

July 2, 2015

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4490 - Proposed Standard Offer Service Rates for the Commercial Group for the Months of July 2015 through December 2015, and for the Industrial Group for the Months of July 2015 through September 2015 Summary of Rates Standard Offer Service

**Docket 4556 - 2016 Standard Offer Service Procurement Plan
2016 Renewable Energy Standard Procurement Plan
Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid¹, I have enclosed the following compliance tariffs:

- Summary of Rates Standard Offer Service, RIPUC No. 2096, which became effective on July 1, 2015, reflecting the rate changes for the Commercial Group and the Industrial Group as approved by the Rhode Island Public Utilities Commission (PUC) at its June 15, 2015 Open Meeting in Docket 4490; and
- Redlined and clean versions of RIPUC No. 2155, reflecting the elimination of the Standard Offer Service Billing Adjustment in compliance with the PUC's decision at its July 1, 2015 Open Meeting in Docket 4556.

Thank you for your attention to this transmittal. If you have any questions, please call me at (401) 784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosure

cc: Dockets 4490 and 4556 Service Lists
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid).

THE NARRAGANSETT ELECTRIC COMPANY
 Summary of Rates
 Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Total Commodity Charges	Renewable Energy Standard Charge
	A	B	C	D=A+B+C	E
<u>Residential Group</u> A-16, A-60					
July 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
August 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
September 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
October 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
November 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
December 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
<i>Effective Date of Last Rate Change:</i>	<i>01/01/15</i>	<i>04/01/15</i>	<i>04/01/15</i>		<i>04/01/15</i>
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14					
Variable Price Option:					
July 1, 2015	\$0.07531	\$0.00282	\$0.00159	\$0.07972	\$0.00294
August 1, 2015	\$0.07141	\$0.00282	\$0.00159	\$0.07582	\$0.00294
September 1, 2015	\$0.06495	\$0.00282	\$0.00159	\$0.06936	\$0.00294
October 1, 2015	\$0.06651	\$0.00282	\$0.00159	\$0.07092	\$0.00294
November 1, 2015	\$0.08813	\$0.00282	\$0.00159	\$0.09254	\$0.00294
December 1, 2015	\$0.13389	\$0.00282	\$0.00159	\$0.13830	\$0.00294
<i>Effective Date of Last Rate Change:</i>	<i>07/01/15</i>	<i>04/01/15</i>	<i>04/01/15</i>		<i>04/01/15</i>
Fixed Price Option:					
July 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
August 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
September 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
October 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
November 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
December 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
<i>Effective Date of Last Rate Change:</i>	<i>07/01/15</i>	<i>04/01/15</i>	<i>04/01/15</i>		<i>04/01/15</i>
<u>Industrial Group</u> B-32, G-32, B-62, G-62, X-01					
July 1, 2015	\$0.06599	\$0.00059	\$0.00174	\$0.06832	\$0.00294
August 1, 2015	\$0.05892	\$0.00059	\$0.00174	\$0.06125	\$0.00294
September 1, 2015	\$0.05271	\$0.00059	\$0.00174	\$0.05504	\$0.00294
<i>Effective Date of Last Rate Change:</i>	<i>07/01/15</i>	<i>04/01/15</i>	<i>04/01/15</i>		<i>04/01/15</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2016 Procurement Plans
- B. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- C. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- D. Column (A) + Column (B) + Column (C)
- E. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

**NARRAGANSETT ELECTRIC COMPANY
TARIFF FOR STANDARD OFFER SERVICE****AVAILABILITY**

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

MONTHLY CHARGE

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

RATE FOR ALL CLASSES

The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rates for each rate class for the specified period. These rates are subject to change at the end of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096. The Company will file a new Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 for the next pricing period prior to the expiration of the current period.

The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

Commercial Group (Rates C-06, G-02, S-06, S-10, S-14). There are two rate options available to customers in the Commercial Group. The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rate options for each rate class for the specified six month period. One option is referred to as the "Fixed Price Option". The second option is referred to as the "Variable Price Option". The rates for each option are subject to change at the end of the six month period specified in the

**NARRAGANSETT ELECTRIC COMPANY
TARIFF FOR STANDARD OFFER SERVICE**

Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.

Fixed Price Option: represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England. Customers receiving retail delivery service on Rate C-06 will be placed on the Fixed Price Option when initially requesting Standard Offer Service from the Company.

Variable Price Option: represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England. Customers receiving retail delivery service on Rates G-02, S-06, S-10 and S-14 will be placed on the Variable Price Option when initially requesting Standard Offer Service from the Company.

All customers in the Commercial Group will have the option to switch to a different pricing option once during a twelve month period. After the initial assignment to a pricing option, each customer may choose a different pricing option, however, once the election has been made, the customer must remain on the chosen pricing option for a period of at least twelve (12) months.

Customers may notify the Company at any time to elect a different pricing option, provided that such notification is received at least two business days prior to the Customer's scheduled meter read date that occurs prior to either a January 1 or July 1 Standard Offer rate change. After receiving the notice, the switch will be made by the Company on the scheduled meter read date immediately preceding the next scheduled Standard Offer Service rate change (either January 1 or July 1).

Industrial Group (Rates B-32, G-32, B-62, G-62 and X-01). The rates applicable to this class shall be fixed monthly prices, representing the actual monthly contract prices for each month of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, or may be based upon estimates of the cost of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

TERMINATION OF STANDARD OFFER SERVICE

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the

**NARRAGANSETT ELECTRIC COMPANY
TARIFF FOR STANDARD OFFER SERVICE**

Company's Terms and Conditions for Non-regulated Power Producers.

There shall be no fee for terminating Standard Offer Service.

RATE CHANGES

The rates set forth in this tariff are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective Date: July 1, 2015

**NARRAGANSETT ELECTRIC COMPANY
TARIFF FOR STANDARD OFFER SERVICE**

AVAILABILITY

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

MONTHLY CHARGE

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

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The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

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**NARRAGANSETT ELECTRIC COMPANY
TARIFF FOR STANDARD OFFER SERVICE**

Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.

Fixed Price Option: represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England. Customers receiving retail delivery service on Rate C-06 will be placed on the Fixed Price Option when initially requesting Standard Offer Service from the Company.

Variable Price Option: represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England. Customers receiving retail delivery service on Rates G-02, S-06, S-10 and S-14 will be placed on the Variable Price Option when initially requesting Standard Offer Service from the Company.

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Industrial Group (Rates B-32, G-32, B-62, G-62 and X-01). The rates applicable to this class shall be fixed monthly prices, representing the actual monthly contract prices for each month of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, or may be based upon estimates of the cost of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England.

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Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the

**NARRAGANSETT ELECTRIC COMPANY
TARIFF FOR STANDARD OFFER SERVICE**

Company's Terms and Conditions for Non-regulated Power Producers.

There shall be no fee for terminating Standard Offer Service.

~~BILLING ADJUSTMENT WHEN LEAVING STANDARD OFFER SERVICE~~

~~Customers in the Residential Group and customers in the Commercial Group billed under the Fixed Price Option who leave Standard Offer Service to receive Generation Service from a Nonregulated power producer shall be subject to a billing adjustment for the time they were billed under the Standard Offer Service rate during the current pricing period. Specifically, the billing adjustment shall be based on the difference between the Standard Offer Service rate in effect for the current pricing period and the actual monthly contract rates for the same period, multiplied by the Customer's kilowatt hour usage during the same period. The billing adjustment can be either a charge or a credit.~~

RATE CHANGES

The rates set forth in this tariff are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.

Effective Date: July 1, 201~~5~~4

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying thgug certificateu was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

5/1/2015
Date

**Docket No. 4490 - National Grid – 2015 SOS and RES Procurement Plans
Service List updated 5/1/15**

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**Docket No. 4556 - National Grid – 2016 Standard Offer Service (SOS) and Renewable Energy Standard (RES) Procurement Plans
Service List updated 5/29/15**

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