



GDS Associates, Inc.  
Engineers and Consultants

**RENEWABLE ENERGY RESOURCES ELIGIBILITY**  
**GDS TEAM RECOMMENDATION**  
**For Consideration By The**  
**STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION**  
(Version 6 – August 20<sup>th</sup>, 2013)

**Date:** May 23, 2014

**Docket #:** 4487

**Generation Unit and Contact Information:**

*Unit Name:* West Charleston Hydro

*Unit Owner:* Great Bay Hydro Corporation

*Unit Size (max. MW):* 0.675      *Location (city, state):* West Charleston, VT

*Commercial Operation Date:* April 13, 2011

*Contact Name, Numbers and Address:* Mr. William C. Rodgers, Director of Operations, Great Bay Hydro Corporation, 1 New Hampshire Avenue, Suite 207, Portsmouth, NH 03801 Phone: (603) 294-4850 Fax: (603) 457-6013 Email: Brodgers@baycorpholdings.com

*Backup:* Carolyn Alderman, Counsel/Energy Specialist, VEPPI, P.O. Box 1938 Manchester Center, VT 05255 Phone: (802) 362-0748 Fax: (802) 362-5496 Email: calderman@VEPPI.org

*Authorized Representative Name, Numbers and Address:* Mr. William C. Rodgers, Director of Operations, Great Bay Hydro Corporation, 1 New Hampshire Avenue, Suite 207, Portsmouth, NH 03801 Phone: (603) 294-4850 Fax: (603) 457-6013 Email: Brodgers@baycorpholdings.com

**Application Received:**

**Date:** February 18, 2014

*Comments:* An information request clarifying whether the facility is at the site of an existing resource was sent on 5/6/14 with the response on 5/12/14 including a corrected application and Appendix C, evidence of the units COD, and a Power Point Presentation to clarify the situation. It clarified that the Facility is at the site of an existing generation unit at the West Charleston Dam. The facility replaced all equipment associated with the existing generation unit which stopped producing power in 1998. Therefore, it shall apply as a repowered generation unit.

**Type of Certification Requested:**

Standard Certification     Prospective Certification (Declaratory Judgment)

**Generation Type and Technology Information:** *(check all that apply)*

Repowered Project     Incremental Generation     Incremental Intermittent  
 Customer-Sited or Off-Grid System (or associated aggregations)

- Generation Unit Located in Control Area Adjacent to NEPOOL:  
 Solar    Wind    Ocean Thermal    Geothermal    Small Hydro  
 Eligible Biomass    Unlisted Biomass    Biomass (fossil co-fired/multi-fuel)  
 Fuel Cell (using an eligible renewable resource)

**Recommendation:**

- Approve (GIS Certification #: NON33252)    Reject    Public Hearing  
Needed  
 Existing Renewable Energy Resource    New Renewable Energy Resource  
 Capable of Producing as Both Existing & New Renewable Energy Resource

*Comments:*

**RENEWABLE ENERGY RESOURCES ELIGIBILITY**  
**DETAILED GDS TEAM APPLICATION REVIEW RESULTS**

(Template V5 – 11/15/11)

**Date of Final Review: 5/23/2014**

Note: Depending on the type of application (project vintage, type, location, fuel source, etc.) not all of these data items will be applicable.

- A. Renewable Energy Resource – Vintage (*see appropriate Sections of RES Regulations, Application Sections 3.1-3.9 and Appendix C*):
- A.1 Generation Unit meets the definition of an Existing Renewable Energy Resource noted in RES Regulations Section 3.10 (first entering commercial operation before 12/31/1997).  Yes  No
- Comments: Repowered Generation Unit (see below)

- A.2 Generation from the Unit meets one of the definitions of New Renewable Energy Resource in RES Regulations Section 3.23.  Yes  No  N/A

Comments: The repowered generation unit began operations on 4/13/2011. Evidence came in photograph form and information from the equipment vendor.

- A.2.1 If Generation Unit is at a new site, adequate documentation is provided to ensure that it first entered commercial operation after December 31, 1997.  Yes  No  N/A

Comments: It is at the site of the old West Charleston Dam, an Existing but retired generation unit. The facility utilizes the old impoundment from the original renewable resource.

- A.2.2 If Generation Unit is at the site of an Existing Renewable Energy Resource, adequate documentation is provided to ensure that it first entered commercial operation after December 31, 1997 and that the Existing Renewable Energy Resource has been retired and replaced with such new Generation Unit.  Yes  No  N/A

Comments: Repowered Generation Unit

- A.2.3 If a Repowered Generation Unit (as defined in Section 3.29 of the RES Regulations – complete replacement of Prime Mover, material increase in efficiency or material decrease in air emissions, and demonstration that at least 80% of resulting tax basis of the entire Generation Unit's plant and equipment is derived from capital expenditures made after December 31, 1997), adequate documentation is provided to ensure that the entire output of said unit first entered commercial operation after December 31, 1997 at the site of existing Generation Unit.  Yes  No  N/A

Comments: Yes. It meets the three criteria: A) It completely replaced its prime mover (penstock, turbine, and generator were all replaced)

B) Material increase in efficiency (25% increased annual generation) and C) >80% of tax basis of plant and equipment is derived from capital expenditures post 12/31/97. All of the current plant and equipment was installed from 2010-2011 (Entirely new penstock, powerhouse, generator turbine etc with the old equipment gatehouse, penstock etc) removed). Information provided by way of a 29 slide presentation by Great Bay Hydro.

A.2.4 If a multi-fuel facility, adequate documentation is provided to ensure that the renewable energy fraction of output from a Generation Unit in which an Eligible Biomass Fuel is first co-fired with fossil fuels after December 31, 1997.  Yes  No  N/A  
Comments:

A.2.5 If Incremental Output from a non-Intermittent Existing Renewable Energy Resource, adequate documentation is provided to ensure that such output is attributable to capital investments for efficiency improvements or additions of capacity that were demonstrably completed after December 31, 1997 and that are sufficient to, were intended to, and can be demonstrated to increase annual electricity output in excess of ten percent (10%) over a Historical Generation Baseline as determined per Section 3.23.v of the RES Regulations.  Yes  No  N/A  
Comments:

A.2.6 If Incremental Output from an Intermittent Existing Renewable Energy Resource, adequate documentation is provided to ensure that such output is attributable to capital investments for efficiency improvements or additions of capacity that were demonstrably completed after December 31, 1997 and that are sufficient to, were intended to, and can be demonstrated to increase annual electricity output in excess of ten percent (10%) over a Historical Generation Baseline as determined per Section 3.23.vi of the RES Regulations.  Yes  No  N/A  
Comments: See above- Repowered Generation Unit

B. Eligible Customer-Sited/Off-Grid Generation Facility:  Yes  No  
(see appropriate Sections of RES Regulations, Application Section 5 and Appendix D)

B.1 Adequate documentation provided to ensure that NEPOOL GIS Certificates are created by way of an aggregation of Generation Units, physically located in the State of Rhode Island, using the same generation technology (see RES Regulations Section 6.8.i).  Yes  No  
Comments: N/A

B.2 Proposed Aggregation Agreement (as specified in Section 6.8.iii of the RES Regulations) is reasonable and complete.  Yes  No  
Comments: N/A

B.2.1 Aggregation Agreement includes name and contact information of the aggregator owner.  Yes  No

Comments: N/A

B.2.2 Aggregation Agreement includes name and contact information and adequate evidence of qualifications of the Verifier to ensure that the Verifier will accurately and efficiently carry out its duties.  Yes  No

Comments: N/A

B.2.2.1 Additional evidence of Verifier qualifications requested and provided.  Yes  No  N/A

Comments: N/A

B.2.3 Aggregation Agreement includes a declaration of any and all business or financial relations between aggregator and Verifier sufficient to ensure the independence of the Verifier in accordance with Section 6.8.iii.c of the RES Regulations (10% or more ownership in voting stock, or family officer/etc).  Yes  No

Comments: N/A

B.2.3.1 Aggregation Agreement includes statement indicating under what circumstances the Verifier would not be considered sufficiently independent of the individual Generation Unit, and that Generation Units not meeting this independence test would not be allowed to participate in the aggregation.  Yes  No

Comments: N/A

B.2.4 Aggregation Agreement identifies the type of technology that will be included in the aggregation and provides a statement that the aggregation will include only individual Generation Units that meet all the requirements of the RES Regulations (physical location, vintage, etc.).  Yes  No

Comments: N/A

B.2.5 Aggregation Agreement provides an adequate description of proposed operating procedures for the aggregation, by which the Verifier shall ensure that individual Generation Units in the aggregation comply with all eligibility requirements and that the NEPOOL GIS Certificates created accurately represent generation (see Section 6.8.iii.e of the RES Regulations).  Yes  No

Comments: N/A

B.2.5.1 At a minimum the proposed operating procedures include reasonable and sufficient details for:

- Determining that the Generation Unit exists and is in compliance with RES Regulations and Commission-approved Aggregation Agreement.  Yes  No
- Meter reading procedure that allows the Verifier to verify these readings (manual or remote, via the aggregators own system or an independent system) in a manner fully compliant with NEPOOL GIS Operating Rules regarding metering.  Yes  No
- Specifying how generation data will be entered into NEPOOL GIS to create Certificates.  Yes  No
- Documenting a procedure to verify independently that the GIS Certificates created for the aggregation are consistent with the meter readings.  Yes  No
- Correcting discrepancies in NEPOOL GIS Certificate generation identified by the Verifier.  Yes  No

Comments: N/A

B.2.6 Aggregation Agreement provides an adequate description of how the Verifier will be compensated for its services by the aggregator (in no instance is the Verifier is compensated in a manner linked to the number of NEPOOL GIS Certificates created by the aggregation).  Yes  No

Comments: N/A

C. Generation Unit Location (*see appropriate Sections of RES Regulations, Application Section 5 and Appendix E*):

C.1 Generation Unit is located in NEPOOL Control Area.  Yes  No  
Comments: 44 Gratton Hill Road, West Charleston, VT 05872

C.1.1 Generation Unit is located in Rhode Island.  Yes  No  
Comments: 72.0545 W / 44.8953 N

C.2 Generation Unit is located in a control area adjacent to NEPOOL and, in accordance with Section 5.1.ii of the RES Regulations, will apply the associated Generation Attributes to the RES only to the extent that the energy produced by the Generation Unit is actually delivered into NEPOOL for consumption by New England customers.  Yes  No  
Comments:

C.2.1 Applicant acknowledges that satisfactory documentation (i.e., a report from neighboring Generation Attribute accounting system or an affidavit) must be provided to verify that Generation Attributes from a Generation Unit located in a control area adjacent

to NEPOOL have not otherwise been, nor will be, sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Rhode Island (such assurances may consist of a report from a neighboring Generation Attribute accounting system or an affidavit from the Generation Unit)  Yes  No  
Comments: N/A

C.2.2 Applicant acknowledges that energy delivered from such Generation Unit into NEPOOL will be verified by the following:

- A unit-specific bilateral contract for the sale and delivery of such energy into NEPOOL
- Confirmation from ISO that the energy was actually settled in the ISO Market Settlement System, and
- Confirmation through the North American Reliability Council tagging system that the import of the energy into NEPOOL actually occurred, or such other requirements as the Commission deems appropriate

Yes  No  
Comments: N/A

D. Eligible Fuel Source – Solar, Wind, Ocean Thermal, Geothermal, or Fuel Cell (using an eligible renewable resource) (see appropriate Sections of RES Regulations and Application Section 2.4):  Yes  No  N/A  
Comments:

E. Eligible Fuel Source – Small Hydro Facilities (see appropriate Sections of RES Regulations and Application Sections 2.5-2.6):  Yes  No  N/A

E.1 Aggregate capacity does not exceed 30 MW.  Yes  No  
Comments: 0.675 MW

E.2 If “New Renewable Energy Resource”, applicant acknowledges that facility does not involve any new impoundment or diversion of water with an average salinity of 20 parts per thousand or less.  Yes  No  
Comments: Existing West Charleston Dam from 1903

F. Eligible Fuel Source – Biomass Facilities (see appropriate Sections of RES Regulations, Application Sections 2.7 and Appendix F):  Yes  No  N/A

F.1 Generation Unit uses a biomass fuel source listed in RES Regulations Section 3.7.  Yes  No  
Comments: N/A

F.2 If source is other than RES Regulations Section 3.7-listed, said source has been designated as “clean wood”.  Yes  No

Comments: N/A

F.3 Fuel Source Plan can reasonably be expected to ensure that only Eligible Biomass Fuels will be used, and in the case of co-firing ensure that only that proportion of generation attributable to an Eligible Biomass Fuel be eligible.  Yes  No

Comments: N/A

F.3.1 Fuel Source Plan specifies the type of Eligible Biomass Fuel to be used.  Yes  No

Comments: N/A

F.3.2 If proposed fuel is “clean wood”, Fuel Source Plan provides adequate substantiation as to why the fuel source should be considered a clean wood.  Yes  No  N/A

Comments: N/A

F.3.3 In the case of co-firing with a fossil fuel, Fuel Source Plan includes an adequate description of how such co-firing will occur and how the relative amounts of Eligible Biomass Fuel and fossil fuel will be measured, and how the eligible portion of generation output will be calculated (with such calculations based on the energy content of the proposed fuels used).  Yes  No  N/A

Comments: N/A

F.3.4 Fuel Source Plan includes an adequate description of what measures will be taken to ensure that only the Eligible Biomass Fuel is used (e.g., standard operating protocols or procedures that will be implemented at the Generating Unit, contracts with fuel suppliers, testing or sampling regimes).  Yes  No

Comments: N/A

F.3.5 Fuel Source Plan includes adequate assurance that the fuels stored at or brought to the Generation Unit will only be Eligible Biomass Fuels or fossil fuels used for co-firing.  Yes  No

Comments: N/A

F.3.6 If proposed fuel includes recycled wood waste, Fuel Source Plan provides adequate documentation to ensure that such fuel meets the definition of Eligible Biomass Fuel and also meets material separation, storage, or handling standards acceptable to the Commission and furthermore consistent with the RES Regulations.  Yes  No  N/A

Comments: N/A



F.3.7 Applicant certifies that it will file all reports and other information necessary to enable the Commission to verify the ongoing eligibility of the renewable energy generators pursuant to Section 6.3 of the RES Regulations.

Yes  No  N/A

Comments: N/A

F.3.8 A copy of the Generation Unit's Valid Air Permit or equivalent authorization has been attached and the effective date and issuing state or jurisdiction has been identified.

Yes  No  N/A

Comments: N/A

G. Other Comments/Observations: