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March 28, 2014

Ms. Luly Massaro, Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

Re: United Water Rhode Island, Inc. - Docket 4434

Dear Ms. Massaro:

RAYNHAM OFFICE:

90 NEW STATE HIGHWAY RAYNHAM, MA 02109

TEL. (508) 822-2813

FAX (508) 822-2832

Enclosed please find a Settlement Agreement in the above captioned matter for the Commission's review and consideration. This Settlement Agreement is being jointly submitted by United Water Rhode Island, Inc. and the Division of Public Utilities and Carriers. Pursuant to Attorney Michael Ursillo's letter to the Commission dated March 26, 2014, the Town of South Kingstown, the Town of Narragansett and the Union Fire District of South Kingstown have not joined in this Settlement Agreement at this time. It is my understanding that these public bodies are currently reviewing the terms of this Settlement Agreement and whether they will endorse its terms. However, no decision will be made by these parties until after the April 1, 2014 deadline for filing a Settlement Agreement.

Please note that an electronic copy of this document will be provided to the service list. Thank you for your attention to this matter.

Sincerely,

Joseph A. Keough, Jr.

JAK/kf Enclosures STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS **PUBLIC UTILITIES COMMISSION**

IN RE: UNITED WATER RHODE ISLAND, INC.

DOCKET NO.: 4434

SETTLEMENT AGREEMENT

I. INTRODUCTION

United Water Rhode Island, Inc. (hereinafter "United Water") and the Division of

Public Utilities and Carriers (hereinafter "Division") have reached an agreement on

United Water's rate application filed on August 12, 2013. Thus, the Division and United

Water jointly request that the State of Rhode Island Public Utilities Commission

(hereinafter "Commission") approve this Settlement Agreement.

II. RECITALS

1. On August 12, 2013, United Water filed a rate application pursuant to R.I.G.L § 39-3-

11 and Part II of the Commission's Rules of Practice and Procedure.

2. United Water's proposed rates were designed to collect \$1,563,153 of additional

operating revenue to support a total cost of service of \$5,233,419. The impact of

this request would have resulted in a 42.59 % increase in total cost of service. The

proposed increase for all classes of customers would have been 43%. For a typical

residential customer, the impact of this request would have resulted in an increase

of \$10.30 per month.

3. United Water filed direct and rebuttal testimony and schedules from the following

witnesses in support of its application:

1

- a. Gary S. Prettyman, Senior Director, Regulatory Business, United Water Management & Services, Inc.;
- b. Timothy J. Michaelson, Director, United Water Management & Services, Inc.;
- c. Elda Gil, Regulatory Specialist, United Water Management & Services, Inc.;
- d. Obioma (Obie) N. Ugboaja, Rate Analyst, United Water Management & Services, Inc.;
- e. Paula L. McEvoy, Director of Engineering, United Water New York.
- f. Stanley J. Knox, General Manager, United Water Rhode Island, Inc.;
- g. Pauline M. Ahern, Principal, AUS Consultants; and,
- The Town of South Kingstown filed a Motion to Intervene in this Docket on August
 21, 2013. United Water did not object.
- The Town of Narragansett filed a Motion to Intervene in this Docket on August 30,
 2013. United Water did not object.
- 6. The Union Fire District of South Kingstown filed a Motion to Intervene in this Docket on September 6, 2013. United Water did not object.
- 7. The Division investigated United Water's requested rate increase with assistance from its staff and outside expert consultants. The Division issued data requests and filed direct testimony from the following witnesses on February 3, 2014:
 - a. Thomas S. Catlin, Principal, Exeter Associates, Inc.; and,
 - b. Matthew I. Kahal
- 8. The Town of South Kingstown, The Town of Narragansett and The Union Fire District of South Kingstown jointly filed the testimony of David G. Bebyn, CPA, of B&E Consulting, LLC.

- The Division and United Water engaged in settlement discussions after United
 Water submitted its rebuttal testimony on March 3, 2014.
- 10. The Division and United Water gave due consideration to the testimony, exhibits, schedules, data requests, data responses, settlement discussions, and other documentation in this Docket and agreed to a comprehensive settlement that resolves all issues relating to United Water's application to increase rates.
- 11. The Division and United Water agree this Settlement Agreement is a just and reasonable resolution of the issues in this proceeding and jointly request its approval by the Commission.

III. TERMS OF SETTLEMENT

- 12. The Division and United Water agree that the Joint Settlement Schedules attached as Exhibit 1 (Schedules 1-19) are accurate and reflect the agreement reached in this Docket.
- 13. The agreed rates allow United Water to collect additional operating revenue in the amount of \$1,207,267 to support a total cost of service of \$4,923,600.
- 14. The proposed increase is an "across the board" increase of 32.83% for all classes of customers.
- 15. The agreed upon capital structure is 46.9% total debt and 53.1% equity; the return on equity is 9.65%; and, the overall rate of return is 7.94%.

IV. EFFECT OF SETTLEMENT

16. This Settlement Agreement is the result of a negotiated agreement. The Division and United Water conducted the discussions that produced this Settlement

Agreement with the explicit understanding that all offers of settlement and discussion relating thereto are and shall be privileged, shall be without prejudice to the position of any party or participant presenting such offer or participating in any such discussion, and are not to be used in any manner in connection with these or any other proceedings.

- 17. The terms of this Settlement Agreement shall not be construed as an agreement to any matter of fact or law beyond the terms hereof. By entering into this Settlement Agreement, matters or issues other than those explicitly identified in this agreement have not been settled upon or conceded by any party to this Settlement Agreement, and nothing in this Settlement Agreement shall preclude any party from taking any position in any future proceeding regarding settled or unsettled matters.
- 18. This Settlement Agreement is the product of negotiation and compromise. The making of this Settlement Agreement does not establish any principle or precedent. This Settlement Agreement shall not be deemed to foreclose any party from making any contention in any future proceeding or investigation.
- 19. If the Commission rejects this Settlement Agreement, or modifies any provision herein, this Settlement Agreement shall be deemed withdrawn and shall be null and void in all respects.

IN WITNESS WHEREOF, the Parties agree that this Settlement Agreement is reasonable, in the public interest, in accordance with applicable law and regulatory policy, and is executed by their respective representatives, each being authorized to do so.

Dated this 28th day of March, 2014.

UNITED WATER RHODE ISLAND, INC. By its Attorney,

Joseph A. Reough, Jr., #4925 KEOUGH & SWEENEY, LTD. 100 Armistice Boulevard Pawtucket, RI 02860

Tel: (401)-724-3600

Dated this 28th day of March, 2014.

DIVISION OF PUBLIC UTILITIES AND CARRIERS, By its Attorney,

Christy Hetherington, #6693
Special Assistant Attorney General
150 South Main Street
Providence, RI 02903

Tel: 401-274-4400, ext. 2425

Summary of Operating Income Rate Year Ended December 31, 2014

	С	amount per ompany at esent Rates	 ettlement justments	Se	mount per ettlement at esent Rates	Revenue Increase/ Decrease)	Af	Amounts er Revenue cr. / (Decr.)
Operating Revenues Retail Sales Sales for Resale Fire Protection Other Operating Revenues	\$ \$	2,709,794 447,403 477,732 35,337	\$ 37,642 7,817 608	\$	2,747,436 455,220 478,340 35,337	\$ 901,759 148,232 157,276	\$	3,649,195 603,452 635,616 35,337
Total Operating Revenues	\$	3,670,266	\$ 46,067	\$	3,716,333	\$ 1,207,267	\$	4,923,600
Operating Expenses O&M Expense Depreciation Expense Property Tax Payroll Rax Gross Receipts Tax Income before Income Taxes Current Income Taxes Deferred Federal Income Taxes Amortization of ITCs	\$	2,301,468 600,370 315,024 59,265 45,878 348,261 (152,784) 118,139 (4,662)	\$ (75,121) - (8,192) (499) 576 129,303 47,918	\$	2,226,347 600,370 306,832 58,766 46,454 477,564 (104,866) 118,139 (4,662)	\$ 3,781 - - - 15,091 1,188,395 416,398	\$ 	2,230,128 600,370 306,832 58,766 61,545 1,665,959 311,532 118,139 (4,662)
Total Operating Expenses	\$	3,282,698	\$ (35,318)	\$	3,247,380	\$ 435,270	\$	3,682,650
Utility Operating Income	_\$_	387,568	\$ 81,385	\$	468,953	\$ 771,997		1,240,951
Rate Base	\$	15,859,819		\$	15,645,640			15,645,640
Rate of Return		2.44%			3.00%			7.93%

Determination of Revenue Increase Rate Year Ended December 31, 2014

			Amount per company (1)	Pe	Amount r Settlement	Source
Proposed Rate Base			15,859,819	\$	15,645,640	Schedule 2
Required Rate of Return			8.75%	•••••••	7.94%	
Net Operating Income Required	•	\$	1,387,734	\$	1,242,264	
Net Operating Income at Present Rates			387,568	<u> </u>	468,953	Schedule 1, page 1
Net Income Surplus/(Deficiency)		\$	(1,000,166)	\$	(773,311)	
Revenue Multiplier (2)			1.5628923		1.5628923	
Base Rate Revenue Increase		\$	1,563,152	\$	1,208,601	
Variance due to Rate Rounding				\$	(1,334)	Schedule 19, page 2
Net Increase in Revenue					1,207,267	
Verification Revenue Increase/(Decrease) PUC Assessment Gross Receipts Tax Federal Taxable Income Federal Income Tax Net Income	0.31317% 1.25% 35.00%	\$ \$ \$	1,563,152 4,895 19,539 1,538,717 538,551 (1,000,166)	\$ \$	1,208,601 3,785 15,108 1,189,708 416,398 (773,310)	
Notes: (1) Per Exhibit 1 (Prettyman), Schedule 1. (2) Calculation of Conversion Factor Revenues PUC Assessment Gross Receipts Tax Net Federal Taxable Income Federal Income Tax Revenue Conversion Factor Revenue Multiplier			Tax Rates 0.31317% 1.25% 35.00%		1.000000 0.003132 0.012500 0.984368 0.344529 0.6398394 1.5628923	

Summary of Rate Base Rate Year Ended December 31, 2014

<u>Description</u>	Amount per company (1)	 ettlement stments (2)	Pe	Adjusted er Settlement
Utility Plant in Service Less: Accumulated Depreciation and Amortization	\$ 28,149,420 (7,003,970)		\$	28,149,420 (7,003,970)
Net Utility Plant in Service	\$ 21,145,450	\$ -	\$	21,145,450
Materials and Supplies	86,062			86,062
Cash Working Capital	287,684	(14,813)		272,871
Deferred Tank Painting (net of Deferred Income Tax)	168,165			168,165
Deferred Rate Case Expense	199,366_	 (199,366)		-
Total Additions	\$ 741,277	\$ (214,179)	\$	527,098
Contributions in Aid of Construction	(3,533,455)	-		(3,533,455)
Contributions in Aid of Construction Accumulated Deferred Income Taxes	(1,842,541)	_		(1,842,541)
Unamortized ITCs	(89,099)			(89,099)
Unfunded FAS 106 (net of Deferred Income Tax)	(561,813)	-		(561,813)
Total Deductions	\$ (6,026,908)	\$ -	\$	(6,026,908)
Total Rate Base	\$ 15,859,819	\$ (214,179)	\$	15,645,640

Notes:

(2) Refer to page 2 of this Schedule.

⁽¹⁾ Per Exhibit 3 (Michaelson), Schedule 1, page 4 of 4.

Summary of Adjustments to Rate Base Rate Year Ended December 31, 2014

	£111111	Amount	Source
Rate Base per Company Filing	\$	15,859,819	Per Exhibit 3, Schedule 1, page 4
Settlement Adjustments			
Cash Working Capital Deferred Rate Case Accumulated Deferred Income Taxes		(14,813) (199,366) -	Schedule 5 Refer to Catlin Testimony Schedule 6
Total Settlement Adjustments	_\$_	(214,179)	
Adjusted Rate Base	\$	15,645,640	•

Summary of Adjustments to Net Income Rate Year Ended December 31, 2014

		\mount	Source
Net Income per Company	\$	387,568	Exhibit 3 (Michaelson), Schedule 10
Settlement Adjustments Rate Year Revenue Wages and Benefits Charged to Expense Incentive Compensation-Company Employees Incentive Compensation-UWM&S Fees Chemicals Expense Power Expense PEPOB Transition Obligation Transportation Expense Outside Services Expense Inflation Property Taxes		29,476 16,957 7,442 10,377 5,879 (14,640) 1,662 3,158 17,106 1,306 5,325	Schedule-7 Schedule-8 Schedule-9 Schedule-10 Schedule-11 Schedule-12 Schedule-13 Schedule-14 Schedule-15 Schedule-16 Schedule-17
Interest Synchronization		(2,662)	Schedule-4
Total Adjustments Net Income Per Settlement	<u>\$</u> _\$	81,385 468,954	

Docket No. 4434 Exhibit 1 (Joint Settlement) Schedule 3 Page 2 of 2

UNITED WATER RHODE ISLAND, INC.

Summary of Adjustments to Net Income Rate Year Ended December 31, 2014

	Revenies	O&M	Depreciation Expense	Taxes Other Than Oincome	Current Federal Income Taxes	Deferred Federal Income Taxes	ITC Amortization	ITC tization	Q L	Net Operating Income
Net Income per Company	\$ 3,670,266	\$ 2,301,468	\$ 600,370	\$ 420,167	\$ (152,784)	\$ 118,139	↔	(4,662)	↔	387,568
Settlement Adjustments Rate Year Revenue Wages and Benefits Charged to Expense Incentive Compensation-Company Employees Incentive Compensation-UWM&S Fees Chemicals Expense PEPOB Transition Obligation Transportation Expense Outside Services Expense Inflation Property Taxes	46,067	144 (26,088) (10,951) (15,965) (9,044) 22,523 (2,557) (4,858) (26,317) (2,010)	1	576 (499)	15,871 9,131 4,007 5,588 3,165 (7,883) 895 1,700 9,211 703			1 1 1 1 1 1 1 1 1 1 1 1		29,476 16,957 7,442 10,377 5,879 1,662 1,106 1,306 5,325
Interest Synchronization Total Settlement Adiustments	\$ 46,067	\$ (75,121)	У	\$ (8,116)	\$ 47,918	· +	€9	•	€9	81,385
Adiusted Net Income per Settlement	\$ 3,716,333	\$ 2,226,347	\$ 600,370	\$ 412,051	\$ (104,866)	\$ 118,139	છ	(4,662)	မှ	468,954

Calculation of Current Income Tax Rate Year Ended December 31, 2014

	С	amount per ompany at esent Rates (A)	 ettlement justments (B)	Se	djusted per ettlement at esent Rates (C)	Revenue Increase/ Decrease) (D)	Amounts er Revenue Increase (E)
Operating Revenue	\$	3,670,266	\$ 46,067	\$	3,716,333	\$ 1,208,601	\$ 4,924,934
O&M Expense Depreciation Expense Property Tax Payroll Tax		2,301,468 600,370 315,024 59,265	(75,121) - (8,192) (499)		2,226,347 600,370 306,832 58,766	3,785 -	2,230,132 600,370 306,832 58,766
Gross Receipts Tax		45,878	 576		46,454	 15,108	 61,561
Operating Income Before Income Taxes	\$	348,261	\$ 129,303	\$	477,564	\$ 1,189,708	\$ 1,667,273
Interest Expense		447,247	(7,605)		439,642		439,642
Exceess Tax Depreciation		337,539	 -		337,539	 	 337,539
Current Federal Taxable Income		(436,525)	136,908		(299,617)	1,189,708	890,092
Federal Income Tax at 35% Deferred Federal Income Tax Investment Tax Credit Amortization	\$	(152,784) 118,139 (4,662)	\$ 47,918 - -	\$	(104,866) 118,139 (4,662)	\$ 416,398 - -	\$ 311,532 118,139 (4,662)
Total Federal Income Tax	\$	(39,307)	\$ 47,918	\$	8,611	 416,398	 425,009
Notes: (1) Calculation of Interest Deduction Rate Base Weighted Cost of Debt Interest Deduction	\$	15,859,819 2.82% 447,247	\$ (7,605)	\$	15,645,640 2.81% 439,642		\$ 15,645,640 2.81% 439,642
Federal Income Tax Effect at 35% Interest Synchronization Adjustment			\$ 2,662 2,662				

Cash Working Capital Analysis Rate Year Ended December 31, 2014

	Expense Amount	Vorking Capital
O&M Expense per Company (1)	1,880,222	235,028
Settlement Adjustments (2) Exclude Tank Painting Amortization Adjustment to Salaries and Wages Adjustment to Benefits Transferred Incentive Compensation-Company Employees Incentive Compensation-UWM&S Fees Chemicals Expense Power Expense PEPOB Transition Obligation Transportation Expense Outside Services Expense Inflation Regulatory Commission Assessment	(43,383) (15,931) (10,157) (10,951) (15,965) (9,044) 22,523 (2,557) (4,858) (26,317) (2,010) 144	(5,423) (1,991) (1,270) (1,369) (1,996) (1,131) 2,815 (320) (607) (3,290) (251) 18
Adjustment to Cash Working Capital		 (14,813)
Cash Working Capital Per Settlement		\$ 220,215

⁽¹⁾ Per Exhibit 3 (Michaelson), Schedule 1, page 4 of 4.

⁽²⁾ Reflects exclusion of tank painting amortization and Division adjsustments as summarizd on Schedule TSC-3.

Adjustment to Accumulated Deferred Income Taxes to Reflect Federal Bonus Deprecaiton Rate Year Ended December 31, 2014

		nce of ADIT Due		Depreciation Company (2)
	Pers	Settlement (1)	rei	Company (2)
December 2013 January 2014 February March April May June July August September October November December 14	\$	1,662,459 1,672,538 1,682,611 1,692,678 1,702,732 1,712,671 1,722,386 1,731,972 1,741,540 1,751,115 1,760,652 1,770,160 1,780,598	\$	1,662,459 1,672,538 1,682,611 1,692,678 1,702,732 1,712,671 1,722,386 1,731,972 1,741,540 1,751,115 1,760,652 1,770,160 1,780,598
13 Month Average (3)	\$	1,721,855		1,721,855
Adjustment to ADIT		<u>.</u>		

- (1) Per response to Div. 2-49.
- (2) Per Ehibit 4 (Michaelson), Schedule 5A, page 2 of 2.
- (3) Amounts do not include ADIT related to AFUDC Equity or Cost of Removal.

Determination of Water and Fire Service Revenues at Present Rates Based on Settlement Units of Service Rate Year Ended December 31, 2014

	Quarterly Fixed	l Meter Revenue	
Matar Ciro	Pro Forma Year	Service Charge	Fixed Meter
Meter Size	Normalized Bills	Service Charge	Revenue
5/8"	29,627	24.01	\$ 711,344
3/4"	15	25.72	386
1"	1,093	37.73	41,239
1 1/2"	293	63.45	18,591
2"	588	85.75	50,421
3"	39	114.91	4,481
4"	4	171.51	686
6"	25	296.72	7,418
8"	4	514.55	2,058
Total	31,688		\$ 836,625

	Monthly Fixed	Meter Revenue	
Meter Size	Pro Forma Year Normalized Bills	Service Charge	Meter enue
5/8"	42	12.57	\$ 528
3/4"	-	13.14	-
1"	48	17.14	823
1 1/2"	12	25.72	309
2"	111	33.15	3,680
3"	35	42.87	1,500
4"	12	61.74	741
6"	-	103.48	-
8"	_	176.09	p.e
Total	260		\$ 7,580

	Consumpti	on Revenue	
	Consumption (CCF)	Rate (\$/CCF)	onsumption Revenue
Residential			
0-24 CCF	410,230	2.276	\$ 933,684
Over 24 CCF	124,770	2.853	355,968
Commercial	242,912	2.173	527,848
Industrial	2,857	2.173	6,208
Public Auth.	36,596	2.173	79,523
ĺ			
Total	817,365		\$ 1,903,231

Determination of Water and Fire Service Revenues at Present Rates Based on Settlement Units of Service Rate Year Ended December 31, 2014

				Resale Reve	nue			
Usage	gallons)	('000	Cur	rent Rate 000 gallons)	l I		Revenue	
		404,341	\$	1.124	\$	61.74	\$	455,220

	Fire Service Re	venue		
Connection Size	Pro Forma Units	Quarterly Rate	Annual	Revenue
2 1/2" 3" 4" 6" 8" 10" 12"	6 - 20 139 27 - 1	22.00 32.00 60.00 162.00 337.00 601.00 966.00	\$	528 - 4,800 90,072 36,396 - 3,864
16" Total Private Fire	193	2,050.00	\$	135,660
Fire Hydrants	Pro Forma Units	Rate	Annua	Revenue
Public Hydrants-Quarterly Public Hydrants-Semi-Annual	352 307	130.00 260.00		183,040 159,640
Total Public Fire	659		\$	342,680
Total Fire Service			\$	478,340

	Adjustment Summary								
		Amount per Company		Amount per Division		Adjustment			
Retail Sales	\$	2,709,794	\$	2,747,436	\$	37,642			
Sales for Resale		447,403		455,220		7,817			
Fire Protection		477,732	\$	478,340		608			
Other Operating Revenues		35,337		35,337		•			
Total Revenue	\$	3,670,266	\$	3,716,333	\$	46,067			
Increase in Regulatory Commiss	sion .	Assessment at 0	.313	317%		144			
Increase in Gross Receipts Tax at 1.25%						576			
Net Adjustment to Income before Taxes					\$	45,347			

Adjustment to Salaries and Wages and Benefits Expense to Reflect Updated Percentage Charged to Expense Rate Year Ended December 31, 2014

Wages	
Rate Year Salaries and Wages per Company (1)	\$ 711,022
Net Percentage Charged to O&M per Division (2)	 82.08%
Wages Charged to O&M per Division	\$ 583,627
Amount per Company (1)	 599,558
Adjustment to Rate Year Wage Expense	\$ (15,931)

Benefits Transferred					
Rate Year Benefits per Company (3)	\$	453,306			
Net Percentage Capitalized/Transferred Out per Division (2)		17.92%			
Benefits Transferred Out per Division	\$	(81,220)			
Amount per Company		(71,063)			
Adjustment to Rate Year Benefits Expense	\$	(10,157)			

- (1) Per Exhibit 3 (Gil), Schedule 2.
- (2) Refer to Page 2 of this Schedule.
- (3) Per Exhibit 3 (Gil), Schedule 3.

Calcuation of Normalized Percentage of Labor Costs Expensed and Capitalized Based on 3-Year Average for 2011 through 2013

Rate Year Ended December 31, 2014

		2011 (1)	2012 (1)	2013 (2)	3 Yr Avg
Gross Payroll Capitalized Transferred to Other BU's Net Payroll	(a) (b) (c) (d)	\$ 668,290 (126,307) - \$ 541,983	\$ 692,066 (132,479) - \$ 559,587	\$ 675,743 (146,804) - - \$ 528,939	\$ 678,700 (135,197) - \$ 543,503
Expense Rate	(d) / (a)	81.10%	80.86%	78.28%	80.08%
Capitalized/Transferred Out Capitalized/Transferred Out Rate	(b)+(c)	\$ (126,307) 18.90%	\$ (132,479) 19.14%	\$ (146,804) 21.72%	\$ (135,197) 19.92%
Transferred in	(c)	\$ 9,923	\$ 11,618	\$ 19,237	\$ 13,593
Transferred in Rate	(c)/(a)	<u>1.48%</u>	1.68%	2.85%	2.00%

⁽¹⁾ Per Exhibit 3 (Gil), Schedule 2A, page 4.

⁽²⁾ Amounts per response to Div. 4-5.

Adjustment to Company Incentive Compensation Expense Rate Year Ended December 31, 2014

Employee		012 Base Salary (1)	Incentive Payment % (1)	Non Financial Percentage (2)	In	coverable centive pensation
Manager Rhode Island Superindentent Supervisor Office Total	\$	104,653 82,856 67,443	15.00% 10.00% 5.00%	50.00% 50.00% 60.00%	\$ 	7,849 4,143 2,023 14,015
Amount per Company (1)						27,356
Reduction in Total Eligible Ince	\$	(13,341)				
Amount Charged to Capital at 17.92% (3)						(2,390)
Adjustment to O&M Expense					\$	(10,951)
Adjustment to FICA Taxes (4)						(499)
Total Adjustment to Rate Year E	\$	(11,450)				

- (1) Amounts per Exhibit 3 (Gil), Schedule 2A.
- (2) Per response to Div. 2-17.
- (3) Per Schedule TSC-7, page 2 of 2.

Adjustment to Incentive Compensation included in UWM&S Fees Rate Year Ended December 31, 2014

	F	mount
Financial Based Incentive Plan Costs in UWM&S Fees		
Short-Term Incentive Plan-Total (1) Percent Attributable to Financial Goals (1)	\$	16,260 40%
STIP Costs Attributable to Financial Goals in Test Year	\$	6,504
Long-Term Incentive Plan for Test Year (1)		7,612
Total Incentive Compensation Attributable to Financial Goals	\$	14,116
Increase to Rate Year at 5.06% (2)		714
Rate Year Incentive Compensation Attributable to Financial Goals	\$	14,830
FICA Taxes at 7.65%		1,135
Adjustment to Rate Year UWM&S Fees	\$	(15,965)

- (1) Per response to Div. 4-7.
- (2) Per Exhibit 3 (Gil), Schedule 15A

Adjustment to Chemical Expense Rate Year Ended December 31, 2014

	Chemical	Usage (1)		
Chemical Name	2011	2012	2013	Average (2)
Lime (pounds)	110,650	117,600	108,250	112,167
Sodium Hypochlorite (gallons)	8,101	8,849	8,270	.8,407
Nalco C-9 (pounds)	20,309	20,868	12,949	12,949

Production(MG) (Subject to Chemical Treatment) (1)						
	2011	2012	2013	Average		
Production(MG)						
(Subject to Chemical Treatment)	1,082.74	1,144.40	1,044.90	1,090.68		

Determination of Rate Year Expense							
	Average						
	Usage Per	Rate Year	Rate Year				
Chemical Name	MG (2)	Production (3)	Unit Cost (4)	Rate			
Lime (pounds)	102.84	1,065.30	\$ 0.1730	\$	18,953		
Sodium Hypochlorite (gallons)	7.71	1,065.30	1.6300		13,384		
Nalco C-9 (pounds)	12.39	1,065.30	0.8600		11,354		
Total Rate Year Chemicals Exp	\$	43,691					
Amount per Company (Exhibit 3 (Gil) Schedule 5A					52,735		
Adjustment to Rate Year Expense					(9,044)		

Notes:

- (1) Per Exhibit 3 (Gil) Schedule 5A, except 2013 per response to Div. 4-13.
- (2) Amounts reflect 3 year average of 2011 through 2013 except Nalco C-9, which is based on 2013 only to reflect reduced usage due to modified treatment program.
- (3) Calclated based on projected rate year consumprion per Schedule TSC-7 and average level of non revenue producing water for 2011 through 2013 as shown below.

Rate Year Billed Consumption (MG) Per Schedule TSC-7	1,026.47
Non-revenue water %	3.65%
Total Production Subject to Chemical Treatment (MG)	1,065.30

3.65%

Non-Revenue	Water %:
-------------	----------

2011	3.76%
2012	6.17%
2013	1.01%

Three Year Average

Adjustment to Power Supply Expense Rate Year Ended December 31, 2014

Power - Account 50610						
Rate Year 2014	kWh Avg Usage (1)	Projected Water Production (MG) (2)	kWh	kWh Avg Cost (3)	Tot	tal Cost
Nate Teal 2014	<u> </u>	\/\(\-/			 	
Commodity (Constellation New Energy)	1,514.21	1,065.30	1,613,092	\$ 0.09245		149,130
Distribution (National Grid)	1,514.21	1,065.30	1,613,092	\$ 0.04918		79,329
Total Test Year Power Cost-Production	Related				\$	228,460
Non-Production Related (4)						8,175
Rate Year Power Costs per Division					\$	236,635
Amount per Company (5)					\$	210,429
Adjustment to Power Costs-Acount 50	610				\$	26,206

50620	
4	0,347
2	4,416
2	0,781
\$ 2	8,515
\$ 3	2,197
((3,682)
-	\$ 2 \$ 2 \$ 3

Notes:

(1) Calculated based on 2013 kWh for production of 1,582,200 divided by 2013 production of 1,044.9 million gallons. per Div. 4-9 and and 4-13.

	(a)	(b)	(c)=(a)/(b)
	kWh Use	MG produced	kWh/MG
kWh Average Usage per MG	1,582,200	1,044.90	1,514.21

- (2) Reflects projected rate year consumption grossed up for average Non-Revenue Water. Refer to Schedule TSC-11 for calculation.
- (3) Based on contract price for supply with Constellation Energy including taxes and on average cost per kWh in 2013 for delivery service from National Grid per Div. 4-9 and 4-10.
- (4) Per Exhibit 3 (Gil) Schedule 4A.
- (5) Adjusted to exclude additiona fuel and diesel costs resulting from the storm Irene per Div. 4-11.
- (6) Per response to Div. 4-11.

Adjustment to PEBOP Transition Obligation Rate Year Ended December 31, 2014

	A	mount
Unamortized Balance of Initial Transition Obligation as of January 1, 2014 (1)	\$	5,113
Division Recommended Amortization Period (Years)		2
Annual Amortiztion Expense per Division	\$	2,557
Amortization Expense per Company (1)		5,113
Adjustment to Amortization Expense	\$	(2,557)

⁽¹⁾ Per Exhibit 3 (Gil), Schedule 7 and response to Div 2-25.

Adjustment to Transportation Expense Rate Year Ended December 31, 2014

	Company Rate Year Amount (1)		Settlement Rate Year Amount	
Leases Fuel (2) Maintenance & Repair (2) Insurance (2) Depreciation Other-Registration, plates, tolls, mileage, etc. (2) Total Costs Capitalized/Transferred Out (3) Net Transportation Expense	\$	32,902 36,104 11,974 5,963 1,655 2,580 91,178 (15,850) 75,328	\$ \$	32,902 35,794 9,178 5,912 1,655 2,558 88,000 (17,530) 70,471
Adjustment to Transportation expense			\$	(4,858)
Notes: (1) Per Exhibit 3 (Gil) Scheudle 10A (2) Amounts are based upon three year average adjusted fo Fuel: 3 Year Average Apply inflation rate Rate Year Amount	r inflation \$ 	n as follows: 34,150 5.722% 36,104	\$	34,150 4.817% 35,794
Maintenenace & Repair: 2010 2011 2012 (4) 3 Year Average Apply inflation rate Rate Year Amount Extraordinary repairs to back-hoe3yr. amortization Total Maintenance and Repair	\$	4,732 5,414 13,427 7,858 5.722% 8,307 3,667 11,974	\$	4,732 5,414 5,629 5,258 4.817% 5,512 3,667 9,178
Insurance 3 Year Average Apply inflation rate Rate Year Amount	\$	5,641 5.722% 5,963	\$	5,641 4.817% 5,912
Other Misc: 3 Year Average Apply inflation rate Rate Year Amount	\$	2,441 5.722% 2,580	\$	2,441 4.817% 2,558

- (3) Capitalized amount basedf on 17.38% per Company and 19.92% per Division.
- (4) 2012 expense adjusted to exclude abnormal costs of \$7,798 oer response to Div. 2-28.

Adjustment to Outside Services Expense Rate Year Ended December 31, 2014

	Company Rate Year Amount (1)	Settleme Rate Yea Amoun	ar
Accounting & Auditing (2) Legal (2) Information Systems (2) Temporary Help (3) Other (2) Management Fee (R&I Alliance) (2) Efficeincy Well Testing (4) Well Rehabilitation (5)	4,220 2,088 14,558 10,000 11,945 15,801 3,325 40,000	2,0 14,4 10,0 11,8 15,6	000 343 366 425
Total	\$ 101,937	\$ 75,0	520
Adjustment to Outside Services Expense		\$ (26,	<u>317)</u>

- (1) Company amounts per Exhibit 3 (Gil) Schedule 15A.
- (2) Division amounts based on updated inflation rate of 2.997% as follows:

	Test Year	Rate Year
Accounting & Auditing	4,062	4,184
Legal	2,010	2,070
Information Systems	14,013	14,433
Other	11,498	11,843
Management Fee (R&I Alliance)	15,210	15,666

- (3) Reflects inclusion of 50% of proposed allowance for summer help for hydrant painting.
- (4) Division amount reflects corrected amount per response to Div. 4-17.
- (5) Reflects normalization of costs based on frequency of every 2 to 3 years per response to Div. 4-18.

Adjustment to Reflect Updated Inflation Factors Rate Year Ended December 31, 2014

	R	ompany ate Year nount (1)	R	Division tate Year mount (2)
Other Benefits Expense Insurance Customer Information/Billing Other O&M	\$	7,024 51,714 58,556 227,343	\$	6,965 51,511 58,065 226,076
	\$	344,637	\$	342,617
Adjustment to Rate Year Expense Less: Other Benefits reducttion Allocated to Capita Net Reduction in Rate Year Expense (4)	ıl		\$ <u>\$</u>	(2,020) (11) (2,010)

- (1) Company amounts per Exhibit 3 (Gil) Schedule 15A.
- (2) Settlement amounts reflect updated inflation rates as follows:

	 Inflation Base	Inflation Amount (3)	Division Expense
Other Benefits Expense	\$ 6,762	2.997%	\$ 6,965
Insurance	50,700	1.600%	51,511
Customer Information/Billing	56,375	2.997%	58,065
Other O&M	219,498	2.997%	226,076

- (3) Refer to page 2 of this schedule.
- (4) The adjustment to Benefits Charged Out on Schedule TSC-7 was calculated based on UNWI's claimed benefits. This adjustment recognized that any reduction in benefits costs must be split between expense and capital.

Adjustment to Reflect Updated Inflation Factors Rate Year Ended December 31, 2014

Description		Inflation Factor
Inflation Rate for 2012 to 2014		2.997%
Inflation rate for 2013 to 2014		1.600%
Inflation rate for 3-yr average to 2014		4.817%
	Increase in GDP Price Index (1)	Compound Rate from 2012 to 2014
2013 2014	1.375% 1.600%	1.375% 1.622% 2.997 %
	Increase in GDP Price Index (1)	Compound Rate from 3 yr. avg to 2014
2010 2011 2012 (2) 2013 (3) 2014 (4)	1.575% 2.000% 1.725% 1.375% 1.600 %	1.767% 3.166% 4.817%

- (1) Amounts per Blue Chip Financial Forecasts December 1, 2011 (Volume 30, No. 12) and Blue Chip Financial Forecasts January 10, 2013 (Volume 33, No. 1) 2010-2013 amounts are an average of the 4 quarters and 2014 is consensus forecast.
- (2) Amount in compound rate column is average GDP price index for 2010, 2011, 2012.
- (3) Compound rate from 3 year average GDP to 2013.
- (4) Compound rate from 3 year average GDP to 2014.

Docket No. 4434 Exhibit 1 (Joint Settlement) Schedule 17

UNITED WATER RHODE ISLAND, INC.

Adjustment to Property Tax Expense Rate Year Ended December 31, 2014

		Amount	
Rate Year Property Taxes per Division (1)	\$	306,832	
Rate Year Property Taxes per Company (2)		315,024	
Adjustement to Rate Year Property Tax Expense	_\$	(8,192)	

Notes:

(1) Calculated based on 3-year historical average increase applied to 2013 property tax expense as follows:

Property Taxes	Amount	% Change
2010 2011 2012 2013	257,38 263,65 270,47 293,64	2 2.43% 6 2.59%
Average Annual Increase		4.49%
2014 Projected	\$ 306,83	2

Docket No. 4434 Exhibit 1 (Joint Settlement) Schedule 18

UNITED WATER RHODE ISLAND, INC.

Determination of Overall Percentage Increase Rate Year Ended December 31, 2014

Current Service Revenues per Division (1)	Amount		
Retail Sales Sales for Resale Fire Protection	\$ 2,747,436 455,220 478,340		
Revenue at Present Rates	\$ 3,680,996		
Revenue Deficiency (2)	 1,208,601		
Revenues at Proposed Rates	4,889,597		
Overall Percentage Increase	 32.83%		

- (1) Per Schedule TSC-1.
- (2) Per Schedule TSC-2.

Determination of Water and Fire Service Revenues at Proposed Rates Based on Settlement Units of Service Rate Year Ended December 31, 2014

		Qua	rterly I	Fixed Mete	r Revenue					
Meter Size	Cur	rent Rate	Proposed		Proposed		Pro Forma Year	Fixed Meter		
Meter Size	Cuii	R		Rate	Normalized Bills	Revenue				
5/8"	\$	24.01	\$	31.89	29,627	\$	944,805			
3/4"		25.72		34.16	15		512			
1"		37.73		50.12	1,093		54,781			
1 1/2"		63.45		84.28	293		24,694			
2"		85.75		113.90	588		66,973			
3"		114.91		152.64	39		5,953			
4"		171.51		227.82	4		911			
6"		296.72		394.14	25		9,854			
8"		514.55		683.49	4		2,734			
Total					31,688	\$	1,111,218			

	Monthly Fixed Meter Revenue								
	0	Proposed Rate		Pro Forma Year	Fixed Meter				
Meter Size	Current Rate			Rate Normalized Bills		Revenue			
5/8"	12.57	\$	16.70	42	\$	701			
3/4"	13.14		17.45	-		-			
1"	17.14		22.77	48		1,093			
1 1/2"	25.72		34.16	12		410			
2"	33.15		44.03	111		4,887			
3"	42.87		56.95	35		1,993			
4"	61.74		82.01	12		984			
6"	103.48		137.46	-		-			
8"	176.09		233.91	-		-			
Total				260	\$	10,069			

Retail Consumption Revenue										
	Current Rate (\$/CCF)	Proposed Rate (\$/CCF)		•		•		Consumption (CCF)		onsumption Revenue
Residential										
0-24 CCF	2.276	\$	3.023	410,230	\$	1,240,126				
Over 24 CCF	2.853		3.790	124,770		472,877				
						-				
Commercial	2.173		2.886	242,912		701,044				
Industrial	2.173		2.886	2,857		8,245				
Public Auth.	2.173		2.886	36,596		105,616				
Total				817,365	\$	2,527,909				

Total Retail Sales Revenue

\$ 3,649,195

(1,334)

\$

UNITED WATER RHODE ISLAND, INC.

Determination of Water and Fire Service Revenues at Proposed Rates Based on Settlement Units of Service Rate Year Ended December 31, 2014

			Resale F	Revenue					
The second of the second secon	Curre	Current Rate		oposed Rate	Thousand Gallons/ 4" Services		Annual Revenue		
Consumption1,000 Gallons Service Charge	\$	1.124 61.74	\$	1.490 82.01	40	04,341 1	\$	602,468 984	
Total Resale							\$	603,452	
		A. C.	and the state of t	rvice Rever	iue				
Connection Size		nt Rate arterly)	•	osed Rate uarterly)	Pro Forma	Units	Annu	al Revenue	
2 1/2"		22.00		29.22		6	\$	701	
3"		32.00		42.51		-		-	
4"		60.00		79.70		20		6,376	
6"		162.00		215.19		139		119,646	
8"		337.00		447.65		27		48,346	
10"		601.00		798.33				-	
12"		966.00		1,283.17		1		5,133	
16"	2	2,050.00		2,723.09		_		-	
Total Private Fire						193	\$	180,202	
		Public		rvice Rever	nue				
Fire Hydrants	Curre	ent Rate	Pi	roposed Rate	Pro Forma	Units	Annı	ıal Revenue	
Quartarly		130.00		173.00		352	\$	243,584	
Quarterly Semi-Annual		260.00		345.00		307	Ψ	211,830	
		200.00		545.00		659	\$	455,414	
Total Public Fire						000	Ψ	400,414	
Total Fire Service							\$	635,616	
Total Service Revenues							\$	4,888,263	
Target Revenue								4,889,597	

Variance