

January 21, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4436 - Gas Cost Recovery Filing (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid¹ I am submitting an original and nine (9) copies of the Company’s monthly filing of gas costs and gas-cost revenue data.

The deferred balance report that is attached covers the 12-month period from November 1, 2013 through October 31, 2014. Based on two months of actual data and ten months of projected data, the deferred gas cost balance at the end of October 2014 is an under-recovery of approximately \$10.8 million (see attached Schedule 1, page 1). This calculation is based on the November 1, 2013 starting under collected balance of \$13.9 million, plus the actual gas costs and gas cost revenue for the period of November 1, 2013 through December 31, 2013, along with the projected gas costs and gas cost revenue for the period of January 1, 2014 through October 31, 2014. These projected costs are updated to reflect the January 10, 2014 NYMEX settle.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2013 through December 31, 2013 and projected gas costs for January 1, 2014 through October 31, 2014. Schedule 3 summarizes actual and projected gas cost revenue for November 1, 2013 through October 31, 2014. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

Luly E. Massaro, Commission Clerk
Docket 4436 – GCR Deferred Report
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Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Docket 4436 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

Deferred Gas Cost Balances

Line No.	Description	Reference	Nov Actual	Dec Actual	Jan Fcst	Feb Fcst	Mar Fcst	Apr Fcst	May Fcst	Jun Fcst	Jul Fcst	Aug Fcst	Sep Fcst	Oct Fcst	Nov-Oct
			30 (a)	31 (b)	31 (c)	28 (d)	31 (e)	30 (f)	31 (g)	30 (h)	31 (i)	31 (j)	30 (k)	31 (l)	365 (m)
2	I. Fixed Cost Deferred														
3	Beginning Balance		(\$5,826,212)	(\$4,859,848)	(\$6,335,509)	(\$10,032,994)	(\$12,223,161)	(\$15,331,631)	(\$15,219,077)	(\$13,841,523)	(\$12,910,214)	(\$10,087,943)	(\$7,197,969)	(\$5,870,593)	(\$5,826,212)
4															
5	Supply Fixed Costs (net of cap rel)	Sch. 2, line 74	\$3,143,675	\$3,025,096	\$3,610,980	\$3,597,759	\$3,610,980	\$3,883,894	\$3,884,551	\$3,883,894	\$3,884,551	\$3,884,551	\$3,883,894	\$3,884,551	\$44,178,379
6	LNG Demand to DAC	Dkt 4339	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
7	Supply Related LNG O & M	Dkt 4323	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
8	NGPMP Credits		(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$6,900,000)
9	Working Capital	Sch. 4, line 15	\$17,902	\$17,199	\$20,672	\$20,594	\$20,672	\$22,290	\$22,294	\$22,290	\$22,294	\$22,294	\$22,294	\$22,294	\$253,086
10	Total Supply Fixed Costs	sum(4):(9)	\$3,002,143	\$2,882,861	\$1,997,218	\$3,458,919	\$1,997,218	\$3,746,751	\$3,747,411	\$2,271,751	\$3,747,411	\$3,747,411	\$2,271,751	\$3,747,411	\$36,618,256
11	Supply Fixed - Revenue	Sch. 3, line 11	\$2,022,091	\$4,352,582	\$5,686,019	\$5,638,421	\$5,091,069	\$3,618,511	\$2,354,439	\$1,326,707	\$912,939	\$848,266	\$937,665	\$1,064,943	\$33,853,651
12	Prelim. Ending Balance	(3) + (10) - (11)	(\$4,846,161)	(\$6,329,569)	(\$10,024,310)	(\$12,212,496)	(\$15,317,012)	(\$15,203,391)	(\$13,826,105)	(\$12,896,479)	(\$10,075,742)	(\$7,188,798)	(\$5,863,883)	(\$3,188,125)	(\$3,061,608)
13	Month's Average Balance	[(3) + (12)] / 2	(\$5,336,186)	(\$5,594,709)	(\$8,179,909)	(\$11,122,745)	(\$13,770,087)	(\$15,267,511)	(\$14,522,591)	(\$13,369,001)	(\$11,492,591)	(\$8,638,371)	(\$6,530,926)	(\$4,529,359)	
14	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
15	Interest Applied	[(13) * (14)] / 365 * (1)	(\$5,482)	(\$5,940)	(\$8,684)	(\$10,666)	(\$14,619)	(\$15,686)	(\$15,418)	(\$13,735)	(\$12,201)	(\$9,171)	(\$6,710)	(\$4,809)	(\$123,120)
16	Marketer Reconciliation	Dkt 4436	(\$8,205)											(\$8,205)	
17	Fixed Ending Balance	(12) + (15) + (16)	(\$4,859,848)	(\$6,335,509)	(\$10,032,994)	(\$12,223,161)	(\$15,331,631)	(\$15,219,077)	(\$13,841,523)	(\$12,910,214)	(\$10,087,943)	(\$7,197,969)	(\$5,870,593)	(\$3,192,933)	(\$3,184,728)
18	II. Variable Cost Deferred														
19	Beginning Balance		\$19,736,322	\$25,389,168	\$34,582,765	\$36,813,171	\$31,710,792	\$26,989,986	\$20,668,988	\$16,537,119	\$14,478,685	\$13,830,753	\$13,554,988	\$12,894,403	\$19,736,322
20															
21	Variable Supply Costs	Sch. 2, line 127	\$13,317,378	\$26,723,013	\$25,614,564	\$18,163,309	\$16,211,361	\$8,362,711	\$5,171,552	\$2,873,570	\$2,501,482	\$2,587,282	\$2,581,136	\$4,885,198	\$128,992,556
22	Supply Related LNG to DAC	Dkt 4339	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Supply Related LNG O & M	Dkt 4323	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$572,694
24	Inventory Financing - LNG	Sch. 5, line 25	\$36,806	\$35,144	\$30,282	\$29,442	\$28,510	\$27,612	\$33,356	\$32,477	\$31,566	\$30,654	\$36,382	\$40,819	\$393,052
25	Inventory Financing - UG	Sch. 5, line 12	\$147,313	\$131,616	\$114,585	\$84,015	\$79,079	\$99,913	\$115,051	\$122,240	\$129,600	\$142,652	\$145,942	\$150,960	\$1,462,966
26	Working Capital	Sch. 4, line 30	\$78,952	\$158,428	\$151,856	\$107,681	\$96,109	\$49,578	\$30,660	\$17,036	\$14,830	\$15,339	\$15,302	\$28,962	\$764,734
27	Total Supply Variable Costs	sum(20):(26)	\$13,628,173	\$27,095,925	\$25,959,013	\$18,432,172	\$16,462,784	\$8,587,540	\$5,398,343	\$3,093,048	\$2,725,202	\$2,823,651	\$2,826,487	\$5,153,663	\$132,186,002
28	Supply Variable - Revenue	Sch. 3, line 25	\$7,998,497	\$17,934,145	\$23,766,485	\$23,567,390	\$21,214,732	\$14,933,008	\$9,549,951	\$5,167,407	\$3,388,154	\$3,113,945	\$3,500,652	\$4,000,471	\$138,174,837
29	Prelim. Ending Balance	(19) + (27) - (28)	\$25,365,999	\$34,550,947	\$36,775,293	\$31,677,953	\$26,958,843	\$20,644,518	\$16,517,380	\$14,462,761	\$13,815,734	\$13,540,459	\$12,880,823	\$14,007,596	\$13,747,487
30	Month's Average Balance	[(19) + (29)] / 2	\$22,551,160	\$29,970,057	\$35,679,029	\$34,245,562	\$29,334,817	\$23,817,252	\$18,593,184	\$15,499,940	\$14,147,209	\$13,685,606	\$13,217,906	\$13,451,000	
31	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
32	Interest Applied	[(30) * (31)] / 365 * (1)	\$23,169	\$31,818	\$37,878	\$32,838	\$31,143	\$24,470	\$19,739	\$15,925	\$15,019	\$14,529	\$13,580	\$14,280	\$274,389
33	Gas Procurement Incentive/(penalty)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Variable Ending Balance	(29) + (32) + (33)	\$25,389,168	\$34,582,765	\$36,813,171	\$31,710,792	\$26,989,986	\$20,668,988	\$16,537,119	\$14,478,685	\$13,830,753	\$13,554,988	\$12,894,403	\$14,021,876	\$14,021,876
35	GCR Deferred Summary														
36	Beginning Balance	(3) + (19)	\$13,910,110	\$20,529,319	\$28,247,256	\$26,780,177	\$19,487,631	\$11,658,355	\$5,449,911	\$2,695,597	\$1,568,471	\$3,742,810	\$6,357,020	\$7,023,811	\$13,910,110
37	Gas Costs	sum[(4):(7),(16),(20):(23)]	\$16,424,472	\$29,719,733	\$29,197,168	\$21,732,693	\$19,793,964	\$12,218,229	\$9,027,727	\$6,729,088	\$6,357,657	\$6,443,457	\$6,436,654	\$8,741,373	\$172,822,216
38	Inventory Finance	(24) + (25)	\$184,118	\$166,760	\$144,868	\$113,457	\$107,589	\$127,526	\$148,407	\$154,717	\$161,166	\$173,306	\$182,324	\$191,779	\$1,856,018
39	Working Capital	(9) + (26)	\$96,854	\$175,626	\$172,528	\$128,275	\$116,781	\$71,869	\$52,954	\$39,326	\$37,124	\$37,633	\$37,592	\$51,256	\$1,017,819
40	NGPMP Credits	(8)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$6,900,000)
41	Total Costs	sum[(37):(40)]	\$16,622,111	\$29,978,786	\$27,956,231	\$21,891,092	\$18,460,002	\$12,334,290	\$9,145,755	\$5,364,799	\$6,472,614	\$6,571,063	\$5,098,238	\$8,901,074	\$168,796,053
42	Revenue	(11) + (28)	\$10,020,588	\$22,286,727	\$29,452,504	\$29,205,811	\$26,305,801	\$18,551,519	\$11,904,390	\$6,494,114	\$4,301,093	\$3,962,211	\$4,438,317	\$5,105,414	\$172,028,488
43	Prelim. Ending Balance	(36) + (41) - (42)	\$20,511,633	\$28,221,378	\$26,750,983	\$19,465,458	\$11,641,831	\$5,441,127	\$2,691,275	\$1,566,282	\$3,739,992	\$6,351,661	\$7,016,941	\$10,819,471	
44	Month's Average Balance	[(36) + (43)] / 2	\$17,210,871	\$24,375,349	\$27,499,120	\$23,122,818	\$15,564,731	\$8,549,741	\$4,070,593	\$2,130,939	\$2,654,231	\$5,047,236	\$6,686,980	\$8,921,641	
45	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
46	Interest Applied	(15) + (32)	\$17,687	\$25,878	\$29,194	\$22,173	\$16,524	\$8,784	\$4,322	\$2,189	\$2,818	\$5,358	\$6,870	\$9,472	\$151,268
47	Gas Purchase Plan Incentives/(Penalties)	(33)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
48															
49	Ending Bal. W/ Interest	(43) + (46) + (47)	\$20,529,319	\$28,247,256	\$26,780,177	\$19,487,631	\$11,658,355	\$5,449,911	\$2,695,597	\$1,568,471	\$3,742,810	\$6,357,020	\$7,023,811	\$10,828,943	\$10,828,943

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Fcst (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
Projected Gas Costs using 1/10/14 NYMEX															
50	STORAGE FIXED COSTS - Delivery														
51	Algonquin for TETCO SS-1		\$190,604	\$191,059	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$1,289,442
52	Algonquin delivery for FSS		\$0	\$0	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$60,617
53	TETCO delivery for FSS		\$0	\$0	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$47,681
54	Algonquin SCT for SS-1		\$0	\$0	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$17,081
55	Algonquin delivery for GSS, GSS-TE,		\$0	\$0	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$753,796
56	Algonquin SCT delivery for GSS-TE		\$0	\$0	\$480	\$480	\$480	\$480	\$480	\$480	\$480	\$480	\$480	\$480	\$4,803
57	Algonquin delivery for GSS Conv		\$0	\$0	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$201,677
58	Tennessee delivery for GSS		\$0	\$0	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$570,926
59	Tennessee delivery for FSMA		\$0	\$0	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$349,007
60	TETCO delivery for GSS		\$0	\$0	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$341,233
61	TETCO delivery for GSS-TE		\$0	\$0	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$35,379
62	TETCO delivery for GSS-TE		\$0	\$0	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$343,955
63	TETCO delivery for GSS Conv		\$0	\$0	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$106,739
64	Dominion delivery for GSS Conv		\$0	\$0	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$86,644
65	Dominion delivery for GSS		\$0	\$0	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$223,821
66	Algonquin delivery for FSS		\$0	\$0	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$163,422
67	Columbia Delivery for FSS		\$14,145	\$0	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$155,596
68	Peaking Supplies		\$41,190	\$0	\$355,000	\$343,750	\$355,000	\$628,571	\$628,571	\$628,571	\$628,571	\$628,571	\$628,571	\$628,571	\$5,494,940
69			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Less Credits from Mkter Releases		(\$41,912)	(\$43,395)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$85,307)
72	OTHER														
73	NG LNG Lease Payment and Westerly Lateral		\$218,724	\$218,724	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$2,611,179
74	TOTAL FIXED COSTS	sum[(1):(73)]	\$3,143,675	\$3,025,096	\$3,610,980	\$3,597,759	\$3,610,980	\$3,883,894	\$3,884,551	\$3,883,894	\$3,884,551	\$3,884,551	\$3,883,894	\$3,884,551	\$44,178,379

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Fcst (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
Projected Gas Costs using 1/10/14 NYMEX															
75	VARIABLE SUPPLY COSTS (Includes Injections)														
76	Tennessee				\$6,743,325	\$3,895,855	\$3,035,084	\$2,218,738	\$1,860,001	\$1,502,498	\$1,434,210	\$769,333	\$788,836	\$1,555,962	\$23,803,842
77	TETCO STX				\$627,384	\$520,906	\$0	\$299,367	\$164,035	\$11,153	\$11,637	\$270,704	\$51,995	\$11,579	\$1,968,759
78	TETCO ELA				\$1,416,913	\$1,173,437	\$0	\$673,538	\$369,346	\$25,137	\$26,102	\$608,405	\$117,422	\$26,142	\$4,436,441
79	TETCO WLA				\$973,341	\$806,467	\$0	\$464,921	\$253,841	\$16,981	\$17,826	\$424,453	\$81,005	\$18,076	\$3,056,910
80	TETCO ETX				\$420,924	\$346,921	\$0	\$199,775	\$107,957	\$7,429	\$7,820	\$179,798	\$34,470	\$7,800	\$1,312,895
81	TETCO NF				\$78,267	\$65,476	\$0	\$37,855	\$20,766	\$1,412	\$1,465	\$34,115	\$6,585	\$1,467	\$247,407
82	M3 Delivered				\$2,577,910	\$1,396,984	\$7,201,971	\$6,125,665	\$3,874,709	\$1,966,266	\$1,164,410	\$1,190,174	\$1,643,454	\$3,516,016	\$30,657,560
83	Maumee				\$3,913,053	\$3,242,715	\$3,550,960	\$144,803	\$0	\$158,102	\$578,043	\$422,954	\$0	\$55,089	\$12,065,719
84	Broadrun Col				\$1,349,963	\$1,119,058	\$1,224,904	\$115,130	\$0	\$0	\$0	\$14,021	\$0	\$0	\$3,823,076
85	Columbia Eagle and Downingtown				\$805,929	\$24,311	\$184,738	\$424,063	\$188,011	\$0	\$0	\$0	\$101,652	\$0	\$1,728,704
86	Transco Zone 2				\$19,101	\$15,817	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,918
87	Dominion to TETCO FTS				\$47,812	\$39,993	\$0	\$23,120	\$12,683	\$862	\$895	\$20,836	\$4,022	\$896	\$151,118
88	Transco Zone 3				\$405	\$336	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$742
89	ANE to Tennessee				\$151,380	\$127,209	\$141,678	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$420,266
90	Niagara to Tennessee				\$154,080	\$129,393	\$143,843	\$133,274	\$8,708	\$0	\$0	\$0	\$0	\$74,297	\$643,594
91	TETCO to B & W				\$179,525	\$150,331	\$0	\$86,822	\$47,629	\$3,237	\$3,359	\$78,225	\$15,100	\$3,363	\$567,591
92	DistriGas FCS				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93	Hubline				\$1,040,000	\$833,502	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,873,502
94	Total Pipeline Commodity Charges	sum[(76):(93)]	\$9,959,704	\$22,402,331	\$20,499,312	\$13,888,709	\$15,483,178	\$10,947,073	\$6,907,685	\$3,693,076	\$3,245,766	\$4,013,017	\$2,844,542	\$5,270,686	\$119,155,081
95	Hedging Settlements and Amortization		\$1,348,648	\$1,354,503	(\$710,147)	\$124,548	(\$42,752)	(\$276,481)	(\$81,489)	(\$101,227)	\$17,547	(\$2,521)	\$18,925	\$104,640	\$1,754,194
96	Hedging Contracts - Commission & Other Fees		\$1,143	\$2,684	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,827
97	Hedging Contracts - Net Carry of Collateral		\$5,000	\$1,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,227
98	Refunds (Columbia)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
99	Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	(\$2,414,994)	(\$1,765,745)	(\$823,029)	(\$870,482)	(\$1,531,866)	(\$387,082)	(\$597,390)	(\$8,390,589)
100	TOTAL VARIABLE SUPPLY COSTS	sum[(94):(99)]	\$11,314,494	\$23,760,746	\$19,789,165	\$14,013,257	\$15,440,426	\$8,255,598	\$5,060,451	\$2,768,820	\$2,392,831	\$2,478,631	\$2,476,385	\$4,777,936	\$112,528,740
101	Underground Storage		\$1,544,384	\$2,726,704	\$4,405,354	\$3,880,653	\$633,428	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,190,523
102	LNG Withdrawals and Trucking		\$196,004	\$204,753	\$1,228,951	\$100,276	\$111,101	\$107,113	\$111,101	\$104,751	\$108,651	\$108,651	\$104,751	\$107,262	\$2,593,365
103	Storage Delivery Costs		\$0	\$0	\$191,095	\$169,123	\$26,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$386,623
104	TOTAL VARIABLE STORAGE COSTS	sum[(101):(103)]	\$1,740,388	\$2,931,457	\$5,825,399	\$4,150,052	\$770,935	\$107,113	\$111,101	\$104,751	\$108,651	\$108,651	\$104,751	\$107,262	\$16,170,511
105	TOTAL VARIABLE COSTS	(100) + (104)	\$13,054,882	\$26,692,204	\$25,614,564	\$18,163,309	\$16,211,361	\$8,362,711	\$5,171,552	\$2,873,570	\$2,501,482	\$2,587,282	\$2,581,136	\$4,885,198	\$128,699,251
106	TOTAL SUPPLY COSTS	(74) + (105)	\$16,198,557	\$29,717,300	\$29,225,544	\$21,761,069	\$19,822,341	\$12,246,605	\$9,056,103	\$6,757,465	\$6,386,033	\$6,471,833	\$6,465,030	\$8,769,749	\$172,877,629

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Fcst (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
Projected Gas Costs using 1/10/14 NYMEX															
107	Storage Costs for FT-2 Calculation														
108	Storage Fixed Costs - Facilities		\$479,528	\$391,254	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$4,865,837
109	Storage Fixed Costs - Deliveries		\$204,027	\$147,663	\$790,601	\$779,351	\$790,601	\$1,064,173	\$1,064,173	\$1,064,173	\$1,064,173	\$1,064,173	\$1,064,173	\$1,064,173	\$10,161,453
110	sub-total Storage Costs	sum[(107):(109)]	\$683,555	\$538,917	\$1,190,107	\$1,178,857	\$1,190,107	\$1,463,678	\$1,463,678	\$1,463,678	\$1,463,678	\$1,463,678	\$1,463,678	\$1,463,678	\$15,027,290
111	LNG Demand to DAC		(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
112	Inventory Financing		\$184,118	\$166,760	\$144,868	\$113,457	\$107,589	\$127,526	\$148,407	\$154,717	\$161,166	\$173,306	\$182,324	\$191,779	\$1,856,018
113	Supply related LNG O&M Costs		\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
114	Working Capital Requirement		\$17,902	\$17,199	\$20,672	\$20,594	\$20,672	\$22,290	\$22,294	\$22,290	\$22,294	\$22,294	\$22,294	\$22,294	\$253,086
115	Total FT-2 Storage Fixed Costs	sum[(110):(114)]	\$809,475	\$646,775	\$1,279,546	\$1,236,807	\$1,242,267	\$1,537,394	\$1,558,279	\$1,564,585	\$1,571,037	\$1,583,178	\$1,592,192	\$1,601,651	\$16,223,186
116	System Storage MDQ (Dth)		149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	1,791,900
117	FT-2 Storage Cost per MDQ (Dth)	(115) / (116)	\$5.4209	\$4.3313	\$8.5689	\$8.2827	\$8.3192	\$10.2956	\$10.4355	\$10.4777	\$10.5209	\$10.6022	\$10.6626	\$10.7259	\$9.0536
118	Pipeline Variable	(105)	\$13,054,882	\$26,692,204	\$25,614,564	\$18,163,309	\$16,211,361	\$8,362,711	\$5,171,552	\$2,873,570	\$2,501,482	\$2,587,282	\$2,581,136	\$4,885,198	\$128,699,251
119	Less Non-firm Gas Costs		(\$73,267)	(\$210,486)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$283,752)
120	Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121	Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122	Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123	Less Mkter W/drawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	Mkter Over-takes/Undertakes		\$112,741	\$143,771	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$256,512
125	Plus Pipeline Srchg/Credit		\$248,767	\$66,948	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$315,715
126	Less Mkter FT-2 Daily weather true-up		(\$25,745)	\$30,576	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,831
127	TOTAL FIRM COMMODITY COSTS	sum[(118):(126)]	\$13,317,378	\$26,723,013	\$25,614,564	\$18,163,309	\$16,211,361	\$8,362,711	\$5,171,552	\$2,873,570	\$2,501,482	\$2,587,282	\$2,581,136	\$4,885,198	\$128,992,556

GCR Revenue

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Fcst (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
1	I. Fixed Cost Revenue --														
2	(a) Low Load dth	Sch. 6, line 24-28, 30	1,416,269	3,285,859	4,396,501	4,355,280	3,931,818	2,754,413	1,736,273	913,242	593,740	540,693	607,899	712,167	25,244,156
3	Fixed Cost Factor	(4) / (2)	\$1.2372	\$1.2241	\$1.2235	\$1.2235	\$1.2235	\$1.2235	\$1.2235	\$1.2235	1.2235	1.2235	1.2235	1.2235	
4	Low Load Revenue		\$1,752,236	\$4,022,219	\$5,379,119	\$5,328,686	\$4,810,579	\$3,370,024	\$2,124,330	\$1,117,351	\$726,441	\$661,538	\$743,764	\$871,336	\$30,907,623
5	(b) High Load dth	Sch. 6, line 22, 23, 29, 31	110,468	154,377	180,931	183,806	154,146	121,689	103,050	82,002	58,819	59,053	66,328	66,029	1,340,698
6	Fixed Cost Factor	(7) / (5)	\$1.1628	\$0.9857	\$0.9860	\$0.9860	\$0.9860	\$0.9860	\$0.9860	\$0.9860	0.9860	0.9860	0.9860	0.9860	
7	High Load Revenue		\$128,451	\$152,166	\$178,398	\$181,233	\$151,988	\$119,985	\$101,607	\$80,854	\$57,996	\$58,226	\$65,399	\$65,105	\$1,341,408
8	sub-total throughput Dth	(2) + (5)	1,526,737	3,440,236	4,577,432	4,539,086	4,085,964	2,876,102	1,839,323	995,244	652,559	599,747	674,227	778,196	26,584,853
9	FT-2 Storage Revenue from marketers		\$141,405	\$178,197	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$1,604,621
10	TOTAL Fixed Revenue	(4) + (7) + (9)	\$2,022,091	\$4,352,582	\$5,686,019	\$5,638,421	\$5,091,069	\$3,618,511	\$2,354,439	\$1,326,707	\$912,939	\$848,266	\$937,665	\$1,064,943	\$33,853,651
11	II. Variable Cost Revenue --														
12	(a) Firm Sales dth	(8)	1,526,737	3,440,236	4,577,432	4,539,086	4,085,964	2,876,102	1,839,323	995,244	652,559	599,747	674,227	778,196	26,584,853
13	Variable Supply Cost Factor	(14) / (12)	\$5.2154	\$5.1945	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	
14	Variable Supply Revenue		\$7,962,551	\$17,870,149	\$23,766,485	\$23,567,390	\$21,214,732	\$14,933,008	\$9,549,951	\$5,167,407	\$3,388,154	\$3,113,945	\$3,500,652	\$4,040,471	\$138,074,895
15	(b) TSS Sales dth														-
16	TSS Variable Supply Cost F.														
17	TSS Surcharge Revenue														\$0
18	(c) Default Sales dth	Sch. 6, line 60	276	7,881	0	0	0	0	0	0	-	-	-	-	8,157
19	Variable Supply Cost Factor	(20) / (18)	\$58.4053	\$7.0126	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
20	Variable Supply Revenue		\$16,114	\$55,267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71,381
21	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	(e) Deferred Responsibility		\$19,832	\$8,729	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,561
23	TOTAL Variable Revenue	(14)+(17)+(20)+(21)+(22)	\$7,998,497	\$17,934,145	\$23,766,485	\$23,567,390	\$21,214,732	\$14,933,008	\$9,549,951	\$5,167,407	\$3,388,154	\$3,113,945	\$3,500,652	\$4,040,471	\$138,174,837
24	Total Gas Cost Revenue (w/o FT-2)	(10) + (23)	\$10,020,588	\$22,286,727	\$29,452,504	\$29,205,811	\$26,305,801	\$18,551,519	\$11,904,390	\$6,494,114	\$4,301,093	\$3,962,211	\$4,438,317	\$5,105,414	\$172,028,488

WORKING CAPITAL

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Fcst</u> (c)	<u>Fcst</u> (d)	<u>Fcst</u> (e)	<u>Fcst</u> (f)	<u>Fcst</u> (g)	<u>Fcst</u> (h)	<u>Fcst</u> (i)	<u>Fcst</u> (j)	<u>Fcst</u> (k)	<u>Fcst</u> (l)	(m)
1	Supply Fixed Costs	Sch. 1, line 5	\$3,143,675	\$3,025,096	\$3,610,980	\$3,597,759	\$3,610,980	\$3,883,894	\$3,884,551	\$3,883,894	\$3,884,551	\$3,884,551	\$3,883,894	\$3,884,551	\$44,178,379
2	Less: LNG Demand to DAC	Sch. 1, line 6	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
3	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total Adjustments	(2) + (3)	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$1,488,790)</u>
5	Allowable Working Capital Costs	(1) + (4)	\$3,019,609	\$2,901,030	\$3,486,914	\$3,473,694	\$3,486,914	\$3,759,829	\$3,760,485	\$3,759,829	\$3,760,485	\$3,760,485	\$3,759,829	\$3,760,485	\$42,689,589
6	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
7	Working Capital Requirement	(5) * (6) / 365	\$177,950	\$170,962	\$205,489	\$204,710	\$205,489	\$221,572	\$221,611	\$221,572	\$221,611	\$221,611	\$221,572	\$221,611	
8	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
9	Return on Working Capital Requirement	(7) * (8)	\$13,417	\$12,891	\$15,494	\$15,435	\$15,494	\$16,707	\$16,709	\$16,707	\$16,709	\$16,709	\$16,707	\$16,709	
10	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
11	Interest Expense	(7) * (10)	\$5,089	\$4,890	\$5,877	\$5,855	\$5,877	\$6,337	\$6,338	\$6,337	\$6,338	\$6,338	\$6,337	\$6,338	
12	Taxable Income	(9) - (11)	\$8,328	\$8,001	\$9,617	\$9,580	\$9,617	\$10,370	\$10,371	\$10,370	\$10,371	\$10,371	\$10,370	\$10,371	
13	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14	Return and Tax Requirement	(12) / (13)	\$12,812	\$12,309	\$14,795	\$14,739	\$14,795	\$15,953	\$15,953	\$15,953	\$15,953	\$15,953	\$15,953	\$15,956	
15	Supply Fixed Working Capital Requirement	(11) + (14)	<u>\$17,902</u>	<u>\$17,199</u>	<u>\$20,672</u>	<u>\$20,594</u>	<u>\$20,672</u>	<u>\$22,290</u>	<u>\$22,294</u>	<u>\$22,290</u>	<u>\$22,294</u>	<u>\$22,294</u>	<u>\$22,290</u>	<u>\$22,294</u>	<u>\$253,086</u>
16	Supply Variable Costs	Sch. 1, line 21	\$13,317,378	\$26,723,013	\$25,614,564	\$18,163,309	\$16,211,361	\$8,362,711	\$5,171,552	\$2,873,570	\$2,501,482	\$2,587,282	\$2,581,136	\$4,885,198	\$128,992,556
17	Less: Balancing Related LNG Commodity (to DAC)	Sch. 1, line 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Adjustments	(17) + (18)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Allowable Working Capital Costs	(16) + (19)	\$13,317,378	\$26,723,013	\$25,614,564	\$18,163,309	\$16,211,361	\$8,362,711	\$5,171,552	\$2,873,570	\$2,501,482	\$2,587,282	\$2,581,136	\$4,885,198	\$128,992,556
21	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
22	Working Capital Requirement	(20) * (21) / 365	\$784,813	\$1,574,827	\$1,509,505	\$1,070,391	\$955,360	\$492,827	\$304,767	\$169,344	\$147,416	\$152,472	\$152,110	\$287,892	
23	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
24	Return on Working Capital Requirement	(22) * (23)	\$59,175	\$118,742	\$113,817	\$80,707	\$72,034	\$37,159	\$22,979	\$12,769	\$11,115	\$11,496	\$11,469	\$21,707	
25	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
26	Interest Expense	(22) * (25)	\$22,446	\$45,040	\$43,172	\$30,613	\$27,323	\$14,095	\$8,716	\$4,843	\$4,216	\$4,361	\$4,350	\$8,234	
27	Taxable Income	(24) - (26)	\$36,729	\$73,702	\$70,645	\$50,094	\$44,711	\$23,064	\$14,263	\$7,925	\$6,899	\$7,136	\$7,119	\$13,473	
28	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29	Return and Tax Requirement	(27) / (28)	\$56,507	\$113,388	\$108,684	\$77,068	\$68,786	\$35,484	\$21,943	\$12,193	\$10,614	\$10,978	\$10,952	\$20,728	
30	Supply Variable Working Capital Requirement	(26) + (29)	<u>\$78,952</u>	<u>\$158,428</u>	<u>\$151,856</u>	<u>\$107,681</u>	<u>\$96,109</u>	<u>\$49,578</u>	<u>\$30,660</u>	<u>\$17,036</u>	<u>\$14,830</u>	<u>\$15,339</u>	<u>\$15,302</u>	<u>\$28,962</u>	<u>\$764,734</u>

INVENTORY FINANCE

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Fcst</u> (c)	<u>Fcst</u> (d)	<u>Fcst</u> (e)	<u>Fcst</u> (f)	<u>Fcst</u> (g)	<u>Fcst</u> (h)	<u>Fcst</u> (i)	<u>Fcst</u> (j)	<u>Fcst</u> (k)	<u>Fcst</u> (l)	<u>Fcst</u> (m)
1	Storage Inventory Balance		\$16,757,939	\$14,909,989	\$13,668,212	\$10,021,728	\$9,432,858	\$11,918,109	\$13,723,792	\$14,581,322	\$15,459,233	\$17,016,140	\$17,408,579	\$18,007,163	
2	Monthly Storage Deferral/Amortization		\$814,139	\$789,715	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	Subtotal	(1) + (2)	\$17,572,078	\$15,699,704	\$13,668,212	\$10,021,728	\$9,432,858	\$11,918,109	\$13,723,792	\$14,581,322	\$15,459,233	\$17,016,140	\$17,408,579	\$18,007,163	
4	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,324,935	\$1,183,758	\$1,030,583	\$755,638	\$711,237	\$898,625	\$1,034,774	\$1,099,432	\$1,165,626	\$1,283,017	\$1,312,607	\$1,357,740	\$13,157,972
6	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
7	Interest Charges Financed	(3) * (6)	\$502,561	\$449,012	\$390,911	\$286,621	\$269,780	\$340,858	\$392,500	\$417,026	\$442,134	\$486,662	\$497,885	\$515,005	\$4,990,955
8	Taxable Income	(5) - (7)	\$822,373	\$734,746	\$639,672	\$469,017	\$441,458	\$557,767	\$642,273	\$682,406	\$723,492	\$796,355	\$814,721	\$842,735	
9	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
10	Return and Tax Requirement	(8) / (9)	\$1,265,190	\$1,130,379	\$984,111	\$721,564	\$679,166	\$858,104	\$988,113	\$1,049,855	\$1,113,065	\$1,225,162	\$1,253,418	\$1,296,516	\$12,564,642
11	Working Capital Requirement	(7) + (10)	\$1,767,751	\$1,579,390	\$1,375,022	\$1,008,186	\$948,945	\$1,198,962	\$1,380,613	\$1,466,881	\$1,555,199	\$1,711,824	\$1,751,303	\$1,811,521	\$17,555,597
12	Monthly Average	(11) / 12	\$147,313	\$131,616	\$114,585	\$84,015	\$79,079	\$99,913	\$115,051	\$122,240	\$129,600	\$142,652	\$145,942	\$150,960	\$1,462,966
13	LNG Inventory Balance		\$4,390,342	\$4,192,135	\$3,612,215	\$3,511,939	\$3,400,838	\$3,293,725	\$3,978,859	\$3,874,034	\$3,765,307	\$3,656,580	\$4,339,856	\$4,869,046	
14	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
15	Return on Working Capital Requirement	(13) * (14)	\$331,032	\$316,087	\$272,361	\$264,800	\$256,423	\$248,347	\$300,006	\$292,102	\$283,904	\$275,706	\$327,225	\$367,126	\$3,535,120
16	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
17	Interest Charges Financed	(13) * (16)	\$125,564	\$119,895	\$103,309	\$100,441	\$97,264	\$94,201	\$113,795	\$110,797	\$107,688	\$104,578	\$124,120	\$139,255	\$1,340,907
18	Taxable Income	(15) - (17)	\$205,468	\$196,192	\$169,052	\$164,359	\$159,159	\$154,146	\$186,211	\$181,305	\$176,216	\$171,128	\$203,105	\$227,871	
19	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
20	Return and Tax Requirement	(18) / (19)	\$316,105	\$301,834	\$260,079	\$252,860	\$244,860	\$237,148	\$286,478	\$278,930	\$271,102	\$263,274	\$312,470	\$350,571	\$3,375,711
21	Working Capital Requirement	(17) + (20)	\$441,668	\$421,729	\$363,389	\$353,301	\$342,124	\$331,349	\$400,273	\$389,728	\$378,790	\$367,852	\$436,589	\$489,826	\$4,716,618
22	Monthly Average	(21) / 12	\$36,806	\$35,144	\$30,282	\$29,442	\$28,510	\$27,612	\$33,356	\$32,477	\$31,566	\$30,654	\$36,382	\$40,819	\$393,052
23	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$184,118	\$166,760	\$144,868	\$113,457	\$107,589	\$127,526	\$148,407	\$154,717	\$161,166	\$173,306	\$182,324	\$191,779	\$1,856,018

Actual Dth Usage for Filing

Line No.	Rate Class	Nov Actual (a)	Dec Actual (b)	Jan Fcst (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
THROUGHPUT (Dth)														
SALES														
1	Residential Non-Heating	52,939	103,262	111,021	119,337	79,602	64,567	56,216	40,932	31,123	28,396	28,939	35,495	751,829
3	Residential Non-Heating Low Income	2,401	5,198	0	0	0	0	0	0	0	0	0	0	7,599
4	Residential Heating	969,814	2,219,000	3,227,307	3,227,172	2,949,996	2,054,509	1,275,453	688,829	437,527	393,560	433,919	517,838	18,394,925
5	Residential Heating Low Income	99,566	219,809	0	0	0	0	0	0	0	0	0	0	319,375
6	Small C&I	113,987	320,038	444,412	414,368	376,672	269,937	159,601	84,920	59,686	56,067	66,038	65,130	2,430,856
7	Medium C&I	183,797	405,782	562,298	543,651	458,524	333,691	238,327	114,110	85,700	82,463	96,679	110,387	3,215,409
8	Large LLF	37,111	88,624	138,611	120,494	113,482	81,281	51,268	20,793	8,108	6,150	8,860	15,368	690,149
9	Large HLF	22,769	21,799	33,329	30,838	40,345	32,335	29,078	24,298	15,985	17,362	22,925	17,302	308,365
10	Extra Large LLF	5,570	14,383	23,873	49,595	33,144	14,996	11,624	4,590	2,719	2,454	2,402	3,444	168,794
11	Extra Large HLF	31,828	23,596	36,581	33,631	34,199	24,786	17,756	16,773	11,712	13,295	14,464	13,231	271,852
12	Total Sales	1,519,782	3,421,490	4,577,432	4,539,086	4,085,964	2,876,102	1,839,323	995,244	652,559	599,747	674,227	778,196	26,559,152
TSS														
13	Small	29	66	0	0	0	0	0	0	0	0	0	0	95
15	Medium	3,756	9,638	0	0	0	0	0	0	0	0	0	0	13,394
16	Large LLF	2,640	8,519	0	0	0	0	0	0	0	0	0	0	11,159
17	Large HLF	531	523	0	0	0	0	0	0	0	0	0	0	1,053
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Extra Large HLF	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Total TSS	6,955	18,746	0	0	0	0	0	0	0	0	0	0	25,701
Sales & TSS THROUGHPUT														
21	Residential Non-Heating	52,939	103,262	111,021	119,337	79,602	64,567	56,216	40,932	31,123	28,396	28,939	35,495	751,829
22	Residential Non-Heating Low Income	2,401	5,198	0	0	0	0	0	0	0	0	0	0	7,599
23	Residential Heating	969,814	2,219,000	3,227,307	3,227,172	2,949,996	2,054,509	1,275,453	688,829	437,527	393,560	433,919	517,838	18,394,925
24	Residential Heating Low Income	99,566	219,809	0	0	0	0	0	0	0	0	0	0	319,375
25	Small C&I	114,016	320,104	444,412	414,368	376,672	269,937	159,601	84,920	59,686	56,067	66,038	65,130	2,430,951
26	Medium C&I	187,552	415,420	562,298	543,651	458,524	333,691	238,327	114,110	85,700	82,463	96,679	110,387	3,228,803
27	Large LLF	39,751	97,143	138,611	120,494	113,482	81,281	51,268	20,793	8,108	6,150	8,860	15,368	701,308
28	Large HLF	23,300	22,322	33,329	30,838	40,345	32,335	29,078	24,298	15,985	17,362	22,925	17,302	309,418
29	Extra Large LLF	5,570	14,383	23,873	49,595	33,144	14,996	11,624	4,590	2,719	2,454	2,402	3,444	168,794
30	Extra Large HLF	31,828	23,596	36,581	33,631	34,199	24,786	17,756	16,773	11,712	13,295	14,464	13,231	271,852
31	Total Sales & TSS Throughput	1,526,737	3,440,236	4,577,432	4,539,086	4,085,964	2,876,102	1,839,323	995,244	652,559	599,747	674,227	778,196	26,584,853
FT-1 TRANSPORTATION														
32	FT-1 Medium	49,943	104,331	104,946	88,940	67,379	47,458	34,458	26,220	23,512	24,654	28,213	43,268	643,323
34	FT-1 Large LLF	85,095	188,438	195,903	164,513	147,152	88,741	51,055	20,787	15,816	15,832	22,628	58,022	1,053,980
35	FT-1 Large HLF	47,677	41,252	60,893	53,292	43,961	36,491	33,824	32,265	28,372	32,098	32,029	36,828	478,981
36	FT-1 Extra Large LLF	95,094	215,119	253,708	218,727	242,805	113,410	57,857	13,905	10,422	10,486	18,510	75,864	1,325,908
37	FT-1 Extra Large HLF	392,319	496,401	608,160	525,332	567,501	445,859	408,806	389,972	393,779	394,024	381,336	430,343	5,433,831
38	Default	276	7,881	0	0	0	0	0	0	0	0	0	0	8,157
39	Total FT-1 Transportation	670,403	1,053,422	1,223,610	1,050,804	1,068,798	731,959	586,000	483,150	471,900	477,094	482,716	644,325	8,944,179
FT-2 TRANSPORTATION														
40	FT-2 Small	0	4,164	1,644	2,553	592	301	349	0	334	1,686	1,713	2,024	15,360
41	FT-2 Medium	101,590	195,939	229,232	249,175	209,203	148,289	104,886	57,962	44,096	39,692	40,531	58,730	1,479,325
42	FT-2 Large LLF	72,041	142,564	210,595	203,883	190,357	133,483	83,410	31,997	14,511	11,871	15,623	33,531	1,143,865
43	FT-2 Large HLF	31,020	38,320	43,227	43,445	45,947	35,891	30,471	26,027	20,370	18,515	26,819	21,522	381,573
44	FT-2 Extra Large LLF	5,451	8,637	5,957	5,318	5,607	3,892	2,519	580	271	165	307	1,080	39,784
45	FT-2 Extra Large HLF	12,051	15,099	21,601	21,564	29,303	20,129	19,681	17,236	14,412	15,764	16,308	15,293	218,440
46	Total FT-2 Transportation	222,153	404,723	512,256	525,938	481,008	341,986	241,317	133,802	93,993	87,693	101,298	132,180	3,278,346
Total THROUGHPUT														
47	Residential Non-Heating	52,939	103,262	111,021	119,337	79,602	64,567	56,216	40,932	31,123	28,396	28,939	35,495	751,829
48	Residential Non-Heating Low Income	2,401	5,198	0	0	0	0	0	0	0	0	0	0	7,599
49	Residential Heating	969,814	2,219,000	3,227,307	3,227,172	2,949,996	2,054,509	1,275,453	688,829	437,527	393,560	433,919	517,838	18,394,925
50	Residential Heating Low Income	99,566	219,809	0	0	0	0	0	0	0	0	0	0	319,375
51	Small C&I	114,016	324,268	446,056	416,921	377,264	270,238	159,950	84,920	60,020	57,753	67,751	67,154	2,446,311
52	Medium C&I	339,084	715,690	896,477	881,766	735,106	529,439	377,672	198,292	153,309	146,809	165,423	212,386	5,351,451
53	Large LLF	196,886	428,144	545,109	488,890	450,991	303,505	185,732	73,578	38,435	33,853	47,110	106,920	2,899,153
54	Large HLF	101,997	101,893	137,449	127,574	130,253	104,717	93,374	82,589	64,726	67,975	81,772	75,653	1,169,972
55	Extra Large LLF	106,115	238,139	283,538	273,641	281,556	132,298	72,001	19,075	13,411	13,105	21,219	80,389	1,534,485
56	Extra Large HLF	436,198	535,096	666,342	580,527	631,002	490,774	446,243	423,981	419,902	423,083	412,107	458,867	5,924,124
57	Default	276	7,881	0	0	0	0	0	0	0	0	0	0	8,157
58	Total Throughput	2,419,293	4,898,381	6,313,298	6,115,828	5,635,770	3,950,046	2,666,640	1,612,196	1,218,453	1,164,534	1,258,241	1,554,701	38,807,378