

May 21, 2015

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4490 - Standard Offer Service Procurement Plan

Proposed Standard Offer Service Rates for the Commercial Group for the Months of July 2015 through December 2015, and for the Industrial Group for the Months of July 2015 through September 2015.

Results of Competitive Procurement for the Months of January 2016 Through June 2016 for the Residential Group, for the Months of July 2015 Through June 2016 for the Commercial Group, and for the Months July 2015 Through September 2015 for the Industrial Group, and Request for Confidential Treatment.

Dear Ms. Massaro:

Pursuant to Rule 1.2(g) of the Rhode Island Public Utility Commission's (PUC) Rules of Practice and Procedure, I have enclosed ten (10) copies of a redacted Procurement Summary and four (4) redacted Transaction Confirmations executed by The Narragansett Electric Company d/b/a National Grid ("National Grid") pursuant to its Standard Offer Service Procurement Plan ("Plan") approved by the PUC in Docket No. 4490 and PUC Order No. 21826.

As part of the Plan, National Grid is required to file with the PUC a summary of the initial and final bids received as well as the final executed power supply contracts. In the initial Request for Proposal ("RFP"), issued on April 10, 2015, the Company solicited:

- 100% of the Standard Offer Service ("SOS") supply for the Industrial Group in Rhode Island for the period from July 2015 through September 2015;
- 20% of the SOS supply for the Residential Group for the period January 1, 2016 through June 30, 2016;
- 30% of the SOS supply for the Commercial Group for the period July 1, 2015 through June 30, 2016.

Included in this filing are the proposed base Commercial SOS retail rates for July 2015 through December 2015, and the proposed base Industrial SOS retail rates for July 2015 through September 2015, as well as a typical bill analysis showing the bill impact of the proposed SOS rates compared to the SOS rates currently in effect. The typical bill analysis only reflects the impact on bills associated with the proposed base SOS rates and does not reflect the impact of the other proposed rates currently pending before the PUC.

The Company is not proposing to change the Residential SOS retail rates for the July 2015 through December 2015 period because the difference between Residential SOS revenue and costs incurred (i.e., the estimated over- or under-recovery of costs) at December 31, 2015 did not exceed 5% of the total costs to supply Residential SOS for calendar year 2015. In its Order establishing a 12-month Residential SOS rate for calendar year 2015, the PUC directed the Company to conduct a mid-year review and to file a revised Residential SOS rate at the same time it files proposed SOS rates for the Commercial and Industrial Groups for effect on July 1 “if the projected balance of the estimated Residential SOS deferral at December 31, 2015 exceeds the updated estimate of Residential SOS costs by 5% or more.”¹

The Company considered the following factors in determining if the Residential SOS rate required adjustment as part of this filing:

- The amount of the anticipated under-collection for the period from January 1, 2015 through June 30, 2015;
- The anticipated cost of energy supply for the period of July 1, 2015 through December 31, 2015; and
- The estimated SOS rate necessary to make the Company whole on its costs by the end of the calendar year when taking the prior two factors into consideration.

As presented in Attachment 2, the Company determined that pursuant to the threshold established by the PUC, the Company would not request a change to the current Residential SOS rate as the estimated balance is below 5% of the costs for calendar year 2015.

To mitigate bill impacts for the Commercial Group on January 1, 2015, the PUC ordered the Company to defer 10% of the estimated SOS costs for the period January 1, 2015 through June 30, 2015 and recover those costs in the period July 1, 2015 through December 31, 2015. Attachment 3 presents the calculation of the proposed cost deferral adjustment.

National Grid respectfully requests confidential and privileged treatment of the unredacted version of Attachments 7 and 8, described below. These attachments contain commercially sensitive market information, the disclosure of which could affect the balance of wholesale markets, as well as National Grid’s ability to negotiate competitive terms with its wholesale electric suppliers. This information is also the type of information that the PUC has historically recognized as proprietary information. Therefore, the Company requests that this

¹ See Report and Order, Docket No. 4393, at 20 (February 23, 2015).

letter serve as the Company's request for confidential treatment pursuant to Rule 1.2(g)(3), and that the PUC grant protection from public disclosure of Attachments 7 and 8. National Grid also hereby requests that, pending entry of that finding, the Commission preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2). In compliance with Rule 1.2(g), National Grid is providing one complete unredacted copy of the confidential documents in a sealed envelope marked "**Contains Privileged and Confidential Materials – Do Not Release.**" Copies of the confidential, unredacted documents have also been provided to the Division of Public Utilities and Carriers.

National Grid is hereby filing the following attachments for the PUC's information:

Attachment 1- A schedule showing the calculation of the retail SOS rates for the Commercial Group and Industrial Group for each month of the service period.

Attachment 2- A schedule showing the estimated base reconciliation for the Residential rate class for calendar year 2015, which indicates that the estimated cost deferral resulting from the 12-month Residential rate will not result in an under- or over-recovery greater than 5%.

Attachment 3- A schedule showing the estimated base reconciliation for the Commercial rate class for January 2015 through June 2015, and a proposed cost deferral adjustment to proposed rates for July 2015 through December 2015.

Attachment 4 – A RIPUC Tariff No. 2096 Rate Summary reflecting the proposed rates for the period July 2015 through December 2015.

Attachment 5- A typical bill analysis.

Attachment 6- A copy of the RFP issued by the Company on April 10, 2015 to solicit SOS supply for the Industrial Group for the period July 2015 through September 2015, for the Commercial Group for the period July 2015 through June 2016, and for the Residential Group for the period January 2016 through June 2016.

Attachment 7- A redacted summary of the procurement process identifying the key actions taken by National Grid to procure SOS for its customers.

Attachment 8- Redacted versions of the executed confidential Transaction Confirmations for the period July 1, 2015 through June 30, 2016 for the Commercial Group, for the period July 1, 2015 through September 30, 2015 for the Industrial Group, and January 1, 2016 through June 30, 2016 for the Residential Group.

As described above, National Grid has provided un-redacted versions of the Procurement Summary and Transaction Confirmations under separate cover.

Luly Massaro, PUC Clerk
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May 21, 2015
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The Rhode Island load covered by this RFP is subject to an 8.5% Renewable Energy Standard (RES) requirement in calendar year 2015. As described in the attached documentation, National Grid evaluated the cost of obtaining the RES certificates associated with the load requirements from the bidders versus the market cost of obtaining RES certificates. Because the winning bidders either did not submit RES prices, or the RES prices were higher than National Grid's estimate of the market cost for Renewable Energy Certificates, National Grid did not include the RES adders in the final purchase prices. National Grid will attempt to procure these requirements through separate solicitations.

Thank you for your attention to this filing. If you have any questions concerning this matter, please contact me at (401) 784-7288.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson". The signature is fluid and cursive, with a long horizontal stroke at the end.

Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4490 Service List
Steve Scialabba (w/confidential attachments)

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

May 21, 2015
Date

**Docket No. 4490 - National Grid – 2015 SOS and RES Procurement Plans
Service List updated 5/1/15**

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National Grid

The Narragansett Electric Company

Proposed Standard Offer Service Rates for the Commercial Group for the Months of July 2015 through December 2015, and for the Industrial Group for the Months of July 2015 through September 2015.

Results of Competitive Procurement for the Months of January 2016 through June 2016 for the Residential Group, for the Months of July 2015 through June 2016 for the Commercial Group, and for the Months July 2015 through September 2015 for the Industrial Group

May 2015

Submitted to:
Rhode Island Public Utilities Commission
RIPUC Docket No. 4490

Submitted by:

nationalgrid

The Narragansett Electric Company
d/b/a National Grid

Standard Offer Service Prices (cents per kWh at retail)
Residential Group: July 2015 through December 2015
Commercial Group: July 2015 through December 2015
Industrial Group: July 2015 through September 2015

Power Supply

¢ per kWh

Contract Month	1	2	3	4	5	6
Calendar Month	July	August	September	October	November	December
Year	2015	2015	2015	2015	2015	2015

Customer Group

Residential (1) (2)	7.221	6.812	6.123	6.297	8.119	12.178
Commercial Group (1)	6.904	6.514	5.868	6.024	8.186	12.762
Industrial Group	6.599	5.892	5.271	n/a	n/a	n/a

Footnotes:

1) Monthly prices calculated as the sum of the average cost of supply (converted to retail delivery) as provided in a confidential submission under separate cover plus estimated cost of providing 10% of Residential and Commercial Customer supply for the period July 2015 through December 2015 through spot market purchases.

(2) Residential fixed SOS rate effective January 1, 2015 remains in effect through December 31, 2015. Monthly prices shown for Residential class will be utilized for Standard Offer Billing Adjustment only.

The Narragansett Electric Company
d/b/a National Grid
Summary of Proposed Standard Offer Service Charges

		Commercial Group <u>(C-06, G-02 and SL)</u>	Industrial Group <u>(B-32, B-62, G-32, G-62, X-01)</u>
		(a)	(b)
<u>Section 1: Variable Standard Offer Service Charges, ¢/kWh</u>			
(1)	July 2015	7.972	6.832
(2)	August 2015	7.582	6.125
(3)	September 2015	6.936	5.504
(4)	October 2015	7.092	n/a
(5)	November 2015	9.254	n/a
(6)	December 2015	13.830	n/a
<u>Section 2: Fixed Standard Offer Service Charge, ¢/kWh</u>			
(7)	July 2015 through December 2015	8.691	n/a

Column Notes:

- (a) Page 3, Line (15)
(b) Page 4, Line (4)

The Narragansett Electric Company
d/b/a National Grid
Commercial Group Standard Offer Service Charge
(Rates C-06, G-02 and SL)
Based on Weighted Average Effective Standard Offer Service Prices
July 2015 through December 2015

Section 1: Percentage of Commercial Group kWhs Attributable to Standard Offer Service

(1) Commercial Group Standard Offer Service kWhs - April 2015	90,155,873
(2) Total Commercial Group kWhs - April 2015	157,025,104
(3) Percentage of Commercial Group Standard Offer Service kWhs to Total Commercial Customer kWhs	57.41%

Section 2: Projected Commercial Group Standard Offer Service kWhs

	2015						
	July	August	September	October	November	December	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(4) Projected Total Company Commercial Group kWhs	171,918,896	178,830,764	178,928,036	148,652,387	141,159,748	154,568,306	974,058,137
(5) Percentage of Commercial Group Standard Offer Service kWhs to Total Commercial Customer kWhs	<u>57.41%</u>	<u>57.41%</u>	<u>57.41%</u>	<u>57.41%</u>	<u>57.41%</u>	<u>57.41%</u>	
(6) Projected Commercial Group Standard Offer Service kWhs	98,698,638	102,666,742	102,722,585	85,341,335	81,039,811	88,737,665	559,206,777

Section 3: Weighted Average Commercial Group Standard Offer Service Charge

(7) Projected Commercial Group Standard Offer Service kWhs	98,698,638	102,666,742	102,722,585	85,341,335	81,039,811	88,737,665	559,206,777
(8) Estimated Commercial Group Standard Offer Service Price per kWh	\$0.06904	\$0.06514	\$0.05868	\$0.06024	\$0.08186	\$0.12762	
(9) Projected Commercial Group Standard Offer Service Cost	\$6,814,154	\$6,687,712	\$6,027,761	\$5,140,962	\$6,633,919	\$11,324,701	<u>\$42,629,209</u>
(10) Weighted Average Commercial Group Base Standard Offer Service Charge							\$0.07623
(11) Monthly and Weighted Average Standard Offer Service Base Price per kWh	\$0.06904	\$0.06514	\$0.05868	\$0.06024	\$0.08186	\$0.12762	\$0.07623
(12) Standard Offer Service Administrative Cost Factor	\$0.00159	\$0.00159	\$0.00159	\$0.00159	\$0.00159	\$0.00159	\$0.00159
(13) Standard Offer Adjustment Factor	\$0.00282	\$0.00282	\$0.00282	\$0.00282	\$0.00282	\$0.00282	\$0.00282
(14) <u>Adjustment to Recover Estimated Deferral Balance</u>	<u>\$0.00627</u>	<u>\$0.00627</u>	<u>\$0.00627</u>	<u>\$0.00627</u>	<u>\$0.00627</u>	<u>\$0.00627</u>	<u>\$0.00627</u>
(15) Total Estimated Standard Offer Service Price per kWh	\$0.07972	\$0.07582	\$0.06936	\$0.07092	\$0.09254	\$0.13830	\$0.08691
(16) Currently Effective Commercial Group Standard Offer Service Charge							\$0.11568
(17) Proposed Increase/(Decrease) to Commercial Group Standard Offer Service Charge							(\$0.02877)

Line Descriptions:

(1) Per Company revenue reports (Rates C-06, G-02 and SL) - April 2015	(10)	Line (9) total ÷ Line (7) total, truncated after 5 decimal places
(2) Per Company revenue reports (Rates C-06, G-02 and SL) - April 2015	(11)	Line (8) for monthly prices and Line (10) for weighted average price
(3) Line (1) ÷ Line (2), rounded to four decimal places	(12)	Per current tariff
(4) Per Company forecast for Commercial Group rates	(13)	Per current tariff
(5) Line (3)	(14)	Per Attachment 3 Line (7)
(6) Line (4) x Line (5)	(15)	Line (11) + Line (12) + Line (13) + Line (14)
(7) Line (6)	(16)	Per current tariff
(8) Attachment 1, Page 1, (truncated to 5 decimal places)	(17)	Line (15) total - Line (16)

**The Narragansett Electric Company
d/b/a National Grid**

Industrial Group Standard Offer Service Charge
(Rates B-32, B-62, G-32, G-62, and X-01)
July 2015 through September 2015

Section 1: Industrial Group Standard Offer Service Charge

		<u>Proposed Rates</u>		
		<u>July 2015</u>	<u>August 2015</u>	<u>September 2015</u>
(1)	Industrial Group Standard Offer Service Price per kWh	\$0.06599	\$0.05892	\$0.05271
(2)	Standard Offer Service Administrative Cost Factor	\$0.00174	\$0.00174	\$0.00174
(3)	<u>Standard Offer Adjustment Factor</u>	<u>\$0.00059</u>	<u>\$0.00059</u>	<u>\$0.00059</u>
(4)	Total Industrial Group Standard Offer Service Price per kWh	\$0.06832	\$0.06125	\$0.05504

Line Descriptions:

- (1) monthly prices in a confidential submission under separate cover
- (2) per current tariff
- (3) per current tariff
- (4) sum of Lines (1) through (3)

STANDARD OFFER SERVICE PROJECTED RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

ESTIMATED BASE RECONCILIATION - RESIDENTIAL CLASS

Month	Over/(Under) Beginning Balance (a)	Forecasted Residential SOS kWh (b)	Actual SOS Residential Revenue (c)	Estimated SOS Revenue (d)	Actual SOS Residential Expense (e)	SOS Monthly Rate (f)	Estimated SOS Expense (g)	Monthly Over/(Under) (h)	Over/(Under) Ending Balance (i)
(1) Jan-15	\$0		\$11,995,249		\$48,840,575			(\$36,845,327)	(\$36,845,327)
Feb-15	(\$36,845,327)		\$27,568,166		\$46,185,620			(\$18,617,454)	(\$55,462,780)
Mar-15	(\$55,462,780)		\$25,544,905		\$25,542,259			\$2,645	(\$55,460,135)
Apr-15	(\$55,460,135)	218,415,723	\$22,102,859			\$0.07743	\$16,911,929	\$5,190,929	(\$50,269,206)
May-15	(\$50,269,206)	189,164,989		\$18,768,950		\$0.06598	\$12,481,106	\$6,287,844	(\$43,981,361)
Jun-15	(\$43,981,361)	207,792,248		\$20,617,147		\$0.07438	\$15,455,587	\$5,161,559	(\$38,819,802)
Jul-15	(\$38,819,802)	266,565,849		\$26,448,664		\$0.07221	\$19,248,720	\$7,199,944	(\$31,619,858)
Aug-15	(\$31,619,858)	320,122,666		\$31,762,571		\$0.06812	\$21,806,756	\$9,955,815	(\$21,664,043)
Sep-15	(\$21,664,043)	274,027,222		\$27,188,981		\$0.06123	\$16,778,687	\$10,410,294	(\$11,253,749)
Oct-15	(\$11,253,749)	209,043,140		\$20,741,260		\$0.06297	\$13,163,447	\$7,577,814	(\$3,675,936)
Nov-15	(\$3,675,936)	194,295,635		\$19,278,013		\$0.08119	\$15,774,863	\$3,503,150	(\$172,785)
Dec-15	(\$172,785)	245,928,627		\$24,401,038		\$0.12178	\$29,949,188	(\$5,548,150)	(\$5,720,935)
(2) Jan-16	(\$5,720,935)	125,106,972		\$12,413,114				\$12,413,114	\$6,692,179
(3) Subtotal	\$0	2,032,047,348	\$87,211,178	\$201,619,738	\$120,568,454		\$144,658,353	\$6,692,179	\$6,692,179

Adjustments

(4) Remaining Balance from Under Recovery incurred during 2013									(\$568,698)
(5) Ending Balance Prior to Application of Estimated Interest									\$6,123,481
(6) Estimated Interest									\$76,799
(7) Ending Balance Including Estimated Interest									\$6,200,280
(8) Ending Balance Including Estimated Interest as a Percent of Total Actual and Estimated SOS Expense									<u>2.34%</u>

- (1) Reflects revenues based on kWhs consumed after January 1
- (2) Reflects estimated revenues based on kWhs consumed prior to January 1
- (3) Column (i) ending balance
- (4) Page 2, Column (g)
- (5) Line (3) + Line (4)
- (6) [(Beginning balance + ending balance) ÷ 2] x [(2.35% x 2/12) + (2.54% x 10/12)]
- (7) Line (5) + Line (6)
- (8) Line (7) ÷ Sum of Columns (e) and (g)

Column Notes:

- Column (a) Column (e) from previous row
- Column (b) For April 2015, actual SOS kWh usage from Company reports, for May-December 2015, Company forecast for Residential rate classes x 92.36% (the percentage of SOS kwh from total kWh)
- Column (c) Company revenue reports. January 2015 represents January 2015 usage billed in January 2015
- Column (d) Column (b) x SOS base rate of 9.922¢ per kWh
- Column (e) From monthly Standard Offer Service invoices
- Column (f) Monthly Residential base SOS rate excluding RES and all adjustment factors
- Column (g) Column (b) x Column (f)
- Column (h) Column (c) - Column (g)
- Column (i) Column (a) + Column (h)

STANDARD OFFER SERVICE PROJECTED RECONCILIATION
For the Period January 1, 2015 through December 31, 2015

Status of Prior Period Reconciliation Amounts

Reconciliation Period: January 2013 through December 2013
Recovery Period: April 2014 through March 2015
Beginning Balance: Schedule JAL-2, Page 2, Docket No. 4485

<u>Month</u>	<u>Under Beginning Balance</u> (a)	<u>Refund</u> (b)	<u>Ending Balance</u> (c)	<u>Interest Balance</u> (d)	<u>Interest Rate</u> (e)	<u>Interest</u> (f)	<u>Ending Under Recovery w/ Interest</u> (g)
Jan-14	(\$5,290,123)		(\$5,290,123)	(\$5,290,123)	1.80%	(\$7,935)	(\$5,298,058)
Feb-14	(\$5,298,058)		(\$5,298,058)	(\$5,298,058)	1.80%	(\$7,947)	(\$5,306,005)
Mar-14	(\$5,306,005)		(\$5,306,005)	(\$5,306,005)	2.35%	(\$10,391)	(\$5,316,396)
Apr-14	(\$5,316,396)	\$114,260	(\$5,202,136)	(\$5,259,266)	2.35%	(\$10,299)	(\$5,212,435)
May-14	(\$5,212,435)	\$337,479	(\$4,874,956)	(\$5,043,696)	2.35%	(\$9,877)	(\$4,884,834)
Jun-14	(\$4,884,834)	\$328,042	(\$4,556,791)	(\$4,720,813)	2.35%	(\$9,245)	(\$4,566,036)
Jul-14	(\$4,566,036)	\$445,564	(\$4,120,472)	(\$4,343,254)	2.35%	(\$8,506)	(\$4,128,978)
Aug-14	(\$4,128,978)	\$485,366	(\$3,643,612)	(\$3,886,295)	2.35%	(\$7,611)	(\$3,651,223)
Sep-14	(\$3,651,223)	\$442,294	(\$3,208,929)	(\$3,430,076)	2.35%	(\$6,717)	(\$3,215,646)
Oct-14	(\$3,215,646)	\$344,279	(\$2,871,367)	(\$3,043,506)	2.35%	(\$5,960)	(\$2,877,327)
Nov-14	(\$2,877,327)	\$340,097	(\$2,537,230)	(\$2,707,278)	2.35%	(\$5,302)	(\$2,542,532)
Dec-14	(\$2,542,532)	\$413,457	(\$2,129,075)	(\$2,335,803)	2.35%	(\$4,574)	(\$2,133,649)
Jan-15	(\$2,133,649)	\$466,711	(\$1,666,938)	(\$1,900,294)	2.35%	(\$3,721)	(\$1,670,660)
Feb-15	(\$1,670,660)	\$474,081	(\$1,196,578)	(\$1,433,619)	2.35%	(\$2,808)	(\$1,199,386)
Mar-15	(\$1,199,386)	\$430,403	(\$768,983)	(\$984,184)	2.54%	(\$2,083)	(\$771,066)
Apr-15	(\$771,066)	\$203,785	(\$567,281)	(\$669,174)	2.54%	(\$1,416)	(\$568,698)

Column Notes:

- (a) Column (g) of previous row
Jan- 2014 beginning balances per RIPUC Docket No. 4485 Schedule JAL-2, page 2 column (e)
- (b) Monthly revenue reports
- (c) Column (a) + Column (b)
- (d) (Column (a) + Column (c)) ÷ 2
- (e) Current Rate for Customer Deposits
- (f) [Column (d) x (Column (e))] ÷ 12
- (g) Column (c) + Column (f)

STANDARD OFFER SERVICE PROJECTED RECONCILIATION
For the Period January 1, 2015 through June 30, 2015

ESTIMATED BASE RECONCILIATION - COMMERCIAL CLASS

Month	Over/(Under) Beginning Balance (a)	Forecasted Commercial SOS kWh (b)	Actual SOS Commercial Revenue (c)	Estimated SOS Revenue (d)	Actual SOS Commercial Expense (e)	SOS Monthly Rate (f)	Estimated SOS Expense (g)	Monthly Over/(Under) (h)	Over/(Under) Ending Balance (i)
(1) Jan-15	\$0		\$8,425,790		\$20,013,005			(\$11,587,215)	(\$11,587,215)
Feb-15	(\$11,587,215)		\$15,115,922		\$18,543,866			(\$3,427,944)	(\$15,015,159)
Mar-15	(\$15,015,159)		\$12,722,195		\$10,964,697			\$1,757,498	(\$13,257,660)
Apr-15	(\$13,257,660)	90,155,868	\$9,165,752			\$0.07531	\$6,789,638	\$2,376,114	(\$10,881,547)
May-15	(\$10,881,547)	83,429,186		\$7,168,387		\$0.06231	\$5,198,473	\$1,969,915	(\$8,911,632)
Jun-15	(\$8,911,632)	87,400,415		\$7,592,858		\$0.07630	\$6,668,652	\$924,206	(\$7,987,426)
Jul-15	(\$7,987,426)			\$4,501,844				\$4,501,844	(\$3,485,582)
(2) Subtotal	\$0	170,829,601	\$45,429,660	\$19,263,089	\$49,521,568		\$11,867,124	(\$3,485,582)	(\$3,485,582)
(3) Ending Balance Prior to Application of Estimated Interest									(\$3,485,582)
(4) Estimated Interest									<u>(\$21,582)</u>
(5) Ending Balance Including Estimated Interest									<u>(\$3,507,164)</u>
<u>Adjustment Factor</u>									
(6) Forecasted Commercial SOS kWh (July 2015 - December 2015)									559,206,777
(7) Adjustment to Recover Estimated Deferral Balance									\$0.00627

- (1) Reflects revenues based on kWhs consumed after January 1
- (2) Reflects estimated revenues based on kWhs consumed prior to July 1
- (3) Column (i) ending balance
- (4) [(Beginning balance + ending balance) ÷ 2] x [(2.35% x 2/12) + (2.54% x 4/12)]
- (5) Line (3) + Line (4)
- (6) Company forecast for Commercial rate classes x 57.41% (the percentage of SOS kWh from total kWh)
- (7) (Line (5) ÷ Line (6)), truncated after 5 decimal places

Column Notes:

- Column (a) Column (e) from previous row
Column (b) For April 2015, actual SOS kWh usage from Company reports, for May-July 2015, Company forecast for Commercial rate classes x 57.41% (the percentage of SOS kWh from total kWh)
Column (c) Company revenue reports. January 2015 represents January 2015 usage billed in January 2015
Column (d) Estimate of SOS revenue - estimated fixed SOS kWh x fixed rate + estimate of variable SOS kWh x variable rate
Column (e) From monthly Standard Offer Service invoices
Column (f) Monthly Commercial base SOS rate excluding RES and all adjustment factors
Column (g) Column (b) x Column (f)

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Total Commodity Charges	Renewable Energy Standard Charge
	A	B	C	D=A+B+C	E
Residential Group A-16, A-60					
July 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
August 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
September 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
October 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
November 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
December 1, 2015	\$0.09922	\$0.00055	\$0.00134	\$0.10111	\$0.00294
<i>Effective Date of Last Rate Change:</i>	<i>01/01/15</i>	<i>04/01/15</i>	<i>04/01/15</i>		<i>04/01/15</i>
Commercial Group C-06, G-02, S-05, S-06, S-10, S-14					
Variable Price Option:					
July 1, 2015	\$0.07531	\$0.00282	\$0.00159	\$0.07972	\$0.00294
August 1, 2015	\$0.07141	\$0.00282	\$0.00159	\$0.07582	\$0.00294
September 1, 2015	\$0.06495	\$0.00282	\$0.00159	\$0.06936	\$0.00294
October 1, 2015	\$0.06651	\$0.00282	\$0.00159	\$0.07092	\$0.00294
November 1, 2015	\$0.08813	\$0.00282	\$0.00159	\$0.09254	\$0.00294
December 1, 2015	\$0.13389	\$0.00282	\$0.00159	\$0.13830	\$0.00294
<i>Effective Date of Last Rate Change:</i>	<i>07/01/15</i>	<i>04/01/15</i>	<i>04/01/15</i>		<i>04/01/15</i>
Fixed Price Option:					
July 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
August 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
September 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
October 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
November 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
December 1, 2015	\$0.08250	\$0.00282	\$0.00159	\$0.08691	\$0.00294
<i>Effective Date of Last Rate Change:</i>	<i>07/01/15</i>	<i>04/01/15</i>	<i>04/01/15</i>		<i>04/01/15</i>
Industrial Group B-32, G-32, B-62, G-62, X-01					
July 1, 2015	\$0.06599	\$0.00059	\$0.00174	\$0.06832	\$0.00294
August 1, 2015	\$0.05892	\$0.00059	\$0.00174	\$0.06125	\$0.00294
September 1, 2015	\$0.05271	\$0.00059	\$0.00174	\$0.05504	\$0.00294
<i>Effective Date of Last Rate Change:</i>	<i>07/01/15</i>	<i>04/01/15</i>	<i>04/01/15</i>		<i>04/01/15</i>

Market Price Adjustment / Billing Adjustment When Leaving Standard Offer Service - applicable only to Residential Group and Commercial Group with Fixed Price Option					
Residential Group					
July 1, 2015	\$0.07221	\$0.00055	\$0.00134	\$0.07410	
August 1, 2015	\$0.06812	\$0.00055	\$0.00134	\$0.07001	
September 1, 2015	\$0.06123	\$0.00055	\$0.00134	\$0.06312	
October 1, 2015	\$0.06297	\$0.00055	\$0.00134	\$0.06486	
November 1, 2015	\$0.08119	\$0.00055	\$0.00134	\$0.08308	
December 1, 2015	\$0.12178	\$0.00055	\$0.00134	\$0.12367	
Commercial Group					
July 1, 2015	\$0.07531	\$0.00282	\$0.00159	\$0.07972	
August 1, 2015	\$0.07141	\$0.00282	\$0.00159	\$0.07582	
September 1, 2015	\$0.06495	\$0.00282	\$0.00159	\$0.06936	
October 1, 2015	\$0.06651	\$0.00282	\$0.00159	\$0.07092	
November 1, 2015	\$0.08813	\$0.00282	\$0.00159	\$0.09254	
December 1, 2015	\$0.13389	\$0.00282	\$0.00159	\$0.13830	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2016 Procurement Plans
- B. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- C. per R.I.P.U.C. No. 2113, Standard Offer Service Adjustment Provision
- D. Column (A) + Column (B) + Column (C)
- E. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$58.97	\$30.89	\$28.08	\$51.48	\$23.40	\$28.08	(\$7.49)	-12.7%	35.2%
500	\$106.75	\$61.78	\$44.97	\$91.77	\$46.80	\$44.97	(\$14.98)	-14.0%	17.0%
1,000	\$202.33	\$123.56	\$78.77	\$172.36	\$93.59	\$78.77	(\$29.97)	-14.8%	19.0%
1,500	\$297.91	\$185.34	\$112.57	\$252.96	\$140.39	\$112.57	(\$44.95)	-15.1%	9.8%
2,000	\$393.49	\$247.13	\$146.36	\$333.55	\$187.19	\$146.36	(\$59.94)	-15.2%	19.1%

Present Rates - as of 04/1/2015

Customer Charge		\$10.00
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02072
Distribution Energy Charge	kWh x	\$0.03576
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (1)	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$10.00
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02072
Distribution Energy Charge	kWh x	\$0.03576
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (2)	kWh x	\$0.08985

Note (1): includes the fixed base Standard Offer Service Charge of 11.127¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the proposed fixed base Standard Offer Service Charge of 8.250¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	4,000	\$850.11	\$494.25	\$355.86	\$730.24	\$374.38	\$355.86	(\$119.87)	-14.1%
50	10,000	\$1,994.93	\$1,235.63	\$759.30	\$1,695.24	\$935.94	\$759.30	(\$299.69)	-15.0%
100	20,000	\$3,902.95	\$2,471.25	\$1,431.70	\$3,303.58	\$1,871.88	\$1,431.70	(\$599.37)	-15.4%
150	30,000	\$5,810.97	\$3,706.88	\$2,104.09	\$4,911.90	\$2,807.81	\$2,104.09	(\$899.07)	-15.5%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (1)	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (2)	kWh x	\$0.08985

Note (1): includes the fixed base Standard Offer Service Charge of 11.127¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the proposed fixed base Standard Offer Service Charge of 8.250¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	6,000	\$1,145.79	\$741.38	\$404.41	\$965.97	\$561.56	\$404.41	(\$179.82)	-15.7%
50	15,000	\$2,734.10	\$1,853.44	\$880.66	\$2,284.57	\$1,403.91	\$880.66	(\$449.53)	-16.4%
100	30,000	\$5,381.29	\$3,706.88	\$1,674.41	\$4,482.22	\$2,807.81	\$1,674.41	(\$899.07)	-16.7%
150	45,000	\$8,028.47	\$5,560.31	\$2,468.16	\$6,679.88	\$4,211.72	\$2,468.16	(\$1,348.59)	-16.8%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059

Gross Earnings Tax 4.00%

Gross Earnings Tax 4.00%

Standard Offer Charge (1) kWh x \$0.11862

Standard Offer Charge (2) kWh x \$0.08985

Note (1): includes the fixed base Standard Offer Service Charge of 11.127¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the proposed fixed base Standard Offer Service Charge of 8.250¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	8,000	\$1,441.45	\$988.50	\$452.95	\$1,201.70	\$748.75	\$452.95	(\$239.75)	-16.6%
50	20,000	\$3,473.26	\$2,471.25	\$1,002.01	\$2,873.89	\$1,871.88	\$1,002.01	(\$599.37)	-17.3%
100	40,000	\$6,859.61	\$4,942.50	\$1,917.11	\$5,660.86	\$3,743.75	\$1,917.11	(\$1,198.75)	-17.5%
150	60,000	\$10,245.97	\$7,413.75	\$2,832.22	\$8,447.85	\$5,615.63	\$2,832.22	(\$1,798.12)	-17.5%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (1)	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (2)	kWh x	\$0.08985

Note (1): includes the fixed base Standard Offer Service Charge of 11.127¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the proposed fixed base Standard Offer Service Charge of 8.250¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	10,000	\$1,737.12	\$1,235.63	\$501.49	\$1,437.43	\$935.94	\$501.49	(\$299.69)	-17.3%
50	25,000	\$4,212.42	\$3,089.06	\$1,123.36	\$3,463.20	\$2,339.84	\$1,123.36	(\$749.22)	-17.8%
100	50,000	\$8,337.95	\$6,178.13	\$2,159.82	\$6,839.51	\$4,679.69	\$2,159.82	(\$1,498.44)	-18.0%
150	75,000	\$12,463.47	\$9,267.19	\$3,196.28	\$10,215.81	\$7,019.53	\$3,196.28	(\$2,247.66)	-18.0%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (1)	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (2)	kWh x	\$0.08985

Note (1): includes the fixed base Standard Offer Service Charge of 11.127¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the proposed fixed base Standard Offer Service Charge of 8.250¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	12,000	\$2,032.78	\$1,482.75	\$550.03	\$1,673.16	\$1,123.13	\$550.03	(\$359.62)	-17.7%
50	30,000	\$4,951.60	\$3,706.88	\$1,244.72	\$4,052.53	\$2,807.81	\$1,244.72	(\$899.07)	-18.2%
100	60,000	\$9,816.28	\$7,413.75	\$2,402.53	\$8,018.16	\$5,615.63	\$2,402.53	(\$1,798.12)	-18.3%
150	90,000	\$14,680.97	\$11,120.63	\$3,560.34	\$11,983.78	\$8,423.44	\$3,560.34	(\$2,697.19)	-18.4%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (1)	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge (2)	kWh x	\$0.08985

Note (1): includes the fixed base Standard Offer Service Charge of 11.127¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the proposed fixed base Standard Offer Service Charge of 8.250¢/kWh, the Standard Offer Service Adjustment Charge of 0.282¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.159¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	40,000	\$5,048.47	\$2,481.25	\$2,567.22	\$5,253.89	\$2,686.67	\$2,567.22	\$205.42	4.1%
750	150,000	\$18,915.35	\$9,304.69	\$9,610.66	\$19,685.66	\$10,075.00	\$9,610.66	\$770.31	4.1%
1,000	200,000	\$25,218.47	\$12,406.25	\$12,812.22	\$26,245.55	\$13,433.33	\$12,812.22	\$1,027.08	4.1%
1,500	300,000	\$37,824.72	\$18,609.38	\$19,215.34	\$39,365.34	\$20,150.00	\$19,215.34	\$1,540.62	4.1%
2,500	500,000	\$63,037.22	\$31,015.63	\$32,021.59	\$65,604.92	\$33,583.33	\$32,021.59	\$2,567.70	4.1%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (1)	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (2)	kWh x	\$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	60,000	\$6,788.47	\$3,721.88	\$3,066.59	\$7,096.59	\$4,030.00	\$3,066.59	\$308.12	4.5%
750	225,000	\$25,440.34	\$13,957.03	\$11,483.31	\$26,595.81	\$15,112.50	\$11,483.31	\$1,155.47	4.5%
1,000	300,000	\$33,918.47	\$18,609.38	\$15,309.09	\$35,459.09	\$20,150.00	\$15,309.09	\$1,540.62	4.5%
1,500	450,000	\$50,874.72	\$27,914.06	\$22,960.66	\$53,185.66	\$30,225.00	\$22,960.66	\$2,310.94	4.5%
2,500	750,000	\$84,787.22	\$46,523.44	\$38,263.78	\$88,638.78	\$50,375.00	\$38,263.78	\$3,851.56	4.5%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059

Gross Earnings Tax 4%

Standard Offer Charge (1) kWh x \$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059

Gross Earnings Tax 4%

Standard Offer Charge (2) kWh x \$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	80,000	\$8,528.47	\$4,962.50	\$3,565.97	\$8,939.30	\$5,373.33	\$3,565.97	\$410.83	4.8%
750	300,000	\$31,965.35	\$18,609.38	\$13,355.97	\$33,505.97	\$20,150.00	\$13,355.97	\$1,540.62	4.8%
1,000	400,000	\$42,618.47	\$24,812.50	\$17,805.97	\$44,672.64	\$26,866.67	\$17,805.97	\$2,054.17	4.8%
1,500	600,000	\$63,924.72	\$37,218.75	\$26,705.97	\$67,005.97	\$40,300.00	\$26,705.97	\$3,081.25	4.8%
2,500	1,000,000	\$106,537.22	\$62,031.25	\$44,505.97	\$111,672.64	\$67,166.67	\$44,505.97	\$5,135.42	4.8%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (1)	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (2)	kWh x	\$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	100,000	\$10,268.47	\$6,203.13	\$4,065.34	\$10,782.01	\$6,716.67	\$4,065.34	\$513.54	5.0%
750	375,000	\$38,490.35	\$23,261.72	\$15,228.63	\$40,416.13	\$25,187.50	\$15,228.63	\$1,925.78	5.0%
1,000	500,000	\$51,318.47	\$31,015.63	\$20,302.84	\$53,886.17	\$33,583.33	\$20,302.84	\$2,567.70	5.0%
1,500	750,000	\$76,974.72	\$46,523.44	\$30,451.28	\$80,826.28	\$50,375.00	\$30,451.28	\$3,851.56	5.0%
2,500	1,250,000	\$128,287.22	\$77,539.06	\$50,748.16	\$134,706.49	\$83,958.33	\$50,748.16	\$6,419.27	5.0%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (1)	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (2)	kWh x	\$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	120,000	\$12,008.47	\$7,443.75	\$4,564.72	\$12,624.72	\$8,060.00	\$4,564.72	\$616.25	5.1%
750	450,000	\$45,015.34	\$27,914.06	\$17,101.28	\$47,326.28	\$30,225.00	\$17,101.28	\$2,310.94	5.1%
1,000	600,000	\$60,018.47	\$37,218.75	\$22,799.72	\$63,099.72	\$40,300.00	\$22,799.72	\$3,081.25	5.1%
1,500	900,000	\$90,024.72	\$55,828.13	\$34,196.59	\$94,646.59	\$60,450.00	\$34,196.59	\$4,621.87	5.1%
2,500	1,500,000	\$150,037.22	\$93,046.88	\$56,990.34	\$157,740.34	\$100,750.00	\$56,990.34	\$7,703.12	5.1%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (1)	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (2)	kWh x	\$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	600,000	\$89,009.09	\$37,218.75	\$51,790.34	\$92,090.34	\$40,300.00	\$51,790.34	\$3,081.25	3.5%
5,000	1,000,000	\$136,542.43	\$62,031.25	\$74,511.18	\$141,677.85	\$67,166.67	\$74,511.18	\$5,135.42	3.8%
7,500	1,500,000	\$195,959.10	\$93,046.88	\$102,912.22	\$203,662.22	\$100,750.00	\$102,912.22	\$7,703.12	3.9%
10,000	2,000,000	\$255,375.76	\$124,062.50	\$131,313.26	\$265,646.59	\$134,333.33	\$131,313.26	\$10,270.83	4.0%
20,000	4,000,000	\$493,042.43	\$248,125.00	\$244,917.43	\$513,584.10	\$268,666.67	\$244,917.43	\$20,541.67	4.2%

Present Rates - as of 04/1/2015

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (1)	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	(\$0.00015)
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (2)	kWh x	\$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	900,000	\$114,096.60	\$55,828.13	\$58,268.47	\$118,718.47	\$60,450.00	\$58,268.47	\$4,621.87	4.1%
5,000	1,500,000	\$178,354.93	\$93,046.88	\$85,308.05	\$186,058.05	\$100,750.00	\$85,308.05	\$7,703.12	4.3%
7,500	2,250,000	\$258,677.84	\$139,570.31	\$119,107.53	\$270,232.53	\$151,125.00	\$119,107.53	\$11,554.69	4.5%
10,000	3,000,000	\$339,000.76	\$186,093.75	\$152,907.01	\$354,407.01	\$201,500.00	\$152,907.01	\$15,406.25	4.5%
20,000	6,000,000	\$660,292.43	\$372,187.50	\$288,104.93	\$691,104.93	\$403,000.00	\$288,104.93	\$30,812.50	4.7%

Present Rates - as of 04/1/2015

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (1)	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	(\$0.00015)
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (2)	kWh x	\$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,200,000	\$139,184.09	\$74,437.50	\$64,746.59	\$145,346.59	\$80,600.00	\$64,746.59	\$6,162.50	4.4%
5,000	2,000,000	\$220,167.43	\$124,062.50	\$96,104.93	\$230,438.26	\$134,333.33	\$96,104.93	\$10,270.83	4.7%
7,500	3,000,000	\$321,396.59	\$186,093.75	\$135,302.84	\$336,802.84	\$201,500.00	\$135,302.84	\$15,406.25	4.8%
10,000	4,000,000	\$422,625.76	\$248,125.00	\$174,500.76	\$443,167.43	\$268,666.67	\$174,500.76	\$20,541.67	4.9%
20,000	8,000,000	\$827,542.43	\$496,250.00	\$331,292.43	\$868,625.76	\$537,333.33	\$331,292.43	\$41,083.33	5.0%

Present Rates - as of 04/1/2015

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (1)	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	(\$0.00015)
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (2)	kWh x	\$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,500,000	\$164,271.60	\$93,046.88	\$71,224.72	\$171,974.72	\$100,750.00	\$71,224.72	\$7,703.12	4.7%
5,000	2,500,000	\$261,979.93	\$155,078.13	\$106,901.80	\$274,818.47	\$167,916.67	\$106,901.80	\$12,838.54	4.9%
7,500	3,750,000	\$384,115.35	\$232,617.19	\$151,498.16	\$403,373.16	\$251,875.00	\$151,498.16	\$19,257.81	5.0%
10,000	5,000,000	\$506,250.76	\$310,156.25	\$196,094.51	\$531,927.84	\$335,833.33	\$196,094.51	\$25,677.08	5.1%
20,000	10,000,000	\$994,792.43	\$620,312.50	\$374,479.93	\$1,046,146.60	\$671,666.67	\$374,479.93	\$51,354.17	5.2%

Present Rates - as of 04/1/2015

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (1)	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	(\$0.00015)
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge (2)	kWh x	\$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-62 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,800,000	\$189,359.09	\$111,656.25	\$77,702.84	\$198,602.84	\$120,900.00	\$77,702.84	\$9,243.75	4.9%
5,000	3,000,000	\$303,792.43	\$186,093.75	\$117,698.68	\$319,198.68	\$201,500.00	\$117,698.68	\$15,406.25	5.1%
7,500	4,500,000	\$446,834.10	\$279,140.63	\$167,693.47	\$469,943.47	\$302,250.00	\$167,693.47	\$23,109.37	5.2%
10,000	6,000,000	\$589,875.76	\$372,187.50	\$217,688.26	\$620,688.26	\$403,000.00	\$217,688.26	\$30,812.50	5.2%
20,000	12,000,000	\$1,162,042.43	\$744,375.00	\$417,667.43	\$1,223,667.43	\$806,000.00	\$417,667.43	\$61,625.00	5.3%

Present Rates - as of 04/1/2015

Proposed Rates

Customer Charge		\$17,000.00	Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73	LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22	Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247	Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54	Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge	kWh x	(\$0.00015)	Distribution Energy Charge	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)	Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983	Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059	Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%	Gross Earnings Tax		4%
Standard Offer Charge (1)	kWh x	\$0.05955	Standard Offer Charge (2)	kWh x	\$0.06448

Note (1): includes the average (between April 2015 to June 2015) base Standard Offer Service Charge of 5.428¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh

Note (2): includes the average (between July 2015 to September 2015) proposed base Standard Offer Service Charge of 5.921¢/kWh, the Standard Offer Service Adjustment Charge of 0.059¢/kWh, the Standard Offer Service Administrative Cost Factor of 0.174¢/kWh and the Renewable Energy Standard Charge of 0.294¢/kWh



**Request for
Power Supply
Proposals to Provide
the Following Services:**

Standard Offer Service
for the Industrial Group
in Rhode Island for the Period:

July 1, 2015 – September 30,
2015

Standard Offer Service
for the Commercial Group
in Rhode Island for the Period:

July 1, 2015 – June 30, 2016

Standard Offer Service
for the Residential Group
in Rhode Island for the Period:

January 1, 2016 – June 30, 2016

April 10, 2015

REQUEST FOR POWER SUPPLY PROPOSALS

1. Overview

1.1 Background

Legislation in Rhode Island¹ provides for competition in the electric utility industry by extending competition in the wholesale power supply markets to retail customers through the provision of retail access to all customers.

The URA provides access to the competitive retail electricity market for all retail customers of National Grid's distribution company in Rhode Island (The Narragansett Electric Company or "NECO") as of January 1, 1998. In 2006 the Rhode Island legislature extended Standard Offer Service ("SOS") from the original termination date of December 31, 2009 until December 31, 2020. The Act requires National Grid to provide Standard Offer Service to those customers who are not receiving generation service from a non-regulated power producer.

1.2 Standard Offer Service

Beginning on the retail access date, National Grid's retail customers in Rhode Island had received generation service from either their choice of competitive suppliers or from National Grid through Standard Offer Service or Last Resort Service. Beginning on January 1, 2010, all National Grid customers not taking service from a competitive supplier began taking Standard Offer Service². Standard Offer Service also included any Last Resort Service customers beginning on January 1, 2010. Thus, in a change from the former Standard Offer Service, customers who chose to take service from a competitive supplier after January 1, 2010 would be permitted to return to Standard Offer Service if they were no longer receiving service from a competitive supplier.

Customers taking Standard Offer Service will be in one of three separate groups: Residential, Commercial, and Industrial. This RFP is to procure service for the following groups:

- Residential Group (as defined below) for 20% of the load for the period January 1, 2016 through June 30, 2016;

¹ The Rhode Island Utility Restructuring Act of 1996 ("URA" and Rhode Island General Law 39-1-27.3, as amended in June 2002 and The Comprehensive Energy Conservation, Efficiency and Affordability Act of 2006 ("The Act") and Rhode Island General Law 39-1-27.3, as amended in 2006.

² On September 30, 2009, the Rhode Island Public Utility Commission ("RIPUC") approved National Grid's filing of April 29, 2009 (and revised July 10, 2009) to replace the previous Standard Offer Service with a new Standard Offer Service.

- Commercial Group (as defined below) for 30% of the load for the period July 1, 2015 through June 30, 2016;
- Industrial Group (as defined below) for 100% of the load for the period July 1, 2015 through September 30, 2015.

National Grid is hereby seeking proposals from qualified power suppliers to supply firm, load-following power to meet these Standard Offer Service requirements. It is the intent of National Grid and supplier(s) that the resulting transactions shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the parties intend to physically settle the transactions, and are therefore not subject to swap regulation.

National Grid, in consultation with or at the request of the RIPUC or Division of Public Utilities and Carriers, reserves the right to issue additional instructions or requests for additional information, to extend the due date, to modify any provision in this RFP or any appendix thereto and to withdraw this RFP.

1.3 Rhode Island Customer Groups

For the purposes of this solicitation, the Rhode Island Residential, Commercial, and Industrial Groups are defined as:

Customer Group	Rate Class
Residential	A-16 and A-60
Commercial	G-02, C-06, S-06, S-10, S-14
Industrial	G-32, B-32, G-62, B-62, X-01

2. Description of Services

2.1 Description

Appendix A contains an overview of the services covered by this Request for Proposal ("RFP"). The Appendix provides:

- A brief description of Standard Offer Service;
- The eligibility requirements for a customer to obtain or leave Standard Offer Service.

2.2 Expected Loads

National Grid is unable to predict the amount of load that will be required to meet the needs of any customer group. National Grid's customers are free to leave Standard Offer Service at any time to take service from competitive suppliers. The ability of customers to enroll or return to Standard Offer Service is described in Appendix A.

To assist Respondents in determining the potential load requirements, National Grid is able to provide the following information on its Power Procurement Website:

- Aggregate reconciled historical wholesale hourly loads for the Standard Offer Service customer groups (since January 1, 2007).
- Aggregate historical wholesale hourly load data for previous Last Resort Service.
- Aggregate historical wholesale hourly load data for previous Standard Offer Service.
- Class average load shapes at the retail meter point.
- Historical customer counts, as of the last billing day in each month, by each National Grid company, SMD Load Zone (since March 1, 2003) and rate class. These counts represent the number of active accounts in each rate class as of the last billing day in each month.
- Historical customer counts for customers taking service from a competitive supplier, as of the last billing day in each month, by rate class.
- ICAP tags as of the last day of the month for each load asset.

Please use the following link to access the site:

<http://www.nationalgridus.com/energysupply/index.asp>

Click on “Data” at the upper right of the screen to access Load data, Customer Count data, Class Average Load Shapes and ICAP Tags. This site is open to anyone with the above link. No user id or password is required to access the data on the site.

2.3 Load Blocks

National Grid’s total Standard Offer Service requirements covered by this RFP are broken down into the following five load blocks:

Load Block	Customer Group	SMD Load Zone	Load Share	Type of Service	Period
A	Industrial	RI	50%	Standard Offer Service	07/01/2015 – 09/30/2015
B	Industrial	RI	50%	Standard Offer Service	07/01/2015 – 09/30/2015
C	Residential	RI	20%	Standard Offer Service	01/01/2016 – 06/30/2016
D	Commercial	RI	30%	Standard Offer Service	07/01/2015 – 12/31/2015
E	Commercial	RI	30%	Standard Offer Service	01/01/2016 – 06/30/2016

A Respondent may bid on any number of load blocks that it wishes to serve. A Respondent wishing to serve the entire load for a particular customer group should submit a bid for each load block of that customer group. Respondents may not limit the amount of service that may be purchased for a given load block. Proposals that contain limits on the amount of service provided will be rejected³.

³ For example, a Respondent offering to supply Block A load must agree to supply 100% of the needs of that load block during every month of the Period. The Respondent may not offer to serve Block A provided that the amount of service purchased does not exceed [specified value] MW in any hour.

The amount of load for each load block to be supplied by the winning Supplier(s) will be determined in accordance with the procedure contained in Article 6 of the Master Power Agreement, a copy of which is provided in Appendix B.

2.4 Rhode Island Retail Customer Rates

During the term of service covered by this RFP, National Grid intends to establish retail rates for generation service for Standard Offer Service customers in Rhode Island. The Standard Offer Service rates will reflect National Grid’s purchase costs for such service due to commitments made as a result of this and previous RFPs.

3. General Provisions

3.1 Terms and Conditions

The winning Supplier(s) will be selected to provide Standard Offer Service to the applicable customer groups/load blocks during the term covered by this RFP. Standard Offer Service will be provided by such Supplier(s) to National Grid in accordance with the terms and conditions of the Master Power Agreement. A copy of the Master Power Agreement for Rhode Island is provided in Appendix B. All Respondents must have an updated executed Master Power Agreement(s) prior to the indicative bid date.

The winning Supplier(s) will be required to execute the applicable confirmation(s) within two (2) business days of being notified that it has been selected as the winning Supplier.

Under Article 7 of the Master Power Agreement, failure of the winning supplier to deliver Requirements would constitute an event of default under the agreement, allowing National Grid to terminate and recover liquidated damages from the supplier.

3.2 Proposal Process and Submission Dates

The following table outlines the key dates associated with this procurement process.

Process Step	Date
Company Issues Request for Proposal	April 10, 2015
Submit Respondent Proposal Information	April 24, 2015 – 5pm EPT
Submit Indicative Pricing	May 6, 2015 – 10am EPT
Company files Indicative Pricing Summary with the RIPUC	May 7, 2015
Submit Final Pricing	May 13, 2015 – 10am EPT
Company Notifies Winning Bidders	May 13, 2015 – 1pm
Company files Final Pricing Summary with the RIPUC	May 14, 2015

Winning Bidders and Company execute Confirmations	No later than two business days after Final Pricing
Service Begins	July 1, 2015 or January 1, 2016

One (1) copy of a Respondent’s Proposal Information must be submitted by e-mail or facsimile or mailed to the following address:

Jorge Ayala
Wholesale Electric Supply
National Grid
100 East Old Country Road
Hicksville, NY 11801
(516) 545-3228
(516) 545-2464 (fax)
e-mail: electric.electricsupply@us.ngrid.com

National Grid is conducting the procurement process in three steps. The first step is for Respondents to provide National Grid with their background and financial information by 5:00 p.m. EPT on April 24, 2015. Upon receipt, National Grid will evaluate each Respondent’s qualifications and will notify any Respondent that does not qualify by at least one business day before indicative pricing is due.

National Grid will not evaluate any indicative or final pricing if the Respondent does not have an executed Master Power Agreement. The Master Power Agreement must be executed prior to submitting indicative pricing.

The second step in this process is for Respondents to provide indicative pricing information by 10:00 a.m. EPT on May 6, 2015 at the above address. National Grid will evaluate the indicative pricing as described above, and if required, National Grid may seek clarifications from Respondents. National Grid will file an indicative pricing summary with the RIPUC.

The third step is as follows: Respondents to provide final pricing information by 10:00 a.m. EPT on May 13, 2015 at the above address. National Grid requests final pricing be valid until 1:00 p.m. National Grid intends to evaluate the final pricing and select a Supplier(s) that day by that time. Final pricing shall be binding until execution of a confirmation. Respondents should specify the manner in which they will accept a binding acceptance of their offer by National Grid prior to receipt of an executed agreement (letter of intent or e-mail) or they will be deemed to be bound by National Grid’s acceptance communicated in any of the preceding manners. National Grid will file a final pricing summary with the RIPUC.

At any time, National Grid, at its sole discretion, reserves the right to issue additional instructions or requests for additional information, to extend the due date, to modify any provision in this RFP or any appendix thereto and to withdraw this RFP.

3.3 Contact Person/Questions

All questions regarding this Request for Proposal should be directed to Jorge Ayala at the address provided above.

4. Service Features

4.1 Commencement Date of Supply

Service from the winning Supplier(s) to National Grid shall begin as of HE 0100 EPT on the date specified in the table found in Section 2.3 – Load Blocks.

Service from National Grid to individual customers who are currently taking Standard Offer Service in each customer group as of the Commencement Date, if any, will continue with the winning Supplier(s) providing such service to National Grid as of the Commencement Date.

Service from National Grid to individual customers taking Standard Offer Service as of the Commencement Date shall begin on the customer’s meter reading date following notification/determination that a customer will be commencing Standard Offer Service or such other date designated by National Grid consistent with National Grid’s Tariff for Off Cycle Meter Read for Switch of Supplier R.I.P.U.C. No. 2019-A in Rhode Island.

National Grid’s procedures provide for customers to be switched from one service option to another (e.g., from Standard Offer Service to a competitive supplier, from one competitive supplier to another competitive supplier, from a competitive supplier to Standard Offer Service) on their normal cycle meter reading dates. However, there may be circumstances (e.g., default of a competitive supplier) that might require a customer to be switched to Standard Offer Service “off-cycle”. In such case, the customer will be switched to Standard Offer Service on a date designated by National Grid consistent with National Grid’s Tariff for Off Cycle Meter Read for Switch of Supplier R.I.P.U.C. No. 2019-A in Rhode Island.

4.2 Termination Date of Supply

Service from the winning Supplier(s) to National Grid shall terminate at HE 2400 EPT on the dates specified in the table found in Section 2.3 – Load Blocks.

Individual customers taking Standard Offer Service from National Grid may terminate the service at any time. Terminations may include, but not be limited to, (i) a customer’s taking competitive service from a competitive supplier, (ii) disconnection of service by National Grid in accordance with regulations and procedures approved by the RIPUC, or (iii) closing of a customer’s account. National Grid’s procedures provide for customers electing to terminate such service to be switched to their successor service on their normal cycle meter reading date following the date that National Grid receives notification of such switch. However, there may be circumstances which might require a

customer to be terminated “off-cycle”. In such a case, the customer will be terminated from Standard Offer Service on a date to be determined by National Grid.

4.3 Delivery Points

The Supplier(s) of Standard Offer Service will be responsible for delivering power to the nodes/zones representing the actual locations of the Standard Offer Service loads. The Supplier(s) of each of the services will be responsible for any PTF losses allocated by the ISO related to the services. The locations of the applicable Standard Offer Service load assets are as follows:

Company	SMD Load Zone	Load Asset	Load Asset Name	Load Block
NECo	RI	37765	NECO INDUSTRIAL SO LOAD_4005	A & B
NECo	RI	37763	NECO RESIDENTIAL SO LOAD_4005	C
NECo	RI	37764	NECO COMMERCIAL SO LOAD_4005	D & E

4.4 Form of Service

The Supplier(s) of each Load Block shall be responsible for meeting the specified service requirements for all of National Grid’s customers in a specific Load Block. These service requirements include the generation and/or market procurement and delivery to the delivery point(s) of the portion of the electric capacity, energy and ancillary services required to meet the needs of National Grid’s ultimate customers taking such service. National Grid will implement the transfer of these responsibilities to the Supplier(s) by updating the asset registration for each of the above Load Assets. National Grid will assign to the Supplier(s) the applicable Ownership Share for each Load Asset. Once a Supplier’s obligation terminates, National Grid will terminate the Supplier’s Ownership Share of a Load Asset.

The Supplier(s) shall be responsible for all obligations, requirements, and costs associated with the Supplier(s) having the Load Asset Ownership Share which shall include but not be limited to the day-ahead load obligations and real-time load obligations at the nodes/zones of each Load Asset. A more complete description of a Supplier(s)’s responsibilities can be found in the Master Power Agreement in Appendix B of this RFP.

The Supplier(s) shall be responsible for all decisions and data submissions associated with any bids into the market system to manage these obligations. The Supplier(s) shall be responsible for all components of any Locational Marginal Prices the Supplier must pay in delivery of the services. These components include, but are not limited to, the day-ahead and real-time energy, marginal losses, and congestion charges. As the supplier of such services, the Supplier(s) will be responsible for all present or future requirements and associated costs (to the extent such charges are not imposed on National Grid as a transmission charge by NEPOOL or the ISO) associated with the services and any other

requirements, market products, expenses or charges imposed by NEPOOL or the ISO, as they may be in effect from time to time.

The Supplier(s) will also be responsible for all transmission and distribution losses associated with delivery of the electricity from the delivery point to the Standard Offer Service customer’s meter. A description of the estimation process for determining supplier hourly load can be found in Appendix A of the Master Power Agreement, found in Appendix B of this RFP.

National Grid will make arrangements with the ISO for transmission service over the PTF and non-PTF, from and after the Delivery Point to the Customers’ meters. National Grid will be billed by the ISO and the applicable Participating Transmission Owner(s) for these services. National Grid will pay these bills and collect the costs, along with National Grid’s distribution costs, from its retail customers through its retail delivery service tariffs. Any other transmission or distribution costs will be the Supplier(s)’ responsibility.

4.5 Implementation of the Rhode Island Renewable Energy Standards (“RES”)

The RIPUC established rules and procedures implementing a renewable energy standard for all retail electricity suppliers selling electricity to end-use consumers in the State of Rhode Island to meet the Renewable Energy Standards passed by the state legislature in 2004⁴. These rules and regulations can be found at:

<http://www.ripuc.state.ri.us/utilityinfo/res.html>

These rules require National Grid to demonstrate that a portion of its Rhode Island electricity sales are supplied from a mix of renewable energy generation resources. They are:

- **New** consists of new renewable generators that began commercial operation after December 31, 1997.
- **Existing** consists of existing renewable generators that began commercial operation before December 31, 1997.

The renewable requirements as a percent of sales are divided into two separate classes and summarized below:

Year	Percentage from New Renewable Energy Resources	Percentage from <i>either New or Existing</i> Renewable Energy Resources	Total Target Percentage
2015	6.5%	2.0%	8.5%

⁴ Title 39 Public Utilities and Carriers Chapter 39-26 RES.

National Grid requests Respondents to separately bid the cost of RES compliance equivalent to the applicable percent of sales for 2015. If National Grid accepts bids with the RES components, National Grid will require the winning Supplier(s) to utilize the NEPOOL Generation Information System (“NEPOOL GIS”) to provide NEPOOL GIS Certificates that comply with the requirements of the RES regulations. In each monthly invoice for a service that includes the RES component, National Grid will take a credit equal to the product of the RES obligation and the Alternative Compliance Payment. Once a Supplier delivers the required number of NEPOOL GIS Certificates, the credit will be returned to the Supplier.

5. Proposal Requirements

5.1 Format of Proposal

The information required by National Grid to evaluate each proposal is identified in Appendix C. Respondents may simply complete the forms provided in Appendix C in any legible fashion and return them to Jorge Ayala as provided in Section 3.2. In addition, proposals should contain explanatory, descriptive and/or supporting materials as necessary.

5.2 Proposed Pricing

Respondents must specify the price at which they will provide Standard Offer Service for each Load Block on which they are bidding to serve. Purchases will be made on an “as-delivered” energy basis with prices stated on a fixed \$/MWh basis. Such prices may vary by calendar month and by load block, but must be uniform for the entire calendar month or period, as specified, and cover the entire term of this Request for Proposals.

Prices which contain demand components, minimum purchase requirements or which vary by time-of-use within a calendar month will be rejected. Prices which exclude one or more market costs (e.g. Capacity, uplift costs, etc.) will be rejected.

National Grid intends to pay a Supplier(s) based on the billing determinants as defined in the Master Power Agreement. These billing determinants are the loads as reported to and settled by the ISO, which include transmission and distribution losses, and exclude any PTF losses allocated to the Supplier by the ISO during the settlement.

National Grid is seeking the following pricing:

- **All-Inclusive Bids:** For each Load Block (A through E), a price which includes all costs. Should National Grid select this option, (1) suppliers would be responsible for all costs including capacity market charges and (2) Suppliers would not be responsible for supplying the RES component.
- **RI-RES Compliance:** Price, on a separate \$ per MWh basis in 2015, for Supplier to provide the RI-RES component. Should National Grid select this option, the RI-RES Compliance Bid price would be added to the All-Inclusive Bid price and the

Supplier would provide the applicable quantity of NEPOOL GIS Certificates (see Section 4.5).

5.3 Terms and Conditions

Service will be provided pursuant to the terms of the Master Power Agreement.

5.4 New England Market Participation

Each Respondent must indicate whether it has an executed and accepted Market Participant Service Agreement with ISO New England or if it plans to execute an agreement and, if so, at what point it is in the application process and the time frame for completing the process. Respondents must also provide evidence of agreements with a Market Participant if Respondent will have another Market Participant be responsible for its market settlement obligations.

5.5 Competitive Supplier Registration

The service provided by the Supplier(s) of Standard Offer Service to National Grid is a wholesale transaction between the Supplier(s) and National Grid; therefore, the Supplier(s) do not have to be licensed or registered suppliers with any state regulatory commission.

5.6 Regulatory Approvals

The Supplier(s) of the services covered by this Request for Proposal must obtain and maintain all necessary regulatory approvals required to enable it to provide the applicable service. Such approvals must be obtained prior to July 1, 2015 or January 1, 2016, as applicable.

6. Retail Customer Relationships

6.1 Customer Billing

All customers taking Standard Offer Service covered by this RFP will be retail customers of National Grid. As the retail provider of such service, National Grid will bill customers for the Standard Offer Service provided.

6.2 Notification of Enrollments and Terminations

National Grid will provide electronic notification to the Supplier(s) of Standard Offer Service customer enrollments and terminations within a customer group. Enrollment information will include account number, rate class and commencement date of service. Termination information will include account number, rate class and termination date of service. Such notifications shall only be provided when a Supplier establishes a

Windows or Unix file server with capability of sending and receiving File Transfer Protocol (“FTP”), files with Pretty Good Privacy (“PGP”), Encryption/Decryption, and (ii) verifies its ability to transfer files to and receive files from National Grid at least fourteen (14) days prior to the day on which a Supplier desires to commence electronic receipt.

6.3 Customer Service

National Grid, as the retail provider of Standard Offer Service, will provide customer service to all customers receiving Standard Offer Service.

7. Selection Process

The criteria to be used in evaluating proposals will be the lowest evaluated bid price by Load Block. If there are identical lowest final bid prices, the winning bidder will be determined by selecting the bidder with the lowest final bid price for the estimated highest volume month.

National Grid will evaluate the RI-RES bids only for the Load Block winning bidders. National Grid will accept the RI-RES bid if it is at or less than the available market prices.

8. Credit Requirements

In order to protect National Grid’s Standard Offer Service customers from the risk of Supplier(s) default, a winning Supplier(s) must be able to demonstrate it has the financial resources to perform during the term of the agreement. As reflected in the attached Master Power Agreement (Appendix B to this RFP), National Grid will require Supplier(s) to provide some form of security when entering into a Confirmation. The security arrangement will be based on the expected volume of load for the bid block and a mark-to-market margining clause. As forward market prices change, the Supplier(s) will be required to post security for those incremental changes. Additionally, Suppliers that are rated at or below BBB-/Baa3 will be required to post an Independent Amount equal to 10% of the notional value of each Load Block awarded. The Supplier(s) shall provide security in one of the following forms:

- Unsecured line of credit for a rated counterparty
- Parental Guaranty
- Letter of Credit
- Cash deposit with National Grid

Respondents that are rated by a major credit rating agency must provide the ratings assigned by such agencies. Respondents that are not rated by a major credit rating agency must provide the following information to enable National Grid to evaluate a Respondent’s financial strength:

- Respondent's organizational history
- Date of establishment
- Initial (if founded within the last ten years) and current capitalization
- Certified financial statements, including balance sheets and statements of income and cash flow with respect to the two previous fiscal years and the most recent interim period
- Forms 10-K and 10-Q, submitted to the United States Securities and Exchange Commission for the two previous fiscal years, if applicable;
- Short-term and long-term debt ratings from Moody's Investor Service or Standard & Poor's Corporation
- Corporate affiliates or joint venture partners including any details regarding financial limitations between partners or affiliates.

If a Respondent has provided this information to National Grid or an affiliate in a response to a previous RFP, then the Respondent needs only to identify the date and to whom the information was submitted and update the previously provided information.

National Grid agrees that it will treat the information it receives from Respondents in a confidential manner and will not, except as required by law or regulatory authority, disclose such information to any third party or use such information for any purpose other than in connection with this RFP.

9. General Requirements

National Grid may withdraw and terminate this RFP at any time without any liability. National Grid reserves the right to accept or reject, in whole or in part, any and all proposals. National Grid will not be responsible to any Respondent or any other party for failure to execute a Master Power Agreement or Confirmation.

National Grid shall reject proposals submitted in response to this RFP that are incomplete, or do not conform to the requirements of the RFP, or are submitted beyond the deadline for submission. All proposals submitted by Respondents in response to the RFP will become the exclusive property of National Grid.

Each Respondent certifies, by its submission of a bid, that it is bidding independently and that it has no knowledge of any proposal being submitted by another Respondent in response to this RFP. Each Respondent further certifies that, by its submission of a bid, it has not disclosed and will not disclose prior to any award hereunder any information relating to its proposal which could have an effect on whether another party submits a proposal to this RFP or on the contents of such proposal that another bidder would be willing to submit in response to this RFP. Such information includes, but is not limited to: the fact that the bidder is submitting a proposal in response to this RFP, the bidder's bids, the bidder's quantities of each product bid, the bidder's estimation of the value of a product, the bidder's estimation of the risks associated with supplying a product, and the bidder's preference for bidding on one or several products.

If any information provided by the Respondent changes or fails to remain valid, it is the sole responsibility of the Respondent to notify National Grid of such change. Failing to do so may result in disqualification of the Respondent and its proposal for the solicitation.

Respondents shall, at their own cost and expense, defend, indemnify and hold harmless National Grid, its parent, subsidiaries and affiliates and their officers, directors, trustees, employees, shareholders, executors, administrators, successors and assigns against any and all manner of past, present, or future claims, demands, disputes, controversies, complaints, suits, actions proceeding or allegations of any kind which in any manner relate to arise out of, or result from any false statements or misrepresentations, intentional or unintentional, in its proposal, or breach of any covenant by the Respondent set forth herein.

APPENDIX A

DESCRIPTION OF SERVICES

The Narragansett Electric Company	
Standard Offer Service	
Description	Electric Service provided to retail customers who are not taking service from a competitive supplier.
Eligibility Requirements	<p>Service to customers can be initiated by:</p> <ul style="list-style-type: none"> a) A customer notifying National Grid that it wishes to terminate service from its competitive supplier and commence Standard Offer Service. b) A competitive supplier notifying National Grid that it is terminating service to a customer. c) A competitive supplier ceasing to provide service to a customer without notifying National Grid. d) A customer moves into National Grid’s service territory and does not affirmatively choose a competitive supplier.
Aggregate Number of Customers Taking Service and Historical Load Profiles	<p>Note: Historic customer count data and historical hourly load profiles are available at National Grid’s procurement web site:</p> <p style="text-align: center;">http://www.nationalgridus.com/energysupply/</p>

APPENDIX B

MASTER POWER AGREEMENT

APPENDIX C

REQUIRED PROPOSAL INFORMATION

RESPONDENT: _____

1. General Information

Name of Respondent	
Principal contact person < Name < Title < Company < Mailing address < Telephone number (office) < Telephone number (cell) < Fax number < E-mail address	
Secondary contact person (if any) < Name < Title < Company < Mailing address < Telephone number (office) < Telephone number (cell) < Fax number < E-mail address	
Legal form of business organization of Respondent (e.g., sole proprietorship, partnership, limited partnership, joint venture, or corporation)	
State(s) of incorporation, residency and organization Indicate whether Respondent is in good standing in all states in which Respondent is authorized to do business and, if not, which states and the reason it is not.	
If Respondent is a partnership, the names of all general and limited partners. If Respondent is a limited liability company, the names of all direct owners.	
Description of Respondent and all affiliated entities and joint ventures transacting business in the energy sector	

RESPONDENT: _____

2. Financial Information

Current debt rating for Respondent (include ratings and names of rating agencies).	
Date Respondent's last fiscal year ended.	
Total revenue for Respondent for the most recent fiscal year.	
Total net income for Respondent for the most recent fiscal year.	
Total assets for Respondent as of the close of the previous fiscal year.	
Copy of the Respondent's most recent balance sheet, income statement and cash flow statement.	
Copy of the Respondent's most recent audited balance sheet, income statement and cash flow statement.	

3. Defaults and Adverse Situations

<p>Describe, in detail, any situation in which Respondent (either individually or as part of a consortium, joint venture or other group), or an affiliate of Respondent, defaulted or was deemed to be in noncompliance of its contractual obligations to transact business in the energy sector within the past five years including, without limitation, to purchase or deliver energy, capacity or other market products at retail or wholesale, or for the purchase or sale of electricity or natural gas, and including any financing agreements or financing provisions of any agreement.</p> <p>Explain the situation, its outcome and all other relevant facts associated with the event.</p> <p>If there was litigation, provide the case caption, index number and court.</p> <p>Identify the name, title and telephone number of the principal manager of the customer/client who asserted the event of default or noncompliance.</p>	
--	--

RESPONDENT: _____

<p>Has Respondent, or any affiliate of Respondent, in the last five years, (a) consented to the appointment of, or was taken in possession by, a receiver, trustee, custodian or liquidator of a substantial part of its assets, (b) filed a bankruptcy petition in any bankruptcy court proceeding, (c) answered, consented or sought relief under any bankruptcy or similar law or failed to obtain a dismissal of an involuntary petition, (d) admitted in writing of its inability to pay its debts when due, (e) made a general assignment for the benefit of creditors, (f) was the subject of an involuntary proceeding seeking to adjudicate that Party bankrupt or insolvent, (g) sought reorganization, arrangement, adjustment, or composition of it or its debt under any law relating to bankruptcy, insolvency or reorganization or relief of debtors.</p>	
<p>Describe any facts presently known to Respondent that might adversely affect its ability to provide the service(s) bid herein as provided for in the RFP</p>	

4. NEPOOL AND POWER SUPPLY EXPERIENCE

<p>Is Respondent a member of NEPOOL?</p>	
<p>Does Respondent have an executed and accepted Market Participant Service Agreement with ISO New England?</p>	
<p>Name of Market Participant if Respondent will have another Market Participant be responsible for its market settlement obligations .</p>	
<p>Describe Respondent’s experience and record of performance in the areas of power marketing, brokering, sales, and/or contracting, for the last five years within NEPOOL and/or the New England region.</p>	
<p>Provide three references (name, title and contact information) who have contracted with the Respondent for similar load following services within the last 2 years.</p>	

RESPONDENT: _____

5. CONFLICTS OF INTEREST

<p>Briefly describe any known conflicts of interest between bidder or an affiliate of bidder and Buyer, National Grid USA or any affiliates of the foregoing.</p>	
<p>Enumerate any litigation, claims or complaints asserted by bidder or an affiliate of bidder, against Buyer, National Grid or an affiliate of any of the foregoing.</p>	
<p>Enumerate any litigation, claims or complaints asserted against bidder or an affiliate of bidder by Buyer, National Grid or an affiliate of any of the foregoing.</p>	

6. SCOPE OF BID AND TERMS OF SALE

<p>Will Respondent execute a contract substantially similar to the Master Power Agreement contained in Appendix B?</p> <p>Explain any proposed modifications.</p>	
<p>List all regulatory approvals required before service can commence.</p>	

RESPONDENT: _____

7. Proposed Pricing

(Respondent required to submit bidding spreadsheet included on procurement website)

Standard Offer Service

RESPONDENT: _____

Date: _____

7. Proposed Pricing Rhode Island Standard Offer Service

Rhode Island Standard Offer Service

Bid Block	SMD ZONE	Customer Group	Percent	Period		Monthly Pricing - \$/MWh (all inclusive w/o RES Compliance)									
				From	To	Jul-15	Aug-15	Sep-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	
A	RI	Industrial	50%	1-Jul-15	30-Sep-15										
B	RI	Industrial	50%	1-Jul-15	30-Sep-15										
C	RI	Residential	20%	1-Jan-16	30-Jun-16										
D	RI	Commercial	30%	1-Jul-15	31-Dec-15										
E	RI	Commercial	30%	1-Jan-16	30-Jun-16										

RI RES Compliance Adder 2015 _____ \$/MWh

Note: All bids rounded to 2 decimal places.
If not bidding in a block, enter zero or leave blank.
Please specify any bid limitations in the following section:

**Request for Power Supply Proposals
April 10, 2015**

NATIONAL GRID

STANDARD OFFER SERVICE PROCUREMENT SUMMARY

FOR NARRAGANSETT ELECTRIC COMPANY

FOR THE PERIOD
JULY 2015 – JUNE 2016

1. RFP Issued

National Grid issued its Request for Power Supply Proposals (“RFP”) on April 10, 2015 directly to approximately 25 suppliers for the service period July 2015 through June 2016.

The RFP was also distributed to all members of the NEPOOL Markets Committee and posted on National Grid’s energy supply website. As a result, the RFP had wide distribution throughout the New England energy supply marketplace.

This procurement was conducted in accordance with the Standard Offer Procurement Plan approved by the Rhode Island Public Utilities Commission in Docket 4490 (approved June 30, 2014) and is consistent with prior procurements conducted by National Grid.

National Grid’s RFP requested all-inclusive pricing for the following:

- 100% of the Rhode Island Industrial Group Standard Offer Service requirements for the period July 2015 through September 2015;
- 30% of the Rhode Island Commercial Customer Group Standard Offer Service requirements for the period July 2015 through June 2016;
- 20% of the Rhode Island Residential Customer Group Standard Offer Service requirements for the period January 2016 through June 2016.

These requirements were divided into five distinct load blocks. A description of each load block is provided in Exhibit 1.

2. Key RFP Dates

- The RFP was issued on April 10, 2015.
- Supplier information was received on April 24, 2015.
- Indicative bids were received on May 6, 2015.
- Final bids were received on May 13, 2015.

3. Contract Submissions

All bidders had executed Master Power Agreements with National Grid before final bids and no contract revisions were necessary with the winning bidders. National Grid was able to resolve all outstanding issues with the bidders prior to receipt of bids and executed agreements that did not shift risks or obligations to its customers from those contained in its proposed agreements.

4. Indicative Bids

Indicative bids were received on May 6, 2015 from [REDACTED] bidders.

The indicative bids were evaluated and ranked (see Exhibits 2 and 3). Indicative pricing was used only to determine current market prices, to prepare an initial ranking of bids and to identify any bidding anomalies. The Rhode Island retail prices in Exhibit 3 were calculated by adjusting the wholesale contract prices in Exhibit 2 by the ratio of wholesale purchases to retail deliveries as calculated in Exhibit 3.

The lowest indicative bids for each load block were compared to National Grid’s estimate of expected indicative bids. Our methodology calculates the expected bid prices from the historical relationship of the bid prices to all market components that comprise the bid price (see Exhibit 4). This method utilizes a detailed on-peak & off-peak calculation and incorporates all bid components: energy, capacity, and ancillary services.

The results of the Rhode Island indicative bids were filed with the Rhode Island Public Utilities Commission on May 7, 2015.

5. Award of Final Bids

Final bids were received on May 13, 2015 from [REDACTED] bidders.

The final bids were evaluated and ranked (see Exhibits 5 and 6). The retail prices for Rhode Island in Exhibit 6 were calculated by adjusting the wholesale prices in Exhibit 5 by the ratio of wholesale purchases to retail deliveries as calculated in Exhibit 6.

A summary of the number of conforming bids per block is provided in the following table:

Block	# of Bids
A	[REDACTED]
B	[REDACTED]
C	[REDACTED]
D	[REDACTED]
E	[REDACTED]

The lowest final bids for each load block were compared to National Grid’s estimate of expected bids based on the methodology described above (see Indicative Bids). The calculations of these expected prices can be found in Exhibit 7.

The RFP’s competitive bidding process identified the winning bids for the five blocks as shown in Exhibit 8. Exhibit 8 also provides the basis for the award. Exhibit 9 provides a bidder key to help identify bidders.

Exhibit 10 provides a bid premium estimate for all winning bids. The bid premium estimate is the difference between the Winning Bid Costs and the Market Component Costs. This difference includes:

- basis differential (the difference between the RI zonal price and hub price)

- volume risk premium - a premium associated with Est. MWh, On Peak % (loadshape), Customer Capacity Load Obligation
- migration risk premium
- price risk premium - premium associated with Capacity Net Clearing Price, Ancillary Costs, unexpected uplift costs, & electricity costs
- odd lot premium - a premium associated with procuring electricity at smaller block sizes or at the hourly level rather than round lot blocks
- credit costs
- supplier margin

The results of the final bids were filed with the Rhode Island Public Utilities Commission on May 14, 2015.

6. Description of Wholesale Markets Conditions

NYMEX electric futures provide an estimate of the energy component of the Standard Offer Service winning bid prices. NYMEX electric futures are provided daily as monthly on-peak and off-peak prices. The expected retail rates for the Industrial Group are based on the wholesale bids that were awarded supply in this RFP for July to September 2015. The NYMEX electric futures prices have increased for this rate period from the April to June 2015 period that was procured in the last RFP on February 18, 2015. On that day, the average NYMEX electric futures on peak price for the April to June 2015 term was \$39.30 and it increased to \$45.74 for this new rate period of July to September 2015. Also, the average NYMEX electric futures off peak price for the April to June 2015 term was \$28.01 and it increased to \$27.89 for this new rate period of July to September 2015.

Below is a comparison of the “round the clock” (“RTC”) NYMEX electric futures prices for the Residential and Commercial Groups for the January to June 2015 rate period and the July to December 2015 rate period.

	Residential RTC \$ / MWH	Commercial RTC \$ / MWH		Residential RTC \$ / MWH	Commercial RTC \$ / MWH
Jan-15	138.28	154.49	Jul-15	46.59	46.77
Feb-15	135.90	150.35	Aug-15	42.48	40.71
Mar-15	77.49	89.91	Sep-15	34.62	34.26
Apr-15	46.55	48.66	Oct-15	42.16	36.48
May-15	36.09	36.93	Nov-15	53.05	55.69
Jun-15	45.03	48.39	Dec-15	79.02	92.05
Average	79.89	88.12	Average	49.65	50.99

The RTC prices above are calculated for each month and customer group by utilizing the published on-peak and off-peak futures prices as of each RFP date, the estimated load procured in each RFP, and an estimate of the on-peak and off-peak usage for each customer group. The Residential RTC prices consist of NYMEX electric futures prices for five RFPs and an estimate for the 10% spot market purchases for both rate periods. The Commercial RTC prices consist of NYMEX electric futures for three RFPs and an estimate for the 10% spot market purchases for both rate periods.

The table above demonstrates that futures prices decreased for the July to December 2015 rate period compared to the previous period. A straight average of the Residential RTC prices shows a decrease from \$79.89 to \$49.65, a 38% decrease. A straight average of the Commercial RTC prices shows a decrease from \$88.12 to \$50.99, a 42% decrease.

Additionally, the NYMEX electric futures prices increased from the indicative price date of May 6, 2015 to the final price date of May 13, 2015 for the July to December 2015 period. The average on peak price increased from \$54.26 to \$55.87, a 3% increase, and the average off peak price increased from \$38.16 to \$39.66, a 4% increase.

7. Renewable Energy Standard

The Rhode Island load covered by this RFP is subject to an 8.5% Renewable Energy Standard (“RES”) requirement for calendar year 2015.

The cost of obtaining the Renewable Energy Certificates (“RECs”) associated with the load requirements from the bidders was compared to the available market cost of obtaining RECs. Exhibit 11 compares the RES Adders contained in the lowest final bids. Because the winning bidders did not include a price for the RES adders, National Grid did not include the RES adders in the final purchase prices. National Grid will attempt to procure these requirements through separate solicitations.

National Grid estimated the costs to comply with the RES obligations by utilizing the estimated market prices and the obligation percentages as specified in the RES regulations. Exhibit 12 provides a calculation of the cost adder to include these costs.

8. Retail Rate

The expected retail rates for the Industrial Group, excluding administrative cost adders, were based on the wholesale bids that were awarded supply.

In Order 21827, the Rhode Island Public Utilities Commission ordered that 10% of the Commercial Group’s January through June 2015 SOS costs be deferred and recovered in the July to December 2015 period. For the Residential Group, this Order directed the creation of a twelve-month SOS rate for the period January through December 2015. The expected retail rates in this procurement summary do not reflect the specific rates to be filed in compliance with this Order; rather these expected retail rates reflect the results of this and previous RFPs.

The expected retail rates for the Residential and the Commercial Customer Groups, excluding administrative cost adders and an estimate for the 10% spot market purchases, were based on the wholesale bids that were awarded supply weighted with previous procurements. The final of five RFPs to procure power to serve Standard Offer Service Residential customers for the July 2015 to December 2015 period was completed on February 18, 2015. The May 13, 2015 RFP is the final of three RFPs to procure power to serve Standard Offer Service Commercial customers for the July 2015 to December 2015 period. These costs are weighted with previous RFP procurements to determine the expected retail rates.

This is the first of three RFPs to procure power to provide Standard Offer Service Commercial customers for the January 2016 to June 2016 period. This is the third of five RFPs to procure power to serve Standard Offer Service Residential customers for the January 2016 to June 2016 period. These costs will be weighted with future RFPs to determine the final retail rates.

The Rhode Island retail rates were calculated by adjusting the wholesale contract prices using the ratio of wholesale kWh purchases to retail kWh deliveries as calculated in Exhibit 6.

A summary of the estimated retail rates for blocks A through E is provided in Exhibit 13.

EXHIBIT 1
LOAD BLOCK DESCRIPTIONS

Load Block	Customer Group	SMD Load Zone	Load Share	Type of Service	Period
A	Industrial	RI	50%	Standard Offer Service	07/01/2015 – 09/30/2015
B	Industrial	RI	50%	Standard Offer Service	07/01/2015 – 09/30/2015
C	Residential	RI	20%	Standard Offer Service	01/01/2016 – 06/30/2016
D	Commercial	RI	30%	Standard Offer Service	07/01/2015 – 12/31/2015
E	Commercial	RI	30%	Standard Offer Service	01/01/2016 – 06/30/2016

REDACTED DOCUMENT

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EXHIBIT 2
INDICATIVE BID RANKING AT WHOLESALE
BLOCKS A – C

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EXHIBIT 2
INDICATIVE BID RANKING AT WHOLESALE
BLOCKS D – E

REDACTED DOCUMENT

EXHIBIT 3
INDICATIVE BID RANKING AT RETAIL
WITHOUT RES (¢/kWh)
BLOCKS A – C

REDACTED DOCUMENT

EXHIBIT 3
INDICATIVE BID RANKING AT RETAIL
WITHOUT RES (¢/kWh)
BLOCKS D – E

REDACTED DOCUMENT

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EXHIBIT 4
ESTIMATED INDICATIVE PRICES
FORECAST BASED ON NYMEX ELECTRICITY FUTURES
JULY 2015 – JUNE 2016 PERIOD

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EXHIBIT 5
FINAL BID RANKING AT WHOLESALE
BLOCKS A – C

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EXHIBIT 5
FINAL BID RANKING AT WHOLESALE
BLOCKS D – E

REDACTED DOCUMENT

EXHIBIT 6
FINAL BID RANKING AT RETAIL
WITHOUT RES (¢/kWh)
BLOCKS A – C

REDACTED DOCUMENT

EXHIBIT 6
FINAL BID RANKING AT RETAIL
WITHOUT RES (¢/kWh)
BLOCKS D – E

REDACTED DOCUMENT

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EXHIBIT 7
ESTIMATED FINAL PRICES
FORECAST BASED ON NYMEX ELECTRICITY FUTURES
JULY 2015 – JUNE 2016 PERIODS

EXHIBIT 8
SUMMARY OF LOAD BLOCK AWARDS

Load Block	Customer Group	SMD Load Zone	Supplier	Basis for Award
A	Industrial	RI		Lowest bidder for block
B	Industrial	RI		Lowest bidder for block
C	Residential	RI		Lowest bidder for block
D	Commercial	RI		Lowest bidder for block
E	Commercial	RI		Lowest bidder for block

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EXHIBIT 9
BIDDER KEY

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EXHIBIT 10
BID PREMIUM ESTIMATES
BLOCKS A - C

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EXHIBIT 10
BID PREMIUM ESTIMATES
BLOCKS D - E

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EXHIBIT 11
SUMMARY OF RES BIDS

EXHIBIT 12
RES COST ADDER CALCULATION

	YEAR	
	2015 ACP	2015 Market
<u>Section 1: Calculation of RES New Renewable Generation Resource Charge</u>		
(1) RES New Alternative Compliance Payment or Market Price	\$67.07	[REDACTED]
(2) RES New Renewable Generation Resource Obligation	6.5%	6.5%
(3) Incremental Cost - \$/MWh	\$4.36	[REDACTED]
<u>Section 2: Calculation of RES Existing Renewable Generation Resource Charge</u>		
(1) RES Existing Alternative Compliance Payment or Market Price	\$67.07	[REDACTED]
(2) RES Existing Renewable Generation Resource Obligation	2.0%	2.0%
(3) Incremental Cost - \$/MWh	\$1.34	[REDACTED]
<u>Section 3: Calculation of RES Adder</u>		
(4) Sum of New and Existing Incremental Costs - \$/MWh	\$5.70	[REDACTED]
(5) Total RES Obligation %	8.50%	8.50%
(6) Obligation Weighted cost	\$67.06	[REDACTED]

Notes

- (1) Future ACP rates based on year over year CPI change applied to previous year's ACP.
Market Price is estimated cost of procuring RECs in the open market.
- (2) From Rules and Regulations Governing the Implementation of a Renewable Energy Standard
- (3) Line (1) times Line (2)
- (4) Sum of all Line 3's
- (5) Sum of all Line 2's
- (6) Line (4) divided by Line (5)

REDACTED DOCUMENT

EXHIBIT 13
ESTIMATED RETAIL RATES BASED ON FINAL BID PRICES

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EXECUTION COPY

**MASTER POWER AGREEMENT
FORM OF CONFIRMATION**

This Confirmation shall confirm the Transaction agreed to on, and effective as of May 14, 2015 between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation (“Buyer”) and [REDACTED] (“Seller”) regarding the sale/purchase of Standard Offer Service specified herein under the terms and conditions under the Master Power Agreement, dated June 18, 2009 (the “Master Power Agreement”) between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Standard Offer Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
A	Industrial	RI	50%	07/01/15	09/30/15

2. Contract Rate - \$/MWh

Award Block	Customer Group	Load Zone	July 2015	August 2015	September 2015
A	Industrial	RI	[REDACTED]	[REDACTED]	[REDACTED]

3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
A	Industrial	RI	37765	NECO INDUSTRIAL SO LOAD_4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be: the product of (a) the Delivered Energy for Standard Offer Service to the Industrial Customer Group in a month and (b) Industrial Contract Rate in the month.

REDACTED DOCUMENT

6. Modifications to the Master Power Agreement

The following definitions are added:

Industrial Contract Rate means the value as set forth in the Confirmation for the applicable Transaction as applicable to a month in the Delivery Term.

Industrial Customer Group means Narragansett’s customers in the 200 kW Demand Rate G-32, 3,000 kW Demand Rate G-62, Backup Service Rates B-32 and B62, and Electric Propulsion Rate X-01 retail rate classes, or such other rate classes as may be added from time to time

7. Security

a) Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon one year of available actual loads for a given month, as specified in the following table:

Award Block	Customer Group	Load Zone	July 2015	August 2015	September 2015
A	Industrial	RI	1340	1185	1090

Adjustment Factor is 0.85.

Reference New England Internal Hub Price means the prices as specified in the following table:

ISO New England Internal Hub Price	July 2015	August 2015	September 2015
Off-Peak	31.05	28.05	24.58
Peak	52.90	46.65	37.68
Reference New England Internal Hub Price**	41.39	36.45	30.69

**The Reference New England Internal Hub price shall be calculated as ((Peak Price x number of Peak Hours in the Month) + (Off-Peak Price x number of Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

b) Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, Seller shall provide Collateral in accordance with Paragraph 3(a) of the Credit Support Annex of the Master Power Agreement, and in any of the forms specified in Paragraph 6 of the Credit Support Annex of the Master Power Agreement.

REDACTED DOCUMENT

8. Confidentiality

Article 2 of this Confirmation is Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

9. Ratification of the Terms and Conditions of the Agreement

(a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.

(b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

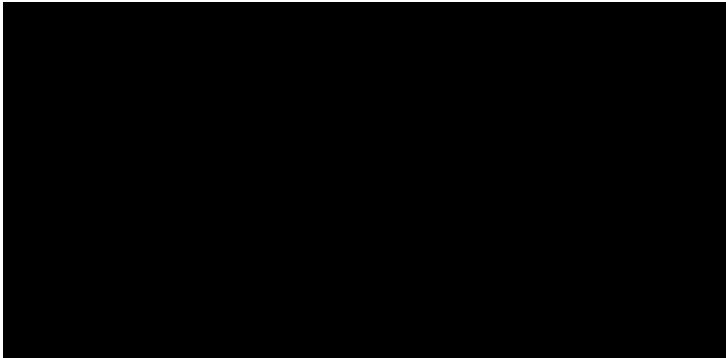
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REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

Name: Margaret M. Janzen
Title: Authorized Signatory



REDACTED DOCUMENT

EXECUTION COPY

**MASTER POWER AGREEMENT
FORM OF CONFIRMATION**

This Confirmation shall confirm the Transaction agreed to on, and effective as of May 13, 2015 between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation (“Buyer”) and [REDACTED] (“Seller”) regarding the sale/purchase of Standard Offer Service specified herein under the terms and conditions under the Master Power Agreement, dated November 10, 2009 (the “Master Power Agreement”) between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Standard Offer Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
A	Industrial	RI	50%	07/01/15	09/30/15

2. Contract Rate - \$/MWh

Award Block	Customer Group	Load Zone	July 2015	August 2015	September 2015
A	Industrial	RI	[REDACTED]	[REDACTED]	[REDACTED]

3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
A	Industrial	RI	37765	NECO INDUSTRIAL SO LOAD 4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

5. Amount Payable

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The amount payable by the Buyer to Seller in a month shall be the product of (a) the Delivered Energy for Standard Offer Service to the Industrial Customer Group in a month and (b) Industrial Contract Rate in the month.

6. Modifications to the Master Power Agreement

The following definitions are added:

Industrial Contract Rate means the value as set forth in the Confirmation for the applicable Transaction as applicable to a month in the Delivery Term.

Industrial Customer Group means Narragansett’s customers in the 200 kW Demand Rate G-32, 3,000 kW Demand Rate G-62, Backup Service Rates B-32 and B62, and Electric Propulsion Rate X-01 retail rate classes, or such other rate classes as may be added from time to time.

7. Security

a. Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon one year of available actual loads for a given month, as specified in the following table:

Award Block	Customer Group	Load Zone	July 2015	August 2015	September 2015
A	Industrial	RI	1340	1185	1090

Adjustment Factor is 0.85.

Reference New England Internal Hub Price means the prices as specified in the following table:

ISO New England Internal Hub Price	July 2015	August 2015	September 2015
Off-Peak	31.05	28.05	24.58
Peak	52.90	46.65	37.68
Reference New England Internal Hub Price**	41.39	36.45	30.69

**The Reference New England Internal Hub price shall be calculated as ((Peak Price x number of Peak Hours in the Month) + (Off-Peak Price x number of Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

b. Delivery of Collateral

REDACTED DOCUMENT

Within five (5) Business Days after the execution of this Confirmation, Seller shall provide Collateral in accordance with Paragraph 3(a) of the Credit Support Annex of the Master Power Agreement, and in any of the forms specified in Paragraph 6 of the Credit Support Annex of the Master Power Agreement.

8. Confidentiality

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(a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.

(b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

Remainder of Page Intentionally Left Blank

REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

Name: Margaret M. Janzen
Title: Authorized Signatory



REDACTED DOCUMENT

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**MASTER POWER AGREEMENT
FORM OF CONFIRMATION**

This Confirmation shall confirm the Transaction agreed to on, and effective as of May 13, 2015 between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation (“Buyer”) and [REDACTED] (“Seller”) regarding the sale/purchase of Standard Offer Service specified herein under the terms and conditions under the Master Power Agreement, dated June 17, 2009, as amended by that certain First Amendment to Rhode Island Master Power Agreement, by and between Buyer and Seller, executed as of the 5th day of November, 2009 (the “Master Power Agreement”) between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Standard Offer Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
C	Residential	RI	20%	01/01/16	06/30/16
D	Commercial	RI	30%	07/01/15	12/31/15

2. Contract Rate - \$/MWh

Award Block	Customer Group	Load Zone	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
C	Residential	RI	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Award Block	Customer Group	Load Zone	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015
D	Commercial	RI	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
C	Residential	RI	37763	NECO RESIDENTIAL SO LOAD 4005
D	Commercial	RI	37764	NECO COMMERCIAL SO LOAD 4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this

REDACTED DOCUMENT

Transaction, zero.

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be:

- (i) The product of (a) the Delivered Energy for Standard Offer Service to the Residential Customer Group in a month and (b) Residential Contract Rate in the month plus,
- (ii) The product of (c) the Delivered Energy for Standard Offer Service to the Commercial Customer Group in a month and (d) Commercial Contract Rate in the month.

6. Modifications to the Master Power Agreement

Commercial Contract Rate means the value as set forth in the Confirmation for the applicable Transaction as applicable to a month or period in the Delivery Term.

Commercial Customer Group means Narragansett’s customers in the General C&I Rate G-02, Small C&I Rate C-06, Decorative Street and Area Lighting Rate S-06, Limited Private Lighting Rate S-10, and General Streetlighting Rate S-14 retail rate classes, or such other rate classes as may be added from time to time.

Residential Contract Rate means the value as set forth in the Confirmation for the applicable Transaction as applicable to a month or period in the Delivery Term.

Residential Customer Group means Narragansett’s customers in the Basic Residential Rate A-16 and Low Income Discount Rate A-60 retail rate classes, or such other rate classes as may be added from time to time.

7. Security

A. Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon two years of available actual loads for a given month, as specified in the following table:

Award Block	Customer Group	Load Zone	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
C	Residential	RI	1974	1932	1708	1370	1366	1722

Award Block	Customer Group	Load Zone	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015
D	Commercial	RI	1359	1161	1125	1008	1029	1089

REDACTED DOCUMENT

Adjustment Factor is 0.85.

Reference New England Internal Hub Price means the prices as specified in the following table:

ISO New England Internal Hub Price	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015
Off-Peak	31.05	28.05	24.58	28.00	50.75	75.50
Peak	52.90	46.65	37.68	38.25	64.25	95.50
Reference New England Internal Hub Price**	41.39	36.45	30.69	32.85	56.74	84.96

ISO New England Internal Hub Price	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
Off-Peak	101.15	94.85	55.35	33.15	26.25	29.75
Peak	128.46	118.37	73.50	43.00	37.00	46.00
Reference New England Internal Hub Price**	112.90	106.20	64.34	37.75	31.10	37.69

**The Reference New England Internal Hub price shall be calculated as ((Peak Price x number of Peak Hours in the Month) + (Off-Peak Price x number of Off-Peak Hours in the Month))/(Total Hours in the Month)), as applicable.

B. Delivery of Collateral

Within five (5) Business Days after the execution of this Confirmation, Seller shall provide Collateral in accordance with Paragraph 3(a) of the Credit Support Annex of the Master Power Agreement, and in any of the forms specified in Paragraph 6 of the Credit Support Annex of the Master Power Agreement.

8. Confidentiality

Article 2 of this Confirmation is Confidential Terms within the meaning of Article 23 of the Master Power Agreement.

9. Ratification of the Terms and Conditions of the Agreement

(a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.

(b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

REDACTED DOCUMENT

10. Counterparts

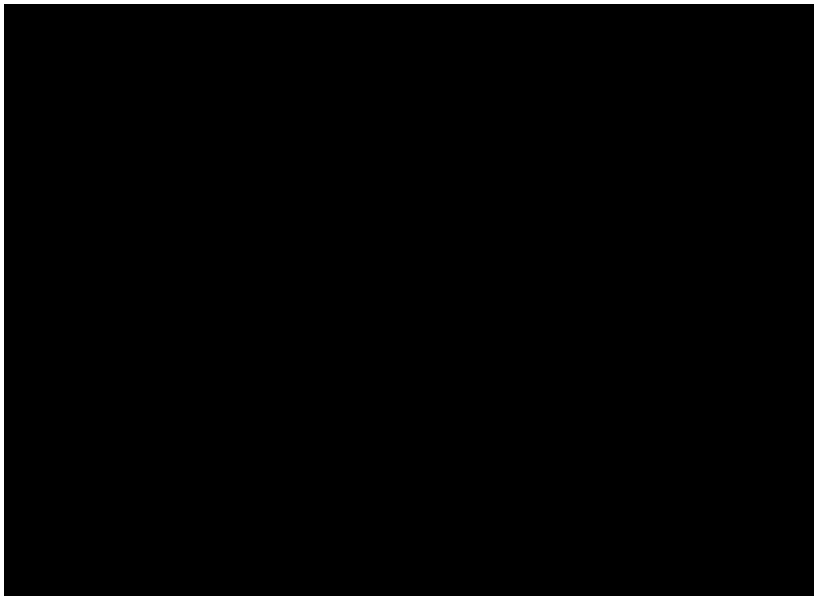
This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

Name: Margaret M. Janzen
Title: Authorized Signatory



REDACTED DOCUMENT

EXECUTION COPY

**MASTER POWER AGREEMENT
FORM OF CONFIRMATION**

This Confirmation shall confirm the Transaction agreed to on, and effective as of May 13, 2015 between **THE NARRAGANSETT ELECTRIC COMPANY**, a Rhode Island corporation (“Buyer”) and [REDACTED] (“Seller”) regarding the sale/purchase of Standard Offer Service specified herein under the terms and conditions under the Master Power Agreement, dated May 11, 2011 (the “Master Power Agreement”) between Buyer and Seller, as specified and modified herein. It is the intent of Buyer and Seller that the Transaction shall meet the Commodity Futures Trading Commission's criteria for the forward contract exclusion, including that the Parties intend to physically settle the Transaction, and is therefore not subject to swap regulation. Terms used but not defined herein shall have the meanings ascribed to them in the Master Power Agreement.

1. Standard Offer Service Requirements Matrix

Award Block	Customer Group	Load Zone	Load Responsibility	Commencement Date	Conclusion Date
E	Commercial	RI	30%	01/01/16	06/30/16

2. Contract Rate - \$/MWh

Award Block	Customer Group	Load Zone	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
E	Commercial	RI	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

3. Load Asset Designation within the ISO Settlement Market System

Award Block	Customer Group	Load Zone	Load Asset Number	Load Asset Name
E	Commercial	RI	37764	NECO COMMERCIAL SO LOAD_4005

4. RES Requirement

RES Requirement shall mean, for each calendar month during the term of this Transaction, zero.

5. Amount Payable

The amount payable by the Buyer to Seller in a month shall be the product of (a) the Delivered Energy for Standard Offer Service to the Commercial Customer Group in a month and (b) the Commercial Contract Rate in the month.

REDACTED DOCUMENT

6. Modifications to the Master Power Agreement

None.

7. Security

A. Calculation of Exposure

Exposure shall be calculated in accordance with Paragraph 3 of the CSA, subject to the conditions and definitions below.

Seller Independent Amount means zero.

Expected Daily Load means the average daily load based upon 2 years of available actual loads for a given month, as specified in the following table:

Award Block	Customer Group	Load Zone	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
E	Commercial	RI	1146	1158	1071	951	1008	1167

Adjustment Factor is 0.85.

Reference New England Internal Hub Price means the prices as specified in the following table:

ISO New England Internal Hub Price	January 2016	February 2016	March 2016	April 2016	May 2016	June 2016
Off-Peak	101.15	94.85	55.35	33.15	26.25	29.75
Peak	128.46	118.37	73.50	43.00	37.00	46.00
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9. Ratification of the Terms and Conditions of the Agreement

REDACTED DOCUMENT

(a) Except as expressly amended or waived by this Confirmation, the terms, conditions, covenants, agreements, warranties and representations contained in the Master Power Agreement are in all respects ratified, confirmed and remade as of the date hereof and, except as amended or waived hereby, shall continue in full force and effect.

(b) Nothing in this Confirmation shall, or shall be construed to, alter or amend any other Confirmation.

10. Counterparts

This Confirmation may be executed in counterparts, all of which together shall constitute one and the same instrument.

This Confirmation constitutes part of and is subject to the terms and provisions of such Master Power Agreement.

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REDACTED DOCUMENT

IN WITNESS WHEREOF, the Parties have caused their duly authorized representatives to execute this Confirmation on their behalf as of the date first above written

THE NARRAGANSETT ELECTRIC COMPANY

Name: Margaret M. Janzen
Title: Authorized Signatory

