

July 3, 2014

**BY HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4412 - Long-term Contracting for Renewable Energy Recovery**  
**Docket 4505 - Revenue Decoupling Mechanism Adjustment**  
**Docket 4393 - Standard Offer Service for Residential, Commercial and Industrial Groups**  
**Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I have enclosed ten copies of the Company's compliance filing in the above-referenced dockets. These compliance filings include R.I.P.U.C. No. 2095, R.I.P.U.C. No. 2096, and R.I.P.U.C. No. 2148.

R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates (effective July 1, 2014 and issued on July 3, 2014), reflects the Long-term Contracting for Renewable Energy Recovery Factor ("LTCRER") of \$0.00039 per kWh, as proposed in Docket No. 4412. R.I.P.U.C. No. 2095 also reflects the Revenue Decoupling Mechanism Adjustment ("RDM") (Credit) Factor of (\$0.00001) per kWh, as proposed in Docket No. 4505. The PUC approved the LTCRER and RDM factors at an Open Meeting on June 30, 2014. R.I.P.U.C. No 2096, Summary of Rates - Standard Offer Service ("SOS"), reflects the SOS base charges for Residential, Commercial, and Industrial Groups, which the PUC approved for usage on and after July 1, 2014 in Docket No. 4393.

R.I.P.U.C. No. 2148, Tariff for SOS, replaces R.I.P.U.C. No. 2145 and reflects a revision to the language related to the Industrial Group pricing. Specifically, the change reflected on Sheet 2 of the Tariff indicates that rates applicable to the Industrial Group may be based on spot market prices in addition to full requirements service contract prices. This revision is consistent with the Company's contingency plan approved as part of the 2015 SOS Procurement Plan in Docket No. 4490. In addition to this revision, the Company has revised the Commercial pricing to clarify that Rate C-06 customers will be placed on the Fixed Pricing Option when applying for SOS, and all other

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid ("National Grid" or the "Company").

Luly E. Massaro, Commission Clerk  
Compliance Filing  
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Commercial Group customers will be placed on the Variable Price Option when applying for service. Currently, this provision appears only in the Summary of Rates – Standard Offer Service, R.I.P.U.C. No. 2096, and the Company has included the language in R.I.P.U.C No. 2148 for consistency and to provide more transparency for customers. I have enclosed clean and marked versions of the compliance tariff to reflect the changes.

Thank you for your attention to this filing. If you have any questions, please contact me at (781) 907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Dockets 4412, 4505, and 4393 Service Lists  
Steve Scialabba, Division  
Leo Wold, Esq.



THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V
G-32 Large Demand Rate R.I.P.U.C. No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00078	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00001)	\$0.00000	\$825.00 \$3.77 \$3.77 \$0.00 \$0.00621 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000	\$0.00039	\$0.00039	\$0.73	\$3.40 \$0.00808	(\$0.00057)	\$0.00023	\$3.40 \$0.00774	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$825.73 \$3.77 \$3.77 \$3.40 \$0.02471 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.31 \$0.31	(\$0.00004)	\$0.00000	(\$0.00003)	(\$0.00001)	\$0.00000	\$17,000.00 \$3.34 \$3.34 \$0.00 (\$0.00008) (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000	\$0.00039	\$0.00039	\$0.73	\$3.02 \$0.00942	\$0.00105	\$0.00023	\$3.02 \$0.01070	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$17,000.73 \$3.34 \$3.34 \$3.02 \$0.02138 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600	\$0.00131	(\$0.00004)	\$0.00023	(\$0.00009)	(\$0.00001)	\$0.00000	\$16,500.00 \$0.00 \$0.01740	\$0.00000	\$0.00039	\$0.00039	\$0.73	\$3.02 \$0.00942	\$0.00105	\$0.00023	\$3.02 \$0.01070	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$16,500.73 \$3.02 \$0.03886
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$3,959.09	\$0.00 \$0.00 \$0.00		\$0.00 \$0.00 \$0.00				\$3,959.09 \$0.00 \$3,959.09		7/1/14		\$0.73	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$3,500.00 \$0.00080	\$0.00 \$0.00016	\$3,500.00 \$0.00096	\$800.00 \$0.00941	\$8,259.82 \$0.01037
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110 S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111 S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112	Customer Charge kW Charge Effective Date	\$0.00000 \$0.01144	\$0.01144	(\$0.00004)	\$0.00127	(\$0.00009)	(\$0.00001)		\$0.01257	\$0.00000	\$0.00039	\$0.00039	\$0.73	\$0.01019	\$0.00539	\$0.00021	\$0.01579	\$0.00080	\$0.00016	\$0.00096	\$0.00941	\$0.03912

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2014  
(Replacing R.I.P.U.C. No. 2095 effective 04/01/14)  
Issued: 7/3/2014

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2110	<u>Fixture Charges</u>				
	<u>Luminaires</u>	<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2111	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2112	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY >= 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL->25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	n/a
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<i>Effective Date</i>	<i>2/1/13</i>	<i>2/1/13</i>	<i>2/1/13</i>	<i>2/1/13</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2014  
(Replacing R.I.P.U.C. No. 2095 effective 04/01/14)  
Issued: 7/3/2014

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2110 through 2112

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Rates  
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Total Commodity Charges	Renewable Energy Standard Charge
	A	B	C	D=A+B+C	E
<b>Residential Group A-16, A-60</b>					
July 1, 2014	\$0.07553	\$0.00171	\$0.00155	\$0.07879	\$0.00480
August 1, 2014	\$0.07553	\$0.00171	\$0.00155	\$0.07879	\$0.00480
September 1, 2014	\$0.07553	\$0.00171	\$0.00155	\$0.07879	\$0.00480
October 1, 2014	\$0.07553	\$0.00171	\$0.00155	\$0.07879	\$0.00480
November 1, 2014	\$0.07553	\$0.00171	\$0.00155	\$0.07879	\$0.00480
December 1, 2014	\$0.07553	\$0.00171	\$0.00155	\$0.07879	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>07/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>
<b>Commercial Group C-06, G-02, S-06, S-10, S-14 (1)</b>					
Variable Price Option:					
July 1, 2014	\$0.07994	\$0.00370	\$0.00162	\$0.08526	\$0.00480
August 1, 2014	\$0.07597	\$0.00370	\$0.00162	\$0.08129	\$0.00480
September 1, 2014	\$0.06517	\$0.00370	\$0.00162	\$0.07049	\$0.00480
October 1, 2014	\$0.06553	\$0.00370	\$0.00162	\$0.07085	\$0.00480
November 1, 2014	\$0.08797	\$0.00370	\$0.00162	\$0.09329	\$0.00480
December 1, 2014	\$0.12602	\$0.00370	\$0.00162	\$0.13134	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>07/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>
Fixed Price Option:					
July 1, 2014	\$0.08269	\$0.00370	\$0.00162	\$0.08801	\$0.00480
August 1, 2014	\$0.08269	\$0.00370	\$0.00162	\$0.08801	\$0.00480
September 1, 2014	\$0.08269	\$0.00370	\$0.00162	\$0.08801	\$0.00480
October 1, 2014	\$0.08269	\$0.00370	\$0.00162	\$0.08801	\$0.00480
November 1, 2014	\$0.08269	\$0.00370	\$0.00162	\$0.08801	\$0.00480
December 1, 2014	\$0.08269	\$0.00370	\$0.00162	\$0.08801	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>07/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>
<b>Industrial Group B-32, G-32, B-62, G-62, X-01</b>					
July 1, 2014	\$0.08520	(\$0.00360)	\$0.00139	\$0.08299	\$0.00480
August 1, 2014	\$0.07795	(\$0.00360)	\$0.00139	\$0.07574	\$0.00480
September 1, 2014	\$0.06866	(\$0.00360)	\$0.00139	\$0.06645	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>07/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>

Market Price Adjustment / Billing Adjustment When Leaving Standard Offer Service - applicable only to Residential Group and Commercial Group with Fixed Price Option

<b>Residential Group</b>					
July 1, 2014	\$0.07236	\$0.00171	\$0.00155	\$0.07562	
August 1, 2014	\$0.07010	\$0.00171	\$0.00155	\$0.07336	
September 1, 2014	\$0.06399	\$0.00171	\$0.00155	\$0.06725	
October 1, 2014	\$0.06613	\$0.00171	\$0.00155	\$0.06939	
November 1, 2014	\$0.07882	\$0.00171	\$0.00155	\$0.08208	
December 1, 2014	\$0.10395	\$0.00171	\$0.00155	\$0.10721	
<b>Commercial Group</b>					
July 1, 2014	\$0.07994	\$0.00370	\$0.00162	\$0.08526	
August 1, 2014	\$0.07597	\$0.00370	\$0.00162	\$0.08129	
September 1, 2014	\$0.06517	\$0.00370	\$0.00162	\$0.07049	
October 1, 2014	\$0.06553	\$0.00370	\$0.00162	\$0.07085	
November 1, 2014	\$0.08797	\$0.00370	\$0.00162	\$0.09329	
December 1, 2014	\$0.12602	\$0.00370	\$0.00162	\$0.13134	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2014 Procurement Plans
- B. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- C. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- D. Column (A) + Column (B) + Column (C)
- E. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-06, S-10 and S-14.

**NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE**

**AVAILABILITY**

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

**MONTHLY CHARGE**

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

**RATE FOR ALL CLASSES**

The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rates for each rate class for the specified period. These rates are subject to change at the end of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096. The Company will file a new Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 for the next pricing period prior to the expiration of the current period.

The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

Commercial Group (Rates C-06, G-02, S-06, S-10, S-14). There are two rate options available to customers in the Commercial Group. The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rate options for each rate class for the specified six month period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the six month period specified in the

**NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE**

Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.

**Fixed Price Option:** represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England. Customers receiving retail delivery service on Rate C-06 will be placed on the Fixed Price Option when initially requesting Standard Offer Service from the Company.

**Variable Price Option:** represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England. Customers receiving retail delivery service on Rates G-02, S-06, S-10 and S-14 will be placed on the Variable Price Option when initially requesting Standard Offer Service from the Company.

All customers in the Commercial Group will have the option to switch to a different pricing option once during a twelve month period. After the initial assignment to a pricing option, each customer may choose a different pricing option, however, once the election has been made, the customer must remain on the chosen pricing option for a period of at least twelve (12) months.

Customers may notify the Company at any time to elect a different pricing option, provided that such notification is received at least two business days prior to the Customer's scheduled meter read date that occurs prior to either a January 1 or July 1 Standard Offer rate change. After receiving the notice, the switch will be made by the Company on the scheduled meter read date immediately preceding the next scheduled Standard Offer Service rate change (either January 1 or July 1).

Industrial Group (Rates B-32, G-32, B-62, G-62 and X-01). The rates applicable to this class shall be fixed monthly prices, representing the actual monthly contract prices for each month of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, or may be based upon estimates of the cost of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

**TERMINATION OF STANDARD OFFER SERVICE**

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the



**NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE**

Company's Terms and Conditions for Non-regulated Power Producers.

There shall be no fee for terminating Standard Offer Service.

**BILLING ADJUSTMENT WHEN LEAVING STANDARD OFFER SERVICE**

Customers in the Residential Group and customers in the Commercial Group billed under the Fixed Price Option who leave Standard Offer Service to receive Generation Service from a Nonregulated power producer shall be subject to a billing adjustment for the time they were billed under the Standard Offer Service rate during the current pricing period. Specifically, the billing adjustment shall be based on the difference between the Standard Offer Service rate in effect for the current pricing period and the actual monthly contract rates for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit.

**RATE CHANGES**

The rates set forth in this tariff are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective Date: July 1, 2014

**NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE**

**AVAILABILITY**

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

**MONTHLY CHARGE**

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

**RATE FOR ALL CLASSES**

The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rates for each rate class for the specified period. These rates are subject to change at the end of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096. The Company will file a new Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 for the next pricing period prior to the expiration of the current period.

The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

Commercial Group (Rates C-06, G-02, S-06, S-10, S-14). There are two rate options available to customers in the Commercial Group. The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rate options for each rate class for the specified six month period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the six month period specified in the

**NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE**

Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.

Fixed Price Option: represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England. Customers receiving retail delivery service on Rate C-06 will be placed on the Fixed Price Option when initially requesting Standard Offer Service from the Company.

Variable Price Option: represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England. Customers receiving retail delivery service on Rates G-02, S-06, S-10 and S-14 will be placed on the Variable Price Option when initially requesting Standard Offer Service from the Company.

All customers in the Commercial Group will have the option to switch to a different pricing option once during a twelve month period. After the initial assignment to a pricing option, each customer may choose a different pricing option, however, once the election has been made, the customer must remain on the chosen pricing option for a period of at least twelve (12) months.

Customers may notify the Company at any time to elect a different pricing option, provided that such notification is received at least two business days prior to the Customer's scheduled meter read date that occurs prior to either a January 1 or July 1 Standard Offer rate change. After receiving the notice, the switch will be made by the Company on the scheduled meter read date immediately preceding the next scheduled Standard Offer Service rate change (either January 1 or July 1).

Industrial Group (Rates B-32, G-32, B-62, G-62 and X-01). The rates applicable to this class shall be fixed monthly prices, ~~and~~ representing the actual monthly contract prices for each month of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, ~~or~~ or may be based upon estimates of the cost of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

## **TERMINATION OF STANDARD OFFER SERVICE**

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the

**NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE**

Company's Terms and Conditions for Non-regulated Power Producers.

There shall be no fee for terminating Standard Offer Service.

**BILLING ADJUSTMENT WHEN LEAVING STANDARD OFFER SERVICE**

Customers in the Residential Group and customers in the Commercial Group billed under the Fixed Price Option who leave Standard Offer Service to receive Generation Service from a Nonregulated power producer shall be subject to a billing adjustment for the time they were billed under the Standard Offer Service rate during the current pricing period. Specifically, the billing adjustment shall be based on the difference between the Standard Offer Service rate in effect for the current pricing period and the actual monthly contract rates for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit.

**RATE CHANGES**

The rates set forth in this tariff are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective Date: ~~April 1, 2014~~July 1, 2014

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the RI Division of Public Utilities and Carriers.

July 3, 2014

Joanne M. Scanlon

Date

**Docket No. 4412 - National Grid – Filing to Amend Long-Term Contracting for Renewable Energy Recovery Factor effective 7/1/13**

**Service List updated 6/25/13**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
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\_\_\_\_\_  
Joanne M. Scanlon

July 3, 2014

**Docket No. 4505 - National Grid – 2014 Electric Revenue Decoupling Mechanism (RDM) Reconciliation Filing**

**Service List updated 5/15/14**

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July 3, 2014

Joanne M. Scanlon

**Docket No. 4393 - National Grid – 2014 SOS and RES Procurement Plans  
Service List updated 6/25/13**

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