

February 20, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4436 - Gas Cost Recovery Filing (“GCR”)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid¹ I am submitting an original and nine (9) copies of the Company’s monthly filing of gas costs and gas-cost revenue data.

The deferred balance report that is attached covers the 12-month period from November 1, 2013 through October 31, 2014. Based on three months of actual data and nine months of projected data, the deferred gas cost balance at the end of October 2014 is an under-recovery of approximately \$34.5 million (see attached Schedule 1, page 1). This calculation is based on the November 1, 2013 starting under collected balance of \$13.9 million, plus the actual gas costs and gas cost revenue for the period of November 1, 2013 through January 31, 2014, along with the revised projected gas costs for the period of February 1, 2014 through October 31, 2014. These revised projected costs reflect the gas cost changes in Company’s revised GCR Filing that was submitted on February 14, 2014.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2013 through January 31, 2014 and revised projected gas costs for February 1, 2014 through October 31, 2014. Schedule 3 summarizes actual and projected gas cost revenue for November 1, 2013 through October 31, 2014. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

¹ The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

Luly E. Massaro, Commission Clerk
Docket 4436 – GCR Deferred Report
February 20, 2014
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Thank you for your attention to this transmittal. If you have any questions, please contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosure

cc: Docket 4436 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the RI Public Utilities Commission and the RI Division of Public Utilities and Carriers.



Joanne M. Scanlon

February 20, 2014
Date

**Docket No. 4436 – National Grid – 2013 Annual Gas Cost Recovery Filing
("GCR") - Service List as of 9/9/13**

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Deferred Gas Cost Balances

Line No.	Description	Reference	Nov Actual	Dec Actual	Jan Actual	Feb Fcst	Mar Fcst	Apr Fcst	May Fcst	Jun Fcst	Jul Fcst	Aug Fcst	Sep Fcst	Oct Fcst	Nov-Oct
			30 (a)	31 (b)	31 (c)	28 (d)	31 (e)	30 (f)	31 (g)	30 (h)	31 (i)	31 (j)	30 (k)	31 (l)	365 (m)
2	I. Fixed Cost Deferred														
3	Beginning Balance		(\$5,826,212)	(\$4,859,848)	(\$6,335,509)	(\$11,089,973)	(\$13,511,387)	(\$16,621,224)	(\$16,509,995)	(\$15,133,811)	(\$14,203,830)	(\$11,382,933)	(\$8,494,333)	(\$7,168,289)	(\$5,826,212)
4															
5	Supply Fixed Costs (net of cap rel)	Sch. 2, line 74	\$3,143,675	\$3,025,096	\$3,026,417	\$3,597,759	\$3,610,980	\$3,883,894	\$3,884,551	\$3,883,894	\$3,884,551	\$3,884,551	\$3,883,894	\$3,884,551	\$43,593,816
6	LNG Demand to DAC	Dkt 4339	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
7	Supply Related LNG O & M	Dkt 4323	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
8	NGPMP Credits		(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$6,900,000)
9	Working Capital	Sch. 4, line 15	\$17,902	\$17,199	\$17,207	\$20,594	\$20,672	\$22,290	\$22,294	\$22,290	\$22,294	\$22,294	\$22,294	\$22,294	\$249,620
10	Total Supply Fixed Costs	sum{(4):(9)}	\$3,002,143	\$2,882,861	\$1,409,189	\$3,458,919	\$1,997,218	\$3,746,751	\$3,747,411	\$2,271,751	\$3,747,411	\$3,747,411	\$3,747,411	\$2,271,751	\$36,030,227
11	Supply Fixed - Revenue	Sch. 3, line 11	\$2,022,091	\$4,352,582	\$6,154,409	\$5,868,543	\$5,091,069	\$3,618,511	\$2,354,439	\$1,326,707	\$912,939	\$848,266	\$937,665	\$1,064,943	\$34,552,164
12	Prelim. Ending Balance	(3) + (10) - (11)	(\$4,846,161)	(\$6,329,569)	(\$11,080,728)	(\$13,499,597)	(\$16,605,238)	(\$16,492,984)	(\$15,117,023)	(\$14,188,767)	(\$11,369,358)	(\$8,483,788)	(\$7,160,248)	(\$4,485,821)	(\$4,348,149)
13	Month's Average Balance	[(3) + (12)] / 2	(\$5,336,186)	(\$5,594,709)	(\$8,708,119)	(\$12,294,785)	(\$15,058,312)	(\$16,557,104)	(\$15,813,509)	(\$14,661,289)	(\$12,786,594)	(\$9,933,360)	(\$7,827,290)	(\$5,827,055)	
14	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
15	Interest Applied	[(13) * (14)] / 365 * (1)	(\$5,482)	(\$5,940)	(\$9,245)	(\$11,790)	(\$15,987)	(\$17,011)	(\$16,788)	(\$15,063)	(\$13,575)	(\$10,546)	(\$8,042)	(\$6,186)	(\$135,653)
16	Marketer Reconciliation	Dkt 4436	(\$8,205)											(\$8,205)	
17	Fixed Ending Balance	(12) + (15) + (16)	(\$4,859,848)	(\$6,335,509)	(\$11,089,973)	(\$13,511,387)	(\$16,621,224)	(\$16,509,995)	(\$15,133,811)	(\$14,203,830)	(\$11,382,933)	(\$8,494,333)	(\$7,168,289)	(\$4,492,007)	(\$4,483,802)
18	II. Variable Cost Deferred														
19	Beginning Balance		\$19,736,322	\$25,389,168	\$34,582,765	\$56,243,755	\$55,573,210	\$52,336,030	\$46,382,432	\$42,076,297	\$39,977,271	\$39,305,057	\$39,090,944	\$38,200,801	\$19,736,322
20															
21	Variable Supply Costs	Sch. 2, line 127	\$13,317,378	\$26,723,013	\$47,000,065	\$23,526,893	\$17,660,289	\$8,701,885	\$4,971,281	\$2,807,168	\$2,450,459	\$2,621,666	\$2,326,981	\$4,476,015	\$156,583,094
22	Supply Related LNG to DAC	Dkt 4339	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Supply Related LNG O & M	Dkt 4323	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$572,694
24	Inventory Financing - LNG	Sch. 5, line 25	\$36,806	\$35,144	\$15,216	\$29,442	\$28,510	\$27,612	\$33,356	\$32,477	\$30,654	\$36,382	\$40,819	\$377,985	
25	Inventory Financing - UG	Sch. 5, line 12	\$147,313	\$131,616	\$98,279	\$84,015	\$79,079	\$99,913	\$115,051	\$122,240	\$129,600	\$142,652	\$145,942	\$150,960	\$1,446,660
26	Working Capital	Sch. 4, line 30	\$78,952	\$158,428	\$278,640	\$139,479	\$104,699	\$51,589	\$29,472	\$16,642	\$14,528	\$15,543	\$13,796	\$26,536	\$928,304
27	Total Supply Variable Costs	sum{(20):(26)}	\$13,628,173	\$27,095,925	\$47,439,924	\$23,827,554	\$17,920,301	\$8,928,725	\$5,196,885	\$3,026,252	\$2,673,877	\$2,888,240	\$2,570,826	\$4,742,055	\$159,908,737
28	Supply Variable - Revenue	Sch. 3, line 25	\$7,998,497	\$17,934,145	\$25,827,122	\$24,551,684	\$21,214,732	\$14,933,008	\$9,549,951	\$5,167,407	\$3,388,154	\$3,113,945	\$3,500,652	\$4,040,471	\$141,219,768
29	Prelim. Ending Balance	(19) + (27) - (28)	\$25,365,999	\$34,550,947	\$56,195,568	\$55,519,625	\$52,278,780	\$46,331,747	\$42,029,366	\$39,935,142	\$39,262,994	\$39,049,351	\$38,161,117	\$38,902,385	\$38,425,292
30	Month's Average Balance	[(19) + (29)] / 2	\$22,551,160	\$29,970,057	\$45,389,166	\$55,881,690	\$53,925,995	\$49,333,888	\$44,205,899	\$41,005,720	\$39,620,133	\$39,177,204	\$38,626,030	\$38,551,593	
31	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
32	Interest Applied	[(30) * (31)] / 365 * (1)	\$23,169	\$31,818	\$48,187	\$53,585	\$57,250	\$50,686	\$46,931	\$42,129	\$42,062	\$41,592	\$39,684	\$40,928	\$518,022
33	Gas Procurement Incentive/(penalty)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Variable Ending Balance	(29) + (32) + (33)	\$25,389,168	\$34,582,765	\$56,243,755	\$55,573,210	\$52,336,030	\$46,382,432	\$42,076,297	\$39,977,271	\$39,305,057	\$39,090,944	\$38,200,801	\$38,943,313	\$38,943,313
35	GCR Deferred Summary														
36	Beginning Balance	(3) + (19)	\$13,910,110	\$20,529,319	\$28,247,256	\$45,153,781	\$42,061,824	\$35,714,806	\$29,872,437	\$26,942,486	\$25,773,441	\$27,922,124	\$30,596,611	\$31,032,513	\$13,910,110
37	Gas Costs	sum{(4):(7),(16),(20):(23)}	\$16,424,472	\$29,719,733	\$49,998,106	\$27,096,276	\$21,242,892	\$12,557,403	\$8,827,456	\$6,662,686	\$6,306,634	\$6,477,842	\$6,182,499	\$8,332,191	\$199,828,191
38	Inventory Finance	(24) + (25)	\$184,118	\$166,760	\$113,495	\$113,457	\$107,589	\$127,526	\$148,407	\$154,717	\$161,166	\$173,306	\$182,324	\$191,779	\$1,824,645
39	Working Capital	(9) + (26)	\$96,854	\$175,626	\$295,847	\$160,073	\$125,371	\$73,879	\$51,766	\$38,933	\$36,822	\$37,837	\$36,086	\$48,830	\$1,177,924
40	NGPMP Credits	(8)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$6,900,000)
41	Total Costs	sum{(37):(40)}	\$16,622,111	\$29,978,786	\$48,849,114	\$27,286,473	\$19,917,519	\$12,675,475	\$8,944,297	\$5,298,002	\$6,421,288	\$6,605,652	\$4,842,576	\$8,489,466	\$195,930,761
42	Revenue	(11) + (28)	\$10,020,588	\$22,286,727	\$31,981,531	\$30,420,227	\$26,305,801	\$18,551,519	\$11,904,390	\$6,494,114	\$4,301,093	\$3,962,211	\$4,438,317	\$5,105,414	\$175,771,931
43	Prelim. Ending Balance	(36) + (41) - (42)	\$20,511,633	\$28,221,378	\$45,114,839	\$42,020,028	\$35,673,542	\$29,838,762	\$26,912,344	\$25,746,375	\$27,893,636	\$30,565,564	\$31,000,870	\$34,416,565	
44	Month's Average Balance	[(36) + (43)] / 2	\$17,210,871	\$24,375,349	\$36,681,048	\$43,586,905	\$38,867,683	\$32,776,784	\$28,392,390	\$26,344,430	\$26,833,539	\$29,243,844	\$30,798,741	\$32,724,539	
45	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
46	Interest Applied	(15) + (32)	\$17,687	\$25,878	\$38,942	\$41,796	\$41,264	\$33,675	\$30,143	\$27,066	\$28,488	\$31,047	\$31,643	\$34,742	\$382,368
47	Gas Purchase Plan Incentives/(Penalties)	(33)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
48															
49	Ending Bal. W/ Interest	(43) + (46) + (47)	\$20,529,319	\$28,247,256	\$45,153,781	\$42,061,824	\$35,714,806	\$29,872,437	\$26,942,486	\$25,773,441	\$27,922,124	\$30,596,611	\$31,032,513	\$34,451,307	\$34,451,307

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
Projected Gas Costs using 1/31/14 NYMEX															
50	STORAGE FIXED COSTS - Delivery														
51	Algonquin for TETCO SS-1		\$190,604	\$191,059	\$118,875	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$90,778	\$1,317,539
52	Algonquin delivery for FSS		\$0	\$0	\$0	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$6,062	\$54,555
53	TETCO delivery for FSS		\$0	\$0	\$0	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$4,768	\$42,913
54	Algonquin SCT for SS-1		\$0	\$0	\$0	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$1,708	\$15,372
55	Algonquin delivery for GSS, GSS-TE		\$0	\$0	\$0	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$75,380	\$678,417
56	Algonquin SCT delivery for GSS-TE		\$0	\$0	\$0	\$480	\$480	\$480	\$480	\$480	\$480	\$480	\$480	\$480	\$4,323
57	Algonquin delivery for GSS Conv		\$0	\$0	\$0	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$20,168	\$181,509
58	Tennessee delivery for GSS		\$0	\$0	\$0	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$57,093	\$513,833
59	Tennessee delivery for FSMA		\$0	\$0	\$0	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$34,901	\$314,107
60	TETCO delivery for GSS		\$0	\$0	\$0	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$34,123	\$307,110
61	TETCO delivery for GSS-TE		\$0	\$0	\$0	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$3,538	\$31,841
62	TETCO delivery for GSS-TE		\$0	\$0	\$0	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$34,396	\$309,560
63	TETCO delivery for GSS Conv		\$0	\$0	\$0	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$10,674	\$96,065
64	Dominion delivery for GSS Conv		\$0	\$0	\$0	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$8,664	\$77,980
65	Dominion delivery for GSS		\$0	\$0	\$0	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$22,382	\$201,439
66	Algonquin delivery for FSS		\$0	\$0	\$0	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$16,342	\$147,080
67	Columbia Delivery for FSS		\$14,145	\$0	\$0	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$141,451
68	Peaking Supplies		\$41,190	\$0	\$0	\$343,750	\$355,000	\$628,571	\$628,571	\$628,571	\$628,571	\$628,571	\$628,571	\$628,571	\$5,139,940
69			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Less Credits from Mkter Releases		(\$41,912)	(\$43,395)	(\$44,287)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$129,594)
72	OTHER														
73	NG LNG Lease Payment and Westerly Lateral		\$218,724	\$218,724	\$218,724	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$217,373	\$2,612,531
74	TOTAL FIXED COSTS	sum[(1):(73)]	\$3,143,675	\$3,025,096	\$3,026,417	\$3,597,759	\$3,610,980	\$3,883,894	\$3,884,551	\$3,883,894	\$3,884,551	\$3,884,551	\$3,883,894	\$3,884,551	\$43,593,816

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
Projected Gas Costs using 1/31/14 NYMEX															
75	VARIABLE SUPPLY COSTS (Includes Injections)														
76	Tennessee					\$5,301,574	\$3,378,209	\$2,638,660	\$2,042,300	\$1,836,245	\$1,592,014	\$849,716	\$869,565	\$1,709,087	\$20,217,372
77	TETCO STX					\$706,827	\$0	\$339,854	\$184,817	\$12,408	\$12,932	\$299,498	\$57,389	\$12,806	\$1,626,531
78	TETCO ELA					\$1,614,464	\$0	\$762,312	\$412,085	\$27,978	\$28,975	\$669,800	\$129,200	\$28,876	\$3,673,690
79	TETCO WLA					\$1,103,790	\$0	\$549,907	\$291,634	\$18,626	\$20,118	\$451,389	\$85,663	\$19,882	\$2,541,009
80	TETCO ETX					\$476,723	\$0	\$226,950	\$121,906	\$8,274	\$8,689	\$199,858	\$38,064	\$8,579	\$1,089,043
81	TETCO NF					\$87,111	\$0	\$42,217	\$22,866	\$1,551	\$1,606	\$37,131	\$7,164	\$1,601	\$201,248
82	M3 Delivered					\$4,066,934	\$9,473,456	\$6,705,512	\$3,916,498	\$1,859,400	\$1,138,891	\$1,134,456	\$1,508,377	\$3,242,873	\$33,046,397
83	Maumee					\$4,582,125	\$4,461,363	\$168,615	\$0	\$176,498	\$630,477	\$454,033	\$0	\$59,417	\$10,532,529
84	Broadrun Col					\$1,581,287	\$1,538,948	\$134,063	\$0	\$0	\$0	\$15,051	\$0	\$0	\$3,269,348
85	Columbia Eagle and Downingtown					\$70,591	\$242,553	\$464,009	\$190,028	\$0	\$0	\$0	\$95,241	\$0	\$1,062,423
86	Transco Zone 2					\$21,628	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,628
87	Dominion to TETCO FTS					\$53,231	\$0	\$25,789	\$13,968	\$948	\$981	\$22,682	\$4,376	\$978	\$122,952
88	Transco Zone 3					\$461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$461
89	ANE to Tennessee					\$232,963	\$192,425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$425,388
90	Niagara to Tennessee					\$171,913	\$196,768	\$154,038	\$9,621	\$0	\$0	\$0	\$0	\$82,112	\$614,452
91	TETCO to B & W					\$199,354	\$0	\$96,688	\$52,379	\$3,553	\$3,678	\$85,048	\$16,409	\$3,667	\$460,777
92	DistriGas FCS					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
93	Hubline					\$2,949,676	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,949,676
94	Total Pipeline Commodity Charges	sum[(76):(93)]	\$9,959,704	\$22,402,331	\$40,574,993	\$23,220,653	\$19,483,722	\$12,308,615	\$7,258,102	\$3,945,481	\$3,438,361	\$4,218,663	\$2,811,449	\$5,169,878	\$154,791,952
95	Hedging Settlements and Amortization		\$1,348,648	\$1,354,503	(\$710,147)	(\$3,861,267)	(\$2,597,187)	(\$1,199,631)	(\$702,057)	(\$440,763)	(\$245,713)	(\$153,813)	(\$242,747)	(\$255,867)	(\$7,706,040)
96	Hedging Contracts - Commission & Other Fees		\$1,143	\$2,684	\$971	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,798
97	Hedging Contracts - Net Carry of Collateral		\$5,000	\$1,228	\$337	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,564
98	Refunds (Columbia)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
99	Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	(\$2,514,212)	(\$1,695,865)	(\$803,064)	(\$851,633)	(\$1,552,628)	(\$347,236)	(\$546,121)	(\$8,310,758)
100	TOTAL VARIABLE SUPPLY COSTS	sum[(94):(99)]	\$11,314,494	\$23,760,746	\$39,866,154	\$19,359,386	\$16,886,535	\$8,594,772	\$4,860,180	\$2,701,653	\$2,341,016	\$2,512,223	\$2,221,467	\$4,367,890	\$138,786,516
101	Underground Storage		\$1,544,384	\$2,726,704	\$4,505,943	\$3,898,108	\$636,247	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,311,386
102	LNG Withdrawals and Trucking		\$196,004	\$204,753	\$2,484,729	\$100,276	\$111,101	\$107,113	\$111,101	\$105,514	\$109,443	\$109,443	\$105,514	\$108,126	\$3,853,118
103	Storage Delivery Costs		\$0	\$0	\$0	\$169,123	\$26,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$195,529
104	TOTAL VARIABLE STORAGE COSTS	sum[(101):(103)]	\$1,740,388	\$2,931,457	\$6,990,672	\$4,167,508	\$773,754	\$107,113	\$111,101	\$105,514	\$109,443	\$109,443	\$105,514	\$108,126	\$17,360,033
105	TOTAL VARIABLE COSTS	(100) + (104)	\$13,054,882	\$26,692,204	\$46,856,826	\$23,526,893	\$17,660,289	\$8,701,885	\$4,971,281	\$2,807,168	\$2,450,459	\$2,621,666	\$2,326,981	\$4,476,015	\$156,146,549
106	TOTAL SUPPLY COSTS	(74) + (105)	\$16,198,557	\$29,717,300	\$49,883,243	\$27,124,653	\$21,271,268	\$12,585,780	\$8,855,833	\$6,691,062	\$6,335,010	\$6,506,218	\$6,210,876	\$8,360,567	\$199,740,365

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
Projected Gas Costs using 1/31/14 NYMEX															
107	Storage Costs for FT-2 Calculation														
108	Storage Fixed Costs - Facilities		\$479,528	\$391,254	\$391,253	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$399,506	\$4,857,585
109	Storage Fixed Costs - Deliveries		\$204,027	\$147,663	\$74,588	\$779,351	\$790,601	\$1,064,173	\$1,064,173	\$1,064,173	\$1,064,173	\$1,064,173	\$1,064,173	\$1,064,173	\$9,445,440
110	sub-total Storage Costs	sum[(107):(109)]	\$683,555	\$538,917	\$465,841	\$1,178,857	\$1,190,107	\$1,463,678	\$1,463,678	\$1,463,678	\$1,463,678	\$1,463,678	\$1,463,678	\$1,463,678	\$14,303,025
111	LNG Demand to DAC		(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
112	Inventory Financing		\$184,118	\$166,760	\$113,495	\$113,457	\$107,589	\$127,526	\$148,407	\$154,717	\$161,166	\$173,306	\$182,324	\$191,779	\$1,824,645
113	Supply related LNG O&M Costs		\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
114	Working Capital Requirement		\$17,902	\$17,199	\$17,207	\$20,594	\$20,672	\$22,290	\$22,294	\$22,294	\$22,294	\$22,294	\$22,294	\$22,294	\$249,620
115	Total FT-2 Storage Fixed Costs	sum[(110):(114)]	\$809,475	\$646,775	\$520,442	\$1,236,807	\$1,242,267	\$1,537,394	\$1,558,279	\$1,564,585	\$1,571,037	\$1,583,178	\$1,592,192	\$1,601,651	\$15,464,081
116	System Storage MDQ (Dth)		149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	1,791,900
117	FT-2 Storage Cost per MDQ (Dth)	(115) / (116)	\$5.4209	\$4.3313	\$3.4853	\$8.2827	\$8.3192	\$10.2956	\$10.4355	\$10.4777	\$10.5209	\$10.6022	\$10.6626	\$10.7259	\$8.6300
118	Pipeline Variable	(105)	\$13,054,882	\$26,692,204	\$46,856,826	\$23,526,893	\$17,660,289	\$8,701,885	\$4,971,281	\$2,807,168	\$2,450,459	\$2,621,666	\$2,326,981	\$4,476,015	\$156,146,549
119	Less Non-firm Gas Costs		(\$73,267)	(\$210,486)	(\$325,078)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$608,830)
120	Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
121	Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122	Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123	Less Mkter W/drawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	Mkter Over-takes/Undertakes		\$112,741	\$143,771	\$313,920	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$570,432
125	Plus Pipeline Srchg/Credit		\$248,767	\$66,948	\$59,522	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$375,237
126	Less Mkter FT-2 Daily weather true-up		(\$25,745)	\$30,576	\$94,874	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$99,705
127	TOTAL FIRM COMMODITY COSTS	sum[(118):(126)]	\$13,317,378	\$26,723,013	\$47,000,065	\$23,526,893	\$17,660,289	\$8,701,885	\$4,971,281	\$2,807,168	\$2,450,459	\$2,621,666	\$2,326,981	\$4,476,015	\$156,583,094

GCR Revenue

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
1	I. Fixed Cost Revenue --														
2	(a) Low Load dth	Sch. 6, line 24-28, 30	1,416,269	3,285,859	4,703,014	4,537,179	3,931,818	2,754,413	1,736,273	913,242	593,740	540,693	607,899	712,167	25,732,567
3	Fixed Cost Factor	(4) / (2)	\$1.2372	\$1.2241	\$1.2235	\$1.2235	\$1.2235	\$1.2235	\$1.2235	\$1.2235	1.2235	1.2235	1.2235	1.2235	
4	Low Load Revenue		\$1,752,236	\$4,022,219	\$5,753,942	\$5,551,239	\$4,810,579	\$3,370,024	\$2,124,330	\$1,117,351	\$726,441	\$661,538	\$743,764	\$871,336	\$31,504,999
5	(b) High Load dth	Sch. 6, line 22, 23, 29, 31	110,468	154,377	228,604	191,483	154,146	121,689	103,050	82,002	58,819	59,053	66,328	66,029	1,396,047
6	Fixed Cost Factor	(7) / (5)	\$1.1628	\$0.9857	\$0.9867	\$0.9860	\$0.9860	\$0.9860	\$0.9860	\$0.9860	0.9860	0.9860	0.9860	0.9860	
7	High Load Revenue		\$128,451	\$152,166	\$225,569	\$188,802	\$151,988	\$119,985	\$101,607	\$80,854	\$57,996	\$58,226	\$65,399	\$65,105	\$1,396,148
8	sub-total throughput Dth	(2) + (5)	1,526,737	3,440,236	4,931,618	4,728,662	4,085,964	2,876,102	1,839,323	995,244	652,559	599,747	674,227	778,196	27,128,614
9	FT-2 Storage Revenue from marketers		\$141,405	\$178,197	\$174,898	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$128,502	\$1,651,017
10	TOTAL Fixed Revenue	(4) + (7) + (9)	\$2,022,091	\$4,352,582	\$6,154,409	\$5,868,543	\$5,091,069	\$3,618,511	\$2,354,439	\$1,326,707	\$912,939	\$848,266	\$937,665	\$1,064,943	\$34,552,164
11	II. Variable Cost Revenue --														
12	(a) Firm Sales dth	(8)	1,526,737	3,440,236	4,931,618	4,728,662	4,085,964	2,876,102	1,839,323	995,244	652,559	599,747	674,227	778,196	27,128,614
13	Variable Supply Cost Factor	(14) / (12)	\$5.2154	\$5.1945	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	\$5.1921	
14	Variable Supply Revenue		\$7,962,551	\$17,870,149	\$25,605,494	\$24,551,684	\$21,214,732	\$14,933,008	\$9,549,951	\$5,167,407	\$3,388,154	\$3,113,945	\$3,500,652	\$4,040,471	\$140,898,199
15	(b) TSS Sales dth														-
16	TSS Variable Supply Cost F.														
17	TSS Surcharge Revenue														\$0
18	(c) Default Sales dth	Sch. 6, line 60	276	7,881	7,468	0	0	0	0	0	-	-	-	-	15,625
19	Variable Supply Cost Factor	(20) / (18)	\$58.4053	\$7.0126	\$27.0856	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
20	Variable Supply Revenue		\$16,114	\$55,267	\$202,267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$273,648
21	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	(e) Deferred Responsibility		\$19,832	\$8,729	\$19,360	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,921
23	TOTAL Variable Revenue	(14)+(17)+(20)+(21)+(22)	\$7,998,497	\$17,934,145	\$25,827,122	\$24,551,684	\$21,214,732	\$14,933,008	\$9,549,951	\$5,167,407	\$3,388,154	\$3,113,945	\$3,500,652	\$4,040,471	\$141,219,768
24	Total Gas Cost Revenue (w/o FT-2)	(10) + (23)	\$10,020,588	\$22,286,727	\$31,981,531	\$30,420,227	\$26,305,801	\$18,551,519	\$11,904,390	\$6,494,114	\$4,301,093	\$3,962,211	\$4,438,317	\$5,105,414	\$175,771,931

WORKING CAPITAL

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Actual</u> (c)	<u>Fcst</u> (d)	<u>Fcst</u> (e)	<u>Fcst</u> (f)	<u>Fcst</u> (g)	<u>Fcst</u> (h)	<u>Fcst</u> (i)	<u>Fcst</u> (j)	<u>Fcst</u> (k)	<u>Fcst</u> (l)	(m)
1	Supply Fixed Costs	Sch. 1, line 5	\$3,143,675	\$3,025,096	\$3,026,417	\$3,597,759	\$3,610,980	\$3,883,894	\$3,884,551	\$3,883,894	\$3,884,551	\$3,884,551	\$3,883,894	\$3,884,551	\$43,593,816
2	Less: LNG Demand to DAC	Sch. 1, line 6	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
3	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total Adjustments	(2) + (3)	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$1,488,790)</u>
5	Allowable Working Capital Costs	(1) + (4)	\$3,019,609	\$2,901,030	\$2,902,351	\$3,473,694	\$3,486,914	\$3,759,829	\$3,760,485	\$3,759,829	\$3,760,485	\$3,760,485	\$3,759,829	\$3,760,485	\$42,105,026
6	Number of Days Lag	Dkt 3943, Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
7	Working Capital Requirement	[(5) * (6)] / 365	\$177,950	\$170,962	\$171,040	\$204,710	\$205,489	\$221,572	\$221,611	\$221,572	\$221,611	\$221,611	\$221,572	\$221,611	
8	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
9	Return on Working Capital Requirement	(7) * (8)	\$13,417	\$12,891	\$12,896	\$15,435	\$15,494	\$16,707	\$16,709	\$16,707	\$16,709	\$16,709	\$16,707	\$16,709	
10	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
11	Interest Expense	(7) * (10)	\$5,089	\$4,890	\$4,892	\$5,855	\$5,877	\$6,337	\$6,338	\$6,337	\$6,338	\$6,338	\$6,337	\$6,338	
12	Taxable Income	(9) - (11)	\$8,328	\$8,001	\$8,005	\$9,580	\$9,617	\$10,370	\$10,371	\$10,370	\$10,371	\$10,371	\$10,370	\$10,371	
13	1 - Combined Tax Rate	Dkt 3943, Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14	Return and Tax Requirement	(12) / (13)	\$12,812	\$12,309	\$12,315	\$14,739	\$14,795	\$15,953	\$15,956	\$15,953	\$15,956	\$15,956	\$15,953	\$15,956	
15	Supply Fixed Working Capital Requirement	(11) + (14)	<u>\$17,902</u>	<u>\$17,199</u>	<u>\$17,207</u>	<u>\$20,594</u>	<u>\$20,672</u>	<u>\$22,290</u>	<u>\$22,294</u>	<u>\$22,290</u>	<u>\$22,294</u>	<u>\$22,294</u>	<u>\$22,290</u>	<u>\$22,294</u>	<u>\$249,620</u>
16	Supply Variable Costs	Sch. 1, line 21	\$13,317,378	\$26,723,013	\$47,000,065	\$23,526,893	\$17,660,289	\$8,701,885	\$4,971,281	\$2,807,168	\$2,450,459	\$2,621,666	\$2,326,981	\$4,476,015	\$156,583,094
17	Less: Balancing Related LNG Commodity (to DAC)	Sch. 1, line 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Adjustments	(17) + (18)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Allowable Working Capital Costs	(16) + (19)	\$13,317,378	\$26,723,013	\$47,000,065	\$23,526,893	\$17,660,289	\$8,701,885	\$4,971,281	\$2,807,168	\$2,450,459	\$2,621,666	\$2,326,981	\$4,476,015	\$156,583,094
21	Number of Days Lag	Dkt 3943, Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
22	Working Capital Requirement	[(20) * (21)] / 365	\$784,813	\$1,574,827	\$2,769,785	\$1,386,475	\$1,040,747	\$512,815	\$292,965	\$165,431	\$144,409	\$154,499	\$137,133	\$263,778	
23	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
24	Return on Working Capital Requirement	(22) * (23)	\$59,175	\$118,742	\$208,842	\$104,540	\$78,472	\$38,666	\$22,090	\$12,473	\$10,888	\$11,649	\$10,340	\$19,889	
25	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
26	Interest Expense	(22) * (25)	\$22,446	\$45,040	\$79,216	\$39,653	\$29,765	\$14,667	\$8,379	\$4,731	\$4,130	\$4,419	\$3,922	\$7,544	
27	Taxable Income	(24) - (26)	\$36,729	\$73,702	\$129,626	\$64,887	\$48,707	\$24,000	\$13,711	\$7,742	\$6,758	\$7,231	\$6,418	\$12,345	
28	1 - Combined Tax Rate	Dkt 3943, Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29	Return and Tax Requirement	(27) / (28)	\$56,507	\$113,388	\$199,424	\$99,826	\$74,934	\$36,923	\$21,093	\$11,911	\$10,397	\$11,124	\$9,874	\$18,992	
30	Supply Variable Working Capital Requirement	(26) + (29)	<u>\$78,952</u>	<u>\$158,428</u>	<u>\$278,640</u>	<u>\$139,479</u>	<u>\$104,699</u>	<u>\$51,589</u>	<u>\$29,472</u>	<u>\$16,642</u>	<u>\$14,528</u>	<u>\$15,543</u>	<u>\$13,796</u>	<u>\$26,536</u>	<u>\$928,304</u>

INVENTORY FINANCE

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Actual</u> (c)	<u>Fcst</u> (d)	<u>Fcst</u> (e)	<u>Fcst</u> (f)	<u>Fcst</u> (g)	<u>Fcst</u> (h)	<u>Fcst</u> (i)	<u>Fcst</u> (j)	<u>Fcst</u> (k)	<u>Fcst</u> (l)	<u>Fcst</u> (m)
1	Storage Inventory Balance		\$16,757,939	\$14,909,989	\$11,324,186	\$10,021,728	\$9,432,858	\$11,918,109	\$13,723,792	\$14,581,322	\$15,459,233	\$17,016,140	\$17,408,579	\$18,007,163	
2	Monthly Storage Deferral/Amortization		\$814,139	\$789,715	\$398,928	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	Subtotal	(1) + (2)	\$17,572,078	\$15,699,704	\$11,723,114	\$10,021,728	\$9,432,858	\$11,918,109	\$13,723,792	\$14,581,322	\$15,459,233	\$17,016,140	\$17,408,579	\$18,007,163	
4	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,324,935	\$1,183,758	\$883,923	\$755,638	\$711,237	\$898,625	\$1,034,774	\$1,099,432	\$1,165,626	\$1,283,017	\$1,312,607	\$1,357,740	\$13,011,312
6	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
7	Interest Charges Financed	(3) * (6)	\$502,561	\$449,012	\$335,281	\$286,621	\$269,780	\$340,858	\$392,500	\$417,026	\$442,134	\$486,662	\$497,885	\$515,005	\$4,935,325
8	Taxable Income	(5) - (7)	\$822,373	\$734,746	\$548,642	\$469,017	\$441,458	\$557,767	\$642,273	\$682,406	\$723,492	\$796,355	\$814,721	\$842,735	
9	1 - Combined Tax Rate	Dkt 3943, Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
10	Return and Tax Requirement	(8) / (9)	\$1,265,190	\$1,130,379	\$844,064	\$721,564	\$679,166	\$858,104	\$988,113	\$1,049,855	\$1,113,065	\$1,225,162	\$1,253,418	\$1,296,516	\$12,424,595
11	Working Capital Requirement	(7) + (10)	\$1,767,751	\$1,579,390	\$1,179,345	\$1,008,186	\$948,945	\$1,198,962	\$1,380,613	\$1,466,881	\$1,555,199	\$1,711,824	\$1,751,303	\$1,811,521	\$17,359,920
12	Monthly Average	(11) / 12	\$147,313	\$131,616	\$98,279	\$84,015	\$79,079	\$99,913	\$115,051	\$122,240	\$129,600	\$142,652	\$145,942	\$150,960	\$1,446,660
13	LNG Inventory Balance		\$4,390,342	\$4,192,135	\$1,815,018	\$3,511,939	\$3,400,838	\$3,293,725	\$3,978,859	\$3,874,034	\$3,765,307	\$3,656,580	\$4,339,856	\$4,869,046	
14	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
15	Return on Working Capital Requirement	(13) * (14)	\$331,032	\$316,087	\$136,852	\$264,800	\$256,423	\$248,347	\$300,006	\$292,102	\$283,904	\$275,706	\$327,225	\$367,126	\$3,399,611
16	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
17	Interest Charges Financed	(13) * (16)	\$125,564	\$119,895	\$51,910	\$100,441	\$97,264	\$94,201	\$113,795	\$110,797	\$107,688	\$104,578	\$124,120	\$139,255	\$1,289,508
18	Taxable Income	(15) - (17)	\$205,468	\$196,192	\$84,943	\$164,359	\$159,159	\$154,146	\$186,211	\$181,305	\$176,216	\$171,128	\$203,105	\$227,871	
19	1 - Combined Tax Rate	Dkt 3943, Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
20	Return and Tax Requirement	(18) / (19)	\$316,105	\$301,834	\$130,681	\$252,860	\$244,860	\$237,148	\$286,478	\$278,930	\$271,102	\$263,274	\$312,470	\$350,571	\$3,246,313
21	Working Capital Requirement	(17) + (20)	\$441,668	\$421,729	\$182,591	\$353,301	\$342,124	\$331,349	\$400,273	\$389,728	\$378,790	\$367,852	\$436,589	\$489,826	\$4,535,820
22	Monthly Average	(21) / 12	\$36,806	\$35,144	\$15,216	\$29,442	\$28,510	\$27,612	\$33,356	\$32,477	\$31,566	\$30,654	\$36,382	\$40,819	\$377,985
23	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$184,118	\$166,760	\$113,495	\$113,457	\$107,589	\$127,526	\$148,407	\$154,717	\$161,166	\$173,306	\$182,324	\$191,779	\$1,824,645

Actual Dth Usage for Filing

Line No.	Rate Class	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Fcst (d)	Mar Fcst (e)	Apr Fcst (f)	May Fcst (g)	Jun Fcst (h)	Jul Fcst (i)	Aug Fcst (j)	Sep Fcst (k)	Oct Fcst (l)	Nov-Oct (m)
THROUGHPUT (Dth)														
1	SALES													
2	Residential Non-Heating	52,939	103,262	141,802	124,321	79,602	64,567	56,216	40,932	31,123	28,396	28,939	35,495	787,594
3	Residential Non-Heating Low Income	2,401	5,198	6,878	0	0	0	0	0	0	0	0	0	14,476
4	Residential Heating	969,814	2,219,000	3,163,797	3,361,955	2,949,996	2,054,509	1,275,453	688,829	437,527	393,560	433,919	517,838	18,466,197
5	Residential Heating Low Income	99,566	219,809	302,587	0	0	0	0	0	0	0	0	0	621,962
6	Small C&I	113,987	320,038	510,678	431,675	376,672	269,937	159,601	84,920	59,686	56,067	66,038	65,130	2,514,428
7	Medium C&I	183,797	405,782	549,634	566,356	458,524	333,691	238,327	114,110	85,700	82,463	96,679	110,387	3,225,451
8	Large LLF	37,111	88,624	131,497	125,526	113,482	81,281	51,268	20,793	8,108	6,150	8,860	15,368	688,068
9	Large HLF	22,769	21,799	31,263	32,126	40,345	32,335	29,078	24,298	15,985	17,362	22,925	17,302	307,587
10	Extra Large LLF	5,570	14,383	19,657	51,666	33,144	14,996	11,624	4,590	2,719	2,454	2,402	3,444	166,649
11	Extra Large HLF	31,828	23,596	42,770	35,036	34,199	24,786	17,756	16,773	11,712	13,295	14,464	13,231	279,445
12	Total Sales	1,519,782	3,421,490	4,900,562	4,728,662	4,085,964	2,876,102	1,839,323	995,244	652,559	599,747	674,227	778,196	27,071,857
13	TSS													
14	Small	29	66	131	0	0	0	0	0	0	0	0	0	226
15	Medium	3,756	9,638	14,531	0	0	0	0	0	0	0	0	0	27,925
16	Large LLF	2,640	8,519	10,503	0	0	0	0	0	0	0	0	0	21,662
17	Large HLF	531	523	1,251	0	0	0	0	0	0	0	0	0	2,304
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Extra Large HLF	0	0	4,641	0	0	0	0	0	0	0	0	0	4,641
20	Total TSS	6,955	18,746	31,056	0	0	0	0	0	0	0	0	0	56,757
21	Sales & TSS THROUGHPUT													
22	Residential Non-Heating	52,939	103,262	141,802	124,321	79,602	64,567	56,216	40,932	31,123	28,396	28,939	35,495	787,594
23	Residential Non-Heating Low Income	2,401	5,198	6,878	0	0	0	0	0	0	0	0	0	14,476
24	Residential Heating	969,814	2,219,000	3,163,797	3,361,955	2,949,996	2,054,509	1,275,453	688,829	437,527	393,560	433,919	517,838	18,466,197
25	Residential Heating Low Income	99,566	219,809	302,587	0	0	0	0	0	0	0	0	0	621,962
26	Small C&I	114,016	320,104	510,809	431,675	376,672	269,937	159,601	84,920	59,686	56,067	66,038	65,130	2,514,654
27	Medium C&I	187,552	415,420	564,165	566,356	458,524	333,691	238,327	114,110	85,700	82,463	96,679	110,387	3,253,375
28	Large LLF	39,751	97,143	142,000	125,526	113,482	81,281	51,268	20,793	8,108	6,150	8,860	15,368	709,730
29	Large HLF	23,300	22,322	32,513	32,126	40,345	32,335	29,078	24,298	15,985	17,362	22,925	17,302	309,890
30	Extra Large LLF	5,570	14,383	19,657	51,666	33,144	14,996	11,624	4,590	2,719	2,454	2,402	3,444	166,649
31	Extra Large HLF	31,828	23,596	47,411	35,036	34,199	24,786	17,756	16,773	11,712	13,295	14,464	13,231	284,086
32	Total Sales & TSS Throughput	1,526,737	3,440,236	4,931,618	4,728,662	4,085,964	2,876,102	1,839,323	995,244	652,559	599,747	674,227	778,196	27,128,614
33	FT-1 TRANSPORTATION													
34	FT-1 Medium	49,943	104,331	126,675	88,940	67,379	47,458	34,458	26,220	23,512	24,654	28,213	43,268	665,052
35	FT-1 Large LLF	85,095	188,438	212,579	164,513	147,152	88,741	51,055	20,787	15,816	15,832	22,628	58,022	1,070,656
36	FT-1 Large HLF	47,677	41,252	26,891	53,292	43,961	36,491	33,824	32,265	28,372	32,098	32,029	36,828	444,979
37	FT-1 Extra Large LLF	95,094	215,119	210,399	218,727	242,805	113,410	57,857	13,905	10,422	10,486	18,510	75,864	1,282,599
38	FT-1 Extra Large HLF	392,319	496,401	544,293	525,332	567,501	445,859	408,806	389,972	393,779	394,024	381,336	430,343	5,369,964
39	Default	276	7,881	7,468	0	0	0	0	0	0	0	0	0	15,625
40	Total FT-1 Transportation	670,403	1,053,422	1,128,305	1,050,804	1,068,798	731,959	586,000	483,150	471,900	477,094	482,716	644,325	8,848,874
41	FT-2 TRANSPORTATION													
42	FT-2 Small	0	4,164	6,702	2,553	592	301	349	0	334	1,686	1,713	2,024	20,418
43	FT-2 Medium	101,590	195,939	287,304	249,175	209,203	148,289	104,886	57,962	44,096	39,692	40,531	58,730	1,537,397
44	FT-2 Large LLF	72,041	142,564	201,727	203,883	190,357	133,483	83,410	31,997	14,511	11,871	15,623	33,531	1,134,996
45	FT-2 Large HLF	31,020	38,320	50,395	43,445	45,947	35,891	30,471	26,027	20,370	18,515	26,819	21,522	388,741
46	FT-2 Extra Large LLF	5,451	8,637	12,131	5,318	5,607	3,892	2,519	580	271	165	307	1,080	45,958
47	FT-2 Extra Large HLF	12,051	15,099	23,197	21,564	29,303	20,129	19,681	17,236	14,412	15,764	16,308	15,293	220,037
48	Total FT-2 Transportation	222,153	404,723	581,456	525,938	481,008	341,986	241,317	133,802	93,993	87,693	101,298	132,180	3,347,546
49	Total THROUGHPUT													
50	Residential Non-Heating	52,939	103,262	141,802	124,321	79,602	64,567	56,216	40,932	31,123	28,396	28,939	35,495	787,594
51	Residential Non-Heating Low Income	2,401	5,198	6,878	0	0	0	0	0	0	0	0	0	14,476
52	Residential Heating	969,814	2,219,000	3,163,797	3,361,955	2,949,996	2,054,509	1,275,453	688,829	437,527	393,560	433,919	517,838	18,466,197
53	Residential Heating Low Income	99,566	219,809	302,587	0	0	0	0	0	0	0	0	0	621,962
54	Small C&I	114,016	324,268	517,511	434,227	377,264	270,238	159,950	84,920	60,020	57,753	67,751	67,154	2,535,072
55	Medium C&I	339,084	715,690	978,145	904,471	735,106	529,439	377,672	198,292	153,309	146,809	165,423	212,386	5,455,824
56	Large LLF	196,886	428,144	556,305	493,923	450,991	303,505	185,732	73,578	38,435	33,853	47,110	106,920	2,915,382
57	Large HLF	101,997	101,893	109,799	128,862	130,253	104,717	93,374	82,589	64,726	67,975	81,772	75,653	1,143,610
58	Extra Large LLF	106,115	238,139	242,187	275,712	281,556	132,298	72,001	19,075	13,411	13,105	21,219	80,389	1,495,206
59	Extra Large HLF	436,198	535,096	581,932	631,002	630,774	446,243	423,981	419,902	423,083	412,107	458,867	458,867	5,874,087
60	Default	276	7,881	7,468	0	0	0	0	0	0	0	0	0	15,625
61	Total Throughput	2,419,293	4,898,381	6,641,379	6,305,403	5,635,770	3,950,046	2,666,640	1,612,196	1,218,453	1,164,534	1,258,241	1,554,701	39,325,034