

April 30, 2015

**BY HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4490 - Standard Offer Reconciliation Report**

Dear Ms. Massaro:

Enclosed are ten (10) copies of National Grid's<sup>1</sup> First Quarter Standard Offer Service (SOS) Reconciliation Report (Report). The enclosed Report provides the status of the reconciliations related to the provision of SOS, including (i) SOS supply costs based on actual revenues for the period January 1, 2015 through March 31, 2015 and actual expenses for the months of January and February 2015; (ii) SOS administrative costs based on actual revenues and expenses for the period January 1, 2015 through March 31, 2015; and (iii) Renewable Energy Standard based on actual revenues for the period January 1, 2015 through March 31, 2015 and actual expenses for the months of January and February 2015.

Attachment 1 of this Report shows the Company's SOS reconciliation in total as well as individually for the Residential, Commercial, and Industrial Groups for the period January 1, 2015 through March 31, 2015. Attachment 2 contains the reconciliation of SOS administrative costs, shown separately for the Residential, Commercial, and Industrial Groups in accordance with the Company's Standard Offer Adjustment Provision, RIPUC. No. 2113. Attachment 3 presents the reconciliation of the revenues and expenses attributable to compliance with the Renewable Energy Standard.

In an order dated September 23, 2010, in Docket No. 4149, the Rhode Island Public Utilities Commission directed the Company to include in its quarterly SOS reconciliation reports a comparison of estimated Small Customer SOS spot market purchases to actual SOS spot market costs incurred to date.<sup>2</sup> Attachment 4 presents a comparison of spot market price

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (the Company).

<sup>2</sup> Since this time, the Company has implemented a new structure for SOS in which the previously defined customer groups "Small Customer Group" and "Large Customer Group" have been replaced with "Residential Group," "Commercial Group," and "Industrial Group." The Company is authorized to procure SOS through spot market purchases for the Residential and Commercial Groups.

Luly E. Massaro, Commission Clerk  
Docket 4490 – Standard Offer Reconciliation Report  
April 30, 2015  
Page 2 of 2

estimates included in the SOS rates of the Residential Group and Commercial Group to actual all-in spot prices for the period January 2014 through March 2015.

Thank you for your attention to this filing. If you have any questions regarding the enclosed Report, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4490 Service List  
Leo Wold, Esq.  
Steve Scialabba, RI Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

April 30, 2015  
Date

**Docket No. 4490 - National Grid – 2015 SOS and RES Procurement Plans  
Service List updated 2/16/15**

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**Attachment 1**

**The Narragansett Electric Company  
Report to the RIPUC  
Standard Offer Reconciliation**

**for the period  
January 2015 through December 2015**

**Submitted: April 2015**

**STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2015 through December 31, 2015**

**BASE RECONCILIATION - ALL CLASSES**

Month	Over/(Under) Beginning Balance (a)	SOS Revenue (b)	SOS Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1) Jan-15	\$0	\$25,765,500	\$81,828,832	(\$56,063,332)	(\$56,063,332)	(\$25,400,242)
Feb-15	(\$56,063,332)	\$55,751,073	\$74,879,534	(\$19,128,462)	(\$75,191,794)	(\$49,264,825)
Mar-15	(\$75,191,794)	\$47,139,944	\$0	\$47,139,944	(\$28,051,850)	\$0
Apr-15	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
May-15	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
Jun-15	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
Jul-15	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
Aug-15	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
Sep-15	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
Oct-15	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
Nov-15	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
Dec-15	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
(2) Jan-16	(\$28,051,850)	\$0	\$0	\$0	(\$28,051,850)	\$0
Subtotal	\$0	\$128,656,517	\$156,708,367	(\$28,051,850)	(\$28,051,850)	(\$49,264,825)
Ending Balance Prior to Application of Interest						(\$49,264,825)
(3) Interest						(\$96,477)
Ending Balance Including Interest						<u>(\$49,361,301)</u>

- (1) Reflects revenues based on kWhs consumed after January 1  
(2) Reflects revenues based on kWhs consumed prior to January 1  
(3) [(Beginning balance + ending balance) ÷ 2] x [(2.35% x 2/12)]

Column Notes:

- (a) Column (e) from previous row  
(b) Pages 2, 3 and 4, column (b)  
(c) Page 6, column (e)  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)  
(f) Column (e) + 55% of following month Column (b)

STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2015 through December 31, 2015

Base Reconciliation - By Customer Group

<b>Residential</b>						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Over/(Under) Ending Balance</u> (e)	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u> (f)
(1) Jan-15	\$0	\$11,995,249	\$48,840,575	(\$36,845,327)	(\$36,845,327)	(\$21,682,835)
Feb-15	(\$36,845,327)	\$27,568,166	\$46,185,620	(\$18,617,454)	(\$55,462,780)	(\$41,413,083)
Mar-15	(\$55,462,780)	\$25,544,905	\$0	\$25,544,905	(\$29,917,876)	\$0
Apr-15	(\$29,917,876)	\$0	\$0	\$0	(\$29,917,876)	\$0
May-15	(\$29,917,876)	\$0	\$0	\$0	(\$29,917,876)	\$0
Jun-15	(\$29,917,876)	\$0	\$0	\$0	(\$29,917,876)	\$0
Jul-15	(\$29,917,876)	\$0	\$0	\$0	(\$29,917,876)	\$0
Aug-15	(\$29,917,876)	\$0	\$0	\$0	(\$29,917,876)	\$0
Sep-15	(\$29,917,876)	\$0	\$0	\$0	(\$29,917,876)	\$0
Oct-15	(\$29,917,876)	\$0	\$0	\$0	(\$29,917,876)	\$0
Nov-15	(\$29,917,876)	\$0	\$0	\$0	(\$29,917,876)	\$0
Dec-15	(\$29,917,876)	\$0	\$0	\$0	(\$29,917,876)	\$0
(2) Jan-16	(\$29,917,876)	\$0		\$0	(\$29,917,876)	\$0
Ending Balance Prior to Application of Interest						(\$41,413,083)
(3) Interest						(\$81,101)
Ending Balance Including Interest						(\$41,494,184)

- (1) Reflects revenues based on kWhs consumed after January 1  
(2) Reflects revenues based on kWhs consumed prior to January 1  
(3)  $[(\text{Beginning Balance} + \text{Ending Balance}) \div 2] \times [(2.35\% \times 2/12)]$

Column Notes:

- (a) Column (e) from previous row  
(b) Page 5, Column (a)  
(c) Page 6, Column (d)  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)

STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2015 through December 31, 2015

Base Reconciliation - By Customer Group

<b>Commercial</b>						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Over/(Under) Ending Balance</u> (e)	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u> (f)
(1) Jan-15	\$0	\$8,425,790	\$20,013,005	(\$11,587,215)	(\$11,587,215)	(\$3,273,458)
Feb-15	(\$11,587,215)	\$15,115,922	\$18,543,866	(\$3,427,944)	(\$15,015,159)	(\$8,017,757)
Mar-15	(\$15,015,159)	\$12,722,549	\$0	\$12,722,549	(\$2,292,609)	\$0
Apr-15	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
May-15	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
Jun-15	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
Jul-15	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
Aug-15	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
Sep-15	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
Oct-15	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
Nov-15	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
Dec-15	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
(2) Jan-16	(\$2,292,609)	\$0	\$0	\$0	(\$2,292,609)	\$0
Ending Balance Prior to Application of Interest						(\$8,017,757)
(3) Interest						(\$15,701)
Ending Balance Including Interest						(\$8,033,458)

- (1) Reflects revenues based on kWhs consumed after January 1  
(2) Reflects revenues based on kWhs consumed prior to January 1  
(3)  $[(\text{Beginning Balance} + \text{Ending Balance}) \div 2] \times [(2.35\% \times 2/12)]$

Column Notes:

- (a) Column (e) from previous row  
(b) Page 5, Column (c)  
(c) Page 6, Column (d)  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)

STANDARD OFFER SERVICE RECONCILIATION  
For the Period January 1, 2015 through December 31, 2015

Base Reconciliation - By Customer Group

<b>Industrial</b>						
<u>Month</u>	<u>Over/(Under) Beginning Balance</u> (a)	<u>Revenue</u> (b)	<u>Expense</u> (c)	<u>Monthly Over/(Under)</u> (d)	<u>Over/(Under) Ending Balance</u> (e)	<u>Over/(Under) Ending Balance w/ Unbilled Revenue</u> (f)
(1) Jan-15	\$0	\$5,344,461	\$12,975,251	(\$7,630,790)	(\$7,630,790)	(\$443,948)
Feb-15	(\$7,630,790)	\$13,066,985	\$10,150,049	\$2,916,936	(\$4,713,854)	\$166,015
Mar-15	(\$4,713,854)	\$8,872,490	\$0	\$8,872,490	\$4,158,636	\$0
Apr-15	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
May-15	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
Jun-15	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
Jul-15	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
Aug-15	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
Sep-15	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
Oct-15	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
Nov-15	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
Dec-15	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
(2) Jan-16	\$4,158,636	\$0	\$0	\$0	\$4,158,636	\$0
Ending Balance Prior to Application of Interest						\$166,015
(3) Interest						\$325
Ending Balance Including Interest						\$166,340

- (1) Reflects revenues based on kWhs consumed after January 1  
(2) Reflects revenues based on kWhs consumed prior to January 1  
(3)  $[(\text{Beginning Balance} + \text{Ending Balance}) \div 2] \times [(2.35\% \times 2/12)]$

Column Notes:

- (a) Column (e) from previous row  
(b) Page 5, Column (c)  
(c) Page 6, Column (c)  
(d) Column (b) - Column (c)  
(e) Column (a) + Column (d)



**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

**Revenue**

		<b>Residential</b>	<b>Commercial</b>			<b>Industrial</b>			<b>Grand</b>
		Total Base	Base	HVM	Total Base	Base	HVM	Total Base	Total Base
		Revenues	Revenues	Discount	Revenues	Revenues	Discount	Revenues	Revenue
		(a)	(a)	(b)	(c)	(a)	(b)	(c)	(d)
(1)	Jan-15	\$11,995,249	\$8,427,406	(\$1,616)	\$8,425,790	\$5,374,553	(\$30,091)	\$5,344,461	\$25,765,500
	Feb-15	\$27,568,166	\$15,117,795	(\$1,873)	\$15,115,922	\$13,122,157	(\$55,172)	\$13,066,985	\$55,751,073
	Mar-15	\$25,544,905	\$12,723,253	(\$704)	\$12,722,549	\$8,897,253	(\$24,763)	\$8,872,490	\$47,139,944
	Apr-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	May-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jun-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jul-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Aug-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sep-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Oct-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nov-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Dec-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(2)	Jan-16	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>	<u>\$0</u>
<b>Totals</b>		<b>\$65,108,319</b>	<b>\$36,268,455</b>	<b>(\$4,193)</b>	<b>\$36,264,262</b>	<b>\$27,393,962</b>	<b>(\$110,026)</b>	<b>\$27,283,936</b>	<b>\$128,656,517</b>

(1) Reflects revenues based on kWhs consumed after January 1  
(2) Reflects revenues based on kWhs consumed prior to January 1

**Column Notes:**

- (a) Monthly revenue reports
- (b) Monthly revenue reports
- (c) Col (a) + col (b)
- (d) Residential column (a) + Commercial column (c) + Industrial column (c)

**STANDARD OFFER SERVICE RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

Expense

Month	Residential				Commercial				Industrial			Grand Total Expense
	Base Standard Offer Expense	Supplier Reallocations & Other	Spot Market Purchases	Total	Base Standard Offer Expense	Supplier Reallocations & Other	Spot Market Purchases	Total	Base Standard Offer Expense	Supplier Reallocations & Other	Total	
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)	(a)	(b)	(c)	
Jan-15	\$45,612,140	\$45,092	\$3,183,344	\$48,840,575	\$18,531,013	\$252,365	\$1,229,627	\$20,013,005	\$13,082,510	(\$107,258)	\$12,975,251	\$81,828,832
Feb-15	\$42,209,640	\$32,461	\$3,943,519	\$46,185,620	\$17,069,950	\$15,096	\$1,458,820	\$18,543,866	\$10,289,770	(\$139,721)	\$10,150,049	\$74,879,534
Mar-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Totals	\$87,821,780	\$77,553	\$7,126,863	\$95,026,195	\$35,600,962	\$267,461	\$2,688,447	\$38,556,871	\$23,372,280	(\$246,980)	\$23,125,300	\$156,708,367

Column Notes:

- (a) From monthly Standard Offer Service invoices
- (b) From monthly Standard Offer Service invoices
- (c) From monthly Standard Offer Service invoices
- (d) Column (a) + column (b) + column (c)
- (e) Residential column (d) + Commercial column (d) + Industrial column (c)

**STANDARD OFFER SERVICE RECONCILIATION**  
For the Period January 1, 2015 through December 31, 2015

Status of Prior Period Reconciliation Amounts

**Section 1**

**Reconciliation Period:** January 2013 through December 2013  
**Recovery Period:** April 2014 through March 2015  
**Beginning Balance:** Schedule JAL-2, Page 2, Docket No. 4485

Month	Residential							Commercial							Industrial									
	Over/(Under) Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/Interest (g)	Over/(Under) Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/Interest (g)	Over/(Under) Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/Interest (g)			
Jan-14	(\$5,290,123)		(\$5,290,123)	(\$5,290,123)	1.80%	(\$7,935)	(\$5,298,058)	(\$4,542,059)		(\$4,542,059)	(\$4,542,059)	1.80%	(\$6,813)	(\$4,548,872)	\$3,599,132		\$3,599,132	\$3,599,132	1.80%	\$5,399	\$3,604,531			
Feb-14	(\$5,298,058)		(\$5,298,058)	(\$5,298,058)	1.80%	(\$7,947)	(\$5,306,005)	(\$4,548,872)		(\$4,548,872)	(\$4,548,872)	1.80%	(\$6,823)	(\$4,555,695)	\$3,604,531		\$3,604,531	\$3,604,531	1.80%	\$5,407	\$3,609,938			
Mar-14	(\$5,306,005)		(\$5,306,005)	(\$5,306,005)	2.35%	(\$10,391)	(\$5,316,396)	(\$4,555,695)		(\$4,555,695)	(\$4,555,695)	2.35%	(\$8,922)	(\$4,564,617)	\$3,609,938		\$3,609,938	\$3,609,938	2.35%	\$7,069	\$3,617,007			
Apr-14	(\$5,316,396)	\$114,260	(\$5,202,136)	(\$5,259,266)	2.35%	(\$10,299)	(\$5,212,435)	(\$4,564,617)	\$139,152	(\$4,425,465)	(\$4,495,041)	2.35%	(\$8,803)	(\$4,434,267)	\$3,617,007	(\$128,422)	\$3,488,585	\$3,552,796	2.35%	\$6,958	\$3,495,543			
May-14	(\$5,212,435)	\$337,479	(\$4,874,956)	(\$5,043,696)	2.35%	(\$9,877)	(\$4,884,834)	(\$4,434,267)	\$363,743	(\$4,070,525)	(\$4,252,396)	2.35%	(\$8,328)	(\$4,078,852)	\$3,495,543	(\$260,561)	\$3,234,981	\$3,365,262	2.35%	\$6,590	\$3,241,572			
Jun-14	(\$4,884,834)	\$328,042	(\$4,556,791)	(\$4,720,813)	2.35%	(\$9,245)	(\$4,566,036)	(\$4,078,852)	\$359,772	(\$3,719,080)	(\$3,898,966)	2.35%	(\$7,635)	(\$3,726,716)	\$3,241,572	(\$245,106)	\$2,996,465	\$3,119,019	2.35%	\$6,108	\$3,002,574			
Jul-14	(\$4,566,036)	\$445,564	(\$4,120,472)	(\$4,343,254)	2.35%	(\$8,506)	(\$4,128,978)	(\$3,726,716)	\$418,720	(\$3,307,995)	(\$3,517,356)	2.35%	(\$6,888)	(\$3,314,884)	\$3,002,574	(\$254,469)	\$2,748,105	\$2,875,339	2.35%	\$5,631	\$2,753,736			
Aug-14	(\$4,128,978)	\$485,366	(\$3,643,612)	(\$3,886,295)	2.35%	(\$7,611)	(\$3,651,223)	(\$3,314,884)	\$436,741	(\$2,878,143)	(\$3,096,513)	2.35%	(\$6,064)	(\$2,884,207)	\$2,753,736	(\$311,038)	\$2,442,698	\$2,598,217	2.35%	\$5,088	\$2,447,786			
Sep-14	(\$3,651,223)	\$442,294	(\$3,208,929)	(\$3,430,076)	2.35%	(\$6,717)	(\$3,215,646)	(\$2,884,207)	\$417,845	(\$2,466,361)	(\$2,675,284)	2.35%	(\$5,239)	(\$2,471,601)	\$2,447,786	(\$268,418)	\$2,179,368	\$2,313,577	2.35%	\$4,531	\$2,183,899			
Oct-14	(\$3,215,646)	\$344,279	(\$2,871,367)	(\$3,043,506)	2.35%	(\$5,960)	(\$2,877,327)	(\$2,471,601)	\$359,608	(\$2,111,992)	(\$2,291,796)	2.35%	(\$4,488)	(\$2,116,480)	\$2,183,899	(\$251,021)	\$1,932,878	\$2,058,388	2.35%	\$4,031	\$1,936,909			
Nov-14	(\$2,877,327)	\$340,097	(\$2,537,230)	(\$2,707,278)	2.35%	(\$5,302)	(\$2,542,532)	(\$2,116,480)	\$338,701	(\$1,777,779)	(\$1,947,130)	2.35%	(\$3,813)	(\$1,781,593)	\$1,936,909	(\$243,793)	\$1,693,116	\$1,815,012	2.35%	\$3,554	\$1,696,670			
Dec-14	(\$2,542,532)	\$413,457	(\$2,129,075)	(\$2,335,803)	2.35%	(\$4,574)	(\$2,133,649)	(\$1,781,593)	\$385,987	(\$1,395,606)	(\$1,588,599)	2.35%	(\$3,111)	(\$1,398,717)	\$1,696,670	(\$264,701)	\$1,431,969	\$1,564,320	2.35%	\$3,063	\$1,435,032			
Jan-15	(\$2,133,649)	\$466,711	(\$1,666,938)	(\$1,900,294)	2.35%	(\$3,721)	(\$1,670,660)	(\$1,398,717)	\$391,613	(\$1,007,104)	(\$1,202,910)	2.35%	(\$2,356)	(\$1,009,460)	\$1,435,032	(\$231,017)	\$1,204,015	\$1,319,524	2.35%	\$2,584	\$1,206,599			
Feb-15	(\$1,670,660)	\$474,081	(\$1,196,578)	(\$1,433,619)	2.35%	(\$2,808)	(\$1,199,386)	(\$1,009,460)	\$376,329	(\$633,131)	(\$821,295)	2.35%	(\$1,608)	(\$634,739)	\$1,206,599	(\$234,461)	\$972,139	\$1,089,369	2.35%	\$2,133	\$974,272			
Mar-15	(\$1,199,386)	\$430,403	(\$768,983)	(\$984,184)	2.54%	(\$2,083)	(\$771,066)	(\$634,739)	\$360,259	(\$274,481)	(\$454,610)	2.54%	(\$962)	(\$275,443)	\$974,272	(\$183,848)	\$790,424	\$882,348	2.54%	\$1,868	\$792,292			
Apr-15	(\$771,066)	\$0	(\$771,066)	(\$771,066)	2.54%	(\$1,632)	(\$772,698)	(\$275,443)	\$0	(\$275,443)	(\$275,443)	2.54%	(\$583)	(\$276,026)	\$792,292	\$0	\$792,292	\$792,292	2.54%	\$1,677	\$793,969			
																							<b>Total Over(Under) Recovery</b>	<b>(\$254,755)</b>

**Section 2**

**Reconciliation Period:** January 2014 through December 2014  
**Recovery Period:** April 2015 through March 2016  
**Beginning Balance:** Schedule JAL-2, Docket No. 4554

Month	Residential							Commercial							Industrial						
	Over/(Under) Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/Interest (g)	Over/(Under) Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/Interest (g)	Over/(Under) Beginning Balance (a)	Charge/(Refund) (b)	Ending Balance (c)	Interest Balance (d)	Interest Rate (e)	Interest (f)	Ending Over/(Under) Recovery w/Interest (g)
Jan-15	(\$1,665,611)		(\$1,665,611)	(\$1,665,611)	2.35%	(\$3,262)	(\$1,668,873)	(\$3,405,098)		(\$3,405,098)	(\$3,405,098)	2.35%	(\$6,668)	(\$3,411,766)	(\$593,545)		(\$593,545)	(\$593,545)	2.35%	(\$1,162)	(\$594,707)
Feb-15	(\$1,668,873)		(\$1,668,873)	(\$1,668,873)	2.35%	(\$3,268)	(\$1,672,141)	(\$3,411,766)		(\$3,411,766)	(\$3,411,766)	2.35%	(\$6,681)	(\$3,418,448)	(\$594,707)		(\$594,707)	(\$594,707)	2.35%	(\$1,165)	(\$595,872)
Mar-15	(\$1,672,141)		(\$1,672,141)	(\$1,672,141)	2.54%	(\$3,539)	(\$1,675,680)	(\$3,418,448)		(\$3,418,448)	(\$3,418,448)	2.54%	(\$7,236)	(\$3,425,684)	(\$595,872)		(\$595,872)	(\$595,872)	2.54%	(\$1,261)	(\$597,133)
Apr-15	(\$1,675,680)	\$0	(\$1,675,680)	(\$1,675,680)	2.54%	(\$3,547)	(\$1,679,227)	(\$3,425,684)	\$0	(\$3,425,684)	(\$3,425,684)	2.54%	(\$7,251)	(\$3,432,935)	(\$597,133)	\$0	(\$597,133)	(\$597,133)	2.54%	(\$1,264)	(\$598,397)
May-15	(\$1,679,227)	\$0	(\$1,679,227)	(\$1,679,227)	2.54%	(\$3,554)	(\$1,682,781)	(\$3,432,935)	\$0	(\$3,432,935)	(\$3,432,935)	2.54%	(\$7,266)	(\$3,440,201)	(\$598,397)	\$0	(\$598,397)	(\$598,397)	2.54%	(\$1,267)	(\$599,664)
Jun-15	(\$1,682,781)	\$0	(\$1,682,781)	(\$1,682,781)	2.54%	(\$3,562)	(\$1,686,343)	(\$3,440,201)	\$0	(\$3,440,201)	(\$3,440,201)	2.54%	(\$7,282)	(\$3,447,483)	(\$599,664)	\$0	(\$599,664)	(\$599,664)	2.54%	(\$1,269)	(\$600,933)
Jul-15	(\$1,686,343)	\$0	(\$1,686,343)	(\$1,686,343)	2.54%	(\$3,569)	(\$1,689,913)	(\$3,447,483)	\$0	(\$3,447,483)	(\$3,447,483)	2.54%	(\$7,297)	(\$3,454,780)	(\$600,933)	\$0	(\$600,933)	(\$600,933)	2.54%	(\$1,272)	(\$602,205)
Aug-15	(\$1,689,913)	\$0	(\$1,689,913)	(\$1,689,913)	2.54%	(\$3,577)	(\$1,693,490)	(\$3,454,780)	\$0	(\$3,454,780)	(\$3,454,780)	2.54%	(\$7,313)	(\$3,462,093)	(\$602,205)	\$0	(\$602,205)	(\$602,205)	2.54%	(\$1,275)	(\$603,480)
Sep-15	(\$1,693,490)	\$0	(\$1,693,490)	(\$1,693,490)	2.54%	(\$3,585)	(\$1,697,074)	(\$3,462,093)	\$0	(\$3,462,093)	(\$3,462,093)	2.54%	(\$7,328)	(\$3,469,421)	(\$603,480)	\$0	(\$603,480)	(\$603,480)	2.54%	(\$1,277)	(\$604,757)
Oct-15	(\$1,697,074)	\$0	(\$1,697,074)	(\$1,697,074)	2.54%	(\$3,592)	(\$1,700,666)	(\$3,469,421)	\$0	(\$3,469,421)	(\$3,469,421)	2.54%	(\$7,344)	(\$3,476,764)	(\$604,757)	\$0	(\$604,757)	(\$604,757)	2.54%	(\$1,280)	(\$606,037)
Nov-15	(\$1,700,666)	\$0	(\$1,700,666)	(\$1,700,666)	2.54%	(\$3,600)	(\$1,704,266)	(\$3,476,764)	\$0	(\$3,476,764)	(\$3,476,764)	2.54%	(\$7,359)	(\$3,484,123)	(\$606,037)	\$0	(\$606,037)	(\$606,037)	2.54%	(\$1,283)	(\$607,320)
Dec-15	(\$1,704,266)	\$0	(\$1,704,266)	(\$1,704,266)	2.54%	(\$3,607)	(\$1,707,874)	(\$3,484,123)	\$0	(\$3,484,123)	(\$3,484,123)	2.54%	(\$7,375)	(\$3,491,498)	(\$607,320)	\$0	(\$607,320)	(\$607,320)	2.54%	(\$1,285)	(\$608,605)
Jan-16	(\$1,707,874)	\$0	(\$1,707,874)	(\$1,707,874)	2.54%	(\$3,615)	(\$1,711,489)	(\$3,491,498)	\$0	(\$3,491,498)	(\$3,491,498)	2.54%	(\$7,390)	(\$3,498,888)	(\$608,605)	\$0	(\$608,605)	(\$608,605)	2.54%	(\$1,288)	(\$609,894)
Feb-16	(\$1,711,489)	\$0	(\$1,711,489)	(\$1,711,489)	2.54%	(\$3,623)	(\$1,715,111)	(\$3,498,888)	\$0	(\$3,498,888)	(\$3,498,888)	2.54%	(\$7,406)	(\$3,506,294)	(\$609,894)	\$0	(\$609,894)	(\$609,894)	2.54%	(\$1,291)	(\$611,185)
Mar-16	(\$1,715,111)	\$0	(\$1,715,111)	(\$1,715,111)	2.54%	(\$3,630)	(\$1,718,742)	(\$3,506,294)	\$0	(\$3,506,294)	(\$3,506,294)	2.54%	(\$7,422)	(\$3,513,716)	(\$611,185)	\$0	(\$611,185)	(\$611,185)	2.54%	(\$1,294)	(\$612,478)
Apr-16	(\$1,718,742)		(\$1,718,742)	(\$1,718,742)	2.54%	(\$3,638)	(\$1,722,380)	(\$3,513,716)		(\$3,513,716)	(\$3,513,716)	2.54%	(\$7,437)	(\$3,521,153)	(\$612,478)		(\$612,478)	(\$612,478)	2.54%	(\$1,296)	(\$613,775)

- Column Notes:  
(a) Column (g) of previous row  
Jan. 2014 beginning balances per RIPUC Docket No. 4485 Schedule JAL-2, page 2 column (e)  
Jan. 2015 beginning balances per RIPUC Docket No. 4554 Schedule JAL-2, page 2, 3, and 4 column (f)  
(b) Monthly revenue reports  
(c) Column (a) + Column (b)  
(d) [Column (a) + Column (c)] ÷ 2  
(e) Current Rate for Customer Deposits  
(f) [Column (d) x (Column (e))] ÷ 12  
(g) Column (c) + Column (f)

**Attachment 2**

**The Narragansett Electric Company**  
**Report to the RIPUC**

**Standard Offer Service Administrative Cost Adjustment Reconciliation**

**for the period**  
**January 2015 through December 2015**

**Submitted: April 2015**

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

**BASE RECONCILIATION - ALL CUSTOMER GROUPS**

Month	Over/(Under) Beginning Balance (a)	SOS Admin. Cost Revenue (b)	SOS Admin. Cost Expense (c)	Monthly Over/(Under) (d)	Over/(Under) Ending Balance (e)
(1) Jan-15	\$0	\$296,921	\$419,624	(\$122,703)	(\$122,703)
Feb-15	(\$122,703)	\$644,774	\$816,750	(\$171,976)	(\$294,679)
Mar-15	(\$294,679)	\$583,348	\$704,307	(\$120,959)	(\$415,638)
Apr-15	(\$415,638)	\$0	\$0	\$0	(\$415,638)
May-15	(\$415,638)	\$0	\$0	\$0	(\$415,638)
Jun-15	(\$415,638)	\$0	\$0	\$0	(\$415,638)
Jul-15	(\$415,638)	\$0	\$0	\$0	(\$415,638)
Aug-15	(\$415,638)	\$0	\$0	\$0	(\$415,638)
Sep-15	(\$415,638)	\$0	\$0	\$0	(\$415,638)
Oct-15	(\$415,638)	\$0	\$0	\$0	(\$415,638)
Nov-15	(\$415,638)	\$0	\$0	\$0	(\$415,638)
Dec-15	(\$415,638)	\$0	\$0	\$0	(\$415,638)
(2) Jan-16	(\$415,638)	\$0	\$0	\$0	(\$415,638)
Ending Balance Prior to Application of Interest					<u>(\$415,638)</u>
(3) Interest					(\$1,254)
Ending Balance Including Interest					<u><u>(\$416,891)</u></u>

- (1) Reflects revenues based on kWhs consumed after January 1  
(2) Reflects revenues based on kWhs consumed prior to January 1  
(3) [(Beginning Balance + Ending Balance) ÷ 2] x [(2.35% x 2/12) + (2.54% x 1/12)]

Column Notes:

- Column (a) Column (e) from previous row  
Column (b) per page 2, sum of column (b) for Residential, Commercial and Industrial customer groups  
Column (c) per page 2, sum of column (c) for Residential, Commercial and Industrial customer groups  
Column (d) Column (b) - Column (c)  
Column (e) Column (a) + Column (d)  
Column (f) Column (e) + 55% of following month Column (b)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

**Reconciliation By Customer Group**

		<b>Residential</b>					<b>Commercial</b>					<b>Industrial</b>				
<u>Month</u>	<u>Over/(Under) Beginning Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly Over/(Under)</u>	<u>Over/(Under) Ending Balance</u>	<u>Over/(Under) Beginning Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly Over/(Under)</u>	<u>Over/(Under) Ending Balance</u>	<u>Over/(Under) Beginning Balance</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly Over/(Under)</u>	<u>Over/(Under) Ending Balance</u>	
	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	(a)	(b)	(c)	(d)	(e)	
(1) Jan-15	\$0	\$187,703	\$206,456	(\$18,753)	(\$18,753)	\$0	\$73,673	\$131,235	(\$57,562)	(\$57,562)	\$0	\$35,546	\$81,933	(\$46,387)	(\$46,387)	
Feb-15	(\$18,753)	\$413,138	\$415,860	(\$2,722)	(\$21,475)	(\$57,562)	\$153,482	\$221,304	(\$67,822)	(\$125,384)	(\$46,387)	\$78,154	\$179,586	(\$101,432)	(\$147,819)	
Mar-15	(\$21,475)	\$375,126	\$387,031	(\$11,905)	(\$33,380)	(\$125,384)	\$146,939	\$190,607	(\$43,668)	(\$169,053)	(\$147,819)	\$61,283	\$126,669	(\$65,386)	(\$213,205)	
Apr-15	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
May-15	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
Jun-15	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
Jul-15	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
Aug-15	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
Sep-15	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
Oct-15	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
Nov-15	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
Dec-15	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
(2) Jan-16	(\$33,380)	\$0	\$0	\$0	(\$33,380)	(\$169,053)	\$0	\$0	\$0	(\$169,053)	(\$213,205)	\$0	\$0	\$0	(\$213,205)	
	Ending Balance Prior to Application of Interest				(\$33,380)	Ending Balance Prior to Application of Interest				(\$169,053)	Ending Balance Prior to Application of Interest				(\$213,205)	
(3)	Interest				(\$101)	Interest				(\$510)	Interest				(\$643)	
	Ending Balance Including Interest				(\$33,481)	Ending Balance Including Interest				(\$169,563)	Ending Balance Including Interest				(\$213,848)	

Column Notes:

- (a) Column (e) from previous row
- (b) Per page 3 column (c) for Residential, Commercial and Industrial customer groups
- (c) Per page 4 column (j) + page 5 column (j) + page 6 column (j)
- (d) Column (b) - Column (c)
- (e) Column (a) + Column (d)

Line Notes:

- (1) Reflects revenues based on kWhs consumed after January 1
- (2) Reflects revenues based on kWhs consumed prior to January 1
- (3) [(beginning balance + ending balance) ÷ 2] x [(2.35% x 2/12) + (2.54% x 1/12)]

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

**Revenue**

		<b>Residential</b>			<b>Commercial</b>			<b>Industrial</b>			
		Total Revenue	SOS Admin. Cost Reconciliation Adjustment Factor Revenue	SOS Admin. Cost Revenue	Total Revenue	SOS Admin. Cost Reconciliation Adjustment Factor Revenue	SOS Admin. Cost Revenue	Total Revenue	SOS Admin. Cost Reconciliation Adjustment Factor Revenue	SOS Admin. Cost Revenue	Grand Total SOS Admin. Cost Revenue
		(a)	(b)	(c)	(a)	(b)	(c)	(a)	(b)	(c)	(d)
(1)	Jan-15	\$195,262	\$7,559	\$187,703	\$79,154	\$5,482	\$73,673	\$41,174	\$5,629	\$35,546	\$296,921
	Feb-15	\$429,774	\$16,636	\$413,138	\$164,775	\$11,293	\$153,482	\$90,528	\$12,374	\$78,154	\$644,774
	Mar-15	\$390,233	\$15,107	\$375,126	\$157,755	\$10,816	\$146,939	\$70,986	\$9,703	\$61,283	\$583,348
	Apr-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	May-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jun-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Jul-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Aug-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sep-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Oct-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nov-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Dec-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(2)	Jan-16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Totals</b>		<b>\$1,015,269</b>	<b>\$39,302</b>	<b>\$975,967</b>	<b>\$401,684</b>	<b>\$27,590</b>	<b>\$374,094</b>	<b>\$202,688</b>	<b>\$27,706</b>	<b>\$174,982</b>	<b>\$1,525,043</b>

- (1) Reflects revenue based on kWhs consumed after January 1  
(2) Reflects revenue based on kWhs consumed prior to January 1

**Column Notes:**

- (a) Monthly revenue reports  
(b) Per page 7, column (b)  
(c) Column (a) - column (b)  
(d) Residential column (c) + Commercial column (c) + Industrial column (c)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

**Residential Group Expense**

<b>Standard Offer Service Revenue/Renewable Energy Standard Revenue</b>										
<u>Month</u>	<u>SOS Base Revenue</u> (a)	<u>SOS Adj. Factor Revenue</u> (b)	<u>SOS Admin. Cost Adj Revenue</u> (c)	<u>Renewable Energy Standard Revenue</u> (d)	<u>Total SOS Revenue</u> (e)	<u>Uncollectible Expense</u> (f)	<u>GIS</u> (g)	<u>Cash Working Capital</u> (h)	<u>Other Admin</u> (i)	<u>Total</u> (j)
(1) Jan-15	\$11,995,249	\$215,434	\$195,262	\$604,729	\$13,010,673	\$162,633	\$1,022	\$30,859	\$11,497	\$206,012
Feb-15	\$27,568,166	\$474,081	\$429,774	\$1,330,927	\$29,802,949	\$372,537	\$967	\$30,859	\$11,497	\$415,860
Mar-15	\$25,544,905	\$430,403	\$390,233	\$1,208,463	\$27,574,004	\$344,675	\$0	\$30,859	\$11,497	\$387,031
Apr-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(2) Jan-16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Totals	\$65,108,319	\$1,119,918	\$1,015,269	\$3,144,119	\$70,387,626	\$879,845	\$1,989	\$92,578	\$34,491	\$1,008,903

(1) Reflects revenue based on kWhs consumed after January 1

(2) Reflects revenue based on kWhs consumed prior to January 1

**Column Notes:**

- Column (a) Per Attachment 1, page 2, column (b) for the Residential Group
- Column (b) Per Attachment 1, page 7, column (b) for the Residential Group
- Column (c) Per page 3, column (a) for the Residential Group
- Column (d) Per monthly revenue reports
- Column (e) Column (a) + column (b) + column (c) + column (d)
- Column (f) Column (e) x approved uncollectible rate of 1.25%
- Column (g) From ISO monthly bill allocated to rate groups based on actual SOS revenue
- Column (h) estimated working capital impact
- Column (i) estimated Standard Offer Service administrative expenses
- Column (j) Column (f) + column (g) + column (h) + column (i)



**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

**Commercial Group Expense**

<b>Standard Offer Service/Renewable Energy Standard Revenue</b>										
<u>Month</u>	<u>SOS Base Revenue</u>	<u>SOS Adj. Factor Revenue</u>	<u>SOS Admin. Cost Adj Revenue</u>	<u>Renewable Energy Standard Revenue</u>	<u>Total SOS Revenue</u>	<u>Uncollectible Expense</u>	<u>GIS</u>	<u>Cash Working Capital</u>	<u>Other Admin</u>	<u>Total</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
(1) Jan-15	\$8,425,790	\$180,769	\$79,154	\$234,550	\$8,920,263	\$111,503	\$250	\$13,947	\$5,310	\$131,010
Feb-15	\$15,115,922	\$376,329	\$164,775	\$488,240	\$16,145,265	\$201,816	\$232	\$13,947	\$5,310	\$221,304
Mar-15	\$12,722,549	\$360,259	\$157,755	\$467,477	\$13,708,040	\$171,350	\$0	\$13,947	\$5,310	\$190,607
Apr-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(2) Jan-16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
<b>Totals</b>	<b>\$36,264,262</b>	<b>\$917,356</b>	<b>\$401,684</b>	<b>\$1,190,267</b>	<b>\$38,773,568</b>	<b>\$484,670</b>	<b>\$482</b>	<b>\$41,841</b>	<b>\$15,929</b>	<b>\$542,921</b>

(1) Reflects revenue based on kWhs consumed after January 1  
(2) Reflects revenue based on kWhs consumed prior to January 1

Column Notes:  
Column (a) Per Attachment 1, page 3, column (b) for the Commercial Group  
Column (b) Per Attachment 1, page 7, column (b) for the Commercial Group  
Column (c) Per page 3, column (a) for the Commercial Group  
Column (d) Per monthly revenue reports  
Column (e) Column (a) + column (b) + column (c) + column (d)  
Column (f) Column (e) x approved uncollectible rate of 1.25%  
Column (g) From ISO monthly bill allocated to rate groups based on actual SOS revenue  
Column (h) estimated working capital impact  
Column (i) estimated Standard Offer Service administrative expenses  
Column (j) Column (f) + column (g) + column (h) + column (i)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

**Industrial Group Expense**

<b>Standard Offer Service/Renewable Energy Standard Revenue</b>										
<u>Month</u>	<u>SOS Base Revenue</u> (a)	<u>SOS Adj Factor Revenue</u> (b)	<u>SOS Admin. Cost Adj. Revenue</u> (c)	<u>Renewable Energy Standard Revenue</u> (d)	<u>Total SOS &amp; RES Revenue</u> (e)	<u>Uncollectible Expense</u> (f)	<u>GIS</u> (g)	<u>CWC</u> (h)	<u>Other Admin</u> (i)	<u>Total</u> (j)
(1) Jan-15	\$5,344,461	(\$106,637)	\$41,174	\$142,183	\$5,421,181	\$67,765	\$40	\$10,283	\$3,826	\$81,914
Feb-15	\$13,066,985	(\$234,461)	\$90,528	\$312,614	\$13,235,666	\$165,446	\$31	\$10,283	\$3,826	\$179,586
Mar-15	\$8,872,490	(\$183,848)	\$70,986	\$245,131	\$9,004,759	\$112,559	\$0	\$10,283	\$3,826	\$126,669
Apr-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-15	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(2) Jan-16	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Totals	\$27,283,936	(\$524,946)	\$202,688	\$699,928	\$27,661,606	\$345,770	\$71	\$30,849	\$11,478	\$388,168

(1) Reflects revenue based on kWhs consumed after January 1  
(2) Reflects revenue based on kWhs consumed prior to January 1

Column Notes:  
Column (a) Per Attachment 1, page 4, column (b) for the Industrial Group  
Column (b) Per Attachment 1, page 7, column (b) for the Industrial Group  
Column (c) Per page 3, column (a) for the Industrial Group  
Column (d) Per monthly revenue reports  
Column (e) Column (a) + column (b) + column (c) + column (d)  
Column (f) Column (e) x approved uncollectible rate of 1.25%  
Column (g) From ISO monthly bill allocated to rate groups based on actual SOS revenue  
Column (h) estimated working capital impact  
Column (i) estimated Standard Offer Service administrative expenses  
Column (j) Column (f) + column (g) + column (h) + column (i)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
For the Period January 1, 2015 through December 31, 2015

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

**Section 1**

**Reconciliation Period:** January 2013 through December 2013  
**Recovery Period:** April 2014 through March 2015  
**Beginning Balance:** Schedule JAL-5 REVISED, Page 2, Docket No. 4485

Month	Residential						Commercial						Industrial								
	Over(Under) Beginning Balance	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over(Under) Ending Recovery w/ Interest	Over(Under) Beginning Balance	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over(Under) Ending Recovery w/ Interest	Over(Under) Beginning Balance	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over(Under) Ending Recovery w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-14	(\$213,431)		(\$213,431)	(\$213,431)	1.80%	(\$320)	(\$213,751)	(\$144,736)		(\$144,736)	(\$144,736)	1.80%	(\$217)	(\$144,953)	(\$195,559)		(\$195,559)	(\$195,559)	1.80%	(\$293)	(\$195,852)
Feb-14	(\$213,751)		(\$213,751)	(\$213,751)	1.80%	(\$321)	(\$214,072)	(\$144,953)		(\$144,953)	(\$144,953)	1.80%	(\$217)	(\$145,171)	(\$195,852)		(\$195,852)	(\$195,852)	1.80%	(\$294)	(\$196,146)
Mar-14	(\$214,072)		(\$214,072)	(\$214,072)	2.35%	(\$419)	(\$214,491)	(\$145,171)		(\$145,171)	(\$145,171)	2.35%	(\$284)	(\$145,455)	(\$196,146)		(\$196,146)	(\$196,146)	2.35%	(\$384)	(\$196,530)
Apr-14	(\$214,491)	\$5,714	(\$208,777)	(\$211,634)	2.35%	(\$414)	(\$209,191)	(\$145,455)	\$4,797	(\$140,658)	(\$143,056)	2.35%	(\$280)	(\$140,938)	(\$196,530)	\$6,310	(\$190,220)	(\$193,375)	2.35%	(\$379)	(\$190,599)
May-14	(\$209,191)	\$12,064	(\$197,128)	(\$203,160)	2.35%	(\$398)	(\$197,526)	(\$140,938)	\$10,999	(\$129,939)	(\$135,439)	2.35%	(\$265)	(\$130,205)	(\$190,599)	\$13,632	(\$176,967)	(\$183,783)	2.35%	(\$360)	(\$177,326)
Jun-14	(\$197,526)	\$11,503	(\$186,022)	(\$191,774)	2.35%	(\$376)	(\$186,398)	(\$130,205)	\$10,813	(\$119,392)	(\$124,798)	2.35%	(\$244)	(\$119,636)	(\$177,326)	\$12,910	(\$164,416)	(\$170,871)	2.35%	(\$335)	(\$164,751)
Jul-14	(\$186,398)	\$15,641	(\$170,757)	(\$178,577)	2.35%	(\$350)	(\$171,107)	(\$119,636)	\$12,557	(\$107,079)	(\$113,358)	2.35%	(\$222)	(\$107,301)	(\$164,751)	\$13,497	(\$151,254)	(\$158,003)	2.35%	(\$309)	(\$151,564)
Aug-14	(\$171,107)	\$17,027	(\$154,079)	(\$162,593)	2.35%	(\$318)	(\$154,398)	(\$107,301)	\$13,092	(\$94,209)	(\$100,755)	2.35%	(\$197)	(\$94,407)	(\$151,564)	\$16,359	(\$135,208)	(\$143,386)	2.35%	(\$281)	(\$135,489)
Sep-14	(\$154,398)	\$15,528	(\$138,870)	(\$146,634)	2.35%	(\$287)	(\$139,157)	(\$94,407)	\$12,514	(\$81,892)	(\$88,149)	2.35%	(\$173)	(\$82,065)	(\$135,489)	\$14,178	(\$121,311)	(\$128,400)	2.35%	(\$251)	(\$121,563)
Oct-14	(\$139,157)	\$12,083	(\$127,074)	(\$133,115)	2.35%	(\$261)	(\$127,334)	(\$82,065)	\$10,782	(\$71,283)	(\$76,674)	2.35%	(\$150)	(\$71,434)	(\$121,563)	\$13,248	(\$108,314)	(\$114,939)	2.35%	(\$225)	(\$108,539)
Nov-14	(\$127,334)	\$11,931	(\$115,404)	(\$121,369)	2.35%	(\$238)	(\$115,641)	(\$71,434)	\$11,045	(\$60,389)	(\$65,911)	2.35%	(\$129)	(\$60,518)	(\$108,539)	\$12,867	(\$95,673)	(\$102,106)	2.35%	(\$200)	(\$95,873)
Dec-14	(\$115,641)	\$14,507	(\$101,135)	(\$108,388)	2.35%	(\$212)	(\$101,347)	(\$60,518)	\$11,581	(\$48,937)	(\$54,727)	2.35%	(\$107)	(\$49,044)	(\$95,873)	\$13,970	(\$81,902)	(\$88,887)	2.35%	(\$174)	(\$82,076)
Jan-15	(\$101,347)	\$16,376	(\$84,971)	(\$93,159)	2.35%	(\$182)	(\$85,153)	(\$49,044)	\$11,751	(\$37,293)	(\$43,169)	2.35%	(\$85)	(\$37,378)	(\$82,076)	\$12,193	(\$69,884)	(\$75,980)	2.35%	(\$149)	(\$70,033)
Feb-15	(\$85,153)	\$16,636	(\$68,517)	(\$76,835)	2.35%	(\$150)	(\$68,668)	(\$37,378)	\$11,293	(\$26,085)	(\$31,731)	2.35%	(\$62)	(\$26,147)	(\$70,033)	\$12,374	(\$57,658)	(\$63,845)	2.35%	(\$125)	(\$57,783)
Mar-15	(\$68,668)	\$15,107	(\$53,561)	(\$61,114)	2.54%	(\$129)	(\$53,691)	(\$26,147)	\$10,816	(\$15,331)	(\$20,739)	2.54%	(\$44)	(\$15,375)	(\$57,783)	\$9,703	(\$48,080)	(\$52,932)	2.54%	(\$112)	(\$48,192)
Apr-15	(\$53,691)	\$0	(\$53,691)	(\$53,691)	2.54%	(\$114)	(\$53,804)	(\$15,375)	\$0	(\$15,375)	(\$15,375)	2.54%	(\$33)	(\$15,408)	(\$48,192)	\$0	(\$48,192)	(\$48,192)	2.54%	(\$102)	(\$48,294)

**Section 2**

**Reconciliation Period:** January 2014 through December 2014  
**Recovery Period:** April 2015 through March 2016  
**Beginning Balance:** Schedule JAL-5, Page 2, Docket No. 4554

Month	Residential						Commercial						Industrial								
	Over(Under) Beginning Balance	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over(Under) Ending Recovery w/ Interest	Over(Under) Beginning Balance	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over(Under) Ending Recovery w/ Interest	Over(Under) Beginning Balance	Charge (Refund)	Ending Balance	Interest Balance	Interest Rate	Interest	Over(Under) Ending Recovery w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Jan-15	\$395,165		\$395,165	\$395,165	2.35%	\$774	\$395,939	\$102,488		\$102,488	\$102,488	2.35%	\$201	\$102,689	(\$196,687)		(\$196,687)	(\$196,687)	2.35%	(\$385)	(\$197,072)
Feb-15	\$395,939		\$395,939	\$395,939	2.35%	\$775	\$396,714	\$102,689		\$102,689	\$102,689	2.35%	\$201	\$102,890	(\$197,072)		(\$197,072)	(\$197,072)	2.35%	(\$386)	(\$197,458)
Mar-15	\$396,714		\$396,714	\$396,714	2.54%	\$840	\$397,554	\$102,890		\$102,890	\$102,890	2.54%	\$218	\$103,108	(\$197,458)		(\$197,458)	(\$197,458)	2.54%	(\$418)	(\$197,876)
Apr-15	\$397,554	\$0	\$397,554	\$397,554	2.54%	\$841	\$398,395	\$103,108	\$0	\$103,108	\$103,108	2.54%	\$218	\$103,326	(\$197,876)	\$0	(\$197,876)	(\$197,876)	2.54%	(\$419)	(\$198,295)
May-15	\$398,395	\$0	\$398,395	\$398,395	2.54%	\$843	\$399,239	\$103,326	\$0	\$103,326	\$103,326	2.54%	\$219	\$103,545	(\$198,295)	\$0	(\$198,295)	(\$198,295)	2.54%	(\$420)	(\$198,715)
Jun-15	\$399,239	\$0	\$399,239	\$399,239	2.54%	\$845	\$400,084	\$103,545	\$0	\$103,545	\$103,545	2.54%	\$219	\$103,764	(\$198,715)	\$0	(\$198,715)	(\$198,715)	2.54%	(\$421)	(\$199,135)
Jul-15	\$400,084	\$0	\$400,084	\$400,084	2.54%	\$847	\$400,931	\$103,764	\$0	\$103,764	\$103,764	2.54%	\$220	\$103,983	(\$199,135)	\$0	(\$199,135)	(\$199,135)	2.54%	(\$422)	(\$199,557)
Aug-15	\$400,931	\$0	\$400,931	\$400,931	2.54%	\$849	\$401,779	\$103,983	\$0	\$103,983	\$103,983	2.54%	\$220	\$104,203	(\$199,557)	\$0	(\$199,557)	(\$199,557)	2.54%	(\$422)	(\$199,979)
Sep-15	\$401,779	\$0	\$401,779	\$401,779	2.54%	\$850	\$402,630	\$104,203	\$0	\$104,203	\$104,203	2.54%	\$221	\$104,424	(\$199,979)	\$0	(\$199,979)	(\$199,979)	2.54%	(\$423)	(\$200,402)
Oct-15	\$402,630	\$0	\$402,630	\$402,630	2.54%	\$852	\$403,482	\$104,424	\$0	\$104,424	\$104,424	2.54%	\$221	\$104,645	(\$200,402)	\$0	(\$200,402)	(\$200,402)	2.54%	(\$424)	(\$200,827)
Nov-15	\$403,482	\$0	\$403,482	\$403,482	2.54%	\$854	\$404,336	\$104,645	\$0	\$104,645	\$104,645	2.54%	\$222	\$104,867	(\$200,827)	\$0	(\$200,827)	(\$200,827)	2.54%	(\$425)	(\$201,252)
Dec-15	\$404,336	\$0	\$404,336	\$404,336	2.54%	\$856	\$405,192	\$104,867	\$0	\$104,867	\$104,867	2.54%	\$222	\$105,089	(\$201,252)	\$0	(\$201,252)	(\$201,252)	2.54%	(\$426)	(\$201,678)
Jan-16	\$405,192	\$0	\$405,192	\$405,192	2.54%	\$858	\$406,049	\$105,089	\$0	\$105,089	\$105,089	2.54%	\$222	\$105,311	(\$201,678)	\$0	(\$201,678)	(\$201,678)	2.54%	(\$427)	(\$202,105)
Feb-16	\$406,049	\$0	\$406,049	\$406,049	2.54%	\$859	\$406,909	\$105,311	\$0	\$105,311	\$105,311	2.54%	\$223	\$105,534	(\$202,105)	\$0	(\$202,105)	(\$202,105)	2.54%	(\$428)	(\$202,532)
Mar-16	\$406,909	\$0	\$406,909	\$406,909	2.54%	\$861	\$407,770	\$105,534	\$0	\$105,534	\$105,534	2.54%	\$223	\$105,757	(\$202,532)	\$0	(\$202,532)	(\$202,532)	2.54%	(\$429)	(\$202,961)
Apr-16	\$407,770	\$0	\$407,770	\$407,770	2.54%	\$863	\$408,633	\$105,757	\$0	\$105,757	\$105,757	2.54%	\$224	\$105,981	(\$202,961)	\$0	(\$202,961)	(\$202,961)	2.54%	(\$430)	(\$203,391)

Column Notes:  
(a) Column (g) of previous row  
(b) Page 8  
(c) Column (a) + Column (b)  
(d) (Column (a) + Column (c)) ÷ 2  
(e) Current Rate for Customer Deposits  
(f) Column (d) x (Column (e) - 12)  
(g) Column (c) + Column (f)

**STANDARD OFFER SERVICE ADMINISTRATIVE COST ADJUSTMENT RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

**Standard Offer Service Administrative Cost Adjustment Prior Period Over/(Under) Recovery**

Calculation of Standard Offer Service Admin. Cost Adj. Factor Revenue

**Section 1.**

**Reconciliation Period:** January 2013 through December 2013

**Recovery Period:** April 2014 through March 2015

		Residential		Commercial		Industrial	
Approved Factor:		\$0.00006		\$0.00011		\$0.00019	
Month	Residential Group SOS kWhs (a)	Residential Adj Factor Revenue (b)	Commercial Group SOS kWhs (a)	Commercial Adj Factor Revenue (b)	Industrial Group SOS kWhs (a)	Industrial Adj Factor Revenue (b)	
(1) Apr-14	95,233,499	\$5,714	43,215,749	\$4,797	33,210,844	\$6,310	
May-14	201,060,388	\$12,064	99,085,977	\$10,999	71,748,942	\$13,632	
Jun-14	191,724,194	\$11,503	97,413,035	\$10,813	67,948,879	\$12,910	
Jul-14	260,682,358	\$15,641	113,126,146	\$12,557	71,034,283	\$13,497	
Aug-14	283,785,445	\$17,027	117,946,307	\$13,092	86,080,952	\$16,355	
Sep-14	258,801,530	\$15,528	112,739,450	\$12,514	74,620,382	\$14,178	
Oct-14	201,385,002	\$12,083	97,132,246	\$10,782	69,728,067	\$13,248	
Nov-14	198,846,084	\$11,931	99,501,143	\$11,045	67,720,339	\$12,867	
Dec-14	241,775,510	\$14,507	104,336,377	\$11,581	73,528,091	\$13,970	
Jan-15	272,937,073	\$16,376	105,860,703	\$11,751	64,171,388	\$12,193	
Feb-15	277,267,333	\$16,636	101,738,440	\$11,293	65,127,953	\$12,374	
Mar-15	251,776,996	\$15,107	97,440,550	\$10,816	51,068,959	\$9,703	
(2) Apr-15	-	\$0	-	\$0	-	\$0	

Column Notes:

- (a) from Company reports
- (b) Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 4485, Schedule JAL-7 Revised, page 1, lines (5), (10) & (15)

**Section 2.**

**Reconciliation Period:** January 2014 through December 2014

**Recovery Period:** April 2015 through March 2016

		Residential		Commercial		Industrial	
Approved Factor:		(\$0.00013)		(\$0.00008)		\$0.00019	
Month	Residential Group SOS kWhs (c)	Residential Adj Factor Revenue (d)	Commercial Group SOS kWhs (c)	Commercial Adj Factor Revenue (d)	Industrial Group SOS kWhs (c)	Industrial Adj Factor Revenue (d)	
(1) Apr-15	-	\$0	-	\$0	-	\$0	
May-15	-	\$0	-	\$0	-	\$0	
Jun-15	-	\$0	-	\$0	-	\$0	
Jul-15	-	\$0	-	\$0	-	\$0	
Aug-15	-	\$0	-	\$0	-	\$0	
Sep-15	-	\$0	-	\$0	-	\$0	
Oct-15	-	\$0	-	\$0	-	\$0	
Nov-15	-	\$0	-	\$0	-	\$0	
Dec-15	-	\$0	-	\$0	-	\$0	
Jan-16	-	\$0	-	\$0	-	\$0	
Feb-16	-	\$0	-	\$0	-	\$0	
Mar-16	-	\$0	-	\$0	-	\$0	
(2) Apr-16	-	\$0	-	\$0	-	\$0	

- (1) Reflects usage after April 1
- (2) Reflects usage prior to April 1

Column Notes:

- (c) From Company reports
- (d) Column (a) x SOS Admin. Cost Reconciliation Adj. Factor per RIPUC Docket No. 4554, Schedule JAL-7, Page 1, lines (5), (10) & (15)

**Attachment 3**

**The Narragansett Electric Company  
Report to the RIPUC  
Renewable Energy Standard Reconciliation**

**for the period  
January 2015 through December 2015**

**Submitted: April 2015**

**RENEWABLE ENERGY STANDARD RECONCILIATION**  
**For the Period January 1, 2015 through December 31, 2015**

Month	Over(Under) Beginning <u>Balance</u> (a)	RES <u>Revenue</u> (b)	RES <u>Expense</u> (c)	Long-Term Contract REC <u>Purchases</u> (d)	Monthly <u>Over(Under)</u> (e)	Over(Under) Ending Monthly <u>Balance</u> (f)
(1) Jan-15	\$14,621,859	\$981,462	\$39,800	\$0	\$941,662	\$15,563,521
Feb-15	\$15,563,521	\$2,131,781	\$0	\$0	\$2,131,781	\$17,695,302
Mar-15	\$17,695,302	\$1,921,071	\$0	\$0	\$1,921,071	\$19,616,373
Apr-15	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
May-15	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
Jun-15	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
Jul-15	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
Aug-15	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
Sep-15	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
Oct-15	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
Nov-15	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
Dec-15	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
(2) Jan-16	\$19,616,373	\$0	\$0	\$0	\$0	\$19,616,373
Totals	\$14,621,859	\$5,034,314	\$39,800	\$0	\$4,994,514	\$19,616,373
(3) Interest						\$103,285
Ending Balance with Interest						\$19,719,659

- (1) Reflects kWhs consumption after January 1st.  
(2) Reflects kWhs consumption prior to January 1st.  
(3) [(Beginning Balance + Ending Balance) ÷ 2] x [(2.35% x 2/12) + (2.54% x 1/12)]

Column Notes:

- Column (a) Column (e) from previous row; beginning balance from Renewable Energy Standard Charge and Reconciliation filing, RIPUC Docket No. 4490, dated February 2015, Attachment 2, page 1  
Column (b) From monthly revenue reports  
Column (c) From invoices  
Column (d) Transfer of Recs per Long-term Contracting for Renewable Energy Recovery Provision  
Column (e) Column (b) - Column (c) - Column (d)  
Column (f) Column (a) + Column (e)

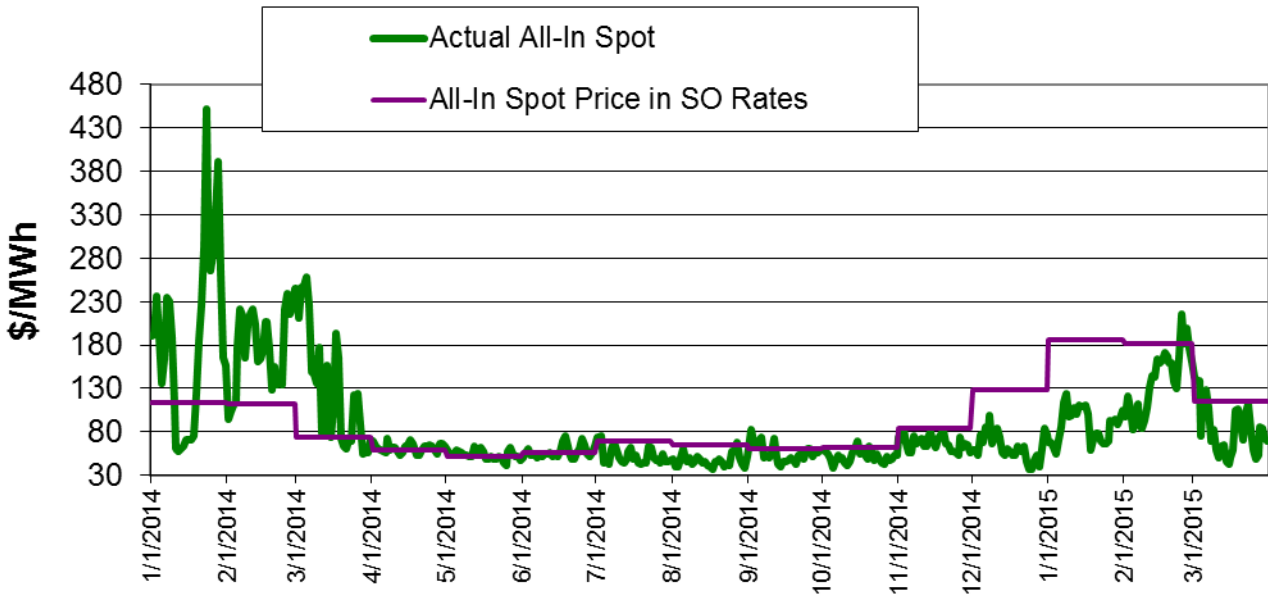
**Attachment 4**

**The Narragansett Electric Company**  
**Report to the RIPUC**  
**Spot Market Purchases**

**for the period**  
**January 2014 through March 2015**

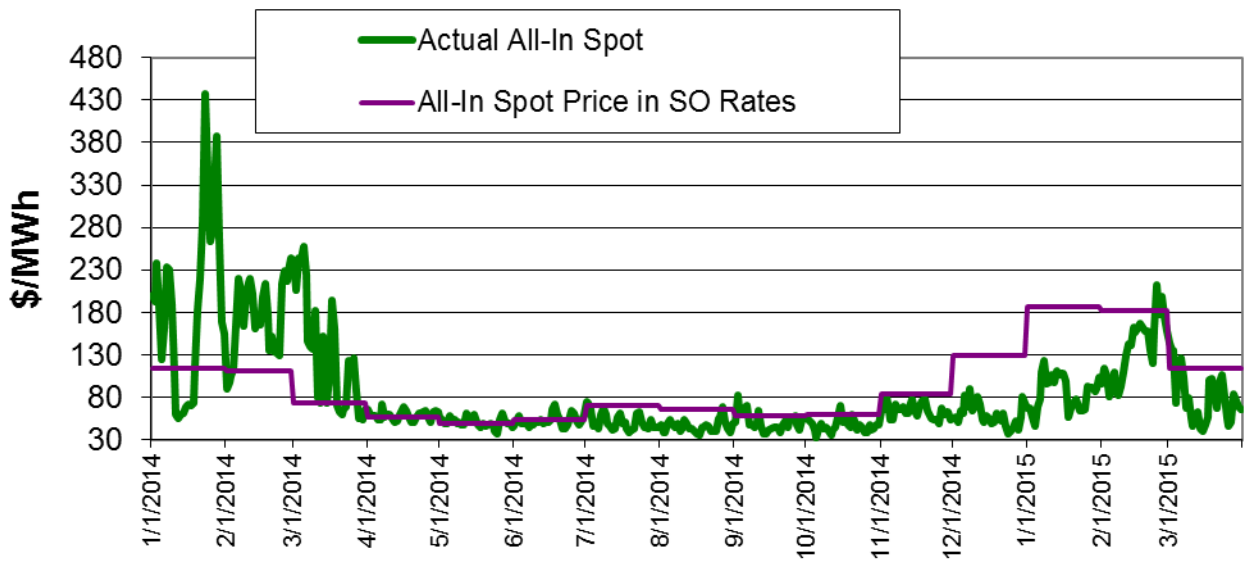
**Submitted: April 2015**

## ISO-NE Rhode Island Daily All-In Price Comparison (Residential)



\*January 2015 ancillaries charges used as estimate for February and March 2015 ancillaries charges  
 \*\* February 2015 capacity charges used as estimate for March 2015 capacity charges  
 \*\*\*Est. All-In Spot Cost for the spot market purchases used to calculate the retail rate.  
 \*\*\*\* Reconciled load data used for January 2014 through December 2014. Initial load data used for January 2015 through March 2015.

## ISO-NE Rhode Island Daily All-In Price Comparison (Commercial)



\*January 2015 ancillaries charges used as estimate for February and March 2015 ancillaries charges  
 \*\* February 2015 capacity charges used as estimate for March 2015 capacity charges  
 \*\*\*Est. All-In Spot Cost for the spot market purchases used to calculate the retail rate.  
 \*\*\*\* Reconciled load data used for January 2014 through December 2014. Initial load data used for January 2015 through March 2015.