



October 22, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI02888

**RE: Docket 4436 - Gas Cost Recovery Filing (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid¹ I am submitting an original and nine (9) copies of the Company’s monthly filing of gas costs and gas-cost revenue data.

The deferred balance report that is attached covers the 12-month period from November 1, 2013 through October 31, 2014. Based on eleven months of actual data and one month of projected data, the deferred gas cost balance at the end of October 2014 is an under-recovery of approximately \$28.2 million (See attached Schedule 1, page 1). This calculation is based on the November 1, 2013 starting under-collected balance of \$13.9 million, plus the actual gas costs and gas cost revenue for the period of November 1, 2013 through September 30, 2014, along with the projected gas costs and gas cost revenue for the period of October 1, 2014 through October 31, 2014. The projected gas costs are updated to reflect the gas cost changes utilizing a NYMEX strip as of October 7, 2014.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2013 through August 31, 2014 and revised projected gas costs for September 1, 2014 through October 31, 2014. Schedule 3 summarizes actual and projected gas cost revenue for November 1, 2013 through October 31, 2014. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk
Docket 4436 – GCR Deferred Report
October 22, 2014
Page 2 of 2

Thank you for your attention to this transmittal. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson". The signature is fluid and cursive, with a long horizontal flourish extending to the right.

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4436 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below. Paper copies of this filing are being hand delivered to the RI Public Utilities Commission and to the RI Division of Public Utilities and Carriers.



Joanne M. Scanlon

October 22, 2014
Date

Docket No. 4436 – National Grid – 2013 Annual Gas Cost Recovery Filing (“GCR”) - Service List as of 3/5/14

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| File an original & nine (9) copies w/: | Luly.massaro@puc.ri.gov | 401-780-2107 |

| | | |
|--|--|--|
| Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888 | Patricia.lucarelli@puc.ri.gov | |
| Office of Energy Resources Marion Gold Christopher Kearns Nicholas Ucci | Sharon.ColbyCamara@puc.ri.gov | |
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Deferred Gas Cost Balances

| Line No. | Description | Reference | Nov Actual | Dec Actual | Jan Actual | Feb Actual | Mar Actual | Apr Actual | May Actual | Jun Actual | Jul Actual | Aug Actual | Sep Actual | Oct Fcst | Nov-Oct |
|----------|--|---------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------|
| | | | 30 (a) | 31 (b) | 31 (c) | 28 (d) | 31 (e) | 30 (f) | 31 (g) | 30 (h) | 31 (i) | 31 (j) | 30 (k) | 31 (l) | 365 (m) |
| 2 | I. Fixed Cost Deferred | | | | | | | | | | | | | | |
| 3 | Beginning Balance | | (\$5,826,212) | (\$4,859,848) | (\$5,978,215) | (\$10,375,006) | (\$13,591,019) | (\$16,517,674) | (\$17,077,221) | (\$16,061,355) | (\$15,854,316) | (\$13,270,644) | (\$10,576,867) | (\$10,024,331) | (\$5,826,212) |
| 4 | | | | | | | | | | | | | | | |
| 5 | Supply Fixed Costs (net of cap rel) | Sch. 2, line 47 | \$3,143,675 | \$3,380,096 | \$3,381,417 | \$3,490,908 | \$3,422,689 | \$3,639,171 | \$3,672,635 | \$3,699,902 | \$3,634,903 | \$3,679,599 | \$3,694,784 | \$3,884,551 | \$42,724,330 |
| 6 | LNG Demand to DAC | Dkt 4339 | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$1,488,790) |
| 7 | Supply Related LNG O & M | Dkt 4323 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$575,581 |
| 8 | NGPMP Credits | | (\$83,333) | (\$83,333) | (\$1,558,333) | (\$83,333) | (\$210,855) | (\$83,333) | (\$83,333) | (\$2,232,073) | (\$83,333) | (\$83,333) | (\$2,232,073) | (\$83,333) | (\$6,900,000) |
| 9 | Working Capital | Sch. 4, line 15 | \$17,902 | \$19,303 | \$19,311 | \$19,960 | \$19,556 | \$20,839 | \$21,038 | \$21,199 | \$20,814 | \$21,079 | \$21,169 | \$22,294 | \$244,465 |
| 10 | Total Supply Fixed Costs | sum(4):(9) | \$3,002,143 | \$3,239,965 | \$1,766,294 | \$3,351,434 | \$3,155,290 | \$3,500,577 | \$3,534,239 | \$1,412,928 | \$3,496,283 | \$3,541,244 | \$1,407,780 | \$3,747,411 | \$35,155,587 |
| 11 | Supply Fixed - Revenue | Sch. 3, line 10 | \$2,022,091 | \$4,352,582 | \$6,154,409 | \$6,555,963 | \$6,065,970 | \$4,042,875 | \$2,500,791 | \$1,189,503 | \$897,159 | \$834,814 | \$844,667 | \$1,064,943 | \$36,525,767 |
| 12 | Prelim. Ending Balance | (3) + (10) - (11) | (\$4,846,161) | (\$5,972,465) | (\$10,366,330) | (\$13,579,534) | (\$16,501,700) | (\$17,059,972) | (\$16,043,774) | (\$15,837,930) | (\$13,255,192) | (\$10,564,215) | (\$10,013,754) | (\$7,341,863) | (\$7,196,392) |
| 13 | Month's Average Balance | [(3) + (12)] / 2 | (\$5,336,186) | (\$5,416,156) | (\$8,172,272) | (\$11,977,270) | (\$15,046,360) | (\$16,788,823) | (\$16,560,497) | (\$15,949,642) | (\$14,554,754) | (\$11,917,430) | (\$10,295,310) | (\$8,683,097) | |
| 14 | Interest Rate (BOA Prime minus 200 bps) | | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | |
| 15 | Interest Applied | [(13) * (14)] / 365 * (1) | (\$5,482) | (\$5,750) | (\$8,676) | (\$11,485) | (\$15,974) | (\$17,249) | (\$17,581) | (\$16,387) | (\$15,452) | (\$12,652) | (\$10,577) | (\$9,218) | (\$146,484) |
| 16 | Marketer Reconciliation | Dkt 4436 | (\$8,205) | | | | | | | | | | | (\$8,205) | |
| 17 | Fixed Ending Balance | (12) + (15) + (16) | (\$4,859,848) | (\$5,978,215) | (\$10,375,006) | (\$13,591,019) | (\$16,517,674) | (\$17,077,221) | (\$16,061,355) | (\$15,854,316) | (\$13,270,644) | (\$10,576,867) | (\$10,024,331) | (\$7,351,081) | (\$7,342,876) |
| 18 | II. Variable Cost Deferred | | | | | | | | | | | | | | |
| 19 | Beginning Balance | | \$19,736,322 | \$25,311,994 | \$34,062,087 | \$54,638,378 | \$63,013,612 | \$69,979,022 | \$57,728,989 | \$48,956,026 | \$42,830,949 | \$41,630,143 | \$39,301,697 | \$36,714,000 | \$19,736,322 |
| 20 | | | | | | | | | | | | | | | |
| 21 | Variable Supply Costs | Sch. 2, line 106 | \$13,317,378 | \$26,368,013 | \$46,645,065 | \$35,110,868 | \$31,519,121 | \$9,056,537 | \$3,766,783 | \$1,890,149 | \$2,768,699 | \$1,946,151 | \$1,669,097 | \$4,524,675 | \$178,582,535 |
| 22 | Supply Related LNG to DAC | Dkt 4339 | (\$76,679) | (\$85,575) | (\$72,185) | (\$200,181) | (\$72,042) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,156,661) |
| 23 | Supply Related LNG O & M | Dkt 4323 | \$47,725 | \$47,725 | \$47,725 | \$47,725 | \$47,725 | \$47,725 | \$47,725 | \$47,725 | \$47,725 | \$47,725 | \$47,725 | \$47,725 | \$572,694 |
| 24 | Inventory Financing - LNG | Sch. 5, line 22 | \$36,806 | \$35,144 | \$15,216 | \$10,979 | \$7,591 | \$24,413 | \$39,550 | \$40,118 | \$37,137 | \$36,434 | \$40,819 | \$362,459 | |
| 25 | Inventory Financing - UG | Sch. 5, line 12 | \$147,313 | \$131,616 | \$98,279 | \$64,847 | \$46,005 | \$64,273 | \$81,749 | \$95,913 | \$111,016 | \$121,416 | \$132,331 | \$150,960 | \$1,245,717 |
| 26 | Working Capital | Sch. 4, line 30 | \$78,498 | \$155,816 | \$272,254 | \$206,968 | \$186,434 | \$53,692 | \$22,331 | \$11,206 | \$16,414 | \$11,538 | \$9,895 | \$26,825 | \$1,051,871 |
| 27 | Total Supply Variable Costs | sum(20):(26) | \$13,551,040 | \$26,652,738 | \$46,356,354 | \$35,241,206 | \$31,734,834 | \$9,246,638 | \$3,958,706 | \$2,084,542 | \$2,982,107 | \$2,163,967 | \$1,895,481 | \$4,791,003 | \$180,658,615 |
| 28 | Supply Variable - Revenue | Sch. 3, line 23 | \$7,998,497 | \$17,934,145 | \$25,827,122 | \$26,922,354 | \$25,293,086 | \$21,562,241 | \$12,788,269 | \$8,256,746 | \$4,227,723 | \$4,535,350 | \$4,522,208 | \$5,985,960 | \$165,853,701 |
| 29 | Prelim. Ending Balance | (19) + (27) - (28) | \$25,288,865 | \$34,030,587 | \$54,591,319 | \$62,957,230 | \$69,455,360 | \$57,663,419 | \$48,899,425 | \$42,783,823 | \$41,585,333 | \$39,258,760 | \$36,674,971 | \$35,519,043 | \$34,541,236 |
| 30 | Month's Average Balance | [(19) + (29)] / 2 | \$22,512,593 | \$29,671,291 | \$44,326,703 | \$58,797,804 | \$66,234,486 | \$63,821,221 | \$53,314,207 | \$45,869,924 | \$42,208,141 | \$40,444,452 | \$37,988,334 | \$36,116,522 | |
| 31 | Interest Rate (BOA Prime minus 200 bps) | | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | |
| 32 | Interest Applied | [(30) * (31)] / 365 * (1) | \$23,129 | \$31,500 | \$47,059 | \$56,381 | \$70,317 | \$65,570 | \$56,601 | \$47,127 | \$44,810 | \$42,938 | \$39,029 | \$38,343 | \$562,804 |
| 33 | Gas Procurement Incentive/(penalty) | | \$0 | \$0 | \$0 | \$0 | \$453,345 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$453,345 |
| 34 | Variable Ending Balance | (29) + (32) + (33) | \$25,311,994 | \$34,062,087 | \$54,638,378 | \$63,013,612 | \$69,979,022 | \$57,728,989 | \$48,956,026 | \$42,830,949 | \$41,630,143 | \$39,301,697 | \$36,714,000 | \$35,557,386 | \$35,557,386 |
| 35 | GCR Deferred Summary | | | | | | | | | | | | | | |
| 36 | Beginning Balance | (3) + (19) | \$13,910,110 | \$20,452,146 | \$28,083,873 | \$44,263,373 | \$49,422,593 | \$53,461,348 | \$40,651,768 | \$32,894,671 | \$26,976,633 | \$28,359,499 | \$28,724,831 | \$26,689,669 | \$13,910,110 |
| 37 | Gas Costs | sum(4):(7),(16),(20):(23) | \$16,347,793 | \$29,634,158 | \$49,275,921 | \$38,373,219 | \$34,841,392 | \$12,667,332 | \$7,411,042 | \$5,561,675 | \$6,375,226 | \$5,597,373 | \$5,335,505 | \$8,380,850 | \$219,801,484 |
| 38 | Inventory Finance | (24) + (25) | \$184,118 | \$166,760 | \$113,495 | \$75,826 | \$53,596 | \$88,685 | \$121,867 | \$135,463 | \$149,269 | \$158,553 | \$168,765 | \$191,779 | \$1,608,176 |
| 39 | Working Capital | (9) + (26) | \$96,399 | \$175,119 | \$291,565 | \$226,929 | \$205,990 | \$74,531 | \$43,369 | \$32,405 | \$37,228 | \$32,617 | \$31,064 | \$49,119 | \$1,296,336 |
| 40 | NGPMP Credits | (8) | (\$83,333) | (\$83,333) | (\$1,558,333) | (\$83,333) | (\$210,855) | (\$83,333) | (\$83,333) | (\$2,232,073) | (\$83,333) | (\$83,333) | (\$2,232,073) | (\$83,333) | (\$6,900,000) |
| 41 | Total Costs | sum(37):(40) | \$16,544,977 | \$29,892,703 | \$48,122,648 | \$38,592,640 | \$34,890,123 | \$12,747,215 | \$7,492,944 | \$3,497,470 | \$6,478,390 | \$5,705,210 | \$3,303,261 | \$8,538,414 | \$215,805,997 |
| 42 | Revenue | (11) + (28) | \$10,020,588 | \$22,286,727 | \$31,981,531 | \$33,478,316 | \$31,359,056 | \$25,605,116 | \$15,289,061 | \$9,446,249 | \$5,124,882 | \$5,370,164 | \$5,366,875 | \$7,050,903 | \$202,379,468 |
| 43 | Prelim. Ending Balance | (36) + (41) - (42) | \$20,434,499 | \$28,058,122 | \$44,224,989 | \$49,377,696 | \$52,953,660 | \$40,603,447 | \$32,855,652 | \$26,945,893 | \$28,330,141 | \$28,694,545 | \$26,661,217 | \$28,177,180 | |
| 44 | Month's Average Balance | [(36) + (43)] / 2 | \$17,172,305 | \$24,255,134 | \$36,154,431 | \$46,820,534 | \$51,188,126 | \$47,032,398 | \$36,753,710 | \$29,920,282 | \$27,653,387 | \$28,527,022 | \$27,693,024 | \$27,433,425 | |
| 45 | Interest Rate (BOA Prime minus 200 bps) | | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | 1.25% | |
| 46 | Interest Applied | (15) + (32) | \$17,647 | \$25,750 | \$38,383 | \$44,896 | \$54,344 | \$48,321 | \$39,019 | \$30,740 | \$29,358 | \$30,286 | \$28,452 | \$29,125 | \$416,321 |
| 47 | Gas Purchase Plan Incentives/(Penalties) | (33) | \$0 | \$0 | \$0 | \$0 | \$453,345 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$453,345 |
| 48 | | | | | | | | | | | | | | | |
| 49 | Ending Bal. W/ Interest | (43) + (46) + (47) | \$20,452,146 | \$28,083,873 | \$44,263,373 | \$49,422,593 | \$53,461,348 | \$40,651,768 | \$32,894,671 | \$26,976,633 | \$28,359,499 | \$28,724,831 | \$26,689,669 | \$28,206,305 | \$28,206,305 |

Supply Estimate and Actuals for Filing

| Line No. | Description | Reference | Nov Actual (a) | Dec Actual (b) | Jan Actual (c) | Feb Actual (d) | Mar Actual (e) | Apr Actual (f) | May Actual (g) | Jun Actual (h) | Jul Actual (i) | Aug Actual (j) | Sep Actual (k) | Oct Fcst (l) | Nov-Oct (m) |
|---|---|---------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--------------|---------------|
| Projected Gas Costs using Oct'14 NYMEX settled | | | | | | | | | | | | | | | |
| 1 | SUPPLY FIXED COSTS - Pipeline Delivery | | | | | | | | | | | | | | |
| 2 | Algonquin (includes East to West, Hubline, EDF Trading) | | \$811,255 | \$793,669 | \$794,724 | \$836,695 | \$822,516 | \$822,516 | \$822,516 | \$822,516 | \$822,516 | \$822,516 | \$822,542 | \$833,741 | \$9,827,722 |
| 3 | TETCO/Texas Eastern | | \$612,516 | \$706,349 | \$709,129 | \$707,672 | \$707,729 | \$699,042 | \$707,686 | \$707,679 | \$707,729 | \$706,305 | \$706,290 | \$706,257 | \$8,384,383 |
| 4 | Tennessee | | \$1,000,341 | \$994,584 | \$999,021 | \$999,021 | \$999,007 | \$979,459 | \$999,007 | \$999,007 | \$994,846 | \$999,007 | \$1,010,345 | \$1,015,024 | \$11,988,671 |
| 5 | NETNE | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 6 | Iroquois | | \$6,676 | \$6,804 | \$6,808 | \$6,807 | \$6,676 | \$6,676 | \$6,676 | \$6,676 | \$6,666 | \$6,676 | \$6,676 | \$6,676 | \$80,495 |
| 7 | Union | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,536 | \$2,536 |
| 8 | Transcanada | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,748 | \$9,748 |
| 9 | Dominion | | \$2,258 | \$2,150 | \$2,150 | \$2,150 | \$2,150 | (\$28,796) | (\$28,796) | (\$28,796) | (\$33,188) | (\$28,796) | (\$28,796) | \$2,258 | (\$164,055) |
| 10 | Transco | | \$7,817 | \$8,077 | \$8,077 | \$7,295 | \$8,077 | \$6,011 | \$7,159 | \$7,159 | \$6,926 | \$7,158 | \$6,927 | \$8,077 | \$88,761 |
| 11 | National Fuel | | \$4,664 | \$4,664 | \$4,664 | \$4,667 | \$4,664 | \$4,667 | \$4,664 | \$4,664 | \$4,671 | \$4,664 | \$4,667 | \$4,664 | \$55,980 |
| 12 | Columbia | | \$285,971 | \$267,346 | \$261,543 | \$260,756 | \$281,122 | \$271,012 | \$281,118 | \$281,314 | \$280,275 | \$281,314 | \$281,787 | \$271,822 | \$3,305,380 |
| 13 | Alberta Northeast | | \$496 | \$414 | \$454 | \$491 | \$526 | \$417 | \$526 | \$514 | \$576 | \$514 | \$803 | \$0 | \$5,729 |
| 14 | Shell Energy | | (\$3,125) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$3,125) |
| 15 | Coral Energy | | \$3,125 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3,125 |
| 16 | DB Energy Trading | | \$18,750 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$18,750 |
| 17 | Emera Energy | | (\$950) | (\$950) | (\$950) | (\$950) | (\$950) | (\$950) | (\$950) | (\$950) | (\$950) | (\$950) | (\$950) | \$0 | (\$10,450) |
| 18 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 20 | Less Credits from Mkter Releases | | (\$617,422) | (\$639,849) | (\$641,040) | (\$566,612) | (\$654,334) | (\$620,785) | (\$640,706) | (\$611,851) | (\$659,118) | (\$631,178) | (\$618,916) | (\$493,562) | (\$7,395,373) |
| 21 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 22 | Supply Fixed - Supplier | | | | | | | | | | | | | | |
| 23 | Distrigas FCS | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 24 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 25 | | | | | | | | | | | | | | | |
| 26 | STORAGE FIXED COSTS - Facilities | | | | | | | | | | | | | | |
| 27 | Texas Eastern | | \$187,481 | \$85,169 | \$85,192 | \$93,871 | \$93,860 | \$93,860 | \$93,756 | \$93,756 | \$84,912 | \$93,742 | \$84,781 | \$93,741 | \$1,184,122 |
| 28 | Dominion | | \$82,651 | \$82,805 | \$82,782 | \$82,782 | \$82,782 | \$70,197 | \$82,782 | \$82,782 | \$82,782 | \$82,782 | \$82,782 | \$82,486 | \$980,396 |
| 29 | Tennessee | | \$49,804 | \$49,804 | \$49,804 | \$49,804 | \$49,804 | \$49,804 | \$49,804 | \$49,804 | \$49,804 | \$49,804 | \$49,804 | \$49,804 | \$597,648 |
| 30 | Columbia | | (\$4,151) | \$9,735 | \$9,735 | \$9,735 | \$9,735 | \$9,735 | \$9,735 | \$9,735 | \$9,735 | \$9,735 | \$9,735 | \$9,735 | \$102,932 |
| 31 | Iroquois | | \$3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$3 |
| 32 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 33 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 34 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 35 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 36 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 37 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 38 | | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 39 | | | | | | | | | | | | | | | |
| 40 | STORAGE FIXED COSTS - Delivery | | | | | | | | | | | | | | |
| 41 | Algonquin | | \$210,918 | \$210,918 | \$210,918 | \$210,918 | \$210,918 | \$210,918 | \$210,918 | \$210,918 | \$210,918 | \$210,918 | \$210,918 | \$210,918 | \$2,531,011 |
| 42 | TETCO | | \$87,499 | \$87,499 | \$87,499 | \$87,499 | \$87,499 | \$87,499 | \$87,499 | \$87,499 | \$87,499 | \$87,499 | \$87,499 | \$87,499 | \$1,049,985 |
| 43 | Tennessee | | \$91,993 | \$91,993 | \$91,993 | \$91,993 | \$91,993 | \$91,993 | \$91,993 | \$91,993 | \$91,993 | \$91,993 | \$91,993 | \$91,993 | \$1,103,920 |
| 44 | Dominion | | \$31,047 | \$31,047 | \$31,047 | \$31,047 | \$31,047 | \$31,047 | \$31,047 | \$31,047 | \$31,047 | \$31,047 | \$31,047 | \$31,047 | \$372,558 |
| 45 | Columbia | | \$14,145 | \$14,145 | \$14,145 | \$14,145 | \$14,145 | \$14,145 | \$14,145 | \$14,145 | \$14,145 | \$14,145 | \$14,145 | \$14,145 | \$169,741 |
| 46 | Confidential Pipeline and Peaking Supplies | | \$259,914 | \$573,724 | \$573,724 | \$561,123 | \$573,724 | \$840,705 | \$842,056 | \$840,291 | \$841,120 | \$840,705 | \$840,705 | \$845,945 | \$8,433,737 |
| 47 | TOTAL FIXED COSTS | sum[(2):(46)] | \$3,143,675 | \$3,380,096 | \$3,381,417 | \$3,490,908 | \$3,422,689 | \$3,639,171 | \$3,672,635 | \$3,699,902 | \$3,634,903 | \$3,679,599 | \$3,694,784 | \$3,884,551 | \$42,724,330 |

Supply Estimate and Actuals for Filing

| Line No. | Description | Reference | Nov Actual (a) | Dec Actual (b) | Jan Actual (c) | Feb Actual (d) | Mar Actual (e) | Apr Actual (f) | May Actual (g) | Jun Actual (h) | Jul Actual (i) | Aug Actual (j) | Sep Actual (k) | Oct Fcst (l) | Nov-Oct (m) |
|---|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|--------------|---------------|
| Projected Gas Costs using Oct'14 NYMEX settled | | | | | | | | | | | | | | | |
| 48 | VARIABLE SUPPLY COSTS (Includes Injections) | | | | | | | | | | | | | | |
| 49 | Tennessee Zone 0 | | | | | | | | | | | | | \$0 | \$0 |
| 50 | Tennessee Zone 1 | | | | | | | | | | | | | \$0 | \$0 |
| 51 | Tennessee Connexion | | | | | | | | | | | | | \$1,443,415 | \$1,443,415 |
| 52 | Tennessee Dracut | | | | | | | | | | | | | \$105,344 | \$105,344 |
| 53 | TETCO STX | | | | | | | | | | | | | \$11,582 | \$11,582 |
| 54 | TETCO ELA | | | | | | | | | | | | | \$26,116 | \$26,116 |
| 55 | TETCO WLA | | | | | | | | | | | | | \$17,967 | \$17,967 |
| 56 | TETCO ETX | | | | | | | | | | | | | \$7,757 | \$7,757 |
| 57 | TETCO NF | | | | | | | | | | | | | \$1,465 | \$1,465 |
| 58 | M3 Delivered | | | | | | | | | | | | | \$3,141,501 | \$3,141,501 |
| 59 | Maumee | | | | | | | | | | | | | \$54,103 | \$54,103 |
| 60 | Broadrun Col | | | | | | | | | | | | | \$0 | \$0 |
| 61 | Columbia Eagle and Downingtown | | | | | | | | | | | | | \$0 | \$0 |
| 62 | Transco Zone 2 | | | | | | | | | | | | | \$0 | \$0 |
| 63 | Dominion to TETCO FTS | | | | | | | | | | | | | \$895 | \$895 |
| 64 | Transco Zone 3 | | | | | | | | | | | | | \$0 | \$0 |
| 65 | ANE to Tennessee | | | | | | | | | | | | | \$0 | \$0 |
| 66 | Niagara to Tennessee | | | | | | | | | | | | | \$75,581 | \$75,581 |
| 67 | TETCO to B & W | | | | | | | | | | | | | \$3,360 | \$3,360 |
| 68 | DistriGas FCS | | | | | | | | | | | | | \$0 | \$0 |
| 69 | Hubline | | | | | | | | | | | | | \$0 | \$0 |
| 70 | Hess Peaking Supply at Salem | | | | | | | | | | | | | | |
| 71 | Hess Peaking Supply at Dracut | | | | | | | | | | | | | | |
| 72 | Repsol Peaking Supply at Dracut | | | | | | | | | | | | | | |
| 73 | Total Pipeline Commodity Charges | sum[(49):(72)] | \$9,959,704 | \$22,047,331 | \$40,219,993 | \$31,651,323 | \$29,811,055 | \$9,584,881 | \$4,342,935 | \$2,095,313 | \$2,661,433 | \$1,735,655 | \$1,480,726 | \$4,889,084 | \$160,479,432 |
| 74 | Hedging Settlements and Amortization | | \$1,348,648 | \$1,354,503 | (\$710,147) | (\$3,861,267) | (\$2,353,427) | (\$1,432,972) | (\$1,143,521) | (\$609,613) | (\$236,488) | \$121,172 | \$9,107 | \$77,351 | (\$7,436,654) |
| 75 | Hedging Contracts - Commission & Other Fees | | \$1,143 | \$2,684 | \$971 | \$1,235 | \$1,664 | \$1,099 | \$1,304 | \$1,033 | \$1,496 | \$1,976 | \$2,839 | \$0 | \$17,443 |
| 76 | Hedging Contracts - Net Carry of Collateral | | \$5,000 | \$1,228 | \$337 | (\$168) | \$1 | (\$363) | (\$20) | (\$52) | \$1,113 | \$1,310 | \$1,166 | \$0 | \$9,552 |
| 77 | Refunds (Columbia) | | \$0 | \$0 | \$0 | (\$38) | (\$11,119) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$11,156) |
| 78 | Less: Costs of Injections | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$551,948) | (\$551,948) |
| 79 | TOTAL VARIABLE SUPPLY COSTS | sum[(73):(78)] | \$11,314,494 | \$23,405,746 | \$39,511,154 | \$27,791,085 | \$27,448,174 | \$8,152,645 | \$3,200,698 | \$1,486,680 | \$2,427,554 | \$1,860,112 | \$1,493,838 | \$4,414,487 | \$152,506,668 |
| 80 | Underground Storage | | \$1,544,384 | \$2,726,704 | \$4,505,943 | \$5,336,672 | \$3,440,362 | \$467,691 | \$219,604 | \$37,243 | \$37,234 | \$14,851 | \$47,246 | \$0 | \$18,377,934 |
| 81 | LNG Withdrawals and Trucking | | \$196,004 | \$204,753 | \$2,484,729 | \$549,035 | \$314,840 | \$195,855 | \$286,839 | \$196,782 | \$163,342 | \$132,463 | \$117,373 | \$110,187 | \$4,952,203 |
| 82 | Storage Delivery Costs | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 83 | TOTAL VARIABLE STORAGE COSTS | sum[(80):(82)] | \$1,740,388 | \$2,931,457 | \$6,990,672 | \$5,885,707 | \$3,755,202 | \$663,546 | \$506,443 | \$234,024 | \$200,576 | \$147,314 | \$164,619 | \$110,187 | \$23,330,137 |
| 84 | TOTAL VARIABLE COSTS | (79) + (83) | \$13,054,882 | \$26,337,204 | \$46,501,826 | \$33,676,792 | \$31,203,376 | \$8,816,191 | \$3,707,141 | \$1,720,705 | \$2,628,130 | \$2,007,427 | \$1,658,457 | \$4,524,675 | \$175,836,806 |
| 85 | TOTAL SUPPLY COSTS | (47) + (84) | \$16,198,557 | \$29,717,300 | \$49,883,243 | \$37,167,700 | \$34,626,066 | \$12,455,363 | \$7,379,776 | \$5,420,607 | \$6,263,032 | \$5,687,025 | \$5,353,241 | \$8,409,226 | \$218,561,136 |

Supply Estimate and Actuals for Filing

| Line No. | Description | Reference | Nov Actual (a) | Dec Actual (b) | Jan Actual (c) | Feb Actual (d) | Mar Actual (e) | Apr Actual (f) | May Actual (g) | Jun Actual (h) | Jul Actual (i) | Aug Actual (j) | Sep Actual (k) | Oct Fcst (l) | Nov-Oct (m) |
|---|---|-----------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-----------------|----------------|
| Projected Gas Costs using Oct'14 NYMEX settled | | | | | | | | | | | | | | | |
| 86 | Storage Costs for FT-2 Calculation | | | | | | | | | | | | | | |
| 87 | Storage Fixed Costs - Facilities | | \$479,528 | \$391,254 | \$391,253 | \$399,932 | \$399,921 | \$387,336 | \$399,817 | \$399,817 | \$390,973 | \$399,803 | \$390,842 | \$399,506 | \$4,829,981 |
| 88 | Storage Fixed Costs - Deliveries | | \$476,791 | \$790,601 | \$790,601 | \$779,351 | \$790,601 | \$1,058,933 | \$1,058,933 | \$1,058,933 | \$1,058,933 | \$1,058,933 | \$1,058,933 | \$1,064,173 | \$11,045,719 |
| 89 | sub-total Storage Costs | sum((87):(88)) | \$956,319 | \$1,181,855 | \$1,181,854 | \$1,179,283 | \$1,190,522 | \$1,446,269 | \$1,458,751 | \$1,458,751 | \$1,449,906 | \$1,458,736 | \$1,449,776 | \$1,463,678 | \$15,875,700 |
| 90 | LNG Demand to DAC | | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$1,488,790) |
| 91 | Inventory Financing | | \$184,118 | \$166,760 | \$113,495 | \$75,826 | \$53,596 | \$88,685 | \$121,867 | \$135,463 | \$149,269 | \$158,553 | \$168,765 | \$191,779 | \$1,608,176 |
| 92 | Supply related LNG O&M Costs | | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$47,965 | \$575,581 |
| 93 | Working Capital Requirement | | \$17,902 | \$19,303 | \$19,311 | \$19,960 | \$19,556 | \$20,839 | \$21,038 | \$21,199 | \$20,814 | \$21,079 | \$21,169 | \$22,294 | \$244,465 |
| 94 | Total FT-2 Storage Fixed Costs | sum((89):(93)) | \$1,082,238 | \$1,291,817 | \$1,238,559 | \$1,198,969 | \$1,187,574 | \$1,479,693 | \$1,525,555 | \$1,539,312 | \$1,543,888 | \$1,562,268 | \$1,563,609 | \$1,601,651 | \$16,815,133 |
| 95 | System Storage MDQ (Dth) | | 140,976 | 139,864 | 125,864 | 144,604 | 144,188 | 143,184 | 144,201 | 143,819 | 143,273 | 141,721 | 143,597 | 149,325 | 1,704,615 |
| 96 | FT-2 Storage Cost per MDQ (Dth) | (94) / (95) | \$7.6768 | \$9.2362 | \$9.8405 | \$8.2914 | \$8.2363 | \$10.3342 | \$10.5794 | \$10.7031 | \$10.7758 | \$11.0235 | \$10.8889 | \$10.7259 | \$9.8645 |
| 97 | Pipeline Variable | (84) | \$13,054,882 | \$26,337,204 | \$46,501,826 | \$33,676,792 | \$31,203,376 | \$8,816,191 | \$3,707,141 | \$1,720,705 | \$2,628,130 | \$2,007,427 | \$1,658,457 | \$4,524,675 | \$175,836,806 |
| 98 | Less Non-firm Gas Costs | | (\$73,267) | (\$210,486) | (\$325,078) | (\$563,574) | \$344,656 | (\$125,416) | (\$133,618) | (\$52,649) | (\$31,478) | \$8,200 | (\$7,424) | \$0 | (\$1,170,134) |
| 99 | Less Company Use | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 100 | Less Manchester St Balancing | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 101 | Plus Cashout | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 102 | Less Mkter W/drawals/Injections | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 103 | Mkter Over-takes/Undertakes | | \$112,741 | \$143,771 | \$313,920 | \$1,976,793 | (\$42,694) | \$192,745 | \$146,785 | \$161,644 | \$94,172 | (\$142,867) | (\$50,019) | \$0 | \$2,906,991 |
| 104 | Plus Pipeline Srchg/Credit | | \$248,767 | \$66,948 | \$59,522 | \$73,700 | \$59,012 | \$66,742 | \$63,626 | \$66,567 | \$71,792 | \$73,391 | \$70,228 | \$0 | \$920,295 |
| 105 | Less Mkter FT-2 Daily weather true-up | | (\$25,745) | \$30,576 | \$94,874 | (\$52,843) | (\$45,230) | \$106,274 | (\$17,151) | (\$6,117) | \$6,085 | \$0 | (\$2,145) | \$0 | \$88,577 |
| 106 | TOTAL FIRM COMMODITY COSTS | sum((97):(105)) | \$13,317,378 | \$26,368,013 | \$46,645,065 | \$35,110,868 | \$31,519,121 | \$9,056,537 | \$3,766,783 | \$1,890,149 | \$2,768,699 | \$1,946,151 | \$1,669,097 | \$4,524,675 | \$178,582,535 |

GCR Revenue

| Line No. | Description | Reference | Nov Actual (a) | Dec Actual (b) | Jan Actual (c) | Feb Actual (d) | Mar Actual (e) | Apr Actual (f) | May Actual (g) | Jun Actual (h) | Jul Actual (i) | Aug Actual (j) | Sep Actual (k) | Oct Ecst (l) | Nov-Oct (m) |
|----------|--|-----------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|----------------------|
| 1 | I. Fixed Cost Revenue -- | | | | | | | | | | | | | | |
| 2 | (a) Low Load dth | Sch. 6, line 24-28, 30 | 1,416,269 | 3,285,859 | 4,703,014 | 4,685,769 | 4,545,308 | 3,132,288 | 1,677,792 | 750,541 | 562,115 | 522,735 | 553,038 | 712,167 | 26,546,894 |
| 3 | Fixed Cost Factor | (4) / (2) | \$1.2372 | \$1.2241 | \$1.2235 | \$1.2238 | \$1.2239 | \$1.1443 | \$1.2160 | \$1.2321 | 1.2230 | 1.2241 | 1.2145 | 1.2235 | |
| 4 | Low Load Revenue | | \$1,752,236 | \$4,022,219 | \$5,753,942 | \$5,734,467 | \$5,563,140 | \$3,584,429 | \$2,040,183 | \$924,744 | \$687,485 | \$639,859 | \$671,676 | \$871,336 | \$32,245,715 |
| 5 | (b) High Load dth | Sch. 6, line 22, 23, 29, 31 | 110,468 | 154,377 | 228,604 | 237,820 | 228,266 | 189,860 | 98,763 | 137,958 | 75,684 | 57,872 | 19,645 | 66,029 | 1,605,347 |
| 6 | Fixed Cost Factor | (7) / (5) | \$1.1628 | \$0.9857 | \$0.9867 | \$0.9869 | \$0.9970 | \$0.9070 | \$1.0339 | \$0.9365 | 0.9860 | 1.0605 | 1.9161 | 0.9860 | |
| 7 | High Load Revenue | | \$128,451 | \$152,166 | \$225,569 | \$234,705 | \$227,581 | \$172,205 | \$102,113 | \$129,199 | \$74,628 | \$61,373 | \$37,641 | \$65,105 | \$1,610,735 |
| 8 | sub-total throughput Dth | (2) + (5) | 1,526,737 | 3,440,236 | 4,931,618 | 4,923,590 | 4,773,574 | 3,322,148 | 1,776,556 | 888,499 | 637,799 | 580,607 | 572,682 | 778,196 | 28,152,241 |
| 9 | FT-2 Storage Revenue from marketers | | \$141,405 | \$178,197 | \$174,898 | \$586,791 | \$275,250 | \$286,242 | \$358,495 | \$135,560 | \$135,045 | \$133,582 | \$135,350 | \$128,502 | \$2,669,316 |
| 10 | TOTAL Fixed Revenue | (4) + (7) + (9) | \$2,022,091 | \$4,352,582 | \$6,154,409 | \$6,555,963 | \$6,065,970 | \$4,042,875 | \$2,500,791 | \$1,189,503 | \$897,159 | \$834,814 | \$844,667 | \$1,064,943 | \$36,525,767 |
| 11 | II. Variable Cost Revenue -- | | | | | | | | | | | | | | |
| 12 | (a) Firm Sales dth | (8) | 1,526,737 | 3,440,236 | 4,931,618 | 4,923,590 | 4,773,574 | 3,322,148 | 1,776,556 | 888,499 | 637,799 | 580,607 | 572,682 | 778,196 | 28,152,241 |
| 13 | Variable Supply Cost Factor | (14) / (12) | \$5.2154 | \$5.1945 | \$5.1921 | \$5.1880 | \$5.1956 | \$6.0197 | \$7.6683 | \$7.6778 | \$7.6896 | \$7.7532 | \$7.8865 | \$7.6921 | |
| 14 | Variable Supply Revenue | | \$7,962,551 | \$17,870,149 | \$25,605,494 | \$25,543,823 | \$24,801,506 | \$19,998,219 | \$13,623,177 | \$6,821,753 | \$4,904,391 | \$4,501,559 | \$4,516,452 | \$5,985,960 | \$162,135,034 |
| 15 | (b) TSS Sales dth | Sch. 6, line 20 | 6,955 | 18,746 | 31,056 | 34,349 | 28,576 | 3,823 | 17,061 | 7,672 | 8,015 | 7,244 | 7,643 | | 171,140 |
| 16 | TSS Surcharge Factor | Company's website | \$0.0000 | \$0.0000 | \$0.0000 | \$0.7900 | \$0.1710 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | \$0.0000 | | |
| 17 | TSS Surcharge Revenue | (15) * (16) | \$0 | \$0 | \$0 | \$27,136 | \$4,886 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | | \$32,022 |
| 18 | (c) Default Sales dth | Sch. 6, line 60 | 2,475 | 7,881 | 7,468 | 49,428 | 3,273 | 65,503 | (12,974) | 71,604 | (37,929) | 1,961 | 646 | - | 159,337 |
| 19 | Variable Supply Cost Factor | (20) / (18) | \$6.51 | \$7.01 | \$27.09 | \$27.34 | \$148.11 | \$23.88 | \$66.58 | \$20.04 | \$19.27 | \$8.92 | \$8.91 | \$0.00 | |
| 20 | Variable Supply Revenue | | \$16,114 | \$55,267 | \$202,267 | \$1,351,395 | \$484,822 | \$1,564,022 | (\$863,769) | \$1,434,993 | (\$730,834) | \$17,485 | \$5,756 | \$0 | \$3,537,519 |
| 21 | (d) Peaking Gas Revenue | | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 22 | (e) Deferred Responsibility | | \$19,832 | \$8,729 | \$19,360 | \$0 | \$1,872 | \$0 | \$28,861 | \$0 | \$54,166 | \$16,306 | \$0 | \$0 | \$149,126 |
| 23 | TOTAL Variable Revenue | (14)+(17)+(20)+(21)+(22) | \$7,998,497 | \$17,934,145 | \$25,827,122 | \$26,922,354 | \$25,293,086 | \$21,562,241 | \$12,788,269 | \$8,256,746 | \$4,227,723 | \$4,535,350 | \$4,522,208 | \$5,985,960 | \$165,853,701 |
| 24 | Total Gas Cost Revenue (w/o FT-2) | (10) + (23) | \$10,020,588 | \$22,286,727 | \$31,981,531 | \$33,478,316 | \$31,359,056 | \$25,605,116 | \$15,289,061 | \$9,446,249 | \$5,124,882 | \$5,370,164 | \$5,366,875 | \$7,050,903 | \$202,379,468 |

WORKING CAPITAL

| Line No. | Description | Reference | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov-Oct</u> |
|----------|--|---------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|--------------------|----------------|
| | | | <u>Actual</u> (a) | <u>Actual</u> (b) | <u>Actual</u> (c) | <u>Actual</u> (d) | <u>Actual</u> (e) | <u>Actual</u> (f) | <u>Actual</u> (g) | <u>Actual</u> (h) | <u>Actual</u> (i) | <u>Actual</u> (j) | <u>Actual</u> (k) | <u>Fcst</u> (l) | (m) |
| 1 | Supply Fixed Costs | Sch. 1, line 5 | \$3,143,675 | \$3,380,096 | \$3,381,417 | \$3,490,908 | \$3,422,689 | \$3,639,171 | \$3,672,635 | \$3,699,902 | \$3,634,903 | \$3,679,599 | \$3,694,784 | \$3,884,551 | \$42,724,330 |
| 2 | Less: LNG Demand to DAC | Sch. 1, line 6 | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$1,488,790) |
| 3 | Plus: Supply Related LNG O&M Costs | Dkt 4323 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 4 | Total Adjustments | (2) + (3) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$124,066) | (\$1,488,790) |
| 5 | Allowable Working Capital Costs | (1) + (4) | \$3,019,609 | \$3,256,030 | \$3,257,351 | \$3,366,842 | \$3,298,623 | \$3,515,106 | \$3,548,569 | \$3,575,836 | \$3,510,837 | \$3,555,533 | \$3,570,718 | \$3,760,485 | \$41,235,540 |
| 6 | Number of Days Lag | Dkt 4323 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | |
| 7 | Working Capital Requirement | [(5) * (6)] / 365 | \$177,950 | \$191,883 | \$191,961 | \$198,413 | \$194,393 | \$207,150 | \$209,123 | \$210,729 | \$206,899 | \$209,533 | \$210,428 | \$221,611 | |
| 8 | Cost of Capital | Dkt 4339 | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | |
| 9 | Return on Working Capital Requirement | (7) * (8) | \$13,417 | \$14,468 | \$14,474 | \$14,960 | \$14,657 | \$15,619 | \$15,768 | \$15,889 | \$15,600 | \$15,799 | \$15,866 | \$16,709 | |
| 10 | Weighted Cost of Debt | Dkt 4339 | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | |
| 11 | Interest Expense | (7) * (10) | \$5,089 | \$5,488 | \$5,490 | \$5,675 | \$5,560 | \$5,925 | \$5,981 | \$6,027 | \$5,917 | \$5,993 | \$6,018 | \$6,338 | |
| 12 | Taxable Income | (9) - (11) | \$8,328 | \$8,980 | \$8,984 | \$9,286 | \$9,098 | \$9,695 | \$9,787 | \$9,862 | \$9,683 | \$9,806 | \$9,848 | \$10,371 | |
| 13 | 1 - Combined Tax Rate | Dkt 4323 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | |
| 14 | Return and Tax Requirement | (12) / (13) | \$12,812 | \$13,816 | \$13,821 | \$14,286 | \$13,996 | \$14,915 | \$15,057 | \$15,173 | \$14,897 | \$15,086 | \$15,151 | \$15,956 | |
| 15 | Supply Fixed Working Capital Requirement | (11) + (14) | \$17,902 | \$19,303 | \$19,311 | \$19,960 | \$19,556 | \$20,839 | \$21,038 | \$21,199 | \$20,814 | \$21,079 | \$21,169 | \$22,294 | \$244,465 |
| 16 | Supply Variable Costs | Sch. 1, line 21 | \$13,317,378 | \$26,368,013 | \$46,645,065 | \$35,110,868 | \$31,519,121 | \$9,056,537 | \$3,766,783 | \$1,890,149 | \$2,768,699 | \$1,946,151 | \$1,669,097 | \$4,524,675 | \$178,582,535 |
| 17 | Less: Balancing Related LNG Commodity (to DAC) | Sch. 1, line 22 | (\$76,679) | (\$85,575) | (\$722,185) | (\$200,181) | (\$72,042) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,156,661) |
| 18 | Plus: Supply Related LNG O&M Costs | Dkt 4323 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 19 | Total Adjustments | (17) + (18) | (\$76,679) | (\$85,575) | (\$722,185) | (\$200,181) | (\$72,042) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | (\$1,156,661) |
| 20 | Allowable Working Capital Costs | (16) + (19) | \$13,240,699 | \$26,282,438 | \$45,922,880 | \$34,910,687 | \$31,447,079 | \$9,056,537 | \$3,766,783 | \$1,890,149 | \$2,768,699 | \$1,946,151 | \$1,669,097 | \$4,524,675 | \$177,425,874 |
| 21 | Number of Days Lag | Dkt 4323 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | 21.51 | |
| 22 | Working Capital Requirement | [(20) * (21)] / 365 | \$780,294 | \$1,548,864 | \$2,706,305 | \$2,057,339 | \$1,853,224 | \$533,715 | \$221,982 | \$111,389 | \$163,164 | \$114,690 | \$98,362 | \$266,646 | |
| 23 | Cost of Capital | Dkt 4339 | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | |
| 24 | Return on Working Capital Requirement | (22) * (23) | \$58,834 | \$116,784 | \$204,055 | \$155,123 | \$139,733 | \$40,242 | \$16,737 | \$8,399 | \$12,303 | \$8,648 | \$7,417 | \$20,105 | |
| 25 | Weighted Cost of Debt | Dkt 4339 | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | |
| 26 | Interest Expense | (22) * (25) | \$22,316 | \$44,298 | \$77,400 | \$58,840 | \$53,002 | \$15,264 | \$6,349 | \$3,186 | \$4,666 | \$3,280 | \$2,813 | \$7,626 | |
| 27 | Taxable Income | (24) - (26) | \$36,518 | \$72,487 | \$126,655 | \$96,283 | \$86,731 | \$24,978 | \$10,389 | \$5,213 | \$7,636 | \$5,367 | \$4,603 | \$12,479 | |
| 28 | 1 - Combined Tax Rate | Dkt 4323 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | |
| 29 | Return and Tax Requirement | (27) / (28) | \$56,181 | \$111,518 | \$194,854 | \$148,128 | \$133,432 | \$38,428 | \$15,983 | \$8,020 | \$11,748 | \$8,258 | \$7,082 | \$19,199 | |
| 30 | Supply Variable Working Capital Requirement | (26) + (29) | \$78,498 | \$155,816 | \$272,254 | \$206,968 | \$186,434 | \$53,692 | \$22,331 | \$11,206 | \$16,414 | \$11,538 | \$9,895 | \$26,825 | \$1,051,871 |

INVENTORY FINANCE

| Line No. | Description | Reference | <u>Nov</u> | <u>Dec</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov-Oct</u> |
|----------|--|-------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|---------------------|----------------------|
| | | | <u>Actual</u> (a) | <u>Actual</u> (b) | <u>Actual</u> (c) | <u>Actual</u> (d) | <u>Actual</u> (e) | <u>Actual</u> (f) | <u>Actual</u> (g) | <u>Actual</u> (h) | <u>Actual</u> (i) | <u>Actual</u> (j) | <u>Actual</u> (k) | <u>Fcst</u> (l) | <u>Actual</u> (m) |
| 1 | Storage Inventory Balance | | \$16,757,939 | \$14,909,989 | \$11,324,186 | \$7,678,242 | \$5,487,679 | \$7,247,553 | \$8,933,170 | \$10,441,504 | \$12,156,982 | \$13,472,512 | \$14,775,906 | \$18,007,163 | |
| 2 | Monthly Storage Deferral/Amortization | | \$814,139 | \$789,715 | \$398,928 | \$56,990 | (\$0) | \$419,185 | \$818,194 | \$999,401 | \$1,085,433 | \$1,010,545 | \$1,009,122 | \$0 | |
| 3 | Subtotal | (1) + (2) | \$17,572,078 | \$15,699,704 | \$11,723,114 | \$7,735,231 | \$5,487,679 | \$7,666,737 | \$9,751,364 | \$11,440,905 | \$13,242,414 | \$14,483,056 | \$15,785,027 | \$18,007,163 | |
| 4 | Cost of Capital | Dkt 4323 | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | |
| 5 | Return on Working Capital Requirement | (3) * (4) | \$1,324,935 | \$1,183,758 | \$883,923 | \$583,236 | \$413,771 | \$578,072 | \$735,253 | \$862,644 | \$998,478 | \$1,092,022 | \$1,190,191 | \$1,357,740 | \$11,204,023 |
| 6 | Weighted Cost of Debt | Dkt 4323 | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | |
| 7 | Interest Charges Financed | (3) * (6) | \$502,561 | \$449,012 | \$335,281 | \$221,228 | \$156,948 | \$219,269 | \$278,889 | \$327,210 | \$378,733 | \$414,215 | \$451,452 | \$515,005 | \$4,249,802 |
| 8 | Taxable Income | (5) - (7) | \$822,373 | \$734,746 | \$548,642 | \$362,009 | \$256,823 | \$358,803 | \$456,364 | \$555,434 | \$619,745 | \$677,807 | \$738,739 | \$842,735 | |
| 9 | 1 - Combined Tax Rate | Dkt 4323 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | |
| 10 | Return and Tax Requirement | (8) / (9) | \$1,265,190 | \$1,130,379 | \$844,064 | \$556,937 | \$395,113 | \$552,005 | \$702,098 | \$823,745 | \$953,454 | \$1,042,780 | \$1,136,522 | \$1,296,516 | \$10,698,802 |
| 11 | Working Capital Requirement | (7) + (10) | \$1,767,751 | \$1,579,390 | \$1,179,345 | \$778,164 | \$552,061 | \$771,274 | \$980,987 | \$1,150,955 | \$1,332,187 | \$1,456,995 | \$1,587,974 | \$1,811,521 | \$14,948,604 |
| 12 | Monthly Average | (11) / 12 | \$147,313 | \$131,616 | \$98,279 | \$64,847 | \$46,005 | \$64,273 | \$81,749 | \$95,913 | \$111,016 | \$121,416 | \$132,331 | \$150,960 | \$1,245,717 |
| 13 | LNG Inventory Balance | | \$4,390,342 | \$4,192,135 | \$1,815,018 | \$1,309,612 | \$905,495 | \$2,912,042 | \$4,785,446 | \$4,717,672 | \$4,563,038 | \$4,429,872 | \$4,345,993 | \$4,869,046 | |
| 14 | Cost of Capital | Dkt 4323 | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | 7.54% | |
| 15 | Return on Working Capital Requirement | (13) * (14) | \$331,032 | \$316,087 | \$136,852 | \$98,745 | \$68,274 | \$219,568 | \$360,823 | \$355,712 | \$344,053 | \$334,012 | \$327,688 | \$367,126 | \$3,259,973 |
| 16 | Weighted Cost of Debt | Dkt 4323 | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | 2.86% | |
| 17 | Interest Charges Financed | (13) * (16) | \$125,564 | \$119,895 | \$51,910 | \$37,455 | \$25,897 | \$83,284 | \$136,864 | \$134,925 | \$130,503 | \$126,694 | \$124,295 | \$139,255 | \$1,236,541 |
| 18 | Taxable Income | (15) - (17) | \$205,468 | \$196,192 | \$84,943 | \$61,290 | \$42,377 | \$136,284 | \$223,959 | \$220,787 | \$213,550 | \$207,318 | \$203,392 | \$227,871 | |
| 19 | 1 - Combined Tax Rate | Dkt 4323 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | 0.65 | |
| 20 | Return and Tax Requirement | (18) / (19) | \$316,105 | \$301,834 | \$130,681 | \$94,292 | \$65,196 | \$209,667 | \$344,552 | \$339,672 | \$328,539 | \$318,951 | \$312,911 | \$350,571 | \$3,112,971 |
| 21 | Working Capital Requirement | (17) + (20) | \$441,668 | \$421,729 | \$182,591 | \$131,747 | \$91,093 | \$292,951 | \$481,416 | \$474,598 | \$459,042 | \$445,645 | \$437,207 | \$489,826 | \$4,349,513 |
| 22 | Monthly Average | (21) / 12 | \$36,806 | \$35,144 | \$15,216 | \$10,979 | \$7,591 | \$24,413 | \$40,118 | \$39,550 | \$38,253 | \$37,137 | \$36,434 | \$40,819 | \$362,459 |
| 23 | TOTAL GCR Inventory Financing Costs | (12) + (22) | \$184,118 | \$166,760 | \$113,495 | \$75,826 | \$53,596 | \$88,685 | \$121,867 | \$135,463 | \$149,269 | \$158,553 | \$168,765 | \$191,779 | \$1,608,176 |

Actual Dth Usage for Filing

| Line No. | Rate Class | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov-Oct |
|-----------------------------------|---|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|
| | | Actual (a) | Actual (b) | Actual (c) | Actual (d) | Actual (e) | Actual (f) | Actual (g) | Actual (h) | Actual (i) | Actual (j) | Actual (k) | Fcst (l) | (m) |
| THROUGHPUT (Dth) | | | | | | | | | | | | | | |
| SALES | | | | | | | | | | | | | | |
| 1 | Residential Non-Heating | 52,939 | 103,262 | 141,802 | 141,832 | 138,940 | 103,094 | 65,116 | 37,167 | 29,077 | 27,531 | 27,601 | 35,495 | 903,856 |
| 3 | Residential Non-Heating Low Income | 2,401 | 5,198 | 6,878 | 6,529 | 6,217 | 4,678 | 3,213 | 1,508 | 1,202 | 1,113 | 1,130 | 0 | 40,066 |
| 4 | Residential Heating | 969,814 | 2,219,000 | 3,163,797 | 3,145,750 | 3,050,687 | 2,122,865 | 1,108,093 | 513,737 | 372,360 | 344,157 | 355,647 | 517,838 | 17,883,745 |
| 5 | Residential Heating Low Income | 99,566 | 219,809 | 302,587 | 289,373 | 283,752 | 210,481 | 123,623 | 57,730 | 44,605 | 41,177 | 41,359 | 0 | 1,714,061 |
| 6 | Small C&I | 113,987 | 320,038 | 510,678 | 515,236 | 489,445 | 308,906 | 139,479 | 57,631 | 43,238 | 40,478 | 42,588 | 65,130 | 2,646,833 |
| 7 | Medium C&I | 183,797 | 405,782 | 549,634 | 561,182 | 553,032 | 379,968 | 227,082 | 97,341 | 85,387 | 82,462 | 87,012 | 110,387 | 3,323,067 |
| 8 | Large LLF | 37,111 | 88,624 | 131,497 | 126,710 | 131,847 | 82,868 | 56,261 | 14,785 | 8,870 | 7,554 | 19,020 | 15,368 | 720,514 |
| 9 | Large HLF | 22,769 | 21,799 | 31,263 | 47,438 | 19,833 | 19,833 | 20,995 | 19,839 | 20,687 | 29,173 | 13,685 | 17,302 | 275,638 |
| 10 | Extra Large LLF | 5,570 | 14,383 | 19,657 | 19,114 | 17,359 | 12,862 | 7,699 | 3,015 | 1,510 | 728 | 1,034 | 3,444 | 106,376 |
| 11 | Extra Large HLF | 31,828 | 23,596 | 42,770 | 36,078 | 53,886 | 81,748 | 7,934 | 78,073 | 22,848 | (1,011) | (24,036) | 13,231 | 366,945 |
| 12 | Total Sales | 1,519,782 | 3,421,490 | 4,900,562 | 4,889,241 | 4,744,998 | 3,318,325 | 1,759,495 | 880,827 | 629,784 | 573,363 | 565,040 | 778,196 | 27,981,101 |
| TSS | | | | | | | | | | | | | | |
| 14 | Small | 29 | 66 | 131 | 188 | 251 | 99 | 254 | 159 | 150 | 142 | 142 | 0 | 1,612 |
| 15 | Medium | 3,756 | 9,638 | 14,531 | 16,516 | 8,550 | 13,614 | 12,072 | 5,507 | 5,215 | 5,213 | 5,366 | 0 | 99,977 |
| 16 | Large LLF | 2,640 | 8,519 | 10,503 | 11,701 | 10,385 | 624 | 3,228 | 636 | 781 | 823 | 870 | 0 | 50,710 |
| 17 | Large HLF | 531 | 523 | 1,251 | 2,402 | 6,514 | 545 | 1,210 | 1,168 | 1,734 | 950 | 1,136 | 0 | 17,962 |
| 18 | Extra Large LLF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 19 | Extra Large HLF | 0 | 0 | 4,641 | 3,542 | 2,876 | (11,060) | 297 | 202 | 136 | 116 | 129 | 0 | 880 |
| 20 | Total TSS | 6,955 | 18,746 | 31,056 | 34,349 | 28,576 | 3,823 | 17,061 | 7,672 | 8,015 | 7,244 | 7,643 | 0 | 171,140 |
| Sales & TSS THROUGHPUT | | | | | | | | | | | | | | |
| 22 | Residential Non-Heating | 52,939 | 103,262 | 141,802 | 141,832 | 138,940 | 103,094 | 65,116 | 37,167 | 29,077 | 27,531 | 27,601 | 35,495 | 903,856 |
| 23 | Residential Non-Heating Low Income | 2,401 | 5,198 | 6,878 | 6,529 | 6,217 | 4,678 | 3,213 | 1,508 | 1,202 | 1,113 | 1,130 | 0 | 40,066 |
| 24 | Residential Heating | 969,814 | 2,219,000 | 3,163,797 | 3,145,750 | 3,050,687 | 2,122,865 | 1,108,093 | 513,737 | 372,360 | 344,157 | 355,647 | 517,838 | 17,883,745 |
| 25 | Residential Heating Low Income | 99,566 | 219,809 | 302,587 | 289,373 | 283,752 | 210,481 | 123,623 | 57,730 | 44,605 | 41,177 | 41,359 | 0 | 1,714,061 |
| 26 | Small C&I | 114,016 | 320,104 | 510,809 | 515,424 | 489,696 | 309,005 | 139,734 | 57,790 | 43,388 | 40,620 | 42,731 | 65,130 | 2,648,445 |
| 27 | Medium C&I | 187,552 | 415,420 | 564,165 | 577,698 | 561,582 | 393,583 | 239,155 | 102,848 | 90,602 | 87,675 | 92,378 | 110,387 | 3,423,044 |
| 28 | Large LLF | 39,751 | 97,143 | 142,000 | 138,411 | 142,232 | 83,492 | 59,488 | 15,421 | 9,651 | 8,378 | 19,890 | 15,368 | 771,224 |
| 29 | Large HLF | 23,300 | 22,322 | 32,513 | 49,839 | 26,347 | 11,400 | 22,205 | 21,008 | 22,421 | 30,123 | 14,821 | 17,302 | 293,600 |
| 30 | Extra Large LLF | 5,570 | 14,383 | 19,657 | 19,114 | 17,359 | 12,862 | 7,699 | 3,015 | 1,510 | 728 | 1,034 | 3,444 | 106,376 |
| 31 | Extra Large HLF | 31,828 | 23,596 | 47,411 | 39,620 | 56,762 | 70,688 | 8,230 | 78,075 | 22,984 | (895) | (23,907) | 13,231 | 367,825 |
| 32 | Total Sales & TSS Throughput | 1,526,737 | 3,440,236 | 4,931,618 | 4,923,590 | 4,773,574 | 3,322,148 | 1,776,556 | 888,499 | 637,799 | 580,607 | 572,682 | 778,196 | 28,152,241 |
| FT-1 TRANSPORTATION | | | | | | | | | | | | | | |
| 34 | FT-1 Medium | 49,943 | 104,331 | 126,675 | 131,970 | 92,489 | 88,081 | 24,514 | 13,269 | 26,505 | 20,561 | 26,489 | 43,268 | 748,094 |
| 35 | FT-1 Large LLF | 85,095 | 188,438 | 212,579 | 240,126 | 157,623 | 165,760 | 8,557 | (13,996) | 1,290 | 50,803 | 6,040 | 58,022 | 1,160,336 |
| 36 | FT-1 Large HLF | 47,677 | 41,252 | 26,891 | 109,662 | 47,360 | 39,805 | 30,449 | 25,977 | 24,752 | 37,888 | 36,007 | 36,828 | 504,546 |
| 37 | FT-1 Extra Large LLF | 95,094 | 215,119 | 210,399 | 218,360 | 151,744 | 169,520 | 26,881 | (4,254) | (16,905) | 16,994 | 16,678 | 75,864 | 1,175,495 |
| 38 | FT-1 Extra Large HLF | 392,319 | 496,401 | 544,293 | 582,954 | 428,840 | 487,284 | 300,478 | 313,334 | 337,476 | 341,166 | 319,437 | 430,343 | 4,974,324 |
| 39 | Default | 2,475 | 7,881 | 7,468 | 49,428 | 3,273 | 65,503 | (12,974) | 71,604 | (37,929) | 1,961 | 646 | 0 | 159,337 |
| 40 | Total FT-1 Transportation | 672,602 | 1,053,422 | 1,128,305 | 1,332,500 | 881,329 | 1,015,953 | 377,905 | 405,934 | 335,189 | 469,373 | 405,296 | 644,325 | 8,722,131 |
| FT-2 TRANSPORTATION | | | | | | | | | | | | | | |
| 42 | FT-2 Small | 1,579 | 4,164 | 6,702 | 6,537 | 6,308 | 4,462 | 2,107 | 1,133 | 854 | 849 | 1,134 | 2,024 | 37,852 |
| 43 | FT-2 Medium | 101,590 | 195,939 | 287,304 | 276,280 | 291,279 | 191,727 | 115,891 | 61,308 | 46,526 | 45,760 | 45,472 | 58,730 | 1,717,805 |
| 44 | FT-2 Large LLF | 72,041 | 142,564 | 201,727 | 214,027 | 204,243 | 149,702 | 76,307 | 30,153 | 15,811 | 14,450 | 16,083 | 33,531 | 1,170,637 |
| 45 | FT-2 Large HLF | 31,020 | 38,320 | 50,395 | 52,467 | 46,854 | 37,293 | 34,841 | 31,199 | 22,842 | 24,171 | 25,804 | 21,522 | 416,727 |
| 46 | FT-2 Extra Large LLF | 5,451 | 8,637 | 12,131 | 13,240 | 12,647 | 9,118 | 3,302 | 2,781 | 1,011 | 706 | 947 | 1,080 | 71,050 |
| 47 | FT-2 Extra Large HLF | 12,051 | 15,099 | 23,197 | 21,124 | 22,028 | 17,166 | 12,497 | 9,999 | 6,674 | 13,392 | 9,823 | 15,293 | 178,343 |
| 48 | Total FT-2 Transportation | 223,732 | 404,723 | 581,456 | 583,675 | 583,359 | 409,467 | 244,945 | 136,571 | 93,716 | 99,327 | 99,262 | 132,180 | 3,592,413 |
| Total THROUGHPUT | | | | | | | | | | | | | | |
| 50 | Residential Non-Heating | 52,939 | 103,262 | 141,802 | 141,832 | 138,940 | 103,094 | 65,116 | 37,167 | 29,077 | 27,531 | 27,601 | 35,495 | 903,856 |
| 51 | Residential Non-Heating Low Income | 2,401 | 5,198 | 6,878 | 6,529 | 6,217 | 4,678 | 3,213 | 1,508 | 1,202 | 1,113 | 1,130 | 0 | 40,066 |
| 52 | Residential Heating | 969,814 | 2,219,000 | 3,163,797 | 3,145,750 | 3,050,687 | 2,122,865 | 1,108,093 | 513,737 | 372,360 | 344,157 | 355,647 | 517,838 | 17,883,745 |
| 53 | Residential Heating Low Income | 99,566 | 219,809 | 302,587 | 289,373 | 283,752 | 210,481 | 123,623 | 57,730 | 44,605 | 41,177 | 41,359 | 0 | 1,714,061 |
| 54 | Small C&I | 115,595 | 324,268 | 517,511 | 517,511 | 496,004 | 313,467 | 141,840 | 58,923 | 44,241 | 41,469 | 43,864 | 67,154 | 2,686,297 |
| 55 | Medium C&I | 339,084 | 715,690 | 978,145 | 985,947 | 945,350 | 673,391 | 379,559 | 177,424 | 163,633 | 153,996 | 164,338 | 212,386 | 5,888,942 |
| 56 | Large LLF | 196,886 | 428,144 | 556,305 | 592,564 | 504,099 | 398,954 | 144,352 | 31,578 | 26,751 | 23,631 | 42,013 | 106,920 | 3,102,197 |
| 57 | Large HLF | 101,997 | 101,893 | 109,799 | 211,968 | 120,561 | 88,497 | 87,495 | 78,183 | 70,014 | 92,182 | 76,632 | 75,653 | 1,214,873 |
| 58 | Extra Large LLF | 106,115 | 238,139 | 242,187 | 250,714 | 181,749 | 191,500 | 37,882 | 1,542 | (14,385) | 18,428 | 18,660 | 80,389 | 1,352,920 |
| 59 | Extra Large HLF | 436,198 | 535,096 | 643,699 | 507,630 | 507,630 | 321,206 | 401,607 | 367,134 | 353,663 | 305,353 | 458,867 | 5,520,491 | |
| 60 | Default | 2,475 | 7,881 | 7,468 | 49,428 | 3,273 | 65,503 | (12,974) | 71,604 | (37,929) | 1,961 | 646 | 0 | 159,337 |
| 61 | Total Throughput | 2,423,071 | 4,898,381 | 6,641,379 | 6,839,764 | 6,238,261 | 4,747,568 | 2,399,405 | 1,431,004 | 1,066,704 | 1,149,307 | 1,077,241 | 1,554,701 | 40,466,785 |