

December 30, 2013

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket No. 4412 – Long-Term Contracting for Renewable Energy Recovery Factor
Docket No. 4290 – Low Income Home Energy Assistance Program (“LIHEAP”) Enhancement Plan Rate for 2014
Docket No. 4451 – 2014 Energy Efficiency Program Plan Charge
Summary of Retail Delivery Rates (Electric)**

Dear Ms. Massaro:

On behalf of National Grid¹, I am enclosing the Company’s Summary of Retail Delivery Rates (Electric) tariff, R.I.P.U.C. No. 2095, effective January 1, 2014, reflecting the following rate changes:

- the Long-term Contracting for Renewable Energy Recovery (Credit) Factor of (\$0.00021) per kWh approved by the Commission in Docket No. 4412;
- the LIHEAP Enhancement Plan Charge of \$0.73 per month approved by the Commission in Docket No. 4290; and
- the Energy Efficiency Program Charge of \$0.00911 per kWh approved by the Commission in Docket No. 4451.²

The Company is also simultaneously filing its compliance tariffs in Docket No. 4290.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4412 Service List
Docket 4290 Service List
Docket 4451 Service List
Leo Wold, Esq.
Steve Scialabba
Jon Hagopian, Esq.

¹ The Narragansett Electric Company d/b/a National Grid hereinafter referred to as “National Grid” or “the Company.”

² The Renewables Fund Charge of \$0.00030 per kWh is included with the Energy Efficiency Program Charge on customer bills, resulting in a billed charge of \$0.00941 per kWh.

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically transmitted to the individuals listed below. Copies of this filing were hand delivered to the RI Public Utilities Commission.



Jennifer Brooks Hutchinson
National Grid

December 30, 2013
Date

Docket No. 4412 - National Grid – Filing to Amend Long-Term Contracting for Renewable Energy Recovery Factor effective 7/1/13

Service List updated 12/9/13

Name/Address	E-mail Distribution	Phone
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Christopher Kearns, RI OER	Christopher.Kearns@energy.ri.gov	

**Docket No. 4290 – Office of Energy Resources – LIHEAP Enhancement
Charge Filing Service List updated 12/13/13**

Name/Address	E-mail Address	Phone
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**Docket No. 4451 - National Grid - 2014 Energy Efficiency Program Plan
Service list updated 12/11/13**

Name/Address	E-mail Distribution List	Phone
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Christopher Kearns, OER	Christopher.Kearns@energy.ri.gov	
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THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V
A-16 Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00190 4/1/13	(\$0.00004) 10/1/13	\$0.00000 4/1/13	(\$0.00009) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$5.00 \$0.03797	\$0.00005 4/1/13	(\$0.00021) 1/1/14	(\$0.00016) 1/1/14	\$0.73 1/1/14	\$0.02139 4/1/13	(\$0.00128) 4/1/13	\$0.00025 4/1/13	\$0.02036	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00941 1/1/14	\$5.73 \$0.06920
A-60 Low Income Rate R.I.P.U.C. No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00190 4/1/13	(\$0.00004) 10/1/13	\$0.00000 4/1/13	(\$0.00009) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$0.00 \$0.02450	\$0.00005 4/1/13	(\$0.00021) 1/1/14	(\$0.00016) 1/1/14	\$0.73 1/1/14	\$0.02139 4/1/13	(\$0.00128) 4/1/13	\$0.00025 4/1/13	\$0.02036	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00941 1/1/14	\$0.73 \$0.05573
B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137	Customer Charge Backup Demand Charge - in excess of 200 kW kW Charge - in excess of 200 kW kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.19 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.57 \$0.0090 4/1/13	(\$0.00004) 10/1/13	\$0.00000 4/1/13	(\$0.00003) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$825.00 \$0.76 \$3.70 \$0.00 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00005 4/1/13	(\$0.00021) 1/1/14	(\$0.00016) 1/1/14	\$0.73 1/1/14	\$3.23 \$0.00785 4/1/13	\$0.00036 4/1/13	\$0.00021 4/1/13	\$3.23 \$0.00842	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00941 1/1/14	\$825.73 \$0.76 \$3.70 \$3.23 \$0.02519 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Demand Charge kW Charge kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.01 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/13	\$0.32 \$0.32 4/1/13	(\$0.00004) 10/1/13	\$0.00 4/1/13	(\$0.00003) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$17,000.00 \$0.33 \$3.31 \$0.00 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00005 4/1/13	(\$0.00021) 1/1/14	(\$0.00016) 1/1/14	\$0.73 1/1/14	\$3.23 \$0.00824 4/1/13	(\$0.00132) 4/1/13	\$0.00018 4/1/13	\$3.23 \$0.00710	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00941 1/1/14	\$17,000.73 \$0.33 \$3.31 \$3.23 \$0.01746 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00213 4/1/13	(\$0.00004) 10/1/13	\$0.00000 4/1/13	(\$0.00007) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$10.00 \$6.00 \$0.03411 \$1.85	\$0.00005 4/1/13	(\$0.00021) 1/1/14	(\$0.00016) 1/1/14	\$0.73 1/1/14	\$0.02148 4/1/13	\$0.00029 4/1/13	\$0.00027 4/1/13	\$0.02204	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00941 1/1/14	\$10.73 \$6.73 \$0.06702 \$1.85
G-02 General C&I Rate R.I.P.U.C. No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00 \$0.00468 (\$0.42) -1.0% 2/1/13	\$0.00146 4/1/13	(\$0.00004) 10/1/13	\$0.00000 4/1/13	(\$0.00005) 10/1/13	(\$0.00044) 7/1/13	\$0.00000 2/1/13	\$135.00 \$4.85 \$4.85 \$0.00 (\$0.42) -1.0%	\$0.00005 4/1/13	(\$0.00021) 1/1/14	(\$0.00016) 1/1/14	\$0.73 1/1/14	\$2.89 \$0.00860 4/1/13	(\$0.00165) 4/1/13	\$0.00021 4/1/13	\$2.89 \$0.00716	\$0.00142 4/1/13	\$0.00020 4/1/13	\$0.00162	\$0.00941 1/1/14	\$135.73 \$4.85 \$4.85 \$2.89 \$0.02364 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 01/01/2014
(Replacing R.I.P.U.C No. 2095 effective 10/01/13)
Issued: 12/30/2013

Column Descriptions:

- A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2100, 2101, 2104, 2108 through 2112, 2137 through 2141
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K+ Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O+ Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S+ Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J+ Col M+ Col N+ Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Uncollectible Factor	Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges		
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V	
G-32 Large Demand Rate R.I.P.U.C. No. 2140	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount (\$0.42) High Voltage Delivery Add'l Discount (115kV) (\$2.75) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13			\$0.00000 \$0.00000 (\$0.00004) \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000																		
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount (\$0.42) High Voltage Delivery Add'l Discount (115kV) (\$2.75) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 2/1/13			\$0.00 \$0.00 (\$0.00004) \$0.00000 \$0.00000 (\$0.00003) \$0.00000 \$0.00000 \$0.00000																		
X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600 2/1/13			\$0.00000 \$0.00000 (\$0.00004) \$0.00000 \$0.00000 (\$0.00009) \$0.00000 \$0.00000 \$0.00000																		
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$3,959.09 2/1/13			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 2/1/13																		
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110 S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111 S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112	Customer Charge kW Charge Effective Date	\$0.00000 \$0.01338 2/1/13			\$0.00003 (\$0.00004) \$0.00003 (\$0.00009) (\$0.00044) \$0.01284 \$0.00005 (\$0.00021) (\$0.00016) 1/1/14																		

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 01/01/2014
(Replacing R.I.P.U.C. No. 2095 effective 10/01/13)
Issued: 12/30/2013

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C + Col D + Col E + Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K + Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O + Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S + Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J + Col M + Col N + Col R + Col U + C

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2110	<u>Fixture Charges</u>				
	<u>Luminaires</u>	<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2111	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2112	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY >= 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL->25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	n/a
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<i>Effective Date</i>	<i>2/1/13</i>	<i>2/1/13</i>	<i>2/1/13</i>	<i>2/1/13</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 01/01/2014
(Replacing R.I.P.U.C. No. 2095 effective 10/01/13)
Issued: 12/30/2013

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2110 through 2112