

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS  
PUBLIC UTILITIES COMMISSION

IN RE: NATIONAL GRID'S PROPOSED  
2014 ELECTRIC RETAIL RATE FILING

DOCKET NO. 4485

NATIONAL GRID'S PROPOSED 2014 RENEWABLE  
ENERGY STANDARD CHARGE

DOCKET NO. 4393

**ORDER**

**I. National Grid's Proposed 2014 Electric Retail Rate Filing (Docket 4485)**

On February 14, 2014, Narragansett Electric Company d/b/a National Grid (National Grid or Company) filed its 2014 Electric Retail Rate Filing (Docket 4485). This filing consists of rate adjustments resulting from reconciliations of a number of different costs previously approved by the PUC. The retail rate filing proposes rate adjustments pertaining to the reconciliation of the Company's standard offer service (SOS) charge, standard offer service (SOS) administrative costs, the transition charge, the transmission charge, the transmission-related uncollectible expense, the net metering charge, and the long-term contracting (LTC) for renewable energy recovery factor. Each rate adjustment is the result of a cost reconciliation process whereby the Company compares billed charges to actual revenues for a specific reconciliation period. The combined impact of all of the rate changes proposed in this filing on a typical residential standard offer service customer consuming 500 kWh per month is an increase of \$2.37.<sup>1</sup>

**A. Standard Offer Service (SOS) Adjustment Factors**

The Company proposed the following SOS rate adjustment factors for the Industrial, Commercial, and Residential Groups:

Industrial Group      (\$0.00360)

---

<sup>1</sup> Transcript at 13; Revised JAL-20 at 1.

Commercial Group    \$0.00370

Residential Group    \$0.00171

The proposed standard offer service adjustment factor credit of (\$0.00360) for the Industrial Group is the result of an over collection of the standard offer service charge in the amount of \$3,659,820 for the period January 1, 2013 through December 31, 2013.<sup>2</sup> The proposed SOS adjustment factor of \$0.00370 for the Commercial Group is the result of an under collection of the SOS charge in the amount of \$4,618,647 for the period January 1, 2013 through December 31, 2013.<sup>3</sup> Similarly, the Company reported an under-collection of the SOS charge in the Residential Group in the amount of \$5,379,324.<sup>4</sup>

#### **B. Standard Offer Service (SOS) Administrative Cost Factors**

The Company is authorized to collect administrative costs associated with the provision of standard offer service to distribution customers.<sup>5</sup> The SOS administrative cost adjustment factor pertains to National Grid's administrative costs associated with the provision of electric supply to distribution customers who have not elected to take their electric supply from a non-regulated power producer or who have stopped receiving electric supply from a non-regulated power producer. The administrative costs that the Company is allowed to recover as part of this adjustment factor include the cost of working capital, administrative costs of complying with the renewable energy standard, the costs of creating the environmental disclosure label, the costs associated with the New England Power Pool's Generation Information System attributable to standard offer

---

<sup>2</sup> JAL-3 at 1

<sup>3</sup> Id.

<sup>4</sup> Id.

<sup>5</sup> R.I.P.U.C. No. 2096.

service, costs pertaining to the issuance of requests for bids, contract negotiation, execution and contract administration, costs of notifying SOS customers of the rates for standard offer service, costs associated with updating rate changes in the Company's billing system, and a SOS-related uncollectible expense.<sup>6</sup>

The Company proposed the following SOS administrative cost factors for the Industrial, Commercial, and Residential Groups:<sup>7</sup>

Industrial Group	\$0.00139
Commercial Group	\$0.00162
Residential Group	\$0.00155

The foregoing SOS administrative cost factors, proposed for effect on April 1, 2014, are based on estimated SOS administrative expenses for 2014 and forecasted SOS kilowatt-hour sales for the twelve month period ending March 31, 2015. The foregoing factors include SOS administrative cost reconciliation factors, shown below, to collect under-recoveries of the SOS administrative cost adjustment factor during the period January 1, 2013 through December 31, 2013 in all three customer groups. The SOS administrative cost reconciliation factors are proposed to collect an under-recovery of \$219,907 for the aforementioned twelve month period ending December 31, 2013 in the Industrial Group; an under-recovery of \$144,736 for the Commercial Group; and an under-recovery of \$213,431 for the Residential Group.<sup>8</sup> These are the Company's proposed SOS administrative cost reconciliation adjustment factors which are included in the SOS administrative cost factors shown above:

Industrial Group	\$00019
------------------	---------

---

<sup>6</sup> Testimony of Jeanne A. Lloyd at 9-10.

<sup>7</sup> Revised JAL-4 at 1.

<sup>8</sup> JAL-5 at 2.

Commercial Group    \$0.00011

Residential Group    \$0.00006<sup>9</sup>

The foregoing factors were calculated by dividing the respective under-collections (plus interest) by the forecasted kilowatt-hour sales for the twelve month period ending March 31, 2015, using the prospective 2014 SOS administrative cost factors.<sup>10</sup>

### **C. Transition Adjustment Factors**

National Grid is authorized to charge electric distribution customers a base transition charge to recover contract termination fees paid by National Grid to wholesale power suppliers as a result of electricity restructuring.<sup>11</sup> The base transition charge is reconciled each year by comparing revenue and expenses billed through the transition charge against the contract termination fees billed to National Grid by New England Power. The base transition charge is a weighted average base transition charge reflecting the individual contract termination fees paid by National Grid in 2014 and estimated gigawatt-hour sales for Narragansett Electric, Blackstone Valley Electric and Newport Electric. National Grid calculated a base transition charge of \$0.00080/kWh for the period April 1, 2014 through March 31, 2015.<sup>12</sup> The Company proposed a transition adjustment factor of \$0.00016/kWh to collect an under-recovery of \$1,282,939 for the period January through December of 2013.<sup>13</sup> The total proposed transition charge, including base transition and transition adjustment factor, was \$0.00096/kWh.<sup>14</sup>

### **D. Transmission Adjustment Factors**

---

<sup>9</sup> JAL-7 at 1. Revised JAL-7 (Industrial Group).

<sup>10</sup> Id.

<sup>11</sup> R.I. Gen. Law 39-1-27.4(a) through (e).

<sup>12</sup> JAL-8 at 1.

<sup>13</sup> JAL-9 at 4.

<sup>14</sup> JAL-8 at 2.

National Grid is authorized to collect transmission related costs billed to it by the Independent System Operator of New England (ISO-NE) and New England Power (NEP).<sup>15</sup> Similar to the other retail charges, the transmission charge is comprised of a base transmission charge and a transmission adjustment factor.<sup>16</sup> The base transmission charge is a forecast of upcoming transmission expenses for the period April 1, 2014 through March 31, 2015. The forecasted amount of transmission expense for 2014 is then allocated to each rate class using a coincident peak demand allocation factor.<sup>17</sup> The base transmission charge is largely controlled by the provisions of the ISO-NE Transmission, Markets and Services Tariff (ISO/RTO Tariff). National Grid, like other electric distribution facilities in the northeast region, receives transmission-related services from ISO-NE, including regional and local transmission service, as well as transmission scheduling and market administration services.<sup>18</sup>

National Grid forecasted transmission expenses of \$157 million in 2014.<sup>19</sup> This was an increase in transmission expenses of \$10.2 million from 2013.<sup>20</sup> The \$10.2 million increase in transmission expense is attributable to a \$15 million increase in the forecasted ISO-NE PTF Regional Network Service charges.<sup>21</sup> The \$15 million increase in ISO PTF charges is related to an overall increase in the actual regional network service

---

<sup>15</sup> R.I.P.U.C. No. 2115.

<sup>16</sup> The transmission charge includes a transmission related uncollectible expense.. Testimony of Jeanne A. Lloyd at 16 and JAL-13.

<sup>17</sup> The allocation factor is calculated by first taking customers' coincident peak data from years 2008 and 2011 (years with relatively normal weather) and then multiplying these load factors by each class's weather normalized forecasted kilowatt-hours for the period April 1, 2014 through March 31, 2015. Testimony of Jeanne A. Lloyd at 18; JAL-10.

<sup>18</sup> ISO-NE charges also include charges billed to ISO-NE by the New England States Commission on Electricity (NESCOE). NESCOE is a committee comprised of Governor-appointed individuals from the New England states tasked with promoting a regional electric system that ensures the lowest reasonable costs for customers while maintaining reliable service and environmental quality. Testimony of Tiffany M. Forsyth at 3-4 and 7-8.

<sup>19</sup> Testimony of Tiffany M. Forsyth at 14; TMF-1.

<sup>20</sup> Id.; TMF-1 at 2.

<sup>21</sup> Testimony of Tiffany M. Forsyth at 14. PTF stands for pool transmission facilities, Id at 4.

(RNS) rates for the forecast period as a result of higher transmission revenue requirements of the transmission owners due to PTF transmission plant investment expected to go in service in 2014.<sup>22</sup> The increase is offset to some degree by a \$4.8 million reduction in non-PTF charges from NEP.<sup>23</sup>

National Grid reported a net over-recovery of transmission related revenue and expense of approximately \$4.9 million for the reconciliation period from January 2013 through December 2013.<sup>24</sup> To refund this over-recovery, the Company proposed specific transmission adjustment factors for each rate class based upon each class' coincident peak demand allocation factor.

These are the per kilowatt-hour transmission charges proposed by National Grid, including the base transmission charge, the transmission adjustment factor, and the transmission uncollectible factor, segregated by customer rate class.<sup>25</sup>

	Base Transmission Charge	Transmission Adjustment Factor	Transmission Uncollectible Factor	Total Transmission Charge
A-16	\$0.02230	(\$0.00038)	\$0.00029	\$0.02221
A-60	\$0.02230	(\$0.00038)	\$0.00029	\$0.02221
B-32	\$0.00808	(\$0.00057)	\$0.00023	\$0.00774
B-62	\$0.00942	\$0.00105	\$0.00023	\$0.01070
C-06	\$0.02240	(\$0.00263)	\$0.00026	\$0.02003
G-02	\$0.00900	(\$0.00158)	\$0.00026	\$0.00768
G-32	\$0.00808	(\$0.00057)	\$0.00023	\$0.00774
G-62	\$0.00942	\$0.00105	\$0.00023	\$0.01070

	Base Transmission Charge	Transmission Adjustment Factor	Transmission Uncollectible Factor	Total Transmission Charge
X-01	\$0.00942	\$0.00105	\$0.00023	\$0.01070
S-06	\$0.01019	\$0.00539	\$0.00021	\$0.01579

<sup>22</sup> Id.

<sup>23</sup> TMF-1 at 2.

<sup>24</sup> Testimony of Jeanne A. Lloyd at 20. The total over-recovery of \$4,914,620 is the sum of the 2013 over-recover of \$4,866,844, plus interest in the amount of \$47,766. JAL-11 at 1.

<sup>25</sup> JAL-10 at 1 (base transmission charge); JAL-12 (transmission adjustment factor); JAL-13 at 1 (transmission uncollectible factor); JAL-19 (R.I.P.U.C. Tariff No. 2095, Summary of Delivery Rates).

### **E. Net Metering Charge and Reconciliation**

National Grid is authorized to collect a uniform, per kilowatt-hour net metering charge from all distribution customers to recover net metering credits paid to eligible net metering customers; however, the Company did not propose a net metering charge for 2014 because the 2013 reconciliation balance of \$51,544 was too small to generate a billable charge.<sup>26</sup>

### **F. Long-Term Contracting for Renewable Energy Recovery Factor**

The long-term contracting recovery factor is designed to compensate National Grid for the net costs associated with National Grid's legal requirement to enter into long-term contracts for renewable energy and the proceeds received by National Grid from the re-sale of the energy, capacity and/or RECS resulting from those contracts.<sup>27</sup> National Grid proposed a long-term contracting (LTC) recovery factor for effect on April 1, 2014 of \$0.00011 per kilowatt-hour.<sup>28</sup> This is comprised of an LTC reconciliation adjustment factor of \$0.00032, to recover an under-recovery from 2013 of \$2,520,488, minus the current LTC credit factor of (\$0.00021).<sup>29</sup>

### **G. Revised Tariffs**

As part of the February 14, 2014 retail rate filing, National Grid filed revised tariffs, R.I.P.U.C. No. 2095 (Summary of Retail Delivery Charges) and R.I.P.U.C. No. 2096 (Summary of Standard Offer Service Charges), to reflect the rate changes proposed

---

<sup>26</sup> Testimony of Jeanne A. Lloyd at 27-28; JAL-15 at 1. See also R.I. Gen. Laws §39-26.4-1 through §39-26.4-3, R.I.P.U.C. Tariff No. 2098, and R.I.P.U.C. Tariff No. 2099 for an explanation of the net metering charge.

<sup>27</sup> R.I. Gen. Laws §39-26.1-5(f). National Grid is required by law to enter into long-term contracts with newly developed renewable energy resources for a total, aggregate capacity of 90 megawatts by December 30, 2014. R.I. Gen. Laws §39-26.1-2 and §39-26.1-3.

<sup>28</sup> Testimony of Jeanne A. Lloyd at 31; JAL-17 at 1. The 2013 reconciliation balance of \$2,520,488 includes interest. Id.

<sup>29</sup> JAL-17 at 1.

in the filing.<sup>30</sup> The Summary of Retail Delivery Rates also included rate changes resulting from the Company's 2015 Infrastructure, Safety and Reliability Plan filed December 19, 2013. In addition, the Company proposed revised tariffs, R.I.P.U.C. No. 2145 and R.I.P.U.C. No. 2147, to incorporate minor corrections. R.I.P.U.C. No. 2145 includes references to the current Standard Offer Service Charges Tariff (R.I.P.U.C. No. 2096). R.I.P.U.C. No. 2147 removes a provision that placed the G-32 customers with 12-month demands exceeding 3,000 kW on the G-62 rate. This provision is obsolete since the Commission approved an optional G-62 rate for G-32 customers with 12-month demands exceeding 5,000 kW in Docket 4323.

## **II. National Grid's 2014 Renewable Energy Standard Charge and Reconciliation (Docket 4393)**

National Grid is authorized to collect a renewable energy standard charge from distribution customers to recover the estimated costs associated with the National Grid's annual compliance with the renewable energy standard.<sup>31</sup> On February 20, 2014, National Grid filed a proposed renewable energy standard (RES) charge of \$0.00480 for effect on April 1, 2014. The proposed RES charge is based on National Grid's estimated costs for the 2014 RES obligation year and remaining costs from the 2013 RES obligation year. Expected costs for 2013 are based on a reconciliation of actual RES revenue and expense for 2013 and an estimate of remaining RES costs for the 2013 obligation year. Expected 2014 costs are based on the most recently available market data.

---

<sup>30</sup> JAL-19. National Grid filed updated tariffs on March 26, 2014 incorporate herein as Appendix A.

<sup>31</sup> R.I. Gen. Laws §39-26-4, §39-26-6(b).



National Grid reported an over collection of RES expense totaling \$8 million for the period ending December 31, 2013 but projected the RES expense for the remainder of the 2013 RES obligation year to be \$10.8 million for a net, total over-collection for 2013 of \$2.7 million.<sup>32</sup> The Company estimated 2014 RES expenses to be \$4.04 per megawatt hour based on a market-based, estimated REC cost of \$62.00 and the 2014 RES obligation of 6.5%.<sup>33</sup> The Company added the existing and new 2014 RES charges and adjusted this sum by \$0.00050 to account for the 2013 over collection of \$2.7 million to arrive at the proposed charge of \$0.00480 per kilowatt-hour.<sup>34</sup> This is a decrease from the current RES charge of \$0.00512 per kilowatt-hour.<sup>35</sup> The impact of this proposed RES charge on a typical residential customer consuming 500 kilowatt-hours per month is a decrease of \$0.17.<sup>36</sup>

### **III. Division of Public Utilities and Carriers**

The Division of Public Utilities and Carriers reviewed National Grid's retail rate and RES charge filings, and all supporting documentation, and filed a memorandum on March 18, 2014 recommending approval.<sup>37</sup>

### **IV. Hearing**

At a hearing held on March 25, 2014, National Grid presented its proposed 2014 retail rates and tariffs and 2014 RES charge and reconciliation. The Company presented

---

<sup>32</sup> Attachment 1 at 2. The 2013 RES obligation year ends June 15, 2014.

<sup>33</sup> R.I. Gen. Laws §39-26-4(a).

<sup>34</sup> The sum of the existing and new RES charges was also adjusted for line loss for the twelve months ending October 2013. Line loss is the quantity of energy that is consumed or lost when it flows through an electric distribution or transmission system to the point of delivery. Attachment 1 at 1.

<sup>35</sup> Memorandum of Richard Hahn at 5.

<sup>36</sup> Letter of Jennifer Brooks Hutchinson at Attachment 3 at 1.

<sup>37</sup> Memorandum of Mary Neal and Richard S. Hahn of LaCapra Associates filed March 18, 2014.

the sworn testimony of Jeanne A. Lloyd, Tiffany M. Forsyth and James Ruebenacker.<sup>38</sup> The Division presented testimony from Richard S. Hahn and Mary Neal.<sup>39</sup> Mr. Hahn testified that he had reviewed the assumptions used by National Grid in its proposed renewable energy standard charge and reconciliation filing (Docket 4393) and found the same to be reasonable. Mr. Hahn was asked whether it was appropriate, in light of recent increases in spot market costs, for the Company to continue procuring ten percent of the standard offer load through spot purchases. Mr. Hahn explained that having the Company procure a small percentage of the standard offer load from the spot market does not necessarily contribute to a systemic over or under collection because the Company's standard offer procurement portfolio, whether it be one hundred percent full requirements contracts or partially spot market, is based on forecasts which can be either high or low.<sup>40</sup> Mr. Hahn further explained that many of the components that have an upward effect on rates, including transmission, capacity, and commodity costs, are regulated by other entities, including the Federal Energy Regulatory Commission, which are largely outside of the PUC's control.<sup>41</sup>

Ms. Neal testified she had reviewed the retail rate filing and found the Company's proposed charges and assumptions supporting the same to be reasonable.

## **V. Decision**

The Commission reviewed the record relating to National Grid's proposed retail rates filed February 14, 2014 and National Grid's proposed RES charge and reconciliation filed February 20, 2014 and voted unanimously to approve both filings.

---

<sup>38</sup> Jennifer Brooks Hutchinson appeared on behalf of National Grid. Leo Wold appeared on behalf of the Division of Public Utilities and Carriers.

<sup>39</sup> Richard S. Hahn and Mary Neal are professional consultants employed by LaCapra Associates.

<sup>40</sup> Transcript at 59-60.

<sup>41</sup> Id. at 61.

**(21686) ORDERED:**

1. The proposed retail rates and tariffs filed by Narragansett Electric Company d/b/a National Grid in Docket 4485 on February 14, 2014, and updated on March 26, 2014, are hereby approved for effect on April 1, 2014. The approved rates and tariffs are attached hereto as Appendix A;
2. The proposed per kilowatt-hour RES charge of \$0.00480 filed by Narragansett Electric Company d/b/a National Grid's in Docket 4393 is approved for effect on April 1, 2014.


EFFECTIVE AT WARWICK, RHODE ISLAND ON APRIL 1, 2014  
PURSUANT TO AN OPEN MEETING DECISION ON MARCH 27, 2014. WRITTEN  
ORDER ISSUED OCTOBER 23, 2014.

PUBLIC UTILITIES COMMISSION



  
Margaret E. Curran, Chairperson

  
Paul J. Roberti, Commissioner

  
Herbert F. DeSimone, Commissioner

**NOTICE OF RIGHT OF APPEAL:** Pursuant to R.I. Gen. Laws §39-5-1, any person aggrieved by a decision or order of the PUC may, within seven (7) days from the date of the order, petition the Supreme Court for a Writ of Certiorari to review the legality and reasonableness of the decision or order.

# APPENDIX A

## THE NAREGANSETT ELECTRIC COMPANY Summary of Retail Delivery Rates

R.I.P.U.C. Tariff No. 2095  
Sheet 1 of 3

Rate	Charge Description	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W																									
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W																									
A-16 Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge KVA Charge Effective Date	\$5.00 \$0.03646 2/1/13	\$0.00157 (\$0.00004) 10/1/13	\$0.00027 (\$0.00009) 4/1/14	\$0.00000 (\$0.00044) 10/1/13	\$0.00000 (\$0.00009) 7/1/13	\$0.00000 (\$0.00044) 2/1/13	\$0.00000 (\$0.00000) 2/1/13	\$5.00 \$0.07901 4/1/14	\$0.00000 \$0.00011 4/1/14	\$0.00011 \$0.00011 4/1/14	\$0.00011 \$0.00011 4/1/14	\$0.73 \$0.73 1/1/14	\$0.02230 \$0.00038 4/1/14	\$0.00029 \$0.00038 4/1/14	\$0.00029 \$0.00029 4/1/14	\$0.02221 \$0.00080 4/1/14	\$0.00016 \$0.00016 4/1/14	\$0.00096 \$0.00096 4/1/14	\$0.00941 \$0.00941 1/1/14	\$5.73 \$0.07060 4/1/14																										
A-20 Low Income Rate R.I.P.U.C. No. 2101	Customer Charge KVA Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00157 (\$0.00004) 10/1/13	\$0.00027 (\$0.00009) 4/1/14	\$0.00000 (\$0.00044) 10/1/13	\$0.00000 (\$0.00009) 7/1/13	\$0.00000 (\$0.00044) 2/1/13	\$0.00000 (\$0.00000) 2/1/13	\$0.00 \$0.02444 4/1/14	\$0.00000 \$0.00011 4/1/14	\$0.00011 \$0.00011 4/1/14	\$0.00011 \$0.00011 4/1/14	\$0.73 \$0.73 1/1/14	\$0.02230 \$0.00038 4/1/14	\$0.00029 \$0.00038 4/1/14	\$0.00029 \$0.00029 4/1/14	\$0.02221 \$0.00080 4/1/14	\$0.00016 \$0.00016 4/1/14	\$0.00096 \$0.00096 4/1/14	\$0.00941 \$0.00941 1/1/14	\$0.73 \$0.05713 4/1/14																										
B-22 Large Demand Back- up Service Rate R.I.P.U.C. No. 2137	Customer Charge Backup Service KVA Charge - KVA > 200 only KVA Charge (all KVA) High Voltage Delivery Discount High Voltage Delivery Addit'l Discount (1.15KV) Second Feeder Service Second Feeder Service - Addit'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.18 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% 4/1/14	\$0.50 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00774 \$0.00680 \$0.00016 \$0.00096 \$0.00941 -1.0% 4/1/14	\$0.07 \$0.07 \$0.0078 (\$0.00004) \$0.00000 (\$0.00003) (\$0.00044) \$0.00000 \$0.00000 \$0.00000 \$0.00011 \$0.00011 \$0.00011 \$0.73 \$3.40 \$0.00818 \$0.00057 \$0.00023 \$0.00

Taxes and other rate discounts apply as usual and will appear on customer bills as applicable.

### Column Descriptions

- A - C: per retail delivery loads
- D - G: per Transmission, Safety and Reliability Provisions, R.I.P.U.C. No. 2118
- H: per Renewable Energy Provisions, R.I.P.U.C. No. 2095
- I: per Renewable Energy Provisions, R.I.P.U.C. No. 2095
- J: per Renewable Energy Provisions, R.I.P.U.C. No. 2095
- K: per Renewable Energy Provisions, R.I.P.U.C. No. 2095
- L: per Large Term Contracting for Renewable Energy Recovery Provisions, R.I.P.U.C. No. 2135 & 2137
- M: C&I-KVA
- N: per LHEAP Enhancement Plan Provisions, R.I.P.U.C. No. 2079
- O: per Transmission Cost Adjustment Provisions, R.I.P.U.C. No. 2115
- P: C&I-KVA
- Q: per Non-Dispatchable Transition Adjustment Provisions, R.I.P.U.C. No. 1188
- R: C&I-KVA
- S: per Non-Dispatchable Transition Adjustment Provisions, R.I.P.U.C. No. 1188
- T: per Non-Dispatchable Transition Adjustment Provisions, R.I.P.U.C. No. 1188
- U: C&I-KVA
- V: per Energy Efficiency Program Provisions, R.I.P.U.C. No. 2114, also includes \$0.00096 per kWh Renewable Energy Charge per R.I.G.L. §9-2-1.2
- W: C&I-KVA
- X: C&I-KVA
- Y: C&I-KVA
- Z: C&I-KVA

Effective: 4/1/2014  
Repealing R.I.P.U.C. No. 2095 effective 01/01/14  
Issued: 2/14/2014

Effective: 4/1/2014  
(Replacing R.L.P.U.C No. 2095 effective 01/01/14)  
Issued: 2/14/2014

U, Col, S<sup>a</sup>, Col, T  
V, per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes  
§0 00036 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2  
W, Col, 1+ Col, M<sup>a</sup>, Col, N<sup>a</sup>, Col, R<sup>a</sup> + Col, U + Col, V

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2110 through 2112

Effective:	4/1/2014
(Replacing R.I.P.U.C. No. 2095 effective 01/01/14)	
Issued:	2/14/2014

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Rates  
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Total Commodity Charges D=A+B+C	Renewable Energy Standard Charge E
	A	B	C		
<b>Residential Group</b> A-16, A-60					
January 1, 2014	\$0.08355	(\$0.00087)	\$0.00104	\$0.08372	\$0.00512
February 1, 2014	\$0.08355	(\$0.00087)	\$0.00104	\$0.08372	\$0.00512
March 1, 2014	\$0.08355	(\$0.00087)	\$0.00104	\$0.08372	\$0.00512
April 1, 2014	\$0.08355	\$0.00171	\$0.00155	\$0.08681	\$0.00480
May 1, 2014	\$0.08355	\$0.00171	\$0.00155	\$0.08681	\$0.00480
June 1, 2014	\$0.08355	\$0.00171	\$0.00155	\$0.08681	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>01/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>
<b>Commercial Group</b> C-06, G-02, S-06, S-10, S-14 (1)					
Variable Price Option:					
January 1, 2014	\$0.11993	\$0.00094	\$0.00101	\$0.12188	\$0.00512
February 1, 2014	\$0.11867	\$0.00094	\$0.00101	\$0.12062	\$0.00512
March 1, 2014	\$0.07636	\$0.00094	\$0.00101	\$0.07831	\$0.00512
April 1, 2014	\$0.06145	\$0.00370	\$0.00162	\$0.06677	\$0.00480
May 1, 2014	\$0.05687	\$0.00370	\$0.00162	\$0.06219	\$0.00480
June 1, 2014	\$0.06191	\$0.00370	\$0.00162	\$0.06723	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>01/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>
Fixed Price Option:					
January 1, 2014	\$0.08369	\$0.00094	\$0.00101	\$0.08564	\$0.00512
February 1, 2014	\$0.08369	\$0.00094	\$0.00101	\$0.08564	\$0.00512
March 1, 2014	\$0.08369	\$0.00094	\$0.00101	\$0.08564	\$0.00512
April 1, 2014	\$0.08369	\$0.00370	\$0.00162	\$0.08901	\$0.00480
May 1, 2014	\$0.08369	\$0.00370	\$0.00162	\$0.08901	\$0.00480
June 1, 2014	\$0.08369	\$0.00370	\$0.00162	\$0.08901	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>01/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>
<b>Industrial Group</b> B-32, G-32, B-62, G-62, X-01					
April 1, 2014	\$0.08235	(\$0.00360)	\$0.00139	\$0.08014	\$0.00480
May 1, 2014	\$0.06616	(\$0.00360)	\$0.00139	\$0.06395	\$0.00480
June 1, 2014	\$0.08311	(\$0.00360)	\$0.00139	\$0.08090	\$0.00480
<i>Effective Date of Last Rate Change:</i>	<i>04/01/14</i>	<i>04/01/14</i>	<i>04/01/14</i>		<i>04/01/14</i>

Market Price Adjustment / Billing Adjustment When Leaving Standard Offer Service - applicable only to Residential Group and Commercial Group with Fixed Price Option

<b>Residential Group</b>				
January 1, 2014	\$0.10753	(\$0.00087)	\$0.00104	\$0.10770
February 1, 2014	\$0.10547	(\$0.00087)	\$0.00104	\$0.10564
March 1, 2014	\$0.07668	(\$0.00087)	\$0.00104	\$0.07685
April 1, 2014	\$0.06775	\$0.00171	\$0.00155	\$0.07101
May 1, 2014	\$0.06431	\$0.00171	\$0.00155	\$0.06757
June 1, 2014	\$0.06799	\$0.00171	\$0.00155	\$0.07125
<b>Commercial Group</b>				
January 1, 2014	\$0.11993	\$0.00094	\$0.00101	\$0.12188
February 1, 2014	\$0.11867	\$0.00094	\$0.00101	\$0.12062
March 1, 2014	\$0.07636	\$0.00094	\$0.00101	\$0.07831
April 1, 2014	\$0.06145	\$0.00370	\$0.00162	\$0.06677
May 1, 2014	\$0.05687	\$0.00370	\$0.00162	\$0.06219
June 1, 2014	\$0.06191	\$0.00370	\$0.00162	\$0.06723

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2014 Procurement Plans
- B. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- C. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- D. Column (A) + Column (B) + Column (C)
- E. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-06, S-10 and S-14.

**NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE**

**AVAILABILITY**

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

**MONTHLY CHARGE**

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

**RATE FOR ALL CLASSES**

The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rates for each rate class for the specified period. These rates are subject to change at the end of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096. The Company will file a new Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 for the next pricing period prior to the expiration of the current period.

The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

Commercial Group (Rates C-06, G-02, S-06, S-10, S-14). There are two rate options available to customers in the Commercial Group. The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rate options for each rate class for the specified six month period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the six month period specified in the



**NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE**

**Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.**

**Fixed Price Option:** represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

**Variable Price Option:** represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

All customers in the Commercial will have the option to switch to a different pricing option once during a twelve month period. After the initial assignment to a pricing option, each customer may choose a different pricing option, however, once the election has been made, the customer must remain on the chosen pricing option for a period of at least twelve (12) months.

Customers may notify the Company at any time to elect a different pricing option, provided that such notification is received at least two business days prior to the Customer's scheduled meter read date that occurs prior to either a January 1 or July 1 Standard Offer rate change. After receiving the notice, the switch will be made by the Company on the scheduled meter read date immediately preceding the next scheduled Standard Offer Service rate change (either January 1 or July 1).

Industrial Group (Rates B-32, G-32, B-62, G-62 and X-01). The rates applicable to this class shall be fixed monthly prices and represent the actual monthly contract prices for each month of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.

**TERMINATION OF STANDARD OFFER SERVICE**

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Non-regulated Power Producers.

There shall be no fee for terminating Standard Offer Service.

**BILLING ADJUSTMENT WHEN LEAVING STANDARD OFFER SERVICE**

**NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE**

Customers in the Residential Group and customers in the Commercial Group billed under the Fixed Price Option who leave Standard Offer Service to receive Generation Service from a Nonregulated power producer shall be subject to a billing adjustment for the time they were billed under the Standard Offer Service rate during the current pricing period. Specifically, the billing adjustment shall be based on the difference between the Standard Offer Service rate in effect for the current pricing period and the actual monthly contract rates for the same period, multiplied by the Customer's kilowatt-hour usage during the same period. The billing adjustment can be either a charge or a credit.

**RATE CHANGES**

The rates set forth in this tariff are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective Date: April 1, 2014

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month average Demand of 200 kW or greater for 3 consecutive months as soon as practicable.

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for delivery service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity deliveries by the Company at such location shall be delivered hereunder.

New Customers: Service will initially be taken under this rate by any new customer who requests service capability of 225 kVA or greater.

Transfers From Rate G-32: Any customer whose 12-month average demand is less than 180 kW for twelve consecutive months may elect to transfer from the Large Demand Rate G-32 to another available rate.

This rate will apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on Large Back-up Service Rate B-32.

This rate is also available to customer accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, who are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**PEAK OFF-PEAK PERIODS**

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October - November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day,

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
RETAIL DELIVERY SERVICE

President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day and Christmas Day.

**RATE ADJUSTMENT PROVISIONS**

Transmission Service Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.

Transition Charge Adjustment

The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.

Standard Offer Adjustment

All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.

Energy Efficiency Programs

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.

Infrastructure, Safety and Reliability Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.

Customer Credit Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.

LIHEAP Enhancement Plan Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.

Revenue Decoupling Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
RETAIL DELIVERY SERVICE

Net Metering Provision and Qualifying Facilities Power Purchase Rate

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.

Pension Adjustment Mechanism Provision

The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**DEMAND**

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

**OPTIONAL DETERMINATION OF DEMAND**

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission per kWh will be increased by 20% during any such period.

**COMBINED HEAT AND POWER ("CHP") PROVISIONS**

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company's Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customer's subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
RETAIL DELIVERY SERVICE

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts during peak hours;

The Customer Charge, Transmission Demand Charge, all per kWh charges and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer's request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer's Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

**CREDIT FOR HIGH VOLTAGE DELIVERY**

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. 2095, Summary of Retail Delivery Rates

An additional credit per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

**HIGH-VOLTAGE METERING ADJUSTMENT**

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
RETAIL DELIVERY SERVICE

**SECOND FEEDER SERVICE**

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS**

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: April 1, 2014