The Narragansett Electric Company
d/b/a National Grid

2014 GAS COST RECOVERY

Testimony and Attachments of:

Stephen A. McCauley

September 2, 2014

Submitted to:

Rhode Island Public Utilities Commission
RIPUC Docket No. 4520

Submitted by:

nationalgrid

Testimony of
Stephen A. McCauley

DIRECT TESTIMONY

OF

STEPHEN A. MCCAULEY

September 2, 2014

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I. Introduction

Q. Please state your name and business address.

A. My name is Stephen A McCauley. My business address is 100 E. Old Country Road, Hicksville, NY 11801.

Q. What is your position and responsibilities?

A. I am Director of Origination and Price Volatility Management in the Energy Procurement organization of National Grid USA Service Company, Inc. (National Grid). As Director, I am responsible for all financial hedging activity for the National Grid regulated natural gas and electric utilities, including The Narragansett Electric Company (Company). I am also responsible for structuring and optimizing the natural gas assets to help return the most value to the regulated entities.

Q. Please describe your educational background.

A. I graduated from the United States Merchant Marine Academy in 1984 with a Bachelor of Science degree in Marine Engineering Systems.

Q. Please describe your professional experience.

A. I joined National Grid in 1992 as an engineer for the gas peak-shaving plants and the gas-regulator and telemetering stations. In 1996, I joined the gas supply group

as a trader responsible for purchasing the natural gas supply requirements for both the firm gas customers and the Long Island Lighting Company generation facilities. In 1999, my responsibilities were changed to managing the emissions-allowance portfolio and the financial-hedging activities of the regulated utilities. In 2002, I was promoted to my current position as Director.

Q. Have you previously testified before the Rhode Island Public Utilities Commission (PUC)?

A. Yes, I have testified before the PUC on several occasions involving gas costs, portfolio management under the Natural Gas Portfolio Management Plan (NGPMP) and volatility management of gas prices under its Gas Procurement Incentive Plan (GPIP).

Q. Are you sponsoring any Attachments?

A. Yes. I am sponsoring the following attachments:

Attachment SAM-1	Gas Procurement Incentive Plan (GPIP) for National Grid
Attachment SAM-2	GPIP July 2013 through June 2014 Results
Attachment SAM-3	Revised NGPMP Annual Report, April 2013 through March 2014

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to discuss the results of the GPIP for the period July 1, 2013 through June 30, 2014. In addition, I also will address the results of the NGPMP for the period April 1, 2013 through March 31, 2014.

II. <u>Gas Procurement Incentive Plan</u>

Q. Please describe the incentive portion of the GPIP?

A. The GPIP encourages the Company to purchase supply in a way designed to stabilize prices and reduce the risk that commodity costs will escalate dramatically. The GPIP is provided in Attachment SAM-1.

The gas procurement portion of the GPIP is based on the Company's gas purchasing program under which the Company fixes the price of commodity purchases through purchases or financial hedges over a 24-month horizon. The minimum amount fixed or financially hedged is 60 percent of the expected purchases for April and October, and 70 percent for the remaining ten months of the year. The hedged volume is based on the most recent available five-year firm-sales forecast filed. Hedge volumes are adjusted each November starting in March of the following year. These mandatory hedges are required to be made ratably over the period beginning 24 months prior to the start of each month and ending four months before the month begins. These mandatory hedges also form

the benchmark for the incentive calculation. For each month, the average unit cost of the mandatory hedges is compared to the average unit cost of discretionary purchases to determine the savings or loss per dekatherm resulting from the discretionary purchases. This difference, multiplied by the discretionary volumes, determines the total savings or cost. To determine the incentive or penalty for each month, the total savings is multiplied by 10 percent for transactions with unit cost savings less than $0.50 and executed greater than four months prior to the month of flow. A 20 percent incentive can be earned if the unit cost savings is greater than $0.50 and the transaction execution date is greater than eight months prior to the month of flow. A five percent incentive is applied for any transactions executed between one and four months prior to the month of flow regardless of the unit cost savings.

Q. What is the GPIP gas procurement incentive for the past year?

A. Attachment SAM-2 is the Company's Semi-Annual GPIP Report. This report shows the results for the period July 1, 2013 through June 30, 2014 by month. As shown, the Company purchased discretionary supply of 4,075,000 Dth during the period, resulting in a net calculated incentive of $60,078. The average cost of discretionary purchases was $0.152 per Dth less than the mandatory hedges.

The calculation of the savings for each month is shown on page 3 of Attachment SAM-2and incentives for each month by incentive percentage on pages 4 through 6 of Attachment SAM-2.

Q. What is the amount of the gas procurement incentive for which the Company is seeking approval in this filing?

A. The Company is proposing that it be granted the full incentive of $60,078 for the period July 2013 through June 2014.

Q. Has the Company consulted with the Division of Public Utilities and Carriers (Division) regarding the Company's hedging activities in the GPIP as directed by the PUC in Docket No. 4436?

A. Yes, the Company has been engaging in discussions with the Division and their consultant, Bruce Oliver, on a monthly basis, and has filed status reports with the PUC regarding the Company's review of its hedging activities. The Company's last status report was filed on August 28, 2014.

Q. Are there any recommended changes to the GPIP for the period starting July 2014 as a result of that review?

A. On August 28, 2014, the Company submitted to the PUC for approval a proposal to add a market area basis hedge to the GPIP for the winter period November

2014 through March 2015. The Company is not recommending permanent changes to the plan at this time. If the PUC approves these proposed additional market area hedges, the Company will review the outcome resulting from the implementation of the changes after the November 2014 through March 2015 period and make recommendations for future changes at a later date.

Q. If the PUC approves the Company's proposal for additional market area hedges, will the additional hedges impact the Company's forecast of gas costs presented in this filing and the resulting GCR factors?

A. If the additional hedges are approved the Company's forecast of gas costs presented in this filing will increase by approximately $788 thousand. The incremental cost will not be known until the hedges have been executed. The details of this estimate were presented in Attachment SAM-2 in the direct testimony of Stephen McCauley on the GPIP in Docket 4436, Gas Cost Recovery, on August 28, 2014.

Q. If there is an impact on the forecast of gas costs in this filing, how does the Company intend to address the impact?

A. Based upon the estimated impact identified above, the effect on the gas cost forecast and proposed GCR factors presented in this filing is relatively minimal at approximately 0.5%. Therefore, unless the PUC prefers to have this estimated

cost reflected in the proposed GCR factors that would become effective on November 1, 2014, the Company would not revise the proposed GCR factors and would reflect the cost of the additional hedges in its GCR reconciliation.

III. Natural Gas Portfolio Management Plan (NGPMP)

Q. Please briefly describe the NGPMP.

A. In Docket No. 4038, the PUC approved the NGPMP which implemented changes to the management of the Company's gas portfolio. These changes were designed to provide various financial, regulatory, and risk management benefits over the previous asset management arrangements. The Company changed the management of the gas portfolio from an external third-party asset-management agreement to a portfolio managed primarily by the Company. The Company uses its transportation contracts, underground storage contracts, peaking supplies, and supply contracts first to purchase gas supplies to economically and reliably serve sales customers, and then to make additional purchases and sales that generate revenue by extracting value from any assets that are not required to serve customers on any day. The mix of supply, transportation, and storage contracts creates flexibility and opportunities for optimization to create value for the Company's customers. This potential optimization value is subject to market variables: the fluctuation of gas pricing, the value of temporarily unused assets,

the existence of excess transportation and storage capacity, and the opportunities to optimize delivered supplies as storage fill opportunities arise.

Q. What were the results of the NGPMP for the incentive year April 2013 through March 2014?

A. As required by Order 19627 in Commission Docket No. 4038, the Company has filed comprehensive reports of its optimization activity each quarter, and on August 25, 2014, it filed a revised annual report showing the results of the past year of the NGPMP, April 2013 through March 2014. AttachmentSAM-3 is the revised annual report which shows that the fourth year of the NGPMP produced total savings of approximately $8.4 million. Under the provisions of the NGPMP, customers are to receive approximately $6.9 million of the savings.

Q. What is the amount of the NGPMP incentive for which the Company is seeking approval in this filing?

A. The Company's incentive, as specified in the NGPMP, is determined as 20 percent of the total savings in excess of $1 million. Accordingly, the Company is filing for approval of an NGPMP incentive of $1,474,167.13 associated with the April 2013 through March 2014 period.

Q. Does the Company's incentive include revenue from Asset Management Agreements (AMA)?

A. The Company's incentive does not include any revenue from AMAs. In Order 21449, the PUC denied revenue sharing associated with AMA fees. AMA fees are recorded as a credit on the pipeline demand charges and the customers receive 100% of this benefit.

Q. Does the Company propose any changes to the NGPMP incentive?

A. The Company is not proposing any changes at this time and requests continuation of the plan for an additional year.

Q. Does this conclude your testimony?

A. Yes.

Attachments of Stephen A. McCauley

Attachment SAM-1	Gas Procurement Incentive Plan (GPIP) for National Grid
Attachment SAM-2	GPIP July 2013 through June 2014 Results
Attachment SAM-3	Revised NGPMP Annual Report, April 2013 through March 2014

Attachment SAM-1

Attachment SAM-1

Gas Procurement Incentive Plan (GPIP) for National Grid

Gas Procurement Incentive Plan for National Grid

Revised Effective July 1, 2011

I. Objective

To reduce the volatility of gas costs and to encourage National Grid (or "Company") to achieve a lower hedged gas commodity cost for its customers.

II. Structure of the Gas Procurement Incentive Plan

A. The original Plan became effective June 1, 2003 and was most recently revised in Docket No. 4283. It will be reviewed with each gas cost recovery ("GCR") filing. The cap on the amount of the incentive that may be earned by the Company was eliminated effective July 1, 2010 and approved by the Commission in docket 4283. The Company will file the Plan results semi-annually on January 31st and July 31 of each year. Effective January 2011 the quarterly reports were eliminated and the material was consolidated into the semi-annual report. These reports shall include reporting for all Plan activity and results through the end of the month prior to the filing.

1. The Gas Procurement Incentive Plan revised effective December 1, 2008 applied to discretionary hedges that settled up to June 2010.
2. This revised Plan will be effective for hedges that settle starting in July 2010.

B. The Company will file its forecasted normal weather natural gas purchase requirements with its annual GCR filing. The hedging plan volume will be adjusted based on this revised forecast. Changes to the hedged volume execution plan will become effective in November of each year. The Company will not unwind or sell any purchases or hedged positions without notifying the Commission and Division. If a midyear revision is warranted the Company will file support for the revised purchase forecast with the Commission and Division.

III The Gas Procurement Incentive Program

A. The Company will make purchases of natural gas, natural gas swaps or natural gas futures which lock or hedge the NYMEX Henry Hub portion of the variable cost. For any future gas supply month the Company will make three types of gas purchases:

1. Mandatory Purchases and/or Hedges

a. Are defined as mandatory monthly purchases of gas volumes or hedges made in approximately uniform monthly increments. (Mandatory purchases and/or hedges will vary as the forecast of purchases is updated periodically and in order to adjust for the rounding of the 10,000 Dth futures contract.)

b. Will equal 60% of forecasted normal weather gas purchase requirements for the April and October gas supply months and 70% of forecasted normal weather gas purchase requirements for the remaining ten months. Purchases and/or hedges will be based on the forecast of requirements in place when the purchases and/or hedges are made.

c. Will be purchased in approximately uniform monthly increments on a mandatory basis starting 24 months prior to the month of delivery and ending 4 months prior to the start of deliveries.

d. The first purchases and/or hedges made each month will be deemed the Company's mandatory hedge up to the amount of the Company's scheduled mandatory requirement for the month.

e. The Company will make the financial hedges in increments of one contract, 10,000 Dth. The Company will adjust the schedule of hedging to achieve the required mandatory level in accordance with paragraph II.B. Within the constraints of 10,000 Dth contract increments, the Company will seek to maximize the uniformity of monthly mandatory purchase/hedge volumes over the 20 month period specified in paragraph III.A.1.c.

f. The Company and the Division may agree to accelerate a portion of the mandatory hedges. They will notify the Commission of any such plan and provide 3 business days for the Commission to object. Accelerated hedges will neither earn an incentive nor be used in the calculation of mandatory benchmark.

2. Discretionary Purchases and/or Hedges

a. Are defined as the purchases and/or hedges established at least 6 business days prior to the start of the delivery month

for delivery to the system or storage in excess of the mandatory hedging requirements in a month.

b. The cost or benefit of any financial purchase and/or hedge will be included in the calculation of the average unit price.

c. The total financial and physical hedged volume (planned mandatory plus accelerated plus discretionary), shall not exceed 95% of the forecasted normal weather requirements for a given supply month. Subsequent revisions to the forecast may impact the hedge percentage for existing deals.

3. Other Discretionary Purchases and/or Hedges Not Subject To Incentives

a. LNG

b. Supplies that lock in price but are not part of the program.

c. Hedges specifically put in place as part of the Natural Gas Procurement Management Program to lock in optimization savings for customers.

d. Purchases and/or hedges made less than 6 business days prior to the beginning of the month, during the month or under a contract which does not allow for the locking of the price.

e. Purchases and/or hedges made due to updated levels of forecasted migration of throughput volumes from transportation service to sales service.

B. Computation of Gas Procurement Incentives

Gas Procurement Incentives will be determined on the basis of comparisons of the volume-weighted average cost per dekatherm of discretionary purchases and/or hedges and the volume weighted average cost per dekatherm of mandatory gas purchases, excluding any accelerated hedges for each gas supply month. All comparisons will be based on the NYMEX portion of the variable cost per dekatherm of the purchased gas supply or the price of the NYMEX futures contract.

C. Any purchases and/or hedges made for a future gas supply month, excluding other discretionary purchases and/or hedges not subject to incentives as shown in III.A.3, that are in excess of the mandatory

purchases and/or hedges requirement for the month, will be deemed discretionary purchases and/or hedges.

D. The timing of discretionary purchases and/or hedges is left solely to the discretion of the Company. However, beginning in November 2005 the Company will make sufficient discretionary purchases and/or hedges by November 1st of each year, such that a minimum of 80% of supply needed for December, January and February and 75% of supply needed for a normal November and March will be at a fixed or capped price. The fixed and capped supplies will include all forward purchases, financially based purchases and/or hedges, , LNG supplies and storage supplies.

E. After all purchases and/or hedges for forecasted gas requirements for a given gas supply month are completed, the volume-weighted average cost of mandatory purchases and/or hedges will be computed. That volume weighted average cost for mandatory purchases and/or hedges will then be compared against the actual cost of each discretionary purchases and/or hedge made for the same gas supply month.

1. For all discretionary purchases and/or hedges executed more than eight months prior to the start of the gas supply month, the Company will be provided a positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases and/or hedges for the same gas supply month. In the event that the cost of the discretionary purchases/hedges is at least 50 cents less than the cost of the mandatory purchases/hedges, the incentive will be 20%.

2. For all discretionary purchases and/or hedges executed within the last five to eight months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 10% of the difference between the cost of each discretionary purchase and the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average cost of mandatory purchases for the same gas supply month.

3. For all discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply month, the Company will be provided as positive incentive equal to 5% of the difference between the cost of each discretionary purchase and

the volume-weighted average cost for mandatory purchases and/or hedges for the same gas supply month if the cost of the discretionary purchase and/or hedge is less than the volume weighted average of mandatory purchases for the same gas supply month.

4. For any and all discretionary purchases and/or hedges that are made at a cost which is greater than the volume-weighted average cost for mandatory purchases and/or hedges, made for the same gas supply month, regardless of when they occur prior to the start of the gas supply month, the Company will be assessed a penalty equal to 10% of the difference between the volume-weighted average cost for mandatory purchases and/or hedges and the cost of the each such discretionary purchase,

5. The net incentive/penalty for the Company for each gas supply month shall equal the sum of the incentives/penalties calculated for all individual discretionary purchases and/or hedges executed for the subject gas supply month.

Attachment SAM-2

Attachment SAM-2

GPIP July 2013 through June 2014 Results

nationalgrid

Jennifer Brooks Hutchinson
Senior Counsel

July 29, 2014

VIA HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Semi-annual Report on Gas Procurement Incentive Plan

Dear Ms. Massaro:

Pursuant to the provisions of the Gas Procurement Incentive Plan ("Plan") initially approved in Docket No. 3436, enclosed are ten (10) copies of National Grid's semi-annual report on the status of the penalties and incentives as of the end of June 2014.

A summary of incentives and penalties associated with the GPIP is shown on page 1 of the attachment. This summary shows the purchases made under the GPIP for the months of July 2013 to June 2016. Through June 2014, the discretionary purchases have resulted in $619,333 in savings compared to the benchmark mandatory prices. The associated Company incentive for this period is $60,078. For the July 2014 to June 2015 year, it shows a benefit to customers from discretionary purchases of $256,170 and a $25,617 calculated incentive. For the July 2015 to June 2016 measurement year, the benefit is $12,993 and the incentive is $1,299.

The table on page 2 is an itemized list of discretionary purchases and/or hedges executed within the last four months prior to the start of the gas supply period during which the Company incentive equals 5 percent of the difference between the cost of each discretionary and mandatory purchase. Pages 3 and 4 reflect Plan provisions where, discretionary hedges can have an incentive of 10 percent if they were made five to eight months in advance of the supply period and 20 percent if they were made greater than 8 months in advance of the supply period and if the cost was at least $0.50 per dekatherm lower than the prices obtained for the mandatory purchasing amount.

Page 5 of the Report shows the mandatory, accelerated, and discretionary hedge volumes and the total volume hedged as a percentage of the original forecast. The last two columns on page 5 show the average NYMEX hedge price and the total weighted cost.

Page 6 of the Report shows the dollar amount of hedges broken out into mandatory, accelerated, and discretionary and the unit cost of each type of hedge under the program.

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Finally, the individual trade data that had previously been provided in the GPIP quarterly report is shown beginning on page 7.

Thank you for your attention to this matter. If you have any questions, please contact Stephen McCauley at (516) 545-5403 or me at (401) 784-7288.

Very truly yours,

Jennifer Brooks Hutchinson

Enclosures

cc: Thomas Ahern, Division
Stephen Scialabba, Division
Bruce Oliver, Division
Leo Wold, Esq.

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Gas Procurement Incentive Program Worksheet - June 30 2014
Incentive Calculation
National Grid - Rhode Island

TOTAL

	Mandatory NYMEX	Discretionary NYMEX	Difference	Discretionary Volumes (Dt)	Gain/ (Loss)	Aggregate * Incentive %	Company Incentive	
Jul-13	$ 4.2466	$ 4.2151	$ 0.03	60,000	$ 1,890	10.00%	$ 189	
Aug-13	$ 4.8688	$ 4.1327	$ 0.74	100,000	$ 73,605	20.00%	$ 14,721	
Sep-13	$ 3.9232	$ 3.8837	$ 0.04	50,000	$ 1,977	10.00%	$ 198	
Oct-13	$ 3.9035	$ 3.6271	$ 0.28	320,000	$ 88,438	6.60%	$ 5,834	
Nov-13	$ 3.9735	$ 3.7232	$ 0.25	335,000	$ 83,874	8.27%	$ 6,940	
Dec-13	$ 4.1386	$ 3.9794	$ 0.16	680,000	$ 108,295	10.00%	$ 10,829	
Jan-14	$ 4.1774	$ 4.0448	$ 0.13	520,000	$ 68,916	8.56%	$ 5,898	
Feb-14	$ 4.1049	$ 4.0552	$ 0.05	450,000	$ 22,357	10.00%	$ 2,236	
Mar-14	$ 4.0577	$ 4.0055	$ 0.05	480,000	$ 25,046	10.00%	$ 2,505	
Apr-14	$ 3.8967	$ 3.7827	$ 0.11	610,000	$ 69,536	10.00%	$ 6,954	
May-14	$ 3.9323	$ 3.7597	$ 0.17	310,000	$ 53,503	10.00%	$ 5,350	
Jun-14	$ 3.9468	$ 3.8100	$ 0.14	160,000	$ 21,895	10.00%	$ 2,189	
Subtotal 13-14				4,075,000	$ 619,333		$ 60,078	***
Jul-14	$ 4.0134	$ 3.8632	$ 0.15	140,000	$ 21,033	10.00%	$ 2,103	
Aug-14	$ 4.1144	$ 3.8483	$ 0.27	90,000	$ 23,942	10.00%	$ 2,394	
Sep-14	$ 4.0403	$ 3.8764	$ 0.16	110,000	$ 18,037	10.00%	$ 1,804	
Oct-14	$ 4.1723	$ 3.8822	$ 0.29	160,000	$ 46,420	10.00%	$ 4,642	
Nov-14	$ 4.1805	$ 4.0852	$ 0.10	240,000	$ 22,874	10.00%	$ 2,287	**
Dec-14	$ 4.4263	$ 4.3550	$ 0.07	354,000	$ 25,245	10.00%	$ 2,525	
Jan-15	$ 4.4726	$ 4.3195	$ 0.15	270,000	$ 41,341	10.00%	$ 4,134	
Feb-15	$ 4.4646	$ 4.3876	$ 0.08	280,000	$ 21,559	10.00%	$ 2,156	
Mar-15	$ 4.3961	$ 4.2146	$ 0.18	180,000	$ 32,673	10.00%	$ 3,267	
Apr-15	$ 4.0550	$ 4.0219	$ 0.03	32,000	$ 1,058	10.00%	$ 106	
May-15	$ 4.0474	$ 4.0067	$ 0.04	21,000	$ 855	10.00%	$ 85	
Jun-15	$ 4.0623	$ 4.0269	$ 0.04	32,000	$ 1,133	10.00%	$ 113	
Subtotal 14-15				1,909,000	$ 256,170		$ 25,617	
Jul-15	$ 4.0799	$ 4.0150	$ 0.06	10,000	$ 649	10.00%	$ 65	
Aug-15	$ 4.0725	$ 4.0000	$ 0.07	10,000	$ 725	10.00%	$ 72	
Sep-15	$ 4.0856	$ 4.0312	$ 0.05	21,000	$ 1,143	10.00%	$ 114	
Oct-15	$ 4.0759	$ 4.0298	$ 0.05	21,000	$ 968	10.00%	$ 97	
Nov-15	$ 4.1289	$ 4.0046	$ 0.12	12,000	$ 1,492	10.00%	$ 149	
Dec-15	$ 4.3144	$ 4.2955	$ 0.02	164,000	$ 3,084	10.00%	$ 308	
Jan-16	$ 4.4495	$ 4.3366	$ 0.11	12,000	$ 1,355	10.00%	$ 136	
Feb-16	$ 4.4502	$ 4.3994	$ 0.05	14,000	$ 710	10.00%	$ 71	
Mar-16	$ 4.3977	$ 4.3853	$ 0.01	44,000	$ 542	10.00%	$ 54	
Apr-16	$ 4.1450	$ 4.1367	$ 0.01	15,000	$ 125	10.00%	$ 12	
May-16	$ 4.2000	$ 4.0900	$ 0.11	20,000	$ 2,200	10.00%	$ 220	
Jun-16	$ 4.1740	$ -	$ -	-	$ -	0.00%	$ -	
Subtotal 15-16				343,000	$ 12,993		$ 1,299	
TOTAL				6,327,000	$ 888,495		$ 86,994	***

* Percentage Computed as the weighted average of the three levels of incentive as detailed below:

a) INCENTIVE MECHANISM Deals executed after Dec 1 2008

a. i) 5% for trades executed within 4 months to the start of the supply month; 10% for trades executed within the 8 months to the start of the Supply Month.

a. ii) 20% for trades executed at least 8 months prior to the start of the Supply Month and Margin is higher than $.50, 10% if margin is lower than $0.50.

In both a & b explained above a 10% Penalty is applicable for months where discretionary price is higher than the mandatory hedged price.

** See "Exception (Error) Trades" tab.

*** Company incentive adjusted down $3,765 due to an overstatement of the July 2012 to June 2013 incentive period.

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Gas Procurement Incentive Program Worksheet - June 30 2014
Incentive Calculation
National Grid - Rhode Island

Deals executed within four months of the Supply Month - 5% Incentive Level

	VOLUME (Dth)			PURCHASE (USD)			Average Price ($/Dth)			Margin	Incentive
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	($/Dth)	(USD)
Jul-13	260,000	410,000	-	$ 1,104,116	$ 2,071,100	$ -	$ 4.2466	$ 5.0515	$ -	$ -	$ -
Aug-13	80,000	370,000	-	$ 389,500	$ 1,824,900	$ -	$ 4.8688	$ 4.9322	$ -	$ -	$ -
Sep-13	380,000	290,000	-	$ 1,490,818	$ 1,409,450	$ -	$ 3.9232	$ 4.8602	$ -	$ -	$ -
Oct-13	420,000	340,000	170,000	$ 1,639,458	$ 1,580,650	$ 603,390.00	$ 3.9035	$ 4.6490	$ 3.5494	$ 0.3541	$ 3,010
Nov-13	735,000	860,000	70,000	$ 2,920,555	$ 3,930,650	$ 249,200.00	$ 3.9735	$ 4.5705	$ 3.5600	$ 0.4135	$ 1,447
Dec-13	1,430,000	1,120,000	-	$ 5,918,240	$ 5,062,925	$ -	$ 4.1386	$ 4.5205	$ -	$ -	$ -
Jan-14	1,290,000	1,240,000	50,000	$ 5,388,800	$ 5,240,500	$ 189,000.00	$ 4.1774	$ 4.2262	$ 3.7800	$ 0.3974	$ 993
Feb-14	1,130,000	1,070,000	-	$ 4,638,550	$ 4,402,660	$ -	$ 4.1049	$ 4.1146	$ -	$ -	$ -
Mar-14	1,170,000	1,120,000	-	$ 4,747,540	$ 4,425,150	$ -	$ 4.0577	$ 3.9510	$ -	$ -	$ -
Apr-14	950,000	760,000	-	$ 3,701,900	$ 2,774,950	$ -	$ 3.8967	$ 3.6513	$ -	$ -	$ -
May-14	750,000	560,000	-	$ 2,949,200	$ 2,111,900	$ -	$ 3.9323	$ 3.7713	$ -	$ -	$ -
Jun-14	380,000	440,000	-	$ 1,499,800	$ 1,626,900	$ -	$ 3.9468	$ 3.6975	$ -	$ -	$ -
Jul-14	290,000	320,000	-	$ 1,163,900	$ 1,273,650	$ -	$ 4.0134	$ 3.9802	$ -	$ -	$ -
Aug-14	540,000	180,000	-	$ 2,221,750	$ 712,800	$ -	$ 4.1144	$ 3.9600	$ -	$ -	$ -
Sep-14	180,000	380,000	-	$ 727,260	$ 1,508,960	$ -	$ 4.0403	$ 3.9709	$ -	$ -	$ -
Oct-14	480,000	360,000	-	$ 2,002,710	$ 1,512,000	$ -	$ 4.1723	$ 4.2000	$ -	$ -	$ -
Nov-14	640,000	760,000	-	$ 2,675,530	$ 3,240,650	$ -	$ 4.1805	$ 4.2640	$ -	$ -	$ -
Dec-14	1,720,000	1,010,000	-	$ 7,613,260	$ 4,325,700	$ -	$ 4.4263	$ 4.2829	$ -	$ -	$ -
Jan-15	1,390,000	1,240,000	-	$ 6,216,910	$ 5,455,850	$ -	$ 4.4726	$ 4.3999	$ -	$ -	$ -
Feb-15	1,200,000	1,050,000	-	$ 5,357,545	$ 4,607,750	$ -	$ 4.4646	$ 4.3883	$ -	$ -	$ -
Mar-15	1,200,000	1,050,000	-	$ 5,275,355	$ 4,586,300	$ -	$ 4.3961	$ 4.3679	$ -	$ -	$ -
Apr-15	600,000	730,000	-	$ 2,432,970	$ 2,995,400	$ -	$ 4.0550	$ 4.1033	$ -	$ -	$ -
May-15	460,000	480,000	-	$ 1,861,795	$ 2,003,760	$ -	$ 4.0474	$ 4.1745	$ -	$ -	$ -
Jun-15	290,000	260,000	-	$ 1,178,060	$ 1,071,790	$ -	$ 4.0623	$ 4.1223	$ -	$ -	$ -
Jul-15	150,000	470,000	-	$ 611,980	$ 1,922,300	$ -	$ 4.0799	$ 4.0900	$ -	$ -	$ -
Aug-15	190,000	470,000	-	$ 773,770	$ 1,882,500	$ -	$ 4.0725	$ 4.0053	$ -	$ -	$ -
Sep-15	160,000	440,000	-	$ 653,700	$ 1,785,800	$ -	$ 4.0856	$ 4.0586	$ -	$ -	$ -
Oct-15	140,000	520,000	-	$ 570,620	$ 2,111,950	$ -	$ 4.0759	$ 4.0614	$ -	$ -	$ -
Nov-15	330,000	620,000	-	$ 1,362,530	$ 2,449,000	$ -	$ 4.1289	$ 3.9500	$ -	$ -	$ -
Dec-15	620,000	1,360,000	-	$ 2,674,900	$ 5,796,900	$ -	$ 4.3144	$ 4.2624	$ -	$ -	$ -
Jan-16	470,000	1,220,000	-	$ 2,091,280	$ 5,250,450	$ -	$ 4.4495	$ 4.3036	$ -	$ -	$ -
Feb-16	400,000	1,260,000	-	$ 1,780,070	$ 5,485,200	$ -	$ 4.4502	$ 4.3533	$ -	$ -	$ -
Mar-16	320,000	1,210,000	-	$ 1,407,250	$ 5,241,380	$ -	$ 4.3977	$ 4.3317	$ -	$ -	$ -
Apr-16	160,000	730,000	-	$ 663,200	$ 2,994,850	$ -	$ 4.1450	$ 4.1025	$ -	$ -	$ -
May-16	90,000	510,000	-	$ 378,000	$ 2,144,550	$ -	$ 4.2000	$ 4.2050	$ -	$ -	$ -
Jun-16	30,000	280,000	-	$ 125,220	$ 1,168,720	$ -	$ 4.1740	$ 4.1740	$ -	$ -	$ -

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Gas Procurement Incentive Program Worksheet - June 30 2014
Incentive Calculation
National Grid - Rhode Island

Deals executed within eight months of the Supply Month - 10% Incentive Level

	VOLUME (Dth)			PURCHASE (USD)			Average Price ($/Dth)			Margin	Incentive
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	($/Dth)	(USD)
Jul-13	260,000	410,000	-	$ 1,104,116	$ 2,071,100	$ -	$ 4.2466	$ 5.0515	$ -	$ -	$ -
Aug-13	80,000	370,000	-	$ 389,500	$ 1,824,900	$ -	$ 4.8688	$ 4.9322	$ -	$ -	$ -
Sep-13	380,000	290,000	-	$ 1,490,818	$ 1,409,450	$ -	$ 3.9232	$ 4.8602	$ -	$ -	$ -
Oct-13	420,000	340,000	-	$ 1,639,458	$ 1,580,650	$ -	$ 3.9035	$ 4.6490	$ -	$ -	$ -
Nov-13	735,000	860,000	100,000	$ 2,920,555	$ 3,930,650	$ 369,000	$ 3.9735	$ 4.5705	$ 3.6900	$ 0.2835	$ 2,835
Dec-13	1,430,000	1,120,000	-	$ 5,918,240	$ 5,062,925	$ -	$ 4.1386	$ 4.5205	$ -	$ -	$ -
Jan-14	1,290,000	1,240,000	60,000	$ 5,388,800	$ 5,240,500	$ 235,110	$ 4.1774	$ 4.2262	$ 3.9185	$ 0.2589	$ 1,553
Feb-14	1,130,000	1,070,000	70,000	$ 4,638,550	$ 4,402,660	$ 271,400	$ 4.1049	$ 4.1146	$ 3.8771	$ 0.2278	$ 1,594
Mar-14	1,170,000	1,120,000	90,000	$ 4,747,540	$ 4,425,150	$ 342,200	$ 4.0577	$ 3.9510	$ 3.8022	$ 0.2555	$ 2,300
Apr-14	950,000	760,000	340,000	$ 3,701,900	$ 2,774,950	$ 1,270,600	$ 3.8967	$ 3.6513	$ 3.7371	$ 0.1597	$ 5,429
May-14	750,000	560,000	100,000	$ 2,949,200	$ 2,111,900	$ 377,100	$ 3.9323	$ 3.7713	$ 3.7710	$ 0.1613	$ 1,613
Jun-14	380,000	440,000	50,000	$ 1,499,800	$ 1,626,900	$ 189,500	$ 3.9468	$ 3.6975	$ 3.7900	$ 0.1568	$ 784
Jul-14	290,000	320,000	-	$ 1,163,900	$ 1,273,650	$ -	$ 4.0134	$ 3.9802	$ -	$ -	$ -
Aug-14	540,000	180,000	-	$ 2,221,750	$ 712,800	$ -	$ 4.1144	$ 3.9600	$ -	$ -	$ -
Sep-14	180,000	380,000	-	$ 727,260	$ 1,508,960	$ -	$ 4.0403	$ 3.9709	$ -	$ -	$ -
Oct-14	480,000	360,000	-	$ 2,002,710	$ 1,512,000	$ -	$ 4.1723	$ 4.2000	$ -	$ -	$ -
Nov-14	640,000	760,000	-	$ 2,675,530	$ 3,240,650	$ -	$ 4.1805	$ 4.2640	$ -	$ -	$ -
Dec-14	1,720,000	1,010,000	64,000	$ 7,613,260	$ 4,325,700	$ 307,060	$ 4.4263	$ 4.2829	$ 4.7978	$ (0.3715)	$ (2,378)
Jan-15	1,390,000	1,240,000	-	$ 6,216,910	$ 5,455,850	$ -	$ 4.4726	$ 4.3999	$ -	$ -	$ -
Feb-15	1,200,000	1,050,000	-	$ 5,357,545	$ 4,607,750	$ -	$ 4.4646	$ 4.3883	$ -	$ -	$ -
Mar-15	1,200,000	1,050,000	-	$ 5,275,355	$ 4,586,300	$ -	$ 4.3961	$ 4.3679	$ -	$ -	$ -
Apr-15	600,000	730,000	-	$ 2,432,970	$ 2,995,400	$ -	$ 4.0550	$ 4.1033	$ -	$ -	$ -
May-15	460,000	480,000	-	$ 1,861,795	$ 2,003,760	$ -	$ 4.0474	$ 4.1745	$ -	$ -	$ -
Jun-15	290,000	260,000	-	$ 1,178,060	$ 1,071,790	$ -	$ 4.0623	$ 4.1223	$ -	$ -	$ -
Jul-15	150,000	470,000	-	$ 611,980	$ 1,922,300	$ -	$ 4.0799	$ 4.0900	$ -	$ -	$ -
Aug-15	190,000	470,000	-	$ 773,770	$ 1,882,500	$ -	$ 4.0725	$ 4.0053	$ -	$ -	$ -
Sep-15	160,000	440,000	-	$ 653,700	$ 1,785,800	$ -	$ 4.0856	$ 4.0586	$ -	$ -	$ -
Oct-15	140,000	520,000	-	$ 570,620	$ 2,111,950	$ -	$ 4.0759	$ 4.0614	$ -	$ -	$ -
Nov-15	330,000	620,000	-	$ 1,362,530	$ 2,449,000	$ -	$ 4.1289	$ 3.9500	$ -	$ -	$ -
Dec-15	620,000	1,360,000	-	$ 2,674,900	$ 5,796,900	$ -	$ 4.3144	$ 4.2624	$ -	$ -	$ -
Jan-16	470,000	1,220,000	-	$ 2,091,280	$ 5,250,450	$ -	$ 4.4495	$ 4.3036	$ -	$ -	$ -
Feb-16	400,000	1,260,000	-	$ 1,780,070	$ 5,485,200	$ -	$ 4.4502	$ 4.3533	$ -	$ -	$ -
Mar-16	320,000	1,210,000	-	$ 1,407,250	$ 5,241,380	$ -	$ 4.3977	$ 4.3317	$ -	$ -	$ -
Apr-16	160,000	730,000	-	$ 663,200	$ 2,994,850	$ -	$ 4.1450	$ 4.1025	$ -	$ -	$ -
May-16	90,000	510,000	-	$ 378,000	$ 2,144,550	$ -	$ 4.2000	$ 4.2050	$ -	$ -	$ -
Jun-16	30,000	280,000	-	$ 125,220	$ 1,168,720	$ -	$ 4.1740	$ 4.1740	$ -	$ -	$ -

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Gas Procurement Incentive Program Worksheet - June 30 2014
Incentive Calculation
National Grid - Rhode Island

Deals executed more than eight months prior to the Supply Month - Upto 20% Incentive Level

	VOLUME (Dth)			PURCHASE (USD)			Average Price ($/Dth)			Margin	Incentive
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary	($/Dth)	(USD)
Jul-13	260,000	410,000	60,000	$ 1,104,116	$ 2,071,100	$ 252,906	$ 4.2466	$ 5.0515	$ 4.2151	$ 0.0315	$ 189
Aug-13	80,000	370,000	100,000	$ 389,500	$ 1,824,900	$ 413,270	$ 4.8688	$ 4.9322	$ 4.1327	$ 0.7361	$ 14,721
Sep-13	380,000	290,000	50,000	$ 1,490,818	$ 1,409,450	$ 194,183	$ 3.9232	$ 4.8602	$ 3.8837	$ 0.0395	$ 198
Oct-13	420,000	340,000	150,000	$ 1,639,458	$ 1,580,650	$ 557,283	$ 3.9035	$ 4.6490	$ 3.7152	$ 0.1883	$ 2,824
Nov-13	735,000	860,000	165,000	$ 2,920,555	$ 3,930,650	$ 629,063	$ 3.9735	$ 4.5705	$ 3.8125	$ 0.1610	$ 2,657
Dec-13	1,430,000	1,120,000	680,000	$ 5,918,240	$ 5,062,925	$ 2,705,973	$ 4.1386	$ 4.5205	$ 3.9794	$ 0.1593	$ 10,829
Jan-14	1,290,000	1,240,000	410,000	$ 5,388,800	$ 5,240,500	$ 1,679,203	$ 4.1774	$ 4.2262	$ 4.0956	$ 0.0817	$ 3,352
Feb-14	1,130,000	1,070,000	380,000	$ 4,638,550	$ 4,402,660	$ 1,553,453	$ 4.1049	$ 4.1146	$ 4.0880	$ 0.0169	$ 641
Mar-14	1,170,000	1,120,000	390,000	$ 4,747,540	$ 4,425,150	$ 1,580,463	$ 4.0577	$ 3.9510	$ 4.0525	$ 0.0053	$ 205
Apr-14	950,000	760,000	270,000	$ 3,701,900	$ 2,774,950	$ 1,036,873	$ 3.8967	$ 3.6513	$ 3.8403	$ 0.0565	$ 1,525
May-14	750,000	560,000	210,000	$ 2,949,200	$ 2,111,900	$ 788,400	$ 3.9323	$ 3.7713	$ 3.7543	$ 0.1780	$ 3,738
Jun-14	380,000	440,000	110,000	$ 1,499,800	$ 1,626,900	$ 420,100	$ 3.9468	$ 3.6975	$ 3.8191	$ 0.1278	$ 1,405
Jul-14	290,000	320,000	140,000	$ 1,163,900	$ 1,273,650	$ 540,850	$ 4.0134	$ 3.9802	$ 3.8632	$ 0.1502	$ 2,103
Aug-14	540,000	180,000	90,000	$ 2,221,750	$ 712,800	$ 346,350	$ 4.1144	$ 3.9600	$ 3.8483	$ 0.2660	$ 2,394
Sep-14	180,000	380,000	110,000	$ 727,260	$ 1,508,960	$ 426,400	$ 4.0403	$ 3.9709	$ 3.8764	$ 0.1640	$ 1,804
Oct-14	480,000	360,000	160,000	$ 2,002,710	$ 1,512,000	$ 621,150	$ 4.1723	$ 4.2000	$ 3.8822	$ 0.2901	$ 4,642
Nov-14	640,000	760,000	240,000	$ 2,675,530	$ 3,240,650	$ 980,450	$ 4.1805	$ 4.2640	$ 4.0852	$ 0.0953	$ 2,287
Dec-14	1,720,000	1,010,000	290,000	$ 7,613,260	$ 4,325,700	$ 1,234,610	$ 4.4263	$ 4.2829	$ 4.2573	$ 0.1690	$ 4,902
Jan-15	1,390,000	1,240,000	270,000	$ 6,216,910	$ 5,455,850	$ 1,166,260	$ 4.4726	$ 4.3999	$ 4.3195	$ 0.1531	$ 4,134
Feb-15	1,200,000	1,050,000	280,000	$ 5,357,545	$ 4,607,750	$ 1,228,535	$ 4.4646	$ 4.3883	$ 4.3876	$ 0.0770	$ 2,156
Mar-15	1,200,000	1,050,000	180,000	$ 5,275,355	$ 4,586,300	$ 758,630	$ 4.3961	$ 4.3679	$ 4.2146	$ 0.1815	$ 3,267
Apr-15	600,000	730,000	32,000	$ 2,432,970	$ 2,995,400	$ 128,700	$ 4.0550	$ 4.1033	$ 4.0219	$ 0.0331	$ 106
May-15	460,000	480,000	21,000	$ 1,861,795	$ 2,003,760	$ 84,140	$ 4.0474	$ 4.1745	$ 4.0067	$ 0.0407	$ 85
Jun-15	290,000	260,000	32,000	$ 1,178,060	$ 1,071,790	$ 128,860	$ 4.0623	$ 4.1223	$ 4.0269	$ 0.0354	$ 113
Jul-15	150,000	470,000	10,000	$ 611,980	$ 1,922,300	$ 40,150	$ 4.0799	$ 4.0900	$ 4.0150	$ 0.0649	$ 65
Aug-15	190,000	470,000	10,000	$ 773,770	$ 1,882,500	$ 40,000	$ 4.0725	$ 4.0053	$ 4.0000	$ 0.0725	$ 72
Sep-15	160,000	440,000	21,000	$ 653,700	$ 1,785,800	$ 84,655	$ 4.0856	$ 4.0586	$ 4.0312	$ 0.0544	$ 114
Oct-15	140,000	520,000	21,000	$ 570,620	$ 2,111,950	$ 84,625	$ 4.0759	$ 4.0614	$ 4.0298	$ 0.0461	$ 97
Nov-15	330,000	620,000	12,000	$ 1,362,530	$ 2,449,000	$ 48,055	$ 4.1289	$ 3.9500	$ 4.0046	$ 0.1243	$ 149
Dec-15	620,000	1,360,000	164,000	$ 2,674,900	$ 5,796,900	$ 704,470	$ 4.3144	$ 4.2624	$ 4.2955	$ 0.0188	$ 308
Jan-16	470,000	1,220,000	12,000	$ 2,091,280	$ 5,250,450	$ 52,039	$ 4.4495	$ 4.3036	$ 4.3366	$ 0.1129	$ 136
Feb-16	400,000	1,260,000	14,000	$ 1,780,070	$ 5,485,200	$ 61,592	$ 4.4502	$ 4.3533	$ 4.3994	$ 0.0507	$ 71
Mar-16	320,000	1,210,000	44,000	$ 1,407,250	$ 5,241,380	$ 192,955	$ 4.3977	$ 4.3317	$ 4.3853	$ 0.0123	$ 54
Apr-16	160,000	730,000	15,000	$ 663,200	$ 2,994,850	$ 62,050	$ 4.1450	$ 4.1025	$ 4.1367	$ 0.0083	$ 12
May-16	90,000	510,000	20,000	$ 378,000	$ 2,144,550	$ 81,800	$ 4.2000	$ 4.2050	$ 4.0900	$ 0.1100	$ 220
Jun-16	30,000	280,000	-	$ 125,220	$ 1,168,720	$ -	$ 4.1740	$ 4.1740	$ -	$ -	$ -

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NEC Gas Cost Volatility Hedging Summary

	Volume * Forecast (Dth)	HEDGED VOLUME (Dth) Mandatory	Accelerated	Discretionary	Monthly "Locked"	Percentage "Locked"		Average Hedge Price	Total Cost
7/1/2013	720,291	260,000	410,000	60,000	730,000	101%		$ 4.6961	$ 3,428,122
8/1/2013	652,188	80,000	370,000	100,000	550,000	84%		$ 4.7776	$ 2,627,670
9/1/2013	709,898	380,000	290,000	50,000	720,000	101%		$ 4.2978	$ 3,094,451
10/1/2013	1,268,633	420,000	340,000	320,000	1,080,000	85%		$ 4.0563	$ 4,380,781
11/1/2013	2,272,172	735,000	860,000	335,000	1,930,000	85%		$ 4.1961	$ 8,098,468
12/1/2013	3,860,075	1,430,000	1,120,000	680,000	3,230,000	84%		$ 4.2375	$ 13,687,138
1/1/2014	3,972,631	1,290,000	1,240,000	520,000	3,050,000	77%		$ 4.1746	$ 12,732,613
2/1/2014	3,099,195	1,130,000	1,070,000	450,000	2,650,000	86%		$ 4.1004	$ 10,866,063
3/1/2014	3,752,035	1,170,000	1,120,000	480,000	2,770,000	74%		$ 4.0055	$ 11,095,353
4/1/2014	2,857,199	950,000	760,000	610,000	2,320,000	81%		$ 3.7863	$ 8,784,323
5/1/2014	1,827,561	750,000	560,000	310,000	1,620,000	89%		$ 3.8436	$ 6,226,600
6/1/2014	968,598	380,000	440,000	160,000	980,000	101%		$ 3.8126	$ 3,736,300
7/1/2014	844,415	290,000	320,000	140,000	750,000	89%		$ 3.9712	$ 2,978,400
8/1/2014	1,024,538	540,000	180,000	90,000	810,000	79%		$ 4.0505	$ 3,280,900
9/1/2014	752,137	180,000	380,000	110,000	670,000	89%		$ 3.9741	$ 2,662,620
10/1/2014	1,390,523	480,000	360,000	160,000	1,000,000	72%		$ 4.1359	$ 4,135,860
11/1/2014	1,996,975	640,000	760,000	240,000	1,640,000	82%	**	$ 4.2053	$ 6,896,630
12/1/2014	4,075,632	1,720,000	1,010,000	354,000	3,084,000	76%		$ 4.3712	$ 13,480,630
1/1/2015	3,973,603	1,390,000	1,240,000	270,000	2,900,000	73%		$ 4.4272	$ 12,839,020
2/1/2015	3,543,836	1,200,000	1,050,000	280,000	2,530,000	71%		$ 4.4244	$ 11,193,830
3/1/2015	3,666,114	1,200,000	1,050,000	180,000	2,430,000	66%		$ 4.3705	$ 10,620,285
4/1/2015	2,454,351	600,000	730,000	32,000	1,362,000	55%		$ 4.0801	$ 5,557,070
5/1/2015	1,596,909	460,000	480,000	21,000	961,000	60%		$ 4.1100	$ 3,949,695
6/1/2015	973,838	290,000	260,000	32,000	582,000	60%		$ 4.0871	$ 2,378,710
7/1/2015	846,384	150,000	470,000	10,000	630,000	74%		$ 4.0864	$ 2,574,430
8/1/2015	1,057,063	190,000	470,000	10,000	670,000	63%		$ 4.0243	$ 2,696,270
9/1/2015	942,195	160,000	440,000	21,000	621,000	66%		$ 4.0647	$ 2,524,155
10/1/2015	1,222,560	140,000	520,000	21,000	681,000	56%		$ 4.0634	$ 2,767,195
11/1/2015	1,859,596	330,000	620,000	12,000	962,000	52%		$ 4.0120	$ 3,859,585
12/1/2015	4,142,723	620,000	1,360,000	164,000	2,144,000	52%		$ 4.2800	$ 9,176,270
1/1/2016	3,637,753	470,000	1,220,000	12,000	1,702,000	47%		$ 4.3442	$ 7,393,769
2/1/2016	3,707,285	400,000	1,260,000	14,000	1,674,000	45%		$ 4.3769	$ 7,326,862
3/1/2016	3,560,351	320,000	1,210,000	44,000	1,574,000	44%		$ 4.3466	$ 6,841,585
4/1/2016	2,504,209	160,000	730,000	15,000	905,000	36%		$ 4.1106	$ 3,720,100
5/1/2016	1,532,580	90,000	510,000	20,000	620,000	40%		$ 4.2006	$ 2,604,350
6/1/2016	822,966	30,000	280,000	-	310,000	38%		$ 4.1740	$ 1,293,940

** See "Exception (Error) Trades" tab!

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NEC Gas Cost Volatility Hedging Summary

	PURCHASE (USD)			Average Price ($/Dth)		
	Mandatory	Accelerated	Discretionary	Mandatory	Accelerated	Discretionary
7/1/2013	$ 1,104,116	$ 2,071,100	$ 252,906	$ 4.2466	$ 5.0515	$ 4.2151
8/1/2013	$ 389,500	$ 1,824,900	$ 413,270	$ 4.8688	$ 4.9322	$ 4.1327
9/1/2013	$ 1,490,818	$ 1,409,450	$ 194,183	$ 3.9232	$ 4.8602	$ 3.8837
10/1/2013	$ 1,639,458	$ 1,580,650	$ 1,160,673	$ 3.9035	$ 4.6490	$ 3.6271
11/1/2013	$ 2,920,555	$ 3,930,650	$ 1,247,263	$ 3.9735	$ 4.5705	$ 3.7232
12/1/2013	$ 5,918,240	$ 5,062,925	$ 2,705,973	$ 4.1386	$ 4.5205	$ 3.9794
1/1/2014	$ 5,388,800	$ 5,240,500	$ 2,103,313	$ 4.1774	$ 4.2262	$ 4.0448
2/1/2014	$ 4,638,550	$ 4,402,660	$ 1,824,853	$ 4.1049	$ 4.1146	$ 4.0552
3/1/2014	$ 4,747,540	$ 4,425,150	$ 1,922,663	$ 4.0577	$ 3.9510	$ 4.0055
4/1/2014	$ 3,701,900	$ 2,774,950	$ 2,307,473	$ 3.8967	$ 3.6513	$ 3.7827
5/1/2014	$ 2,949,200	$ 2,111,900	$ 1,165,500	$ 3.9323	$ 3.7713	$ 3.7597
6/1/2014	$ 1,499,800	$ 1,626,900	$ 609,600	$ 3.9468	$ 3.6975	$ 3.8100
7/1/2014	$ 1,163,900	$ 1,273,650	$ 540,850	$ 4.0134	$ 3.9802	$ 3.8632
8/1/2014	$ 2,221,750	$ 712,800	$ 346,350	$ 4.1144	$ 3.9600	$ 3.8483
9/1/2014	$ 727,260	$ 1,508,960	$ 426,400	$ 4.0403	$ 3.9709	$ 3.8764
10/1/2014	$ 2,002,710	$ 1,512,000	$ 621,150	$ 4.1723	$ 4.2000	$ 3.8822
11/1/2014	$ 2,675,530	$ 3,240,650	$ 980,450	$ 4.1805	$ 4.2640	$ 4.0852
12/1/2014	$ 7,613,260	$ 4,325,700	$ 1,541,670	$ 4.4263	$ 4.2829	$ 4.3550
1/1/2015	$ 6,216,910	$ 5,455,850	$ 1,166,260	$ 4.4726	$ 4.3999	$ 4.3195
2/1/2015	$ 5,357,545	$ 4,607,750	$ 1,228,535	$ 4.4646	$ 4.3883	$ 4.3876
3/1/2015	$ 5,275,355	$ 4,586,300	$ 758,630	$ 4.3961	$ 4.3679	$ 4.2146
4/1/2015	$ 2,432,970	$ 2,995,400	$ 128,700	$ 4.0550	$ 4.1033	$ 4.0219
5/1/2015	$ 1,861,795	$ 2,003,760	$ 84,140	$ 4.0474	$ 4.1745	$ 4.0067
6/1/2015	$ 1,178,060	$ 1,071,790	$ 128,860	$ 4.0623	$ 4.1223	$ 4.0269
7/1/2015	$ 611,980	$ 1,922,300	$ 40,150	$ 4.0799	$ 4.0900	$ 4.0150
8/1/2015	$ 773,770	$ 1,882,500	$ 40,000	$ 4.0725	$ 4.0053	$ 4.0000
9/1/2015	$ 653,700	$ 1,785,800	$ 84,655	$ 4.0856	$ 4.0586	$ 4.0312
10/1/2015	$ 570,620	$ 2,111,950	$ 84,625	$ 4.0759	$ 4.0614	$ 4.0298
11/1/2015	$ 1,362,530	$ 2,449,000	$ 48,055	$ 4.1289	$ 3.9500	$ 4.0046
12/1/2015	$ 2,674,900	$ 5,796,900	$ 704,470	$ 4.3144	$ 4.2624	$ 4.2955
1/1/2016	$ 2,091,280	$ 5,250,450	$ 52,039	$ 4.4495	$ 4.3036	$ 4.3366
2/1/2016	$ 1,780,070	$ 5,485,200	$ 61,592	$ 4.4502	$ 4.3533	$ 4.3994
3/1/2016	$ 1,407,250	$ 5,241,380	$ 192,955	$ 4.3977	$ 4.3317	$ 4.3853
4/1/2016	$ 663,200	$ 2,994,850	$ 62,050	$ 4.1450	$ 4.1025	$ 4.1367
5/1/2016	$ 378,000	$ 2,144,550	$ 81,800	$ 4.2000	$ 4.2050	$ 4.0900
6/1/2016	$ 125,220	$ 1,168,720	$ -	$ 4.1740	$ 4.1740	$ -

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100736	NG Future	Jul-13	MANDATORY	7/6/2011	5.0	$ 5.0000	$ 250,000
100737	NG Future	Jul-13	ACCELERATED	7/6/2011	10.0	$ 5.0000	$ 500,000
100738	NG Future	Jul-13	ACCELERATED	7/14/2011	10.0	$ 5.0800	$ 508,000
100739	NG Future	Jul-13	ACCELERATED	7/21/2011	10.0	$ 5.0650	$ 506,500
100740	NG Future	Jul-13	ACCELERATED	7/25/2011	11.0	$ 5.0600	$ 556,600
100741	NG Future	Jul-13	DISCRETIONARY	7/28/2011	1.0	$ 4.9900	$ 49,900
100742	NG Future	Jul-13	MANDATORY	8/3/2011	3.0	$ 4.9700	$ 149,100
127685	NG OTC Swap	Jul-13	DISCRETIONARY	8/25/2011	1.0	$ 4.8070	$ 48,070
100518	NG OTC Swap	Jul-13	MANDATORY	9/22/2011	2.0	$ 4.7950	$ 95,900
100522	NG OTC Swap	Jul-13	MANDATORY	10/7/2011	2.0	$ 4.6750	$ 93,500
100526	NG OTC Swap	Jul-13	DISCRETIONARY	10/13/2011	1.0	$ 4.5850	$ 45,850
100531	NG OTC Swap	Jul-13	MANDATORY	11/1/2011	2.0	$ 4.5700	$ 91,400
100733	NG Future	Jul-13	MANDATORY	12/19/2011	1.0	$ 3.9500	$ 39,500
100734	NG Future	Jul-13	DISCRETIONARY	12/19/2011	1.0	$ 3.9500	$ 39,500
100735	NG Future	Jul-13	MANDATORY	1/13/2012	1.0	$ 3.6550	$ 36,550
100554	NG OTC Swap	Jul-13	MANDATORY	2/7/2012	1.0	$ 3.6800	$ 36,800
100727	NG Future	Jul-13	DISCRETIONARY	2/29/2012	1.0	$ 3.5650	$ 35,650
100559	NG OTC Swap	Jul-13	MANDATORY	3/19/2012	1.0	$ 3.5800	$ 35,800
100575	NG OTC Swap	Jul-13	MANDATORY	4/19/2012	2.0	$ 3.2500	$ 65,000
100720	NG Future	Jul-13	MANDATORY	5/2/2012	1.0	$ 3.4650	$ 34,650
100583	NG OTC Swap	Jul-13	DISCRETIONARY	5/31/2012	1.0	$ 3.3936	$ 33,936
100585	NG OTC Swap	Jul-13	MANDATORY	6/14/2012	1.0	$ 3.3166	$ 33,166
100590	NG OTC Swap	Jul-13	MANDATORY	7/10/2012	1.0	$ 3.5600	$ 35,600
101638	NG OTC Swap	Jul-13	MANDATORY	8/6/2012	1.0	$ 3.5100	$ 35,100
105125	NG OTC Swap	Jul-13	MANDATORY	9/7/2012	1.0	$ 3.3800	$ 33,800
108069	NG OTC Swap	Jul-13	MANDATORY	10/3/2012	1.0	$ 3.8250	$ 38,250
126324	NG Future	Jul-13	ACCELERATED	3/21/2013	-30.0	$ -	$ -
126325	NG Future	Jul-13	DISCRETIONARY	3/21/2013	-1.0	$ -	$ -
126326	NG Future	Jul-13	MANDATORY	3/21/2013	-8.0	$ -	$ -
126327	NG Clearport Swap	Jul-13	ACCELERATED	3/21/2013	30.0	$ -	$ -
126328	NG Clearport Swap	Jul-13	DISCRETIONARY	3/21/2013	1.0	$ -	$ -
126329	NG Clearport Swap	Jul-13	MANDATORY	3/21/2013	8.0	$ -	$ -
126469	NG Future	Jul-13	ACCELERATED	3/22/2013	-11.0	$ -	$ -
126494	NG Future	Jul-13	DISCRETIONARY	3/22/2013	-2.0	$ -	$ -
126495	NG Future	Jul-13	MANDATORY	3/22/2013	-3.0	$ -	$ -
126496	NG Clearport Swap	Jul-13	MANDATORY	3/22/2013	3.0	$ -	$ -
126497	NG Clearport Swap	Jul-13	ACCELERATED	3/22/2013	11.0	$ -	$ -
126499	NG Clearport Swap	Jul-13	DISCRETIONARY	3/22/2013	2.0	$ -	$ -
136776	NG Clearport Swap	Jul-13	ACCELERATED	6/26/2013	-30.0	$ -	$ -
136777	NG Clearport Swap	Jul-13	DISCRETIONARY	6/26/2013	-1.0	$ -	$ -
136778	NG Clearport Swap	Jul-13	MANDATORY	6/26/2013	-8.0	$ -	$ -
136779	NG Clearport Swap	Jul-13	MANDATORY	6/26/2013	-3.0	$ -	$ -
136780	NG Clearport Swap	Jul-13	ACCELERATED	6/26/2013	-11.0	$ -	$ -
136782	NG Clearport Swap	Jul-13	DISCRETIONARY	6/26/2013	-2.0	$ -	$ -
					73.0		**$ 3,428,122**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100743	NG Future	Aug-13	MANDATORY	8/3/2011	4.0	$ 4.9900	$ 199,600
100744	NG Future	Aug-13	ACCELERATED	8/3/2011	9.0	$ 4.9900	$ 449,100
100745	NG Future	Aug-13	ACCELERATED	8/8/2011	9.0	$ 4.9350	$ 444,150
100746	NG Future	Aug-13	ACCELERATED	8/15/2011	9.0	$ 4.9350	$ 444,150
100747	NG Future	Aug-13	ACCELERATED	8/22/2011	10.0	$ 4.8750	$ 487,500
100748	NG Future	Aug-13	DISCRETIONARY	8/24/2011	1.0	$ 4.8500	$ 48,500
100518	NG OTC Swap	Aug-13	MANDATORY	9/22/2011	2.0	$ 4.8200	$ 96,400
100522	NG OTC Swap	Aug-13	MANDATORY	10/7/2011	2.0	$ 4.6750	$ 93,500
100526	NG OTC Swap	Aug-13	DISCRETIONARY	10/13/2011	1.0	$ 4.6050	$ 46,050
100749	NG Future	Aug-13	DISCRETIONARY	12/9/2011	4.0	$ 4.1880	$ 167,520
113543	NG Future	Aug-13	DISCRETIONARY	11/29/2012	4.0	$ 3.7800	$ 151,200
127279	NG Future	Aug-13	MANDATORY	4/1/2013	-4.0	$ -	$ -
127280	NG Future	Aug-13	ACCELERATED	4/1/2013	-19.0	$ -	$ -
127281	NG Future	Aug-13	DISCRETIONARY	4/1/2013	-9.0	$ -	$ -
127291	NG Clearport Swap	Aug-13	MANDATORY	4/1/2013	4.0	$ -	$ -
127292	NG Clearport Swap	Aug-13	ACCELERATED	4/1/2013	19.0	$ -	$ -
127293	NG Clearport Swap	Aug-13	DISCRETIONARY	4/1/2013	9.0	$ -	$ -
127432	NG Future	Aug-13	ACCELERATED	4/2/2013	-9.0	$ -	$ -
127433	NG Future	Aug-13	ACCELERATED	4/2/2013	-9.0	$ -	$ -
127435	NG Clearport Swap	Aug-13	ACCELERATED	4/2/2013	18.0	$ -	$ -
140072	NG Clearport Swap	Aug-13	ACCELERATED	7/29/2013	-18.0	$ -	$ -
140076	NG Clearport Swap	Aug-13	MANDATORY	7/29/2013	-4.0	$ -	$ -
140078	NG Clearport Swap	Aug-13	ACCELERATED	7/29/2013	-19.0	$ -	$ -
140080	NG Clearport Swap	Aug-13	DISCRETIONARY	7/29/2013	-9.0	$ -	$ -
					55.0	**$**	**2,627,670**

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Transaction History								
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price		Total Purchase $
100750	NG Future	Sep-13	MANDATORY	9/9/2011	4.0	$ 4.9100	$	196,400
100751	NG Future	Sep-13	ACCELERATED	9/9/2011	6.0	$ 4.9100	$	294,600
100515	NG OTC Swap	Sep-13	ACCELERATED	9/15/2011	6.0	$ 4.9000	$	294,000
100752	NG Future	Sep-13	ACCELERATED	9/22/2011	6.0	$ 4.8350	$	290,100
100753	NG Future	Sep-13	ACCELERATED	9/28/2011	11.0	$ 4.8250	$	530,750
100754	NG Future	Sep-13	DISCRETIONARY	9/28/2011	1.0	$ 4.8250	$	48,250
100522	NG OTC Swap	Sep-13	MANDATORY	10/7/2011	2.0	$ 4.6750	$	93,500
100531	NG OTC Swap	Sep-13	MANDATORY	11/1/2011	3.0	$ 4.5950	$	137,850
100733	NG Future	Sep-13	MANDATORY	12/19/2011	3.0	$ 3.9750	$	119,250
100734	NG Future	Sep-13	DISCRETIONARY	12/19/2011	1.0	$ 3.9750	$	39,750
100735	NG Future	Sep-13	MANDATORY	1/13/2012	3.0	$ 3.7000	$	111,000
100555	NG OTC Swap	Sep-13	MANDATORY	2/15/2012	3.0	$ 3.7750	$	113,250
100755	NG Future	Sep-13	DISCRETIONARY	2/29/2012	1.0	$ 3.5900	$	35,900
100559	NG OTC Swap	Sep-13	MANDATORY	3/19/2012	3.0	$ 3.5850	$	107,550
100563	NG OTC Swap	Sep-13	MANDATORY	4/30/2012	3.0	$ 3.4000	$	102,000
100576	NG OTC Swap	Sep-13	MANDATORY	5/17/2012	3.0	$ 3.6200	$	108,600
100580	NG OTC Swap	Sep-13	DISCRETIONARY	5/24/2012	1.0	$ 3.5683	$	35,683
100756	NG Future	Sep-13	DISCRETIONARY	5/31/2012	1.0	$ 3.4600	$	34,600
100585	NG OTC Swap	Sep-13	MANDATORY	6/14/2012	2.0	$ 3.3384	$	66,768
100591	NG OTC Swap	Sep-13	MANDATORY	7/16/2012	2.0	$ 3.6050	$	72,100
102130	NG OTC Swap	Sep-13	MANDATORY	8/10/2012	2.0	$ 3.6000	$	72,000
106184	NG OTC Swap	Sep-13	MANDATORY	9/13/2012	2.0	$ 3.6250	$	72,500
108685	NG OTC Swap	Sep-13	MANDATORY	10/9/2012	3.0	$ 3.9350	$	118,050
130999	NG Future	Sep-13	MANDATORY	5/1/2013	-4.0	$ -	$	-
131000	NG Future	Sep-13	ACCELERATED	5/1/2013	-6.0	$ -	$	-
131001	NG Future	Sep-13	ACCELERATED	5/1/2013	-17.0	$ -	$	-
131002	NG Future	Sep-13	DISCRETIONARY	5/1/2013	-4.0	$ -	$	-
131003	NG Future	Sep-13	MANDATORY	5/1/2013	-6.0	$ -	$	-
131004	NG OTC Swap	Sep-13	MANDATORY	5/1/2013	10.0	$ -	$	-
131005	NG OTC Swap	Sep-13	DISCRETIONARY	5/1/2013	4.0	$ -	$	-
131006	NG OTC Swap	Sep-13	ACCELERATED	5/1/2013	23.0	$ -	$	-
					72.0		**$**	**3,094,451**

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Transaction History								
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price		Total Purchase $
100757	NG Future	Oct-13	MANDATORY	10/6/2011	4.0	$ 4.7150	$	188,600
100758	NG Future	Oct-13	ACCELERATED	10/6/2011	9.0	$ 4.7150	$	424,350
100759	NG Future	Oct-13	ACCELERATED	10/11/2011	8.0	$ 4.6500	$	372,000
100760	NG Future	Oct-13	ACCELERATED	10/19/2011	8.0	$ 4.6400	$	371,200
100761	NG Future	Oct-13	ACCELERATED	10/24/2011	9.0	$ 4.5900	$	413,100
100762	NG Future	Oct-13	DISCRETIONARY	10/24/2011	1.0	$ 4.5900	$	45,900
100531	NG OTC Swap	Oct-13	MANDATORY	11/1/2011	2.0	$ 4.6300	$	92,600
100733	NG Future	Oct-13	MANDATORY	12/19/2011	2.0	$ 4.0100	$	80,200
100734	NG Future	Oct-13	DISCRETIONARY	12/19/2011	1.0	$ 4.0100	$	40,100
100735	NG Future	Oct-13	MANDATORY	1/13/2012	2.0	$ 3.7350	$	74,700
100556	NG OTC Swap	Oct-13	MANDATORY	2/15/2012	2.0	$ 3.8150	$	76,300
100755	NG Future	Oct-13	DISCRETIONARY	2/29/2012	1.0	$ 3.6200	$	36,200
100559	NG OTC Swap	Oct-13	MANDATORY	3/19/2012	2.0	$ 3.6400	$	72,800
100563	NG OTC Swap	Oct-13	MANDATORY	4/30/2012	2.0	$ 3.4350	$	68,700
100576	NG OTC Swap	Oct-13	MANDATORY	5/17/2012	2.0	$ 3.6600	$	73,200
100580	NG OTC Swap	Oct-13	DISCRETIONARY	5/24/2012	1.0	$ 3.6083	$	36,083
100756	NG Future	Oct-13	DISCRETIONARY	5/31/2012	1.0	$ 3.5000	$	35,000
100585	NG OTC Swap	Oct-13	MANDATORY	6/14/2012	2.0	$ 3.3794	$	67,588
100591	NG OTC Swap	Oct-13	MANDATORY	7/16/2012	2.0	$ 3.6400	$	72,800
102130	NG OTC Swap	Oct-13	MANDATORY	8/10/2012	2.0	$ 3.6300	$	72,600
106184	NG OTC Swap	Oct-13	MANDATORY	9/13/2012	2.0	$ 3.6800	$	73,600
108685	NG OTC Swap	Oct-13	MANDATORY	10/9/2012	2.0	$ 3.9600	$	79,200
112496	NG OTC Swap	Oct-13	MANDATORY	11/19/2012	2.0	$ 4.0000	$	80,000
114079	NG OTC Swap	Oct-13	MANDATORY	12/4/2012	2.0	$ 3.7750	$	75,500
115639	NG Future	Oct-13	DISCRETIONARY	12/17/2012	10.0	$ 3.6400	$	364,000
117211	NG OTC Swap	Oct-13	MANDATORY	1/2/2013	2.0	$ 3.5400	$	70,800
121897	NG OTC Swap	Oct-13	MANDATORY	2/8/2013	2.0	$ 3.6150	$	72,300
126008	NG OTC Swap	Oct-13	MANDATORY	3/20/2013	2.0	$ 4.0480	$	80,960
127260	NG OTC Swap	Oct-13	MANDATORY	4/1/2013	3.0	$ 4.1050	$	123,150
131222	NG OTC Swap	Oct-13	MANDATORY	5/2/2013	1.0	$ 4.3860	$	43,860
134833	NG Future	Oct-13	ACCELERATED	6/4/2013	-17.0	$ -	$	-
134834	NG Future	Oct-13	DISCRETIONARY	6/4/2013	-1.0	$ -	$	-
134835	NG Future	Oct-13	ACCELERATED	6/4/2013	-17.0	$ -	$	-
134836	NG Future	Oct-13	DISCRETIONARY	6/4/2013	-13.0	$ -	$	-
134837	NG Future	Oct-13	MANDATORY	6/4/2013	-8.0	$ -	$	-
134838	NG OTC Swap	Oct-13	MANDATORY	6/4/2013	8.0	$ -	$	-
134839	NG OTC Swap	Oct-13	DISCRETIONARY	6/4/2013	14.0	$ -	$	-
134840	NG OTC Swap	Oct-13	ACCELERATED	6/4/2013	34.0	$ -	$	-
136990	NG OTC Swap	Oct-13	DISCRETIONARY	6/27/2013	10.0	$ 3.6050	$	360,500
140093	NG Future	Oct-13	DISCRETIONARY	7/29/2013	6.0	$ 3.4700	$	208,200
140094	NG Future	Oct-13	DISCRETIONARY	7/29/2013	1.0	$ 3.4690	$	34,690
142333	NG Future	Oct-13	DISCRETIONARY	8/20/2013	-7.0	$ -	$	-
142336	NG Clearport Swap	Oct-13	DISCRETIONARY	8/20/2013	7.0	$ -	$	-
145850	NG Clearport Swap	Oct-13	DISCRETIONARY	9/26/2013	-7.0	$ -	$	-
					108.0		**$**	**4,380,781**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100528	NG OTC Swap	Nov-13	MANDATORY	11/1/2011	10.0	$ 4.7400	$ 474,000
100530	NG OTC Swap	Nov-13	ACCELERATED	11/1/2011	12.0	$ 4.7400	$ 568,800
125288	NG OTC Swap	Nov-13	ACCELERATED	11/1/2011	10.0	$ 4.7400	$ 474,000
100533	NG OTC Swap	Nov-13	ACCELERATED	11/9/2011	10.0	$ 4.6125	$ 461,250
100534	NG OTC Swap	Nov-13	ACCELERATED	11/9/2011	12.0	$ 4.6000	$ 552,000
100536	NG OTC Swap	Nov-13	ACCELERATED	11/16/2011	12.0	$ 4.4800	$ 537,600
125287	NG OTC Swap	Nov-13	ACCELERATED	11/16/2011	10.0	$ 4.4900	$ 449,000
100763	NG Future	Nov-13	ACCELERATED	11/22/2011	20.0	$ 4.4400	$ 888,000
100764	NG Future	Nov-13	DISCRETIONARY	11/22/2011	1.0	$ 4.4400	$ 44,400
100765	NG Future	Nov-13	MANDATORY	12/19/2011	5.0	$ 4.1200	$ 206,000
100766	NG Future	Nov-13	DISCRETIONARY	12/19/2011	1.0	$ 4.1200	$ 41,200
100767	NG Future	Nov-13	MANDATORY	1/13/2012	5.0	$ 3.8600	$ 193,000
100768	NG Future	Nov-13	DISCRETIONARY	1/13/2012	1.0	$ 3.8600	$ 38,600
100557	NG OTC Swap	Nov-13	MANDATORY	2/15/2012	5.0	$ 3.9150	$ 195,750
100560	NG OTC Swap	Nov-13	MANDATORY	3/19/2012	5.0	$ 3.7500	$ 187,500
100564	NG OTC Swap	Nov-13	MANDATORY	4/30/2012	5.0	$ 3.5650	$ 178,250
100577	NG OTC Swap	Nov-13	MANDATORY	5/17/2012	5.0	$ 3.7700	$ 188,500
100581	NG OTC Swap	Nov-13	DISCRETIONARY	5/24/2012	1.0	$ 3.7263	$ 37,263
100769	NG Future	Nov-13	DISCRETIONARY	5/31/2012	1.0	$ 3.6250	$ 36,250
100586	NG OTC Swap	Nov-13	MANDATORY	6/14/2012	3.0	$ 3.5165	$ 105,495
100592	NG OTC Swap	Nov-13	MANDATORY	7/16/2012	4.0	$ 3.7500	$ 150,000
102133	NG OTC Swap	Nov-13	MANDATORY	8/10/2012	5.0	$ 3.7600	$ 188,000
106191	NG OTC Swap	Nov-13	MANDATORY	9/13/2012	5.0	$ 3.7800	$ 189,000
108687	NG OTC Swap	Nov-13	MANDATORY	10/9/2012	5.0	$ 4.0650	$ 203,250
112166	NG OTC Swap	Nov-13	MANDATORY	11/19/2012	1.0	$ 4.0900	$ 40,900
114080	NG OTC Swap	Nov-13	MANDATORY	12/4/2012	2.0	$ 3.8900	$ 77,800
115640	NG Future	Nov-13	DISCRETIONARY	12/17/2012	10.0	$ 3.7600	$ 376,000
117212	NG OTC Swap	Nov-13	MANDATORY	1/2/2013	1.0	$ 3.6600	$ 36,600
117217	NG OTC Swap	Nov-13	DISCRETIONARY	1/2/2013	1.0	$ 3.6600	$ 36,600
121898	NG OTC Swap	Nov-13	MANDATORY	2/8/2013	1.5	$ 3.7500	$ 56,250
121900	NG OTC Swap	Nov-13	DISCRETIONARY	2/8/2013	0.5	$ 3.7500	$ 18,750
126009	NG OTC Swap	Nov-13	MANDATORY	3/20/2013	1.0	$ 4.1150	$ 41,150
127262	NG OTC Swap	Nov-13	MANDATORY	4/1/2013	2.0	$ 4.1850	$ 83,700
131223	NG OTC Swap	Nov-13	MANDATORY	5/2/2013	1.0	$ 4.4610	$ 44,610
135131	NG OTC Swap	Nov-13	MANDATORY	6/6/2013	2.0	$ 4.0400	$ 80,800
136991	NG Future	Nov-13	DISCRETIONARY	6/27/2013	10.0	$ 3.6900	$ 369,000
137290	NG Future	Nov-13	ACCELERATED	7/2/2013	-20.0	$ -	$ -
137291	NG Future	Nov-13	DISCRETIONARY	7/2/2013	-23.0	$ -	$ -
137292	NG Future	Nov-13	MANDATORY	7/2/2013	-5.0	$ -	$ -
137295	NG Clearport Swap	Nov-13	ACCELERATED	7/2/2013	20.0	$ -	$ -
137300	NG Clearport Swap	Nov-13	DISCRETIONARY	7/2/2013	23.0	$ -	$ -
137304	NG Clearport Swap	Nov-13	MANDATORY	7/2/2013	5.0	$ -	$ -
137316	NG Future	Nov-13	MANDATORY	7/2/2013	-5.0	$ -	$ -
137320	NG Future	Nov-13	DISCRETIONARY	7/2/2013	-1.0	$ -	$ -
137324	NG Clearport Swap	Nov-13	MANDATORY	7/2/2013	5.0	$ -	$ -
137325	NG Clearport Swap	Nov-13	DISCRETIONARY	7/2/2013	1.0	$ -	$ -
140095	NG Future	Nov-13	DISCRETIONARY	7/29/2013	7.0	$ 3.5600	$ 249,200
142337	NG Future	Nov-13	DISCRETIONARY	8/20/2013	-7.0	$ -	$ -
142339	NG Clearport Swap	Nov-13	DISCRETIONARY	8/20/2013	7.0	$ -	$ -
148691	NG Clearport Swap	Nov-13	ACCELERATED	10/29/2013	-20.0	$ -	$ -
148692	NG Clearport Swap	Nov-13	DISCRETIONARY	10/29/2013	-23.0	$ -	$ -
148693	NG Clearport Swap	Nov-13	MANDATORY	10/29/2013	-5.0	$ -	$ -
148694	NG Clearport Swap	Nov-13	MANDATORY	10/29/2013	-5.0	$ -	$ -
148695	NG Clearport Swap	Nov-13	DISCRETIONARY	10/29/2013	-8.0	$ -	$ -
					193.0		**$ 8,098,468**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100539	NG OTC Swap	Dec-13	ACCELERATED	12/5/2011	18.0	$ 4.7200	$ 849,600
100770	NG Future	Dec-13	MANDATORY	12/5/2011	12.0	$ 4.7050	$ 564,600
100771	NG Future	Dec-13	ACCELERATED	12/5/2011	20.0	$ 4.7050	$ 941,000
100540	NG OTC Swap	Dec-13	ACCELERATED	12/13/2011	18.0	$ 4.4500	$ 801,000
100541	NG OTC Swap	Dec-13	ACCELERATED	12/13/2011	19.0	$ 4.4475	$ 845,025
100544	NG OTC Swap	Dec-13	ACCELERATED	12/19/2011	18.0	$ 4.3800	$ 788,400
100772	NG Future	Dec-13	ACCELERATED	12/22/2011	19.0	$ 4.4100	$ 837,900
100773	NG Future	Dec-13	DISCRETIONARY	12/22/2011	1.0	$ 4.4100	$ 44,100
100767	NG Future	Dec-13	MANDATORY	1/13/2012	6.0	$ 4.0800	$ 244,800
100768	NG Future	Dec-13	DISCRETIONARY	1/13/2012	1.0	$ 4.0800	$ 40,800
100557	NG OTC Swap	Dec-13	MANDATORY	2/15/2012	6.0	$ 4.1100	$ 246,600
100560	NG OTC Swap	Dec-13	MANDATORY	3/19/2012	6.0	$ 3.9600	$ 237,600
100774	NG Future	Dec-13	DISCRETIONARY	3/29/2012	2.0	$ 3.8300	$ 76,600
100564	NG OTC Swap	Dec-13	MANDATORY	4/30/2012	6.0	$ 3.7700	$ 226,200
100577	NG OTC Swap	Dec-13	MANDATORY	5/17/2012	6.0	$ 3.9700	$ 238,200
100581	NG OTC Swap	Dec-13	DISCRETIONARY	5/24/2012	1.0	$ 3.9273	$ 39,273
100587	NG OTC Swap	Dec-13	MANDATORY	6/19/2012	6.0	$ 3.8650	$ 231,900
100592	NG OTC Swap	Dec-13	MANDATORY	7/16/2012	6.0	$ 3.9700	$ 238,200
102133	NG OTC Swap	Dec-13	MANDATORY	8/10/2012	6.0	$ 3.9700	$ 238,200
106191	NG OTC Swap	Dec-13	MANDATORY	9/13/2012	6.0	$ 3.9700	$ 238,200
108687	NG OTC Swap	Dec-13	MANDATORY	10/9/2012	6.0	$ 4.2550	$ 255,300
112166	NG OTC Swap	Dec-13	MANDATORY	11/19/2012	8.0	$ 4.2750	$ 342,000
114080	NG OTC Swap	Dec-13	MANDATORY	12/4/2012	8.0	$ 4.0800	$ 326,400
115641	NG Future	Dec-13	DISCRETIONARY	12/17/2012	20.0	$ 3.9400	$ 788,000
116179	NG OTC Swap	Dec-13	DISCRETIONARY	12/21/2012	20.0	$ 4.0400	$ 808,000
117081	NG Future	Dec-13	DISCRETIONARY	12/31/2012	18.0	$ 3.9700	$ 714,600
117212	NG OTC Swap	Dec-13	MANDATORY	1/2/2013	8.0	$ 3.8600	$ 308,800
117217	NG OTC Swap	Dec-13	DISCRETIONARY	1/2/2013	3.0	$ 3.8600	$ 115,800
121898	NG OTC Swap	Dec-13	MANDATORY	2/8/2013	8.0	$ 3.9400	$ 315,200
121900	NG OTC Swap	Dec-13	DISCRETIONARY	2/8/2013	2.0	$ 3.9400	$ 78,800
126009	NG OTC Swap	Dec-13	MANDATORY	3/20/2013	8.0	$ 4.2650	$ 341,200
127262	NG OTC Swap	Dec-13	MANDATORY	4/1/2013	8.0	$ 4.3300	$ 346,400
131223	NG OTC Swap	Dec-13	MANDATORY	5/2/2013	8.0	$ 4.6180	$ 369,440
135131	NG OTC Swap	Dec-13	MANDATORY	6/6/2013	8.0	$ 4.2000	$ 336,000
138237	NG OTC Swap	Dec-13	MANDATORY	7/11/2013	7.0	$ 3.9000	$ 273,000
140349	NG Future	Dec-13	ACCELERATED	8/1/2013	-20.0	$ -	$ -
140350	NG Future	Dec-13	DISCRETIONARY	8/1/2013	-21.0	$ -	$ -
140351	NG Future	Dec-13	MANDATORY	8/1/2013	-18.0	$ -	$ -
140352	NG Future	Dec-13	ACCELERATED	8/1/2013	-19.0	$ -	$ -
140353	NG Future	Dec-13	DISCRETIONARY	8/1/2013	-21.0	$ -	$ -
140354	NG OTC Swap	Dec-13	MANDATORY	8/1/2013	18.0	$ -	$ -
140355	NG OTC Swap	Dec-13	DISCRETIONARY	8/1/2013	42.0	$ -	$ -
140356	NG OTC Swap	Dec-13	ACCELERATED	8/1/2013	39.0	$ -	$ -
					323.0		**$ 13,687,138**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100775	NG Future	Jan-14	MANDATORY	1/4/2012	13.0	$ 4.4100	$ 573,300
100776	NG Future	Jan-14	ACCELERATED	1/5/2012	31.0	$ 4.4100	$ 1,367,100
100777	NG Future	Jan-14	ACCELERATED	1/9/2012	31.0	$ 4.3900	$ 1,360,900
100779	NG Future	Jan-14	ACCELERATED	1/18/2012	30.0	$ 4.0550	$ 1,216,500
100778	NG Future	Jan-14	ACCELERATED	1/27/2012	32.0	$ 4.0500	$ 1,296,000
100780	NG Future	Jan-14	DISCRETIONARY	1/27/2012	1.0	$ 4.0500	$ 40,500
100557	NG OTC Swap	Jan-14	MANDATORY	2/15/2012	7.0	$ 4.2150	$ 295,050
100560	NG OTC Swap	Jan-14	MANDATORY	3/19/2012	7.0	$ 4.0500	$ 283,500
100774	NG Future	Jan-14	DISCRETIONARY	3/29/2012	2.0	$ 3.9450	$ 78,900
100561	NG OTC Swap	Jan-14	MANDATORY	4/27/2012	7.0	$ 3.9050	$ 273,350
100578	NG OTC Swap	Jan-14	MANDATORY	5/17/2012	7.0	$ 4.0900	$ 286,300
100581	NG OTC Swap	Jan-14	DISCRETIONARY	5/24/2012	1.0	$ 4.0403	$ 40,403
100587	NG OTC Swap	Jan-14	MANDATORY	6/19/2012	7.0	$ 3.9700	$ 277,900
100592	NG OTC Swap	Jan-14	MANDATORY	7/16/2012	6.0	$ 4.0800	$ 244,800
101341	NG OTC Swap	Jan-14	MANDATORY	8/2/2012	7.0	$ 4.1300	$ 289,100
106191	NG OTC Swap	Jan-14	MANDATORY	9/13/2012	6.0	$ 4.0800	$ 244,800
108687	NG OTC Swap	Jan-14	MANDATORY	10/9/2012	6.0	$ 4.3600	$ 261,600
112166	NG OTC Swap	Jan-14	MANDATORY	11/19/2012	6.0	$ 4.3750	$ 262,500
114080	NG OTC Swap	Jan-14	MANDATORY	12/4/2012	6.0	$ 4.1750	$ 250,500
115649	NG OTC Swap	Jan-14	DISCRETIONARY	12/17/2012	10.0	$ 4.0450	$ 404,500
116179	NG OTC Swap	Jan-14	DISCRETIONARY	12/21/2012	20.0	$ 4.1400	$ 828,000
117212	NG OTC Swap	Jan-14	MANDATORY	1/2/2013	6.0	$ 3.9700	$ 238,200
117217	NG OTC Swap	Jan-14	DISCRETIONARY	1/2/2013	3.0	$ 3.9700	$ 119,100
121898	NG OTC Swap	Jan-14	MANDATORY	2/8/2013	5.0	$ 4.0400	$ 202,000
121900	NG OTC Swap	Jan-14	DISCRETIONARY	2/8/2013	2.0	$ 4.0400	$ 80,800
126009	NG OTC Swap	Jan-14	MANDATORY	3/20/2013	6.0	$ 4.3500	$ 261,000
126010	NG OTC Swap	Jan-14	DISCRETIONARY	3/20/2013	2.0	$ 4.3500	$ 87,000
127262	NG OTC Swap	Jan-14	MANDATORY	4/1/2013	6.0	$ 4.4100	$ 264,600
131223	NG OTC Swap	Jan-14	MANDATORY	5/2/2013	5.0	$ 4.6970	$ 234,850
135131	NG OTC Swap	Jan-14	MANDATORY	6/6/2013	6.0	$ 4.2800	$ 256,800
138237	NG OTC Swap	Jan-14	MANDATORY	7/11/2013	5.0	$ 3.9650	$ 198,250
138238	NG OTC Swap	Jan-14	DISCRETIONARY	7/11/2013	3.0	$ 3.9650	$ 118,950
139463	NG Future	Jan-14	DISCRETIONARY	7/22/2013	1.0	$ 4.0000	$ 40,000
140366	NG OTC Swap	Jan-14	MANDATORY	8/1/2013	5.0	$ 3.8080	$ 190,400
140367	NG OTC Swap	Jan-14	DISCRETIONARY	8/1/2013	2.0	$ 3.8080	$ 76,160
143498	NG Future	Jan-14	ACCELERATED	9/3/2013	-31.0	$ -	$ -
143499	NG Future	Jan-14	DISCRETIONARY	9/3/2013	-2.0	$ -	$ -
143500	NG Future	Jan-14	DISCRETIONARY	9/3/2013	-2.0	$ -	$ -
143502	NG Future	Jan-14	MANDATORY	9/3/2013	-13.0	$ -	$ -
143504	NG Future	Jan-14	ACCELERATED	9/3/2013	-93.0	$ -	$ -
143505	NG OTC Swap	Jan-14	MANDATORY	9/3/2013	13.0	$ -	$ -
143506	NG OTC Swap	Jan-14	DISCRETIONARY	9/3/2013	4.0	$ -	$ -
143507	NG OTC Swap	Jan-14	ACCELERATED	9/3/2013	124.0	$ -	$ -
145823	NG OTC Swap	Jan-14	DISCRETIONARY	9/26/2013	5.0	$ 3.7800	$ 189,000
					305.0		**$ 12,732,613**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100781	NG Future	Feb-14	MANDATORY	2/1/2012	12.0	$ 3.9200	$ 470,400
100782	NG Future	Feb-14	ACCELERATED	2/1/2012	26.0	$ 3.9200	$ 1,019,200
100783	NG Future	Feb-14	ACCELERATED	2/7/2012	26.0	$ 4.1300	$ 1,073,800
100784	NG Future	Feb-14	ACCELERATED	2/21/2012	10.0	$ 4.2000	$ 420,000
100785	NG Future	Feb-14	ACCELERATED	2/22/2012	4.0	$ 4.2050	$ 168,200
100786	NG Future	Feb-14	ACCELERATED	2/22/2012	5.0	$ 4.2060	$ 210,300
100787	NG Future	Feb-14	ACCELERATED	2/22/2012	8.0	$ 4.2070	$ 336,560
100788	NG Future	Feb-14	ACCELERATED	2/27/2012	28.0	$ 4.1950	$ 1,174,600
100560	NG OTC Swap	Feb-14	MANDATORY	3/19/2012	6.0	$ 4.0600	$ 243,600
100774	NG Future	Feb-14	DISCRETIONARY	3/29/2012	2.0	$ 3.9300	$ 78,600
100562	NG OTC Swap	Feb-14	MANDATORY	4/27/2012	6.0	$ 3.8900	$ 233,400
100578	NG OTC Swap	Feb-14	MANDATORY	5/17/2012	6.0	$ 4.0650	$ 243,900
100581	NG OTC Swap	Feb-14	DISCRETIONARY	5/24/2012	1.0	$ 4.0153	$ 40,153
100587	NG OTC Swap	Feb-14	MANDATORY	6/19/2012	6.0	$ 3.9450	$ 236,700
100593	NG OTC Swap	Feb-14	MANDATORY	7/17/2012	5.0	$ 4.0600	$ 203,000
101342	NG OTC Swap	Feb-14	MANDATORY	8/2/2012	6.0	$ 4.1150	$ 246,900
106191	NG OTC Swap	Feb-14	MANDATORY	9/13/2012	6.0	$ 4.0500	$ 243,000
108687	NG OTC Swap	Feb-14	MANDATORY	10/9/2012	6.0	$ 4.3350	$ 260,100
112166	NG OTC Swap	Feb-14	MANDATORY	11/19/2012	5.0	$ 4.3500	$ 217,500
114080	NG OTC Swap	Feb-14	MANDATORY	12/4/2012	5.0	$ 4.1750	$ 208,750
115649	NG OTC Swap	Feb-14	DISCRETIONARY	12/17/2012	10.0	$ 4.0500	$ 405,000
116179	NG OTC Swap	Feb-14	DISCRETIONARY	12/21/2012	20.0	$ 4.1300	$ 826,000
117212	NG OTC Swap	Feb-14	MANDATORY	1/2/2013	5.0	$ 3.9700	$ 198,500
117217	NG OTC Swap	Feb-14	DISCRETIONARY	1/2/2013	2.0	$ 3.9700	$ 79,400
121898	NG OTC Swap	Feb-14	MANDATORY	2/8/2013	4.0	$ 4.0500	$ 162,000
121900	NG OTC Swap	Feb-14	DISCRETIONARY	2/8/2013	2.0	$ 4.0500	$ 81,000
126009	NG OTC Swap	Feb-14	MANDATORY	3/20/2013	5.0	$ 4.3300	$ 216,500
126010	NG OTC Swap	Feb-14	DISCRETIONARY	3/20/2013	1.0	$ 4.3300	$ 43,300
127262	NG OTC Swap	Feb-14	MANDATORY	4/1/2013	5.0	$ 4.3800	$ 219,000
131223	NG OTC Swap	Feb-14	MANDATORY	5/2/2013	5.0	$ 4.6580	$ 232,900
135131	NG OTC Swap	Feb-14	MANDATORY	6/6/2013	5.0	$ 4.2600	$ 213,000
138237	NG OTC Swap	Feb-14	MANDATORY	7/11/2013	5.0	$ 3.9700	$ 198,500
138238	NG OTC Swap	Feb-14	DISCRETIONARY	7/11/2013	2.0	$ 3.9700	$ 79,400
139463	NG Future	Feb-14	DISCRETIONARY	7/22/2013	1.0	$ 4.0000	$ 40,000
140366	NG OTC Swap	Feb-14	MANDATORY	8/1/2013	4.0	$ 3.8100	$ 152,400
140367	NG OTC Swap	Feb-14	DISCRETIONARY	8/1/2013	2.0	$ 3.8100	$ 76,200
143656	NG Future	Feb-14	MANDATORY	9/4/2013	6.0	$ 3.9750	$ 238,500
145823	NG OTC Swap	Feb-14	DISCRETIONARY	9/26/2013	2.0	$ 3.7900	$ 75,800
146029	NG Future	Feb-14	MANDATORY	10/1/2013	-18.0	$ -	$ -
146030	NG Future	Feb-14	ACCELERATED	10/1/2013	-80.0	$ -	$ -
146031	NG Future	Feb-14	DISCRETIONARY	10/1/2013	-1.0	$ -	$ -
146032	NG Future	Feb-14	ACCELERATED	10/1/2013	-27.0	$ -	$ -
146034	NG Future	Feb-14	DISCRETIONARY	10/1/2013	-2.0	$ -	$ -
146036	NG OTC Swap	Feb-14	MANDATORY	10/1/2013	18.0	$ -	$ -
146037	NG OTC Swap	Feb-14	DISCRETIONARY	10/1/2013	3.0	$ -	$ -
146038	NG OTC Swap	Feb-14	ACCELERATED	10/1/2013	107.0	$ -	$ -
					265.0		**$ 10,866,063**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100789	NG Future	Mar-14	MANDATORY	3/1/2012	12.0	$ 3.9400	$ 472,800
100790	NG Future	Mar-14	ACCELERATED	3/1/2012	8.0	$ 3.9400	$ 315,200
100791	NG Future	Mar-14	ACCELERATED	3/5/2012	14.0	$ 3.9250	$ 549,500
100792	NG Future	Mar-14	ACCELERATED	3/9/2012	22.0	$ 3.8900	$ 855,800
100558	NG OTC Swap	Mar-14	ACCELERATED	3/16/2012	22.0	$ 4.0400	$ 888,800
100793	NG Future	Mar-14	ACCELERATED	3/23/2012	23.0	$ 3.9850	$ 916,550
100570	NG OTC Swap	Mar-14	ACCELERATED	3/29/2012	23.0	$ 3.9100	$ 899,300
100571	NG OTC Swap	Mar-14	DISCRETIONARY	3/29/2012	1.0	$ 3.9100	$ 39,100
100561	NG OTC Swap	Mar-14	MANDATORY	4/27/2012	6.0	$ 3.8450	$ 230,700
100578	NG OTC Swap	Mar-14	MANDATORY	5/17/2012	6.0	$ 4.0000	$ 240,000
100581	NG OTC Swap	Mar-14	DISCRETIONARY	5/24/2012	1.0	$ 3.9473	$ 39,473
100587	NG OTC Swap	Mar-14	MANDATORY	6/19/2012	6.0	$ 3.8600	$ 231,600
100593	NG OTC Swap	Mar-14	MANDATORY	7/17/2012	6.0	$ 3.9900	$ 239,400
101343	NG OTC Swap	Mar-14	MANDATORY	8/2/2012	6.0	$ 4.0500	$ 243,000
106191	NG OTC Swap	Mar-14	MANDATORY	9/13/2012	6.0	$ 4.0400	$ 242,400
108687	NG OTC Swap	Mar-14	MANDATORY	10/9/2012	6.0	$ 4.2600	$ 255,600
112166	NG OTC Swap	Mar-14	MANDATORY	11/19/2012	5.0	$ 4.2800	$ 214,000
114080	NG OTC Swap	Mar-14	MANDATORY	12/4/2012	6.0	$ 4.1200	$ 247,200
115649	NG OTC Swap	Mar-14	DISCRETIONARY	12/17/2012	10.0	$ 4.0100	$ 401,000
116179	NG OTC Swap	Mar-14	DISCRETIONARY	12/21/2012	20.0	$ 4.0860	$ 817,200
117212	NG OTC Swap	Mar-14	MANDATORY	1/2/2013	6.0	$ 3.9350	$ 236,100
117217	NG OTC Swap	Mar-14	DISCRETIONARY	1/2/2013	3.0	$ 3.9350	$ 118,050
121898	NG OTC Swap	Mar-14	MANDATORY	2/8/2013	5.0	$ 3.9900	$ 199,500
121900	NG OTC Swap	Mar-14	DISCRETIONARY	2/8/2013	2.0	$ 3.9900	$ 79,800
126009	NG OTC Swap	Mar-14	MANDATORY	3/20/2013	6.0	$ 4.2640	$ 255,840
126010	NG OTC Swap	Mar-14	DISCRETIONARY	3/20/2013	1.0	$ 4.2640	$ 42,640
127262	NG OTC Swap	Mar-14	MANDATORY	4/1/2013	6.0	$ 4.3200	$ 259,200
127266	NG OTC Swap	Mar-14	DISCRETIONARY	4/1/2013	1.0	$ 4.3200	$ 43,200
131223	NG OTC Swap	Mar-14	MANDATORY	5/2/2013	5.0	$ 4.5630	$ 228,150
135131	NG OTC Swap	Mar-14	MANDATORY	6/6/2013	5.0	$ 4.2100	$ 210,500
138237	NG OTC Swap	Mar-14	MANDATORY	7/11/2013	5.0	$ 3.9350	$ 196,750
138238	NG OTC Swap	Mar-14	DISCRETIONARY	7/11/2013	2.0	$ 3.9350	$ 78,700
140366	NG OTC Swap	Mar-14	MANDATORY	8/1/2013	5.0	$ 3.7750	$ 188,750
140367	NG OTC Swap	Mar-14	DISCRETIONARY	8/1/2013	2.0	$ 3.7750	$ 75,500
143656	NG Future	Mar-14	MANDATORY	9/4/2013	7.0	$ 3.9350	$ 275,450
145823	NG OTC Swap	Mar-14	DISCRETIONARY	9/26/2013	5.0	$ 3.7600	$ 188,000
147232	NG OTC Swap	Mar-14	MANDATORY	10/15/2013	2.0	$ 4.0300	$ 80,600
148953	NG Future	Mar-14	ACCELERATED	11/1/2013	-59.0	$ -	$ -
148954	NG Future	Mar-14	MANDATORY	11/1/2013	-7.0	$ -	$ -
148955	NG Future	Mar-14	MANDATORY	11/1/2013	-12.0	$ -	$ -
148956	NG Future	Mar-14	ACCELERATED	11/1/2013	-8.0	$ -	$ -
148957	NG OTC Swap	Mar-14	MANDATORY	11/1/2013	19.0	$ -	$ -
148958	NG OTC Swap	Mar-14	ACCELERATED	11/1/2013	67.0	$ -	$ -
					277.0		**$ 11,095,353**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100794	NG Future	Apr-14	MANDATORY	4/5/2012	8.0	$ 3.8300	$ 306,400
100795	NG Future	Apr-14	ACCELERATED	4/5/2012	19.0	$ 3.8300	$ 727,700
100796	NG Future	Apr-14	ACCELERATED	4/19/2012	19.0	$ 3.5850	$ 681,150
100797	NG Future	Apr-14	ACCELERATED	4/23/2012	19.0	$ 3.5400	$ 672,600
100798	NG Future	Apr-14	ACCELERATED	4/30/2012	19.0	$ 3.6500	$ 693,500
100799	NG Future	Apr-14	DISCRETIONARY	4/30/2012	1.0	$ 3.6700	$ 36,700
100579	NG OTC Swap	Apr-14	MANDATORY	5/17/2012	4.0	$ 3.8200	$ 152,800
100580	NG OTC Swap	Apr-14	DISCRETIONARY	5/24/2012	1.0	$ 3.7673	$ 37,673
100588	NG OTC Swap	Apr-14	MANDATORY	6/19/2012	4.0	$ 3.6900	$ 147,600
100594	NG OTC Swap	Apr-14	MANDATORY	7/17/2012	4.0	$ 3.8300	$ 153,200
101348	NG OTC Swap	Apr-14	MANDATORY	8/2/2012	4.0	$ 3.9050	$ 156,200
107833	NG OTC Swap	Apr-14	MANDATORY	9/25/2012	4.0	$ 3.9350	$ 157,400
109241	NG OTC Swap	Apr-14	MANDATORY	10/15/2012	4.0	$ 4.0800	$ 163,200
112788	NG OTC Swap	Apr-14	MANDATORY	11/26/2012	5.0	$ 4.1100	$ 205,500
114881	NG OTC Swap	Apr-14	MANDATORY	12/11/2012	5.0	$ 3.8700	$ 193,500
117926	NG OTC Swap	Apr-14	MANDATORY	1/8/2013	5.0	$ 3.8600	$ 193,000
121901	NG OTC Swap	Apr-14	MANDATORY	2/8/2013	5.0	$ 3.9000	$ 195,000
125051	NG OTC Swap	Apr-14	MANDATORY	3/11/2013	5.0	$ 4.0200	$ 201,000
127466	NG OTC Swap	Apr-14	MANDATORY	4/2/2013	5.0	$ 4.0530	$ 202,650
131727	NG OTC Swap	Apr-14	MANDATORY	5/6/2013	5.0	$ 4.1200	$ 206,000
135192	NG OTC Swap	Apr-14	MANDATORY	6/6/2013	5.0	$ 3.9950	$ 199,750
137191	NG OTC Swap	Apr-14	MANDATORY	7/1/2013	5.0	$ 3.7900	$ 189,500
139955	NG Future	Apr-14	DISCRETIONARY	7/26/2013	25.0	$ 3.8500	$ 962,500
140382	NG OTC Swap	Apr-14	MANDATORY	8/1/2013	4.0	$ 3.7400	$ 149,600
140384	NG OTC Swap	Apr-14	DISCRETIONARY	8/1/2013	4.0	$ 3.7400	$ 149,600
142134	NG Future	Apr-14	DISCRETIONARY	8/16/2013	15.0	$ 3.7050	$ 555,750
142672	NG OTC Swap	Apr-14	DISCRETIONARY	8/23/2013	5.0	$ 3.8300	$ 191,500
143651	NG OTC Swap	Apr-14	MANDATORY	9/4/2013	5.0	$ 3.8700	$ 193,500
145826	NG OTC Swap	Apr-14	DISCRETIONARY	9/26/2013	5.0	$ 3.7250	$ 186,250
145985	NG OTC Swap	Apr-14	DISCRETIONARY	9/30/2013	5.0	$ 3.7500	$ 187,500
147234	NG OTC Swap	Apr-14	MANDATORY	10/15/2013	4.0	$ 3.9650	$ 158,600
150875	NG Future	Apr-14	MANDATORY	11/14/2013	5.0	$ 3.5500	$ 177,500
152422	NG Future	Apr-14	ACCELERATED	12/4/2013	-38.0	$ -	$ -
152424	NG Future	Apr-14	ACCELERATED	12/4/2013	-38.0	$ -	$ -
152427	NG Future	Apr-14	DISCRETIONARY	12/4/2013	-26.0	$ -	$ -
152429	NG Future	Apr-14	MANDATORY	12/4/2013	-13.0	$ -	$ -
152430	NG OTC Swap	Apr-14	MANDATORY	12/4/2013	13.0	$ -	$ -
152431	NG OTC Swap	Apr-14	ACCELERATED	12/4/2013	76.0	$ -	$ -
152432	NG OTC Swap	Apr-14	DISCRETIONARY	12/4/2013	26.0	$ -	$ -
152554	NG Future	Apr-14	DISCRETIONARY	12/5/2013	-15.0	$ -	$ -
152555	NG Clearport Swap	Apr-14	DISCRETIONARY	12/5/2013	15.0	$ -	$ -
163497	NG Clearport Swap	Apr-14	MANDATORY	3/27/2014	-15.0	$ -	$ -
					232.0		**$ 8,784,323**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100800	NG Future	May-14	MANDATORY	5/2/2012	6.0	$ 3.7350	$ 224,100
100801	NG Future	May-14	ACCELERATED	5/2/2012	14.0	$ 3.7350	$ 522,900
100802	NG Future	May-14	ACCELERATED	5/14/2012	14.0	$ 3.8000	$ 532,000
100803	NG Future	May-14	ACCELERATED	5/21/2012	14.0	$ 3.8100	$ 533,400
100804	NG Future	May-14	ACCELERATED	5/29/2012	14.0	$ 3.7400	$ 523,600
100805	NG Future	May-14	DISCRETIONARY	5/30/2012	1.0	$ 3.6700	$ 36,700
100588	NG OTC Swap	May-14	MANDATORY	6/19/2012	3.0	$ 3.6900	$ 110,700
100594	NG OTC Swap	May-14	MANDATORY	7/17/2012	3.0	$ 3.8400	$ 115,200
101348	NG OTC Swap	May-14	MANDATORY	8/2/2012	3.0	$ 3.9150	$ 117,450
107833	NG OTC Swap	May-14	MANDATORY	9/25/2012	3.0	$ 3.9500	$ 118,500
109241	NG OTC Swap	May-14	MANDATORY	10/15/2012	3.0	$ 4.0800	$ 122,400
112788	NG OTC Swap	May-14	MANDATORY	11/26/2012	5.0	$ 4.1200	$ 206,000
114881	NG OTC Swap	May-14	MANDATORY	12/11/2012	4.0	$ 3.8900	$ 155,600
117926	NG OTC Swap	May-14	MANDATORY	1/8/2013	4.0	$ 3.9000	$ 156,000
121901	NG OTC Swap	May-14	MANDATORY	2/8/2013	5.0	$ 3.9200	$ 196,000
125051	NG OTC Swap	May-14	MANDATORY	3/11/2013	5.0	$ 4.0400	$ 202,000
127466	NG OTC Swap	May-14	MANDATORY	4/2/2013	5.0	$ 4.0820	$ 204,100
131727	NG OTC Swap	May-14	MANDATORY	5/6/2013	4.0	$ 4.1100	$ 164,400
135192	NG OTC Swap	May-14	MANDATORY	6/6/2013	5.0	$ 4.0100	$ 200,500
137191	NG OTC Swap	May-14	MANDATORY	7/1/2013	5.0	$ 3.8170	$ 190,850
140382	NG OTC Swap	May-14	MANDATORY	8/1/2013	4.0	$ 3.7650	$ 150,600
142134	NG Future	May-14	DISCRETIONARY	8/16/2013	15.0	$ 3.7280	$ 559,200
142672	NG OTC Swap	May-14	DISCRETIONARY	8/23/2013	5.0	$ 3.8500	$ 192,500
143651	NG OTC Swap	May-14	MANDATORY	9/4/2013	4.0	$ 3.8900	$ 155,600
145826	NG OTC Swap	May-14	DISCRETIONARY	9/26/2013	5.0	$ 3.7620	$ 188,100
145985	NG OTC Swap	May-14	DISCRETIONARY	9/30/2013	5.0	$ 3.7800	$ 189,000
147234	NG OTC Swap	May-14	MANDATORY	10/15/2013	4.0	$ 3.9800	$ 159,200
154938	NG Future	May-14	ACCELERATED	1/2/2014	-14.0	$ -	$ -
154940	NG Future	May-14	DISCRETIONARY	1/2/2014	-1.0	$ -	$ -
154943	NG Future	May-14	MANDATORY	1/2/2014	-6.0	$ -	$ -
154944	NG Future	May-14	ACCELERATED	1/2/2014	-42.0	$ -	$ -
154945	NG OTC Swap	May-14	MANDATORY	1/2/2014	6.0	$ -	$ -
154946	NG OTC Swap	May-14	ACCELERATED	1/2/2014	56.0	$ -	$ -
154947	NG OTC Swap	May-14	DISCRETIONARY	1/2/2014	1.0	$ -	$ -
154998	NG Future	May-14	DISCRETIONARY	1/2/2014	-15.0	$ -	$ -
154999	NG Clearport Swap	May-14	DISCRETIONARY	1/2/2014	15.0	$ -	$ -
166617	NG Clearport Swap	May-14	MANDATORY	4/28/2014	-15.0	$ -	$ -
					162.0		**$ 6,226,600**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
100806	NG Future	Jun-14	MANDATORY	6/1/2012	5.0	$ 3.7000	$ 185,000
100807	NG Future	Jun-14	ACCELERATED	6/1/2012	11.0	$ 3.7000	$ 407,000
100808	NG Future	Jun-14	ACCELERATED	6/7/2012	11.0	$ 3.6900	$ 405,900
100809	NG Future	Jun-14	ACCELERATED	6/14/2012	11.0	$ 3.6450	$ 400,950
100810	NG Future	Jun-14	ACCELERATED	6/25/2012	11.0	$ 3.7550	$ 413,050
100594	NG OTC Swap	Jun-14	MANDATORY	7/17/2012	2.0	$ 3.8600	$ 77,200
101348	NG OTC Swap	Jun-14	MANDATORY	8/2/2012	2.0	$ 3.9400	$ 78,800
104169	NG Future	Jun-14	DISCRETIONARY	8/28/2012	1.0	$ 3.7100	$ 37,100
107833	NG OTC Swap	Jun-14	MANDATORY	9/25/2012	2.0	$ 3.9700	$ 79,400
109241	NG OTC Swap	Jun-14	MANDATORY	10/15/2012	3.0	$ 4.1000	$ 123,000
112788	NG OTC Swap	Jun-14	MANDATORY	11/26/2012	2.0	$ 4.1300	$ 82,600
114881	NG OTC Swap	Jun-14	MANDATORY	12/11/2012	2.0	$ 3.9200	$ 78,400
117926	NG OTC Swap	Jun-14	MANDATORY	1/8/2013	2.0	$ 3.9150	$ 78,300
121901	NG OTC Swap	Jun-14	MANDATORY	2/8/2013	2.0	$ 3.9500	$ 79,000
125051	NG OTC Swap	Jun-14	MANDATORY	3/11/2013	2.0	$ 4.0700	$ 81,400
127466	NG OTC Swap	Jun-14	MANDATORY	4/2/2013	2.0	$ 4.1050	$ 82,100
131727	NG OTC Swap	Jun-14	MANDATORY	5/6/2013	2.0	$ 4.1400	$ 82,800
135192	NG OTC Swap	Jun-14	MANDATORY	6/6/2013	2.0	$ 4.0300	$ 80,600
137191	NG OTC Swap	Jun-14	MANDATORY	7/1/2013	2.0	$ 3.8500	$ 77,000
140382	NG OTC Swap	Jun-14	MANDATORY	8/1/2013	2.0	$ 3.7950	$ 75,900
142672	NG OTC Swap	Jun-14	DISCRETIONARY	8/23/2013	5.0	$ 3.8800	$ 194,000
143651	NG OTC Swap	Jun-14	MANDATORY	9/4/2013	2.0	$ 3.9100	$ 78,200
145826	NG OTC Swap	Jun-14	DISCRETIONARY	9/26/2013	5.0	$ 3.7800	$ 189,000
145985	NG OTC Swap	Jun-14	DISCRETIONARY	9/30/2013	5.0	$ 3.7900	$ 189,500
147234	NG OTC Swap	Jun-14	MANDATORY	10/15/2013	2.0	$ 4.0050	$ 80,100
157661	NG OTC Swap	Jun-14	MANDATORY	2/3/2014	5.0	$ -	$ -
157662	NG OTC Swap	Jun-14	ACCELERATED	2/3/2014	44.0	$ -	$ -
157663	NG OTC Swap	Jun-14	DISCRETIONARY	2/3/2014	1.0	$ -	$ -
157655	NG Future	Jun-14	ACCELERATED	2/4/2014	-22.0	$ -	$ -
157656	NG Future	Jun-14	MANDATORY	2/4/2014	-5.0	$ -	$ -
157657	NG Future	Jun-14	ACCELERATED	2/4/2014	-22.0	$ -	$ -
157658	NG Future	Jun-14	DISCRETIONARY	2/4/2014	-1.0	$ -	$ -
					98.0		**$ 3,736,300**

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Transaction History								
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price		Total Purchase $
100811	NG Future	Jul-14	MANDATORY	7/10/2012	4.0	$ 3.8980	$	155,920
100812	NG Future	Jul-14	ACCELERATED	7/10/2012	10.0	$ 3.8980	$	389,800
100813	NG Future	Jul-14	ACCELERATED	7/24/2012	11.0	$ 3.9500	$	434,500
101156	NG Future	Jul-14	ACCELERATED	7/31/2012	11.0	$ 4.0850	$	449,350
101348	NG OTC Swap	Jul-14	MANDATORY	8/2/2012	3.0	$ 3.9800	$	119,400
101606	NG Future	Jul-14	DISCRETIONARY	8/6/2012	1.0	$ 3.8350	$	38,350
107833	NG OTC Swap	Jul-14	MANDATORY	9/25/2012	2.0	$ 4.0100	$	80,200
109241	NG OTC Swap	Jul-14	MANDATORY	10/15/2012	2.0	$ 4.1300	$	82,600
112788	NG OTC Swap	Jul-14	MANDATORY	11/26/2012	2.0	$ 4.1600	$	83,200
114881	NG OTC Swap	Jul-14	MANDATORY	12/11/2012	1.0	$ 3.9500	$	39,500
117926	NG OTC Swap	Jul-14	MANDATORY	1/8/2013	1.0	$ 3.9500	$	39,500
121901	NG OTC Swap	Jul-14	MANDATORY	2/8/2013	2.0	$ 3.9800	$	79,600
125051	NG OTC Swap	Jul-14	MANDATORY	3/11/2013	2.0	$ 4.1000	$	82,000
127466	NG OTC Swap	Jul-14	MANDATORY	4/2/2013	2.0	$ 4.1340	$	82,680
131727	NG OTC Swap	Jul-14	MANDATORY	5/6/2013	1.0	$ 4.1900	$	41,900
135192	NG OTC Swap	Jul-14	MANDATORY	6/6/2013	2.0	$ 4.0800	$	81,600
137191	NG OTC Swap	Jul-14	MANDATORY	7/1/2013	2.0	$ 3.8900	$	77,800
140382	NG OTC Swap	Jul-14	MANDATORY	8/1/2013	1.0	$ 3.8300	$	38,300
140384	NG OTC Swap	Jul-14	DISCRETIONARY	8/1/2013	1.0	$ 3.8300	$	38,300
142672	NG OTC Swap	Jul-14	DISCRETIONARY	8/23/2013	5.0	$ 3.9200	$	196,000
143651	NG OTC Swap	Jul-14	MANDATORY	9/4/2013	1.0	$ 3.9400	$	39,400
145826	NG OTC Swap	Jul-14	DISCRETIONARY	9/26/2013	2.0	$ 3.8100	$	76,200
145985	NG OTC Swap	Jul-14	DISCRETIONARY	9/30/2013	5.0	$ 3.8400	$	192,000
147234	NG OTC Swap	Jul-14	MANDATORY	10/15/2013	1.0	$ 4.0300	$	40,300
160482	NG Future	Jul-14	MANDATORY	3/3/2014	-4.0	$ -	$	-
160483	NG Future	Jul-14	ACCELERATED	3/3/2014	-3.0	$ -	$	-
160484	NG Future	Jul-14	ACCELERATED	3/3/2014	-7.0	$ -	$	-
160485	NG Clearport Swap	Jul-14	MANDATORY	3/3/2014	4.0	$ -	$	-
160486	NG Clearport Swap	Jul-14	ACCELERATED	3/3/2014	10.0	$ -	$	-
160494	NG Future	Jul-14	ACCELERATED	3/3/2014	-11.0	$ -	$	-
160495	NG Future	Jul-14	ACCELERATED	3/3/2014	-11.0	$ -	$	-
160502	NG Future	Jul-14	DISCRETIONARY	3/3/2014	-1.0	$ -	$	-
160503	NG Clearport Swap	Jul-14	ACCELERATED	3/3/2014	22.0	$ -	$	-
160507	NG Clearport Swap	Jul-14	DISCRETIONARY	3/3/2014	1.0	$ -	$	-
171983	NG Clearport Swap	Jul-14	ACCELERATED	6/26/2014	-22.0	$ -	$	-
171984	NG Clearport Swap	Jul-14	DISCRETIONARY	6/26/2014	-1.0	$ -	$	-
171985	NG Clearport Swap	Jul-14	MANDATORY	6/26/2014	-4.0	$ -	$	-
171986	NG Clearport Swap	Jul-14	ACCELERATED	6/26/2014	-10.0	$ -	$	-
					75.0		**$**	**2,978,400**

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Transaction History								
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price		Total Purchase $
101257	NG Future	Aug-14	MANDATORY	8/1/2012	2.0	$ 4.0100	$	80,200
101259	NG Future	Aug-14	ACCELERATED	8/1/2012	6.0	$ 4.0100	$	240,600
102134	NG OTC Swap	Aug-14	ACCELERATED	8/10/2012	6.0	$ 3.9800	$	238,800
102562	NG Future	Aug-14	ACCELERATED	8/15/2012	6.0	$ 3.8900	$	233,400
102563	NG Future	Aug-14	DISCRETIONARY	8/15/2012	1.0	$ 3.8900	$	38,900
107833	NG OTC Swap	Aug-14	MANDATORY	9/25/2012	1.0	$ 4.0300	$	40,300
109241	NG OTC Swap	Aug-14	MANDATORY	10/15/2012	1.0	$ 4.1500	$	41,500
112788	NG OTC Swap	Aug-14	MANDATORY	11/26/2012	2.0	$ 4.1700	$	83,400
114881	NG OTC Swap	Aug-14	MANDATORY	12/11/2012	1.0	$ 3.9700	$	39,700
117926	NG OTC Swap	Aug-14	MANDATORY	1/8/2013	1.0	$ 3.9700	$	39,700
121901	NG OTC Swap	Aug-14	MANDATORY	2/8/2013	2.0	$ 4.0000	$	80,000
125051	NG OTC Swap	Aug-14	MANDATORY	3/11/2013	2.0	$ 4.1100	$	82,200
127466	NG OTC Swap	Aug-14	MANDATORY	4/2/2013	2.0	$ 4.1510	$	83,020
131727	NG OTC Swap	Aug-14	MANDATORY	5/6/2013	1.0	$ 4.2100	$	42,100
135192	NG OTC Swap	Aug-14	MANDATORY	6/6/2013	2.0	$ 4.0800	$	81,600
137191	NG OTC Swap	Aug-14	MANDATORY	7/1/2013	2.0	$ 3.9000	$	78,000
140382	NG OTC Swap	Aug-14	MANDATORY	8/1/2013	1.0	$ 3.8550	$	38,550
140384	NG OTC Swap	Aug-14	DISCRETIONARY	8/1/2013	1.0	$ 3.8550	$	38,550
143651	NG OTC Swap	Aug-14	MANDATORY	9/4/2013	1.0	$ 3.9600	$	39,600
145826	NG OTC Swap	Aug-14	DISCRETIONARY	9/26/2013	2.0	$ 3.8200	$	76,400
145985	NG OTC Swap	Aug-14	DISCRETIONARY	9/30/2013	5.0	$ 3.8500	$	192,500
147234	NG OTC Swap	Aug-14	MANDATORY	10/15/2013	1.0	$ 4.0550	$	40,550
150876	NG Future	Aug-14	MANDATORY	11/14/2013	6.0	$ 3.6700	$	220,200
152488	NG OTC Swap	Aug-14	MANDATORY	12/5/2013	7.0	$ 4.0300	$	282,100
156363	NG OTC Swap	Aug-14	MANDATORY	1/17/2014	9.0	$ 4.1420	$	372,780
158258	NG OTC Swap	Aug-14	MANDATORY	2/7/2014	5.0	$ 4.5600	$	228,000
160559	NG OTC Swap	Aug-14	MANDATORY	3/3/2014	5.0	$ 4.5650	$	228,250
164265	NG Future	Aug-14	ACCELERATED	4/4/2014	-6.0	$ -	$	-
164267	NG Future	Aug-14	DISCRETIONARY	4/4/2014	-1.0	$ -	$	-
164268	NG Future	Aug-14	MANDATORY	4/4/2014	-6.0	$ -	$	-
164272	NG Clearport Swap	Aug-14	ACCELERATED	4/4/2014	6.0	$ -	$	-
164273	NG Clearport Swap	Aug-14	DISCRETIONARY	4/4/2014	1.0	$ -	$	-
164274	NG Clearport Swap	Aug-14	MANDATORY	4/4/2014	6.0	$ -	$	-
164312	NG Future	Aug-14	MANDATORY	4/4/2014	-2.0	$ -	$	-
164313	NG Future	Aug-14	ACCELERATED	4/4/2014	-6.0	$ -	$	-
164314	NG Clearport Swap	Aug-14	MANDATORY	4/4/2014	2.0	$ -	$	-
164315	NG Clearport Swap	Aug-14	ACCELERATED	4/4/2014	6.0	$ -	$	-
					81.0		**$**	**3,280,900**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
106084	NG Future	Sep-14	MANDATORY	9/13/2012	4.0	$ 3.9750	$ 159,000
106086	NG Future	Sep-14	ACCELERATED	9/13/2012	12.0	$ 3.9750	$ 477,000
106569	NG Future	Sep-14	ACCELERATED	9/18/2012	12.0	$ 3.9330	$ 471,960
106931	NG Future	Sep-14	ACCELERATED	9/24/2012	14.0	$ 4.0000	$ 560,000
109241	NG OTC Swap	Sep-14	MANDATORY	10/15/2012	2.0	$ 4.1530	$ 83,060
112788	NG OTC Swap	Sep-14	MANDATORY	11/26/2012	1.0	$ 4.1850	$ 41,850
113787	NG Future	Sep-14	DISCRETIONARY	11/30/2012	1.0	$ 4.0550	$ 40,550
114881	NG OTC Swap	Sep-14	MANDATORY	12/11/2012	1.0	$ 3.9850	$ 39,850
115419	NG Future	Sep-14	DISCRETIONARY	12/14/2012	1.0	$ 3.9200	$ 39,200
117926	NG OTC Swap	Sep-14	MANDATORY	1/8/2013	1.0	$ 3.9750	$ 39,750
121901	NG OTC Swap	Sep-14	MANDATORY	2/8/2013	1.0	$ 4.0100	$ 40,100
125051	NG OTC Swap	Sep-14	MANDATORY	3/11/2013	1.0	$ 4.1400	$ 41,400
127466	NG OTC Swap	Sep-14	MANDATORY	4/2/2013	1.0	$ 4.1600	$ 41,600
131727	NG OTC Swap	Sep-14	MANDATORY	5/6/2013	1.0	$ 4.2200	$ 42,200
135192	NG OTC Swap	Sep-14	MANDATORY	6/6/2013	1.0	$ 4.0800	$ 40,800
137191	NG OTC Swap	Sep-14	MANDATORY	7/1/2013	1.0	$ 3.9000	$ 39,000
140097	NG Future	Sep-14	DISCRETIONARY	7/29/2013	1.0	$ 3.8500	$ 38,500
140382	NG OTC Swap	Sep-14	MANDATORY	8/1/2013	1.0	$ 3.8550	$ 38,550
140384	NG OTC Swap	Sep-14	DISCRETIONARY	8/1/2013	1.0	$ 3.8550	$ 38,550
143651	NG OTC Swap	Sep-14	MANDATORY	9/4/2013	1.0	$ 3.9700	$ 39,700
145826	NG OTC Swap	Sep-14	DISCRETIONARY	9/26/2013	2.0	$ 3.8300	$ 76,600
145985	NG OTC Swap	Sep-14	DISCRETIONARY	9/30/2013	5.0	$ 3.8600	$ 193,000
147234	NG OTC Swap	Sep-14	MANDATORY	10/15/2013	1.0	$ 4.0400	$ 40,400
167164	NG Future	Sep-14	ACCELERATED	5/1/2014	-14.0	$ -	$ -
167165	NG Clearport Swap	Sep-14	ACCELERATED	5/1/2014	14.0	$ -	$ -
167167	NG Clearport Swap	Sep-14	DISCRETIONARY	5/1/2014	2.0	$ -	$ -
167250	NG Future	Sep-14	DISCRETIONARY	5/1/2014	-2.0	$ -	$ -
167251	NG Future	Sep-14	MANDATORY	5/1/2014	-4.0	$ -	$ -
167252	NG Future	Sep-14	ACCELERATED	5/1/2014	-24.0	$ -	$ -
167253	NG Future	Sep-14	DISCRETIONARY	5/1/2014	-1.0	$ -	$ -
167254	NG Clearport Swap	Sep-14	MANDATORY	5/1/2014	4.0	$ -	$ -
167255	NG Clearport Swap	Sep-14	ACCELERATED	5/1/2014	24.0	$ -	$ -
167256	NG Clearport Swap	Sep-14	DISCRETIONARY	5/1/2014	1.0	$ -	$ -
					67.0		**$ 2,662,620**

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Transaction History								
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price		Total Purchase $
108064	NG Future	Oct-14	MANDATORY	10/3/2012	4.0	$ 4.1650	$	166,600
108065	NG Future	Oct-14	ACCELERATED	10/3/2012	9.0	$ 4.1650	$	374,850
109068	NG Future	Oct-14	ACCELERATED	10/12/2012	9.0	$ 4.2300	$	380,700
109200	NG Future	Oct-14	ACCELERATED	10/15/2012	9.0	$ 4.1900	$	377,100
110685	NG OTC Swap	Oct-14	ACCELERATED	10/30/2012	9.0	$ 4.2150	$	379,350
112788	NG OTC Swap	Oct-14	MANDATORY	11/26/2012	3.0	$ 4.2150	$	126,450
113335	NG Future	Oct-14	DISCRETIONARY	11/28/2012	1.0	$ 4.1700	$	41,700
114881	NG OTC Swap	Oct-14	MANDATORY	12/11/2012	2.0	$ 4.0100	$	80,200
115419	NG Future	Oct-14	DISCRETIONARY	12/14/2012	1.0	$ 3.9600	$	39,600
117926	NG OTC Swap	Oct-14	MANDATORY	1/8/2013	2.0	$ 4.0100	$	80,200
121901	NG OTC Swap	Oct-14	MANDATORY	2/8/2013	2.0	$ 4.0400	$	80,800
125051	NG OTC Swap	Oct-14	MANDATORY	3/11/2013	2.0	$ 4.1650	$	83,300
127466	NG OTC Swap	Oct-14	MANDATORY	4/2/2013	2.0	$ 4.1900	$	83,800
131727	NG OTC Swap	Oct-14	MANDATORY	5/6/2013	2.0	$ 4.2300	$	84,600
135192	NG OTC Swap	Oct-14	MANDATORY	6/6/2013	2.0	$ 4.0900	$	81,800
137191	NG OTC Swap	Oct-14	MANDATORY	7/1/2013	2.0	$ 3.9200	$	78,400
139965	NG Future	Oct-14	DISCRETIONARY	7/26/2013	1.0	$ 3.9700	$	39,700
140097	NG Future	Oct-14	DISCRETIONARY	7/29/2013	1.0	$ 3.8750	$	38,750
140382	NG OTC Swap	Oct-14	MANDATORY	8/1/2013	2.0	$ 3.8800	$	77,600
140384	NG OTC Swap	Oct-14	DISCRETIONARY	8/1/2013	1.0	$ 3.8800	$	38,800
143651	NG OTC Swap	Oct-14	MANDATORY	9/4/2013	2.0	$ 3.9800	$	79,600
145826	NG OTC Swap	Oct-14	DISCRETIONARY	9/26/2013	5.0	$ 3.8400	$	192,000
145985	NG OTC Swap	Oct-14	DISCRETIONARY	9/30/2013	5.0	$ 3.8700	$	193,500
147234	NG OTC Swap	Oct-14	MANDATORY	10/15/2013	2.0	$ 4.0550	$	81,100
149023	NG OTC Swap	Oct-14	MANDATORY	11/1/2013	3.0	$ 3.7100	$	111,300
149030	NG OTC Swap	Oct-14	DISCRETIONARY	11/1/2013	1.0	$ 3.7100	$	37,100
152488	NG OTC Swap	Oct-14	MANDATORY	12/5/2013	3.0	$ 4.0500	$	121,500
156363	NG OTC Swap	Oct-14	MANDATORY	1/17/2014	3.0	$ 4.1400	$	124,200
158258	NG OTC Swap	Oct-14	MANDATORY	2/7/2014	3.0	$ 4.5650	$	136,950
160559	NG OTC Swap	Oct-14	MANDATORY	3/3/2014	3.0	$ 4.5250	$	135,750
165598	NG OTC Swap	Oct-14	MANDATORY	4/14/2014	2.0	$ 4.6130	$	92,260
167170	NG OTC Swap	Oct-14	MANDATORY	5/1/2014	2.0	$ 4.8150	$	96,300
170261	NG Future	Oct-14	ACCELERATED	6/3/2014	-9.0	$ -	$	-
170262	NG Future	Oct-14	DISCRETIONARY	6/3/2014	-3.0	$ -	$	-
170263	NG Clearport Swap	Oct-14	ACCELERATED	6/3/2014	9.0	$ -	$	-
170264	NG Clearport Swap	Oct-14	DISCRETIONARY	6/3/2014	3.0	$ -	$	-
170265	NG Future	Oct-14	MANDATORY	6/3/2014	-4.0	$ -	$	-
170266	NG Future	Oct-14	ACCELERATED	6/3/2014	-18.0	$ -	$	-
170267	NG Future	Oct-14	DISCRETIONARY	6/3/2014	-1.0	$ -	$	-
170268	NG Clearport Swap	Oct-14	MANDATORY	6/3/2014	4.0	$ -	$	-
170269	NG Clearport Swap	Oct-14	ACCELERATED	6/3/2014	18.0	$ -	$	-
170270	NG Clearport Swap	Oct-14	DISCRETIONARY	6/3/2014	1.0	$ -	$	-
					100.0		**$**	**4,135,860**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
112217	NG Future	Nov-14	MANDATORY	11/19/2012	8.0	$ 4.2600	$ 340,800
112218	NG Future	Nov-14	ACCELERATED	11/19/2012	17.0	$ 4.2600	$ 724,200
112219	NG Future	Nov-14	ACCELERATED	11/19/2012	19.0	$ 4.2550	$ 808,450
112858	NG Future	Nov-14	ACCELERATED	11/26/2012	40.0	$ 4.2700	$ 1,708,000
112859	NG Future	Nov-14	DISCRETIONARY	11/26/2012	1.0	$ 4.2700	$ 42,700
114883	NG OTC Swap	Nov-14	MANDATORY	12/11/2012	4.0	$ 4.0800	$ 163,200
115420	NG Future	Nov-14	DISCRETIONARY	12/14/2012	1.0	$ 4.0500	$ 40,500
117928	NG OTC Swap	Nov-14	MANDATORY	1/8/2013	4.0	$ 4.1100	$ 164,400
117930	NG OTC Swap	Nov-14	DISCRETIONARY	1/8/2013	5.0	$ 4.1100	$ 205,500
123784	NG Future	Nov-14	MANDATORY	2/28/2013	3.0	$ 4.1350	$ 124,050
123787	NG Future	Nov-14	DISCRETIONARY	2/28/2013	3.0	$ 4.1350	$ 124,050
125059	NG OTC Swap	Nov-14	MANDATORY	3/11/2013	4.0	$ 4.2300	$ 169,200
125060	NG OTC Swap	Nov-14	DISCRETIONARY	3/11/2013	4.0	$ 4.2300	$ 169,200
129215	NG Future	Nov-14	MANDATORY	4/15/2013	1.0	$ 4.1900	$ 41,900
129965	NG Future	Nov-14	MANDATORY	4/22/2013	3.0	$ 4.3400	$ 130,200
132066	NG OTC Swap	Nov-14	MANDATORY	5/9/2013	4.0	$ 4.2700	$ 170,800
135516	NG OTC Swap	Nov-14	MANDATORY	6/11/2013	4.0	$ 4.1450	$ 165,800
137663	NG OTC Swap	Nov-14	MANDATORY	7/5/2013	4.0	$ 4.0400	$ 161,600
137664	NG OTC Swap	Nov-14	DISCRETIONARY	7/5/2013	2.0	$ 4.0400	$ 80,800
139966	NG Future	Nov-14	DISCRETIONARY	7/26/2013	1.0	$ 4.0400	$ 40,400
142132	NG OTC Swap	Nov-14	MANDATORY	8/16/2013	4.0	$ 3.9150	$ 156,600
142133	NG OTC Swap	Nov-14	DISCRETIONARY	8/16/2013	2.0	$ 3.9150	$ 78,300
144445	NG OTC Swap	Nov-14	MANDATORY	9/10/2013	4.0	$ 4.0000	$ 160,000
144446	NG OTC Swap	Nov-14	DISCRETIONARY	9/10/2013	2.0	$ 4.0000	$ 80,000
147748	NG OTC Swap	Nov-14	MANDATORY	10/18/2013	4.0	$ 4.0550	$ 162,200
147750	NG OTC Swap	Nov-14	DISCRETIONARY	10/18/2013	2.0	$ 4.0550	$ 81,100
149025	NG OTC Swap	Nov-14	MANDATORY	11/1/2013	2.0	$ 3.7900	$ 75,800
149031	NG OTC Swap	Nov-14	DISCRETIONARY	11/1/2013	1.0	$ 3.7900	$ 37,900
152489	NG OTC Swap	Nov-14	MANDATORY	12/5/2013	2.0	$ 4.0900	$ 81,800
156364	NG OTC Swap	Nov-14	MANDATORY	1/17/2014	2.0	$ 4.1850	$ 83,700
158259	NG OTC Swap	Nov-14	MANDATORY	2/7/2014	2.0	$ 4.6120	$ 92,240
160560	NG OTC Swap	Nov-14	MANDATORY	3/3/2014	2.0	$ 4.5300	$ 90,600
165599	NG OTC Swap	Nov-14	MANDATORY	4/14/2014	1.0	$ 4.6490	$ 46,490
167246	NG OTC Swap	Nov-14	MANDATORY	5/1/2014	1.0	$ 4.8400	$ 48,400
170738	NG OTC Swap	Nov-14	MANDATORY	6/10/2014	1.0	$ 4.5750	$ 45,750
					164.0		**$ 6,896,630**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
114024	NG Future	Dec-14	MANDATORY	12/4/2012	11.0	$ 4.3200	$ 475,200
114027	NG Future	Dec-14	ACCELERATED	12/4/2012	23.0	$ 4.3200	$ 993,600
114132	NG Future	Dec-14	ACCELERATED	12/4/2012	10.0	$ 4.3150	$ 431,500
114870	NG Future	Dec-14	ACCELERATED	12/11/2012	38.0	$ 4.2700	$ 1,622,600
115584	NG Future	Dec-14	ACCELERATED	12/17/2012	30.0	$ 4.2600	$ 1,278,000
115585	NG Future	Dec-14	DISCRETIONARY	12/17/2012	1.0	$ 4.2600	$ 42,600
117928	NG OTC Swap	Dec-14	MANDATORY	1/8/2013	5.0	$ 4.2950	$ 214,750
117930	NG OTC Swap	Dec-14	DISCRETIONARY	1/8/2013	6.0	$ 4.2950	$ 257,700
123785	NG Future	Dec-14	MANDATORY	2/28/2013	5.0	$ 4.3100	$ 215,500
123786	NG Future	Dec-14	DISCRETIONARY	2/28/2013	3.0	$ 4.3100	$ 129,300
125059	NG OTC Swap	Dec-14	MANDATORY	3/11/2013	5.0	$ 4.3850	$ 219,250
125060	NG OTC Swap	Dec-14	DISCRETIONARY	3/11/2013	5.0	$ 4.3850	$ 219,250
129137	NG Future	Dec-14	MANDATORY	4/15/2013	6.0	$ 4.3900	$ 263,400
129138	NG Future	Dec-14	DISCRETIONARY	4/15/2013	2.0	$ 4.3900	$ 87,800
132066	NG OTC Swap	Dec-14	MANDATORY	5/9/2013	5.0	$ 4.4500	$ 222,500
135516	NG OTC Swap	Dec-14	MANDATORY	6/11/2013	5.0	$ 4.3000	$ 215,000
137663	NG OTC Swap	Dec-14	MANDATORY	7/5/2013	5.0	$ 4.2200	$ 211,000
137664	NG OTC Swap	Dec-14	DISCRETIONARY	7/5/2013	2.0	$ 4.2200	$ 84,400
139464	NG Future	Dec-14	DISCRETIONARY	7/22/2013	1.0	$ 4.2200	$ 42,200
142132	NG OTC Swap	Dec-14	MANDATORY	8/16/2013	5.0	$ 4.0850	$ 204,250
142133	NG OTC Swap	Dec-14	DISCRETIONARY	8/16/2013	3.0	$ 4.0850	$ 122,550
144445	NG OTC Swap	Dec-14	MANDATORY	9/10/2013	5.0	$ 4.1505	$ 207,525
144446	NG OTC Swap	Dec-14	DISCRETIONARY	9/10/2013	2.0	$ 4.1505	$ 83,010
147748	NG OTC Swap	Dec-14	MANDATORY	10/18/2013	5.0	$ 4.2125	$ 210,625
147750	NG OTC Swap	Dec-14	DISCRETIONARY	10/18/2013	2.0	$ 4.2125	$ 84,250
149025	NG OTC Swap	Dec-14	MANDATORY	11/1/2013	14.0	$ 3.9400	$ 551,600
149031	NG OTC Swap	Dec-14	DISCRETIONARY	11/1/2013	1.0	$ 3.9400	$ 39,400
152489	NG OTC Swap	Dec-14	MANDATORY	12/5/2013	14.0	$ 4.2150	$ 590,100
152491	NG OTC Swap	Dec-14	DISCRETIONARY	12/5/2013	1.0	$ 4.2150	$ 42,150
156364	NG OTC Swap	Dec-14	MANDATORY	1/17/2014	15.0	$ 4.2900	$ 643,500
158259	NG OTC Swap	Dec-14	MANDATORY	2/7/2014	14.0	$ 4.7300	$ 662,200
160560	NG OTC Swap	Dec-14	MANDATORY	3/3/2014	14.0	$ 4.5700	$ 639,800
165599	NG OTC Swap	Dec-14	MANDATORY	4/14/2014	13.0	$ 4.7570	$ 618,410
165600	NG OTC Swap	Dec-14	DISCRETIONARY	4/14/2014	2.0	$ 4.7570	$ 95,140
167246	NG OTC Swap	Dec-14	MANDATORY	5/1/2014	13.0	$ 4.9550	$ 644,150
167247	NG OTC Swap	Dec-14	DISCRETIONARY	5/1/2014	2.4	$ 4.9550	$ 118,920
170738	NG OTC Swap	Dec-14	MANDATORY	6/10/2014	13.0	$ 4.6500	$ 604,500
170739	NG OTC Swap	Dec-14	DISCRETIONARY	6/10/2014	2.0	$ 4.6500	$ 93,000
					308.4		**$ 13,480,630**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
117201	NG Future	Jan-15	MANDATORY	1/2/2013	13.0	$ 4.3450	$ 564,850
117202	NG Future	Jan-15	ACCELERATED	1/2/2013	30.0	$ 4.3450	$ 1,303,500
117933	NG Future	Jan-15	ACCELERATED	1/8/2013	15.0	$ 4.3600	$ 654,000
117936	NG Future	Jan-15	ACCELERATED	1/8/2013	15.0	$ 4.3550	$ 653,250
119495	NG Future	Jan-15	ACCELERATED	1/22/2013	30.0	$ 4.4800	$ 1,344,000
120379	NG Future	Jan-15	ACCELERATED	1/28/2013	34.0	$ 4.4150	$ 1,501,100
123788	NG Future	Jan-15	MANDATORY	2/28/2013	6.0	$ 4.4100	$ 264,600
123789	NG Future	Jan-15	DISCRETIONARY	2/28/2013	3.0	$ 4.4100	$ 132,300
125059	NG OTC Swap	Jan-15	MANDATORY	3/11/2013	7.0	$ 4.4800	$ 313,600
125060	NG OTC Swap	Jan-15	DISCRETIONARY	3/11/2013	5.0	$ 4.4800	$ 224,000
128883	NG Future	Jan-15	MANDATORY	4/11/2013	3.0	$ 4.4380	$ 133,140
128884	NG Future	Jan-15	MANDATORY	4/11/2013	4.0	$ 4.4400	$ 177,600
128885	NG Future	Jan-15	DISCRETIONARY	4/11/2013	2.0	$ 4.4400	$ 88,800
132066	NG OTC Swap	Jan-15	MANDATORY	5/9/2013	6.0	$ 4.5200	$ 271,200
135516	NG OTC Swap	Jan-15	MANDATORY	6/11/2013	7.0	$ 4.3900	$ 307,300
137121	NG Future	Jan-15	DISCRETIONARY	6/28/2013	6.0	$ 4.2800	$ 256,800
137663	NG OTC Swap	Jan-15	MANDATORY	7/5/2013	6.0	$ 4.2850	$ 257,100
137664	NG OTC Swap	Jan-15	DISCRETIONARY	7/5/2013	2.0	$ 4.2850	$ 85,700
142132	NG OTC Swap	Jan-15	MANDATORY	8/16/2013	6.0	$ 4.1720	$ 250,320
142133	NG OTC Swap	Jan-15	DISCRETIONARY	8/16/2013	3.0	$ 4.1720	$ 125,160
144445	NG OTC Swap	Jan-15	MANDATORY	9/10/2013	6.0	$ 4.2400	$ 254,400
144446	NG OTC Swap	Jan-15	DISCRETIONARY	9/10/2013	2.0	$ 4.2400	$ 84,800
147748	NG OTC Swap	Jan-15	MANDATORY	10/18/2013	6.0	$ 4.2875	$ 257,250
147750	NG OTC Swap	Jan-15	DISCRETIONARY	10/18/2013	2.0	$ 4.2875	$ 85,750
149025	NG OTC Swap	Jan-15	MANDATORY	11/1/2013	9.0	$ 4.0050	$ 360,450
149031	NG OTC Swap	Jan-15	DISCRETIONARY	11/1/2013	1.0	$ 4.0050	$ 40,050
152489	NG OTC Swap	Jan-15	MANDATORY	12/5/2013	8.0	$ 4.2900	$ 343,200
152491	NG OTC Swap	Jan-15	DISCRETIONARY	12/5/2013	1.0	$ 4.2900	$ 42,900
156364	NG OTC Swap	Jan-15	MANDATORY	1/17/2014	9.0	$ 4.3700	$ 393,300
158259	NG OTC Swap	Jan-15	MANDATORY	2/7/2014	9.0	$ 4.8250	$ 434,250
160560	NG OTC Swap	Jan-15	MANDATORY	3/3/2014	9.0	$ 4.6800	$ 421,200
165599	NG OTC Swap	Jan-15	MANDATORY	4/14/2014	9.0	$ 4.8350	$ 435,150
167246	NG OTC Swap	Jan-15	MANDATORY	5/1/2014	8.0	$ 5.0150	$ 401,200
170738	NG OTC Swap	Jan-15	MANDATORY	6/10/2014	8.0	$ 4.7100	$ 376,800
					290.0		**$ 12,839,020**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
121874	NG Future	Feb-15	MANDATORY	2/7/2013	11.0	$ 4.4000	$ 484,000
121876	NG Future	Feb-15	ACCELERATED	2/7/2013	35.0	$ 4.4000	$ 1,540,000
122155	NG Future	Feb-15	ACCELERATED	2/12/2013	35.0	$ 4.3800	$ 1,533,000
122896	NG Future	Feb-15	ACCELERATED	2/20/2013	35.0	$ 4.3850	$ 1,534,750
122897	NG Future	Feb-15	DISCRETIONARY	2/20/2013	5.0	$ 4.3850	$ 219,250
125059	NG OTC Swap	Feb-15	MANDATORY	3/11/2013	5.0	$ 4.4550	$ 222,750
125060	NG OTC Swap	Feb-15	DISCRETIONARY	3/11/2013	5.0	$ 4.4550	$ 222,750
129143	NG Future	Feb-15	MANDATORY	4/15/2013	6.0	$ 4.4700	$ 268,200
129144	NG Future	Feb-15	DISCRETIONARY	4/15/2013	2.0	$ 4.4700	$ 89,400
132066	NG OTC Swap	Feb-15	MANDATORY	5/9/2013	5.0	$ 4.4850	$ 224,250
135516	NG OTC Swap	Feb-15	MANDATORY	6/11/2013	6.0	$ 4.3650	$ 261,900
137122	NG Future	Feb-15	DISCRETIONARY	6/28/2013	1.0	$ 4.2750	$ 42,750
137663	NG OTC Swap	Feb-15	MANDATORY	7/5/2013	5.0	$ 4.2750	$ 213,750
137664	NG OTC Swap	Feb-15	DISCRETIONARY	7/5/2013	2.0	$ 4.2750	$ 85,500
139466	NG Future	Feb-15	DISCRETIONARY	7/22/2013	1.0	$ 4.2900	$ 42,900
142132	NG OTC Swap	Feb-15	MANDATORY	8/16/2013	6.0	$ 4.1550	$ 249,300
142133	NG OTC Swap	Feb-15	DISCRETIONARY	8/16/2013	3.0	$ 4.1550	$ 124,650
144445	NG OTC Swap	Feb-15	MANDATORY	9/10/2013	5.0	$ 4.2300	$ 211,500
144446	NG OTC Swap	Feb-15	DISCRETIONARY	9/10/2013	2.0	$ 4.2300	$ 84,600
147748	NG OTC Swap	Feb-15	MANDATORY	10/18/2013	5.0	$ 4.2675	$ 213,375
147750	NG OTC Swap	Feb-15	DISCRETIONARY	10/18/2013	1.0	$ 4.2675	$ 42,675
149025	NG OTC Swap	Feb-15	MANDATORY	11/1/2013	9.0	$ 4.0000	$ 360,000
149031	NG OTC Swap	Feb-15	DISCRETIONARY	11/1/2013	1.0	$ 4.0000	$ 40,000
152489	NG OTC Swap	Feb-15	MANDATORY	12/5/2013	8.0	$ 4.2700	$ 341,600
152491	NG OTC Swap	Feb-15	DISCRETIONARY	12/5/2013	1.0	$ 4.2700	$ 42,700
156364	NG OTC Swap	Feb-15	MANDATORY	1/17/2014	9.0	$ 4.3400	$ 390,600
158259	NG OTC Swap	Feb-15	MANDATORY	2/7/2014	8.0	$ 4.7600	$ 380,800
160560	NG OTC Swap	Feb-15	MANDATORY	3/3/2014	8.0	$ 4.7700	$ 381,600
165599	NG OTC Swap	Feb-15	MANDATORY	4/14/2014	8.0	$ 4.7840	$ 382,720
165600	NG OTC Swap	Feb-15	DISCRETIONARY	4/14/2014	4.0	$ 4.7840	$ 191,360
167246	NG OTC Swap	Feb-15	MANDATORY	5/1/2014	8.0	$ 4.9700	$ 397,600
170738	NG OTC Swap	Feb-15	MANDATORY	6/10/2014	8.0	$ 4.6700	$ 373,600
					253.0		**$ 11,193,830**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
124878	NG Future	Mar-15	MANDATORY	3/8/2013	11.0	$ 4.3500	$ 478,500
124879	NG Future	Mar-15	ACCELERATED	3/8/2013	35.0	$ 4.3500	$ 1,522,500
125252	NG Future	Mar-15	ACCELERATED	3/12/2013	35.0	$ 4.3500	$ 1,522,500
126061	NG Future	Mar-15	ACCELERATED	3/20/2013	17.0	$ 4.4000	$ 748,000
126320	NG Future	Mar-15	ACCELERATED	3/21/2013	1.0	$ 4.4000	$ 44,000
126630	NG Future	Mar-15	ACCELERATED	3/25/2013	7.0	$ 4.4100	$ 308,700
126631	NG Future	Mar-15	ACCELERATED	3/25/2013	5.0	$ 4.4070	$ 220,350
126632	NG Future	Mar-15	ACCELERATED	3/25/2013	5.0	$ 4.4050	$ 220,250
128828	NG Future	Mar-15	MANDATORY	4/11/2013	6.0	$ 4.3300	$ 259,800
128830	NG Future	Mar-15	DISCRETIONARY	4/11/2013	6.0	$ 4.3300	$ 259,800
132066	NG OTC Swap	Mar-15	MANDATORY	5/9/2013	6.0	$ 4.4100	$ 264,600
135516	NG OTC Swap	Mar-15	MANDATORY	6/11/2013	6.0	$ 4.3000	$ 258,000
137123	NG Future	Mar-15	DISCRETIONARY	6/28/2013	1.0	$ 4.2100	$ 42,100
137663	NG OTC Swap	Mar-15	MANDATORY	7/5/2013	5.0	$ 4.2350	$ 211,750
137664	NG OTC Swap	Mar-15	DISCRETIONARY	7/5/2013	2.0	$ 4.2350	$ 84,700
142132	NG OTC Swap	Mar-15	MANDATORY	8/16/2013	6.0	$ 4.0960	$ 245,760
142133	NG OTC Swap	Mar-15	DISCRETIONARY	8/16/2013	3.0	$ 4.0960	$ 122,880
144445	NG OTC Swap	Mar-15	MANDATORY	9/10/2013	5.0	$ 4.1700	$ 208,500
144446	NG OTC Swap	Mar-15	DISCRETIONARY	9/10/2013	2.0	$ 4.1700	$ 83,400
147748	NG OTC Swap	Mar-15	MANDATORY	10/18/2013	5.0	$ 4.2025	$ 210,125
147750	NG OTC Swap	Mar-15	DISCRETIONARY	10/18/2013	2.0	$ 4.2025	$ 84,050
149025	NG OTC Swap	Mar-15	MANDATORY	11/1/2013	9.0	$ 3.9500	$ 355,500
149031	NG OTC Swap	Mar-15	DISCRETIONARY	11/1/2013	1.0	$ 3.9500	$ 39,500
152489	NG OTC Swap	Mar-15	MANDATORY	12/5/2013	9.0	$ 4.2200	$ 379,800
152491	NG OTC Swap	Mar-15	DISCRETIONARY	12/5/2013	1.0	$ 4.2200	$ 42,200
156364	NG OTC Swap	Mar-15	MANDATORY	1/17/2014	9.0	$ 4.2820	$ 385,380
158259	NG OTC Swap	Mar-15	MANDATORY	2/7/2014	9.0	$ 4.6450	$ 418,050
160560	NG OTC Swap	Mar-15	MANDATORY	3/3/2014	9.0	$ 4.7200	$ 424,800
165599	NG OTC Swap	Mar-15	MANDATORY	4/14/2014	9.0	$ 4.6710	$ 420,390
167246	NG OTC Swap	Mar-15	MANDATORY	5/1/2014	8.0	$ 4.8500	$ 388,000
170738	NG OTC Swap	Mar-15	MANDATORY	6/10/2014	8.0	$ 4.5800	$ 366,400
					243.0		**$ 10,620,285**

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Transaction History								
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price		Total Purchase $
127228	NG Future	Apr-15	MANDATORY	4/1/2013	8.0	$ 4.1050	$	328,400
127231	NG Future	Apr-15	ACCELERATED	4/1/2013	24.0	$ 4.1050	$	985,200
128076	NG Future	Apr-15	ACCELERATED	4/8/2013	14.0	$ 4.1000	$	574,000
128143	NG Future	Apr-15	ACCELERATED	4/9/2013	11.0	$ 4.1000	$	451,000
129134	NG Future	Apr-15	ACCELERATED	4/15/2013	24.0	$ 4.1050	$	985,200
132070	NG OTC Swap	Apr-15	MANDATORY	5/9/2013	4.0	$ 4.1100	$	164,400
135517	NG OTC Swap	Apr-15	MANDATORY	6/11/2013	4.0	$ 4.0350	$	161,400
136731	NG Future	Apr-15	DISCRETIONARY	6/25/2013	2.0	$ 4.0300	$	80,600
137665	NG OTC Swap	Apr-15	MANDATORY	7/5/2013	4.0	$ 3.9800	$	159,200
140312	NG Future	Apr-15	DISCRETIONARY	7/31/2013	1.0	$ 3.9600	$	39,600
142854	NG OTC Swap	Apr-15	MANDATORY	8/27/2013	4.0	$ 3.9700	$	158,800
145412	NG OTC Swap	Apr-15	MANDATORY	9/20/2013	4.0	$ 4.0300	$	161,200
146965	NG OTC Swap	Apr-15	MANDATORY	10/11/2013	4.0	$ 4.0400	$	161,600
149028	NG OTC Swap	Apr-15	MANDATORY	11/1/2013	4.0	$ 3.7900	$	151,600
153922	NG OTC Swap	Apr-15	MANDATORY	12/19/2013	4.0	$ 4.0600	$	162,400
157027	NG OTC Swap	Apr-15	MANDATORY	1/27/2014	4.0	$ 4.0100	$	160,400
158590	NG OTC Swap	Apr-15	MANDATORY	2/10/2014	4.0	$ 4.0350	$	161,400
161641	NG OTC Swap	Apr-15	MANDATORY	3/11/2014	3.0	$ 4.1100	$	123,300
166351	NG OTC Swap	Apr-15	MANDATORY	4/24/2014	3.0	$ 4.2500	$	127,500
166352	NG OTC Swap	Apr-15	DISCRETIONARY	4/24/2014	0.2	$ 4.2500	$	8,500
168055	NG OTC Swap	Apr-15	MANDATORY	5/7/2014	3.0	$ 4.2400	$	127,200
170761	NG OTC Swap	Apr-15	MANDATORY	6/10/2014	3.0	$ 4.1390	$	124,170
					136.2		**$**	**5,557,070**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
131180	NG Future	May-15	MANDATORY	5/1/2013	5.0	$ 4.1650	$ 208,250
131181	NG Future	May-15	ACCELERATED	5/1/2013	12.0	$ 4.1650	$ 499,800
131890	NG Future	May-15	ACCELERATED	5/7/2013	12.0	$ 4.1280	$ 495,360
132563	NG Future	May-15	ACCELERATED	5/15/2013	12.0	$ 4.1300	$ 495,600
133589	NG Future	May-15	ACCELERATED	5/24/2013	12.0	$ 4.2750	$ 513,000
135517	NG OTC Swap	May-15	MANDATORY	6/11/2013	3.0	$ 4.0500	$ 121,500
136732	NG Future	May-15	DISCRETIONARY	6/25/2013	1.0	$ 4.0350	$ 40,350
137665	NG OTC Swap	May-15	MANDATORY	7/5/2013	2.0	$ 4.0050	$ 80,100
140312	NG Future	May-15	DISCRETIONARY	7/31/2013	1.0	$ 3.9600	$ 39,600
142854	NG OTC Swap	May-15	MANDATORY	8/27/2013	3.0	$ 4.0000	$ 120,000
145412	NG OTC Swap	May-15	MANDATORY	9/20/2013	3.0	$ 4.0390	$ 121,170
146965	NG OTC Swap	May-15	MANDATORY	10/11/2013	3.0	$ 4.0390	$ 121,170
149028	NG OTC Swap	May-15	MANDATORY	11/1/2013	4.0	$ 3.7950	$ 151,800
153922	NG OTC Swap	May-15	MANDATORY	12/19/2013	4.0	$ 4.0450	$ 161,800
157027	NG OTC Swap	May-15	MANDATORY	1/27/2014	4.0	$ 4.0000	$ 160,000
158590	NG OTC Swap	May-15	MANDATORY	2/10/2014	3.0	$ 3.9775	$ 119,325
161641	NG OTC Swap	May-15	MANDATORY	3/11/2014	3.0	$ 4.0630	$ 121,890
166351	NG OTC Swap	May-15	MANDATORY	4/24/2014	3.0	$ 4.1900	$ 125,700
166352	NG OTC Swap	May-15	DISCRETIONARY	4/24/2014	0.1	$ 4.1900	$ 4,190
168055	NG OTC Swap	May-15	MANDATORY	5/7/2014	3.0	$ 4.2000	$ 126,000
170761	NG OTC Swap	May-15	MANDATORY	6/10/2014	3.0	$ 4.1030	$ 123,090
					96.1	**$**	**3,949,695**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
134959	NG Future	Jun-15	MANDATORY	6/5/2013	3.0	$ 4.2050	$ 126,150
134964	NG Future	Jun-15	ACCELERATED	6/5/2013	9.0	$ 4.2050	$ 378,450
135511	NG Future	Jun-15	ACCELERATED	6/11/2013	8.0	$ 4.0800	$ 326,400
136480	NG Future	Jun-15	ACCELERATED	6/24/2013	2.0	$ 4.0600	$ 81,200
136726	NG Future	Jun-15	ACCELERATED	6/25/2013	2.0	$ 4.0870	$ 81,740
136727	NG Future	Jun-15	ACCELERATED	6/25/2013	5.0	$ 4.0800	$ 204,000
136733	NG Future	Jun-15	DISCRETIONARY	6/25/2013	1.0	$ 4.0680	$ 40,680
137665	NG OTC Swap	Jun-15	MANDATORY	7/5/2013	1.0	$ 4.0200	$ 40,200
140047	NG Future	Jun-15	DISCRETIONARY	7/29/2013	1.0	$ 3.9750	$ 39,750
142854	NG OTC Swap	Jun-15	MANDATORY	8/27/2013	2.0	$ 4.0300	$ 80,600
145412	NG OTC Swap	Jun-15	MANDATORY	9/20/2013	2.0	$ 4.0575	$ 81,150
146965	NG OTC Swap	Jun-15	MANDATORY	10/11/2013	2.0	$ 4.0715	$ 81,430
149028	NG OTC Swap	Jun-15	MANDATORY	11/1/2013	3.0	$ 3.8150	$ 114,450
153922	NG OTC Swap	Jun-15	MANDATORY	12/19/2013	3.0	$ 4.0500	$ 121,500
157027	NG OTC Swap	Jun-15	MANDATORY	1/27/2014	2.0	$ 4.0250	$ 80,500
158590	NG OTC Swap	Jun-15	MANDATORY	2/10/2014	3.0	$ 3.9900	$ 119,700
160048	NG Future	Jun-15	DISCRETIONARY	2/27/2014	1.0	$ 4.0000	$ 40,000
161641	NG OTC Swap	Jun-15	MANDATORY	3/11/2014	2.0	$ 4.0700	$ 81,400
166351	NG OTC Swap	Jun-15	MANDATORY	4/24/2014	2.0	$ 4.2150	$ 84,300
166352	NG OTC Swap	Jun-15	DISCRETIONARY	4/24/2014	0.2	$ 4.2150	$ 8,430
168055	NG OTC Swap	Jun-15	MANDATORY	5/7/2014	2.0	$ 4.2150	$ 84,300
170761	NG OTC Swap	Jun-15	MANDATORY	6/10/2014	2.0	$ 4.1190	$ 82,380
					58.2	**$**	**2,378,710**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
137149	NG Future	Jul-15	MANDATORY	7/1/2013	5.0	$ 4.0800	$ 204,000
137151	NG Future	Jul-15	ACCELERATED	7/1/2013	16.0	$ 4.0800	$ 652,800
138058	NG Future	Jul-15	ACCELERATED	7/9/2013	16.0	$ 4.1000	$ 656,000
138560	NG Future	Jul-15	ACCELERATED	7/15/2013	15.0	$ 4.0900	$ 613,500
140042	NG Future	Jul-15	DISCRETIONARY	7/29/2013	1.0	$ 4.0150	$ 40,150
142854	NG OTC Swap	Jul-15	MANDATORY	8/27/2013	3.0	$ 4.0600	$ 121,800
145412	NG OTC Swap	Jul-15	MANDATORY	9/20/2013	4.0	$ 4.0870	$ 163,480
146965	NG OTC Swap	Jul-15	MANDATORY	10/11/2013	3.0	$ 4.0900	$ 122,700
					63.0	**$**	**2,574,430**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
140360	NG Future	Aug-15	MANDATORY	8/1/2013	5.0	$ 4.0250	$ 201,250
140361	NG Future	Aug-15	ACCELERATED	8/1/2013	16.0	$ 4.0250	$ 644,000
140598	NG Future	Aug-15	ACCELERATED	8/5/2013	15.0	$ 3.9900	$ 598,500
141871	NG Future	Aug-15	ACCELERATED	8/15/2013	16.0	$ 4.0000	$ 640,000
141872	NG Future	Aug-15	DISCRETIONARY	8/15/2013	1.0	$ 4.0000	$ 40,000
145412	NG OTC Swap	Aug-15	MANDATORY	9/20/2013	3.0	$ 4.0920	$ 122,760
146965	NG OTC Swap	Aug-15	MANDATORY	10/11/2013	3.0	$ 4.0900	$ 122,700
150877	NG Future	Aug-15	MANDATORY	11/14/2013	1.0	$ 3.8700	$ 38,700
153922	NG OTC Swap	Aug-15	MANDATORY	12/19/2013	1.0	$ 4.0800	$ 40,800
157027	NG OTC Swap	Aug-15	MANDATORY	1/27/2014	1.0	$ 4.0500	$ 40,500
158590	NG OTC Swap	Aug-15	MANDATORY	2/10/2014	1.0	$ 4.0150	$ 40,150
161641	NG OTC Swap	Aug-15	MANDATORY	3/11/2014	1.0	$ 4.0900	$ 40,900
166351	NG OTC Swap	Aug-15	MANDATORY	4/24/2014	1.0	$ 4.2200	$ 42,200
168055	NG OTC Swap	Aug-15	MANDATORY	5/7/2014	1.0	$ 4.2400	$ 42,400
170761	NG OTC Swap	Aug-15	MANDATORY	6/10/2014	1.0	$ 4.1410	$ 41,410
					67.0	**$**	**2,696,270**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
143603	NG Future	Sep-15	MANDATORY	9/4/2013	5.0	$ 4.0900	$ 204,500
143604	NG Future	Sep-15	ACCELERATED	9/4/2013	15.0	$ 4.0900	$ 613,500
144444	NG Future	Sep-15	ACCELERATED	9/10/2013	15.0	$ 4.0400	$ 606,000
145621	NG Future	Sep-15	ACCELERATED	9/24/2013	14.0	$ 4.0450	$ 566,300
145622	NG Future	Sep-15	DISCRETIONARY	9/24/2013	1.0	$ 4.0450	$ 40,450
146965	NG OTC Swap	Sep-15	MANDATORY	10/11/2013	3.0	$ 4.1000	$ 123,000
150878	NG Future	Sep-15	MANDATORY	11/14/2013	1.0	$ 3.8650	$ 38,650
153922	NG OTC Swap	Sep-15	MANDATORY	12/19/2013	1.0	$ 4.0850	$ 40,850
157027	NG OTC Swap	Sep-15	MANDATORY	1/27/2014	1.0	$ 4.0400	$ 40,400
158590	NG OTC Swap	Sep-15	MANDATORY	2/10/2014	1.0	$ 4.0100	$ 40,100
160049	NG Future	Sep-15	DISCRETIONARY	2/27/2014	1.0	$ 4.0000	$ 40,000
161641	NG OTC Swap	Sep-15	MANDATORY	3/11/2014	1.0	$ 4.0700	$ 40,700
166351	NG OTC Swap	Sep-15	MANDATORY	4/24/2014	1.0	$ 4.2050	$ 42,050
166352	NG OTC Swap	Sep-15	DISCRETIONARY	4/24/2014	0.1	$ 4.2050	$ 4,205
168055	NG OTC Swap	Sep-15	MANDATORY	5/7/2014	1.0	$ 4.2200	$ 42,200
170761	NG OTC Swap	Sep-15	MANDATORY	6/10/2014	1.0	$ 4.1250	$ 41,250
					62.1		**$ 2,524,155**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
146041	NG Future	Oct-15	MANDATORY	10/1/2013	6.0	$ 4.0500	$ 243,000
146043	NG Future	Oct-15	ACCELERATED	10/1/2013	18.0	$ 4.0500	$ 729,000
146939	NG Future	Oct-15	ACCELERATED	10/11/2013	17.0	$ 4.1150	$ 699,550
148136	NG Future	Oct-15	ACCELERATED	10/23/2013	17.0	$ 4.0200	$ 683,400
148137	NG Future	Oct-15	DISCRETIONARY	10/23/2013	2.0	$ 4.0200	$ 80,400
150879	NG Future	Oct-15	MANDATORY	11/14/2013	1.0	$ 3.8650	$ 38,650
153922	NG OTC Swap	Oct-15	MANDATORY	12/19/2013	1.0	$ 4.1050	$ 41,050
157027	NG OTC Swap	Oct-15	MANDATORY	1/27/2014	1.0	$ 4.0600	$ 40,600
158590	NG OTC Swap	Oct-15	MANDATORY	2/10/2014	1.0	$ 4.0320	$ 40,320
161641	NG OTC Swap	Oct-15	MANDATORY	3/11/2014	1.0	$ 4.0900	$ 40,900
166351	NG OTC Swap	Oct-15	MANDATORY	4/24/2014	1.0	$ 4.2250	$ 42,250
166352	NG OTC Swap	Oct-15	DISCRETIONARY	4/24/2014	0.1	$ 4.2250	$ 4,225
168055	NG OTC Swap	Oct-15	MANDATORY	5/7/2014	1.0	$ 4.2400	$ 42,400
170761	NG OTC Swap	Oct-15	MANDATORY	6/10/2014	1.0	$ 4.1450	$ 41,450
					68.1	**$**	**2,767,195**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
148947	NG Future	Nov-15	MANDATORY	11/1/2013	7.0	$ 3.9500	$ 276,500
148949	NG Future	Nov-15	ACCELERATED	11/1/2013	21.0	$ 3.9500	$ 829,500
149880	NG Future	Nov-15	ACCELERATED	11/7/2013	20.0	$ 3.9500	$ 790,000
150881	NG Future	Nov-15	ACCELERATED	11/14/2013	21.0	$ 3.9500	$ 829,500
150882	NG Future	Nov-15	DISCRETIONARY	11/14/2013	1.0	$ 3.9500	$ 39,500
153927	NG OTC Swap	Nov-15	MANDATORY	12/19/2013	4.0	$ 4.1500	$ 166,000
157028	NG OTC Swap	Nov-15	MANDATORY	1/27/2014	4.0	$ 4.1050	$ 164,200
158599	NG OTC Swap	Nov-15	MANDATORY	2/10/2014	4.0	$ 4.0730	$ 162,920
161638	NG OTC Swap	Nov-15	MANDATORY	3/11/2014	4.0	$ 4.1300	$ 165,200
166354	NG OTC Swap	Nov-15	MANDATORY	4/24/2014	4.0	$ 4.2750	$ 171,000
166355	NG OTC Swap	Nov-15	DISCRETIONARY	4/24/2014	0.1	$ 4.2750	$ 4,275
168056	NG OTC Swap	Nov-15	MANDATORY	5/7/2014	3.0	$ 4.2800	$ 128,400
168057	NG OTC Swap	Nov-15	DISCRETIONARY	5/7/2014	0.1	$ 4.2800	$ 4,280
171102	NG OTC Swap	Nov-15	MANDATORY	6/16/2014	3.0	$ 4.2770	$ 128,310
					96.2	**$**	**3,859,585**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
152462	NG Future	Dec-15	MANDATORY	12/5/2013	15.0	$ 4.2500	$ 637,500
152463	NG Future	Dec-15	ACCELERATED	12/5/2013	15.0	$ 4.2500	$ 637,500
152487	NG Future	Dec-15	ACCELERATED	12/5/2013	31.0	$ 4.2900	$ 1,329,900
153363	NG Future	Dec-15	ACCELERATED	12/13/2013	45.0	$ 4.2550	$ 1,914,750
153934	NG Future	Dec-15	ACCELERATED	12/19/2013	45.0	$ 4.2550	$ 1,914,750
153936	NG Future	Dec-15	DISCRETIONARY	12/19/2013	1.0	$ 4.2550	$ 42,550
157028	NG OTC Swap	Dec-15	MANDATORY	1/27/2014	8.0	$ 4.2300	$ 338,400
158599	NG OTC Swap	Dec-15	MANDATORY	2/10/2014	8.0	$ 4.2350	$ 338,800
161638	NG OTC Swap	Dec-15	MANDATORY	3/11/2014	8.0	$ 4.3000	$ 344,000
166354	NG OTC Swap	Dec-15	MANDATORY	4/24/2014	8.0	$ 4.3950	$ 351,600
166355	NG OTC Swap	Dec-15	DISCRETIONARY	4/24/2014	0.2	$ 4.3950	$ 8,790
168056	NG OTC Swap	Dec-15	MANDATORY	5/7/2014	8.0	$ 4.4400	$ 355,200
168057	NG OTC Swap	Dec-15	DISCRETIONARY	5/7/2014	0.2	$ 4.4400	$ 8,880
168380	NG Future	Dec-15	DISCRETIONARY	5/12/2014	15.0	$ 4.2950	$ 644,250
171102	NG OTC Swap	Dec-15	MANDATORY	6/16/2014	7.0	$ 4.4200	$ 309,400
					214.4	**$**	**9,176,270**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
154983	NG Future	Jan-16	MANDATORY	1/2/2014	13.0	$ 4.3500	$ 565,500
154984	NG Future	Jan-16	ACCELERATED	1/2/2014	41.0	$ 4.3500	$ 1,783,500
155670	NG Future	Jan-16	ACCELERATED	1/9/2014	40.0	$ 4.2650	$ 1,706,000
156365	NG Future	Jan-16	ACCELERATED	1/17/2014	41.0	$ 4.2950	$ 1,760,950
156366	NG Future	Jan-16	DISCRETIONARY	1/17/2014	1.0	$ 4.2950	$ 42,950
158599	NG OTC Swap	Jan-16	MANDATORY	2/10/2014	7.0	$ 4.3750	$ 306,250
161638	NG OTC Swap	Jan-16	MANDATORY	3/11/2014	7.0	$ 4.4500	$ 311,500
166354	NG OTC Swap	Jan-16	MANDATORY	4/24/2014	7.0	$ 4.5200	$ 316,400
166355	NG OTC Swap	Jan-16	DISCRETIONARY	4/24/2014	0.1	$ 4.5200	$ 4,520
168056	NG OTC Swap	Jan-16	MANDATORY	5/7/2014	7.0	$ 4.5690	$ 319,830
168057	NG OTC Swap	Jan-16	DISCRETIONARY	5/7/2014	0.1	$ 4.5690	$ 4,569
171102	NG OTC Swap	Jan-16	MANDATORY	6/16/2014	6.0	$ 4.5300	$ 271,800
					170.2		**$ 7,393,769**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
158248	NG Future	Feb-16	ACCELERATED	2/7/2014	42.0	$ 4.3550	$ 1,829,100
158250	NG Future	Feb-16	MANDATORY	2/7/2014	13.0	$ 4.3550	$ 566,150
159170	NG Future	Feb-16	ACCELERATED	2/14/2014	42.0	$ 4.3550	$ 1,829,100
159734	NG Future	Feb-16	ACCELERATED	2/24/2014	42.0	$ 4.3500	$ 1,827,000
159735	NG Future	Feb-16	DISCRETIONARY	2/24/2014	1.0	$ 4.3500	$ 43,500
161638	NG OTC Swap	Feb-16	MANDATORY	3/11/2014	7.0	$ 4.4300	$ 310,100
166354	NG OTC Swap	Feb-16	MANDATORY	4/24/2014	7.0	$ 4.5050	$ 315,350
166355	NG OTC Swap	Feb-16	DISCRETIONARY	4/24/2014	0.2	$ 4.5050	$ 9,010
168056	NG OTC Swap	Feb-16	MANDATORY	5/7/2014	7.0	$ 4.5410	$ 317,870
168057	NG OTC Swap	Feb-16	DISCRETIONARY	5/7/2014	0.2	$ 4.5410	$ 9,082
171102	NG OTC Swap	Feb-16	MANDATORY	6/16/2014	6.0	$ 4.5100	$ 270,600
					167.4	**$**	**7,326,862**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
160466	NG Future	Mar-16	ACCELERATED	3/3/2014	40.0	$ 4.3100	$ 1,724,000
160467	NG Future	Mar-16	MANDATORY	3/3/2014	13.0	$ 4.3100	$ 560,300
162441	NG Future	Mar-16	ACCELERATED	3/18/2014	40.0	$ 4.3450	$ 1,738,000
163309	NG Future	Mar-16	ACCELERATED	3/26/2014	40.0	$ 4.3400	$ 1,736,000
163325	NG Future	Mar-16	ACCELERATED	3/26/2014	1.0	$ 4.3380	$ 43,380
165402	NG Future	Mar-16	DISCRETIONARY	3/26/2014	1.0	$ 4.3380	$ 43,380
166354	NG OTC Swap	Mar-16	MANDATORY	4/24/2014	7.0	$ 4.4450	$ 311,150
166355	NG OTC Swap	Mar-16	DISCRETIONARY	4/24/2014	0.7	$ 4.4450	$ 31,115
168056	NG OTC Swap	Mar-16	MANDATORY	5/7/2014	6.0	$ 4.4800	$ 268,800
168057	NG OTC Swap	Mar-16	DISCRETIONARY	5/7/2014	0.7	$ 4.4800	$ 31,360
168381	NG Future	Mar-16	DISCRETIONARY	5/12/2014	2.0	$ 4.3550	$ 87,100
171102	NG OTC Swap	Mar-16	MANDATORY	6/16/2014	6.0	$ 4.4500	$ 267,000
					157.4	**$**	**6,841,585**

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Transaction History								
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price		Total Purchase $
165588	NG Future	Apr-16	ACCELERATED	4/14/2014	36.0	$ 4.1000	$	1,476,000
165589	NG Future	Apr-16	MANDATORY	4/14/2014	8.0	$ 4.1000	$	328,000
166013	NG Future	Apr-16	ACCELERATED	4/21/2014	37.0	$ 4.1050	$	1,518,850
166014	NG Future	Apr-16	DISCRETIONARY	4/21/2014	1.0	$ 4.1050	$	41,050
168059	NG OTC Swap	Apr-16	MANDATORY	5/7/2014	4.0	$ 4.2000	$	168,000
168060	NG OTC Swap	Apr-16	DISCRETIONARY	5/7/2014	0.5	$ 4.2000	$	21,000
171109	NG OTC Swap	Apr-16	MANDATORY	6/16/2014	4.0	$ 4.1800	$	167,200
					90.5		**$**	**3,720,100**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
167264	NG Future	May-16	ACCELERATED	5/1/2014	51.0	$ 4.2050	$ 2,144,550
167265	NG Future	May-16	MANDATORY	5/1/2014	6.0	$ 4.2050	$ 252,300
168382	NG Future	May-16	DISCRETIONARY	5/12/2014	2.0	$ 4.0900	$ 81,800
171109	NG OTC Swap	May-16	MANDATORY	6/16/2014	3.0	$ 4.1900	$ 125,700
					62.0	**$**	**2,604,350**

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Transaction History							
Allegro Deal Key	Deal Type	Month	Type	Transaction Date	No Contracts	Price	Total Purchase $
170722	NG Future	Jun-16	ACCELERATED	6/10/2014	28.0	$ 4.1740	$ 1,168,720
170723	NG Future	Jun-16	MANDATORY	6/10/2014	3.0	$ 4.1740	$ 125,220
					31.0	**$**	**1,293,940**

COMMENT	Trade	Company	Trade Book	Trade Date	Position type	Trade Type	RI.Hedge Category	Beg time	End time	Quantity	Price	Value	Fee type
Trade was incorrectly tagged as Mandatory and reported as such in the January 2013 report filed with the commission.	112858	NARRAGANSETT	Supply NEC NG	11/26/2012	BUY	NG Future	ACCELERATED	11/1/2014	11/2/2014	0	240	$ 240	BROKER FEE
	112858	NARRAGANSETT	Supply NEC NG	11/26/2012	BUY	NG Future	ACCELERATED	11/1/2014	12/1/2014	400,000	4.27	$ 1,708,000	

Attachment SAM-3

Attachment SAM-3

Revised NGPMP Annual Report, April 2013 through March 2014

nationalgrid

Jennifer Brooks Hutchinson
Senior Counsel

August 25, 2014

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4038 – National Grid Natural Gas Portfolio Management Plan
Revised Annual Report – April 1, 2013 to March 31, 2014

Dear Ms. Massaro:

On behalf of National Grid[1] enclosed are ten (10) copies of the Company's revised Annual Report of activity relating to the Natural Gas Portfolio Management Plan (NGPMP). The Company previously filed its NGPMP Annual Report covering the period April 1, 2013 to March 31, 2014 on June 2, 2014.

This revised Annual Report reflects a change of the total Realized and Unrealized value shown on Attachment 1-Rev. 1, Narragansett Monthly Summary, from $8,164,035.3 to $8,370,835.63, an increase of $206,800.33. The changes were the result of a prior period adjustment corrections in Section 1, Flowing Supply/Storage Withdrawals, from $8,074,963.89 to $8,117,027.84, and corrections in Section 2c, Unrealzied Activity, MTM as of March 31, 2014 from $90,797.70 to $249,317.63 and Carry Cost Estimate and Cost of Collateral – March 2014 from ($26,692.90) to ($20,476.45). The backup to these revisions are included in Attachment 2-Rev. 1, Attachment 8-Rev. 1, and Attachment 9-Rev. 1.

The enclosed report provides a revised Monthly Summary, which calculates the savings achieved based on supporting data contained in Attachment 1-Rev. 1, Attachment 2-Rev. 1, Attachments 3 through 7, Attachment 8-Rev. 1, and Attachment 9-Rev. 1. The Monthly Summary shows a savings for the period April 1, 2013 to March 31, 2014 from the optimization program of $8,370,835.63. The $1 million guarantee has been achieved with excess earnings of $7,370,835.63. The customer will receive $5,896,668.50 of these excess earnings. The total Customer share is $6,896,668.50. Including 100% of the Asset Management Agreement (AMA) revenue the total Customer savings is $7,128,293.50. The incentive to the Company is $1,474,167.13.

[1] The Narragansett Electric Company d/b/a National Grid.

280 Melrose Street, Providence, RI 02907
T: 401-784-7288 ■ F: 401-784-4321 ■ jennifer.hutchinson@nationalgrid.com ■ www.nationalgrid.com

The Company previously filed a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Rhode Island Public Utilities Commission's (PUC) Rules of Practice and Procedure and RIGL § 38-2-2(4)(B) with its June 2, 2014 filing to protect from public disclosure the identities of certain companies in order to protect their pricing information for delivered volumes that are identified in the report. The Company is providing the PUC with one copy of the confidential revised report for its review, subject to this Motion for Protective Treatment, which is currently pending before the PUC, and has otherwise included redacted copies of the revised report for the public filing.

Also enclosed as part of this revised filing are redlined and clean versions of the discussion of the revised Monthly Summary by section that describes the entries in the revised Monthly Summary and traces the entries in that report to the sources from which they are derived. The redlined version highlights the changes made from the original filing.

Thank you for your attention to this filing. Please contact me if you have any questions at (401) 784-7288 or Stephen Mc Cauley at (516) 545-5403.

Very truly yours,

Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4038 Service List
Leo Wold, Esq.
Steve Scialabba, Division

REDLINED VERSION

National Grid
Natural Gas Portfolio Management Plan Revised Report
Plan Results for April 1, 2013 to March 31, 2014

Introduction

In Docket 4038, the Rhode Island Public Utilities Commission (PUC) approved a new approach to the management of the gas supply portfolio called the Natural Gas Portfolio Management Plan (NGPMP or Plan). One of the conditions included in this Docket was a requirement that The Narragansett Electric Company (Company) file reports on the results of the Plan each quarter and annually and that the filings provide sufficient detail and transparency for the PUC and Rhode Island Division of Public Utilities and Carriers (Division) to determine the reasonableness and appropriateness of the costs associated with asset management transactions.

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The PUC's order in this Docket requires the Company to provide in the Annual Report the information suggested by Mr. Oliver in his testimony in the Annual Report. In addition to the detailed information on each optimization transaction included with each quarterly report and also attached to this report, Mr. Oliver requested that Annual Report contain information on the assignment of the Service Company costs associated with asset management activities allocated to the Company. Essentially, 7.1% of the full cost of the energy transactions team is allocated to the Company's Gas Division (NEC-Gas). This year the Company used a cost causal allocation based on the number of customers. The Energy Procurement FTE count did not change from last year's report.

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The goal of the NGPMP is to minimize gas costs to customers by encouraging the Company to obtain as much value as possible from the Rhode Island gas supply portfolio assets. In order to measure the impact of the Company's efforts to optimize the value of the portfolio, the NGPMP establishes two benchmarks that exactly parallel the approach used in its past contracting for portfolio management services.

The first benchmark is built on the concept of least-cost dispatch and focuses on the optimization of flowing supply. It provides that as the starting point for the management of flowing supplies, the Company will set up its dispatch of supply resources for each month and each day so that it utilizes the lowest cost flowing supplies available from its existing supply portfolio. (Attachment 6).

REDLINED VERSION

The second benchmark is used to measure the effectiveness of the Company's efforts to minimize the cost of supply injected into storage. This benchmark has as its starting point the concept that storage will be filled based on uniform monthly injections over the full seven months of the injection season. To the extent the Company can reduce the cost of supplies injected into storage from that injection schedule it provides savings to customers. In order to be certain customers will benefit from the injection optimization transactions in spite of significant movements up or down in natural gas prices, the Company puts hedge positions in place to guarantee their effectiveness. These hedge positions cover price changes within the injection season and thus are short term in nature and also completely unrelated to the hedge positions utilized in the execution of the Gas Purchase Incentive Program.

Monthly Summary Report

The report consists of a series of attachments that begins with the Monthly Summary Report (Attachment 1-Rev. 1) that provides an overview of the results followed by additional attachments that provide detailed support for the information in the Monthly Summary Report. The Monthly Summary Report is divided into two sections. Section 1 shows the results from the Company's efforts to optimize flowing supply while Section 2 shows the results from optimizing the purchase of gas injected into storage. Section 2 is, itself, divided into 3 parts with 2a showing the injection cost and 2b and 2c showing the hedging results broken down into those that have been realized and those that will occur in the future and are, as yet, unrealized.

Section 1 Flowing Supply/Storage Withdrawals

This Section shows the calculation of the savings to customers generated by the Company's optimization activities as it purchases supplies for delivery to the city gate. The calculation starts with the total actual cost of all-flowing supplies for each month. That cost is subtracted from the sum of those purchases made to support sales to third parties as part of optimization transactions and the cost of supply for customers calculated using the least cost dispatch for the monthly and daily supplies delivered to the Rhode Island gas system. This difference is the savings generated by the optimization transactions executed during each month as flowing supplies were purchased and sales were made to third parties to generate revenues.

The costs for each supply purchase are the actual delivered costs including both the supply acquisition cost and any pipeline related charges for the volumes purchased during the month. The purchases included in the actual delivered cost are both the supplies needed to support third-party sales and the gas supplies delivered to the city gate for the

REDLINED VERSION

firm sales customers. As part of the optimization process, the Company purchases supplies to reduce overall costs and it is common for specific supply purchases to be used to meet a different need than that for which they were initially purchased. For instance volumes that were purchased to meet a third party sale may have been injected into storage if that resulted in a lower overall cost for all supply purchases. When the schedulers transport the purchase volumes to meet the various demands, such as storage injections, baseload, swing or sales, they look to move the volumes most efficiently. The Actual Flowing Cost also includes any storage withdrawals delivered to the firm customers at the delivered weighted average cost of supply (WACOG) based on the benchmark dispatch.

The actual flowing supply costs are listed by transaction on the Flowing Transaction Detail Report (Attachment 2-Rev. 1). Third-party sales are the aggregate monthly sales volume
and revenue associated with sales off system. The revenue for each deal is also listed in the Flowing Transaction Deal Report.

The Flowing Transaction Deal (FTD) Report shows for each month all gas purchases and storage withdrawals. In the January section of the report the total 5,062,298 dekatherms and $39,076,389.99 of purchases are shown as the sub-total for the month and can also be found in the Monthly Summary Report under the Actual Flowing Cost for Jan-14. The report shows city-gate purchases, those purchases entered into as part of optimization transactions and any storage withdrawals. It ties directly to the Company's booked gas cost payable amount. The second part of the FTD Report for January shows the revenue from off-system sales which is also shown on the Monthly Summary Report under the 3rd Party Sales column.

The Customer Cost, or dispatch cost, is calculated as the product of the price and volume received each day by the firm sales customers based on the least-cost dispatch structure. The cost of the supplies for customers for each day is shown in the attached Customer Transaction Summaries (Attachments 3) for the months of April 2013 through March 2014. For example, the volume and cost shown in the Customer Cost section of Attachment 1-Rev. 1 for April 2013 are from Attachment 3a, which shows that the total delivered volume was 1,989,559 DT and the total delivered cost was $8,562,810.83. The detail provided in the Customer Transaction Summaries includes the price and volume by delivering pipeline with a breakdown into baseload purchases, swing purchases and storage withdrawals.

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Section 2a Storage Injections

This section shows the actual storage costs and volumes based on the optimized storage fill and the benchmark inventory cost based on the planned storage fill using a ratable, one-seventh per month approach as has been used in past asset management arrangements. The costs for the purchase of supply for injection are the actual delivered costs for the volumes purchased during the month and scheduled to be injected into the storage fields. Similar to the flowing costs, the volumes purchased and scheduled for injection may not be the specific volumes purchased for injection. The actual cost of injections into the storage fields is shown by transaction on the Storage Injection Transaction Deal report (Attachment 4).

The Customer Inventory Cost is the monthly ratable injection volume and price. It is the benchmark for measurement of the savings to customers from optimized storage fill. Attachment 5 lists the actual and Customer and Inventory Costs by storage field.

Section 2b Realized Hedging Impact on Storage Transactions

Realized hedging gains/losses are calculated based on the final monthly settlements of any financial transactions that were used to hedge forward transactions designed to lock in cost savings for supplies injected into storage. These gains or losses are separated here but are already included in actual costs in Section 1. The realized financial transactions are listed in Attachment 7.

Section 2c Unrealized Hedging Impact on Storage Transactions

Unrealized activity represents the results of the forward transactions that have not been financially settled or physically delivered. At the end of the fiscal year, the unrealized Mark to Market value, as calculated on March 31, 2013, was booked to earnings for the April 2012 through March 2013 period. As this unrealized value, as of March 31, 2013, was realized in the April 2013 through March 2014 period, it was reversed from the April 2013 through March 2014 earnings so that it was not double-counted. This value was $422,752.00 and was recovered over the course of the April 2013 to March 2014 fiscal year. The storage long/short position is the gas withdrawn from storage that was not needed by the firm sales customers and purchased for injections later in the year. The MTM is the mark to market position of the financial and physical transactions that were executed to lock in margins (savings) (Attachment 8-Rev. 1). The Physical Storage Value is the difference in the inventory cost of the actual inventory and the Benchmark

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inventory. (Attachment 5) The Forward Storage Value is the value of the excess gas in storage when there is more gas in inventory then the benchmark inventory, or the forecasted replacement cost, when there is less gas in inventory than the benchmark inventory. These forward values are priced based on the future markets. The future carry costs on storage inventory are estimated for the remaining months of the fiscal year. The cost of collateral on the settled derivative positions is calculated to adjust the realized gains by the carry costs associated with financial storage hedges. The Mark to Market value calculated on March 31st is also decayed for the seven summer months as recovered, and the cost of collateral associated with the early payment of this value is also captured as a cost-of-carry at the applicable monthly tariff rate currently at 10.05%. The posted collateral associated with trading clearport futures is added into the cost of carry calculation at the monthly money pool rate. (Attachment 9-Rev. 1) The total unrealized value is the net value of the future activity; financial hedges, cost of excess gas in storage and expected forward value at market prices, adjusted for the earnings already booked in the previous contract year.

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Position and Margin Sharing

The last section of the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is $8,370,835.63. This value is currently $7,370,835.63 more than the $1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving $5,896,668.50 plus the $1,000,000 guaranteed amount and the Company receiving $1,474,167.13. The total Customer share is $6,896,668.50. Including 100% of the Asset Management Agreement (AMA) revenue, the total customer savings is $7,128,293.50.

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National Grid
Natural Gas Portfolio Management Plan Revised Report
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Position and Margin Sharing

The last section of the Monthly Summary Report is a calculation of the total savings to customers under the Plan and any incentive earned by the Company. This total is the sum of the Savings from Section 1 and the Total Unrealized value shown at the end of Section 2c. Any realized savings from storage activity is embedded in the Section 1 flowing supply activity which includes the impact of any optimization hedges for months where the NYMEX contract has closed.

The final value of the savings from all optimization transactions, as shown on page 2, is $8,370,835.63. This value is currently $7,370,835.63 more than the $1,000,000 guaranteed to customers. This amount of savings would be split with the customer's receiving $5,896,668.50 plus the $1,000,000 guaranteed amount and the Company receiving $1,474,167.13. The total Customer share is $6,896,668.50. Including 100% of the Asset Management Agreement (AMA) revenue, the total customer savings is $7,128,293.50.

Narragansett Monthly Summary

National Grid Natural Gas Portfolio Management Plan
As of March 31, 2014

1) FLOWING SUPPLY /STORAGE WITHDRAWAL

Month	Actual Flowing Cost			3rd Party Sales		Customer Costs			Earnings
	VOLUME	$		VOLUME	$	VOLUME	$		
Apr-13	3,037,690	$ 12,994,996.33		1,048,130	$5,185,905.34	1,989,559	$ 8,562,810.83		$ 753,719.84
May-13	1,585,584	$ 6,830,485.32		661,189	$ 3,169,719.78	924,395	$ 4,025,987.30		$ 365,221.76
Jun-13	1,463,838	$ 5,860,745.59		777,954	$ 3,743,361.66	685,886	$ 2,945,144.37		$ 827,760.44
Jul-13	2,197,782	$ 8,074,773.11		1,601,225	$ 7,706,585.36	596,557	$ 2,260,163.46		$ 1,891,975.71
Aug-13	1,136,200	$ 3,865,617.39		501,039	$ 2,331,999.70	635,162	$ 2,291,487.20		$ 757,869.51
Sep-13	1,363,321	$ 4,858,120.37		684,715	$ 2,707,340.86	678,606	$ 2,522,485.25		$ 371,705.74
Oct-13	1,591,328	$ 5,743,851.33		364,346	$ 1,536,380.95	1,226,982	$ 4,677,607.62		$ 470,137.24
Nov-13	3,352,956	$ 12,598,311.15		457,354	$ 2,042,917.74	2,895,602	$ 11,076,546.15		$ 521,152.74
Dec-13	4,839,174	$ 25,596,095.34		465,106	$ 2,337,805.07	4,374,068	$ 23,324,411.34		$ 66,121.07
Jan-14	5,062,298	$ 39,076,389.99		179,726	$ 950,470.76	4,882,572	$ 38,431,520.89		$ 305,601.66
Feb-14	4,602,143	$ 34,923,841.93		75,421	$ 946,254.76	4,526,722	$ 35,510,707.21		$ 1,533,120.04
Mar-14	4,417,245	$ 28,118,436.72		268,638	$ 1,613,713.61	4,148,607	$26,757,365.20		$ 252,642.09
Total	34,649,559	$ 188,541,664.57		7,084,843	$ 34,272,455.59	27,564,718	$ 162,386,236.82		$ 8,117,027.84

2a) STORAGE INJECTION

Month	Actual Storage Costs			Customer Inventory Costs	
	VOLUME	$		VOLUME	$
Apr-13	176,937	$ 763,819.77		325,290	$ 1,484,409.08
May-13	665,134	$ 2,859,320.74		333,994	$ 1,606,272.41
Jun-13	89,026	$ 381,673.16		335,250	$ 1,480,319.54
Jul-13	106,826	$ 392,691.96		327,298	$ 387,364.45
Aug-13	303,310	$ 1,007,251.16		323,888	$ 1,186,149.42
Sep-13	273,527	$ 943,377.96		333,120	$ 1,254,138.04
Oct-13	205,347	$ 707,902.11		322,338	$ 1,196,645.97
Nov-13	134,057	$ 457,100.93		77,111	$ 266,535.36
Dec-13	251,012	$ 916,084.82		51,956	$ 874,159.29
Jan-14	95,603	$ 856,380.73		49,797	$ 207,829.43
Feb-14	261,766	$ 2,322,934.84		48,918	$ 773,825.41
Mar-14	221,946	$ 1,210,582.66		195,674	$ 924,378.34
Total	2,784,491	$ 12,819,120.84		2,724,634	$ 11,642,026.74

2b) REALIZED HEDGING

Month	Hedging Gain/(Loss)*	
Apr-13	$ (93,569.08)	
May-13	$ (3,187.23)	
Jun-13	$ (158,678.75)	
Jul-13	$ (14,928.08)	
Aug-13	$ 258,640.18	
Sep-13	$ (131,309.60)	
Oct-13	$ 15,382.04	
Nov-13	$ (1,660.91)	
Dec-13	$ -	
Jan-14	$ -	
Feb-14	$ (222,146.52)	
Mar-14	$ 39,060.00	
Total	$ (312,397.95)	

* Realized hedging gains and losses are included monthly in 3rd party sales dollars

2c) UNREALIZED ACTIVITY

Storage position long/(short) (dt)	*(214,750)*		
Contract Year 2012-2013 Value Booked to Earnings (MTM at 3/30/2013)		$ 422,752.00	
MTM as of March 31, 2014		$ 249,317.63	
Physical Storage Value as of March 31, 2014		$ 464,426.41	
Forward Storage Value (purchase)/sale		$ (862,211.80)	
Carry Cost Estimate and Cost of Collateral -March 2014		$ (20,476.45)	
TOTAL UNREALIZED VALUE			$ 253,807.79
TOTAL REALIZED AND UNREALIZED VALUE			$ 8,370,835.63

MARGIN SHARING

Customer Guarantee	$ 1,000,000.00
Customer Excess Earnings (excludes AMA revenue)	$ 5,896,668.50
National Grid Incentive (excludes AMA revenue)	$ 1,474,167.13
Total Customer NGPNP Earnings	$ 6,896,668.50
Total AMA's Year to Date	$ 231,625.00
Total Customer Earnings (Guarantee + Customer Excess Earnings+100% of AMA revenue)	$ 7,128,293.50

Backup Reference Documentation

Category Title	Document Title	Description
Actual Flowing costs	Flowing transaction detail	Actual transactions purchased and allocated to meet customer load and 3rd party sales
3rd Party Sales	Flowing transaction detail	Actual transaction volume and revenue to meet 3rd party sales
Customer Costs	Customer cost summary	Narragansett firm sales customer's cost of gas calculated from least cost dispatch model
Actual Storage costs	Storage inj transaction detail	Actual transactions purchased and allocated to be injected into storage
Customer Inventory Costs	Storage summary	Narragansett firm sales customer's inventory costs calculated from least cost dispatch model
Hedging	Swap Settlement Report	Financial settlements associated with optimization activity
MTM as of March 31st, 2014	RI Optimization NEC Swaps	Mark to Market value of the storage hedge positions as of March 31st, 2014

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	VOL	MARGIN $
APRIL										
04/01/2013	[redacted]	Optimization - NEC	126654				269,884	$1,102,491.00		
04/01/2013	[redacted]	Optimization - NEC	128773				490	$2,087.50		
04/01/2013	[redacted]	Optimization - NEC	126993				9,804	$41,150.00		
04/01/2013	[redacted]	Optimization - NEC	127298				1,199	$8,100.00		
04/01/2013	[redacted]	Optimization - NEC	127365				9,804	$42,200.00		
04/01/2013	[redacted]	Optimization - NEC	127377				2,731	$11,768.21		
04/01/2013	[redacted]	Optimization - NEC	127430				1,587	$6,839.29		
04/01/2013	[redacted]	Optimization - NEC	127639				7,660	$31,679.00		
04/01/2013	[redacted]	Optimization - NEC	127960				506	$2,181.74		
04/01/2013	[redacted]	Optimization - NEC	128046				5,768	$24,826.26		
04/01/2013	[redacted]	Optimization - NEC	129302				3,333	$14,484.00		
04/01/2013	[redacted]	Optimization - NEC	129446				9,804	$42,500.00		
04/01/2013	[redacted]	Optimization - NEC	129729				14,707	$66,450.00		
04/01/2013	[redacted]	Optimization - NEC	129881				9,833	$45,150.00		
04/01/2013	[redacted]	Optimization - NEC	130169				4,880	$21,712.50		
04/01/2013	[redacted]	Optimization - NEC	130571				12,137	$49,896.00		
04/01/2013	[redacted]	Optimization - NEC	127488				9,804	$40,650.00		
04/01/2013	[redacted]	Optimization - NEC	127632				5,313	$21,757.29		
04/01/2013	[redacted]	Optimization - NEC	127714				4,491	$18,392.72		
04/01/2013	[redacted]	Optimization - NEC	129316				4,837	$21,125.00		
04/01/2013	[redacted]	Optimization - NEC	129324				1,161	$5,052.00		
04/01/2013	[redacted]	Optimization - NEC	129473				2,530	$10,972.00		
04/01/2013	[redacted]	Optimization - NEC	129734				22,061	$99,731.25		
04/01/2013	[redacted]	Optimization - NEC	130408				4,876	$21,175.00		
04/01/2013	[redacted]	Optimization - NEC	130416				9,778	$42,150.00		
04/01/2013	[redacted]	Optimization - NEC	130418				2,425	$10,525.00		
04/01/2013	[redacted]	Optimization - NEC	126994				4,902	$20,625.00		
04/01/2013	[redacted]	Optimization - NEC	127261				45,474	$189,006.65		
04/01/2013	[redacted]	Optimization - NEC	127527				16,473	$68,132.11		
04/01/2013	[redacted]	Optimization - NEC	127528				4,490	$18,571.90		
04/01/2013	[redacted]	Optimization - NEC	127900				58,830	$241,800.00		
04/01/2013	[redacted]	Optimization - NEC	128090				9,055	$38,002.03		
04/01/2013	[redacted]	Optimization - NEC	128113				3,922	$16,400.00		
04/01/2013	[redacted]	Optimization - NEC	128171				750	$3,147.98		
04/01/2013	[redacted]	Optimization - NEC	129605				1,566	$6,811.48		
04/01/2013	[redacted]	Optimization - NEC	129670				688	$2,992.28		
04/01/2013	[redacted]	Optimization - NEC	129693				7,999	$34,394.88		
04/01/2013	[redacted]	Optimization - NEC	129864				7,353	$32,925.00		
04/01/2013	[redacted]	Optimization - NEC	129185				22,103	$96,037.44		
04/01/2013	[redacted]	Optimization - NEC	130139				10,230	$44,701.70		
04/01/2013	[redacted]	Optimization - NEC	130140				12,130	$53,004.56		
04/01/2013	[redacted]	Optimization - NEC	127498				4,730	$19,687.50		
04/01/2013	[redacted]	Optimization - NEC	129776				8,593	$42,523.11		
04/01/2013	[redacted]	Optimization - NEC	129777				170	$842.58		
04/01/2013	[redacted]	Optimization - NEC	130277				1,870	$8,300.00		
04/01/2013	[redacted]	Optimization - NEC	127497				1,419	$5,902.50		
04/01/2013	[redacted]	Optimization - NEC	129454				577	$2,507.67		
04/01/2013	[redacted]	Optimization - NEC	129500				1,873	$8,136.08		
04/01/2013	[redacted]	Optimization - NEC	130358				5,528	$33,600.00		
04/01/2013	[redacted]	Optimization - NEC	126801				421,870	$1,737,175.79		
04/01/2013	[redacted]	Optimization - NEC	127815				1,160	$4,824.00		
04/01/2013	[redacted]	Optimization - NEC	129607				4,746	$21,775.00		
04/01/2013	[redacted]	Optimization - NEC	129297				4,020	$17,384.00		
04/01/2013	[redacted]	Optimization - NEC	129594				63	$273.24		
04/01/2013	[redacted]	Optimization - NEC	129668				2,513	$10,764.00		
04/01/2013	[redacted]	Optimization - NEC	129669				8,444	$36,158.76		
04/01/2013	[redacted]	Optimization - NEC	130742				7,389	$32,281.00		
04/01/2013	[redacted]	Optimization - NEC	130796				292	$1,260.00		
04/01/2013	[redacted]	Optimization - NEC	127633				9,804	$40,150.00		
04/01/2013	[redacted]	Optimization - NEC	127371				9,804	$42,000.00		
04/01/2013	[redacted]	Optimization - NEC	127220				9,459	$39,650.00		
04/01/2013	[redacted]	Optimization - NEC	127364				9,804	$42,200.00		
04/01/2013	[redacted]	Optimization - NEC	127366				9,804	$42,200.00		
04/01/2013	[redacted]	Optimization - NEC	127368				6,274	$26,912.00		
04/01/2013	[redacted]	Optimization - NEC	129445				4,902	$21,237.50		
04/01/2013	[redacted]	Optimization - NEC	129448				4,902	$21,237.50		
04/01/2013	[redacted]	Optimization - NEC	128094				4,902	$20,600.00		
04/01/2013	[redacted]	Optimization - NEC	127434				570	$2,692.39		
04/01/2013	[redacted]	Optimization - NEC	127437				3,225	$15,237.88		
04/01/2013	[redacted]	Optimization - NEC	127718				3,283	$14,452.20		
04/01/2013	[redacted]	Optimization - NEC	127719				1,741	$7,665.00		
04/01/2013	[redacted]	Optimization - NEC	128840				4,107	$17,615.70		
04/01/2013	[redacted]	Optimization - NEC	129068				6,101	$28,013.11		
04/01/2013	[redacted]	Optimization - NEC	129126				5,800	$27,615.36		
04/01/2013	[redacted]	Optimization - NEC	129501				5,948	$26,687.50		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
04/01/2013	[redacted]	Optimization - NEC	129785				41,259	$183,268.80		
04/01/2013	[redacted]	Optimization - NEC	130079				5,191	$22,775.83		
04/01/2013	[redacted]	Optimization - NEC	130080				14,915	$67,519.94		
04/01/2013	[redacted]	Optimization - NEC	130081				3,613	$16,345.65		
04/01/2013	[redacted]	Optimization - NEC	130082				2,155	$9,748.55		
04/01/2013	[redacted]	Optimization - NEC	130160				9,643	$45,112.20		
04/01/2013	[redacted]	Optimization - NEC	130254				5,183	$23,619.48		
04/01/2013	[redacted]	Optimization - NEC	130255				7,528	$34,289.37		
04/01/2013	[redacted]	Optimization - NEC	130279				1,418	$6,360.00		
04/01/2013	[redacted]	Optimization - NEC	130360				10,530	$48,309.76		
04/01/2013	[redacted]	Optimization - NEC	130578				6,737	$28,531.50		
04/01/2013	[redacted]	Optimization - NEC	130583				8,246	$35,215.65		
04/01/2013	[redacted]	Optimization - NEC	128845				9,652	$41,400.00		
04/01/2013	[redacted]	Optimization - NEC	130462				2,208	$9,718.66		
04/01/2013	[redacted]	Optimization - NEC	130463				1,135	$5,051.34		
04/01/2013	[redacted]	Optimization - NEC	130588				17,739	$74,479.50		
04/01/2013	[redacted]	Optimization - NEC	130589				11,179	$47,020.50		
04/01/2013	[redacted]	Optimization - NEC	128091				4,902	$20,575.00		
04/01/2013	[redacted]	Optimization - NEC	126799				4,230	$17,662.50		
04/01/2013	[redacted]	Optimization - NEC	126995				4,902	$20,625.00		
04/01/2013	[redacted]	Optimization - NEC	126996				9,804	$41,250.00		
04/01/2013	[redacted]	Optimization - NEC	126999				1,155	$4,888.70		
04/01/2013	[redacted]	Optimization - NEC	127009				3,026	$12,704.00		
04/01/2013	[redacted]	Optimization - NEC	127010				4,728	$19,850.00		
04/01/2013	[redacted]	Optimization - NEC	127014				1,702	$7,146.00		
04/01/2013	[redacted]	Optimization - NEC	127052				5,022	$21,256.30		
04/01/2013	[redacted]	Optimization - NEC	127057				11,692	$53,062.50		
04/01/2013	[redacted]	Optimization - NEC	127058				4,210	$17,927.82		
04/01/2013	[redacted]	Optimization - NEC	127247				11,452	$51,060.00		
04/01/2013	[redacted]	Optimization - NEC	127251				1,157	$5,073.46		
04/01/2013	[redacted]	Optimization - NEC	127252				3,186	$14,942.50		
04/01/2013	[redacted]	Optimization - NEC	127439				10,958	$49,680.00		
04/01/2013	[redacted]	Optimization - NEC	127441				1,062	$4,721.20		
04/01/2013	[redacted]	Optimization - NEC	127529				21,919	$95,335.00		
04/01/2013	[redacted]	Optimization - NEC	127530				7,610	$32,013.10		
04/01/2013	[redacted]	Optimization - NEC	127531				1,158	$5,003.32		
04/01/2013	[redacted]	Optimization - NEC	127532				3,272	$14,756.00		
04/01/2013	[redacted]	Optimization - NEC	127533				1,732	$7,811.50		
04/01/2013	[redacted]	Optimization - NEC	127715				25,866	$105,264.18		
04/01/2013	[redacted]	Optimization - NEC	127716				1,099	$4,662.00		
04/01/2013	[redacted]	Optimization - NEC	127816				28,995	$120,900.00		
04/01/2013	[redacted]	Optimization - NEC	127875				34,941	$149,873.64		
04/01/2013	[redacted]	Optimization - NEC	127876				8,334	$35,751.39		
04/01/2013	[redacted]	Optimization - NEC	127879				66,616	$273,972.09		
04/01/2013	[redacted]	Optimization - NEC	127881				10,986	$45,184.17		
04/01/2013	[redacted]	Optimization - NEC	127884				11,177	$46,606.95		
04/01/2013	[redacted]	Optimization - NEC	127886				1,133	$6,997.02		
04/01/2013	[redacted]	Optimization - NEC	127887				3,297	$14,019.30		
04/01/2013	[redacted]	Optimization - NEC	127888				6,846	$31,455.60		
04/01/2013	[redacted]	Optimization - NEC	128047				11,129	$49,450.00		
04/01/2013	[redacted]	Optimization - NEC	128048				6,018	$25,792.00		
04/01/2013	[redacted]	Optimization - NEC	128074				15,431	$64,762.88		
04/01/2013	[redacted]	Optimization - NEC	128102				980	$4,105.00		
04/01/2013	[redacted]	Optimization - NEC	128190				10,947	$48,012.51		
04/01/2013	[redacted]	Optimization - NEC	128191				6,018	$25,358.00		
04/01/2013	[redacted]	Optimization - NEC	128205				4,902	$20,550.00		
04/01/2013	[redacted]	Optimization - NEC	128206				3,922	$16,440.00		
04/01/2013	[redacted]	Optimization - NEC	128595				2,074	$8,754.95		
04/01/2013	[redacted]	Optimization - NEC	128602				10,958	$48,875.00		
04/01/2013	[redacted]	Optimization - NEC	128603				6,007	$25,606.00		
04/01/2013	[redacted]	Optimization - NEC	128604				7,751	$32,960.00		
04/01/2013	[redacted]	Optimization - NEC	128605				576	$2,614.89		
04/01/2013	[redacted]	Optimization - NEC	128606				3,300	$14,994.63		
04/01/2013	[redacted]	Optimization - NEC	128615				1,156	$4,993.20		
04/01/2013	[redacted]	Optimization - NEC	128774				11,765	$50,130.00		
04/01/2013	[redacted]	Optimization - NEC	128823				10,958	$48,415.00		
04/01/2013	[redacted]	Optimization - NEC	128824				11,535	$49,177.70		
04/01/2013	[redacted]	Optimization - NEC	128825				2,076	$8,849.06		
04/01/2013	[redacted]	Optimization - NEC	128826				1,201	$5,317.24		
04/01/2013	[redacted]	Optimization - NEC	128827				3,398	$15,046.75		
04/01/2013	[redacted]	Optimization - NEC	128829				1,156	$5,022.40		
04/01/2013	[redacted]	Optimization - NEC	128874				15,391	$65,393.33		
04/01/2013	[redacted]	Optimization - NEC	129020				32,677	$146,107.50		
04/01/2013	[redacted]	Optimization - NEC	129021				30,284	$131,279.00		
04/01/2013	[redacted]	Optimization - NEC	129022				54,668	$236,984.25		
04/01/2013	[redacted]	Optimization - NEC	129023				17,716	$74,712.96		
04/01/2013	[redacted]	Optimization - NEC	129024				22,917	$96,647.04		
04/01/2013	[redacted]	Optimization - NEC	129204				2,955	$13,564.22		
04/01/2013	[redacted]	Optimization - NEC	129205				5,639	$25,884.29		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
04/01/2013	[redacted]	Optimization - NEC	129206				7,667	$32,955.15		
04/01/2013	[redacted]	Optimization - NEC	129279				4,800	$22,707.00		
04/01/2013	[redacted]	Optimization - NEC	129301				14,707	$63,637.50		
04/01/2013	[redacted]	Optimization - NEC	129345				9,077	$40,436.88		
04/01/2013	[redacted]	Optimization - NEC	129346				3,087	$13,750.62		
04/01/2013	[redacted]	Optimization - NEC	129347				7,789	$33,894.71		
04/01/2013	[redacted]	Optimization - NEC	129348				59	$259.01		
04/01/2013	[redacted]	Optimization - NEC	129490				2,080	$9,389.60		
04/01/2013	[redacted]	Optimization - NEC	129491				12,166	$53,937.50		
04/01/2013	[redacted]	Optimization - NEC	129585				9,019	$39,330.00		
04/01/2013	[redacted]	Optimization - NEC	129657				12,269	$53,500.00		
04/01/2013	[redacted]	Optimization - NEC	129733				29,414	$132,975.00		
04/01/2013	[redacted]	Optimization - NEC	129767				2,947	$13,609.32		
04/01/2013	[redacted]	Optimization - NEC	129926				9,974	$45,554.65		
04/01/2013	[redacted]	Optimization - NEC	129927				983	$4,490.05		
04/01/2013	[redacted]	Optimization - NEC	129928				2,131	$9,732.15		
04/01/2013	[redacted]	Optimization - NEC	130248				9,806	$44,700.00		
04/01/2013	[redacted]	Optimization - NEC	130278				4,706	$20,825.00		
04/01/2013	[redacted]	Optimization - NEC	130417				4,876	$21,075.00		
04/01/2013	[redacted]	Optimization - NEC	130584				2,214	$9,459.84		
04/01/2013	[redacted]	Optimization - NEC	130585				43,735	$183,456.00		
04/01/2013	[redacted]	Optimization - NEC	130827				9,594	$43,045.92		
04/01/2013	[redacted]	Optimization - NEC	130828				5,388	$23,546.80		
04/01/2013	[redacted]	Optimization - NEC	130829				9,076	$39,663.20		
04/01/2013	[redacted]	Optimization - NEC	130830				5,215	$22,790.00		
04/01/2013	[redacted]	Optimization - NEC	130831				34	$150.28		
04/01/2013	[redacted]	Optimization - NEC	127258				2,226	$9,531.09		
04/01/2013	[redacted]	Optimization - NEC	127259				1,980	$8,478.93		
04/01/2013	[redacted]	Optimization - NEC	126998				9,804	$41,350.00		
04/01/2013	[redacted]	Optimization - NEC	128029				3,039	$13,035.50		
04/01/2013	[redacted]	Optimization - NEC	128775				19,608	$83,550.00		
04/01/2013	[redacted]	Optimization - NEC	129067				4,009	$18,388.50		
04/01/2013	[redacted]	Optimization - NEC	129862				14,707	$65,812.50		
04/01/2013	[redacted]	Optimization - NEC	130154				917	$4,282.47		
04/01/2013	[redacted]	Optimization - NEC	127959				3,529	$15,192.00		
04/01/2013	[redacted]	Optimization - NEC	127489				14,707	$60,862.50		
04/01/2013	[redacted]	Optimization - NEC	129066				4,694	$21,360.00		
04/01/2013	[redacted]	Optimization - NEC	130573				14,650	$62,025.00		
04/01/2013	[redacted]	Optimization - NEC	130577				12,598	$53,341.50		
04/01/2013	[redacted]	Optimization - NEC	127110				2,600	$10,847.17		
04/01/2013	[redacted]	Optimization - NEC	127297				2,599	$10,738.29		
04/01/2013	[redacted]	Optimization - NEC	127358				9,455	$40,600.00		
04/01/2013	[redacted]	Optimization - NEC	127426				2,599	$10,983.27		
04/01/2013	[redacted]	Optimization - NEC	127564				2,565	$10,569.41		
04/01/2013	[redacted]	Optimization - NEC	127771				2,565	$10,448.54		
04/01/2013	[redacted]	Optimization - NEC	127899				7,698	$31,667.94		
04/01/2013	[redacted]	Optimization - NEC	128072				2,000	$8,637.75		
04/01/2013	[redacted]	Optimization - NEC	128073				565	$2,442.00		
04/01/2013	[redacted]	Optimization - NEC	128203				2,600	$10,942.44		
04/01/2013	[redacted]	Optimization - NEC	128550				2,600	$10,942.44		
04/01/2013	[redacted]	Optimization - NEC	128873				2,600	$11,064.93		
04/01/2013	[redacted]	Optimization - NEC	129001				7,797	$33,807.24		
04/01/2013	[redacted]	Optimization - NEC	129162				2,600	$11,296.30		
04/01/2013	[redacted]	Optimization - NEC	129417				2,599	$11,201.03		
04/01/2013	[redacted]	Optimization - NEC	129565				2,600	$11,255.47		
04/01/2013	[redacted]	Optimization - NEC	129689				2,599	$11,228.25		
04/01/2013	[redacted]	Optimization - NEC	129797				7,797	$35,072.97		
04/01/2013	[redacted]	Optimization - NEC	129916				2,742	$12,180.00		
04/01/2013	[redacted]	Optimization - NEC	129951				2,600	$11,582.11		
04/01/2013	[redacted]	Optimization - NEC	130137				600	$2,665.86		
04/01/2013	[redacted]	Optimization - NEC	130138				2,000	$8,889.03		
04/01/2013	[redacted]	Optimization - NEC	130324				2,578	$11,500.45		
04/01/2013	[redacted]	Optimization - NEC	130457				2,573	$11,241.86		
04/01/2013	[redacted]	Optimization - NEC	130648				7,747	$33,317.28		
04/01/2013	[redacted]	Optimization - NEC	130790				1,000	$4,371.23		
04/01/2013	[redacted]	Optimization - NEC	130791				1,600	$6,993.13		
04/01/2013	[redacted]	Optimization - NEC	127296				15,428	$63,699.57		
04/01/2013	[redacted]	Optimization - NEC	127427				15,429	$65,890.71		
04/01/2013	[redacted]	Optimization - NEC	127565				13,445	$55,173.15		
04/01/2013	[redacted]	Optimization - NEC	127566				2,000	$8,213.40		
04/01/2013	[redacted]	Optimization - NEC	127772				13,435	$54,355.77		
04/01/2013	[redacted]	Optimization - NEC	127774				2,000	$8,091.72		
04/01/2013	[redacted]	Optimization - NEC	127901				12,868	$52,330.50		
04/01/2013	[redacted]	Optimization - NEC	127902				3,751	$15,274.09		
04/01/2013	[redacted]	Optimization - NEC	127903				2,676	$10,891.16		
04/01/2013	[redacted]	Optimization - NEC	127904				26,985	$109,785.78		
04/01/2013	[redacted]	Optimization - NEC	128207				14,999	$62,499.29		
04/01/2013	[redacted]	Optimization - NEC	128218				400	$1,676.78		
04/01/2013	[redacted]	Optimization - NEC	127109				15,400	$64,802.25		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
04/01/2013	[redacted]	Optimization - NEC	128632				15,435	$64,795.14		
04/01/2013	[redacted]	Optimization - NEC	128999				22,196	$96,801.60		
04/01/2013	[redacted]	Optimization - NEC	129000				23,992	$104,631.90		
04/01/2013	[redacted]	Optimization - NEC	129182				6,400	$27,582.50		
04/01/2013	[redacted]	Optimization - NEC	129184				8,999	$38,781.25		
04/01/2013	[redacted]	Optimization - NEC	129418				6,400	$27,582.50		
04/01/2013	[redacted]	Optimization - NEC	129419				8,998	$38,781.25		
04/01/2013	[redacted]	Optimization - NEC	129566				6,400	$27,842.10		
04/01/2013	[redacted]	Optimization - NEC	129567				8,998	$39,146.25		
04/01/2013	[redacted]	Optimization - NEC	129690				7,400	$31,741.92		
04/01/2013	[redacted]	Optimization - NEC	129799				13,200	$59,166.12		
04/01/2013	[redacted]	Optimization - NEC	129800				32,993	$147,888.78		
04/01/2013	[redacted]	Optimization - NEC	129949				9,401	$41,940.80		
04/01/2013	[redacted]	Optimization - NEC	129950				5,999	$26,765.20		
04/01/2013	[redacted]	Optimization - NEC	130136				15,399	$67,612.95		
04/01/2013	[redacted]	Optimization - NEC	130323				14,979	$66,163.50		
04/01/2013	[redacted]	Optimization - NEC	130325				378	$1,761.75		
04/01/2013	[redacted]	Optimization - NEC	130474				1,374	$6,077.60		
04/01/2013	[redacted]	Optimization - NEC	130475				13,972	$60,754.60		
04/01/2013	[redacted]	Optimization - NEC	130636				44,946	$191,646.00		
04/01/2013	[redacted]	Optimization - NEC	130637				1,145	$5,103.00		
04/01/2013	[redacted]	Optimization - NEC	130729				7,675	$33,540.00		
04/01/2013	[redacted]	Optimization - NEC	130789				15,400	$67,144.50		
04/01/2013	[redacted]	Optimization - NEC	127640				6,142	$25,408.00		
							(1,892)			
	Commodity							$130,105.03		
							2,859,364	**$ 12,331,772.88**		
				OBA ESTIMATE						
			STORAGE	**WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES**			**178,326**	**$641,807.41**		
				SUB-TOTAL			**3,037,690**	**$ 12,973,580.29**		
04/01/2013	[redacted]	Optimization - NEC	127256	OSS REVENUE	6,600	$46,200.00				
04/01/2013	[redacted]	Optimization - NEC	127518	OSS REVENUE	5,000	$27,000.00				
04/01/2013	[redacted]	Optimization - NEC	127521	OSS REVENUE	5,000	$26,750.00				
04/01/2013	[redacted]	Optimization - NEC	127652	OSS REVENUE	5,000	$24,000.00				
04/01/2013	[redacted]	Optimization - NEC	127677	OSS REVENUE	2,400	$11,736.00				
04/01/2013	[redacted]	Optimization - NEC	127832	OSS REVENUE	13,200	$66,000.00				
04/01/2013	[redacted]	Optimization - NEC	128107	OSS REVENUE	4,200	$18,144.00				
04/01/2013	[redacted]	Optimization - NEC	128460	OSS REVENUE	5,200	$25,792.00				
04/01/2013	[redacted]	Optimization - NEC	128548	OSS REVENUE	21,100	$103,390.00				
04/01/2013	[redacted]	Optimization - NEC	128952	OSS REVENUE	15,000	$74,700.00				
04/01/2013	[redacted]	Optimization - NEC	129765	OSS REVENUE	20,700	$111,780.00				
04/01/2013	[redacted]	Optimization - NEC	129809	OSS REVENUE	33,000	$172,920.00				
04/01/2013	[redacted]	Optimization - NEC	129905	OSS REVENUE	2,600	$13,780.00				
04/01/2013	[redacted]	Optimization - NEC	129906	OSS REVENUE	2,600	$13,780.00				
04/01/2013	[redacted]	Optimization - NEC	129907	OSS REVENUE	2,600	$13,780.00				
04/01/2013	[redacted]	Optimization - NEC	129908	OSS REVENUE	2,600	$13,780.00				
04/01/2013	[redacted]	Optimization - NEC	129947	OSS REVENUE	6,000	$30,900.00				
04/01/2013	[redacted]	Optimization - NEC	130142	OSS REVENUE	24,999	$125,244.99				
04/01/2013	[redacted]	Optimization - NEC	130143	OSS REVENUE	5,800	$29,000.00				
04/01/2013	[redacted]	Optimization - NEC	130246	OSS REVENUE	2,600	$13,312.00				
04/01/2013	[redacted]	Optimization - NEC	130276	OSS REVENUE	3,000	$14,700.00				
04/01/2013	[redacted]	Optimization - NEC	130326	OSS REVENUE	10,000	$51,000.00				
04/01/2013	[redacted]	Optimization - NEC	130820	OSS REVENUE	6,300	$29,295.00				
04/01/2013	[redacted]	Optimization - NEC	127019	OSS REVENUE	3,000	$14,250.00				
04/01/2013	[redacted]	Optimization - NEC	128941	OSS REVENUE	4,200	$20,370.00				
04/01/2013	[redacted]	Optimization - NEC	128982	OSS REVENUE	7,800	$39,000.00				
04/01/2013	[redacted]	Optimization - NEC	129342	OSS REVENUE	4,300	$19,909.00				
04/01/2013	[redacted]	Optimization - NEC	129482	OSS REVENUE	10,000	$46,200.00				
04/01/2013	[redacted]	Optimization - NEC	129762	OSS REVENUE	9,300	$50,220.00				
04/01/2013	[redacted]	Optimization - NEC	130245	OSS REVENUE	5,000	$25,500.00				
04/01/2013	[redacted]	Optimization - NEC	130331	OSS REVENUE	3,100	$15,500.00				
04/01/2013	[redacted]	Optimization - NEC	130430	OSS REVENUE	4,000	$19,880.00				
04/01/2013	[redacted]	Optimization - NEC	130834	OSS REVENUE	12,800	$58,880.00				
04/01/2013	[redacted]	Optimization - NEC	128025	OSS REVENUE	3,000	$13,800.00				
04/01/2013	[redacted]	Optimization - NEC	128092	OSS REVENUE	7,000	$31,150.00				
04/01/2013	[redacted]	Optimization - NEC	129728	OSS REVENUE	23,400	$125,658.00				
04/01/2013	[redacted]	Optimization - NEC	127514	OSS REVENUE	500	$2,725.00				
04/01/2013	[redacted]	Optimization - NEC	127846	OSS REVENUE	2,100	$10,500.00				
04/01/2013	[redacted]	Optimization - NEC	130735	OSS REVENUE	1,000	$4,307.50				

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
04/01/2013	[redacted]	Optimization - NEC	127059	OSS REVENUE	5,000	$24,250.00				
04/01/2013	[redacted]	Optimization - NEC	127060	OSS REVENUE	5,000	$24,500.00				
04/01/2013	[redacted]	Optimization - NEC	127061	OSS REVENUE	5,000	$23,350.00				
04/01/2013	[redacted]	Optimization - NEC	127442	OSS REVENUE	6,700	$50,920.00				
04/01/2013	[redacted]	Optimization - NEC	127540	OSS REVENUE	5,000	$27,500.00				
04/01/2013	[redacted]	Optimization - NEC	127541	OSS REVENUE	5,000	$26,500.00				
04/01/2013	[redacted]	Optimization - NEC	127542	OSS REVENUE	4,000	$20,800.00				
04/01/2013	[redacted]	Optimization - NEC	127619	OSS REVENUE	5,000	$24,000.00				
04/01/2013	[redacted]	Optimization - NEC	127624	OSS REVENUE	4,000	$19,400.00				
04/01/2013	[redacted]	Optimization - NEC	127643	OSS REVENUE	8,000	$38,800.00				
04/01/2013	[redacted]	Optimization - NEC	127957	OSS REVENUE	10,000	$46,500.00				
04/01/2013	[redacted]	Optimization - NEC	127965	OSS REVENUE	5,000	$23,200.00				
04/01/2013	[redacted]	Optimization - NEC	127969	OSS REVENUE	2,100	$9,744.00				
04/01/2013	[redacted]	Optimization - NEC	128106	OSS REVENUE	3,500	$15,155.00				
04/01/2013	[redacted]	Optimization - NEC	128173	OSS REVENUE	10,000	$44,400.00				
04/01/2013	[redacted]	Optimization - NEC	128174	OSS REVENUE	10,000	$44,500.00				
04/01/2013	[redacted]	Optimization - NEC	128831	OSS REVENUE	5,000	$28,000.00				
04/01/2013	[redacted]	Optimization - NEC	128833	OSS REVENUE	5,000	$27,750.00				
04/01/2013	[redacted]	Optimization - NEC	128834	OSS REVENUE	7,900	$43,450.00				
04/01/2013	[redacted]	Optimization - NEC	128922	OSS REVENUE	30,000	$151,200.00				
04/01/2013	[redacted]	Optimization - NEC	128926	OSS REVENUE	9,000	$44,190.00				
04/01/2013	[redacted]	Optimization - NEC	129207	OSS REVENUE	13,467	$66,392.31				
04/01/2013	[redacted]	Optimization - NEC	129349	OSS REVENUE	5,000	$23,000.00				
04/01/2013	[redacted]	Optimization - NEC	129350	OSS REVENUE	7,700	$35,420.00				
04/01/2013	[redacted]	Optimization - NEC	130078	OSS REVENUE	7,000	$35,350.00				
04/01/2013	[redacted]	Optimization - NEC	129007	OSS REVENUE	24,000	$114,480.00				
04/01/2013	[redacted]	Optimization - NEC	129438	OSS REVENUE	5,000	$23,200.00				
04/01/2013	[redacted]	Optimization - NEC	129577	OSS REVENUE	9,000	$40,950.00				
04/01/2013	[redacted]	Optimization - NEC	130464	OSS REVENUE	10,000	$51,500.00				
04/01/2013	[redacted]	Optimization - NEC	128816	OSS REVENUE	5,000	$26,500.00				
04/01/2013	[redacted]	Optimization - NEC	127018	OSS REVENUE	3,700	$17,316.00				
04/01/2013	[redacted]	Optimization - NEC	127568	OSS REVENUE	2,010	$10,552.50				
04/01/2013	[redacted]	Optimization - NEC	127695	OSS REVENUE	2,000	$9,900.00				
04/01/2013	[redacted]	Optimization - NEC	129247	OSS REVENUE	5,000	$24,500.00				
04/01/2013	[redacted]	Optimization - NEC	129600	OSS REVENUE	5,000	$22,600.00				
04/01/2013	[redacted]	Optimization - NEC	129696	OSS REVENUE	10,000	$45,000.00				
04/01/2013	[redacted]	Optimization - NEC	130327	OSS REVENUE	1,900	$9,690.00				
04/01/2013	[redacted]	Optimization - NEC	130759	OSS REVENUE	2,200	$9,416.00				
04/01/2013	[redacted]	Optimization - NEC	128011	OSS REVENUE	16,000	$73,600.00				
04/01/2013	[redacted]	Optimization - NEC	128219	OSS REVENUE	15,000	$66,000.00				
04/01/2013	[redacted]	Optimization - NEC	127428	OSS REVENUE	6,000	$43,500.00				
04/01/2013	[redacted]	Optimization - NEC	127912	OSS REVENUE	27,000	$126,360.00				
04/01/2013	[redacted]	Optimization - NEC	130141	OSS REVENUE	16,000	$81,280.00				
04/01/2013	[redacted]	Optimization - NEC	130275	OSS REVENUE	5,000	$24,600.00				
04/01/2013	[redacted]	Optimization - NEC	130361	OSS REVENUE	16,666	$69,163.90				
04/01/2013	[redacted]	Optimization - NEC	130574	OSS REVENUE	7,500	$31,012.50				
04/01/2013	[redacted]	Optimization - NEC	130580	OSS REVENUE	5,700	$23,555.25				
04/01/2013	[redacted]	Optimization - NEC	130802	OSS REVENUE	16,900	$77,740.00				
04/01/2013	[redacted]	Optimization - NEC	127831	OSS REVENUE	600	$3,000.00				
04/01/2013	[redacted]	Optimization - NEC	127891	OSS REVENUE	45,000	$207,000.00				
04/01/2013	[redacted]	Optimization - NEC	127894	OSS REVENUE	30,000	$141,000.00				
04/01/2013	[redacted]	Optimization - NEC	127895	OSS REVENUE	19,800	$91,476.00				
04/01/2013	[redacted]	Optimization - NEC	127896	OSS REVENUE	30,000	$145,500.00				
04/01/2013	[redacted]	Optimization - NEC	127897	OSS REVENUE	18,300	$87,474.00				
04/01/2013	[redacted]	Optimization - NEC	129878	OSS REVENUE	300	$1,617.00				
04/01/2013	[redacted]	Optimization - NEC	129882	OSS REVENUE	100	$533.00				
04/01/2013	[redacted]	Optimization - NEC	130576	OSS REVENUE	15,900	$65,667.00				
04/01/2013	[redacted]	Optimization - NEC	129248	OSS REVENUE	4,000	$19,520.00				
04/01/2013	[redacted]	Optimization - NEC	129420	OSS REVENUE	9,000	$41,310.00				
04/01/2013	[redacted]	Optimization - NEC	129695	OSS REVENUE	8,000	$35,840.00				
04/01/2013	[redacted]	Optimization - NEC	130639	OSS REVENUE	30,000	$133,500.00				
04/01/2013	[redacted]	Optimization - NEC	130640	OSS REVENUE	15,000	$66,000.00				
04/01/2013	[redacted]	Optimization - NEC	130763	OSS REVENUE	100	$457.00				
04/01/2013	[redacted]	Optimization - NEC	130755	OSS REVENUE	2,100	$9,009.00				
04/01/2013	[redacted]	Optimization - NEC	127002	OSS REVENUE	5,000	$23,650.00				
04/01/2013	[redacted]	Optimization - NEC	127053	OSS REVENUE	4,200	$20,076.00				
04/01/2013	[redacted]	Optimization - NEC	127854	OSS REVENUE	600	$2,820.00				
04/01/2013	[redacted]	Optimization - NEC	128841	OSS REVENUE	10,000	$57,500.00				
04/01/2013	[redacted]	Optimization - NEC	128927	OSS REVENUE	15,000	$73,500.00				
04/01/2013	[redacted]	Optimization - NEC	129016	OSS REVENUE	30,000	$147,000.00				
04/01/2013	[redacted]	Optimization - NEC	129493	OSS REVENUE	7,393	$34,229.59				
04/01/2013	[redacted]	Optimization - NEC	129598	OSS REVENUE	4,900	$22,344.00				
04/01/2013	[redacted]	Optimization - NEC	129606	OSS REVENUE	5,000	$22,675.00				
04/01/2013	[redacted]	Optimization - NEC	129655	OSS REVENUE	12,400	$56,420.00				
04/01/2013	[redacted]	Optimization - NEC	129931	OSS REVENUE	5,000	$26,450.00				
04/01/2013	[redacted]	Optimization - NEC	130575	OSS REVENUE	14,495	$59,864.35				
					1,048,130	**$5,090,952.89**				

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	VOL	MARGIN $
	CAPACITY RELEASE OSS LNG Sale					$ 165,867.60				
	PRIOR PERIOD ADJUSTMENT					$ 22,653.93				
	PROXY GAS COST RECOVERY				**1,989,559**	**$8,562,810.83**				
	HEDGING GAIN/LOSS					($93,569.08)				
	STORAGE CARRY ADJUSTMENT							$ 21,416.04		
	FINAL CLOSE TOTAL				**3,037,689**	**$13,748,716.17**	**3,037,690**	**$ 12,994,996.33**	**(1)**	**$753,719.**
MAY										
05/01/2013	[redacted]	Optimization - NEC	130378				110,151	$473,701.70		
05/01/2013	[redacted]	Optimization - NEC	131046				345	$1,745.00		
05/01/2013	[redacted]	Optimization - NEC	131707				2,403	$9,675.00		
05/01/2013	[redacted]	Optimization - NEC	132683				1,043	$4,277.54		
05/01/2013	[redacted]	Optimization - NEC	132715				3,087	$12,535.46		
05/01/2013	[redacted]	Optimization - NEC	133204				4,874	$21,150.00		
05/01/2013	[redacted]	Optimization - NEC	133587				16,440	$66,879.28		
05/01/2013	[redacted]	Optimization - NEC	133643				2,880	$11,820.76		
05/01/2013	[redacted]	Optimization - NEC	133644				25,086	$104,520.00		
05/01/2013	[redacted]	Optimization - NEC	134177				2,340	$10,225.00		
05/01/2013	[redacted]	Optimization - NEC	131250				2,398	$10,500.00		
05/01/2013	[redacted]	Optimization - NEC	132681				2,729	$11,333.00		
05/01/2013	[redacted]	Optimization - NEC	132873				4,815	$20,450.00		
05/01/2013	[redacted]	Optimization - NEC	132874				362	$1,636.00		
05/01/2013	[redacted]	Optimization - NEC	132877				4,877	$20,950.00		
05/01/2013	[redacted]	Optimization - NEC	133165				4,010	$17,491.21		
05/01/2013	[redacted]	Optimization - NEC	133253				3,288	$14,365.05		
05/01/2013	[redacted]	Optimization - NEC	134343				1,806	$7,790.00		
05/01/2013	[redacted]	Optimization - NEC	132756				14,649	$59,025.00		
05/01/2013	[redacted]	Optimization - NEC	134171				7,329	$31,875.00		
05/01/2013	[redacted]	Optimization - NEC	133158				4,975	$21,851.70		
05/01/2013	[redacted]	Optimization - NEC	133293				4,974	$21,801.00		
05/01/2013	[redacted]	Optimization - NEC	130379				92,938	$396,017.25		
05/01/2013	[redacted]	Optimization - NEC	133934				1,990	$8,416.20		
05/01/2013	[redacted]	Optimization - NEC	133945				3,397	$14,309.20		
05/01/2013	[redacted]	Optimization - NEC	131355				15,078	$66,836.00		
05/01/2013	[redacted]	Optimization - NEC	132013				5,017	$20,342.52		
05/01/2013	[redacted]	Optimization - NEC	131294				36	$201.37		
05/01/2013	[redacted]	Optimization - NEC	131959				9,827	$40,150.00		
05/01/2013	[redacted]	Optimization - NEC	131980				4,255	$17,392.98		
05/01/2013	[redacted]	Optimization - NEC	133192				8,757	$37,980.75		
05/01/2013	[redacted]	Optimization - NEC	130909				2,417	$10,575.00		
05/01/2013	[redacted]	Optimization - NEC	130935				6,568	$29,027.75		
05/01/2013	[redacted]	Optimization - NEC	131045				3,293	$14,716.05		
05/01/2013	[redacted]	Optimization - NEC	131100				1,562	$7,033.95		
05/01/2013	[redacted]	Optimization - NEC	132061				2,309	$9,216.00		
05/01/2013	[redacted]	Optimization - NEC	132283				272	$1,188.75		
05/01/2013	[redacted]	Optimization - NEC	133021				9,778	$42,275.00		
05/01/2013	[redacted]	Optimization - NEC	133761				2,431	$10,556.25		
05/01/2013	[redacted]	Optimization - NEC	134333				5,059	$21,518.00		
05/01/2013	[redacted]	Optimization - NEC	132062				939	$3,850.00		
05/01/2013	[redacted]	Optimization - NEC	132408				2,863	$11,760.00		
05/01/2013	[redacted]	Optimization - NEC	131041				9,781	$43,500.00		
05/01/2013	[redacted]	Optimization - NEC	132272				2,405	$9,750.00		
05/01/2013	[redacted]	Optimization - NEC	131249				4,881	$21,875.00		
05/01/2013	[redacted]	Optimization - NEC	132401				9,784	$40,200.00		
05/01/2013	[redacted]	Optimization - NEC	132425				5,078	$20,956.00		
05/01/2013	[redacted]	Optimization - NEC	132651				3,565	$15,294.93		
05/01/2013	[redacted]	Optimization - NEC	131044				2,395	$10,575.00		
05/01/2013	[redacted]	Optimization - NEC	132447				3,509	$14,490.00		
05/01/2013	[redacted]	Optimization - NEC	132036				3,180	$12,721.50		
05/01/2013	[redacted]	Optimization - NEC	131950				2,401	$9,575.00		
05/01/2013	[redacted]	Optimization - NEC	132742				2,891	$11,700.00		
05/01/2013	[redacted]	Optimization - NEC	131877				4,959	$20,335.38		
05/01/2013	[redacted]	Optimization - NEC	132230				99,985	$440,000.00		
05/01/2013	[redacted]	Optimization - NEC	131806				4,106	$16,548.00		
05/01/2013	[redacted]	Optimization - NEC	131881				472	$1,970.00		
05/01/2013	[redacted]	Optimization - NEC	132282				9,782	$39,550.00		
05/01/2013	[redacted]	Optimization - NEC	132504				7,980	$33,200.00		

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05/01/2013	[redacted]	Optimization - NEC	132555				4,792	$19,967.50		
05/01/2013	[redacted]	Optimization - NEC	132884				9,779	$41,875.00		
05/01/2013	[redacted]	Optimization - NEC	133020				5,020	$21,758.94		
05/01/2013	[redacted]	Optimization - NEC	133022				2,719	$11,816.00		
05/01/2013	[redacted]	Optimization - NEC	133104				4,732	$20,516.06		
05/01/2013	[redacted]	Optimization - NEC	134170				4,014	$17,491.21		
05/01/2013	[redacted]	Optimization - NEC	134172				5,173	$22,445.50		
05/01/2013	[redacted]	Optimization - NEC	134258				5,743	$24,983.80		
05/01/2013	[redacted]	Optimization - NEC	134314				4,010	$17,275.01		
05/01/2013	[redacted]	Optimization - NEC	134350				5,740	$24,674.99		
05/01/2013	[redacted]	Optimization - NEC	131951				949	$3,835.00		
05/01/2013	[redacted]	Optimization - NEC	132641				3,368	$14,000.00		
05/01/2013	[redacted]	Optimization - NEC	130521				65,013	$277,054.58		
05/01/2013	[redacted]	Optimization - NEC	130522				99,339	$423,703.66		
05/01/2013	[redacted]	Optimization - NEC	132777				18,193	$71,505.93		
05/01/2013	[redacted]	Optimization - NEC	132778				8,682	$34,235.07		
05/01/2013	[redacted]	Optimization - NEC	130582				49,882	$216,656.52		
05/01/2013	[redacted]	Optimization - NEC	130936				4,803	$21,217.00		
05/01/2013	[redacted]	Optimization - NEC	130942				13,350	$59,515.03		
05/01/2013	[redacted]	Optimization - NEC	130943				3,546	$15,438.07		
05/01/2013	[redacted]	Optimization - NEC	131088				11,938	$53,491.55		
05/01/2013	[redacted]	Optimization - NEC	131292				2,062	$9,064.13		
05/01/2013	[redacted]	Optimization - NEC	131293				4,926	$21,950.10		
05/01/2013	[redacted]	Optimization - NEC	131483				39,292	$160,395.27		
05/01/2013	[redacted]	Optimization - NEC	131607				20	$203.76		
05/01/2013	[redacted]	Optimization - NEC	131608				26,587	$108,656.01		
05/01/2013	[redacted]	Optimization - NEC	131628				16,172	$64,726.32		
05/01/2013	[redacted]	Optimization - NEC	131725				1,259	$5,167.50		
05/01/2013	[redacted]	Optimization - NEC	131763				2,963	$12,112.00		
05/01/2013	[redacted]	Optimization - NEC	131765				1,973	$8,072.00		
05/01/2013	[redacted]	Optimization - NEC	131766				4,939	$20,284.92		
05/01/2013	[redacted]	Optimization - NEC	131874				9,923	$40,372.00		
05/01/2013	[redacted]	Optimization - NEC	131875				3,369	$13,545.00		
05/01/2013	[redacted]	Optimization - NEC	132067				9,612	$39,296.09		
05/01/2013	[redacted]	Optimization - NEC	132068				3,013	$12,251.64		
05/01/2013	[redacted]	Optimization - NEC	132069				2,004	$8,169.08		
05/01/2013	[redacted]	Optimization - NEC	132227				27,004	$107,865.45		
05/01/2013	[redacted]	Optimization - NEC	132228				44,728	$180,301.52		
05/01/2013	[redacted]	Optimization - NEC	132311				9,825	$40,523.40		
05/01/2013	[redacted]	Optimization - NEC	132312				2,905	$11,650.10		
05/01/2013	[redacted]	Optimization - NEC	132313				6,046	$24,154.90		
05/01/2013	[redacted]	Optimization - NEC	132463				9,893	$40,725.27		
05/01/2013	[redacted]	Optimization - NEC	132588				9,886	$41,532.70		
05/01/2013	[redacted]	Optimization - NEC	132593				3,360	$14,000.00		
05/01/2013	[redacted]	Optimization - NEC	132642				3,569	$15,313.20		
05/01/2013	[redacted]	Optimization - NEC	132720				10,077	$41,179.44		
05/01/2013	[redacted]	Optimization - NEC	132792				29,487	$118,542.30		
05/01/2013	[redacted]	Optimization - NEC	132865				4,877	$20,800.00		
05/01/2013	[redacted]	Optimization - NEC	132969				12,358	$53,491.84		
05/01/2013	[redacted]	Optimization - NEC	132970				130	$610.56		
05/01/2013	[redacted]	Optimization - NEC	133066				4,774	$20,687.50		
05/01/2013	[redacted]	Optimization - NEC	133067				3,526	$15,308.75		
05/01/2013	[redacted]	Optimization - NEC	133108				9,800	$43,298.97		
05/01/2013	[redacted]	Optimization - NEC	133259				9,932	$42,794.32		
05/01/2013	[redacted]	Optimization - NEC	133421				4,974	$20,571.38		
05/01/2013	[redacted]	Optimization - NEC	133436				587	$2,526.24		
05/01/2013	[redacted]	Optimization - NEC	133645				24,568	$101,477.76		
05/01/2013	[redacted]	Optimization - NEC	133649				8,588	$37,224.00		
05/01/2013	[redacted]	Optimization - NEC	133755				4,812	$20,650.00		
05/01/2013	[redacted]	Optimization - NEC	133762				1,549	$6,756.00		
05/01/2013	[redacted]	Optimization - NEC	133824				10,073	$43,097.11		
05/01/2013	[redacted]	Optimization - NEC	133827				4,136	$17,759.00		
05/01/2013	[redacted]	Optimization - NEC	134260				10,070	$44,005.48		
05/01/2013	[redacted]	Optimization - NEC	134315				12,523	$53,696.00		
05/01/2013	[redacted]	Optimization - NEC	134354				9,803	$43,248.51		
05/01/2013	[redacted]	Optimization - NEC	134424				4,972	$21,446.10		
05/01/2013	[redacted]	Optimization - NEC	133602				8,020	$34,524.00		
05/01/2013	[redacted]	Optimization - NEC	132629				1,369	$5,852.00		
05/01/2013	[redacted]	Optimization - NEC	132911				2,008	$8,589.00		
05/01/2013	[redacted]	Optimization - NEC	134255				4,977	$21,496.80		
05/01/2013	[redacted]	Optimization - NEC	130891				9,804	$43,500.00		
05/01/2013	[redacted]	Optimization - NEC	131726				3,710	$15,124.00		
05/01/2013	[redacted]	Optimization - NEC	132287				3,409	$13,895.00		
05/01/2013	[redacted]	Optimization - NEC	132556				1,849	$7,742.50		
05/01/2013	[redacted]	Optimization - NEC	133322				1,998	$8,301.61		
05/01/2013	[redacted]	Optimization - NEC	133323				1,632	$6,791.50		
05/01/2013	[redacted]	Optimization - NEC	133425				1,363	$5,680.89		
05/01/2013	[redacted]	Optimization - NEC	134174				2,850	$12,399.12		
05/01/2013	[redacted]	Optimization - NEC	134257				2,776	$12,080.88		

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05/01/2013	[redacted]	Optimization - NEC	132203				3,163	$13,109.25		
05/01/2013	[redacted]	Optimization - NEC	132760				2,886	$11,820.00		
05/01/2013	[redacted]	Optimization - NEC	133744				4,018	$17,398.55		
05/01/2013	[redacted]	Optimization - NEC	133809				61	$346.45		
05/01/2013	[redacted]	Optimization - NEC	131168				5,400	$23,753.28		
05/01/2013	[redacted]	Optimization - NEC	132502				2,010	$8,172.84		
05/01/2013	[redacted]	Optimization - NEC	132503				3,407	$13,895.44		
05/01/2013	[redacted]	Optimization - NEC	132951				3,400	$14,343.68		
05/01/2013	[redacted]	Optimization - NEC	132953				2,000	$8,436.48		
05/01/2013	[redacted]	Optimization - NEC	133096				2,000	$8,558.16		
05/01/2013	[redacted]	Optimization - NEC	133097				3,400	$14,550.56		
05/01/2013	[redacted]	Optimization - NEC	133262				4,000	$17,177.16		
05/01/2013	[redacted]	Optimization - NEC	133263				1,400	$6,013.70		
05/01/2013	[redacted]	Optimization - NEC	134254				5,400	$23,053.96		
05/01/2013	[redacted]	Optimization - NEC	134423				5,400	$22,889.68		
05/01/2013	[redacted]	Optimization - NEC	133435				5,400	$22,889.68		
05/01/2013	[redacted]	Optimization - NEC	130987				3,398	$14,886.20		
05/01/2013	[redacted]	Optimization - NEC	130988				2,009	$8,801.52		
05/01/2013	[redacted]	Optimization - NEC	131353				1,991	$8,794.23		
05/01/2013	[redacted]	Optimization - NEC	131354				3,378	$14,851.90		
05/01/2013	[redacted]	Optimization - NEC	131792				5,399	$21,739.72		
05/01/2013	[redacted]	Optimization - NEC	131869				5,395	$21,739.72		
05/01/2013	[redacted]	Optimization - NEC	132012				5,385	$21,628.56		
05/01/2013	[redacted]	Optimization - NEC	132252				16,142	$65,376.00		
05/01/2013	[redacted]	Optimization - NEC	132338				3,992	$16,142.88		
05/01/2013	[redacted]	Optimization - NEC	132339				1,355	$5,540.16		
05/01/2013	[redacted]	Optimization - NEC	132585				1,990	$8,294.52		
05/01/2013	[redacted]	Optimization - NEC	132586				3,394	$14,102.32		
05/01/2013	[redacted]	Optimization - NEC	132654				4,980	$21,040.50		
05/01/2013	[redacted]	Optimization - NEC	132716				4,952	$20,750.00		
05/01/2013	[redacted]	Optimization - NEC	132725				4,998	$20,837.70		
05/01/2013	[redacted]	Optimization - NEC	132726				384	$1,660.44		
05/01/2013	[redacted]	Optimization - NEC	132779				5,979	$23,982.78		
05/01/2013	[redacted]	Optimization - NEC	132780				10,113	$40,412.58		
05/01/2013	[redacted]	Optimization - NEC	132781				12,233	$48,763.44		
05/01/2013	[redacted]	Optimization - NEC	133646				11,432	$48,870.72		
05/01/2013	[redacted]	Optimization - NEC	134165				4,993	$21,547.50		
							(5,185)			
	Commodity pipeline charges							$57,202.58		
							1,546,351	**$ 6,613,513.71**		
				OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				**39,233**	**$172,988.36**		
				SUB-TOTAL			**1,585,584**	**$ 6,786,502.07**		

05/01/2013	[redacted]	Optimization - NEC	130900	OSS Revenue	1,200	$5,592.00
05/01/2013	[redacted]	Optimization - NEC	131704	OSS Revenue	2,000	$8,400.00
05/01/2013	[redacted]	Optimization - NEC	131810	OSS Revenue	5,400	$22,572.00
05/01/2013	[redacted]	Optimization - NEC	131818	OSS Revenue	2,500	$10,600.00
05/01/2013	[redacted]	Optimization - NEC	131832	OSS Revenue	4,700	$19,810.50
05/01/2013	[redacted]	Optimization - NEC	132015	OSS Revenue	14,000	$58,450.02
05/01/2013	[redacted]	Optimization - NEC	132034	OSS Revenue	15,000	$62,700.00
05/01/2013	[redacted]	Optimization - NEC	132306	OSS Revenue	5,000	$21,750.00
05/01/2013	[redacted]	Optimization - NEC	132467	OSS Revenue	9,000	$39,600.00
05/01/2013	[redacted]	Optimization - NEC	132534	OSS Revenue	7,100	$30,956.00
05/01/2013	[redacted]	Optimization - NEC	132535	OSS Revenue	7,100	$30,956.00
05/01/2013	[redacted]	Optimization - NEC	132648	OSS Revenue	3,600	$16,200.00
05/01/2013	[redacted]	Optimization - NEC	132717	OSS Revenue	11,000	$46,530.00
05/01/2013	[redacted]	Optimization - NEC	132903	OSS Revenue	5,000	$22,950.00
05/01/2013	[redacted]	Optimization - NEC	132910	OSS Revenue	2,200	$10,054.00
05/01/2013	[redacted]	Optimization - NEC	132966	OSS Revenue	5,300	$24,221.00
05/01/2013	[redacted]	Optimization - NEC	133183	OSS Revenue	5,000	$23,150.00
05/01/2013	[redacted]	Optimization - NEC	133226	OSS Revenue	5,000	$22,900.00
05/01/2013	[redacted]	Optimization - NEC	133838	OSS Revenue	10,000	$44,700.00
05/01/2013	[redacted]	Optimization - NEC	134364	OSS Revenue	15,000	$99,000.00
05/01/2013	[redacted]	Optimization - NEC	131043	OSS Revenue	5,000	$22,900.00
05/01/2013	[redacted]	Optimization - NEC	131246	OSS Revenue	5,000	$23,200.00
05/01/2013	[redacted]	Optimization - NEC	131248	OSS Revenue	4,800	$22,176.00
05/01/2013	[redacted]	Optimization - NEC	131711	OSS Revenue	5,000	$21,000.00
05/01/2013	[redacted]	Optimization - NEC	131762	OSS Revenue	5,000	$21,300.00
05/01/2013	[redacted]	Optimization - NEC	132224	OSS Revenue	15,000	$64,050.00
05/01/2013	[redacted]	Optimization - NEC	132822	OSS Revenue	10,167	$42,193.05

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05/01/2013	[redacted]	Optimization - NEC	132823	OSS Revenue	20,955	$86,544.15				
05/01/2013	[redacted]	Optimization - NEC	133055	OSS Revenue	2,500	$11,450.00				
05/01/2013	[redacted]	Optimization - NEC	133063	OSS Revenue	5,000	$23,300.00				
05/01/2013	[redacted]	Optimization - NEC	133110	OSS Revenue	7,500	$34,650.00				
05/01/2013	[redacted]	Optimization - NEC	133111	OSS Revenue	10,000	$45,800.00				
05/01/2013	[redacted]	Optimization - NEC	134269	OSS Revenue	5,000	$28,750.00				
05/01/2013	[redacted]	Optimization - NEC	134270	OSS Revenue	5,000	$29,250.00				
05/01/2013	[redacted]	Optimization - NEC	134366	OSS Revenue	10,000	$66,000.00				
05/01/2013	[redacted]	Optimization - NEC	134367	OSS Revenue	1,000	$6,500.00				
05/01/2013	[redacted]	Optimization - NEC	131808	OSS Revenue	500	$1,970.00				
05/01/2013	[redacted]	Optimization - NEC	133607	OSS Revenue	5,951	$23,684.98				
05/01/2013	[redacted]	Optimization - NEC	133608	OSS Revenue	8,800	$34,782.00				
05/01/2013	[redacted]	Optimization - NEC	130905	OSS Revenue	7,500	$34,950.00				
05/01/2013	[redacted]	Optimization - NEC	131042	OSS Revenue	9,000	$41,220.00				
05/01/2013	[redacted]	Optimization - NEC	132402	OSS Revenue	5,000	$22,000.00				
05/01/2013	[redacted]	Optimization - NEC	132863	OSS Revenue	5,000	$22,300.00				
05/01/2013	[redacted]	Optimization - NEC	131169	OSS Revenue	5,400	$24,462.00				
05/01/2013	[redacted]	Optimization - NEC	132014	OSS Revenue	5,400	$22,518.00				
05/01/2013	[redacted]	Optimization - NEC	132251	OSS Revenue	16,200	$67,392.00				
05/01/2013	[redacted]	Optimization - NEC	132334	OSS Revenue	1,380	$6,210.00				
05/01/2013	[redacted]	Optimization - NEC	132501	OSS Revenue	3,418	$15,381.00				
05/01/2013	[redacted]	Optimization - NEC	132814	OSS Revenue	12,300	$51,414.00				
05/01/2013	[redacted]	Optimization - NEC	133955	OSS Revenue	3,418	$15,210.10				
05/01/2013	[redacted]	Optimization - NEC	132446	OSS Revenue	3,400	$15,028.00				
05/01/2013	[redacted]	Optimization - NEC	133184	OSS Revenue	5,000	$23,100.00				
05/01/2013	[redacted]	Optimization - NEC	134213	OSS Revenue	5,300	$30,581.00				
05/01/2013	[redacted]	Optimization - NEC	130938	OSS Revenue	5,000	$23,150.00				
05/01/2013	[redacted]	Optimization - NEC	131521	OSS Revenue	12,000	$50,400.00				
05/01/2013	[redacted]	Optimization - NEC	131880	OSS Revenue	5,000	$21,100.00				
05/01/2013	[redacted]	Optimization - NEC	132245	OSS Revenue	15,000	$64,500.00				
05/01/2013	[redacted]	Optimization - NEC	132335	OSS Revenue	9,500	$42,750.00				
05/01/2013	[redacted]	Optimization - NEC	132471	OSS Revenue	6,200	$27,838.00				
05/01/2013	[redacted]	Optimization - NEC	133265	OSS Revenue	500	$2,325.00				
05/01/2013	[redacted]	Optimization - NEC	134266	OSS Revenue	5,000	$28,650.00				
05/01/2013	[redacted]	Optimization - NEC	133029	OSS Revenue	5,400	$25,056.00				
05/01/2013	[redacted]	Optimization - NEC	131518	OSS Revenue	15,000	$63,750.00				
05/01/2013	[redacted]	Optimization - NEC	132540	OSS Revenue	2,000	$8,700.00				
05/01/2013	[redacted]	Optimization - NEC	132890	OSS Revenue	2,500	$11,575.00				
05/01/2013	[redacted]	Optimization - NEC	133185	OSS Revenue	5,000	$23,050.00				
05/01/2013	[redacted]	Optimization - NEC	133186	OSS Revenue	1,700	$7,837.00				
05/01/2013	[redacted]	Optimization - NEC	132821	OSS Revenue	30,000	$124,500.00				
05/01/2013	[redacted]	Optimization - NEC	132950	OSS Revenue	3,400	$15,300.00				
05/01/2013	[redacted]	Optimization - NEC	133098	OSS Revenue	3,400	$16,490.00				
05/01/2013	[redacted]	Optimization - NEC	133264	OSS Revenue	1,400	$6,790.00				
05/01/2013	[redacted]	Optimization - NEC	134166	OSS Revenue	5,000	$23,750.00				
05/01/2013	[redacted]	Optimization - NEC	134259	OSS Revenue	10,400	$60,112.00				
05/01/2013	[redacted]	Optimization - NEC	134425	OSS Revenue	10,400	$67,600.00				
05/01/2013	[redacted]	Optimization - NEC	133606	OSS Revenue	2,000	$7,980.00				
05/01/2013	[redacted]	Optimization - NEC	131629	OSS Revenue	16,200	$68,850.00				
05/01/2013	[redacted]	Optimization - NEC	132583	OSS Revenue	3,400	$14,960.00				
05/01/2013	[redacted]	Optimization - NEC	132957	OSS Revenue	2,000	$9,320.00				
05/01/2013	[redacted]	Optimization - NEC	130989	OSS Revenue	3,400	$15,640.00				
05/01/2013	[redacted]	Optimization - NEC	131356	OSS Revenue	3,400	$15,640.00				
05/01/2013	[redacted]	Optimization - NEC	132727	OSS Revenue	400	$1,740.00				
05/01/2013	[redacted]	Optimization - NEC	132403	OSS Revenue	4,500	$19,800.00				
05/01/2013	[redacted]	Optimization - NEC	133023	OSS Revenue	5,000	$23,275.00				
05/01/2013	[redacted]	Optimization - NEC	133173	OSS Revenue	4,900	$22,834.00				
05/01/2013	[redacted]	Optimization - NEC	134239	OSS Revenue	2,800	$12,208.00				
05/01/2013	[redacted]	Optimization - NEC	131247	OSS Revenue	200	$924.00				
05/01/2013	[redacted]	Optimization - NEC	131943	OSS Revenue	200	$842.00				
05/01/2013	[redacted]	Optimization - NEC	131793	OSS Revenue	5,400	$22,680.00				
05/01/2013	[redacted]	Optimization - NEC	132656	OSS Revenue	5,000	$23,500.00				
05/01/2013	[redacted]	Optimization - NEC	133160	OSS Revenue	5,000	$24,250.00				
05/01/2013	[redacted]	Optimization - NEC	133294	OSS Revenue	5,000	$24,000.00				
05/01/2013	[redacted]	Optimization - NEC	133743	OSS Revenue	5,000	$22,500.00				
05/01/2013	[redacted]	Optimization - NEC	130920	OSS Revenue	2,500	$11,650.00				
05/01/2013	[redacted]	Optimization - NEC	130941	OSS Revenue	4,800	$22,272.00				
05/01/2013	[redacted]	Optimization - NEC	131826	OSS Revenue	2,800	$11,760.00				
05/01/2013	[redacted]	Optimization - NEC	132197	OSS Revenue	15,000	$65,100.00				
05/01/2013	[redacted]	Optimization - NEC	132340	OSS Revenue	5,000	$21,750.00				
05/01/2013	[redacted]	Optimization - NEC	132644	OSS Revenue	5,000	$22,250.00				
05/01/2013	[redacted]	Optimization - NEC	132668	OSS Revenue	5,000	$21,600.00				
05/01/2013	[redacted]	Optimization - NEC	132866	OSS Revenue	2,500	$11,050.00				
05/01/2013	[redacted]	Optimization - NEC	132956	OSS Revenue	5,000	$22,000.00				
05/01/2013	[redacted]	Optimization - NEC	133836	OSS Revenue	5,000	$22,250.00				
05/01/2013	[redacted]	Optimization - NEC	133837	OSS Revenue	3,000	$13,500.00				
05/01/2013	[redacted]	Optimization - NEC	134203	OSS Revenue	5,000	$29,300.00				
05/01/2013	[redacted]	Optimization - NEC	134234	OSS Revenue	3,000	$16,800.00				
05/01/2013	[redacted]	Optimization - NEC	134264	OSS Revenue	5,000	$28,750.00				

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
05/01/2013	[redacted]	Optimization - NEC	134359	OSS Revenue	10,000	$65,500.00				
					661,189	**$3,054,055.80**				
	CAPACITY RELEASE OSS					$ 163,580.00				
	OSS PPA					$ (37.42)				
	PRIOR PERIOD ADJUSTMENT					$ (44,691.37)				
	PROXY GAS COST RECOVERY				**924,395**	**$4,025,987.30**				
	HEDGING GAIN/LOSS					$ (3,187.23)				
	STORAGE CARRY ADJUSTMENT							$ 43,983.25		
	FINAL CLOSE TOTAL				**1,585,584**	**$7,195,707.08**	**1,585,584**	**$ 6,830,485.32**	**0**	**$365,221.**
JUNE										
06/01/2013	[redacted]	Optimization - NEC	216007				121,035	$515,298.99		
06/01/2013	[redacted]	Optimization - NEC					511	$2,041.49		
06/01/2013	[redacted]	Optimization - NEC					175	$682.59		
06/01/2013	[redacted]	Optimization - NEC					748	$3,052.00		
06/01/2013	[redacted]	Optimization - NEC					3,876	$14,520.00		
06/01/2013	[redacted]	Optimization - NEC					9,632	$36,600.00		
06/01/2013	[redacted]	Optimization - NEC					9,072	$31,364.25		
06/01/2013	[redacted]	Optimization - NEC					4,294	$16,942.00		
06/01/2013	[redacted]	Optimization - NEC					6,296	$24,255.00		
06/01/2013	[redacted]	Optimization - NEC					50	$196.35		
06/01/2013	[redacted]	Optimization - NEC					2,980	$10,981.62		
06/01/2013	[redacted]	Optimization - NEC					2,222	$8,280.00		
06/01/2013	[redacted]	Optimization - NEC					20,849	$77,544.00		
06/01/2013	[redacted]	Optimization - NEC					3,475	$13,320.00		
06/01/2013	[redacted]	Optimization - NEC					4,995	$18,809.70		
06/01/2013	[redacted]	Optimization - NEC					4,925	$17,850.00		
06/01/2013	[redacted]	Optimization - NEC					3,824	$15,044.25		
06/01/2013	[redacted]	Optimization - NEC					4,025	$16,020.89		
06/01/2013	[redacted]	Optimization - NEC					2,787	$11,107.00		
06/01/2013	[redacted]	Optimization - NEC					4,313	$15,615.00		
06/01/2013	[redacted]	Optimization - NEC					4,785	$18,275.00		
06/01/2013	[redacted]	Optimization - NEC					5,310	$20,020.00		
06/01/2013	[redacted]	Optimization - NEC					1,181	$4,430.55		
06/01/2013	[redacted]	Optimization - NEC					3,941	$15,078.00		
06/01/2013	[redacted]	Optimization - NEC					3,888	$15,098.38		
06/01/2013	[redacted]	Optimization - NEC					4,127	$15,162.00		
06/01/2013	[redacted]	Optimization - NEC					4,848	$18,400.00		
06/01/2013	[redacted]	Optimization - NEC					2,372	$9,192.00		
06/01/2013	[redacted]	Optimization - NEC					11,785	$44,595.00		
06/01/2013	[redacted]	Optimization - NEC					14,862	$56,250.00		
06/01/2013	[redacted]	Optimization - NEC					3,000	$11,351.25		
06/01/2013	[redacted]	Optimization - NEC					25,200	$96,083.04		
06/01/2013	[redacted]	Optimization - NEC					2,436	$9,737.51		
06/01/2013	[redacted]	Optimization - NEC					10,785	$41,580.00		
06/01/2013	[redacted]	Optimization - NEC					985	$3,803.93		
06/01/2013	[redacted]	Optimization - NEC					959	$3,702.14		
06/01/2013	[redacted]	Optimization - NEC					1,000	$3,647.54		
06/01/2013	[redacted]	Optimization - NEC					4,954	$18,075.00		
06/01/2013	[redacted]	Optimization - NEC					3,000	$10,473.42		
06/01/2013	[redacted]	Optimization - NEC					4,434	$15,476.58		
06/01/2013	[redacted]	Optimization - NEC					992	$3,896.20		
06/01/2013	[redacted]	Optimization - NEC					8,812	$34,603.80		
06/01/2013	[redacted]	Optimization - NEC					17,818	$77,008.01		
06/01/2013	[redacted]	Optimization - NEC					4,620	$17,719.00		
06/01/2013	[redacted]	Optimization - NEC					51	$248.16		
06/01/2013	[redacted]	Optimization - NEC					3,011	$11,772.54		
06/01/2013	[redacted]	Optimization - NEC					9,987	$39,044.43		
06/01/2013	[redacted]	Optimization - NEC					5,493	$21,530.12		
06/01/2013	[redacted]	Optimization - NEC					3,647	$13,505.00		
06/01/2013	[redacted]	Optimization - NEC					2,667	$11,250.00		
06/01/2013	[redacted]	Optimization - NEC					1,041	$4,026.00		
06/01/2013	[redacted]	Optimization - NEC					950	$3,760.00		
06/01/2013	[redacted]	Optimization - NEC					1,199	$4,698.00		
06/01/2013	[redacted]	Optimization - NEC					2,864	$10,530.00		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
06/01/2013	[redacted]	Optimization - NEC					1,313	$5,086.24		
06/01/2013	[redacted]	Optimization - NEC					3,629	$14,063.76		
06/01/2013	[redacted]	Optimization - NEC					4,873	$19,525.01		
06/01/2013	[redacted]	Optimization - NEC					6,834	$26,390.00		
06/01/2013	[redacted]	Optimization - NEC					14,862	$51,900.00		
06/01/2013	[redacted]	Optimization - NEC					1,977	$7,560.00		
06/01/2013	[redacted]	Optimization - NEC					5,926	$23,070.00		
06/01/2013	[redacted]	Optimization - NEC					997	$3,879.61		
06/01/2013	[redacted]	Optimization - NEC					3,634	$13,875.00		
06/01/2013	[redacted]	Optimization - NEC					2,455	$9,375.00		
06/01/2013	[redacted]	Optimization - NEC					27,867	$104,906.25		
06/01/2013	[redacted]	Optimization - NEC					24,150	$86,287.50		
06/01/2013	[redacted]	Optimization - NEC					2,881	$11,460.00		
06/01/2013	[redacted]	Optimization - NEC					1,447	$5,475.00		
06/01/2013	[redacted]	Optimization - NEC					10,644	$39,879.12		
06/01/2013	[redacted]	Optimization - NEC					363,911	$1,523,829.00		
06/01/2013	[redacted]	Optimization - NEC					495	$2,014.58		
06/01/2013	[redacted]	Optimization - NEC					1,126	$4,507.23		
06/01/2013	[redacted]	Optimization - NEC					5,509	$21,090.00		
06/01/2013	[redacted]	Optimization - NEC					2,994	$10,659.00		
06/01/2013	[redacted]	Optimization - NEC					4,019	$15,456.19		
06/01/2013	[redacted]	Optimization - NEC					12,083	$48,313.65		
06/01/2013	[redacted]	Optimization - NEC					2,003	$7,635.80		
06/01/2013	[redacted]	Optimization - NEC					13,828	$53,585.53		
06/01/2013	[redacted]	Optimization - NEC					998	$3,864.47		
06/01/2013	[redacted]	Optimization - NEC					997	$3,879.61		
06/01/2013	[redacted]	Optimization - NEC					9,969	$38,807.59		
06/01/2013	[redacted]	Optimization - NEC					8,400	$33,390.56		
06/01/2013	[redacted]	Optimization - NEC					4,719	$17,946.68		
06/01/2013	[redacted]	Optimization - NEC					991	$3,768.62		
06/01/2013	[redacted]	Optimization - NEC					14,478	$55,575.00		
06/01/2013	[redacted]	Optimization - NEC					11,583	$44,400.00		
06/01/2013	[redacted]	Optimization - NEC					7,833	$33,395.31		
06/01/2013	[redacted]	Optimization - NEC					4,305	$16,290.00		
06/01/2013	[redacted]	Optimization - NEC					15,000	$58,558.50		
06/01/2013	[redacted]	Optimization - NEC					9,804	$38,500.00		
06/01/2013	[redacted]	Optimization - NEC					3,283	$13,257.42		
06/01/2013	[redacted]	Optimization - NEC					5,654	$22,591.03		
06/01/2013	[redacted]	Optimization - NEC					17	$66.22		
06/01/2013	[redacted]	Optimization - NEC					3,337	$13,430.00		
06/01/2013	[redacted]	Optimization - NEC					5,000	$19,519.50		
06/01/2013	[redacted]	Optimization - NEC					5,046	$20,184.00		
06/01/2013	[redacted]	Optimization - NEC					5,678	$21,930.09		
06/01/2013	[redacted]	Optimization - NEC					5,844	$23,224.50		
06/01/2013	[redacted]	Optimization - NEC					8,367	$31,430.28		
06/01/2013	[redacted]	Optimization - NEC					3,963	$14,540.00		
06/01/2013	[redacted]	Optimization - NEC					3,190	$12,657.80		
06/01/2013	[redacted]	Optimization - NEC					10,009	$36,301.20		
06/01/2013	[redacted]	Optimization - NEC					2,988	$10,745.85		
06/01/2013	[redacted]	Optimization - NEC					4,920	$18,922.50		
06/01/2013	[redacted]	Optimization - NEC					35,124	$122,660.46		
06/01/2013	[redacted]	Optimization - NEC					8,748	$31,108.53		
06/01/2013	[redacted]	Optimization - NEC					9,956	$35,721.00		
06/01/2013	[redacted]	Optimization - NEC					2,997	$11,043.75		
06/01/2013	[redacted]	Optimization - NEC					14,852	$55,050.00		
06/01/2013	[redacted]	Optimization - NEC					1,405	$5,410.20		
06/01/2013	[redacted]	Optimization - NEC					4,993	$19,066.32		
06/01/2013	[redacted]	Optimization - NEC					4,999	$18,057.52		
06/01/2013	[redacted]	Optimization - NEC					29,905	$108,299.52		
06/01/2013	[redacted]	Optimization - NEC					5,912	$21,600.00		
06/01/2013	[redacted]	Optimization - NEC					31,506	$110,028.00		
06/01/2013	[redacted]	Optimization - NEC					900	$3,845.00		
06/01/2013	[redacted]	Optimization - NEC					10,112	$36,750.00		
06/01/2013	[redacted]	Optimization - NEC					12,647	$48,762.00		
06/01/2013	[redacted]	Optimization - NEC					2,971	$12,375.54		
06/01/2013	[redacted]	Optimization - NEC					10,771	$44,549.58		
06/01/2013	[redacted]	Optimization - NEC					1,765	$7,232.32		
06/01/2013	[redacted]	Optimization - NEC					586	$2,436.64		
06/01/2013	[redacted]	Optimization - NEC					1,984	$8,145.66		
06/01/2013	[redacted]	Optimization - NEC					3,364	$13,580.00		
06/01/2013	[redacted]	Optimization - NEC					3,139	$11,982.92		
06/01/2013	[redacted]	Optimization - NEC					1,581	$6,164.00		
06/01/2013	[redacted]	Optimization - NEC					2,981	$11,558.88		
06/01/2013	[redacted]	Optimization - NEC					4,585	$17,722.88		
06/01/2013	[redacted]	Optimization - NEC					2,933	$11,788.80		
06/01/2013	[redacted]	Optimization - NEC					1,601	$6,432.00		
06/01/2013	[redacted]	Optimization - NEC					2,999	$11,935.80		
06/01/2013	[redacted]	Optimization - NEC					1,598	$6,365.00		
06/01/2013	[redacted]	Optimization - NEC					8,717	$34,131.24		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
06/01/2013	[redacted]	Optimization - NEC					284	$1,101.87		
06/01/2013	[redacted]	Optimization - NEC					4,616	$17,930.43		
06/01/2013	[redacted]	Optimization - NEC					3,000	$11,653.11		
06/01/2013	[redacted]	Optimization - NEC					1,600	$6,214.25		
06/01/2013	[redacted]	Optimization - NEC					3,604	$13,775.70		
06/01/2013	[redacted]	Optimization - NEC					1,001	$3,826.79		
06/01/2013	[redacted]	Optimization - NEC					8,398	$32,027.68		
06/01/2013	[redacted]	Optimization - NEC					8,400	$32,709.12		
06/01/2013	[redacted]	Optimization - NEC					19,196	$77,490.60		
06/01/2013	[redacted]	Optimization - NEC					11,926	$48,189.84		
06/01/2013	[redacted]	Optimization - NEC					979	$3,974.88		
06/01/2013	[redacted]	Optimization - NEC					17,965	$71,547.84		
06/01/2013	[redacted]	Optimization - NEC					3,398	$12,818.00		
06/01/2013	[redacted]	Optimization - NEC					1,982	$7,828.08		
06/01/2013	[redacted]	Optimization - NEC					17,696	$69,371.92		
06/01/2013	[redacted]	Optimization - NEC					2,450	$9,297.26		
06/01/2013	[redacted]	Optimization - NEC					6,024	$22,389.12		
06/01/2013	[redacted]	Optimization - NEC					16,623	$61,779.84		
06/01/2013	[redacted]	Optimization - NEC					2,979	$11,498.76		
06/01/2013	[redacted]	Optimization - NEC					5,079	$19,546.38		
06/01/2013	[redacted]	Optimization - NEC					7,979	$30,703.92		
06/01/2013	[redacted]	Optimization - NEC					3,000	$11,805.30		
06/01/2013	[redacted]	Optimization - NEC					8,996	$32,306.04		
							(1,256)			
	LNG BUYBACK COMMODITY TRUEUP							$16,863.60		
	Commodity pipeline charges							$43,010.74		
							1,444,468	**$ 5,754,012.56**		
				OBA ESTIMATE						
			STORAGE	**WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES**			**19,370**	**$86,106.80**		
				SUB-TOTAL			**1,463,838**	**$ 5,840,119.36**		
06/01/2013	[redacted]	Optimization - NEC	135591	OSS Revenue	5,000	$18,950.00				
06/01/2013	[redacted]	Optimization - NEC	135912	OSS Revenue	5,000	$19,850.00				
06/01/2013	[redacted]	Optimization - NEC	135914	OSS Revenue	300	$1,194.00				
06/01/2013	[redacted]	Optimization - NEC	135998	OSS Revenue	1,400	$5,519.50				
06/01/2013	[redacted]	Optimization - NEC	136271	OSS Revenue	15,000	$57,750.00				
06/01/2013	[redacted]	Optimization - NEC	136285	OSS Revenue	7,420	$32,648.00				
06/01/2013	[redacted]	Optimization - NEC	136289	OSS Revenue	12,000	$52,440.00				
06/01/2013	[redacted]	Optimization - NEC	136431	OSS Revenue	3,900	$20,865.00				
06/01/2013	[redacted]	Optimization - NEC	136440	OSS Revenue	5,000	$27,500.00				
06/01/2013	[redacted]	Optimization - NEC	135862	OSS Revenue	31,500	$120,330.00				
06/01/2013	[redacted]	Optimization - NEC	136028	OSS Revenue	10,000	$40,800.00				
06/01/2013	[redacted]	Optimization - NEC	136029	OSS Revenue	5,500	$22,275.00				
06/01/2013	[redacted]	Optimization - NEC	136238	OSS Revenue	5,000	$19,850.00				
06/01/2013	[redacted]	Optimization - NEC	136405	OSS Revenue	800	$3,196.00				
06/01/2013	[redacted]	Optimization - NEC	136447	OSS Revenue	15,000	$83,550.00				
06/01/2013	[redacted]	Optimization - NEC	136857	OSS Revenue	5,000	$20,750.00				
06/01/2013	[redacted]	Optimization - NEC	135980	OSS Revenue	2,000	$7,845.00				
06/01/2013	[redacted]	Optimization - NEC	136075	OSS Revenue	10,000	$40,400.00				
06/01/2013	[redacted]	Optimization - NEC	136170	OSS Revenue	10,000	$39,800.00				
06/01/2013	[redacted]	Optimization - NEC	136624	OSS Revenue	2,000	$10,000.00				
06/01/2013	[redacted]	Optimization - NEC	135119	OSS Revenue	500	$2,005.00				
06/01/2013	[redacted]	Optimization - NEC	134612	OSS Revenue	11,999	$59,995.00				
06/01/2013	[redacted]	Optimization - NEC	135973	OSS Revenue	3,000	$12,600.00				
06/01/2013	[redacted]	Optimization - NEC	136722	OSS Revenue	12,000	$57,600.00				
06/01/2013	[redacted]	Optimization - NEC	136860	OSS Revenue	3,000	$11,700.00				
06/01/2013	[redacted]	Optimization - NEC	134804	OSS Revenue	600	$2,454.00				
06/01/2013	[redacted]	Optimization - NEC	136074	OSS Revenue	1,000	$3,957.50				
06/01/2013	[redacted]	Optimization - NEC	136294	OSS Revenue	12,000	$51,960.00				
06/01/2013	[redacted]	Optimization - NEC	136546	OSS Revenue	2,500	$14,250.00				
06/01/2013	[redacted]	Optimization - NEC	135975	OSS Revenue	2,400	$9,432.00				
06/01/2013	[redacted]	Optimization - NEC	136197	OSS Revenue	2,500	$9,525.00				
06/01/2013	[redacted]	Optimization - NEC	136545	OSS Revenue	2,500	$14,250.00				
06/01/2013	[redacted]	Optimization - NEC	136582	OSS Revenue	7,000	$27,072.50				
06/01/2013	[redacted]	Optimization - NEC	136623	OSS Revenue	100	$505.00				
06/01/2013	[redacted]	Optimization - NEC	136745	OSS Revenue	4,740	$17,680.20				
06/01/2013	[redacted]	Optimization - NEC	136963	OSS Revenue	15,000	$53,662.50				
06/01/2013	[redacted]	Optimization - NEC	136190	OSS Revenue	3,700	$14,189.50				
06/01/2013	[redacted]	Optimization - NEC	136795	OSS Revenue	3,301	$13,897.21				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	VOL	MARGIN $
06/01/2013	[redacted]	Optimization - NEC	134691	OSS Revenue	10,500	$45,675.00				
06/01/2013	[redacted]	Optimization - NEC	135364	OSS Revenue	2,500	$10,625.00				
06/01/2013	[redacted]	Optimization - NEC	136144	OSS Revenue	9,500	$38,950.00				
06/01/2013	[redacted]	Optimization - NEC	136237	OSS Revenue	3,000	$12,120.00				
06/01/2013	[redacted]	Optimization - NEC	136355	OSS Revenue	30,000	$126,600.00				
06/01/2013	[redacted]	Optimization - NEC	135908	OSS Revenue	5,000	$19,950.00				
06/01/2013	[redacted]	Optimization - NEC	135985	OSS Revenue	3,000	$12,210.00				
06/01/2013	[redacted]	Optimization - NEC	134611	OSS Revenue	30,000	$157,500.00				
06/01/2013	[redacted]	Optimization - NEC	134687	OSS Revenue	7,500	$33,000.00				
06/01/2013	[redacted]	Optimization - NEC	135398	OSS Revenue	5,224	$23,246.80				
06/01/2013	[redacted]	Optimization - NEC	135547	OSS Revenue	2,200	$9,856.00				
06/01/2013	[redacted]	Optimization - NEC	135681	OSS Revenue	4,700	$18,565.00				
06/01/2013	[redacted]	Optimization - NEC	135939	OSS Revenue	5,100	$20,859.00				
06/01/2013	[redacted]	Optimization - NEC	136375	OSS Revenue	3,000	$12,990.00				
06/01/2013	[redacted]	Optimization - NEC	136406	OSS Revenue	5,000	$19,975.01				
06/01/2013	[redacted]	Optimization - NEC	136538	OSS Revenue	5,000	$27,750.00				
06/01/2013	[redacted]	Optimization - NEC	135913	OSS Revenue	4,000	$15,840.00				
06/01/2013	[redacted]	Optimization - NEC	135984	OSS Revenue	7,000	$28,560.00				
06/01/2013	[redacted]	Optimization - NEC	136076	OSS Revenue	1,000	$4,030.00				
06/01/2013	[redacted]	Optimization - NEC	136616	OSS Revenue	7,000	$35,700.00				
06/01/2013	[redacted]	Optimization - NEC	136068	OSS Revenue	5,000	$19,787.50				
06/01/2013	[redacted]	Optimization - NEC	135400	OSS Revenue	10,000	$43,000.00				
06/01/2013	[redacted]	Optimization - NEC	135546	OSS Revenue	7,800	$32,370.00				
06/01/2013	[redacted]	Optimization - NEC	135940	OSS Revenue	8,000	$32,240.00				
06/01/2013	[redacted]	Optimization - NEC	136547	OSS Revenue	10,000	$52,500.00				
06/01/2013	[redacted]	Optimization - NEC	136941	OSS Revenue	9,000	$34,200.00				
06/01/2013	[redacted]	Optimization - NEC	135261	OSS Revenue	10,470	$39,890.70				
06/01/2013	[redacted]	Optimization - NEC	135120	OSS Revenue	5,000	$20,000.00				
06/01/2013	[redacted]	Optimization - NEC	135986	OSS Revenue	7,500	$30,450.00				
06/01/2013	[redacted]	Optimization - NEC	136318	OSS Revenue	79,500	$353,775.00				
06/01/2013	[redacted]	Optimization - NEC	136452	OSS Revenue	12,500	$71,250.00				
06/01/2013	[redacted]	Optimization - NEC	136665	OSS Revenue	20,000	$103,000.00				
06/01/2013	[redacted]	Optimization - NEC	136666	OSS Revenue	5,900	$35,400.00				
06/01/2013	[redacted]	Optimization - NEC	136667	OSS Revenue	4,300	$20,425.00				
06/01/2013	[redacted]	Optimization - NEC	136723	OSS Revenue	5,000	$24,800.00				
06/01/2013	[redacted]	Optimization - NEC	136834	OSS Revenue	33,000	$136,950.00				
06/01/2013	[redacted]	Optimization - NEC	136858	OSS Revenue	10,000	$40,000.00				
06/01/2013	[redacted]	Optimization - NEC	136910	OSS Revenue	5,000	$21,500.00				
06/01/2013	[redacted]	Optimization - NEC	136920	OSS Revenue	30,000	$117,000.00				
06/01/2013	[redacted]	Optimization - NEC	136973	OSS Revenue	90,000	$364,500.00				
06/01/2013	[redacted]	Optimization - NEC	136974	OSS Revenue	11,100	$43,845.00				
06/01/2013	[redacted]	Optimization - NEC	136975	OSS Revenue	9,000	$35,550.00				
					777,954	**$3,368,682.92**				
	CAPACITY RELEASE OSS					$521,910.87				
	OSS PPA					($54.00)				
	PRIOR PERIOD ADJUSTMENT					$11,500.62				
	PROXY GAS COST RECOVERY				**685,886**	**$2,945,144.37**				
	HEDGING GAIN/LOSS					($158,678.75)				
	STORAGE CARRY ADJUSTMENT							$20,626.23		
	FINAL CLOSE TOTAL				**1,463,840**	**$6,688,506.03**	**1,463,838**	**$ 5,860,745.59**	**2**	**$827,760.**
										1131305.3
JULY									$	303,544.5
07/01/2013	[redacted]	Optimization - NEC	137045				9,652	$32,250.00		
07/01/2013	[redacted]	Optimization - NEC	137412				6,178	$20,864.00		
07/01/2013	[redacted]	Optimization - NEC	136565				217,188	$798,077.95		
07/01/2013	[redacted]	Optimization - NEC	137443				2,000	$6,834.36		
07/01/2013	[redacted]	Optimization - NEC	137444				7,199	$24,601.00		
07/01/2013	[redacted]	Optimization - NEC	137445				16,801	$57,411.32		
07/01/2013	[redacted]	Optimization - NEC	137599				19,612	$69,604.50		
07/01/2013	[redacted]	Optimization - NEC	137600				302	$1,071.00		
07/01/2013	[redacted]	Optimization - NEC	139393				3,695	$14,857.92		
07/01/2013	[redacted]	Optimization - NEC	137496				1,239	$4,125.00		
07/01/2013	[redacted]	Optimization - NEC	137541				14,480	$50,662.50		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
07/01/2013	[redacted]	Optimization - NEC	138125				361	$1,478.20		
07/01/2013	[redacted]	Optimization - NEC	138191				2,890	$11,821.80		
07/01/2013	[redacted]	Optimization - NEC	136735				206,245	$747,868.26		
07/01/2013	[redacted]	Optimization - NEC	137407				23,166	$77,760.00		
07/01/2013	[redacted]	Optimization - NEC	138245				3,379	$11,856.25		
07/01/2013	[redacted]	Optimization - NEC	138355				24,034	$84,660.00		
07/01/2013	[redacted]	Optimization - NEC	137052				1,000	$3,396.90		
07/01/2013	[redacted]	Optimization - NEC	137099				3,931	$13,353.10		
07/01/2013	[redacted]	Optimization - NEC	137101				102	$345.05		
07/01/2013	[redacted]	Optimization - NEC	137202				4,941	$17,000.00		
07/01/2013	[redacted]	Optimization - NEC	137368				1,555	$5,424.88		
07/01/2013	[redacted]	Optimization - NEC	137855				1,300	$5,008.40		
07/01/2013	[redacted]	Optimization - NEC	138171				580	$2,371.20		
07/01/2013	[redacted]	Optimization - NEC	137100				5,917	$20,220.00		
07/01/2013	[redacted]	Optimization - NEC	138612				23,431	$94,166.00		
07/01/2013	[redacted]	Optimization - NEC	138740				23,432	$94,879.03		
07/01/2013	[redacted]	Optimization - NEC	138897				23,432	$94,640.04		
07/01/2013	[redacted]	Optimization - NEC	139044				23,432	$94,875.06		
07/01/2013	[redacted]	Optimization - NEC	139211				45,837	$188,878.08		
07/01/2013	[redacted]	Optimization - NEC	139214				24,459	$101,027.25		
07/01/2013	[redacted]	Optimization - NEC	140030				4,839	$15,850.00		
07/01/2013	[redacted]	Optimization - NEC	137406				384	$1,360.00		
07/01/2013	[redacted]	Optimization - NEC	138244				8,398	$29,471.25		
07/01/2013	[redacted]	Optimization - NEC	138295				429	$1,504.05		
07/01/2013	[redacted]	Optimization - NEC	137314				9,908	$34,600.00		
07/01/2013	[redacted]	Optimization - NEC	137413				5,985	$20,274.00		
07/01/2013	[redacted]	Optimization - NEC	137433				4,018	$13,384.80		
07/01/2013	[redacted]	Optimization - NEC	137434				25,706	$85,615.20		
07/01/2013	[redacted]	Optimization - NEC	137435				7,178	$26,138.00		
07/01/2013	[redacted]	Optimization - NEC	137615				29,724	$103,800.00		
07/01/2013	[redacted]	Optimization - NEC	138150				1,000	$3,692.94		
07/01/2013	[redacted]	Optimization - NEC	138151				8,908	$32,907.06		
07/01/2013	[redacted]	Optimization - NEC	138292				13,862	$48,968.50		
07/01/2013	[redacted]	Optimization - NEC	138293				1,000	$3,531.50		
07/01/2013	[redacted]	Optimization - NEC	138444				3,000	$10,685.31		
07/01/2013	[redacted]	Optimization - NEC	138448				26,724	$95,214.69		
07/01/2013	[redacted]	Optimization - NEC	138614				978	$3,839.25		
07/01/2013	[redacted]	Optimization - NEC	138617				8,714	$34,210.76		
07/01/2013	[redacted]	Optimization - NEC	138748				959	$3,834.20		
07/01/2013	[redacted]	Optimization - NEC	138749				8,542	$34,165.80		
07/01/2013	[redacted]	Optimization - NEC	138898				4,882	$18,900.00		
07/01/2013	[redacted]	Optimization - NEC	139045				9,691	$37,250.02		
07/01/2013	[redacted]	Optimization - NEC	139372				18,825	$67,640.00		
07/01/2013	[redacted]	Optimization - NEC	139516				5,019	$18,772.00		
07/01/2013	[redacted]	Optimization - NEC	139568				5,350	$19,602.00		
07/01/2013	[redacted]	Optimization - NEC	139703				10,000	$35,830.15		
07/01/2013	[redacted]	Optimization - NEC	139782				10,000	$35,729.22		
07/01/2013	[redacted]	Optimization - NEC	139946				14,862	$49,950.00		
07/01/2013	[redacted]	Optimization - NEC	140156				483	$1,538.92		
07/01/2013	[redacted]	Optimization - NEC	140157				1,982	$6,320.00		
07/01/2013	[redacted]	Optimization - NEC	140158				13	$41.08		
07/01/2013	[redacted]	Optimization - NEC	138297				2,055	$7,238.40		
07/01/2013	[redacted]	Optimization - NEC	137619				10,442	$41,335.38		
07/01/2013	[redacted]	Optimization - NEC	137631				4,542	$17,259.60		
07/01/2013	[redacted]	Optimization - NEC	137720				1,976	$7,350.00		
07/01/2013	[redacted]	Optimization - NEC	137822				2,593	$10,491.25		
07/01/2013	[redacted]	Optimization - NEC	138511				4,930	$19,679.40		
07/01/2013	[redacted]	Optimization - NEC	138572				4,826	$18,400.00		
07/01/2013	[redacted]	Optimization - NEC	138608				4,592	$16,800.42		
07/01/2013	[redacted]	Optimization - NEC	138609				8,385	$30,675.88		
07/01/2013	[redacted]	Optimization - NEC	138725				4,826	$18,200.00		
07/01/2013	[redacted]	Optimization - NEC	139035				8,253	$30,737.25		
07/01/2013	[redacted]	Optimization - NEC	139208				29,079	$113,100.00		
07/01/2013	[redacted]	Optimization - NEC	139210				4,944	$20,587.68		
07/01/2013	[redacted]	Optimization - NEC	139572				2,019	$7,447.52		
07/01/2013	[redacted]	Optimization - NEC	139701				7,927	$28,520.01		
07/01/2013	[redacted]	Optimization - NEC	140031				5,222	$17,543.00		
07/01/2013	[redacted]	Optimization - NEC	140079				9,997	$34,500.00		
07/01/2013	[redacted]	Optimization - NEC	140181				9,999	$35,500.00		
07/01/2013	[redacted]	Optimization - NEC	137552				15,348	$54,060.00		
07/01/2013	[redacted]	Optimization - NEC	137614				23,167	$80,160.00		
07/01/2013	[redacted]	Optimization - NEC	138149				17,663	$65,605.50		
07/01/2013	[redacted]	Optimization - NEC	138296				2,896	$10,200.00		
07/01/2013	[redacted]	Optimization - NEC	138443				28,957	$102,300.00		
07/01/2013	[redacted]	Optimization - NEC	139779				8,594	$30,608.40		
07/01/2013	[redacted]	Optimization - NEC	140160				1,051	$3,509.80		
07/01/2013	[redacted]	Optimization - NEC	136737				17,881	$67,010.53		
07/01/2013	[redacted]	Optimization - NEC	137084				3,000	$10,037.82		
07/01/2013	[redacted]	Optimization - NEC	137085				7,899	$26,427.19		

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07/01/2013	[redacted]	Optimization - NEC	137086				19,658	$66,000.00		
07/01/2013	[redacted]	Optimization - NEC	137190				2,953	$10,219.50		
07/01/2013	[redacted]	Optimization - NEC	137192				11,678	$40,405.51		
07/01/2013	[redacted]	Optimization - NEC	137193				15,154	$51,417.50		
07/01/2013	[redacted]	Optimization - NEC	137203				7,022	$24,021.66		
07/01/2013	[redacted]	Optimization - NEC	137210				1,002	$3,427.32		
07/01/2013	[redacted]	Optimization - NEC	137236				2,976	$10,749.40		
07/01/2013	[redacted]	Optimization - NEC	137315				3,000	$10,386.04		
07/01/2013	[redacted]	Optimization - NEC	137317				11,862	$41,063.96		
07/01/2013	[redacted]	Optimization - NEC	137318				8,301	$28,036.00		
07/01/2013	[redacted]	Optimization - NEC	137319				3,529	$12,994.32		
07/01/2013	[redacted]	Optimization - NEC	137344				12,000	$41,979.60		
07/01/2013	[redacted]	Optimization - NEC	137345				1,000	$3,498.30		
07/01/2013	[redacted]	Optimization - NEC	137586				9,000	$31,612.32		
07/01/2013	[redacted]	Optimization - NEC	137587				35,586	$124,987.68		
07/01/2013	[redacted]	Optimization - NEC	137588				3,000	$10,586.16		
07/01/2013	[redacted]	Optimization - NEC	137589				10,799	$38,106.00		
07/01/2013	[redacted]	Optimization - NEC	137590				15,787	$55,707.84		
07/01/2013	[redacted]	Optimization - NEC	137753				977	$3,738.35		
07/01/2013	[redacted]	Optimization - NEC	137754				8,710	$33,311.67		
07/01/2013	[redacted]	Optimization - NEC	137755				11,395	$42,377.51		
07/01/2013	[redacted]	Optimization - NEC	137756				9,652	$35,900.00		
07/01/2013	[redacted]	Optimization - NEC	137757				3,300	$12,380.20		
07/01/2013	[redacted]	Optimization - NEC	137931				4,826	$18,000.00		
07/01/2013	[redacted]	Optimization - NEC	138035				12,838	$47,880.00		
07/01/2013	[redacted]	Optimization - NEC	138036				4,580	$17,535.00		
07/01/2013	[redacted]	Optimization - NEC	138037				2,966	$11,355.00		
07/01/2013	[redacted]	Optimization - NEC	138038				1,000	$3,743.39		
07/01/2013	[redacted]	Optimization - NEC	138039				9,404	$35,211.61		
07/01/2013	[redacted]	Optimization - NEC	138041				14,693	$56,400.00		
07/01/2013	[redacted]	Optimization - NEC	138158				10,106	$37,332.00		
07/01/2013	[redacted]	Optimization - NEC	138159				3,990	$14,569.96		
07/01/2013	[redacted]	Optimization - NEC	138298				9,677	$35,300.00		
07/01/2013	[redacted]	Optimization - NEC	138451				29,212	$106,200.00		
07/01/2013	[redacted]	Optimization - NEC	138452				10,908	$40,887.30		
07/01/2013	[redacted]	Optimization - NEC	138616				3,562	$14,413.24		
07/01/2013	[redacted]	Optimization - NEC	138742				3,734	$14,338.56		
07/01/2013	[redacted]	Optimization - NEC	138744				4,593	$16,939.65		
07/01/2013	[redacted]	Optimization - NEC	138745				11,882	$43,818.25		
07/01/2013	[redacted]	Optimization - NEC	138746				2,214	$8,701.02		
07/01/2013	[redacted]	Optimization - NEC	138891				9,765	$38,100.00		
07/01/2013	[redacted]	Optimization - NEC	138893				1,233	$4,661.05		
07/01/2013	[redacted]	Optimization - NEC	138894				3,595	$14,487.92		
07/01/2013	[redacted]	Optimization - NEC	138926				8,385	$31,353.80		
07/01/2013	[redacted]	Optimization - NEC	138927				4,592	$17,171.70		
07/01/2013	[redacted]	Optimization - NEC	139031				3,531	$14,095.85		
07/01/2013	[redacted]	Optimization - NEC	139139				8,393	$31,346.24		
07/01/2013	[redacted]	Optimization - NEC	139140				4,596	$17,163.52		
07/01/2013	[redacted]	Optimization - NEC	139212				10,890	$42,791.64		
07/01/2013	[redacted]	Optimization - NEC	139213				3,692	$14,508.36		
07/01/2013	[redacted]	Optimization - NEC	139314				9,233	$34,109.25		
07/01/2013	[redacted]	Optimization - NEC	139371				5,491	$20,082.17		
07/01/2013	[redacted]	Optimization - NEC	139430				4,593	$16,104.27		
07/01/2013	[redacted]	Optimization - NEC	139431				16,383	$57,411.15		
07/01/2013	[redacted]	Optimization - NEC	139473				4,994	$18,252.00		
07/01/2013	[redacted]	Optimization - NEC	139563				4,595	$16,790.40		
07/01/2013	[redacted]	Optimization - NEC	139564				10,390	$37,965.60		
07/01/2013	[redacted]	Optimization - NEC	139566				1,998	$7,341.36		
07/01/2013	[redacted]	Optimization - NEC	139570				4,652	$17,348.40		
07/01/2013	[redacted]	Optimization - NEC	139571				11,786	$44,437.00		
07/01/2013	[redacted]	Optimization - NEC	139573				2,997	$11,042.46		
07/01/2013	[redacted]	Optimization - NEC	139673				4,580	$16,790.40		
07/01/2013	[redacted]	Optimization - NEC	139674				7,868	$28,839.60		
07/01/2013	[redacted]	Optimization - NEC	139702				14,979	$54,766.80		
07/01/2013	[redacted]	Optimization - NEC	139783				9,789	$35,621.46		
07/01/2013	[redacted]	Optimization - NEC	139833				4,585	$16,557.20		
07/01/2013	[redacted]	Optimization - NEC	139834				7,877	$28,439.05		
07/01/2013	[redacted]	Optimization - NEC	139945				29,200	$99,495.00		
07/01/2013	[redacted]	Optimization - NEC	139947				31,210	$105,546.12		
07/01/2013	[redacted]	Optimization - NEC	140057				9,726	$29,647.50		
07/01/2013	[redacted]	Optimization - NEC	140058				4,972	$16,147.20		
07/01/2013	[redacted]	Optimization - NEC	140059				14,778	$48,750.00		
07/01/2013	[redacted]	Optimization - NEC	140159				9,950	$33,667.20		
07/01/2013	[redacted]	Optimization - NEC	140161				10,060	$33,844.08		
07/01/2013	[redacted]	Optimization - NEC	140178				999	$3,315.78		
07/01/2013	[redacted]	Optimization - NEC	140179				3,599	$11,935.50		
07/01/2013	[redacted]	Optimization - NEC	140180				8,899	$29,511.75		
07/01/2013	[redacted]	Optimization - NEC	137367				3,910	$13,477.60		
07/01/2013	[redacted]	Optimization - NEC	137706				4,150	$15,523.00		

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Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
07/01/2013	[redacted]	Optimization - NEC	137782				4,586	$16,939.65		
07/01/2013	[redacted]	Optimization - NEC	137783				5,383	$19,881.55		
07/01/2013	[redacted]	Optimization - NEC	137995				4,587	$16,939.65		
07/01/2013	[redacted]	Optimization - NEC	137998				4,410	$16,286.30		
07/01/2013	[redacted]	Optimization - NEC	137999				7,379	$27,250.90		
07/01/2013	[redacted]	Optimization - NEC	138154				4,589	$16,754.01		
07/01/2013	[redacted]	Optimization - NEC	138155				7,880	$28,771.70		
07/01/2013	[redacted]	Optimization - NEC	138929				5,000	$18,612.36		
07/01/2013	[redacted]	Optimization - NEC	139142				5,022	$18,961.80		
07/01/2013	[redacted]	Optimization - NEC	139191				5,791	$22,050.00		
07/01/2013	[redacted]	Optimization - NEC	139933				13,786	$47,572.80		
07/01/2013	[redacted]	Optimization - NEC	139934				23,681	$81,712.20		
07/01/2013	[redacted]	Optimization - NEC	139935				2,994	$10,342.80		
07/01/2013	[redacted]	Optimization - NEC	140081				6,992	$23,778.30		
07/01/2013	[redacted]	Optimization - NEC	139567				4,954	$18,150.00		
07/01/2013	[redacted]	Optimization - NEC	139780				1,000	$3,561.77		
07/01/2013	[redacted]	Optimization - NEC	139781				3,009	$10,720.61		
07/01/2013	[redacted]	Optimization - NEC	139943				3,000	$9,973.98		
07/01/2013	[redacted]	Optimization - NEC	139944				9,027	$30,020.76		
07/01/2013	[redacted]	Optimization - NEC	140056				3,000	$9,553.34		
07/01/2013	[redacted]	Optimization - NEC	140155				3,518	$11,626.25		
07/01/2013	[redacted]	Optimization - NEC	139359				6,989	$26,820.01		
07/01/2013	[redacted]	Optimization - NEC	137414				10,381	$37,368.00		
07/01/2013	[redacted]	Optimization - NEC	137746				4,509	$16,654.95		
07/01/2013	[redacted]	Optimization - NEC	137747				503	$1,850.55		
07/01/2013	[redacted]	Optimization - NEC	137748				500	$1,839.60		
07/01/2013	[redacted]	Optimization - NEC	138284				448	$1,590.03		
07/01/2013	[redacted]	Optimization - NEC	138285				2,094	$7,437.69		
07/01/2013	[redacted]	Optimization - NEC	138286				11,861	$42,137.55		
07/01/2013	[redacted]	Optimization - NEC	138429				13,773	$49,287.42		
07/01/2013	[redacted]	Optimization - NEC	138430				35,627	$127,493.10		
07/01/2013	[redacted]	Optimization - NEC	139315				13,757	$51,236.64		
07/01/2013	[redacted]	Optimization - NEC	139316				15,885	$59,163.36		
07/01/2013	[redacted]	Optimization - NEC	140074				3,599	$12,048.30		
07/01/2013	[redacted]	Optimization - NEC	140075				1,872	$6,270.00		
07/01/2013	[redacted]	Optimization - NEC	140077				999	$3,346.20		
							(668)			
	Commodity pipeline charges							$54,205.52		
							2,163,351	**$ 7,913,475.63**		
				OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				**34,431**	**$149,272.14**		
				SUB-TOTAL			**2,197,782**	**$ 8,062,747.77**		

07/01/2013	[redacted]	Optimization - NEC	137142	Oss Revenue	10,000	$37,300.00
07/01/2013	[redacted]	Optimization - NEC	137431	Oss Revenue	6,000	$25,500.00
07/01/2013	[redacted]	Optimization - NEC	137608	Oss Revenue	21,900	$104,025.00
07/01/2013	[redacted]	Optimization - NEC	137770	Oss Revenue	9,000	$39,150.00
07/01/2013	[redacted]	Optimization - NEC	138027	Oss Revenue	10,000	$44,500.00
07/01/2013	[redacted]	Optimization - NEC	138028	Oss Revenue	4,400	$19,800.00
07/01/2013	[redacted]	Optimization - NEC	138173	Oss Revenue	10,000	$41,500.00
07/01/2013	[redacted]	Optimization - NEC	138766	Oss Revenue	3,600	$28,800.00
07/01/2013	[redacted]	Optimization - NEC	139019	Oss Revenue	5,000	$25,750.00
07/01/2013	[redacted]	Optimization - NEC	140017	Oss Revenue	5,000	$17,750.00
07/01/2013	[redacted]	Optimization - NEC	140116	Oss Revenue	2,000	$6,660.00
07/01/2013	[redacted]	Optimization - NEC	140136	Oss Revenue	8,300	$29,880.00
07/01/2013	[redacted]	Optimization - NEC	137365	Oss Revenue	12,000	$45,360.00
07/01/2013	[redacted]	Optimization - NEC	137446	Oss Revenue	5,800	$24,940.00
07/01/2013	[redacted]	Optimization - NEC	137447	Oss Revenue	19,400	$84,390.00
07/01/2013	[redacted]	Optimization - NEC	137556	Oss Revenue	12,600	$73,710.00
07/01/2013	[redacted]	Optimization - NEC	137779	Oss Revenue	12,500	$53,125.00
07/01/2013	[redacted]	Optimization - NEC	137780	Oss Revenue	5,000	$21,850.00
07/01/2013	[redacted]	Optimization - NEC	138189	Oss Revenue	4,000	$16,480.00
07/01/2013	[redacted]	Optimization - NEC	138282	Oss Revenue	13,999	$53,196.20
07/01/2013	[redacted]	Optimization - NEC	138453	Oss Revenue	49,500	$205,425.00
07/01/2013	[redacted]	Optimization - NEC	138526	Oss Revenue	5,000	$23,750.00
07/01/2013	[redacted]	Optimization - NEC	139144	Oss Revenue	700	$3,605.00
07/01/2013	[redacted]	Optimization - NEC	139145	Oss Revenue	4,300	$22,145.00
07/01/2013	[redacted]	Optimization - NEC	139147	Oss Revenue	8,000	$39,600.00
07/01/2013	[redacted]	Optimization - NEC	139313	Oss Revenue	39,000	$163,800.00
07/01/2013	[redacted]	Optimization - NEC	139374	Oss Revenue	5,000	$19,500.00
07/01/2013	[redacted]	Optimization - NEC	139434	Oss Revenue	15,000	$57,000.00
07/01/2013	[redacted]	Optimization - NEC	139472	Oss Revenue	5,000	$23,250.00

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
07/01/2013	[redacted]	Optimization - NEC	139639	Oss Revenue	2,100	$8,085.00				
07/01/2013	[redacted]	Optimization - NEC	140137	Oss Revenue	1,700	$6,086.00				
07/01/2013	[redacted]	Optimization - NEC	137268	Oss Revenue	900	$3,654.00				
07/01/2013	[redacted]	Optimization - NEC	137500	Oss Revenue	8,000	$35,200.00				
07/01/2013	[redacted]	Optimization - NEC	137532	Oss Revenue	16,800	$87,360.00				
07/01/2013	[redacted]	Optimization - NEC	139397	Oss Revenue	3,700	$21,275.00				
07/01/2013	[redacted]	Optimization - NEC	137102	Oss Revenue	10,000	$36,300.00				
07/01/2013	[redacted]	Optimization - NEC	137211	Oss Revenue	12,000	$42,600.00				
07/01/2013	[redacted]	Optimization - NEC	138020	Oss Revenue	12,000	$51,000.00				
07/01/2013	[redacted]	Optimization - NEC	138021	Oss Revenue	1,900	$8,360.00				
07/01/2013	[redacted]	Optimization - NEC	138178	Oss Revenue	12,500	$48,750.00				
07/01/2013	[redacted]	Optimization - NEC	138923	Oss Revenue	5,000	$25,000.00				
07/01/2013	[redacted]	Optimization - NEC	139604	Oss Revenue	6,000	$24,600.00				
07/01/2013	[redacted]	Optimization - NEC	137185	Oss Revenue	5,000	$18,700.00				
07/01/2013	[redacted]	Optimization - NEC	137186	Oss Revenue	5,862	$21,982.50				
07/01/2013	[redacted]	Optimization - NEC	137272	Oss Revenue	10,000	$39,900.00				
07/01/2013	[redacted]	Optimization - NEC	137280	Oss Revenue	300	$1,200.00				
07/01/2013	[redacted]	Optimization - NEC	137546	Oss Revenue	15,000	$90,000.00				
07/01/2013	[redacted]	Optimization - NEC	137567	Oss Revenue	11,100	$63,381.00				
07/01/2013	[redacted]	Optimization - NEC	137954	Oss Revenue	3,000	$13,440.00				
07/01/2013	[redacted]	Optimization - NEC	138369	Oss Revenue	15,000	$67,500.00				
07/01/2013	[redacted]	Optimization - NEC	138718	Oss Revenue	2,200	$15,400.00				
07/01/2013	[redacted]	Optimization - NEC	139004	Oss Revenue	10,000	$55,000.00				
07/01/2013	[redacted]	Optimization - NEC	139188	Oss Revenue	13,800	$62,100.00				
07/01/2013	[redacted]	Optimization - NEC	139365	Oss Revenue	4,400	$17,160.00				
07/01/2013	[redacted]	Optimization - NEC	139515	Oss Revenue	5,000	$20,300.00				
07/01/2013	[redacted]	Optimization - NEC	139646	Oss Revenue	5,000	$19,500.00				
07/01/2013	[redacted]	Optimization - NEC	137408	Oss Revenue	16,000	$71,120.00				
07/01/2013	[redacted]	Optimization - NEC	138613	Oss Revenue	7,000	$54,250.00				
07/01/2013	[redacted]	Optimization - NEC	138767	Oss Revenue	10,000	$80,000.00				
07/01/2013	[redacted]	Optimization - NEC	138828	Oss Revenue	10,000	$80,000.00				
07/01/2013	[redacted]	Optimization - NEC	140029	Oss Revenue	10,000	$36,100.00				
07/01/2013	[redacted]	Optimization - NEC	137233	Oss Revenue	3,000	$11,850.00				
07/01/2013	[redacted]	Optimization - NEC	139148	Oss Revenue	5,000	$24,750.00				
07/01/2013	[redacted]	Optimization - NEC	137281	Oss Revenue	1,900	$7,562.00				
07/01/2013	[redacted]	Optimization - NEC	139018	Oss Revenue	5,000	$26,000.00				
07/01/2013	[redacted]	Optimization - NEC	137778	Oss Revenue	3,300	$15,015.00				
07/01/2013	[redacted]	Optimization - NEC	137857	Oss Revenue	1,300	$6,175.00				
07/01/2013	[redacted]	Optimization - NEC	138299	Oss Revenue	2,500	$9,375.00				
07/01/2013	[redacted]	Optimization - NEC	138839	Oss Revenue	5,000	$38,250.00				
07/01/2013	[redacted]	Optimization - NEC	139599	Oss Revenue	2,500	$10,250.00				
07/01/2013	[redacted]	Optimization - NEC	139600	Oss Revenue	3,000	$12,300.00				
07/01/2013	[redacted]	Optimization - NEC	140110	Oss Revenue	7,000	$25,760.00				
07/01/2013	[redacted]	Optimization - NEC	138610	Oss Revenue	13,000	$91,000.00				
07/01/2013	[redacted]	Optimization - NEC	138759	Oss Revenue	16,500	$111,375.00				
07/01/2013	[redacted]	Optimization - NEC	138925	Oss Revenue	13,000	$87,750.00				
07/01/2013	[redacted]	Optimization - NEC	137410	Oss Revenue	5,000	$22,250.00				
07/01/2013	[redacted]	Optimization - NEC	137411	Oss Revenue	10,000	$44,500.00				
07/01/2013	[redacted]	Optimization - NEC	138124	Oss Revenue	3,700	$15,910.00				
07/01/2013	[redacted]	Optimization - NEC	139199	Oss Revenue	10,200	$47,736.00				
07/01/2013	[redacted]	Optimization - NEC	138190	Oss Revenue	6,900	$29,325.00				
07/01/2013	[redacted]	Optimization - NEC	139644	Oss Revenue	2,900	$11,165.00				
07/01/2013	[redacted]	Optimization - NEC	139375	Oss Revenue	6,000	$23,400.00				
07/01/2013	[redacted]	Optimization - NEC	139552	Oss Revenue	1,900	$7,600.00				
07/01/2013	[redacted]	Optimization - NEC	139601	Oss Revenue	2,000	$8,200.00				
07/01/2013	[redacted]	Optimization - NEC	140133	Oss Revenue	100	$370.00				
07/01/2013	[redacted]	Optimization - NEC	137270	Oss Revenue	4,600	$18,262.00				
07/01/2013	[redacted]	Optimization - NEC	137409	Oss Revenue	10,000	$42,500.00				
07/01/2013	[redacted]	Optimization - NEC	140109	Oss Revenue	5,474	$19,268.48				
07/01/2013	[redacted]	Optimization - NEC	137034	Oss Revenue	7,900	$28,440.00				
07/01/2013	[redacted]	Optimization - NEC	137037	Oss Revenue	15,000	$53,550.00				
07/01/2013	[redacted]	Optimization - NEC	137081	Oss Revenue	14,500	$52,200.00				
07/01/2013	[redacted]	Optimization - NEC	137184	Oss Revenue	6,000	$21,600.00				
07/01/2013	[redacted]	Optimization - NEC	137309	Oss Revenue	1,500	$6,015.00				
07/01/2013	[redacted]	Optimization - NEC	137310	Oss Revenue	20,000	$80,000.00				
07/01/2013	[redacted]	Optimization - NEC	137436	Oss Revenue	23,000	$103,500.00				
07/01/2013	[redacted]	Optimization - NEC	137618	Oss Revenue	7,500	$38,625.00				
07/01/2013	[redacted]	Optimization - NEC	137623	Oss Revenue	60,000	$330,000.00				
07/01/2013	[redacted]	Optimization - NEC	137624	Oss Revenue	30,000	$180,000.00				
07/01/2013	[redacted]	Optimization - NEC	137632	Oss Revenue	4,500	$23,625.00				
07/01/2013	[redacted]	Optimization - NEC	137749	Oss Revenue	5,000	$21,250.00				
07/01/2013	[redacted]	Optimization - NEC	137751	Oss Revenue	20,000	$90,000.00				
07/01/2013	[redacted]	Optimization - NEC	137823	Oss Revenue	2,700	$18,900.00				
07/01/2013	[redacted]	Optimization - NEC	138011	Oss Revenue	2,500	$11,000.00				
07/01/2013	[redacted]	Optimization - NEC	138012	Oss Revenue	15,000	$66,750.00				
07/01/2013	[redacted]	Optimization - NEC	138013	Oss Revenue	15,000	$67,050.00				
07/01/2013	[redacted]	Optimization - NEC	138014	Oss Revenue	2,000	$9,000.00				
07/01/2013	[redacted]	Optimization - NEC	138179	Oss Revenue	20,000	$83,000.00				
07/01/2013	[redacted]	Optimization - NEC	138287	Oss Revenue	14,000	$53,200.00				

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Flowing Transaction Deal
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Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	VOL	MARGIN $
07/01/2013	[redacted]	Optimization - NEC	138288	Oss Revenue	2,731	$10,104.70				
07/01/2013	[redacted]	Optimization - NEC	138289	Oss Revenue	22,000	$82,500.00				
07/01/2013	[redacted]	Optimization - NEC	138431	Oss Revenue	30,000	$132,000.00				
07/01/2013	[redacted]	Optimization - NEC	138432	Oss Revenue	75,000	$333,750.00				
07/01/2013	[redacted]	Optimization - NEC	138528	Oss Revenue	5,000	$37,500.00				
07/01/2013	[redacted]	Optimization - NEC	138618	Oss Revenue	16,600	$128,650.00				
07/01/2013	[redacted]	Optimization - NEC	138619	Oss Revenue	12,000	$93,600.00				
07/01/2013	[redacted]	Optimization - NEC	138747	Oss Revenue	10,000	$78,000.00				
07/01/2013	[redacted]	Optimization - NEC	138750	Oss Revenue	10,000	$82,500.00				
07/01/2013	[redacted]	Optimization - NEC	138751	Oss Revenue	7,000	$59,500.00				
07/01/2013	[redacted]	Optimization - NEC	138890	Oss Revenue	20,000	$148,000.00				
07/01/2013	[redacted]	Optimization - NEC	138892	Oss Revenue	8,000	$60,000.00				
07/01/2013	[redacted]	Optimization - NEC	139039	Oss Revenue	15,000	$99,000.00				
07/01/2013	[redacted]	Optimization - NEC	139040	Oss Revenue	10,000	$56,500.00				
07/01/2013	[redacted]	Optimization - NEC	139216	Oss Revenue	30,000	$144,300.00				
07/01/2013	[redacted]	Optimization - NEC	139217	Oss Revenue	66,000	$306,900.00				
07/01/2013	[redacted]	Optimization - NEC	139218	Oss Revenue	5,000	$28,300.00				
07/01/2013	[redacted]	Optimization - NEC	139370	Oss Revenue	16,000	$61,760.00				
07/01/2013	[redacted]	Optimization - NEC	139549	Oss Revenue	15,000	$59,400.00				
07/01/2013	[redacted]	Optimization - NEC	139550	Oss Revenue	10,000	$40,000.00				
07/01/2013	[redacted]	Optimization - NEC	139551	Oss Revenue	2,000	$8,100.00				
07/01/2013	[redacted]	Optimization - NEC	139598	Oss Revenue	12,500	$50,000.00				
07/01/2013	[redacted]	Optimization - NEC	139690	Oss Revenue	12,500	$48,125.00				
07/01/2013	[redacted]	Optimization - NEC	139698	Oss Revenue	8,000	$30,000.00				
07/01/2013	[redacted]	Optimization - NEC	139699	Oss Revenue	15,000	$56,700.00				
07/01/2013	[redacted]	Optimization - NEC	139776	Oss Revenue	3,009	$11,283.75				
07/01/2013	[redacted]	Optimization - NEC	139777	Oss Revenue	10,000	$37,800.00				
07/01/2013	[redacted]	Optimization - NEC	139778	Oss Revenue	10,000	$38,000.00				
07/01/2013	[redacted]	Optimization - NEC	139835	Oss Revenue	12,500	$47,500.00				
07/01/2013	[redacted]	Optimization - NEC	139936	Oss Revenue	37,500	$138,375.00				
07/01/2013	[redacted]	Optimization - NEC	139941	Oss Revenue	23,889	$86,000.40				
07/01/2013	[redacted]	Optimization - NEC	139942	Oss Revenue	31,500	$109,620.00				
07/01/2013	[redacted]	Optimization - NEC	140055	Oss Revenue	14,862	$52,760.10				
07/01/2013	[redacted]	Optimization - NEC	140154	Oss Revenue	10,000	$35,000.00				
07/01/2013	[redacted]	Optimization - NEC	140177	Oss Revenue	12,499	$44,996.40				
					1,601,225	**$ 7,519,173.53**				
	CAPACITY RELEASE OSS					$244,502.25				
	LNG Sale					$ -				
	PRIOR PERIOD ADJUSTMENT					($38.52)				
	PPA-Optimization TrueUp					($42,123.82)				
	PROXY GAS COST RECOVERY				**596,557**	**$2,260,163.46**				
	HEDGING GAIN/LOSS					($14,928.08)				
	STORAGE CARRY ADJUSTMENT							$12,025.34		
	FINAL CLOSE TOTAL				**2,197,782**	**$ 9,966,748.82**	**2,197,782**	**$ 8,074,773.11**	**-**	**$ 1,891,975.**

AUGUST

Aug-2013	[redacted]	Optimization - NEC	142183				76	$273.78		
Aug-2013	[redacted]	Optimization - NEC	142188				2,444	$8,800.00		
Aug-2013	[redacted]	Optimization - NEC	142227				2,368	$8,501.22		
Aug-2013	[redacted]	Optimization - NEC	142299				9,774	$35,700.00		
Aug-2013	[redacted]	Optimization - NEC	142840				7,594	$27,612.00		
Aug-2013	[redacted]	Optimization - NEC	143209				19,036	$67,000.00		
Aug-2013	[redacted]	Optimization - NEC	142712				2,452	$8,425.00		
Aug-2013	[redacted]	Optimization - NEC	140378				1,048	$3,420.90		
Aug-2013	[redacted]	Optimization - NEC	143073				1,922	$6,966.45		
Aug-2013	[redacted]	Optimization - NEC	142328				98	$368.00		
Aug-2013	[redacted]	Optimization - NEC	142834				5,792	$20,130.00		
Aug-2013	[redacted]	Optimization - NEC	139877				196,393	$631,003.58		
Aug-2013	[redacted]	Optimization - NEC	140586				973	$3,034.08		
Aug-2013	[redacted]	Optimization - NEC	142327				2,444	$9,212.50		
Aug-2013	[redacted]	Optimization - NEC	140273				4,954	$16,300.00		
Aug-2013	[redacted]	Optimization - NEC	140363				4,000	$12,878.03		
Aug-2013	[redacted]	Optimization - NEC	140364				2,972	$9,570.00		
Aug-2013	[redacted]	Optimization - NEC	140476				29,582	$90,000.00		
Aug-2013	[redacted]	Optimization - NEC	140585				14,796	$45,750.00		
Aug-2013	[redacted]	Optimization - NEC	140750				2,464	$8,000.00		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
Aug-2013	[redacted]	Optimization - NEC	140751				4,928	$15,950.00		
Aug-2013	[redacted]	Optimization - NEC	140837				7,399	$23,625.00		
Aug-2013	[redacted]	Optimization - NEC	141029				9,156	$29,295.00		
Aug-2013	[redacted]	Optimization - NEC	141180				4,350	$13,950.00		
Aug-2013	[redacted]	Optimization - NEC	141429				4,538	$14,828.50		
Aug-2013	[redacted]	Optimization - NEC	142163				8,687	$30,105.00		
Aug-2013	[redacted]	Optimization - NEC	142303				1,399	$5,103.75		
Aug-2013	[redacted]	Optimization - NEC	143273				9,766	$34,583.04		
Aug-2013	[redacted]	Optimization - NEC	143276				11,925	$41,910.32		
Aug-2013	[redacted]	Optimization - NEC	140473				11,943	$36,211.89		
Aug-2013	[redacted]	Optimization - NEC	140474				3,550	$10,764.00		
Aug-2013	[redacted]	Optimization - NEC	140584				3,982	$12,514.70		
Aug-2013	[redacted]	Optimization - NEC	140749				3,979	$12,837.66		
Aug-2013	[redacted]	Optimization - NEC	140830				3,983	$12,696.37		
Aug-2013	[redacted]	Optimization - NEC	140831				1,320	$4,208.01		
Aug-2013	[redacted]	Optimization - NEC	141027				3,975	$12,676.18		
Aug-2013	[redacted]	Optimization - NEC	141177				8,783	$28,069.56		
Aug-2013	[redacted]	Optimization - NEC	141178				5,803	$18,540.00		
Aug-2013	[redacted]	Optimization - NEC	141353				3,000	$9,841.00		
Aug-2013	[redacted]	Optimization - NEC	141354				1,982	$6,500.00		
Aug-2013	[redacted]	Optimization - NEC	141512				2,927	$9,719.88		
Aug-2013	[redacted]	Optimization - NEC	141513				1,933	$6,420.00		
Aug-2013	[redacted]	Optimization - NEC	141754				1,937	$6,531.47		
Aug-2013	[redacted]	Optimization - NEC	141755				1,920	$6,470.00		
Aug-2013	[redacted]	Optimization - NEC	141881				1,957	$6,269.00		
Aug-2013	[redacted]	Optimization - NEC	141882				1,251	$4,008.56		
Aug-2013	[redacted]	Optimization - NEC	142129				5,836	$18,504.15		
Aug-2013	[redacted]	Optimization - NEC	142130				2,288	$7,249.53		
Aug-2013	[redacted]	Optimization - NEC	142228				3,000	$10,280.07		
Aug-2013	[redacted]	Optimization - NEC	142229				1,982	$6,790.00		
Aug-2013	[redacted]	Optimization - NEC	142373				3,000	$10,582.86		
Aug-2013	[redacted]	Optimization - NEC	142374				1,981	$6,990.00		
Aug-2013	[redacted]	Optimization - NEC	142452				3,000	$10,476.88		
Aug-2013	[redacted]	Optimization - NEC	142453				1,486	$5,190.00		
Aug-2013	[redacted]	Optimization - NEC	142545				2,872	$10,234.64		
Aug-2013	[redacted]	Optimization - NEC	142546				1,423	$5,070.00		
Aug-2013	[redacted]	Optimization - NEC	142653				8,860	$29,704.68		
Aug-2013	[redacted]	Optimization - NEC	142654				4,388	$14,805.00		
Aug-2013	[redacted]	Optimization - NEC	142773				3,000	$10,461.74		
Aug-2013	[redacted]	Optimization - NEC	142774				1,486	$5,182.50		
Aug-2013	[redacted]	Optimization - NEC	142909				3,000	$10,386.04		
Aug-2013	[redacted]	Optimization - NEC	142910				1,486	$5,145.00		
Aug-2013	[redacted]	Optimization - NEC	143071				3,821	$13,968.02		
Aug-2013	[redacted]	Optimization - NEC	143072				947	$3,460.00		
Aug-2013	[redacted]	Optimization - NEC	143271				3,899	$13,688.82		
Aug-2013	[redacted]	Optimization - NEC	143272				2,897	$10,170.00		
Aug-2013	[redacted]	Optimization - NEC	142315				2,421	$8,979.13		
Aug-2013	[redacted]	Optimization - NEC	142369				2,466	$9,145.88		
Aug-2013	[redacted]	Optimization - NEC	140423				29,999	$108,000.00		
Aug-2013	[redacted]	Optimization - NEC	141355				10,001	$32,740.76		
Aug-2013	[redacted]	Optimization - NEC	141357				6,561	$21,818.37		
Aug-2013	[redacted]	Optimization - NEC	141402				4,494	$15,690.60		
Aug-2013	[redacted]	Optimization - NEC	143127				4,924	$17,339.40		
Aug-2013	[redacted]	Optimization - NEC	142714				7,610	$27,690.00		
Aug-2013	[redacted]	Optimization - NEC	140475				2,915	$9,072.00		
Aug-2013	[redacted]	Optimization - NEC	140835				973	$3,124.80		
Aug-2013	[redacted]	Optimization - NEC	140836				111	$359.60		
Aug-2013	[redacted]	Optimization - NEC	141028				973	$3,084.48		
Aug-2013	[redacted]	Optimization - NEC	141756				1,276	$4,213.88		
Aug-2013	[redacted]	Optimization - NEC	141759				2,422	$8,009.98		
Aug-2013	[redacted]	Optimization - NEC	143074				4,838	$16,850.00		
Aug-2013	[redacted]	Optimization - NEC	143274				4,045	$13,727.40		
Aug-2013	[redacted]	Optimization - NEC	140272				5,000	$16,374.27		
Aug-2013	[redacted]	Optimization - NEC	140274				5,999	$20,136.60		
Aug-2013	[redacted]	Optimization - NEC	140276				4,963	$16,954.56		
Aug-2013	[redacted]	Optimization - NEC	140277				1,048	$3,475.20		
Aug-2013	[redacted]	Optimization - NEC	140278				1,502	$5,145.99		
Aug-2013	[redacted]	Optimization - NEC	140279				2,481	$8,502.51		
Aug-2013	[redacted]	Optimization - NEC	140365				6,743	$22,579.27		
Aug-2013	[redacted]	Optimization - NEC	140421				1,002	$3,346.20		
Aug-2013	[redacted]	Optimization - NEC	140422				6,413	$21,403.80		
Aug-2013	[redacted]	Optimization - NEC	140491				3,007	$9,582.30		
Aug-2013	[redacted]	Optimization - NEC	140492				23,698	$75,467.70		
Aug-2013	[redacted]	Optimization - NEC	140610				1,003	$3,265.08		
Aug-2013	[redacted]	Optimization - NEC	140611				7,901	$25,714.92		
Aug-2013	[redacted]	Optimization - NEC	140747				7,878	$26,114.22		
Aug-2013	[redacted]	Optimization - NEC	140748				1,000	$3,315.78		
Aug-2013	[redacted]	Optimization - NEC	140833				999	$3,265.08		
Aug-2013	[redacted]	Optimization - NEC	140834				7,873	$25,714.92		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
Aug-2013	[redacted]	Optimization - NEC	141181				2,917	$9,208.08		
Aug-2013	[redacted]	Optimization - NEC	141182				29,681	$93,615.48		
Aug-2013	[redacted]	Optimization - NEC	141356				12,782	$43,758.54		
Aug-2013	[redacted]	Optimization - NEC	141384				1,001	$3,305.64		
Aug-2013	[redacted]	Optimization - NEC	141385				7,880	$26,034.36		
Aug-2013	[redacted]	Optimization - NEC	141514				972	$3,185.28		
Aug-2013	[redacted]	Optimization - NEC	141515				1,722	$5,619.60		
Aug-2013	[redacted]	Optimization - NEC	141758				972	$3,220.56		
Aug-2013	[redacted]	Optimization - NEC	141760				2,827	$9,325.68		
Aug-2013	[redacted]	Optimization - NEC	141883				2,610	$8,358.45		
Aug-2013	[redacted]	Optimization - NEC	142127				6,348	$19,737.00		
Aug-2013	[redacted]	Optimization - NEC	142128				653	$2,034.00		
Aug-2013	[redacted]	Optimization - NEC	142230				9,867	$35,426.43		
Aug-2013	[redacted]	Optimization - NEC	142231				2,512	$9,017.19		
Aug-2013	[redacted]	Optimization - NEC	142276				4,986	$17,998.50		
Aug-2013	[redacted]	Optimization - NEC	142375				10,113	$35,344.66		
Aug-2013	[redacted]	Optimization - NEC	142376				7,079	$24,961.20		
Aug-2013	[redacted]	Optimization - NEC	142406				5,014	$17,745.00		
Aug-2013	[redacted]	Optimization - NEC	142407				5,003	$17,745.00		
Aug-2013	[redacted]	Optimization - NEC	142434				6,694	$24,990.00		
Aug-2013	[redacted]	Optimization - NEC	142454				16,450	$57,949.60		
Aug-2013	[redacted]	Optimization - NEC	142514				9,652	$33,500.00		
Aug-2013	[redacted]	Optimization - NEC	142548				3,469	$12,039.90		
Aug-2013	[redacted]	Optimization - NEC	142655				7,236	$24,225.00		
Aug-2013	[redacted]	Optimization - NEC	142713				4,414	$15,210.00		
Aug-2013	[redacted]	Optimization - NEC	142775				2,015	$6,966.45		
Aug-2013	[redacted]	Optimization - NEC	142776				6,694	$24,432.28		
Aug-2013	[redacted]	Optimization - NEC	142896				7,010	$24,062.22		
Aug-2013	[redacted]	Optimization - NEC	142911				1,982	$6,884.25		
Aug-2013	[redacted]	Optimization - NEC	142912				10,232	$35,510.00		
Aug-2013	[redacted]	Optimization - NEC	142913				5,010	$18,271.85		
Aug-2013	[redacted]	Optimization - NEC	143075				11,332	$39,466.07		
Aug-2013	[redacted]	Optimization - NEC	143126				6,904	$23,929.74		
Aug-2013	[redacted]	Optimization - NEC	143292				2,000	$6,895.20		
Aug-2013	[redacted]	Optimization - NEC	143294				7,870	$27,104.80		
Aug-2013	[redacted]	Optimization - NEC	140243				2,511	$8,359.00		
Aug-2013	[redacted]	Optimization - NEC	141253				5,799	$19,289.68		
Aug-2013	[redacted]	Optimization - NEC	141619				1,894	$6,294.32		
Aug-2013	[redacted]	Optimization - NEC	141620				330	$1,095.52		
Aug-2013	[redacted]	Optimization - NEC	142151				9,652	$33,300.00		
Aug-2013	[redacted]	Optimization - NEC	142433				2,123	$7,502.00		
Aug-2013	[redacted]	Optimization - NEC	143291				5,064	$17,339.40		
Aug-2013	[redacted]	Optimization - NEC	140832				1,146	$3,700.97		
Aug-2013	[redacted]	Optimization - NEC	142709				9,458	$33,700.00		
Aug-2013	[redacted]	Optimization - NEC	139878				17,862	$62,719.82		
Aug-2013	[redacted]	Optimization - NEC	140299				1,003	$3,376.62		
Aug-2013	[redacted]	Optimization - NEC	140300				5,920	$19,933.38		
Aug-2013	[redacted]	Optimization - NEC	141031				1,003	$3,254.94		
Aug-2013	[redacted]	Optimization - NEC	141032				7,901	$25,635.06		
Aug-2013	[redacted]	Optimization - NEC	141207				3,005	$9,886.50		
Aug-2013	[redacted]	Optimization - NEC	141214				23,680	$77,863.50		
Aug-2013	[redacted]	Optimization - NEC	141566				1,003	$3,346.20		
Aug-2013	[redacted]	Optimization - NEC	141568				7,901	$26,353.80		
Aug-2013	[redacted]	Optimization - NEC	141809				999	$3,295.50		
Aug-2013	[redacted]	Optimization - NEC	141810				7,873	$25,954.50		
Aug-2013	[redacted]	Optimization - NEC	141918				999	$3,275.22		
Aug-2013	[redacted]	Optimization - NEC	141919				7,873	$25,794.78		
Aug-2013	[redacted]	Optimization - NEC	142125				2,999	$9,734.40		
Aug-2013	[redacted]	Optimization - NEC	142126				23,627	$76,665.60		
Aug-2013	[redacted]	Optimization - NEC	142260				1,000	$3,417.18		
Aug-2013	[redacted]	Optimization - NEC	142261				7,878	$26,912.82		
Aug-2013	[redacted]	Optimization - NEC	142404				1,001	$3,457.74		
Aug-2013	[redacted]	Optimization - NEC	142405				7,880	$27,232.26		
Aug-2013	[redacted]	Optimization - NEC	142494				1,004	$3,457.74		
Aug-2013	[redacted]	Optimization - NEC	142495				7,905	$27,232.26		
Aug-2013	[redacted]	Optimization - NEC	142583				1,000	$3,478.02		
Aug-2013	[redacted]	Optimization - NEC	142584				7,877	$27,391.98		
Aug-2013	[redacted]	Optimization - NEC	142661				3,001	$10,069.02		
Aug-2013	[redacted]	Optimization - NEC	142662				23,648	$79,300.98		
Aug-2013	[redacted]	Optimization - NEC	142798				4,999	$17,745.00		
Aug-2013	[redacted]	Optimization - NEC	142799				2,006	$7,057.44		
Aug-2013	[redacted]	Optimization - NEC	142800				7,887	$27,742.56		
Aug-2013	[redacted]	Optimization - NEC	142893				2,002	$6,915.48		
Aug-2013	[redacted]	Optimization - NEC	142894				3,921	$13,544.52		
Aug-2013	[redacted]	Optimization - NEC	142897				99	$344.41		
Aug-2013	[redacted]	Optimization - NEC	143124				1,000	$3,457.74		
Aug-2013	[redacted]	Optimization - NEC	143125				3,931	$13,592.26		
							(4,433)			

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #:	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	VOL	MARGIN $
	Commodity pipeline charges							$31,829.90		
							1,131,880	**$ 3,834,047.07**		
				OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				**4,320**	**$21,033.58**		
				SUB-TOTAL			**1,136,200**	**$ 3,855,080.65**		
Aug-2013	[redacted]	Optimization - NEC	140236	Oss Revenue	5,000	$18,000.00				
Aug-2013	[redacted]	Optimization - NEC	140317	Oss Revenue	3,000	$9,847.50				
Aug-2013	[redacted]	Optimization - NEC	140438	Oss Revenue	10,800	$34,020.00				
Aug-2013	[redacted]	Optimization - NEC	140713	Oss Revenue	5,000	$16,600.00				
Aug-2013	[redacted]	Optimization - NEC	141348	Oss Revenue	13,000	$46,150.00				
Aug-2013	[redacted]	Optimization - NEC	141349	Oss Revenue	6,500	$23,205.00				
Aug-2013	[redacted]	Optimization - NEC	141753	Oss Revenue	5,200	$17,940.00				
Aug-2013	[redacted]	Optimization - NEC	142187	Oss Revenue	2,500	$10,075.00				
Aug-2013	[redacted]	Optimization - NEC	142225	Oss Revenue	8,607	$32,706.60				
Aug-2013	[redacted]	Optimization - NEC	142364	Oss Revenue	17,000	$71,400.00				
Aug-2013	[redacted]	Optimization - NEC	142367	Oss Revenue	1,435	$6,170.50				
Aug-2013	[redacted]	Optimization - NEC	142451	Oss Revenue	9,039	$37,059.90				
Aug-2013	[redacted]	Optimization - NEC	142778	Oss Revenue	16,257	$61,776.60				
Aug-2013	[redacted]	Optimization - NEC	142779	Oss Revenue	7,728	$29,752.80				
Aug-2013	[redacted]	Optimization - NEC	142916	Oss Revenue	12,828	$48,105.00				
Aug-2013	[redacted]	Optimization - NEC	142935	Oss Revenue	5,000	$18,250.00				
Aug-2013	[redacted]	Optimization - NEC	143279	Oss Revenue	31,126	$111,431.08				
Aug-2013	[redacted]	Optimization - NEC	142178	Oss Revenue	2,500	$10,000.00				
Aug-2013	[redacted]	Optimization - NEC	141401	Oss Revenue	4,508	$17,198.02				
Aug-2013	[redacted]	Optimization - NEC	141621	Oss Revenue	1,902	$6,847.20				
Aug-2013	[redacted]	Optimization - NEC	141622	Oss Revenue	329	$1,184.40				
Aug-2013	[redacted]	Optimization - NEC	142048	Oss Revenue	3,000	$9,420.00				
Aug-2013	[redacted]	Optimization - NEC	140701	Oss Revenue	2,500	$8,243.75				
Aug-2013	[redacted]	Optimization - NEC	140535	Oss Revenue	3,900	$12,558.00				
Aug-2013	[redacted]	Optimization - NEC	141236	Oss Revenue	5,800	$20,880.00				
Aug-2013	[redacted]	Optimization - NEC	142286	Oss Revenue	2,000	$7,230.00				
Aug-2013	[redacted]	Optimization - NEC	140242	Oss Revenue	4,000	$14,320.00				
Aug-2013	[redacted]	Optimization - NEC	142181	Oss Revenue	2,400	$9,744.00				
Aug-2013	[redacted]	Optimization - NEC	142314	Oss Revenue	5,000	$21,650.00				
Aug-2013	[redacted]	Optimization - NEC	140803	Oss Revenue	2,500	$8,156.25				
Aug-2013	[redacted]	Optimization - NEC	141140	Oss Revenue	6,000	$19,245.00				
Aug-2013	[redacted]	Optimization - NEC	141269	Oss Revenue	2,000	$6,735.00				
Aug-2013	[redacted]	Optimization - NEC	141521	Oss Revenue	2,000	$6,660.00				
Aug-2013	[redacted]	Optimization - NEC	141751	Oss Revenue	2,000	$6,710.00				
Aug-2013	[redacted]	Optimization - NEC	141884	Oss Revenue	1,291	$4,163.48				
Aug-2013	[redacted]	Optimization - NEC	142223	Oss Revenue	2,000	$7,030.00				
Aug-2013	[redacted]	Optimization - NEC	142449	Oss Revenue	1,500	$5,370.00				
Aug-2013	[redacted]	Optimization - NEC	142549	Oss Revenue	1,500	$5,250.00				
Aug-2013	[redacted]	Optimization - NEC	142656	Oss Revenue	4,500	$15,255.00				
Aug-2013	[redacted]	Optimization - NEC	142777	Oss Revenue	1,500	$5,362.50				
Aug-2013	[redacted]	Optimization - NEC	142914	Oss Revenue	1,500	$5,325.00				
Aug-2013	[redacted]	Optimization - NEC	143076	Oss Revenue	1,000	$3,580.00				
Aug-2013	[redacted]	Optimization - NEC	143277	Oss Revenue	3,000	$10,530.00				
Aug-2013	[redacted]	Optimization - NEC	142326	Oss Revenue	2,500	$10,625.00				
Aug-2013	[redacted]	Optimization - NEC	140248	Oss Revenue	2,500	$8,875.00				
Aug-2013	[redacted]	Optimization - NEC	142808	Oss Revenue	5,000	$19,250.00				
Aug-2013	[redacted]	Optimization - NEC	143128	Oss Revenue	5,000	$18,500.00				
Aug-2013	[redacted]	Optimization - NEC	143313	Oss Revenue	5,000	$19,100.00				
Aug-2013	[redacted]	Optimization - NEC	142415	Oss Revenue	5,125	$21,012.50				
Aug-2013	[redacted]	Optimization - NEC	142277	Oss Revenue	5,000	$18,850.00				
Aug-2013	[redacted]	Optimization - NEC	140533	Oss Revenue	5,000	$16,500.00				
Aug-2013	[redacted]	Optimization - NEC	140534	Oss Revenue	6,000	$19,380.00				
Aug-2013	[redacted]	Optimization - NEC	142329	Oss Revenue	4,900	$20,482.00				
Aug-2013	[redacted]	Optimization - NEC	142874	Oss Revenue	2,100	$7,770.00				
Aug-2013	[redacted]	Optimization - NEC	142180	Oss Revenue	100	$406.00				
Aug-2013	[redacted]	Optimization - NEC	143018	Oss Revenue	4,900	$18,032.00				
Aug-2013	[redacted]	Optimization - NEC	140448	Oss Revenue	3,600	$11,160.00				
Aug-2013	[redacted]	Optimization - NEC	143017	Oss Revenue	2,000	$7,400.00				
Aug-2013	[redacted]	Optimization - NEC	140269	Oss Revenue	11,000	$38,610.00				
Aug-2013	[redacted]	Optimization - NEC	140362	Oss Revenue	6,800	$23,460.00				
Aug-2013	[redacted]	Optimization - NEC	140470	Oss Revenue	18,900	$63,315.00				
Aug-2013	[redacted]	Optimization - NEC	140829	Oss Revenue	7,431	$24,522.30				
Aug-2013	[redacted]	Optimization - NEC	141030	Oss Revenue	9,214	$30,682.62				

REDACTED
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	VOL	MARGIN $
Aug-2013	[redacted]	Optimization - NEC	141175	Oss Revenue	4,458	$14,622.24				
Aug-2013	[redacted]	Optimization - NEC	141176	Oss Revenue	29,400	$97,608.00				
Aug-2013	[redacted]	Optimization - NEC	141347	Oss Revenue	9,908	$34,975.24				
Aug-2013	[redacted]	Optimization - NEC	141522	Oss Revenue	6,200	$21,700.00				
Aug-2013	[redacted]	Optimization - NEC	141752	Oss Revenue	1,264	$4,348.16				
Aug-2013	[redacted]	Optimization - NEC	142224	Oss Revenue	19,563	$73,361.25				
Aug-2013	[redacted]	Optimization - NEC	142365	Oss Revenue	5,000	$21,750.00				
Aug-2013	[redacted]	Optimization - NEC	142366	Oss Revenue	4,908	$21,104.40				
Aug-2013	[redacted]	Optimization - NEC	142450	Oss Revenue	16,300	$66,015.00				
Aug-2013	[redacted]	Optimization - NEC	142550	Oss Revenue	13,000	$47,840.00				
Aug-2013	[redacted]	Optimization - NEC	142780	Oss Revenue	6,800	$26,180.00				
Aug-2013	[redacted]	Optimization - NEC	142915	Oss Revenue	16,000	$59,200.00				
Aug-2013	[redacted]	Optimization - NEC	143077	Oss Revenue	16,000	$61,600.00				
Aug-2013	[redacted]	Optimization - NEC	143278	Oss Revenue	10,018	$35,864.44				
					501,039	**$1,825,238.73**				
	CAPACITY RELEASE OSS					$285,650.55				
	OSS Sales Revenue-PPA					$ 218.93				
	PRIOR PERIOD ADJUSTMENT					$ (37,748.69)				
	PROXY GAS COST RECOVERY				**635,162**	**$2,291,487.20**				
	HEDGING GAIN/LOSS					$258,640.18				
	STORAGE CARRY ADJUSTMENT							$10,536.74		
	FINAL CLOSE TOTAL				**1,136,201**	**$ 4,623,486.90**	**1,136,200**	**$ 3,865,617.39**	**1**	**$ 757,869.**

SEPTEMBER

Sep-2013	[redacted]	Optimization - NEC	143956				966	$3,480.00		
Sep-2013	[redacted]	Optimization - NEC	144361				2,760	$11,355.00		
Sep-2013	[redacted]	Optimization - NEC	145584				1,154	$4,056.00		
Sep-2013	[redacted]	Optimization - NEC	145388				28,331	$104,100.00		
Sep-2013	[redacted]	Optimization - NEC	145389				1,414	$5,205.00		
Sep-2013	[redacted]	Optimization - NEC	144582				1,036	$3,819.48		
Sep-2013	[redacted]	Optimization - NEC	144851				10,011	$35,111.43		
Sep-2013	[redacted]	Optimization - NEC	145336				1,985	$7,298.69		
Sep-2013	[redacted]	Optimization - NEC	145337				1,230	$4,518.75		
Sep-2013	[redacted]	Optimization - NEC	145108				6,168	$22,585.86		
Sep-2013	[redacted]	Optimization - NEC	145027				1,259	$5,565.00		
Sep-2013	[redacted]	Optimization - NEC	143449				42,170	$148,373.73		
Sep-2013	[redacted]	Optimization - NEC	143529				3,601	$13,140.00		
Sep-2013	[redacted]	Optimization - NEC	143530				6,404	$23,364.00		
Sep-2013	[redacted]	Optimization - NEC	143532				1,999	$7,300.80		
Sep-2013	[redacted]	Optimization - NEC	144748				2,962	$10,500.00		
Sep-2013	[redacted]	Optimization - NEC	143450				4,330	$15,196.32		
Sep-2013	[redacted]	Optimization - NEC	143421				17,796	$61,952.88		
Sep-2013	[redacted]	Optimization - NEC	143566				10,000	$35,123.64		
Sep-2013	[redacted]	Optimization - NEC	143653				4,999	$18,014.22		
Sep-2013	[redacted]	Optimization - NEC	144010				4,000	$14,351.54		
Sep-2013	[redacted]	Optimization - NEC	144011				5,152	$18,486.00		
Sep-2013	[redacted]	Optimization - NEC	144186				22,279	$76,950.06		
Sep-2013	[redacted]	Optimization - NEC	144267				2,602	$9,677.04		
Sep-2013	[redacted]	Optimization - NEC	144362				9,422	$35,939.28		
Sep-2013	[redacted]	Optimization - NEC	144366				3,586	$12,957.50		
Sep-2013	[redacted]	Optimization - NEC	144392				1,326	$4,792.50		
Sep-2013	[redacted]	Optimization - NEC	144395				68	$248.50		
Sep-2013	[redacted]	Optimization - NEC	144396				2,974	$10,745.85		
Sep-2013	[redacted]	Optimization - NEC	144404				5,000	$18,270.14		
Sep-2013	[redacted]	Optimization - NEC	144725				15,000	$52,532.33		
Sep-2013	[redacted]	Optimization - NEC	144726				4,999	$17,661.00		
Sep-2013	[redacted]	Optimization - NEC	144727				1,152	$4,067.00		
Sep-2013	[redacted]	Optimization - NEC	144852				7,989	$28,022.43		
Sep-2013	[redacted]	Optimization - NEC	144853				4,458	$15,637.50		
Sep-2013	[redacted]	Optimization - NEC	144857				44,999	$156,688.65		
Sep-2013	[redacted]	Optimization - NEC	145100				1,486	$5,347.50		
Sep-2013	[redacted]	Optimization - NEC	145106				3,468	$12,495.00		
Sep-2013	[redacted]	Optimization - NEC	145107				4,998	$18,089.92		
Sep-2013	[redacted]	Optimization - NEC	145109				5,000	$18,316.98		
Sep-2013	[redacted]	Optimization - NEC	145198				1,982	$7,400.00		
Sep-2013	[redacted]	Optimization - NEC	145200				10,000	$37,344.10		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	$
Sep-2013	[redacted]	Optimization - NEC	145204				1,800	$6,831.92		
Sep-2013	[redacted]	Optimization - NEC	145268				3,973	$14,815.79		
Sep-2013	[redacted]	Optimization - NEC	145269				9,934	$37,142.24		
Sep-2013	[redacted]	Optimization - NEC	145340				7,445	$27,630.50		
Sep-2013	[redacted]	Optimization - NEC	145453				4,882	$18,205.23		
Sep-2013	[redacted]	Optimization - NEC	145454				4,064	$15,162.00		
Sep-2013	[redacted]	Optimization - NEC	143417				2,966	$10,200.99		
Sep-2013	[redacted]	Optimization - NEC	143418				4,408	$15,165.00		
Sep-2013	[redacted]	Optimization - NEC	143564				2,000	$7,127.07		
Sep-2013	[redacted]	Optimization - NEC	143565				2,334	$8,316.68		
Sep-2013	[redacted]	Optimization - NEC	143652				1,486	$5,355.00		
Sep-2013	[redacted]	Optimization - NEC	144182				5,978	$20,472.66		
Sep-2013	[redacted]	Optimization - NEC	144183				6,977	$23,889.84		
Sep-2013	[redacted]	Optimization - NEC	144265				1,986	$7,369.35		
Sep-2013	[redacted]	Optimization - NEC	144266				2,318	$8,599.40		
Sep-2013	[redacted]	Optimization - NEC	144399				1,900	$7,096.60		
Sep-2013	[redacted]	Optimization - NEC	144401				2,228	$8,321.30		
Sep-2013	[redacted]	Optimization - NEC	144580				2,000	$7,339.07		
Sep-2013	[redacted]	Optimization - NEC	144581				2,335	$8,564.07		
Sep-2013	[redacted]	Optimization - NEC	144723				4,000	$14,048.76		
Sep-2013	[redacted]	Optimization - NEC	144724				335	$1,176.24		
Sep-2013	[redacted]	Optimization - NEC	145338				148	$539.25		
Sep-2013	[redacted]	Optimization - NEC	145452				12,702	$46,462.50		
Sep-2013	[redacted]	Optimization - NEC	145510				4,160	$15,487.50		
Sep-2013	[redacted]	Optimization - NEC	145612				4,134	$15,159.38		
Sep-2013	[redacted]	Optimization - NEC	145848				2,851	$10,200.00		
Sep-2013	[redacted]	Optimization - NEC	145912				11,667	$39,788.10		
Sep-2013	[redacted]	Optimization - NEC	145270				3,123	$12,402.28		
Sep-2013	[redacted]	Optimization - NEC	143570				3,496	$13,374.00		
Sep-2013	[redacted]	Optimization - NEC	143740				4,954	$17,975.01		
Sep-2013	[redacted]	Optimization - NEC	144012				4,954	$17,700.00		
Sep-2013	[redacted]	Optimization - NEC	144184				8,424	$29,008.80		
Sep-2013	[redacted]	Optimization - NEC	144185				164	$571.20		
Sep-2013	[redacted]	Optimization - NEC	144951				9,829	$38,353.40		
Sep-2013	[redacted]	Optimization - NEC	145099				2,400	$8,634.43		
Sep-2013	[redacted]	Optimization - NEC	145197				4,954	$18,500.00		
Sep-2013	[redacted]	Optimization - NEC	142969				290,384	$959,100.00		
Sep-2013	[redacted]	Optimization - NEC	142970				13,232	$44,379.30		
Sep-2013	[redacted]	Optimization - NEC	142971				97,195	$325,124.40		
Sep-2013	[redacted]	Optimization - NEC	142972				38,415	$128,612.45		
Sep-2013	[redacted]	Optimization - NEC	143655				1,663	$6,040.71		
Sep-2013	[redacted]	Optimization - NEC	144397				2,520	$9,229.24		
Sep-2013	[redacted]	Optimization - NEC	145105				6,595	$23,908.50		
Sep-2013	[redacted]	Optimization - NEC	145199				3,076	$11,402.30		
Sep-2013	[redacted]	Optimization - NEC	145339				1,160	$4,267.77		
Sep-2013	[redacted]	Optimization - NEC	145455				3,533	$12,621.96		
Sep-2013	[redacted]	Optimization - NEC	145512				5,379	$19,571.52		
Sep-2013	[redacted]	Optimization - NEC	143420				4,439	$15,479.04		
Sep-2013	[redacted]	Optimization - NEC	143495				4,855	$18,575.00		
Sep-2013	[redacted]	Optimization - NEC	143567				1,932	$7,000.00		
Sep-2013	[redacted]	Optimization - NEC	143569				6,062	$22,523.66		
Sep-2013	[redacted]	Optimization - NEC	143571				76	$293.09		
Sep-2013	[redacted]	Optimization - NEC	143587				4,826	$19,528.02		
Sep-2013	[redacted]	Optimization - NEC	143654				4,954	$18,100.00		
Sep-2013	[redacted]	Optimization - NEC	143657				906	$3,713.12		
Sep-2013	[redacted]	Optimization - NEC	144013				5,046	$18,334.80		
Sep-2013	[redacted]	Optimization - NEC	144014				7,954	$29,712.32		
Sep-2013	[redacted]	Optimization - NEC	144187				22,694	$79,531.56		
Sep-2013	[redacted]	Optimization - NEC	144188				21,215	$73,785.60		
Sep-2013	[redacted]	Optimization - NEC	144246				4,056	$14,994.00		
Sep-2013	[redacted]	Optimization - NEC	144264				4,890	$18,922.50		
Sep-2013	[redacted]	Optimization - NEC	144268				14,760	$55,950.00		
Sep-2013	[redacted]	Optimization - NEC	144269				7,210	$26,571.84		
Sep-2013	[redacted]	Optimization - NEC	144271				965	$3,570.00		
Sep-2013	[redacted]	Optimization - NEC	144583				10,001	$36,637.59		
Sep-2013	[redacted]	Optimization - NEC	144584				3,333	$12,354.58		
Sep-2013	[redacted]	Optimization - NEC	144585				8,099	$29,930.88		
Sep-2013	[redacted]	Optimization - NEC	144854				3,486	$12,186.72		
Sep-2013	[redacted]	Optimization - NEC	144858				15,151	$53,639.28		
Sep-2013	[redacted]	Optimization - NEC	144859				15,151	$54,109.80		
Sep-2013	[redacted]	Optimization - NEC	144917				4,919	$18,670.20		
Sep-2013	[redacted]	Optimization - NEC	144973				9,828	$38,858.05		
Sep-2013	[redacted]	Optimization - NEC	145104				6,151	$22,171.08		
Sep-2013	[redacted]	Optimization - NEC	145110				2,332	$8,703.20		
Sep-2013	[redacted]	Optimization - NEC	145201				1,162	$4,352.40		
Sep-2013	[redacted]	Optimization - NEC	145203				8,283	$30,780.66		
Sep-2013	[redacted]	Optimization - NEC	145511				3,702	$13,412.00		
Sep-2013	[redacted]	Optimization - NEC	145513				1,162	$4,183.14		
Sep-2013	[redacted]	Optimization - NEC	145613				3,701	$13,028.80		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
Sep-2013	[redacted]	Optimization - NEC	145614				8,081	$28,273.70		
Sep-2013	[redacted]	Optimization - NEC	145646				1,663	$5,934.72		
Sep-2013	[redacted]	Optimization - NEC	145647				1,000	$3,569.28		
Sep-2013	[redacted]	Optimization - NEC	145712				6,051	$20,955.16		
Sep-2013	[redacted]	Optimization - NEC	145713				1,122	$3,977.61		
Sep-2013	[redacted]	Optimization - NEC	145849				3,059	$10,352.82		
Sep-2013	[redacted]	Optimization - NEC	143448				9,996	$35,106.24		
Sep-2013	[redacted]	Optimization - NEC	143482				4,831	$17,950.00		
Sep-2013	[redacted]	Optimization - NEC	145687				5,013	$17,160.00		
Sep-2013	[redacted]	Optimization - NEC	143738				4,000	$14,513.02		
Sep-2013	[redacted]	Optimization - NEC	143739				954	$3,461.99		
Sep-2013	[redacted]	Optimization - NEC	145147				7,249	$28,275.00		
Sep-2013	[redacted]	Optimization - NEC	144492				1,815	$7,560.00		
Sep-2013	[redacted]	Optimization - NEC	143097				21,439	$77,197.50		
Sep-2013	[redacted]	Optimization - NEC	143319				39,484	$137,293.20		
Sep-2013	[redacted]	Optimization - NEC	143741				1,002	$3,630.12		
Sep-2013	[redacted]	Optimization - NEC	143742				4,928	$17,849.88		
Sep-2013	[redacted]	Optimization - NEC	144047				1,002	$3,640.26		
Sep-2013	[redacted]	Optimization - NEC	144048				4,926	$17,899.74		
Sep-2013	[redacted]	Optimization - NEC	144270				4,926	$17,949.60		
Sep-2013	[redacted]	Optimization - NEC	144566				11,997	$43,439.76		
Sep-2013	[redacted]	Optimization - NEC	144907				8,880	$31,320.00		
Sep-2013	[redacted]	Optimization - NEC	144908				3,000	$10,859.94		
Sep-2013	[redacted]	Optimization - NEC	145102				3,599	$13,140.00		
Sep-2013	[redacted]	Optimization - NEC	145103				3,400	$12,412.80		
Sep-2013	[redacted]	Optimization - NEC	145195				2,949	$11,018.34		
Sep-2013	[redacted]	Optimization - NEC	145202				1,001	$3,741.66		
Sep-2013	[redacted]	Optimization - NEC	145277				11,999	$44,656.56		
Sep-2013	[redacted]	Optimization - NEC	145411				5,023	$18,462.00		
Sep-2013	[redacted]	Optimization - NEC	145503				1,663	$6,035.88		
Sep-2013	[redacted]	Optimization - NEC	145504				1,000	$3,630.12		
Sep-2013	[redacted]	Optimization - NEC	145754				1,655	$5,797.00		
							(2,629)			
Sep-2013	Pipeline Commodity Charges	Optimization - NEC						$29,482.35		
							1,328,355	**$ 4,703,474.51**		
				OBA ESTIMATE						
			STORAGE	**WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES**			**34,966**	**$148,723.04**		
				SUB-TOTAL			**1,363,321**	**$ 4,852,197.55**		

Sep-2013	[redacted]	Optimization - NEC	143353	OSS Revenue	4,500	$	15,682.50
Sep-2013	[redacted]	Optimization - NEC	143415	OSS Revenue	39,000	$	150,150.00
Sep-2013	[redacted]	Optimization - NEC	143573	OSS Revenue	10,000	$	37,500.00
Sep-2013	[redacted]	Optimization - NEC	143575	OSS Revenue	6,000	$	23,400.00
Sep-2013	[redacted]	Optimization - NEC	144189	OSS Revenue	30,000	$	106,500.00
Sep-2013	[redacted]	Optimization - NEC	144190	OSS Revenue	21,000	$	75,180.00
Sep-2013	[redacted]	Optimization - NEC	144224	OSS Revenue	2,700	$	10,145.25
Sep-2013	[redacted]	Optimization - NEC	144245	OSS Revenue	4,000	$	16,000.00
Sep-2013	[redacted]	Optimization - NEC	144368	OSS Revenue	5,000	$	22,000.00
Sep-2013	[redacted]	Optimization - NEC	144389	OSS Revenue	9,997	$	47,985.60
Sep-2013	[redacted]	Optimization - NEC	144849	OSS Revenue	15,000	$	54,750.00
Sep-2013	[redacted]	Optimization - NEC	145114	OSS Revenue	2,332	$	9,397.96
Sep-2013	[redacted]	Optimization - NEC	145206	OSS Revenue	10,000	$	39,000.00
Sep-2013	[redacted]	Optimization - NEC	145271	OSS Revenue	10,000	$	38,500.00
Sep-2013	[redacted]	Optimization - NEC	144355	OSS Revenue	5,000	$	23,250.00
Sep-2013	[redacted]	Optimization - NEC	144385	OSS Revenue	10,000	$	49,500.00
Sep-2013	[redacted]	Optimization - NEC	144590	OSS Revenue	6,191	$	26,311.75
Sep-2013	[redacted]	Optimization - NEC	145615	OSS Revenue	8,000	$	29,200.00
Sep-2013	[redacted]	Optimization - NEC	145686	OSS Revenue	5,000	$	17,750.00
Sep-2013	[redacted]	Optimization - NEC	143660	OSS Revenue	1,000	$	3,830.00
Sep-2013	[redacted]	Optimization - NEC	145386	OSS Revenue	15,000	$	55,650.00
Sep-2013	[redacted]	Optimization - NEC	145456	OSS Revenue	15,000	$	55,650.00
Sep-2013	[redacted]	Optimization - NEC	143960	OSS Revenue	8,000	$	30,240.00
Sep-2013	[redacted]	Optimization - NEC	144100	OSS Revenue	15,000	$	53,100.00
Sep-2013	[redacted]	Optimization - NEC	144486	OSS Revenue	10,000	$	47,000.00
Sep-2013	[redacted]	Optimization - NEC	145515	OSS Revenue	325	$	1,218.75
Sep-2013	[redacted]	Optimization - NEC	144388	OSS Revenue	3,000	$	12,600.00
Sep-2013	[redacted]	Optimization - NEC	145112	OSS Revenue	6,168	$	24,055.20
Sep-2013	[redacted]	Optimization - NEC	143494	OSS Revenue	5,000	$	19,600.00

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
Sep-2013	[redacted]	Optimization - NEC	143496	OSS Revenue	3,600	$ 13,896.00				
Sep-2013	[redacted]	Optimization - NEC	143572	OSS Revenue	2,356	$ 8,599.40				
Sep-2013	[redacted]	Optimization - NEC	143631	OSS Revenue	5,000	$ 19,650.00				
Sep-2013	[redacted]	Optimization - NEC	143659	OSS Revenue	6,600	$ 25,872.00				
Sep-2013	[redacted]	Optimization - NEC	144016	OSS Revenue	5,200	$ 19,006.00				
Sep-2013	[redacted]	Optimization - NEC	144191	OSS Revenue	15,600	$ 54,600.00				
Sep-2013	[redacted]	Optimization - NEC	144349	OSS Revenue	5,000	$ 25,000.00				
Sep-2013	[redacted]	Optimization - NEC	144354	OSS Revenue	4,900	$ 24,500.00				
Sep-2013	[redacted]	Optimization - NEC	144387	OSS Revenue	2,356	$ 8,999.92				
Sep-2013	[redacted]	Optimization - NEC	144586	OSS Revenue	3,406	$ 12,789.53				
Sep-2013	[redacted]	Optimization - NEC	145001	OSS Revenue	5,000	$ 20,650.00				
Sep-2013	[redacted]	Optimization - NEC	145113	OSS Revenue	5,000	$ 20,900.00				
Sep-2013	[redacted]	Optimization - NEC	145205	OSS Revenue	2,000	$ 7,600.00				
Sep-2013	[redacted]	Optimization - NEC	145208	OSS Revenue	7,500	$ 29,625.00				
Sep-2013	[redacted]	Optimization - NEC	144490	OSS Revenue	10,000	$ 46,000.00				
Sep-2013	[redacted]	Optimization - NEC	144660	OSS Revenue	1,500	$ 5,400.00				
Sep-2013	[redacted]	Optimization - NEC	145294	OSS Revenue	1,400	$ 5,201.00				
Sep-2013	[redacted]	Optimization - NEC	145363	OSS Revenue	4,200	$ 15,372.00				
Sep-2013	[redacted]	Optimization - NEC	144215	OSS Revenue	2,300	$ 8,671.00				
Sep-2013	[redacted]	Optimization - NEC	144360	OSS Revenue	5,000	$ 25,250.00				
Sep-2013	[redacted]	Optimization - NEC	144485	OSS Revenue	3,300	$ 15,180.00				
Sep-2013	[redacted]	Optimization - NEC	143447	OSS Revenue	42,899	$ 171,596.00				
Sep-2013	[redacted]	Optimization - NEC	143586	OSS Revenue	10,000	$ 38,400.00				
Sep-2013	[redacted]	Optimization - NEC	144784	OSS Revenue	4,500	$ 16,087.50				
Sep-2013	[redacted]	Optimization - NEC	144981	OSS Revenue	1,500	$ 5,497.50				
Sep-2013	[redacted]	Optimization - NEC	143446	OSS Revenue	10,000	$ 38,750.00				
Sep-2013	[redacted]	Optimization - NEC	144803	OSS Revenue	15,000	$ 55,800.00				
Sep-2013	[redacted]	Optimization - NEC	144098	OSS Revenue	300	$ 1,080.00				
Sep-2013	[redacted]	Optimization - NEC	144351	OSS Revenue	100	$ 500.00				
Sep-2013	[redacted]	Optimization - NEC	144356	OSS Revenue	3,000	$ 13,890.00				
Sep-2013	[redacted]	Optimization - NEC	144589	OSS Revenue	5,809	$ 24,688.25				
Sep-2013	[redacted]	Optimization - NEC	145278	OSS Revenue	12,000	$ 45,960.00				
Sep-2013	[redacted]	Optimization - NEC	143632	OSS Revenue	1,500	$ 5,527.50				
Sep-2013	[redacted]	Optimization - NEC	143416	OSS Revenue	18,000	$ 70,200.00				
Sep-2013	[redacted]	Optimization - NEC	143574	OSS Revenue	4,782	$ 18,793.26				
Sep-2013	[redacted]	Optimization - NEC	143588	OSS Revenue	5,000	$ 20,750.00				
Sep-2013	[redacted]	Optimization - NEC	143658	OSS Revenue	5,908	$ 22,923.04				
Sep-2013	[redacted]	Optimization - NEC	144017	OSS Revenue	10,000	$ 38,000.00				
Sep-2013	[redacted]	Optimization - NEC	144261	OSS Revenue	14,862	$ 61,677.30				
Sep-2013	[redacted]	Optimization - NEC	144262	OSS Revenue	7,138	$ 29,265.80				
Sep-2013	[redacted]	Optimization - NEC	144263	OSS Revenue	5,000	$ 20,000.00				
Sep-2013	[redacted]	Optimization - NEC	144730	OSS Revenue	20,000	$ 75,000.00				
Sep-2013	[redacted]	Optimization - NEC	144848	OSS Revenue	45,000	$ 162,000.00				
Sep-2013	[redacted]	Optimization - NEC	144918	OSS Revenue	5,000	$ 20,000.00				
Sep-2013	[redacted]	Optimization - NEC	144952	OSS Revenue	10,000	$ 40,500.00				
Sep-2013	[redacted]	Optimization - NEC	144972	OSS Revenue	10,000	$ 40,250.01				
Sep-2013	[redacted]	Optimization - NEC	145111	OSS Revenue	10,000	$ 39,500.00				
Sep-2013	[redacted]	Optimization - NEC	145115	OSS Revenue	1,486	$ 6,315.50				
Sep-2013	[redacted]	Optimization - NEC	145207	OSS Revenue	10,000	$ 39,500.00				
Sep-2013	[redacted]	Optimization - NEC	145335	OSS Revenue	7,500	$ 28,500.00				
Sep-2013	[redacted]	Optimization - NEC	145514	OSS Revenue	5,000	$ 18,800.00				
					684,715	**$ 2,677,660.52**				
	CAPACITY RELEASE OSS					$161,857.02				
	CAPACITY RELEASE OSS PPA					$ -				
						$ -				
	PPA-OPTIMIZATION					$ (867.08)				
	PROXY GAS COST RECOVERY				**678,606**	**$2,522,485.25**				
	HEDGING GAIN/LOSS					($131,309.60)				
	STORAGE CARRY ADJUSTMENT							$5,922.82		
	FINAL CLOSE TOTAL				**1,363,321**	**$ 5,229,826.11**	**1,363,321**	**$ 4,858,120.37**	**-**	**$ 371,705.**
OCTOBER										
10/01/2013	[redacted]	Optimization - NEC	146393				4,838	$17,637.50		
10/01/2013	[redacted]	Optimization - NEC	148599				1,753	$6,390.00		

REDACTED
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
10/01/2013	[redacted]	Optimization - NEC	148749				4,267	$16,020.00		
10/01/2013	[redacted]	Optimization - NEC	146027				4,637	$16,272.00		
10/01/2013	[redacted]	Optimization - NEC	146322				14,445	$50,250.00		
10/01/2013	[redacted]	Optimization - NEC	146394				1,933	$7,060.00		
10/01/2013	[redacted]	Optimization - NEC	147340				9,337	$33,812.30		
10/01/2013	[redacted]	Optimization - NEC	147692				9,817	$38,454.33		
10/01/2013	[redacted]	Optimization - NEC	148133				4,293	$20,640.00		
10/01/2013	[redacted]	Optimization - NEC	148206				6,980	$27,374.12		
10/01/2013	[redacted]	Optimization - NEC	148432				38,620	$146,233.56		
10/01/2013	[redacted]	Optimization - NEC	146441				5,945	$20,490.01		
10/01/2013	[redacted]	Optimization - NEC	146442				1,486	$5,122.51		
10/01/2013	[redacted]	Optimization - NEC	147762				14,625	$50,616.33		
10/01/2013	[redacted]	Optimization - NEC	147971				4,418	$16,811.31		
10/01/2013	[redacted]	Optimization - NEC	148207				2,500	$9,461.25		
10/01/2013	[redacted]	Optimization - NEC	148325				11,837	$44,690.66		
10/01/2013	[redacted]	Optimization - NEC	148343				40,470	$149,095.20		
10/01/2013	[redacted]	Optimization - NEC	148429				16,392	$60,389.25		
10/01/2013	[redacted]	Optimization - NEC	148773				4,014	$14,077.23		
10/01/2013	[redacted]	Optimization - NEC	146993				4,000	$14,601.60		
10/01/2013	[redacted]	Optimization - NEC	147962				8,061	$29,633.32		
10/01/2013	[redacted]	Optimization - NEC	148109				13,690	$50,705.80		
10/01/2013	[redacted]	Optimization - NEC	148234				1,924	$7,112.56		
10/01/2013	[redacted]	Optimization - NEC	148235				11,753	$43,454.32		
10/01/2013	[redacted]	Optimization - NEC	148303				1,922	$7,073.48		
10/01/2013	[redacted]	Optimization - NEC	148304				11,743	$43,215.56		
10/01/2013	[redacted]	Optimization - NEC	148402				38,863	$141,377.01		
10/01/2013	[redacted]	Optimization - NEC	148404				2,093	$7,614.75		
10/01/2013	[redacted]	Optimization - NEC	148796				6,000	$20,716.04		
10/01/2013	[redacted]	Optimization - NEC	145703				39,349	$133,158.75		
10/01/2013	[redacted]	Optimization - NEC	145704				4,930	$16,689.64		
10/01/2013	[redacted]	Optimization - NEC	145705				20,034	$68,284.63		
10/01/2013	[redacted]	Optimization - NEC	146028				386	$1,358.00		
10/01/2013	[redacted]	Optimization - NEC	146217				4,832	$16,500.00		
10/01/2013	[redacted]	Optimization - NEC	146443				5,003	$17,456.60		
10/01/2013	[redacted]	Optimization - NEC	147693				5,046	$18,820.80		
10/01/2013	[redacted]	Optimization - NEC	148480				2,451	$9,025.00		
10/01/2013	[redacted]	Optimization - NEC	148024				4,297	$18,103.00		
10/01/2013	[redacted]	Optimization - NEC	145779				278,611	$961,290.82		
10/01/2013	[redacted]	Optimization - NEC	145780				20,834	$71,313.95		
10/01/2013	[redacted]	Optimization - NEC	145976				6,301	$21,970.00		
10/01/2013	[redacted]	Optimization - NEC	146825				4,883	$18,100.00		
10/01/2013	[redacted]	Optimization - NEC	147014				3,444	$12,506.00		
10/01/2013	[redacted]	Optimization - NEC	147342				3,130	$11,795.55		
10/01/2013	[redacted]	Optimization - NEC	147739				16,937	$58,689.78		
10/01/2013	[redacted]	Optimization - NEC	148204				12,965	$49,141.70		
10/01/2013	[redacted]	Optimization - NEC	148326				7,966	$30,158.04		
10/01/2013	[redacted]	Optimization - NEC	148328				9,918	$37,545.96		
10/01/2013	[redacted]	Optimization - NEC	148430				14,664	$54,175.32		
10/01/2013	[redacted]	Optimization - NEC	148524				21,464	$77,856.33		
10/01/2013	[redacted]	Optimization - NEC	148645				9,908	$35,050.00		
10/01/2013	[redacted]	Optimization - NEC	148774				1,981	$6,970.00		
10/01/2013	[redacted]	Optimization - NEC	146081				4,815	$17,350.00		
10/01/2013	[redacted]	Optimization - NEC	146154				5,786	$21,300.00		
10/01/2013	[redacted]	Optimization - NEC	146228				4,817	$17,125.00		
10/01/2013	[redacted]	Optimization - NEC	146336				13,005	$43,050.00		
10/01/2013	[redacted]	Optimization - NEC	146440				4,000	$13,766.17		
10/01/2013	[redacted]	Optimization - NEC	146523				3,916	$14,149.69		
10/01/2013	[redacted]	Optimization - NEC	146744				1,936	$7,096.79		
10/01/2013	[redacted]	Optimization - NEC	146745				2,259	$8,281.34		
10/01/2013	[redacted]	Optimization - NEC	146824				2,477	$8,725.00		
10/01/2013	[redacted]	Optimization - NEC	147466				2,024	$8,099.04		
10/01/2013	[redacted]	Optimization - NEC	148208				2,486	$9,761.41		
10/01/2013	[redacted]	Optimization - NEC	145661				325,759	$1,103,469.80		
10/01/2013	[redacted]	Optimization - NEC	148205				8,113	$30,660.00		
10/01/2013	[redacted]	Optimization - NEC	148305				4,289	$15,566.00		
10/01/2013	[redacted]	Optimization - NEC	148327				8,109	$30,324.00		
10/01/2013	[redacted]	Optimization - NEC	148403				4,989	$18,250.00		
10/01/2013	[redacted]	Optimization - NEC	148431				13,998	$51,160.29		
10/01/2013	[redacted]	Optimization - NEC	148434				5,943	$22,865.19		
10/01/2013	[redacted]	Optimization - NEC	148525				8,426	$30,272.28		
10/01/2013	[redacted]	Optimization - NEC	148526				2,652	$10,028.00		
10/01/2013	[redacted]	Optimization - NEC	148527				2,750	$10,399.68		
10/01/2013	[redacted]	Optimization - NEC	148534				5,451	$19,626.53		
10/01/2013	[redacted]	Optimization - NEC	148647				8,384	$29,341.78		
10/01/2013	[redacted]	Optimization - NEC	148648				7,666	$28,260.48		
10/01/2013	[redacted]	Optimization - NEC	148665				4,194	$15,386.64		
10/01/2013	[redacted]	Optimization - NEC	148797				7,019	$24,346.14		
10/01/2013	[redacted]	Optimization - NEC	148144				3,020	$11,826.50		
10/01/2013	[redacted]	Optimization - NEC	148477				6,131	$22,585.50		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
10/01/2013	[redacted]	Optimization - NEC	146337				441	$1,466.04		
10/01/2013	[redacted]	Optimization - NEC	146827				2,735	$9,795.26		
10/01/2013	[redacted]	Optimization - NEC	146919				20,829	$73,472.28		
10/01/2013	[redacted]	Optimization - NEC	147467				7,837	$28,660.07		
10/01/2013	[redacted]	Optimization - NEC	145756				14,117	$50,886.50		
10/01/2013	[redacted]	Optimization - NEC	146155				8,181	$29,348.55		
10/01/2013	[redacted]	Optimization - NEC	146452				2,000	$6,895.20		
10/01/2013	[redacted]	Optimization - NEC	146826				4,883	$18,100.00		
10/01/2013	[redacted]	Optimization - NEC	147341				5,038	$17,605.29		
10/01/2013	[redacted]	Optimization - NEC	147691				2,869	$10,860.00		
10/01/2013	[redacted]	Optimization - NEC	147972				557	$2,134.90		
10/01/2013	[redacted]	Optimization - NEC	147973				7,086	$27,216.00		
10/01/2013	[redacted]	Optimization - NEC	148078				7,656	$29,625.00		
10/01/2013	[redacted]	Optimization - NEC	148079				7,241	$27,603.68		
10/01/2013	[redacted]	Optimization - NEC	148080				2,844	$11,002.50		
10/01/2013	[redacted]	Optimization - NEC	148433				11,210	$41,320.92		
10/01/2013	[redacted]	Optimization - NEC	148533				13,755	$49,031.46		
10/01/2013	[redacted]	Optimization - NEC	148581				7,942	$30,277.50		
10/01/2013	[redacted]	Optimization - NEC	148646				14,007	$49,408.82		
10/01/2013	[redacted]	Optimization - NEC	148649				2,949	$10,870.52		
10/01/2013	[redacted]	Optimization - NEC	148650				491	$1,863.45		
10/01/2013	[redacted]	Optimization - NEC	148775				8,383	$29,421.81		
10/01/2013	[redacted]	Optimization - NEC	148776				518	$1,943.76		
10/01/2013	[redacted]	Optimization - NEC	146184				1,927	$6,897.62		
10/01/2013	[redacted]	Optimization - NEC	146363				4,496	$15,012.27		
10/01/2013	[redacted]	Optimization - NEC	146732				1,994	$7,118.28		
10/01/2013	[redacted]	Optimization - NEC	146840				1,930	$6,927.78		
10/01/2013	[redacted]	Optimization - NEC	146841				2,070	$7,430.46		
10/01/2013	[redacted]	Optimization - NEC	146908				5,776	$20,254.95		
10/01/2013	[redacted]	Optimization - NEC	146909				6,195	$21,724.65		
10/01/2013	[redacted]	Optimization - NEC	147368				1,930	$7,084.34		
10/01/2013	[redacted]	Optimization - NEC	147369				2,070	$7,598.38		
10/01/2013	[redacted]	Optimization - NEC	147494				1,927	$7,073.48		
10/01/2013	[redacted]	Optimization - NEC	147495				73	$267.88		
10/01/2013	[redacted]	Optimization - NEC	147689				1,925	$7,073.48		
10/01/2013	[redacted]	Optimization - NEC	147690				73	$267.88		
10/01/2013	[redacted]	Optimization - NEC	147760				5,775	$21,103.20		
10/01/2013	[redacted]	Optimization - NEC	147761				6,213	$22,701.60		
10/01/2013	[redacted]	Optimization - NEC	146108				1,927	$6,780.38		
10/01/2013	[redacted]	Optimization - NEC	146599				1,992	$7,118.28		
10/01/2013	[redacted]	Optimization - NEC	148664				13,764	$47,842.38		
	Tennessee Pipeline-Dart system						10,787	$38,674.47		
	Commodity pipeline charges							$53,175.45		
							1,502,817	**$ 5,376,371.84**		
				OBA ESTIMATE						
			STORAGE	**WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES**			**88,511**	**$366,833.43**		
				SUB-TOTAL			**1,591,328**	**$ 5,743,205.27**		
10/01/2013	[redacted]	Optimization - NEC	146023	OSS Revenue	5,000	$17,800.00				
10/01/2013	[redacted]	Optimization - NEC	146299	OSS Revenue	4,500	$15,480.00				
10/01/2013	[redacted]	Optimization - NEC	146376	OSS Revenue	5,000	$17,500.00				
10/01/2013	[redacted]	Optimization - NEC	146377	OSS Revenue	1,000	$3,500.00				
10/01/2013	[redacted]	Optimization - NEC	148081	OSS Revenue	2,907	$11,918.70				
10/01/2013	[redacted]	Optimization - NEC	148209	OSS Revenue	7,100	$33,370.00				
10/01/2013	[redacted]	Optimization - NEC	148329	OSS Revenue	10,000	$46,500.00				
10/01/2013	[redacted]	Optimization - NEC	148408	OSS Revenue	17,100	$71,820.00				
10/01/2013	[redacted]	Optimization - NEC	148436	OSS Revenue	39,000	$157,950.00				
10/01/2013	[redacted]	Optimization - NEC	148528	OSS Revenue	5,500	$26,235.00				
10/01/2013	[redacted]	Optimization - NEC	148616	OSS Revenue	7,800	$35,100.00				
10/01/2013	[redacted]	Optimization - NEC	148618	OSS Revenue	3,000	$13,500.00				
10/01/2013	[redacted]	Optimization - NEC	148798	OSS Revenue	4,335	$18,510.45				
10/01/2013	[redacted]	Optimization - NEC	146082	OSS Revenue	5,000	$18,150.00				
10/01/2013	[redacted]	Optimization - NEC	148145	OSS Revenue	5,000	$23,500.00				
10/01/2013	[redacted]	Optimization - NEC	146770	OSS Revenue	2,500	$8,975.00				
10/01/2013	[redacted]	Optimization - NEC	146392	OSS Revenue	6,900	$24,978.00				
10/01/2013	[redacted]	Optimization - NEC	148372	OSS Revenue	300	$1,260.00				
10/01/2013	[redacted]	Optimization - NEC	146156	OSS Revenue	6,000	$21,900.00				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #"	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
10/01/2013	[redacted]	Optimization - NEC	146229	OSS Revenue	5,000	$17,625.00				
10/01/2013	[redacted]	Optimization - NEC	146323	OSS Revenue	15,000	$51,450.00				
10/01/2013	[redacted]	Optimization - NEC	147763	OSS Revenue	15,042	$52,120.53				
10/01/2013	[redacted]	Optimization - NEC	148435	OSS Revenue	16,545	$61,547.40				
10/01/2013	[redacted]	Optimization - NEC	148438	OSS Revenue	6,000	$25,140.00				
10/01/2013	[redacted]	Optimization - NEC	148437	OSS Revenue	10,800	$44,820.00				
10/01/2013	[redacted]	Optimization - NEC	147012	OSS Revenue	200	$728.00				
10/01/2013	[redacted]	Optimization - NEC	146476	OSS Revenue	6,000	$21,630.00				
10/01/2013	[redacted]	Optimization - NEC	147947	OSS Revenue	2,500	$9,575.00				
10/01/2013	[redacted]	Optimization - NEC	147948	OSS Revenue	2,500	$9,575.00				
10/01/2013	[redacted]	Optimization - NEC	147623	OSS Revenue	5,000	$19,350.00				
10/01/2013	[redacted]	Optimization - NEC	148748	OSS Revenue	5,000	$20,400.00				
10/01/2013	[redacted]	Optimization - NEC	147950	OSS Revenue	2,200	$8,437.00				
10/01/2013	[redacted]	Optimization - NEC	146132	OSS Revenue	100	$372.00				
10/01/2013	[redacted]	Optimization - NEC	146319	OSS Revenue	300	$1,035.00				
10/01/2013	[redacted]	Optimization - NEC	148142	OSS Revenue	3,100	$14,725.00				
10/01/2013	[redacted]	Optimization - NEC	146107	OSS Revenue	1,927	$7,072.09				
10/01/2013	[redacted]	Optimization - NEC	146185	OSS Revenue	1,927	$7,129.90				
10/01/2013	[redacted]	Optimization - NEC	145977	OSS Revenue	6,440	$23,055.20				
10/01/2013	[redacted]	Optimization - NEC	146157	OSS Revenue	8,000	$29,600.00				
10/01/2013	[redacted]	Optimization - NEC	146230	OSS Revenue	4,782	$17,119.56				
10/01/2013	[redacted]	Optimization - NEC	146335	OSS Revenue	13,005	$45,257.40				
10/01/2013	[redacted]	Optimization - NEC	146439	OSS Revenue	6,440	$23,248.40				
10/01/2013	[redacted]	Optimization - NEC	146731	OSS Revenue	2,334	$8,589.12				
10/01/2013	[redacted]	Optimization - NEC	146828	OSS Revenue	12,615	$47,053.95				
10/01/2013	[redacted]	Optimization - NEC	146920	OSS Revenue	21,357	$75,390.21				
10/01/2013	[redacted]	Optimization - NEC	147013	OSS Revenue	3,300	$12,012.00				
10/01/2013	[redacted]	Optimization - NEC	147343	OSS Revenue	14,551	$53,838.70				
10/01/2013	[redacted]	Optimization - NEC	147344	OSS Revenue	3,270	$12,426.00				
10/01/2013	[redacted]	Optimization - NEC	147468	OSS Revenue	2,235	$8,381.25				
10/01/2013	[redacted]	Optimization - NEC	147469	OSS Revenue	7,765	$29,507.00				
10/01/2013	[redacted]	Optimization - NEC	147694	OSS Revenue	12,869	$50,317.79				
10/01/2013	[redacted]	Optimization - NEC	148777	OSS Revenue	8,300	$34,860.00				
					364,346	**$1,411,335.65**				
	CAPACITY RELEASE OSS					$159,000.36				
	CAPACITY RELEASE OSS PPA					($1,653.49)				
	PPA-OPTIMIZATION					$ (47,683.61)				
	PROXY GAS COST RECOVERY				**1,226,982**	**$4,677,607.62**				
	HEDGING GAIN/LOSS					$15,382.04				
	STORAGE CARRY ADJUSTMENT							$646.06		
	FINAL CLOSE TOTAL				**1,591,328**	**$ 6,213,988.57**	**1,591,328**	**$ 5,743,851.33**	**-**	**$ 470,137.**

NOVEMBER

Nov-2013	[redacted]	Optimization - NEC	148809				2,671	$8,456.00		
Nov-2013	[redacted]	Optimization - NEC	149247				4,998	$16,122.26		
Nov-2013	[redacted]	Optimization - NEC	150384				1,449	$5,564.00		
Nov-2013	[redacted]	Optimization - NEC	150419				18,382	$64,648.08		
Nov-2013	[redacted]	Optimization - NEC	150649				18,432	$65,962.04		
Nov-2013	[redacted]	Optimization - NEC	150822				18,431	$62,235.19		
Nov-2013	[redacted]	Optimization - NEC	150939				18,430	$59,628.80		
Nov-2013	[redacted]	Optimization - NEC	150940				1,067	$3,449.60		
Nov-2013	[redacted]	Optimization - NEC	151040				38,241	$123,530.40		
Nov-2013	[redacted]	Optimization - NEC	151078				20,901	$66,150.89		
Nov-2013	[redacted]	Optimization - NEC	151079				13,548	$42,875.75		
Nov-2013	[redacted]	Optimization - NEC	151153				1,174	$4,160.34		
Nov-2013	[redacted]	Optimization - NEC	151308				18,387	$63,344.89		
Nov-2013	[redacted]	Optimization - NEC	151424				6,231	$21,420.00		
Nov-2013	[redacted]	Optimization - NEC	151517				7,379	$24,524.50		
Nov-2013	[redacted]	Optimization - NEC	151518				4,522	$16,602.30		
Nov-2013	[redacted]	Optimization - NEC	151555				16,429	$57,145.28		
Nov-2013	[redacted]	Optimization - NEC	151556				3,066	$10,664.00		
Nov-2013	[redacted]	Optimization - NEC	151665				58,379	$213,480.96		
Nov-2013	[redacted]	Optimization - NEC	151776				1,648	$6,664.00		

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
Nov-2013	[redacted]	Optimization - NEC	151836				18,410	$68,945.80		
Nov-2013	[redacted]	Optimization - NEC	151837				1,065	$3,988.60		
Nov-2013	[redacted]	Optimization - NEC	151987				5,772	$26,909.36		
Nov-2013	[redacted]	Optimization - NEC	151145				3,557	$13,278.74		
Nov-2013	[redacted]	Optimization - NEC	151299				4,840	$17,827.20		
Nov-2013	[redacted]	Optimization - NEC	149026				18,530	$66,083.50		
Nov-2013	[redacted]	Optimization - NEC	149094				8,433	$27,372.80		
Nov-2013	[redacted]	Optimization - NEC	149249				2,999	$9,521.46		
Nov-2013	[redacted]	Optimization - NEC	151972				12,080	$45,978.75		
Nov-2013	[redacted]	Optimization - NEC	148568				255,239	$858,387.87		
Nov-2013	[redacted]	Optimization - NEC	149092				6,901	$22,820.00		
Nov-2013	[redacted]	Optimization - NEC	149244				4,998	$16,172.80		
Nov-2013	[redacted]	Optimization - NEC	150914				3,432	$11,987.50		
Nov-2013	[redacted]	Optimization - NEC	151146				14,993	$55,662.88		
Nov-2013	[redacted]	Optimization - NEC	151300				15,113	$55,108.63		
Nov-2013	[redacted]	Optimization - NEC	151416				16,049	$58,519.18		
Nov-2013	[redacted]	Optimization - NEC	151417				4,017	$14,646.78		
Nov-2013	[redacted]	Optimization - NEC	151516				15,074	$55,038.06		
Nov-2013	[redacted]	Optimization - NEC	151691				46,206	$175,548.09		
Nov-2013	[redacted]	Optimization - NEC	151839				10,981	$42,504.00		
Nov-2013	[redacted]	Optimization - NEC	151840				2,500	$9,677.25		
Nov-2013	[redacted]	Optimization - NEC	151981				77,849	$294,345.27		
Nov-2013	[redacted]	Optimization - NEC	150385				5,446	$20,578.70		
Nov-2013	[redacted]	Optimization - NEC	150297				3,846	$14,480.00		
Nov-2013	[redacted]	Optimization - NEC	152289				40,000	$550,850.00		
Nov-2013	[redacted]	Optimization - NEC	146141				30,300	$128,909.39		
Nov-2013	[redacted]	Optimization - NEC	149751				2,197	$7,863.36		
Nov-2013	[redacted]	Optimization - NEC	151978				2,411	$9,076.80		
Nov-2013	[redacted]	Optimization - NEC	151979				234	$881.64		
Nov-2013	[redacted]	Optimization - NEC	151980				7,927	$29,875.32		
Nov-2013	[redacted]	Optimization - NEC	151180				3,892	$26,081.26		
Nov-2013	[redacted]	Optimization - NEC	150519				3,122	$12,352.00		
Nov-2013	[redacted]	Optimization - NEC	151967				19,708	$74,000.00		
Nov-2013	[redacted]	Optimization - NEC	151148				2,113	$8,048.11		
Nov-2013	[redacted]	Optimization - NEC	151149				4,339	$16,408.88		
Nov-2013	[redacted]	Optimization - NEC	151150				2,431	$9,194.85		
Nov-2013	[redacted]	Optimization - NEC	151151				3,997	$15,115.28		
Nov-2013	[redacted]	Optimization - NEC	151302				2,745	$9,958.08		
Nov-2013	[redacted]	Optimization - NEC	151306				3,586	$13,431.00		
Nov-2013	[redacted]	Optimization - NEC	151415				2,865	$9,819.89		
Nov-2013	[redacted]	Optimization - NEC	151509				2,754	$9,747.36		
Nov-2013	[redacted]	Optimization - NEC	151686				8,233	$32,288.13		
Nov-2013	[redacted]	Optimization - NEC	150518				1,171	$4,632.00		
Nov-2013	[redacted]	Optimization - NEC	149134				9,908	$33,050.00		
Nov-2013	[redacted]	Optimization - NEC	149275				4,335	$13,803.13		
Nov-2013	[redacted]	Optimization - NEC	149592				8,985	$29,215.09		
Nov-2013	[redacted]	Optimization - NEC	149593				3,748	$12,185.73		
Nov-2013	[redacted]	Optimization - NEC	149750				1,593	$5,547.60		
Nov-2013	[redacted]	Optimization - NEC	150090				11,766	$38,709.24		
Nov-2013	[redacted]	Optimization - NEC	151512				2,805	$9,984.53		
Nov-2013	[redacted]	Optimization - NEC	151685				39,663	$162,232.85		
Nov-2013	[redacted]	Optimization - NEC	151842				14,155	$55,056.25		
Nov-2013	[redacted]	Optimization - NEC	149013				10,979	$39,523.20		
Nov-2013	[redacted]	Optimization - NEC	149014				8,367	$30,118.50		
Nov-2013	[redacted]	Optimization - NEC	149021				4,930	$15,506.20		
Nov-2013	[redacted]	Optimization - NEC	149022				3,088	$9,641.00		
Nov-2013	[redacted]	Optimization - NEC	149024				15,922	$50,294.40		
Nov-2013	[redacted]	Optimization - NEC	149096				3,096	$10,205.00		
Nov-2013	[redacted]	Optimization - NEC	149137				1,346	$4,754.75		
Nov-2013	[redacted]	Optimization - NEC	149138				4,807	$16,979.79		
Nov-2013	[redacted]	Optimization - NEC	149276				1,977	$7,148.40		
Nov-2013	[redacted]	Optimization - NEC	150166				28,670	$95,534.37		
Nov-2013	[redacted]	Optimization - NEC	150400				10,494	$38,584.00		
Nov-2013	[redacted]	Optimization - NEC	150402				1,526	$5,401.06		
Nov-2013	[redacted]	Optimization - NEC	150403				4,258	$16,281.45		
Nov-2013	[redacted]	Optimization - NEC	150405				9,754	$36,800.00		
Nov-2013	[redacted]	Optimization - NEC	150406				1,470	$5,523.16		
Nov-2013	[redacted]	Optimization - NEC	150643				15,446	$58,812.00		
Nov-2013	[redacted]	Optimization - NEC	150645				2,286	$8,346.66		
Nov-2013	[redacted]	Optimization - NEC	150646				4,258	$16,761.60		
Nov-2013	[redacted]	Optimization - NEC	150647				2,049	$7,854.00		
Nov-2013	[redacted]	Optimization - NEC	150776				11,452	$42,340.00		
Nov-2013	[redacted]	Optimization - NEC	150779				2,867	$10,848.64		
Nov-2013	[redacted]	Optimization - NEC	150780				1,384	$5,236.39		
Nov-2013	[redacted]	Optimization - NEC	150781				9,666	$36,180.27		
Nov-2013	[redacted]	Optimization - NEC	150912				11,379	$38,222.00		
Nov-2013	[redacted]	Optimization - NEC	151041				3,066	$9,905.35		
Nov-2013	[redacted]	Optimization - NEC	151048				3,089	$9,905.35		
Nov-2013	[redacted]	Optimization - NEC	151049				3,067	$9,905.35		

REDACTED
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
Nov-2013	[redacted]	Optimization - NEC	151072				13,000	$39,887.84		
Nov-2013	[redacted]	Optimization - NEC	151073				4,645	$14,251.52		
Nov-2013	[redacted]	Optimization - NEC	151074				8,355	$25,636.32		
Nov-2013	[redacted]	Optimization - NEC	151075				13,000	$39,887.84		
Nov-2013	[redacted]	Optimization - NEC	151144				15,236	$56,862.01		
Nov-2013	[redacted]	Optimization - NEC	151298				15,247	$56,160.00		
Nov-2013	[redacted]	Optimization - NEC	151303				4,226	$15,783.20		
Nov-2013	[redacted]	Optimization - NEC	151304				2,424	$9,053.62		
Nov-2013	[redacted]	Optimization - NEC	151305				915	$3,417.28		
Nov-2013	[redacted]	Optimization - NEC	151414				15,136	$55,146.00		
Nov-2013	[redacted]	Optimization - NEC	151418				4,502	$16,671.96		
Nov-2013	[redacted]	Optimization - NEC	151419				6,720	$24,889.47		
Nov-2013	[redacted]	Optimization - NEC	151508				15,431	$54,522.02		
Nov-2013	[redacted]	Optimization - NEC	151683				27,000	$110,701.50		
Nov-2013	[redacted]	Optimization - NEC	151684				18,813	$79,072.50		
Nov-2013	[redacted]	Optimization - NEC	151687				6,427	$26,057.06		
Nov-2013	[redacted]	Optimization - NEC	151688				307	$1,245.74		
Nov-2013	[redacted]	Optimization - NEC	151689				13,274	$54,605.60		
Nov-2013	[redacted]	Optimization - NEC	151690				13,545	$55,449.36		
Nov-2013	[redacted]	Optimization - NEC	151741				15,586	$62,427.30		
Nov-2013	[redacted]	Optimization - NEC	151838				6,827	$26,622.72		
Nov-2013	[redacted]	Optimization - NEC	151971				20,395	$78,660.00		
Nov-2013	[redacted]	Optimization - NEC	151977				14,693	$64,131.76		
Nov-2013	[redacted]	Optimization - NEC	151988				2,902	$15,105.00		
Nov-2013	[redacted]	Optimization - NEC	151989				6,794	$35,360.00		
Nov-2013	[redacted]	Optimization - NEC	148588				444,821	$1,461,443.70		
Nov-2013	[redacted]	Optimization - NEC	148589				284,198	$968,096.81		
Nov-2013	[redacted]	Optimization - NEC	148873				10,084	$33,002.64		
Nov-2013	[redacted]	Optimization - NEC	148874				4,703	$15,852.80		
Nov-2013	[redacted]	Optimization - NEC	148875				5,995	$19,197.52		
Nov-2013	[redacted]	Optimization - NEC	148896				9,976	$32,284.80		
Nov-2013	[redacted]	Optimization - NEC	148897				3,937	$12,264.56		
Nov-2013	[redacted]	Optimization - NEC	149012				6,657	$21,108.72		
Nov-2013	[redacted]	Optimization - NEC	149015				22,805	$75,768.00		
Nov-2013	[redacted]	Optimization - NEC	149133				9,908	$32,950.00		
Nov-2013	[redacted]	Optimization - NEC	149136				2,741	$8,916.72		
Nov-2013	[redacted]	Optimization - NEC	149178				3,963	$12,580.00		
Nov-2013	[redacted]	Optimization - NEC	149243				13,458	$42,718.55		
Nov-2013	[redacted]	Optimization - NEC	149591				3,930	$12,740.00		
Nov-2013	[redacted]	Optimization - NEC	149594				2,237	$7,248.27		
Nov-2013	[redacted]	Optimization - NEC	149748				3,963	$13,760.00		
Nov-2013	[redacted]	Optimization - NEC	149752				4,173	$14,886.20		
Nov-2013	[redacted]	Optimization - NEC	149914				29,724	$97,500.00		
Nov-2013	[redacted]	Optimization - NEC	149915				26,619	$88,695.00		
Nov-2013	[redacted]	Optimization - NEC	150091				6,589	$21,524.94		
Nov-2013	[redacted]	Optimization - NEC	150092				99	$348.60		
Nov-2013	[redacted]	Optimization - NEC	150093				12,385	$43,475.40		
Nov-2013	[redacted]	Optimization - NEC	150651				6,482	$22,351.60		
Nov-2013	[redacted]	Optimization - NEC	150777				9,905	$36,370.80		
Nov-2013	[redacted]	Optimization - NEC	150778				2,212	$7,925.82		
Nov-2013	[redacted]	Optimization - NEC	150823				8,834	$30,105.60		
Nov-2013	[redacted]	Optimization - NEC	150913				4,130	$14,666.40		
Nov-2013	[redacted]	Optimization - NEC	150915				7,922	$27,916.40		
Nov-2013	[redacted]	Optimization - NEC	150916				1,047	$3,689.94		
Nov-2013	[redacted]	Optimization - NEC	150917				2,237	$7,460.76		
Nov-2013	[redacted]	Optimization - NEC	151076				22,503	$69,265.50		
Nov-2013	[redacted]	Optimization - NEC	151077				7,523	$22,346.85		
Nov-2013	[redacted]	Optimization - NEC	151147				14,706	$55,050.00		
Nov-2013	[redacted]	Optimization - NEC	151181				4,992	$17,643.60		
Nov-2013	[redacted]	Optimization - NEC	151301				14,706	$53,925.00		
Nov-2013	[redacted]	Optimization - NEC	151316				4,987	$17,238.00		
Nov-2013	[redacted]	Optimization - NEC	151420				14,634	$53,737.20		
Nov-2013	[redacted]	Optimization - NEC	151425				12,199	$42,191.93		
Nov-2013	[redacted]	Optimization - NEC	151511				21,629	$89,125.00		
Nov-2013	[redacted]	Optimization - NEC	151667				21,620	$80,871.68		
Nov-2013	[redacted]	Optimization - NEC	151692				27,300	$104,004.81		
Nov-2013	[redacted]	Optimization - NEC	151841				2,754	$10,537.14		
Nov-2013	[redacted]	Optimization - NEC	151844				4,501	$18,204.48		
Nov-2013	[redacted]	Optimization - NEC	151845				4,997	$20,211.52		
Nov-2013	[redacted]	Optimization - NEC	151846				6,621	$25,796.46		
Nov-2013	[redacted]	Optimization - NEC	151968				9,025	$33,869.80		
Nov-2013	[redacted]	Optimization - NEC	151969				4,509	$16,798.00		
Nov-2013	[redacted]	Optimization - NEC	151970				40,474	$152,003.40		
Nov-2013	[redacted]	Optimization - NEC	151984				341	$1,318.60		
Nov-2013	[redacted]	Optimization - NEC	151985				21,645	$83,801.40		
Nov-2013	[redacted]	Optimization - NEC	151986				65,948	$255,360.00		
Nov-2013	[redacted]	Optimization - NEC	152100				1,047	$4,648.00		
Nov-2013	[redacted]	Optimization - NEC	152101				1,379	$6,664.00		
Nov-2013	[redacted]	Optimization - NEC	152102				3,196	$13,591.50		

REDACTED
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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
Nov-2013	[redacted]	Optimization - NEC	150644				5,869	$22,348.56		
Nov-2013	[redacted]	Optimization - NEC	151050				8,998	$29,294.46		
Nov-2013	[redacted]	Optimization - NEC	151179				9,846	$34,800.00		
Nov-2013	[redacted]	Optimization - NEC	148898				4,043	$12,594.12		
Nov-2013	[redacted]	Optimization - NEC	149242				4,998	$16,071.90		
Nov-2013	[redacted]	Optimization - NEC	149355				4,998	$16,528.20		
Nov-2013	[redacted]	Optimization - NEC	149440				17,994	$59,136.48		
Nov-2013	[redacted]	Optimization - NEC	149785				18,380	$63,840.01		
Nov-2013	[redacted]	Optimization - NEC	149016				15,834	$52,123.50		
Nov-2013	[redacted]	Optimization - NEC	149017				8,289	$26,534.52		
Nov-2013	[redacted]	Optimization - NEC	149135				3,963	$13,180.00		
Nov-2013	[redacted]	Optimization - NEC	149273				1,037	$3,292.82		
Nov-2013	[redacted]	Optimization - NEC	149274				986	$3,129.28		
Nov-2013	[redacted]	Optimization - NEC	149590				6,919	$22,428.77		
Nov-2013	[redacted]	Optimization - NEC	149749				18,223	$63,268.48		
Nov-2013	[redacted]	Optimization - NEC	150089				29,850	$97,909.50		
Nov-2013	[redacted]	Optimization - NEC	150401				10,797	$39,694.20		
Nov-2013	[redacted]	Optimization - NEC	151510				9,344	$33,349.29		
Nov-2013	[redacted]	Optimization - NEC	151513				4,897	$17,475.00		
Nov-2013	[redacted]	Optimization - NEC	151843				6,362	$24,810.24		
Nov-2013	[redacted]	Optimization - NEC	150515				4,878	$19,125.01		
							(89)	($306.16)		
	Tennessee Pipeline-Dart system						10,533	$36,233.52		
	Commodity pipeline charges							$150,069.25		
							3,015,090	**$11,200,536.15**		
				OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				**337,866**	**$ 1,394,011.49**		
				SUB-TOTAL			**3,352,956**	**$12,594,547.64**		
11/01/2013	[redacted]	Optimization - NEC	148907	OSS Revenue	7,997	$29,428.96				
11/01/2013	[redacted]	Optimization - NEC	149018	OSS Revenue	23,778	$101,056.50				
11/01/2013	[redacted]	Optimization - NEC	150782	OSS Revenue	1,408	$6,336.00				
11/01/2013	[redacted]	Optimization - NEC	151080	OSS Revenue	7,500	$25,875.00				
11/01/2013	[redacted]	Optimization - NEC	151152	OSS Revenue	7,080	$36,462.00				
11/01/2013	[redacted]	Optimization - NEC	151520	OSS Revenue	4,000	$18,000.00				
11/01/2013	[redacted]	Optimization - NEC	151557	OSS Revenue	3,067	$13,341.45				
11/01/2013	[redacted]	Optimization - NEC	148822	OSS Revenue	5,000	$17,550.00				
11/01/2013	[redacted]	Optimization - NEC	151615	OSS Revenue	27,000	$108,810.00				
11/01/2013	[redacted]	Optimization - NEC	151849	OSS Revenue	5,000	$30,250.00				
11/01/2013	[redacted]	Optimization - NEC	151359	OSS Revenue	8,000	$27,200.00				
11/01/2013	[redacted]	Optimization - NEC	151743	OSS Revenue	10,680	$37,166.40				
11/01/2013	[redacted]	Optimization - NEC	151896	OSS Revenue	7,600	$28,386.00				
11/01/2013	[redacted]	Optimization - NEC	151456	OSS Revenue	8,000	$27,100.00				
11/01/2013	[redacted]	Optimization - NEC	151611	OSS Revenue	300	$1,215.00				
11/01/2013	[redacted]	Optimization - NEC	149676	OSS Revenue	4,300	$19,135.00				
11/01/2013	[redacted]	Optimization - NEC	151827	OSS Revenue	1,067	$6,348.65				
11/01/2013	[redacted]	Optimization - NEC	151051	OSS Revenue	9,000	$31,230.00				
11/01/2013	[redacted]	Optimization - NEC	149238	OSS Revenue	5,000	$20,000.00				
11/01/2013	[redacted]	Optimization - NEC	151742	OSS Revenue	5,536	$16,663.36				
11/01/2013	[redacted]	Optimization - NEC	148823	OSS Revenue	1,000	$3,510.00				
11/01/2013	[redacted]	Optimization - NEC	148906	OSS Revenue	9,997	$37,488.75				
11/01/2013	[redacted]	Optimization - NEC	151778	OSS Revenue	8,000	$29,520.00				
11/01/2013	[redacted]	Optimization - NEC	148933	OSS Revenue	15,000	$66,000.00				
11/01/2013	[redacted]	Optimization - NEC	149206	OSS Revenue	2,200	$8,030.00				
11/01/2013	[redacted]	Optimization - NEC	150971	OSS Revenue	7,500	$25,575.00				
11/01/2013	[redacted]	Optimization - NEC	151082	OSS Revenue	35,100	$124,605.00				
11/01/2013	[redacted]	Optimization - NEC	151964	OSS Revenue	9,523	$142,845.00				
11/01/2013	[redacted]	Optimization - NEC	152103	OSS Revenue	1,142	$4,168.30				
11/01/2013	[redacted]	Optimization - NEC	152104	OSS Revenue	4,797	$17,509.05				
11/01/2013	[redacted]	Optimization - NEC	150094	OSS Revenue	13,080	$51,142.80				
11/01/2013	[redacted]	Optimization - NEC	151895	OSS Revenue	24,400	$91,256.00				
11/01/2013	[redacted]	Optimization - NEC	149236	OSS Revenue	5,000	$19,250.00				
11/01/2013	[redacted]	Optimization - NEC	149237	OSS Revenue	3,000	$11,550.00				
11/01/2013	[redacted]	Optimization - NEC	150941	OSS Revenue	1,067	$4,054.60				
11/01/2013	[redacted]	Optimization - NEC	148876	OSS Revenue	15,000	$54,750.00				
11/01/2013	[redacted]	Optimization - NEC	149139	OSS Revenue	1,400	$6,090.00				
11/01/2013	[redacted]	Optimization - NEC	149277	OSS Revenue	5,321	$20,219.80				
11/01/2013	[redacted]	Optimization - NEC	149278	OSS Revenue	13,458	$50,467.50				
11/01/2013	[redacted]	Optimization - NEC	149595	OSS Revenue	3,779	$13,415.45				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #"	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
11/01/2013	[redacted]	Optimization - NEC	149596	OSS Revenue	2,258	$8,128.80				
11/01/2013	[redacted]	Optimization - NEC	150918	OSS Revenue	5,362	$20,375.60				
11/01/2013	[redacted]	Optimization - NEC	151081	OSS Revenue	15,000	$51,750.00				
11/01/2013	[redacted]	Optimization - NEC	151307	OSS Revenue	7,079	$44,243.75				
11/01/2013	[redacted]	Optimization - NEC	151325	OSS Revenue	3,910	$20,723.00				
11/01/2013	[redacted]	Optimization - NEC	151421	OSS Revenue	23,080	$106,168.00				
11/01/2013	[redacted]	Optimization - NEC	151519	OSS Revenue	19,682	$83,648.50				
11/01/2013	[redacted]	Optimization - NEC	151521	OSS Revenue	7,398	$33,291.00				
11/01/2013	[redacted]	Optimization - NEC	151847	OSS Revenue	16,720	$100,320.00				
11/01/2013	[redacted]	Optimization - NEC	151848	OSS Revenue	6,402	$38,412.00				
11/01/2013	[redacted]	Optimization - NEC	151850	OSS Revenue	12,954	$79,019.40				
11/01/2013	[redacted]	Optimization - NEC	151990	OSS Revenue	6,432	$57,888.00				
					457,354	**$ 2,026,969.62**				
	CAPACITY RELEASE OSS									
	CAPACITY RELEASE AMA					$0.00				
	PPA Optimization TrueUp					$ 17,609.03				
	PRIOR PERIOD ADJUSTMENT					$ -				
	PROXY GAS COST RECOVERY				**2,895,602**	**$11,076,546.15**				
	HEDGING GAIN/LOSS					($1,660.91)				
	STORAGE CARRY ADJUSTMENT							$3,763.51		
	FINAL CLOSE TOTAL				**3,352,956**	**$ 13,119,463.89**	**3,352,956**	**$12,598,311.15**	**-**	**$ 521,152.**
DECEMBER										
12/01/2013	[redacted]	Optimization - NEC	151709				207,208	$744,667.00		
12/01/2013	[redacted]	Optimization - NEC	153143				7,600	$31,880.02		
12/01/2013	[redacted]	Optimization - NEC	153357				9,383	$58,363.20		
12/01/2013	[redacted]	Optimization - NEC	153358				2,174	$13,524.00		
12/01/2013	[redacted]	Optimization - NEC	153402				3,592	$15,484.74		
12/01/2013	[redacted]	Optimization - NEC	154233				12,523	$50,232.41		
12/01/2013	[redacted]	Optimization - NEC	154234				4,483	$17,964.25		
12/01/2013	[redacted]	Optimization - NEC	154235				8,497	$34,114.21		
12/01/2013	[redacted]	Optimization - NEC	154674				8,489	$34,114.21		
12/01/2013	[redacted]	Optimization - NEC	154873				8,478	$33,899.39		
12/01/2013	[redacted]	Optimization - NEC	152649				12,800	$53,448.12		
12/01/2013	[redacted]	Optimization - NEC	152802				10,834	$42,523.56		
12/01/2013	[redacted]	Optimization - NEC	153144				10,791	$43,952.00		
12/01/2013	[redacted]	Optimization - NEC	154700				10,819	$43,182.84		
12/01/2013	[redacted]	Optimization - NEC	154874				10,806	$42,633.44		
12/01/2013	[redacted]	Optimization - NEC	152526				8,433	$32,285.65		
12/01/2013	[redacted]	Optimization - NEC	152070				14,836	$54,108.00		
12/01/2013	[redacted]	Optimization - NEC	152093				16,676	$62,249.28		
12/01/2013	[redacted]	Optimization - NEC	152144				14,053	$53,895.84		
12/01/2013	[redacted]	Optimization - NEC	152276				6,533	$25,019.57		
12/01/2013	[redacted]	Optimization - NEC	152299				3,560	$12,956.31		
12/01/2013	[redacted]	Optimization - NEC	152411				6,863	$26,810.00		
12/01/2013	[redacted]	Optimization - NEC	152527				10,333	$40,838.64		
12/01/2013	[redacted]	Optimization - NEC	152564				22,059	$89,887.50		
12/01/2013	[redacted]	Optimization - NEC	152786				10,706	$44,389.80		
12/01/2013	[redacted]	Optimization - NEC	152997				15,361	$64,317.14		
12/01/2013	[redacted]	Optimization - NEC	153140				14,770	$61,540.53		
12/01/2013	[redacted]	Optimization - NEC	153212				14,855	$64,547.52		
12/01/2013	[redacted]	Optimization - NEC	153347				34,119	$146,160.00		
12/01/2013	[redacted]	Optimization - NEC	153354				14,706	$63,262.50		
12/01/2013	[redacted]	Optimization - NEC	153404				13,530	$56,856.00		
12/01/2013	[redacted]	Optimization - NEC	153405				1,711	$7,193.76		
12/01/2013	[redacted]	Optimization - NEC	153622				26,861	$111,916.75		
12/01/2013	[redacted]	Optimization - NEC	153859				16,668	$70,890.00		
12/01/2013	[redacted]	Optimization - NEC	154021				11,403	$48,090.06		
12/01/2013	[redacted]	Optimization - NEC	154230				17,348	$72,943.53		
12/01/2013	[redacted]	Optimization - NEC	154231				15,135	$63,823.74		
12/01/2013	[redacted]	Optimization - NEC	154232				5,393	$22,770.00		
12/01/2013	[redacted]	Optimization - NEC	154326				15,156	$66,319.11		
12/01/2013	[redacted]	Optimization - NEC	154544				19,608	$83,400.00		
12/01/2013	[redacted]	Optimization - NEC	154697				5,383	$23,072.51		
12/01/2013	[redacted]	Optimization - NEC	154698				9,298	$39,900.00		

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12/01/2013	[redacted]	Optimization - NEC	154789				23,529	$100,080.00		
12/01/2013	[redacted]	Optimization - NEC	154790				20,589	$87,780.00		
12/01/2013	[redacted]	Optimization - NEC	154848				16,360	$70,669.45		
12/01/2013	[redacted]	Optimization - NEC	153626				10,834	$44,171.76		
12/01/2013	[redacted]	Optimization - NEC	144656				93,000	$1,376,400.00		
12/01/2013	[redacted]	Optimization - NEC	152289				70,000	$1,774,920.00		
12/01/2013	[redacted]	Optimization - NEC	146141				31,279	$138,330.06		
12/01/2013	[redacted]	Optimization - NEC	152302				4,872	$17,912.50		
12/01/2013	[redacted]	Optimization - NEC	154111				9,702	$41,283.00		
12/01/2013	[redacted]	Optimization - NEC	144461				31,606	$1,066,173.33		
12/01/2013	[redacted]	Optimization - NEC	144462				29,994	$693,450.00		
12/01/2013	[redacted]	Optimization - NEC	154780				25,459	$96,533.64		
12/01/2013	[redacted]	Optimization - NEC	154792				10,807	$42,853.20		
12/01/2013	[redacted]	Optimization - NEC	152650				14,691	$61,050.00		
12/01/2013	[redacted]	Optimization - NEC	152787				4,905	$21,500.00		
12/01/2013	[redacted]	Optimization - NEC	153000				8,824	$37,080.00		
12/01/2013	[redacted]	Optimization - NEC	153017				8,472	$34,484.00		
12/01/2013	[redacted]	Optimization - NEC	153355				14,707	$63,225.00		
12/01/2013	[redacted]	Optimization - NEC	154547				9,804	$41,700.00		
12/01/2013	[redacted]	Optimization - NEC	153001				7,600	$33,280.00		
12/01/2013	[redacted]	Optimization - NEC	153084				341	$3,445.05		
12/01/2013	[redacted]	Optimization - NEC	153142				4,440	$44,804.95		
12/01/2013	[redacted]	Optimization - NEC	153441				8,454	$34,656.42		
12/01/2013	[redacted]	Optimization - NEC	153621				8,500	$33,966.74		
12/01/2013	[redacted]	Optimization - NEC	153858				1,870	$7,264.39		
12/01/2013	[redacted]	Optimization - NEC	154323				8,471	$33,858.98		
12/01/2013	[redacted]	Optimization - NEC	154325				1,869	$7,685.58		
12/01/2013	[redacted]	Optimization - NEC	154540				16,923	$65,692.02		
12/01/2013	[redacted]	Optimization - NEC	154846				1,802	$7,509.75		
12/01/2013	[redacted]	Optimization - NEC	152091				27,322	$99,924.80		
12/01/2013	[redacted]	Optimization - NEC	152092				1,056	$3,862.70		
12/01/2013	[redacted]	Optimization - NEC	152143				14,137	$52,900.00		
12/01/2013	[redacted]	Optimization - NEC	152277				8,013	$29,261.38		
12/01/2013	[redacted]	Optimization - NEC	152521				2,110	$8,024.41		
12/01/2013	[redacted]	Optimization - NEC	153139				986	$11,056.10		
12/01/2013	[redacted]	Optimization - NEC	153860				9,989	$41,846.38		
12/01/2013	[redacted]	Optimization - NEC	154022				7,312	$29,306.63		
12/01/2013	[redacted]	Optimization - NEC	154548				13,020	$58,089.42		
12/01/2013	[redacted]	Optimization - NEC	154688				6,517	$28,578.93		
12/01/2013	[redacted]	Optimization - NEC	154782				19,544	$80,746.29		
12/01/2013	[redacted]	Optimization - NEC	154847				4,899	$21,450.00		
12/01/2013	[redacted]	Optimization - NEC	152145				6,232	$23,955.00		
12/01/2013	[redacted]	Optimization - NEC	152278				6,743	$25,513.84		
12/01/2013	[redacted]	Optimization - NEC	152408				1,849	$6,985.49		
12/01/2013	[redacted]	Optimization - NEC	152578				20,602	$86,940.00		
12/01/2013	[redacted]	Optimization - NEC	152652				20,461	$86,552.40		
12/01/2013	[redacted]	Optimization - NEC	152653				2,717	$11,491.35		
12/01/2013	[redacted]	Optimization - NEC	152654				10,945	$46,301.55		
12/01/2013	[redacted]	Optimization - NEC	152655				8,612	$35,902.02		
12/01/2013	[redacted]	Optimization - NEC	152790				1,922	$8,681.95		
12/01/2013	[redacted]	Optimization - NEC	152791				4,576	$20,665.80		
12/01/2013	[redacted]	Optimization - NEC	153089				4,782	$62,525.01		
12/01/2013	[redacted]	Optimization - NEC	154236				13,179	$58,165.50		
12/01/2013	[redacted]	Optimization - NEC	152089				22,900	$84,216.00		
12/01/2013	[redacted]	Optimization - NEC	152142				11,407	$42,920.00		
12/01/2013	[redacted]	Optimization - NEC	152275				8,702	$31,955.96		
12/01/2013	[redacted]	Optimization - NEC	152520				10,350	$39,591.00		
12/01/2013	[redacted]	Optimization - NEC	152522				3,180	$12,525.78		
12/01/2013	[redacted]	Optimization - NEC	152523				3,562	$14,030.86		
12/01/2013	[redacted]	Optimization - NEC	152618				25,343	$98,925.99		
12/01/2013	[redacted]	Optimization - NEC	152648				31,147	$129,744.00		
12/01/2013	[redacted]	Optimization - NEC	152785				10,398	$47,011.00		
12/01/2013	[redacted]	Optimization - NEC	152792				20,282	$90,368.15		
12/01/2013	[redacted]	Optimization - NEC	152995				10,376	$59,572.00		
12/01/2013	[redacted]	Optimization - NEC	152998				2,798	$15,819.95		
12/01/2013	[redacted]	Optimization - NEC	152999				4,394	$24,840.05		
12/01/2013	[redacted]	Optimization - NEC	153138				10,327	$115,911.00		
12/01/2013	[redacted]	Optimization - NEC	153209				7,810	$48,760.31		
12/01/2013	[redacted]	Optimization - NEC	153210				4,328	$17,420.36		
12/01/2013	[redacted]	Optimization - NEC	153346				26,115	$148,268.52		
12/01/2013	[redacted]	Optimization - NEC	153348				12,988	$51,339.60		
12/01/2013	[redacted]	Optimization - NEC	153349				5,605	$22,602.42		
12/01/2013	[redacted]	Optimization - NEC	153401				20,703	$103,085.00		
12/01/2013	[redacted]	Optimization - NEC	153403				4,331	$16,893.80		
12/01/2013	[redacted]	Optimization - NEC	153408				650	$3,821.30		
12/01/2013	[redacted]	Optimization - NEC	153410				3,133	$18,412.20		
12/01/2013	[redacted]	Optimization - NEC	153623				4,328	$17,025.44		
12/01/2013	[redacted]	Optimization - NEC	153624				14,357	$67,053.06		
12/01/2013	[redacted]	Optimization - NEC	153625				192	$896.94		

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12/01/2013	[redacted]	Optimization - NEC	153857				10,387	$43,831.00		
12/01/2013	[redacted]	Optimization - NEC	153861				4,331	$17,025.44		
12/01/2013	[redacted]	Optimization - NEC	153872				2,876	$12,773.94		
12/01/2013	[redacted]	Optimization - NEC	154020				10,248	$41,393.00		
12/01/2013	[redacted]	Optimization - NEC	154023				3,474	$13,196.25		
12/01/2013	[redacted]	Optimization - NEC	154024				858	$3,258.75		
12/01/2013	[redacted]	Optimization - NEC	154226				15,434	$56,026.62		
12/01/2013	[redacted]	Optimization - NEC	154227				7,813	$28,013.31		
12/01/2013	[redacted]	Optimization - NEC	154228				10,419	$35,359.25		
12/01/2013	[redacted]	Optimization - NEC	154229				2,572	$8,730.10		
12/01/2013	[redacted]	Optimization - NEC	154254				149,919	$667,500.00		
12/01/2013	[redacted]	Optimization - NEC	154322				10,265	$48,230.00		
12/01/2013	[redacted]	Optimization - NEC	154329				4,329	$17,332.60		
12/01/2013	[redacted]	Optimization - NEC	154539				20,742	$93,174.00		
12/01/2013	[redacted]	Optimization - NEC	154549				8,655	$34,661.25		
12/01/2013	[redacted]	Optimization - NEC	154686				10,382	$45,845.01		
12/01/2013	[redacted]	Optimization - NEC	154696				4,331	$17,332.60		
12/01/2013	[redacted]	Optimization - NEC	154699				12,090	$54,284.14		
12/01/2013	[redacted]	Optimization - NEC	154781				41,520	$175,377.00		
12/01/2013	[redacted]	Optimization - NEC	154791				12,990	$50,681.40		
12/01/2013	[redacted]	Optimization - NEC	154851				4,328	$17,990.80		
12/01/2013	[redacted]	Optimization - NEC	154852				723	$3,622.50		
12/01/2013	[redacted]	Optimization - NEC	154853				3,120	$15,637.50		
12/01/2013	[redacted]	Optimization - NEC	154887				7,656	$35,533.25		
12/01/2013	[redacted]	Optimization - NEC	151716				459,980	$1,570,087.39		
12/01/2013	[redacted]	Optimization - NEC	153213				1,868	$7,572.00		
12/01/2013	[redacted]	Optimization - NEC	153081				4,902	$20,450.00		
12/01/2013	[redacted]	Optimization - NEC	153862				2,495	$10,625.38		
12/01/2013	[redacted]	Optimization - NEC	154025				3,922	$16,600.00		
12/01/2013	[redacted]	Optimization - NEC	143806				130,000	$2,456,250.00		
12/01/2013	[redacted]	Optimization - NEC	151717				381,112	$1,381,631.44		
12/01/2013	[redacted]	Optimization - NEC	151740				320,298	$1,226,138.97		
12/01/2013	[redacted]	Optimization - NEC	152071				2,129	$7,682.20		
12/01/2013	[redacted]	Optimization - NEC	152090				19,740	$72,600.00		
12/01/2013	[redacted]	Optimization - NEC	152094				20,943	$80,542.50		
12/01/2013	[redacted]	Optimization - NEC	152095				9,055	$34,915.36		
12/01/2013	[redacted]	Optimization - NEC	152146				549	$2,083.10		
12/01/2013	[redacted]	Optimization - NEC	152147				4,530	$17,179.10		
12/01/2013	[redacted]	Optimization - NEC	152170				8,495	$31,035.60		
12/01/2013	[redacted]	Optimization - NEC	152284				13,680	$52,327.50		
12/01/2013	[redacted]	Optimization - NEC	152285				4,504	$17,020.26		
12/01/2013	[redacted]	Optimization - NEC	152407				10,168	$38,645.94		
12/01/2013	[redacted]	Optimization - NEC	152409				4,505	$16,718.40		
12/01/2013	[redacted]	Optimization - NEC	152410				15,438	$60,385.91		
12/01/2013	[redacted]	Optimization - NEC	152414				8,491	$31,028.40		
12/01/2013	[redacted]	Optimization - NEC	152524				4,503	$17,689.83		
12/01/2013	[redacted]	Optimization - NEC	152528				4,720	$18,678.32		
12/01/2013	[redacted]	Optimization - NEC	152630				21,649	$87,904.00		
12/01/2013	[redacted]	Optimization - NEC	152651				30,672	$125,448.84		
12/01/2013	[redacted]	Optimization - NEC	152789				8,393	$35,181.60		
12/01/2013	[redacted]	Optimization - NEC	152801				8,500	$33,535.69		
12/01/2013	[redacted]	Optimization - NEC	152808				9,975	$39,343.20		
12/01/2013	[redacted]	Optimization - NEC	153141				7,843	$32,720.00		
12/01/2013	[redacted]	Optimization - NEC	153211				1,847	$16,150.00		
12/01/2013	[redacted]	Optimization - NEC	153214				1,169	$7,598.50		
12/01/2013	[redacted]	Optimization - NEC	153215				73	$474.50		
12/01/2013	[redacted]	Optimization - NEC	153219				12,674	$55,456.83		
12/01/2013	[redacted]	Optimization - NEC	153220				3,120	$19,801.80		
12/01/2013	[redacted]	Optimization - NEC	153221				724	$4,594.20		
12/01/2013	[redacted]	Optimization - NEC	153222				7,438	$41,505.50		
12/01/2013	[redacted]	Optimization - NEC	153226				8,495	$34,570.21		
12/01/2013	[redacted]	Optimization - NEC	153227				10,827	$44,501.40		
12/01/2013	[redacted]	Optimization - NEC	153350				3,507	$21,918.75		
12/01/2013	[redacted]	Optimization - NEC	153351				219	$1,368.75		
12/01/2013	[redacted]	Optimization - NEC	153356				16,457	$70,832.70		
12/01/2013	[redacted]	Optimization - NEC	153409				73	$394.20		
12/01/2013	[redacted]	Optimization - NEC	153411				1,169	$6,312.60		
12/01/2013	[redacted]	Optimization - NEC	153412				9,804	$41,550.00		
12/01/2013	[redacted]	Optimization - NEC	153615				1,169	$5,552.75		
12/01/2013	[redacted]	Optimization - NEC	153616				73	$346.75		
12/01/2013	[redacted]	Optimization - NEC	153617				3,370	$16,084.62		
12/01/2013	[redacted]	Optimization - NEC	153618				781	$3,727.15		
12/01/2013	[redacted]	Optimization - NEC	153826				16,989	$65,907.54		
12/01/2013	[redacted]	Optimization - NEC	153831				6,481	$25,638.60		
12/01/2013	[redacted]	Optimization - NEC	153863				1,169	$5,085.15		
12/01/2013	[redacted]	Optimization - NEC	153869				73	$317.55		
12/01/2013	[redacted]	Optimization - NEC	153870				765	$3,316.60		
12/01/2013	[redacted]	Optimization - NEC	153871				3,300	$14,312.88		
12/01/2013	[redacted]	Optimization - NEC	154324				14,862	$64,999.02		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
12/01/2013	[redacted]	Optimization - NEC	154327				73	$339.09		
12/01/2013	[redacted]	Optimization - NEC	154328				1,169	$5,430.01		
12/01/2013	[redacted]	Optimization - NEC	154330				733	$3,717.09		
12/01/2013	[redacted]	Optimization - NEC	154331				3,163	$16,041.20		
12/01/2013	[redacted]	Optimization - NEC	154332				9,804	$42,700.00		
12/01/2013	[redacted]	Optimization - NEC	154541				3,737	$14,926.30		
12/01/2013	[redacted]	Optimization - NEC	154542				1,447	$7,180.60		
12/01/2013	[redacted]	Optimization - NEC	154543				6,244	$30,988.08		
12/01/2013	[redacted]	Optimization - NEC	154546				7,202	$32,790.98		
12/01/2013	[redacted]	Optimization - NEC	154550				146	$664.30		
12/01/2013	[redacted]	Optimization - NEC	154551				2,338	$10,637.90		
12/01/2013	[redacted]	Optimization - NEC	154689				1,797	$7,382.70		
12/01/2013	[redacted]	Optimization - NEC	154690				783	$3,533.95		
12/01/2013	[redacted]	Optimization - NEC	154691				3,381	$15,250.86		
12/01/2013	[redacted]	Optimization - NEC	154692				3,594	$16,120.08		
12/01/2013	[redacted]	Optimization - NEC	154693				72	$331.06		
12/01/2013	[redacted]	Optimization - NEC	154694				1,158	$5,301.42		
12/01/2013	[redacted]	Optimization - NEC	154783				5,376	$21,140.07		
12/01/2013	[redacted]	Optimization - NEC	154784				2,264	$9,992.07		
12/01/2013	[redacted]	Optimization - NEC	154785				9,769	$43,121.05		
12/01/2013	[redacted]	Optimization - NEC	154786				10,800	$45,578.70		
12/01/2013	[redacted]	Optimization - NEC	154787				217	$948.81		
12/01/2013	[redacted]	Optimization - NEC	154788				3,473	$15,194.07		
12/01/2013	[redacted]	Optimization - NEC	154849				73	$350.40		
12/01/2013	[redacted]	Optimization - NEC	154850				1,169	$5,611.20		
12/01/2013	[redacted]	Optimization - NEC	154854				3,600	$15,789.60		
12/01/2013	[redacted]	Optimization - NEC	152788				2,781	$12,573.23		
12/01/2013	[redacted]	Optimization - NEC	152996				6,601	$37,833.84		
12/01/2013	[redacted]	Optimization - NEC	151707				283,552	$1,015,700.74		
12/01/2013	[redacted]	Optimization - NEC	152421				1,066	$3,981.76		
12/01/2013	[redacted]	Optimization - NEC	153325				25,320	$109,659.12		
12/01/2013	[redacted]	Optimization - NEC	152274				2,684	$9,857.49		
12/01/2013	[redacted]	Optimization - NEC	152704				4,926	$22,400.00		
			153316							
	Adjustments						212	$1,164.41		
	End Use to DelVol2		152072				(2,400)	($13,182.02)		
	Tennessee Pipeline-Dart system		152075				13,357	$73,363.44		
			152507							
			152508							
	Commodity pipeline charges		152622					$229,431.63		
							4,121,599	**$ 22,637,919.01**		
				OBA ESTIMATE						
			STORAGE WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES				**717,575**	**$2,955,589.38**		
				SUB-TOTAL			**4,839,174**	**$ 25,593,508.39**		

12/01/2013	[redacted]	Optimization - NEC	152097	OSS Revenue	1,000	$4,500.00
12/01/2013	[redacted]	Optimization - NEC	152148	OSS Revenue	5,159	$31,469.90
12/01/2013	[redacted]	Optimization - NEC	152400	OSS Revenue	8,500	$34,850.00
12/01/2013	[redacted]	Optimization - NEC	152417	OSS Revenue	1,889	$7,801.57
12/01/2013	[redacted]	Optimization - NEC	154027	OSS Revenue	10,000	$80,000.00
12/01/2013	[redacted]	Optimization - NEC	154028	OSS Revenue	4,292	$34,336.00
12/01/2013	[redacted]	Optimization - NEC	152416	OSS Revenue	5,000	$20,500.00
12/01/2013	[redacted]	Optimization - NEC	152419	OSS Revenue	10,000	$42,000.00
12/01/2013	[redacted]	Optimization - NEC	154081	OSS Revenue	15,000	$82,500.00
12/01/2013	[redacted]	Optimization - NEC	154237	OSS Revenue	15,069	$82,879.50
12/01/2013	[redacted]	Optimization - NEC	154238	OSS Revenue	15,000	$82,500.00
12/01/2013	[redacted]	Optimization - NEC	152530	OSS Revenue	8,000	$28,640.00
12/01/2013	[redacted]	Optimization - NEC	152793	OSS Revenue	8,000	$32,560.00
12/01/2013	[redacted]	Optimization - NEC	153002	OSS Revenue	8,000	$34,240.00
12/01/2013	[redacted]	Optimization - NEC	153145	OSS Revenue	8,000	$32,640.00
12/01/2013	[redacted]	Optimization - NEC	153223	OSS Revenue	8,000	$32,240.00
12/01/2013	[redacted]	Optimization - NEC	153359	OSS Revenue	24,000	$97,440.00
12/01/2013	[redacted]	Optimization - NEC	153400	OSS Revenue	8,000	$33,200.00
12/01/2013	[redacted]	Optimization - NEC	153627	OSS Revenue	8,000	$32,560.00
12/01/2013	[redacted]	Optimization - NEC	153874	OSS Revenue	8,000	$30,160.00
12/01/2013	[redacted]	Optimization - NEC	154029	OSS Revenue	8,000	$29,440.00
12/01/2013	[redacted]	Optimization - NEC	154333	OSS Revenue	8,000	$32,000.00
12/01/2013	[redacted]	Optimization - NEC	154552	OSS Revenue	16,000	$62,400.00
12/01/2013	[redacted]	Optimization - NEC	154695	OSS Revenue	8,000	$30,400.00
12/01/2013	[redacted]	Optimization - NEC	154793	OSS Revenue	24,000	$89,280.00
12/01/2013	[redacted]	Optimization - NEC	154855	OSS Revenue	8,000	$32,000.00

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Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
12/01/2013	[redacted]	Optimization - NEC	152217	OSS Revenue	8,000	$27,700.00				
12/01/2013	[redacted]	Optimization - NEC	154087	OSS Revenue	14,925	$82,087.50				
12/01/2013	[redacted]	Optimization - NEC	153896	OSS Revenue	5,000	$100,000.00				
12/01/2013	[redacted]	Optimization - NEC	152580	OSS Revenue	21,000	$79,380.00				
12/01/2013	[redacted]	Optimization - NEC	152657	OSS Revenue	3,000	$11,400.00				
12/01/2013	[redacted]	Optimization - NEC	152466	OSS Revenue	4,600	$21,850.00				
12/01/2013	[redacted]	Optimization - NEC	153894	OSS Revenue	5,000	$95,000.00				
12/01/2013	[redacted]	Optimization - NEC	153895	OSS Revenue	3,000	$57,000.00				
12/01/2013	[redacted]	Optimization - NEC	154003	OSS Revenue	10,000	$80,000.00				
12/01/2013	[redacted]	Optimization - NEC	152096	OSS Revenue	30,000	$150,000.00				
12/01/2013	[redacted]	Optimization - NEC	152098	OSS Revenue	7,870	$37,382.50				
12/01/2013	[redacted]	Optimization - NEC	152099	OSS Revenue	9,202	$43,709.50				
12/01/2013	[redacted]	Optimization - NEC	152286	OSS Revenue	15,000	$72,750.00				
12/01/2013	[redacted]	Optimization - NEC	152287	OSS Revenue	13,558	$65,078.40				
12/01/2013	[redacted]	Optimization - NEC	152288	OSS Revenue	4,601	$21,716.72				
12/01/2013	[redacted]	Optimization - NEC	152415	OSS Revenue	5,464	$22,675.60				
12/01/2013	[redacted]	Optimization - NEC	152418	OSS Revenue	4,601	$19,094.15				
12/01/2013	[redacted]	Optimization - NEC	152420	OSS Revenue	12,100	$50,820.00				
12/01/2013	[redacted]	Optimization - NEC	152529	OSS Revenue	3,640	$16,016.00				
12/01/2013	[redacted]	Optimization - NEC	152531	OSS Revenue	10,000	$47,500.00				
12/01/2013	[redacted]	Optimization - NEC	152532	OSS Revenue	4,918	$23,852.30				
12/01/2013	[redacted]	Optimization - NEC	152656	OSS Revenue	11,058	$82,935.00				
12/01/2013	[redacted]	Optimization - NEC	153873	OSS Revenue	2,473	$29,676.00				
12/01/2013	[redacted]	Optimization - NEC	154026	OSS Revenue	1,300	$11,700.00				
12/01/2013	[redacted]	Optimization - NEC	154030	OSS Revenue	3,887	$25,265.50				
					465,106	**$ 2,407,126.14**				
	CAPACITY RELEASE OSS									
	PPA-OPTIMIZATION TRUE UP					$ (62,837.81)				
	PRIOR PERIOD ADJUSTMENT					($6,483.26)				
	PROXY GAS COST RECOVERY				**4,374,068**	**$23,324,411.34**				
	HEDGING GAIN/LOSS					$ -				
	STORAGE CARRY ADJUSTMENT							$2,586.95		
	FINAL CLOSE TOTAL				**4,839,174**	**$ 25,662,216.41**	**4,839,174**	**$ 25,596,095.34**	**-**	**$ 66,121.**
JANUARY										
01/01/2014	[redacted]	Optimization - NEC	155319				4,764	$22,000.00		
01/01/2014	[redacted]	Optimization - NEC	156220				421	$1,949.16		
01/01/2014	[redacted]	Optimization - NEC	156278				421	$1,979.89		
01/01/2014	[redacted]	Optimization - NEC	156279				1,179	$5,454.28		
01/01/2014	[redacted]	Optimization - NEC	156113				422	$1,909.65		
01/01/2014	[redacted]	Optimization - NEC	156392				17,674	$79,506.96		
01/01/2014	[redacted]	Optimization - NEC	154463				373,625	$1,533,061.37		
01/01/2014	[redacted]	Optimization - NEC	154711				289,491	$1,191,390.76		
01/01/2014	[redacted]	Optimization - NEC	155997				3,600	$15,532.56		
01/01/2014	[redacted]	Optimization - NEC	155998				3,180	$14,699.25		
01/01/2014	[redacted]	Optimization - NEC	155999				411	$1,899.27		
01/01/2014	[redacted]	Optimization - NEC	156291				3,600	$17,699.04		
01/01/2014	[redacted]	Optimization - NEC	154978				3,600	$55,080.00		
01/01/2014	[redacted]	Optimization - NEC	154979				3,091	$52,125.00		
01/01/2014	[redacted]	Optimization - NEC	154980				399	$6,735.00		
01/01/2014	[redacted]	Optimization - NEC	155980				4,435	$18,111.32		
01/01/2014	[redacted]	Optimization - NEC	156109				3,600	$16,560.72		
01/01/2014	[redacted]	Optimization - NEC	156110				3,180	$15,672.25		
01/01/2014	[redacted]	Optimization - NEC	156111				411	$2,024.99		
01/01/2014	[redacted]	Optimization - NEC	156112				4,009	$17,116.32		
01/01/2014	[redacted]	Optimization - NEC	156215				3,600	$17,432.82		
01/01/2014	[redacted]	Optimization - NEC	156395				14,400	$150,845.76		
01/01/2014	[redacted]	Optimization - NEC	155829				10,808	$40,655.60		
01/01/2014	[redacted]	Optimization - NEC	154899				8,831	$35,751.16		
01/01/2014	[redacted]	Optimization - NEC	155630				2,495	$10,510.85		
01/01/2014	[redacted]	Optimization - NEC	155793				25,927	$104,457.75		
01/01/2014	[redacted]	Optimization - NEC	155053				816	$3,658.72		
01/01/2014	[redacted]	Optimization - NEC	154922				15,086	$65,937.58		
01/01/2014	[redacted]	Optimization - NEC	154972				7,543	$33,776.66		
01/01/2014	[redacted]	Optimization - NEC	155052				7,543	$33,834.37		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
01/01/2014	[redacted]	Optimization - NEC	155054				6,728	$30,175.65		
01/01/2014	[redacted]	Optimization - NEC	155055				7,543	$33,834.37		
01/01/2014	[redacted]	Optimization - NEC	155128				7,544	$34,930.76		
01/01/2014	[redacted]	Optimization - NEC	155139				2,858	$13,313.10		
01/01/2014	[redacted]	Optimization - NEC	155321				3,074	$14,532.24		
01/01/2014	[redacted]	Optimization - NEC	155337				11,143	$53,074.55		
01/01/2014	[redacted]	Optimization - NEC	155458				11,143	$49,721.88		
01/01/2014	[redacted]	Optimization - NEC	155629				3,266	$13,757.03		
01/01/2014	[redacted]	Optimization - NEC	155990				7,543	$32,464.46		
01/01/2014	[redacted]	Optimization - NEC	156087				7,543	$33,834.37		
01/01/2014	[redacted]	Optimization - NEC	156213				7,543	$34,488.36		
01/01/2014	[redacted]	Optimization - NEC	156294				7,543	$35,219.29		
01/01/2014	[redacted]	Optimization - NEC	156394				30,172	$137,799.56		
01/01/2014	[redacted]	Optimization - NEC	156475				11,166	$53,756.08		
01/01/2014	[redacted]	Optimization - NEC	156611				11,143	$64,837.33		
01/01/2014	[redacted]	Optimization - NEC	156788				33,429	$182,919.69		
01/01/2014	[redacted]	Optimization - NEC	157162				2,616	$13,945.02		
01/01/2014	[redacted]	Optimization - NEC	157163				1,348	$7,289.70		
01/01/2014	[redacted]	Optimization - NEC	157185				11,216	$60,574.81		
01/01/2014	[redacted]	Optimization - NEC	157364				6,314	$34,357.41		
01/01/2014	[redacted]	Optimization - NEC	157491				6,313	$34,325.20		
01/01/2014	[redacted]	Optimization - NEC	156281				852	$3,971.33		
01/01/2014	[redacted]	Optimization - NEC	156282				1,348	$6,714.16		
01/01/2014	[redacted]	Optimization - NEC	157490				956	$6,028.78		
01/01/2014	[redacted]	Optimization - NEC	155790				9,218	$37,278.93		
01/01/2014	[redacted]	Optimization - NEC	154921				20,000	$87,312.00		
01/01/2014	[redacted]	Optimization - NEC	154970				10,000	$44,727.01		
01/01/2014	[redacted]	Optimization - NEC	155047				30,000	$134,334.00		
01/01/2014	[redacted]	Optimization - NEC	155125				10,000	$46,818.00		
01/01/2014	[redacted]	Optimization - NEC	155336				10,000	$47,226.00		
01/01/2014	[redacted]	Optimization - NEC	155455				10,000	$44,523.00		
01/01/2014	[redacted]	Optimization - NEC	155625				10,000	$42,024.00		
01/01/2014	[redacted]	Optimization - NEC	155791				782	$3,164.07		
01/01/2014	[redacted]	Optimization - NEC	155792				20,000	$80,886.00		
01/01/2014	[redacted]	Optimization - NEC	155991				10,000	$42,988.79		
01/01/2014	[redacted]	Optimization - NEC	156100				10,000	$44,778.00		
01/01/2014	[redacted]	Optimization - NEC	156214				10,000	$45,645.00		
01/01/2014	[redacted]	Optimization - NEC	156218				3,718	$18,109.27		
01/01/2014	[redacted]	Optimization - NEC	156280				9,148	$42,642.67		
01/01/2014	[redacted]	Optimization - NEC	156389				5,502	$57,244.80		
01/01/2014	[redacted]	Optimization - NEC	156393				40,000	$182,376.00		
01/01/2014	[redacted]	Optimization - NEC	156537				10,000	$56,100.00		
01/01/2014	[redacted]	Optimization - NEC	156609				10,000	$60,690.00		
01/01/2014	[redacted]	Optimization - NEC	156787				30,000	$175,950.00		
01/01/2014	[redacted]	Optimization - NEC	157085				10,000	$63,750.00		
01/01/2014	[redacted]	Optimization - NEC	157182				10,000	$59,160.00		
01/01/2014	[redacted]	Optimization - NEC	157365				10,000	$54,570.00		
01/01/2014	[redacted]	Optimization - NEC	157371				3,125	$32,501.11		
01/01/2014	[redacted]	Optimization - NEC	157488				2,923	$18,444.83		
01/01/2014	[redacted]	Optimization - NEC	157489				3,441	$21,713.15		
01/01/2014	[redacted]	Optimization - NEC	157492				10,000	$54,570.00		
01/01/2014	[redacted]	Optimization - NEC	144656				68,000	$1,479,000.00		
01/01/2014	[redacted]	Optimization - NEC	152289				98,323	$3,826,932.83		
01/01/2014	[redacted]	Optimization - NEC	146141				31,186	$168,214.58		
01/01/2014	[redacted]	Optimization - NEC	157029				3,162	$18,898.44		
01/01/2014	[redacted]	Optimization - NEC	144461				78,446	$3,277,533.33		
01/01/2014	[redacted]	Optimization - NEC	144462				154,503	$6,266,025.00		
01/01/2014	[redacted]	Optimization - NEC	154465				272,649	$1,175,533.02		
01/01/2014	[redacted]	Optimization - NEC	155420				4,418	$18,707.52		
01/01/2014	[redacted]	Optimization - NEC	155621				4,422	$17,583.27		
01/01/2014	[redacted]	Optimization - NEC	156296				3,247	$14,619.00		
01/01/2014	[redacted]	Optimization - NEC	156460				4,423	$21,945.36		
01/01/2014	[redacted]	Optimization - NEC	157053				4,423	$26,307.45		
01/01/2014	[redacted]	Optimization - NEC	157463				4,432	$24,508.65		
01/01/2014	[redacted]	Optimization - NEC	154880				3,705	$15,049.36		
01/01/2014	[redacted]	Optimization - NEC	154969				1,852	$7,922.21		
01/01/2014	[redacted]	Optimization - NEC	155046				5,569	$23,596.26		
01/01/2014	[redacted]	Optimization - NEC	155127				1,488	$7,464.52		
01/01/2014	[redacted]	Optimization - NEC	155456				1,853	$8,348.13		
01/01/2014	[redacted]	Optimization - NEC	155627				1,873	$7,169.74		
01/01/2014	[redacted]	Optimization - NEC	155962				1,854	$7,519.94		
01/01/2014	[redacted]	Optimization - NEC	156072				1,854	$8,026.32		
01/01/2014	[redacted]	Optimization - NEC	156189				1,776	$8,461.71		
01/01/2014	[redacted]	Optimization - NEC	156270				1,776	$8,783.52		
01/01/2014	[redacted]	Optimization - NEC	156368				7,098	$34,433.68		
01/01/2014	[redacted]	Optimization - NEC	156473				1,774	$9,616.44		
01/01/2014	[redacted]	Optimization - NEC	156542				1,774	$9,909.86		
01/01/2014	[redacted]	Optimization - NEC	156553				4,412	$23,451.86		
01/01/2014	[redacted]	Optimization - NEC	156612				1,773	$10,406.00		

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Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
01/01/2014	[redacted]	Optimization - NEC	156723				13,271	$75,650.79		
01/01/2014	[redacted]	Optimization - NEC	156790				5,322	$31,612.27		
01/01/2014	[redacted]	Optimization - NEC	157081				1,795	$11,944.83		
01/01/2014	[redacted]	Optimization - NEC	157183				1,795	$10,089.69		
01/01/2014	[redacted]	Optimization - NEC	157363				1,795	$9,801.01		
01/01/2014	[redacted]	Optimization - NEC	157184				2,319	$58,959.38		
01/01/2014	[redacted]	Optimization - NEC	157362				2,244	$23,334.38		
01/01/2014	[redacted]	Optimization - NEC	155795				9,534	$40,645.80		
01/01/2014	[redacted]	Optimization - NEC	155273				9,529	$44,200.00		
01/01/2014	[redacted]	Optimization - NEC	155320				4,364	$20,243.60		
01/01/2014	[redacted]	Optimization - NEC	155788				8,453	$33,035.04		
01/01/2014	[redacted]	Optimization - NEC	155794				12,990	$48,048.60		
01/01/2014	[redacted]	Optimization - NEC	155996				2,094	$9,155.15		
01/01/2014	[redacted]	Optimization - NEC	156001				4,331	$17,946.92		
01/01/2014	[redacted]	Optimization - NEC	156293				4,331	$20,755.24		
01/01/2014	[redacted]	Optimization - NEC	155044				7,717	$90,596.25		
01/01/2014	[redacted]	Optimization - NEC	155057				3,995	$17,811.20		
01/01/2014	[redacted]	Optimization - NEC	154920				15,720	$83,590.14		
01/01/2014	[redacted]	Optimization - NEC	154926				6,185	$36,557.00		
01/01/2014	[redacted]	Optimization - NEC	154927				799	$4,723.48		
01/01/2014	[redacted]	Optimization - NEC	154928				8,616	$36,254.40		
01/01/2014	[redacted]	Optimization - NEC	154971				7,860	$147,450.43		
01/01/2014	[redacted]	Optimization - NEC	154977				4,328	$19,307.20		
01/01/2014	[redacted]	Optimization - NEC	155043				7,696	$90,596.25		
01/01/2014	[redacted]	Optimization - NEC	155045				7,712	$90,596.25		
01/01/2014	[redacted]	Optimization - NEC	155056				4,328	$19,307.20		
01/01/2014	[redacted]	Optimization - NEC	155058				336	$1,496.00		
01/01/2014	[redacted]	Optimization - NEC	155059				4,330	$19,307.20		
01/01/2014	[redacted]	Optimization - NEC	155140				1,350	$6,330.90		
01/01/2014	[redacted]	Optimization - NEC	155322				1,351	$6,457.80		
01/01/2014	[redacted]	Optimization - NEC	155457				7,807	$40,103.94		
01/01/2014	[redacted]	Optimization - NEC	155459				4,328	$20,404.20		
01/01/2014	[redacted]	Optimization - NEC	155626				7,678	$32,292.53		
01/01/2014	[redacted]	Optimization - NEC	155631				4,328	$15,796.80		
01/01/2014	[redacted]	Optimization - NEC	155789				14,883	$58,165.20		
01/01/2014	[redacted]	Optimization - NEC	155993				3,229	$14,111.92		
01/01/2014	[redacted]	Optimization - NEC	156101				7,721	$35,795.59		
01/01/2014	[redacted]	Optimization - NEC	156104				4,331	$19,000.04		
01/01/2014	[redacted]	Optimization - NEC	156216				4,331	$20,228.68		
01/01/2014	[redacted]	Optimization - NEC	156217				46,288	$401,281.00		
01/01/2014	[redacted]	Optimization - NEC	156391				17,314	$86,882.40		
01/01/2014	[redacted]	Optimization - NEC	157361				3,514	$36,539.18		
01/01/2014	[redacted]	Optimization - NEC	157486				3,522	$22,221.03		
01/01/2014	[redacted]	Optimization - NEC	154246				456,715	$1,791,180.00		
01/01/2014	[redacted]	Optimization - NEC	155628				4,902	$20,650.00		
01/01/2014	[redacted]	Optimization - NEC	143806				170,000	$3,176,250.00		
01/01/2014	[redacted]	Optimization - NEC	154253				578,289	$2,243,831.64		
01/01/2014	[redacted]	Optimization - NEC	154464				233,319	$1,005,962.77		
01/01/2014	[redacted]	Optimization - NEC	155787				7,246	$28,087.50		
01/01/2014	[redacted]	Optimization - NEC	155994				72	$317.92		
01/01/2014	[redacted]	Optimization - NEC	155995				1,158	$5,091.00		
01/01/2014	[redacted]	Optimization - NEC	156276				1,242	$6,005.07		
01/01/2014	[redacted]	Optimization - NEC	155323				10,812	$47,907.68		
01/01/2014	[redacted]	Optimization - NEC	155040				1,366	$5,402.37		
01/01/2014	[redacted]	Optimization - NEC	155827				3,089	$11,771.35		
01/01/2014	[redacted]	Optimization - NEC	155620				2,991	$11,407.50		
01/01/2014	[redacted]	Optimization - NEC	157464				10,829	$48,347.20		
01/01/2014	[redacted]	Optimization - NEC	154923				7,200	$38,629.44		
01/01/2014	[redacted]	Optimization - NEC	154924				146	$746.06		
01/01/2014	[redacted]	Optimization - NEC	154925				2,338	$11,947.18		
01/01/2014	[redacted]	Optimization - NEC	154973				73	$1,476.43		
01/01/2014	[redacted]	Optimization - NEC	154974				1,169	$23,643.03		
01/01/2014	[redacted]	Optimization - NEC	154981				4,418	$18,010.49		
01/01/2014	[redacted]	Optimization - NEC	155039				4,409	$17,515.82		
01/01/2014	[redacted]	Optimization - NEC	155041				3,085	$12,113.45		
01/01/2014	[redacted]	Optimization - NEC	155042				4,453	$17,515.82		
01/01/2014	[redacted]	Optimization - NEC	155048				218	$2,370.69		
01/01/2014	[redacted]	Optimization - NEC	155049				3,506	$37,963.29		
01/01/2014	[redacted]	Optimization - NEC	155061				10,800	$121,176.00		
01/01/2014	[redacted]	Optimization - NEC	155062				9,505	$114,675.00		
01/01/2014	[redacted]	Optimization - NEC	155063				1,228	$14,817.00		
01/01/2014	[redacted]	Optimization - NEC	155130				3,600	$16,817.76		
01/01/2014	[redacted]	Optimization - NEC	155460				73	$437.64		
01/01/2014	[redacted]	Optimization - NEC	155461				1,169	$7,008.16		
01/01/2014	[redacted]	Optimization - NEC	155462				400	$2,424.60		
01/01/2014	[redacted]	Optimization - NEC	155463				3,091	$18,759.60		
01/01/2014	[redacted]	Optimization - NEC	155634				73	$308.79		
01/01/2014	[redacted]	Optimization - NEC	155635				1,169	$4,944.87		
01/01/2014	[redacted]	Optimization - NEC	155636				403	$1,831.92		

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01/01/2014	[redacted]	Optimization - NEC	155637				3,116	$14,173.92		
01/01/2014	[redacted]	Optimization - NEC	155638				2,976	$12,382.80		
01/01/2014	[redacted]	Optimization - NEC	155826				1,368	$5,249.80		
01/01/2014	[redacted]	Optimization - NEC	155828				8,857	$34,042.30		
01/01/2014	[redacted]	Optimization - NEC	155992				2,397	$10,400.00		
01/01/2014	[redacted]	Optimization - NEC	156105				72	$337.63		
01/01/2014	[redacted]	Optimization - NEC	156108				1,158	$5,406.63		
01/01/2014	[redacted]	Optimization - NEC	156211				1,158	$5,780.71		
01/01/2014	[redacted]	Optimization - NEC	156212				72	$360.99		
01/01/2014	[redacted]	Optimization - NEC	156288				12,113	$293,725.02		
01/01/2014	[redacted]	Optimization - NEC	156387				3,406	$51,021.36		
01/01/2014	[redacted]	Optimization - NEC	156541				11,143	$57,506.90		
01/01/2014	[redacted]	Optimization - NEC	156585				4,418	$23,609.25		
01/01/2014	[redacted]	Optimization - NEC	157082				11,177	$66,576.00		
01/01/2014	[redacted]	Optimization - NEC	157188				326	$7,854.00		
01/01/2014	[redacted]	Optimization - NEC	157189				4,238	$102,146.00		
01/01/2014	[redacted]	Optimization - NEC	157366				4,902	$26,450.00		
01/01/2014	[redacted]	Optimization - NEC	157485				2,368	$14,937.51		
01/01/2014	[redacted]	Optimization - NEC	157487				1,910	$9,670.00		
01/01/2014	[redacted]	Optimization - NEC	157493				4,902	$26,500.00		
01/01/2014	[redacted]	Optimization - NEC	157187				5,633	$142,177.02		
01/01/2014	[redacted]	Optimization - NEC	157367				3,241	$33,606.65		
01/01/2014	[redacted]	Optimization - NEC	157368				101	$1,048.07		
01/01/2014	[redacted]	Optimization - NEC	156219				757	$3,498.00		
01/01/2014	[redacted]	Optimization - NEC	157332				4,416	$24,058.95		
01/01/2014	[redacted]	Optimization - NEC					3,640	$31,258.52		
01/01/2014	[redacted]	Optimization - NEC					(116)	($996.22)		
01/01/2014	[redacted]							$274,994.91		
							4,048,897	**$34,772,477.49**		
				OBA ESTIMATE						
			STORAGE	**WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES**			**1,013,401**	**$4,298,332.13**		
				SUB-TOTAL			**5,062,298**	**$ 39,070,809.62**		
01/01/2014	[redacted]	Optimization - NEC	155808	OSS Revenue	4,500	$20,025.00				
	[redacted]	Optimization - NEC	155719	OSS Revenue	15,000	$67,500.00				
	[redacted]	Optimization - NEC	155807	OSS Revenue	15,000	$68,250.00				
	[redacted]	Optimization - NEC	155324	OSS Revenue	18,963	$92,349.81				
	[redacted]	Optimization - NEC	155640	OSS Revenue	8,000	$31,040.00				
	[redacted]	Optimization - NEC	155810	OSS Revenue	24,000	$87,600.00				
	[redacted]	Optimization - NEC	157087	OSS Revenue	3,300	$20,790.00				
	[redacted]	Optimization - NEC	157088	OSS Revenue	4,700	$29,610.00				
	[redacted]	Optimization - NEC	157190	OSS Revenue	8,000	$42,960.00				
	[redacted]	Optimization - NEC	157370	OSS Revenue	8,000	$41,040.00				
	[redacted]	Optimization - NEC	157496	OSS Revenue	8,000	$39,120.00				
	[redacted]	Optimization - NEC	155728	OSS Revenue	11,100	$50,505.00				
	[redacted]	Optimization - NEC	155809	OSS Revenue	9,075	$41,745.00				
	[redacted]	Optimization - NEC	155811	OSS Revenue	10,329	$49,062.75				
	[redacted]	Optimization - NEC	155639	OSS Revenue	2,473	$22,257.00				
	[redacted]	Optimization - NEC	156008	OSS Revenue	12,143	$69,215.10				
	[redacted]	Optimization - NEC	156009	OSS Revenue	3,000	$17,700.00				
	[redacted]	Optimization - NEC	156305	OSS Revenue	13,143	$85,429.50				
	[redacted]	Optimization - NEC	157495	OSS Revenue	1,000	$11,000.00				
					179,726	**$ 887,199.16**				
	CAPACITY RELEASE OSS					$0.00				
	OSS ADJ					$ -				
	PRIOD PERIOD ADJUSTMENT					$63,271.60				
	PROXY GAS COST RECOVERY				**4,882,572**	**$38,431,520.89**				
	HEDGING GAIN/LOSS					$ -				

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	VOL	MARGIN $
	STORAGE CARRY ADJUSTMENT							$5,580.37		
	FINAL CLOSE TOTAL				5,062,298	$ 39,381,991.65	5,062,298	$ 39,076,389.99	-	$ 305,601.6
FEBRUARY										
02/01/2014	[redacted]	Optimization - NEC	157272				275,475	$1,555,960.29		
02/01/2014	[redacted]	Optimization - NEC	157583				13,275	$68,926.14		
02/01/2014	[redacted]	Optimization - NEC	157667				4,435	$23,513.34		
02/01/2014	[redacted]	Optimization - NEC	159644				1,711	$17,964.00		
02/01/2014	[redacted]	Optimization - NEC	157273				165,272	$933,576.00		
02/01/2014	[redacted]	Optimization - NEC	160012				99,860	$485,000.00		
02/01/2014	[redacted]	Optimization - NEC	157616				30,474	$155,570.43		
02/01/2014	[redacted]	Optimization - NEC	157700				10,158	$52,348.95		
02/01/2014	[redacted]	Optimization - NEC	157822				10,158	$59,938.39		
02/01/2014	[redacted]	Optimization - NEC	158047				19,963	$174,900.99		
02/01/2014	[redacted]	Optimization - NEC	158048				9,804	$84,800.00		
02/01/2014	[redacted]	Optimization - NEC	158130				19,963	$140,185.49		
02/01/2014	[redacted]	Optimization - NEC	158293				79,596	$516,748.89		
02/01/2014	[redacted]	Optimization - NEC	158593				29,818	$251,472.07		
02/01/2014	[redacted]	Optimization - NEC	158732				20,030	$159,202.14		
02/01/2014	[redacted]	Optimization - NEC	158898				20,063	$121,754.85		
02/01/2014	[redacted]	Optimization - NEC	159009				29,867	$166,480.32		
02/01/2014	[redacted]	Optimization - NEC	159141				119,268	$683,894.36		
02/01/2014	[redacted]	Optimization - NEC	159291				20,062	$116,843.73		
02/01/2014	[redacted]	Optimization - NEC	159432				20,062	$118,480.77		
02/01/2014	[redacted]	Optimization - NEC	159531				20,063	$121,237.37		
02/01/2014	[redacted]	Optimization - NEC	159635				13,869	$89,897.83		
02/01/2014	[redacted]	Optimization - NEC	159636				6,193	$40,144.54		
02/01/2014	[redacted]	Optimization - NEC	159637				40,126	$260,084.74		
02/01/2014	[redacted]	Optimization - NEC	159725				20,029	$126,768.29		
02/01/2014	[redacted]	Optimization - NEC	159848				19,991	$108,505.06		
02/01/2014	[redacted]	Optimization - NEC	160000				20,029	$101,240.69		
02/01/2014	[redacted]	Optimization - NEC	160206				20,029	$94,794.85		
02/01/2014	[redacted]	Optimization - NEC	157260				279,814	$1,609,927.20		
02/01/2014	[redacted]	Optimization - NEC	157275				29,382	$178,744.40		
02/01/2014	[redacted]	Optimization - NEC	157820				379	$2,524.05		
02/01/2014	[redacted]	Optimization - NEC	157821				4,457	$29,668.77		
02/01/2014	[redacted]	Optimization - NEC	158051				4,484	$43,551.34		
02/01/2014	[redacted]	Optimization - NEC	158052				2,759	$26,798.66		
02/01/2014	[redacted]	Optimization - NEC	158132				4,444	$41,949.51		
02/01/2014	[redacted]	Optimization - NEC	158133				2,734	$25,813.00		
02/01/2014	[redacted]	Optimization - NEC	158294				21,548	$193,387.53		
02/01/2014	[redacted]	Optimization - NEC	158296				9,705	$61,380.00		
02/01/2014	[redacted]	Optimization - NEC	158903				507	$3,677.63		
02/01/2014	[redacted]	Optimization - NEC	159012				510	$3,021.38		
02/01/2014	[redacted]	Optimization - NEC	159142				4,273	$30,904.16		
02/01/2014	[redacted]	Optimization - NEC	159143				17,200	$124,339.56		
02/01/2014	[redacted]	Optimization - NEC	159293				510	$2,913.75		
02/01/2014	[redacted]	Optimization - NEC	159434				509	$3,013.50		
02/01/2014	[redacted]	Optimization - NEC	159533				508	$3,087.00		
02/01/2014	[redacted]	Optimization - NEC	159639				13,474	$87,822.36		
02/01/2014	[redacted]	Optimization - NEC	159640				8,290	$54,040.17		
02/01/2014	[redacted]	Optimization - NEC	144656				56,000	$1,962,800.00		
02/01/2014	[redacted]	Optimization - NEC	152289				83,843	$2,169,900.83		
02/01/2014	[redacted]	Optimization - NEC	146141				28,196	$241,827.04		
02/01/2014	[redacted]	Optimization - NEC	159729				930	$5,920.00		
02/01/2014	[redacted]	Optimization - NEC	160006				862	$4,375.44		
02/01/2014	[redacted]	Optimization - NEC	157743				7,353	$43,200.00		
02/01/2014	[redacted]	Optimization - NEC	144461				39,075	$1,140,000.00		
02/01/2014	[redacted]	Optimization - NEC	144462				197,484	$4,853,195.00		
02/01/2014	[redacted]	Optimization - NEC	157263				267,584	$1,546,148.96		
02/01/2014	[redacted]	Optimization - NEC	157613				5,444	$28,395.00		
02/01/2014	[redacted]	Optimization - NEC	157614				3,164	$16,500.00		
02/01/2014	[redacted]	Optimization - NEC	158045				1,093	$9,900.00		
02/01/2014	[redacted]	Optimization - NEC	158046				1,881	$17,037.00		
02/01/2014	[redacted]	Optimization - NEC	158128				1,093	$7,821.00		
02/01/2014	[redacted]	Optimization - NEC	158129				1,881	$13,459.23		
02/01/2014	[redacted]	Optimization - NEC	158291				8,330	$52,159.29		
02/01/2014	[redacted]	Optimization - NEC	159010				775	$6,791.67		
02/01/2014	[redacted]	Optimization - NEC	159529				898	$5,112.00		
02/01/2014	[redacted]	Optimization - NEC	160009				1,885	$9,995.04		
02/01/2014	[redacted]	Optimization - NEC	157819				2,652	$17,649.18		
02/01/2014	[redacted]	Optimization - NEC	158295				551	$4,950.72		
02/01/2014	[redacted]	Optimization - NEC	159015				1,962	$11,613.59		

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02/01/2014	[redacted]	Optimization - NEC	159296				2,364	$13,514.25		
02/01/2014	[redacted]	Optimization - NEC	159435				2,499	$14,774.76		
02/01/2014	[redacted]	Optimization - NEC	159534				593	$3,604.44		
02/01/2014	[redacted]	Optimization - NEC	159535				1,803	$10,948.56		
02/01/2014	[redacted]	Optimization - NEC	159641				8,501	$55,420.95		
02/01/2014	[redacted]	Optimization - NEC	159855				4,535	$59,871.49		
02/01/2014	[redacted]	Optimization - NEC	159856				422	$5,570.64		
02/01/2014	[redacted]	Optimization - NEC	160213				3,395	$40,866.00		
02/01/2014	[redacted]	Optimization - NEC	160214				498	$5,997.60		
02/01/2014	[redacted]	Optimization - NEC	159388				1,673	$10,530.00		
02/01/2014	[redacted]	Optimization - NEC	159472				1,499	$11,933.50		
02/01/2014	[redacted]	Optimization - NEC	157259				121,248	$690,127.20		
02/01/2014	[redacted]	Optimization - NEC	157414				5,710	$30,469.60		
02/01/2014	[redacted]	Optimization - NEC	157695				2,890	$16,155.01		
02/01/2014	[redacted]	Optimization - NEC	157818				5,281	$35,145.00		
02/01/2014	[redacted]	Optimization - NEC	157823				997	$5,960.00		
02/01/2014	[redacted]	Optimization - NEC	158049				2,897	$28,140.00		
02/01/2014	[redacted]	Optimization - NEC	158127				2,871	$27,105.01		
02/01/2014	[redacted]	Optimization - NEC	158290				8,617	$77,355.03		
02/01/2014	[redacted]	Optimization - NEC	158591				1,172	$26,180.96		
02/01/2014	[redacted]	Optimization - NEC	158592				1,693	$37,779.04		
02/01/2014	[redacted]	Optimization - NEC	158726				1,152	$21,110.54		
02/01/2014	[redacted]	Optimization - NEC	158727				1,666	$30,504.47		
02/01/2014	[redacted]	Optimization - NEC	158899				931	$5,600.00		
02/01/2014	[redacted]	Optimization - NEC	158902				2,902	$21,015.00		
02/01/2014	[redacted]	Optimization - NEC	158904				2,407	$17,174.10		
02/01/2014	[redacted]	Optimization - NEC	158907				1,684	$13,585.30		
02/01/2014	[redacted]	Optimization - NEC	159011				7,128	$42,207.18		
02/01/2014	[redacted]	Optimization - NEC	159137				11,114	$80,340.00		
02/01/2014	[redacted]	Optimization - NEC	159144				3,724	$21,800.00		
02/01/2014	[redacted]	Optimization - NEC	159288				7,124	$40,703.70		
02/01/2014	[redacted]	Optimization - NEC	159297				1,818	$11,377.20		
02/01/2014	[redacted]	Optimization - NEC	159429				3,102	$18,345.04		
02/01/2014	[redacted]	Optimization - NEC	159430				4,017	$23,752.12		
02/01/2014	[redacted]	Optimization - NEC	159438				2,628	$16,622.76		
02/01/2014	[redacted]	Optimization - NEC	159530				2,905	$17,640.00		
02/01/2014	[redacted]	Optimization - NEC	159555				4,988	$30,750.00		
02/01/2014	[redacted]	Optimization - NEC	159631				8,703	$56,745.03		
02/01/2014	[redacted]	Optimization - NEC	159722				2,899	$21,900.00		
02/01/2014	[redacted]	Optimization - NEC	159847				2,930	$38,685.00		
02/01/2014	[redacted]	Optimization - NEC	159852				895	$4,792.50		
02/01/2014	[redacted]	Optimization - NEC	159853				1,882	$10,080.23		
02/01/2014	[redacted]	Optimization - NEC	159999				2,892	$42,075.01		
02/01/2014	[redacted]	Optimization - NEC	160203				1,886	$9,218.91		
02/01/2014	[redacted]	Optimization - NEC	160204				26	$126.62		
02/01/2014	[redacted]	Optimization - NEC	160205				2,931	$35,280.00		
02/01/2014	[redacted]	Optimization - NEC	160215				2,376	$12,155.35		
02/01/2014	[redacted]	Optimization - NEC	157271				71,611	$405,228.83		
02/01/2014	[redacted]	Optimization - NEC	157615				29,412	$150,150.03		
02/01/2014	[redacted]	Optimization - NEC	157699				9,804	$50,525.00		
02/01/2014	[redacted]	Optimization - NEC	158135				2,451	$16,875.00		
02/01/2014	[redacted]	Optimization - NEC	159292				9,804	$57,100.00		
02/01/2014	[redacted]	Optimization - NEC	159433				9,804	$57,900.00		
02/01/2014	[redacted]	Optimization - NEC	159532				9,804	$59,250.00		
02/01/2014	[redacted]	Optimization - NEC	159638				29,413	$190,800.00		
02/01/2014	[redacted]	Optimization - NEC	159726				9,788	$61,950.00		
02/01/2014	[redacted]	Optimization - NEC	159849				9,769	$53,025.00		
02/01/2014	[redacted]	Optimization - NEC	160001				9,787	$49,475.00		
02/01/2014	[redacted]	Optimization - NEC	160207				9,787	$46,325.00		
02/01/2014	[redacted]	Optimization - NEC	157261				105,345	$612,479.99		
02/01/2014	[redacted]	Optimization - NEC	157262				160,469	$924,745.17		
02/01/2014	[redacted]	Optimization - NEC	157584				10,817	$51,094.20		
02/01/2014	[redacted]	Optimization - NEC	157612				22,916	$125,392.80		
02/01/2014	[redacted]	Optimization - NEC	157619				819	$4,241.80		
02/01/2014	[redacted]	Optimization - NEC	157620				8,985	$46,558.20		
02/01/2014	[redacted]	Optimization - NEC	157621				19,608	$101,600.00		
02/01/2014	[redacted]	Optimization - NEC	157668				10,833	$47,248.40		
02/01/2014	[redacted]	Optimization - NEC	157696				958	$5,175.00		
02/01/2014	[redacted]	Optimization - NEC	157697				1,814	$9,796.28		
02/01/2014	[redacted]	Optimization - NEC	157698				4,855	$27,129.63		
02/01/2014	[redacted]	Optimization - NEC	157701				9,804	$50,400.00		
02/01/2014	[redacted]	Optimization - NEC	157704				1,788	$11,955.86		
02/01/2014	[redacted]	Optimization - NEC	157798				4,427	$27,161.88		
02/01/2014	[redacted]	Optimization - NEC	157799				10,816	$56,038.80		
02/01/2014	[redacted]	Optimization - NEC	157815				12,255	$72,250.00		
02/01/2014	[redacted]	Optimization - NEC	158021				4,430	$34,761.81		
02/01/2014	[redacted]	Optimization - NEC	158108				4,427	$28,938.20		
02/01/2014	[redacted]	Optimization - NEC	158134				7,353	$49,500.00		
02/01/2014	[redacted]	Optimization - NEC	158283				13,275	$82,160.19		

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National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	VOL	MARGIN $
02/01/2014	[redacted]	Optimization - NEC	158577				4,422	$35,616.24		
02/01/2014	[redacted]	Optimization - NEC	158594				3,594	$79,094.88		
02/01/2014	[redacted]	Optimization - NEC	158595				3,905	$89,795.48		
02/01/2014	[redacted]	Optimization - NEC	158597				895	$7,425.00		
02/01/2014	[redacted]	Optimization - NEC	158598				1,882	$15,617.25		
02/01/2014	[redacted]	Optimization - NEC	158608				8,835	$58,033.79		
02/01/2014	[redacted]	Optimization - NEC	158728				3,594	$63,984.60		
02/01/2014	[redacted]	Optimization - NEC	158729				3,905	$75,620.33		
02/01/2014	[redacted]	Optimization - NEC	158730				895	$6,984.00		
02/01/2014	[redacted]	Optimization - NEC	158731				1,882	$14,689.68		
02/01/2014	[redacted]	Optimization - NEC	158733				4,894	$39,450.00		
02/01/2014	[redacted]	Optimization - NEC	158900				9,804	$59,000.00		
02/01/2014	[redacted]	Optimization - NEC	158935				930	$5,170.00		
02/01/2014	[redacted]	Optimization - NEC	158950				4,425	$23,766.65		
02/01/2014	[redacted]	Optimization - NEC	159115				17,685	$97,584.92		
02/01/2014	[redacted]	Optimization - NEC	159139				15,620	$110,667.72		
02/01/2014	[redacted]	Optimization - NEC	159140				14,376	$100,465.92		
02/01/2014	[redacted]	Optimization - NEC	159283				39,854	$233,236.91		
02/01/2014	[redacted]	Optimization - NEC	159289				895	$4,853.25		
02/01/2014	[redacted]	Optimization - NEC	159290				1,883	$10,208.00		
02/01/2014	[redacted]	Optimization - NEC	159537				4,465	$27,672.28		
02/01/2014	[redacted]	Optimization - NEC	159538				1,940	$12,021.32		
02/01/2014	[redacted]	Optimization - NEC	159632				2,686	$16,861.50		
02/01/2014	[redacted]	Optimization - NEC	159633				5,650	$35,465.37		
02/01/2014	[redacted]	Optimization - NEC	159634				11,702	$79,542.39		
02/01/2014	[redacted]	Optimization - NEC	159723				3,905	$28,096.48		
02/01/2014	[redacted]	Optimization - NEC	159724				3,594	$27,319.68		
02/01/2014	[redacted]	Optimization - NEC	159730				1,814	$11,296.40		
02/01/2014	[redacted]	Optimization - NEC	159850				3,669	$47,846.16		
02/01/2014	[redacted]	Optimization - NEC	159851				3,905	$48,656.30		
02/01/2014	[redacted]	Optimization - NEC	159857				792	$15,649.03		
02/01/2014	[redacted]	Optimization - NEC	160002				3,905	$50,667.38		
02/01/2014	[redacted]	Optimization - NEC	160003				73	$947.18		
02/01/2014	[redacted]	Optimization - NEC	160004				1,169	$15,167.78		
02/01/2014	[redacted]	Optimization - NEC	160005				3,594	$52,087.32		
02/01/2014	[redacted]	Optimization - NEC	160208				3,905	$41,607.78		
02/01/2014	[redacted]	Optimization - NEC	160209				73	$777.82		
02/01/2014	[redacted]	Optimization - NEC	160210				1,169	$12,455.70		
02/01/2014	[redacted]	Optimization - NEC	160211				3,594	$43,715.16		
02/01/2014	[redacted]	Optimization - NEC	160212				1,277	$20,059.93		
02/01/2014	[redacted]	Optimization - NEC	159412				2,494	$13,562.25		
02/01/2014	[redacted]	Optimization - NEC	157617				13,242	$72,028.44		
02/01/2014	[redacted]	Optimization - NEC	157618				1,493	$8,127.24		
02/01/2014	[redacted]	Optimization - NEC	157702				596	$3,280.70		
02/01/2014	[redacted]	Optimization - NEC	157703				2,390	$13,149.30		
02/01/2014	[redacted]	Optimization - NEC	157816				1,747	$11,629.80		
02/01/2014	[redacted]	Optimization - NEC	158050				2,614	$25,391.66		
02/01/2014	[redacted]	Optimization - NEC	158131				2,590	$24,457.75		
02/01/2014	[redacted]	Optimization - NEC	158292				7,776	$69,800.01		
02/01/2014	[redacted]	Optimization - NEC	158596				2,742	$61,209.72		
02/01/2014	[redacted]	Optimization - NEC	158734				2,696	$49,378.35		
02/01/2014	[redacted]	Optimization - NEC	158735				955	$17,497.49		
02/01/2014	[redacted]	Optimization - NEC	158905				2,376	$17,199.00		
02/01/2014	[redacted]	Optimization - NEC	158906				4,490	$32,501.00		
02/01/2014	[redacted]	Optimization - NEC	159013				2,389	$14,140.04		
02/01/2014	[redacted]	Optimization - NEC	159014				4,513	$26,720.47		
02/01/2014	[redacted]	Optimization - NEC	159294				4,510	$25,768.65		
02/01/2014	[redacted]	Optimization - NEC	159295				1,318	$7,531.35		
02/01/2014	[redacted]	Optimization - NEC	159436				4,508	$26,372.24		
02/01/2014	[redacted]	Optimization - NEC	159437				391	$2,289.04		
02/01/2014	[redacted]	Optimization - NEC	159536				7,209	$43,776.60		
02/01/2014	[redacted]	Optimization - NEC	159727				1,588	$11,993.90		
02/01/2014	[redacted]	Optimization - NEC	159728				1,313	$9,913.40		
02/01/2014	[redacted]	Optimization - NEC	159854				122	$1,611.88		
02/01/2014	[redacted]	Optimization - NEC	160007				3,350	$48,736.88		
02/01/2014	[redacted]	Optimization - NEC	160008				1,625	$23,632.13		
02/01/2014	[redacted]	Optimization - NEC	158901				428	$2,602.24		
02/01/2014	[redacted]	Optimization - NEC	159008				427	$2,354.00		
02/01/2014	[redacted]	Optimization - NEC	159138				7,545	$42,289.64		
02/01/2014	[redacted]	Optimization - NEC	159431				898	$4,882.50		
02/01/2014	[redacted]	Optimization - NEC	158617				4,894	$39,500.00		
02/01/2014	[redacted]	Optimization - NEC	160032				838	$4,054.50		
							4,576	$39,030.24		
							350	$2,985.30		
	Commodity pipeline charges							$230,387.51		

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National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	VOL	MARGIN $
							3,481,211	**$ 29,692,779.45**		
				OBA CITYGATE PURCHASE ABOVE PROXY ESTIMATE						
			STORAGE	**WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES**			**1,120,932**	**$5,226,525.48**		
				SUB-TOTAL			**4,602,143**	**$ 34,919,304.93**		
02/01/2014	[redacted]	Optimization - NEC	159399	OSS Revenue	2,500	$33,750.00				
02/01/2014	[redacted]	Optimization - NEC	159442	OSS Revenue	2,800	$37,800.00				
02/01/2014	[redacted]	Optimization - NEC	159540	OSS Revenue	6,600	$95,700.00				
02/01/2014	[redacted]	Optimization - NEC	159553	OSS Revenue	5,000	$72,500.00				
02/01/2014	[redacted]	Optimization - NEC	158859	OSS Revenue	3,000	$48,000.00				
02/01/2014	[redacted]	Optimization - NEC	158911	OSS Revenue	1,500	$24,000.00				
02/01/2014	[redacted]	Optimization - NEC	158736	OSS Revenue	1,008	$21,672.00				
02/01/2014	[redacted]	Optimization - NEC	158908	OSS Revenue	3,493	$52,395.00				
02/01/2014	[redacted]	Optimization - NEC	158909	OSS Revenue	2,471	$34,594.00				
02/01/2014	[redacted]	Optimization - NEC	158910	OSS Revenue	4,374	$66,703.50				
02/01/2014	[redacted]	Optimization - NEC	159016	OSS Revenue	14,822	$251,974.00				
02/01/2014	[redacted]	Optimization - NEC	159017	OSS Revenue	2,000	$37,000.00				
02/01/2014	[redacted]	Optimization - NEC	159298	OSS Revenue	1,978	$27,197.50				
02/01/2014	[redacted]	Optimization - NEC	159439	OSS Revenue	6,238	$74,856.00				
02/01/2014	[redacted]	Optimization - NEC	159440	OSS Revenue	5,000	$70,000.00				
02/01/2014	[redacted]	Optimization - NEC	159441	OSS Revenue	1,784	$23,638.00				
02/01/2014	[redacted]	Optimization - NEC	159473	OSS Revenue	1,631	$27,727.00				
02/01/2014	[redacted]	Optimization - NEC	159539	OSS Revenue	9,222	$129,108.00				
					75,421	**$1,128,615.00**				
	CAPACITY RELEASE OSS					$ -				
	PPA-Optimization TrueUp					$39,786.28				
	PRIOR PERIOD ADJUSTMENT					$ -				
	PROXY GAS COST RECOVERY				**4,526,722**	**$35,510,707.21**				
	HEDGING GAIN/LOSS					($222,146.52)				
	STORAGE CARRY ADJUSTMENT							$4,537.00		
	FINAL CLOSE TOTAL				**4,602,143**	**$ 36,456,961.97**	**4,602,143**	**$ 34,923,841.93**	**-**	**$ 1,533,120.0**
MARCH										
03/01/2014	[redacted]	Optimization - NEC	162675				51	$253.80		
03/01/2014	[redacted]	Optimization - NEC	162797				741	$5,412.00		
03/01/2014	[redacted]	Optimization - NEC	159562				33,016	$160,239.31		
03/01/2014	[redacted]	Optimization - NEC	160327				179,352	$866,182.25		
03/01/2014	[redacted]	Optimization - NEC	162642				4,350	$20,197.05		
03/01/2014	[redacted]	Optimization - NEC	162643				709	$3,292.95		
03/01/2014	[redacted]	Optimization - NEC	162728				4,350	$19,639.89		
03/01/2014	[redacted]	Optimization - NEC	162729				710	$3,206.34		
03/01/2014	[redacted]	Optimization - NEC	163430				7,939	$32,725.00		
03/01/2014	[redacted]	Optimization - NEC	163012				5,341	$25,515.18		
03/01/2014	[redacted]	Optimization - NEC	163342				5,156	$23,453.91		
03/01/2014	[redacted]	Optimization - NEC	161288				29,577	$145,200.00		
03/01/2014	[redacted]	Optimization - NEC	161392				2,436	$10,748.25		
03/01/2014	[redacted]	Optimization - NEC	162722				8,532	$35,533.25		
03/01/2014	[redacted]	Optimization - NEC	163562				14,706	$64,575.00		
03/01/2014	[redacted]	Optimization - NEC	162481				1,195	$5,395.85		
03/01/2014	[redacted]	Optimization - NEC	162639				7,228	$31,595.54		
03/01/2014	[redacted]	Optimization - NEC	162210				1,174	$6,049.89		
03/01/2014	[redacted]	Optimization - NEC	162480				968	$4,372.42		
03/01/2014	[redacted]	Optimization - NEC	162721				2,366	$10,065.16		
03/01/2014	[redacted]	Optimization - NEC	163340				640	$2,931.47		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEU DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
03/01/2014	[redacted]	Optimization - NEC	163341				4,457	$20,405.99		
03/01/2014	[redacted]	Optimization - NEC	162638				4,855	$21,225.01		
03/01/2014	[redacted]	Optimization - NEC	162199				4,214	$21,708.39		
03/01/2014	[redacted]	Optimization - NEC	162200				9,601	$49,466.64		
03/01/2014	[redacted]	Optimization - NEC	162308				4,798	$22,900.00		
03/01/2014	[redacted]	Optimization - NEC	162478				4,820	$21,775.01		
03/01/2014	[redacted]	Optimization - NEC	162843				2,096	$10,099.26		
03/01/2014	[redacted]	Optimization - NEC	163001				4,713	$25,125.00		
03/01/2014	[redacted]	Optimization - NEC	163063				4,307	$20,152.00		
03/01/2014	[redacted]	Optimization - NEC	163168				4,706	$27,525.01		
03/01/2014	[redacted]	Optimization - NEC	163330				4,799	$21,975.01		
03/01/2014	[redacted]	Optimization - NEC	163547				4,900	$20,000.00		
03/01/2014	[redacted]	Optimization - NEC	163640				14,494	$59,475.03		
03/01/2014	[redacted]	Optimization - NEC	160844				4,894	$32,450.00		
03/01/2014	[redacted]	Optimization - NEC	162891				3,065	$13,341.99		
03/01/2014	[redacted]	Optimization - NEC	160334				32,228	$157,436.10		
03/01/2014	[redacted]	Optimization - NEC	161577				13,431	$64,436.79		
03/01/2014	[redacted]	Optimization - NEC	162275				13,419	$61,303.50		
03/01/2014	[redacted]	Optimization - NEC	162620				13,004	$57,486.01		
03/01/2014	[redacted]	Optimization - NEC	162892				9,946	$43,616.03		
03/01/2014	[redacted]	Optimization - NEC	162893				25,954	$113,916.02		
03/01/2014	[redacted]	Optimization - NEC	163455				13,028	$55,053.44		
03/01/2014	[redacted]	Optimization - NEC	162640				2,157	$9,768.00		
03/01/2014	[redacted]	Optimization - NEC	163552				17,174	$75,147.93		
03/01/2014	[redacted]	Optimization - NEC	162203				7,243	$32,675.42		
03/01/2014	[redacted]	Optimization - NEC	162845				12,786	$56,959.04		
03/01/2014	[redacted]	Optimization - NEC	163641				9,166	$40,149.68		
03/01/2014	[redacted]	Optimization - NEC	160403				59,977	$295,909.44		
03/01/2014	[redacted]	Optimization - NEC	160518				20,030	$142,480.60		
03/01/2014	[redacted]	Optimization - NEC	160725				20,030	$161,154.00		
03/01/2014	[redacted]	Optimization - NEC	160938				20,030	$130,867.28		
03/01/2014	[redacted]	Optimization - NEC	161081				20,030	$100,120.12		
03/01/2014	[redacted]	Optimization - NEC	161244				60,088	$293,453.76		
03/01/2014	[redacted]	Optimization - NEC	161390				20,064	$94,445.99		
03/01/2014	[redacted]	Optimization - NEC	161562				20,029	$97,055.27		
03/01/2014	[redacted]	Optimization - NEC	161924				20,030	$97,050.52		
03/01/2014	[redacted]	Optimization - NEC	162084				20,064	$89,632.32		
03/01/2014	[redacted]	Optimization - NEC	162204				12,786	$57,677.56		
03/01/2014	[redacted]	Optimization - NEC	162205				40,060	$180,697.12		
03/01/2014	[redacted]	Optimization - NEC	162310				20,064	$93,008.88		
03/01/2014	[redacted]	Optimization - NEC	162477				20,064	$91,069.25		
03/01/2014	[redacted]	Optimization - NEC	162636				13,957	$62,994.34		
03/01/2014	[redacted]	Optimization - NEC	162725				20,063	$88,408.80		
03/01/2014	[redacted]	Optimization - NEC	162846				7,243	$32,268.36		
03/01/2014	[redacted]	Optimization - NEC	162847				40,060	$178,446.08		
03/01/2014	[redacted]	Optimization - NEC	162982				382	$1,758.00		
03/01/2014	[redacted]	Optimization - NEC	163003				20,029	$91,167.12		
03/01/2014	[redacted]	Optimization - NEC	163171				20,030	$93,673.96		
03/01/2014	[redacted]	Optimization - NEC	163181				383	$1,782.00		
03/01/2014	[redacted]	Optimization - NEC	163302				383	$1,724.00		
03/01/2014	[redacted]	Optimization - NEC	163335				20,064	$90,292.99		
03/01/2014	[redacted]	Optimization - NEC	163452				383	$1,724.00		
03/01/2014	[redacted]	Optimization - NEC	163620				1,147	$5,292.00		
03/01/2014	[redacted]	Optimization - NEC	163642				10,898	$47,738.93		
03/01/2014	[redacted]	Optimization - NEC	163643				40,128	$175,790.11		
03/01/2014	[redacted]	Optimization - NEC	162916				405	$1,818.90		
03/01/2014	[redacted]	Optimization - NEC	159760				309,602	$1,554,118.09		
03/01/2014	[redacted]	Optimization - NEC	161393				4,685	$22,070.08		
03/01/2014	[redacted]	Optimization - NEC	161566				1,745	$9,172.00		
03/01/2014	[redacted]	Optimization - NEC	162482				3,075	$13,888.10		
03/01/2014	[redacted]	Optimization - NEC	162727				9,690	$41,200.00		
03/01/2014	[redacted]	Optimization - NEC	163339				4,800	$21,975.00		
03/01/2014	[redacted]	Optimization - NEC	163549				2,965	$12,251.25		
03/01/2014	[redacted]	Optimization - NEC	162741				59,959	$249,000.00		
03/01/2014	[redacted]	Optimization - NEC	160954				13,396	$84,871.29		
03/01/2014	[redacted]	Optimization - NEC	162088				4,451	$20,062.08		
03/01/2014	[redacted]	Optimization - NEC	162089				5,133	$23,137.92		
03/01/2014	[redacted]	Optimization - NEC	162313				1,121	$5,354.02		
03/01/2014	[redacted]	Optimization - NEC	162314				70	$334.34		
03/01/2014	[redacted]	Optimization - NEC	162651				417	$1,931.30		
03/01/2014	[redacted]	Optimization - NEC	152289				70,000	$2,059,850.00		
03/01/2014	[redacted]	Optimization - NEC	162484				4,377	$20,898.00		
03/01/2014	[redacted]	Optimization - NEC	162485				1,278	$6,102.00		
03/01/2014	[redacted]	Optimization - NEC	160408				2,286	$16,282.29		
03/01/2014	[redacted]	Optimization - NEC	160409				9,710	$69,169.89		
03/01/2014	[redacted]	Optimization - NEC	162315				3,421	$16,263.00		
03/01/2014	[redacted]	Optimization - NEC	162316				3,663	$17,409.60		
03/01/2014	[redacted]	Optimization - NEC	163010				4,478	$23,865.02		
03/01/2014	[redacted]	Optimization - NEC	163011				6,826	$36,380.92		

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Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI	ACTUAL EXPEN $	MARGIN VOL	MARGIN $
03/01/2014	[redacted]	Optimization - NEC	163176				4,258	$24,515.04		
03/01/2014	[redacted]	Optimization - NEC	163177				665	$3,828.00		
03/01/2014	[redacted]	Optimization - NEC	146141				31,252	$381,552.86		
03/01/2014	[redacted]	Optimization - NEC	162517				13,393	$59,260.05		
03/01/2014	[redacted]	Optimization - NEC	144462				187,709	$4,450,135.00		
03/01/2014	[redacted]	Optimization - NEC	162252				3,071	$13,620.27		
03/01/2014	[redacted]	Optimization - NEC	163616				3,063	$13,226.03		
03/01/2014	[redacted]	Optimization - NEC	162321				2,900	$11,481.60		
03/01/2014	[redacted]	Optimization - NEC	161109				13,417	$65,799.09		
03/01/2014	[redacted]	Optimization - NEC	161405				13,430	$61,439.73		
03/01/2014	[redacted]	Optimization - NEC	162100				13,428	$58,306.44		
03/01/2014	[redacted]	Optimization - NEC	162251				10,397	$46,389.09		
03/01/2014	[redacted]	Optimization - NEC	162253				26,789	$119,727.91		
03/01/2014	[redacted]	Optimization - NEC	162734				13,234	$56,666.16		
03/01/2014	[redacted]	Optimization - NEC	163296				13,016	$56,178.34		
03/01/2014	[redacted]	Optimization - NEC	163615				9,974	$43,382.40		
03/01/2014	[redacted]	Optimization - NEC	163617				25,979	$113,216.86		
03/01/2014	[redacted]	Optimization - NEC	161567				3,068	$14,560.00		
03/01/2014	[redacted]	Optimization - NEC	163646				23,639	$97,343.40		
03/01/2014	[redacted]	Optimization - NEC	163179				5,338	$26,462.25		
03/01/2014	[redacted]	Optimization - NEC	160406				16,133	$81,480.00		
03/01/2014	[redacted]	Optimization - NEC	160407				5,454	$27,543.15		
03/01/2014	[redacted]	Optimization - NEC	161560				5,453	$25,766.64		
03/01/2014	[redacted]	Optimization - NEC	162201				5,452	$23,937.00		
03/01/2014	[redacted]	Optimization - NEC	162350				4,902	$22,712.50		
03/01/2014	[redacted]	Optimization - NEC	163004				1,815	$8,527.97		
03/01/2014	[redacted]	Optimization - NEC	163005				8,532	$40,094.50		
03/01/2014	[redacted]	Optimization - NEC	163169				1,814	$8,835.58		
03/01/2014	[redacted]	Optimization - NEC	163170				8,528	$41,540.75		
03/01/2014	[redacted]	Optimization - NEC	163333				8,604	$37,513.50		
03/01/2014	[redacted]	Optimization - NEC	163334				1,830	$7,979.00		
03/01/2014	[redacted]	Optimization - NEC	163548				429	$1,687.40		
03/01/2014	[redacted]	Optimization - NEC	163645				1,325	$5,451.60		
03/01/2014	[redacted]	Optimization - NEC	161565				4,271	$22,448.91		
03/01/2014	[redacted]	Optimization - NEC	162087				1,554	$7,007.04		
03/01/2014	[redacted]	Optimization - NEC	162483				3,190	$14,410.70		
03/01/2014	[redacted]	Optimization - NEC	162641				4,249	$18,571.88		
03/01/2014	[redacted]	Optimization - NEC	162724				2,744	$11,667.84		
03/01/2014	[redacted]	Optimization - NEC	163009				1,176	$6,266.18		
03/01/2014	[redacted]	Optimization - NEC	163336				2,147	$9,827.22		
03/01/2014	[redacted]	Optimization - NEC	163337				2,054	$9,400.91		
03/01/2014	[redacted]	Optimization - NEC	163551				4,288	$17,500.00		
03/01/2014	[redacted]	Optimization - NEC	163650				3,400	$14,076.00		
03/01/2014	[redacted]	Optimization - NEC	160405				11,887	$79,885.59		
03/01/2014	[redacted]	Optimization - NEC	160530				2,253	$48,460.04		
03/01/2014	[redacted]	Optimization - NEC	160533				3,326	$71,567.63		
03/01/2014	[redacted]	Optimization - NEC	160727				3,137	$28,346.04		
03/01/2014	[redacted]	Optimization - NEC	160940				3,275	$24,186.00		
03/01/2014	[redacted]	Optimization - NEC	160941				4,574	$33,769.92		
03/01/2014	[redacted]	Optimization - NEC	161082				3,305	$17,253.38		
03/01/2014	[redacted]	Optimization - NEC	161083				4,615	$24,090.18		
03/01/2014	[redacted]	Optimization - NEC	161928				3,278	$35,566.63		
03/01/2014	[redacted]	Optimization - NEC	161929				4,645	$50,407.38		
03/01/2014	[redacted]	Optimization - NEC	162086				3,652	$16,463.52		
03/01/2014	[redacted]	Optimization - NEC	162211				9,746	$50,206.86		
03/01/2014	[redacted]	Optimization - NEC	162312				5,757	$27,480.00		
03/01/2014	[redacted]	Optimization - NEC	162723				1,495	$6,357.16		
03/01/2014	[redacted]	Optimization - NEC	162844				11,863	$57,159.39		
03/01/2014	[redacted]	Optimization - NEC	163008				2,949	$15,718.20		
03/01/2014	[redacted]	Optimization - NEC	163175				4,117	$24,084.38		
03/01/2014	[redacted]	Optimization - NEC	161389				6,121	$28,828.31		
03/01/2014	[redacted]	Optimization - NEC	161394				5,046	$22,186.08		
03/01/2014	[redacted]	Optimization - NEC	161559				3,452	$18,145.76		
03/01/2014	[redacted]	Optimization - NEC	161568				5,046	$24,128.64		
03/01/2014	[redacted]	Optimization - NEC	162486				5,046	$22,237.20		
03/01/2014	[redacted]	Optimization - NEC	162644				5,115	$21,764.40		
03/01/2014	[redacted]	Optimization - NEC	162730				5,201	$21,971.73		
03/01/2014	[redacted]	Optimization - NEC	163338				5,086	$23,441.60		
03/01/2014	[redacted]	Optimization - NEC	163550				5,106	$20,950.65		
03/01/2014	[redacted]	Optimization - NEC	163647				31,103	$127,609.59		
03/01/2014	[redacted]	Optimization - NEC	163651				15,315	$62,076.00		
03/01/2014	[redacted]	Optimization - NEC	160413				5,424	$26,106.00		
03/01/2014	[redacted]	Optimization - NEC	160943				1,808	$11,413.36		
03/01/2014	[redacted]	Optimization - NEC	161931				1,808	$9,086.72		
03/01/2014	[redacted]	Optimization - NEC	162319				9,936	$47,533.32		
03/01/2014	[redacted]	Optimization - NEC	162320				1,970	$7,800.00		
03/01/2014	[redacted]	Optimization - NEC	160412				15,318	$73,715.25		
03/01/2014	[redacted]	Optimization - NEC	160520				5,103	$37,504.25		
03/01/2014	[redacted]	Optimization - NEC	160717				1,437	$12,993.00		

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03/01/2014	[redacted]	Optimization - NEC	160718				3,275	$29,607.00		
03/01/2014	[redacted]	Optimization - NEC	160728				5,103	$41,384.00		
03/01/2014	[redacted]	Optimization - NEC	160942				5,106	$32,227.79		
03/01/2014	[redacted]	Optimization - NEC	161088				5,106	$24,571.75		
03/01/2014	[redacted]	Optimization - NEC	161235				4,115	$22,417.50		
03/01/2014	[redacted]	Optimization - NEC	161236				9,376	$51,082.50		
03/01/2014	[redacted]	Optimization - NEC	161245				9,333	$50,104.62		
03/01/2014	[redacted]	Optimization - NEC	161246				15,318	$71,697.78		
03/01/2014	[redacted]	Optimization - NEC	161930				5,106	$25,658.08		
03/01/2014	[redacted]	Optimization - NEC	162083				4,792	$21,600.00		
03/01/2014	[redacted]	Optimization - NEC	162090				5,106	$21,985.25		
03/01/2014	[redacted]	Optimization - NEC	162212				15,311	$67,507.65		
03/01/2014	[redacted]	Optimization - NEC	162317				5,106	$22,709.47		
03/01/2014	[redacted]	Optimization - NEC	163178				5,104	$25,606.35		
03/01/2014	[redacted]	Optimization - NEC	163331				3,602	$16,494.44		
03/01/2014	[redacted]	Optimization - NEC	163546				10,516	$42,912.00		
03/01/2014	[redacted]	Optimization - NEC	159759				359,176	$1,808,798.54		
03/01/2014	[redacted]	Optimization - NEC	160339				8,053	$45,493.53		
03/01/2014	[redacted]	Optimization - NEC	160480				13,408	$94,747.98		
03/01/2014	[redacted]	Optimization - NEC	160678				13,390	$111,027.45		
03/01/2014	[redacted]	Optimization - NEC	160404				29,307	$144,600.00		
03/01/2014	[redacted]	Optimization - NEC	160519				9,787	$69,625.00		
03/01/2014	[redacted]	Optimization - NEC	160726				9,787	$78,750.01		
03/01/2014	[redacted]	Optimization - NEC	160939				4,894	$31,975.00		
03/01/2014	[redacted]	Optimization - NEC	161080				9,787	$48,900.00		
03/01/2014	[redacted]	Optimization - NEC	161243				29,361	$143,475.00		
03/01/2014	[redacted]	Optimization - NEC	161391				9,804	$46,150.01		
03/01/2014	[redacted]	Optimization - NEC	161561				9,787	$47,450.01		
03/01/2014	[redacted]	Optimization - NEC	161925				4,894	$23,712.50		
03/01/2014	[redacted]	Optimization - NEC	162085				9,804	$43,800.00		
03/01/2014	[redacted]	Optimization - NEC	162202				14,681	$66,225.00		
03/01/2014	[redacted]	Optimization - NEC	162309				4,902	$22,725.00		
03/01/2014	[redacted]	Optimization - NEC	162476				9,804	$44,500.00		
03/01/2014	[redacted]	Optimization - NEC	162635				9,804	$44,300.00		
03/01/2014	[redacted]	Optimization - NEC	162726				9,804	$43,200.00		
03/01/2014	[redacted]	Optimization - NEC	162848				14,681	$65,471.25		
03/01/2014	[redacted]	Optimization - NEC	163002				4,893	$22,287.50		
03/01/2014	[redacted]	Optimization - NEC	163172				5,481	$25,648.00		
03/01/2014	[redacted]	Optimization - NEC	163332				9,804	$44,150.01		
03/01/2014	[redacted]	Optimization - NEC	163644				14,706	$64,575.00		
03/01/2014	[redacted]	Optimization - NEC	160521				7,731	$245,680.00		
03/01/2014	[redacted]	Optimization - NEC	161563				3,905	$18,880.68		
03/01/2014	[redacted]	Optimization - NEC	161564				3,594	$18,121.32		
03/01/2014	[redacted]	Optimization - NEC	163553				3,231	$13,776.95		
03/01/2014	[redacted]	Optimization - NEC	163554				4,433	$18,901.08		
03/01/2014	[redacted]	Optimization - NEC	160346				14,617	$64,506.15		
03/01/2014	[redacted]	Optimization - NEC	162318				11,542	$54,863.64		
03/01/2014	[redacted]	Optimization - NEC	160399				11,715	$75,151.74		
03/01/2014	[redacted]	Optimization - NEC	160400				3,504	$22,478.16		
03/01/2014	[redacted]	Optimization - NEC	160401				219	$1,404.90		
03/01/2014	[redacted]	Optimization - NEC	160402				11,016	$73,146.24		
03/01/2014	[redacted]	Optimization - NEC	160525				3,905	$87,491.53		
03/01/2014	[redacted]	Optimization - NEC	160526				1,169	$26,191.45		
03/01/2014	[redacted]	Optimization - NEC	160527				73	$1,635.57		
03/01/2014	[redacted]	Optimization - NEC	160528				8,594	$64,045.80		
03/01/2014	[redacted]	Optimization - NEC	160529				1,814	$13,516.02		
03/01/2014	[redacted]	Optimization - NEC	160532				3,594	$76,212.36		
03/01/2014	[redacted]	Optimization - NEC	160719				3,905	$33,426.80		
03/01/2014	[redacted]	Optimization - NEC	160720				1,169	$10,006.64		
03/01/2014	[redacted]	Optimization - NEC	160721				73	$624.88		
03/01/2014	[redacted]	Optimization - NEC	160722				3,594	$31,726.08		
03/01/2014	[redacted]	Optimization - NEC	160723				8,594	$73,464.30		
03/01/2014	[redacted]	Optimization - NEC	160724				1,814	$15,503.67		
03/01/2014	[redacted]	Optimization - NEC	160932				8,599	$54,986.10		
03/01/2014	[redacted]	Optimization - NEC	160933				1,815	$11,604.09		
03/01/2014	[redacted]	Optimization - NEC	160934				3,905	$26,807.83		
03/01/2014	[redacted]	Optimization - NEC	160935				1,169	$8,025.19		
03/01/2014	[redacted]	Optimization - NEC	160936				73	$501.15		
03/01/2014	[redacted]	Optimization - NEC	160937				3,594	$25,997.76		
03/01/2014	[redacted]	Optimization - NEC	161074				8,600	$41,912.33		
03/01/2014	[redacted]	Optimization - NEC	161075				1,815	$8,845.04		
03/01/2014	[redacted]	Optimization - NEC	161076				3,905	$19,876.45		
03/01/2014	[redacted]	Optimization - NEC	161077				1,169	$5,950.21		
03/01/2014	[redacted]	Optimization - NEC	161078				73	$371.57		
03/01/2014	[redacted]	Optimization - NEC	161079				3,594	$18,672.12		
03/01/2014	[redacted]	Optimization - NEC	161237				25,888	$124,055.10		
03/01/2014	[redacted]	Optimization - NEC	161238				5,463	$26,180.19		
03/01/2014	[redacted]	Optimization - NEC	161239				11,715	$57,784.23		
03/01/2014	[redacted]	Optimization - NEC	161240				3,507	$17,298.27		

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03/01/2014	[redacted]	Optimization - NEC	161241				219	$1,080.21		
03/01/2014	[redacted]	Optimization - NEC	161242				10,781	$55,272.78		
03/01/2014	[redacted]	Optimization - NEC	161920				3,905	$43,638.38		
03/01/2014	[redacted]	Optimization - NEC	161921				1,169	$13,063.58		
03/01/2014	[redacted]	Optimization - NEC	161922				73	$815.78		
03/01/2014	[redacted]	Optimization - NEC	161923				3,594	$38,133.72		
03/01/2014	[redacted]	Optimization - NEC	161926				8,532	$42,764.50		
03/01/2014	[redacted]	Optimization - NEC	161927				1,815	$9,095.87		
03/01/2014	[redacted]	Optimization - NEC	161955				13,408	$63,687.53		
03/01/2014	[redacted]	Optimization - NEC	161985				34,166	$148,852.50		
03/01/2014	[redacted]	Optimization - NEC	162206				11,715	$57,227.79		
03/01/2014	[redacted]	Optimization - NEC	162207				3,507	$17,131.71		
03/01/2014	[redacted]	Optimization - NEC	162208				219	$1,069.83		
03/01/2014	[redacted]	Optimization - NEC	162209				10,781	$53,482.68		
03/01/2014	[redacted]	Optimization - NEC	162311				8,573	$38,848.50		
03/01/2014	[redacted]	Optimization - NEC	162479				8,532	$37,713.75		
03/01/2014	[redacted]	Optimization - NEC	162637				8,532	$36,623.50		
03/01/2014	[redacted]	Optimization - NEC	162849				11,715	$54,357.60		
03/01/2014	[redacted]	Optimization - NEC	162850				10,760	$49,138.71		
03/01/2014	[redacted]	Optimization - NEC	162851				25,610	$111,205.50		
03/01/2014	[redacted]	Optimization - NEC	162930				4,893	$22,287.50		
03/01/2014	[redacted]	Optimization - NEC	162993				12,986	$57,700.24		
03/01/2014	[redacted]	Optimization - NEC	163006				3,594	$18,892.44		
03/01/2014	[redacted]	Optimization - NEC	163007				3,905	$25,402.03		
03/01/2014	[redacted]	Optimization - NEC	163173				3,594	$20,655.00		
03/01/2014	[redacted]	Optimization - NEC	163174				3,905	$30,009.93		
03/01/2014	[redacted]	Optimization - NEC	163180				13,003	$58,626.62		
03/01/2014	[redacted]	Optimization - NEC	159563				128,516	$640,382.24		
03/01/2014	[redacted]	Optimization - NEC	162094				65	$314.60		
03/01/2014	[redacted]	Optimization - NEC	162597				2,497	$9,750.00		
03/01/2014	[redacted]	Optimization - NEC	160347				11,913	$51,982.70		
03/01/2014	[redacted]	Optimization - NEC	161268				3,595	$17,535.32		
03/01/2014	[redacted]	Optimization - NEC	161798				4,894	$23,712.50		
03/01/2014	[redacted]	Optimization - NEC	162092				3,572	$17,535.32		
03/01/2014	[redacted]	Optimization - NEC	162093				3,531	$17,220.72		
03/01/2014	[redacted]	Optimization - NEC	162148				14,681	$66,225.00		
03/01/2014	[redacted]	Optimization - NEC	162780				14,681	$65,400.00		
03/01/2014	[redacted]	Optimization - NEC	163648				13,464	$55,031.40		
03/01/2014	[redacted]	Optimization - NEC	163649				2,285	$9,337.80		
03/01/2014	[redacted]	Optimization - NEC	160534				2,393	$51,487.51		
03/01/2014	[redacted]	Optimization - NEC	160398				9,558	$48,093.00		
	Commodity pipeline charges							$236,847.63		
03/01/2014	Above Proxy Adjust, Stor With Adjust						(2,838)	($18,730.42)		
03/01/2014	Enduse and Sendout Adjustments						(3,952)	($26,085.11)		
03/01/2014	Misc Adjust						(296)	($1,953.56)		
							3,754,428	**$ 24,778,717.04**		
				OBA						
				ESTIMATE			**-**	**$0.00**		
			STORAGE	**WITHDRAWAL (DELIVERED) INCLUSIVE OF LIFTING CHARGES**			**662,817**	**$3,359,646.96**		
				SUB-TOTAL			**4,417,245**	**$ 28,138,364.00**		
03/01/2014	[redacted]	OSS-Revenue	161494	OSS-Revenue	4,100	$34,850.00				
03/01/2014	[redacted]	OSS-Revenue	161574		500	$4,250.00				
03/01/2014	[redacted]	OSS-Revenue	163344		7,000	$47,250.00				
03/01/2014	[redacted]	OSS-Revenue	163520		4,000	$20,000.00				
03/01/2014	[redacted]	OSS-Revenue	163652		30,000	$139,500.00				
03/01/2014	[redacted]	OSS-Revenue	162577		8,300	$43,990.00				
03/01/2014	[redacted]	OSS-Revenue	163519		16,441	$82,205.00				
03/01/2014	[redacted]	OSS-Revenue	163565		15,000	$72,000.00				
03/01/2014	[redacted]	OSS-Revenue	163567		15,000	$72,750.00				
03/01/2014	[redacted]	OSS-Revenue	161339		5,000	$33,500.00				
03/01/2014	[redacted]	OSS-Revenue	161572		2,300	$18,745.00				
03/01/2014	[redacted]	OSS-Revenue	161573		2,700	$22,275.00				
03/01/2014	[redacted]	OSS-Revenue	162489		5,000	$34,500.00				
03/01/2014	[redacted]	OSS-Revenue	162646		10,921	$57,553.67				
03/01/2014	[redacted]	OSS-Revenue	162732		1,620	$8,472.60				
03/01/2014	[redacted]	OSS-Revenue	163407		15,000	$75,000.00				
03/01/2014	[redacted]	OSS-Revenue	163409		10,000	$50,000.00				

REDACTED
NARRAGANSETT

Flowing Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEI DEAL #'	NUCLEUS PORTFOLIO	PROXY/ OSS VOLUM	REVENUE	PURCHASED VOLUME DELI'	ACTUAL EXPEN $	VOL	MARGIN $
03/01/2014	[redacted]	OSS-Revenue	163653		12,123	$58,190.40				
03/01/2014	[redacted]	OSS-Revenue	163654		18,600	$91,512.00				
03/01/2014	[redacted]	OSS-Revenue	162679		3,800	$19,836.00				
03/01/2014	[redacted]	OSS-Revenue	162543		2,500	$10,000.00				
03/01/2014	[redacted]	OSS-Revenue	162095		65	$314.60				
03/01/2014	[redacted]	OSS-Revenue	161395		1,478	$12,193.50				
03/01/2014	[redacted]	OSS-Revenue	161396		8,522	$70,306.50				
03/01/2014	[redacted]	OSS-Revenue	161397		2,799	$20,992.50				
03/01/2014	[redacted]	OSS-Revenue	161569		5,000	$38,750.00				
03/01/2014	[redacted]	OSS-Revenue	161570		5,800	$46,400.00				
03/01/2014	[redacted]	OSS-Revenue	161571		5,700	$47,025.00				
03/01/2014	[redacted]	OSS-Revenue	162091		1,607	$16,070.00				
03/01/2014	[redacted]	OSS-Revenue	162487		6,291	$44,037.00				
03/01/2014	[redacted]	OSS-Revenue	162488		7,321	$49,782.80				
03/01/2014	[redacted]	OSS-Revenue	162645		10,000	$55,000.00				
03/01/2014	[redacted]	OSS-Revenue	162731		17,800	$90,780.00				
03/01/2014	[redacted]	OSS-Revenue	163013		1,236	$18,540.00				
03/01/2014	[redacted]	OSS-Revenue	163343		5,114	$40,912.00				
					268,638	$1,547,483.57				
	CAPACITY RELEASE OSS					$0.00				
	PPA-Optimization TrueUp					$0.00	-	$ -		
	OSS PPA					$0.00				
	PRIOR PERIOD ADJUSTMENT					$27,170.04				
	PROXY GAS COST RECOVERY				4,148,607	$26,757,365.20				
	HEDGING GAIN/LOSS					$39,060.00				
	STORAGE CARRY ADJUSTMENT							$ (19,927.28)		
	FINAL CLOSE TOTAL				4,417,245	$28,371,078.81	4,417,245	$ 28,118,436.72	0	2526
										5203
										-2677
	AMA's April 2013 - March 2014									
04/01/2013						$21,875.00				
05/01/2013						$21,875.00				
06/01/2013						$21,875.00				
07/01/2013						$21,875.00				
08/01/2013						$21,875.00				
09/01/2013						$21,875.00				
10/01/2013						$21,875.00				
11/01/2013						$15,700.00				
12/01/2013						$15,700.00				
01/01/2014						$15,700.00				
02/01/2014						$15,700.00				
03/01/2014						$15,700.00				
	Total					$231,625.00				

National Grid Transaction Summary: March 2014

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/14	21,395	$ 5.0234	$ 107,474.69	71,819	$ 9.2648	$ 665,389.77	10,533	$ 4.3735	$ 46,065.90
3/2/14	21,395	$ 5.0234	$ 107,474.69	71,819	$ 9.2648	$ 665,389.77	11,286	$ 4.3781	$ 49,411.65
3/3/14	28,000	$ 5.0223	$ 140,623.60	71,819	$ 9.2648	$ 665,389.77	11,286	$ 4.3828	$ 49,464.59
3/4/14	28,000	$ 5.0223	$ 140,623.60	79,819	$ 15.9001	$ 1,269,130.59	23,402	$ 4.3835	$ 102,582.54
3/5/14	28,000	$ 5.0223	$ 140,623.60	71,819	$ 11.2261	$ 806,248.53	23,402	$ 4.3846	$ 102,608.04
3/6/14	28,000	$ 5.0223	$ 140,623.60	71,819	$ 9.7040	$ 696,931.71	23,402	$ 4.3857	$ 102,634.43
3/7/14	28,000	$ 5.0223	$ 140,623.60	61,819	$ 5.1289	$ 317,064.86	6,899	$ 4.3869	$ 30,265.08
3/8/14	11,392	$ 5.0274	$ 57,272.02	61,819	$ 5.0285	$ 310,854.16	-	$ -	$ -
3/9/14	21,392	$ 5.0234	$ 107,459.63	61,819	$ 5.0285	$ 310,854.16	6,899	$ 4.3973	$ 30,337.24
3/10/14	22,000	$ 5.0232	$ 110,511.04	61,819	$ 5.0285	$ 310,854.16	-	$ -	$ -
3/11/14	17,000	$ 5.0245	$ 85,417.24	32,000	$ 4.7865	$ 153,166.79	-	$ -	$ -
3/12/14	28,000	$ 5.0223	$ 140,623.60	35,000	$ 4.9151	$ 172,029.48	-	$ -	$ -
3/13/14	28,000	$ 5.0223	$ 140,623.60	71,819	$ 9.2363	$ 663,342.57	23,402	$ 4.4121	$ 103,252.19
3/14/14	28,000	$ 5.0223	$ 140,623.60	61,819	$ 4.5541	$ 281,532.46	7,000	$ 4.4129	$ 30,890.45
3/15/14	7,310	$ 5.0237	$ 36,723.56	62,369	$ 4.7272	$ 294,832.35	-	$ -	$ -
3/16/14	28,000	$ 5.0223	$ 140,623.60	62,369	$ 4.7272	$ 294,832.35	9,983	$ 4.4248	$ 44,173.28
3/17/14	28,000	$ 5.0223	$ 140,623.60	62,369	$ 4.7272	$ 294,832.35	22,852	$ 4.4255	$ 101,130.65
3/18/14	28,000	$ 5.0223	$ 140,623.60	62,369	$ 4.7653	$ 297,204.50	10,999	$ 4.4260	$ 48,682.03
3/19/14	28,000	$ 5.0223	$ 140,623.60	44,000	$ 4.6055	$ 202,641.94	-	$ -	$ -
3/20/14	28,000	$ 5.0223	$ 140,623.60	32,000	$ 4.5960	$ 147,073.17	-	$ -	$ -
3/21/14	28,000	$ 5.0223	$ 140,623.60	42,000	$ 4.4665	$ 187,593.82	-	$ -	$ -
3/22/14	12,310	$ 5.0217	$ 61,817.36	50,878	$ 4.5754	$ 232,785.40	-	$ -	$ -
3/23/14	28,000	$ 5.0223	$ 140,623.60	50,878	$ 4.5754	$ 232,785.40	16,347	$ 4.4359	$ 72,513.31
3/24/14	28,000	$ 5.0223	$ 140,623.60	50,878	$ 4.5754	$ 232,785.40	18,343	$ 4.4364	$ 81,376.34
3/25/14	28,000	$ 5.0223	$ 140,623.60	66,878	$ 4.9637	$ 331,959.96	5,292	$ 4.4368	$ 23,479.77
3/26/14	28,000	$ 5.0223	$ 140,623.60	66,878	$ 5.2676	$ 352,284.07	18,343	$ 4.4368	$ 81,384.31
3/27/14	28,000	$ 5.0223	$ 140,623.60	56,000	$ 4.5791	$ 256,428.91	5,292	$ 4.4373	$ 23,482.15
3/28/14	28,000	$ 5.0223	$ 140,623.60	16,000	$ 4.4983	$ 71,972.01	-	$ -	$ -
3/29/14	18,917	$ 5.0207	$ 94,976.31	35,000	$ 4.4725	$ 156,538.10	-	$ -	$ -
3/30/14	28,000	$ 5.0223	$ 140,623.60	35,000	$ 4.4725	$ 156,538.10	5,292	$ 4.4425	$ 23,509.77
3/31/14	28,000	$ 5.0223	$ 140,623.60	35,000	$ 4.4725	$ 156,538.10	17,107	$ 4.4425	$ 75,997.44
Total	769,111	$ 5.0225	$ 3,862,845.81	1,717,694	$ 6.5133	$ 11,187,804.69	277,361	$ 4.4103	$1,223,241.13

National Grid Transaction Summary: March 2014

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
3/1/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	28,435	$ 17.3152	$ 492,357.75	4,875	$ 4.4730	$ 21,805.78
3/2/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	28,435	$ 17.3152	$ 492,357.75	10,836	$ 4.4836	$ 48,584.54
3/3/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	28,435	$ 17.3152	$ 492,357.75	10,836	$ 4.4898	$ 48,651.99
3/4/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	28,435	$ 23.1251	$ 657,560.96	10,836	$ 4.4902	$ 48,656.33
3/5/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	28,435	$ 19.0528	$ 541,765.45	10,836	$ 4.4926	$ 48,681.45
3/6/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	28,435	$ 18.8940	$ 537,250.60	10,836	$ 4.4912	$ 48,667.12
3/7/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 5.0158	$ 67,387.09	-	$ -	$ -
3/8/14	997	$ 12.0805	$ 12,044.25	10,525	$ 4.9624	$ 52,228.94	13,435	$ 5.0259	$ 67,523.32	-	$ -	$ -
3/9/14	997	$ 12.0805	$ 12,044.25	10,459	$ 4.9632	$ 51,909.67	13,435	$ 5.0259	$ 67,523.32	-	$ -	$ -
3/10/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 5.0259	$ 67,523.32	-	$ -	$ -
3/11/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.6913	$ 63,027.74	-	$ -	$ -
3/12/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.9144	$ 66,024.79	-	$ -	$ -
3/13/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	28,435	$ 15.1011	$ 429,400.53	-	$ -	$ -
3/14/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.4581	$ 59,894.45	1,961	$ 4.5402	$ 8,903.32
3/15/14	997	$ 12.0805	$ 12,044.25	10,093	$ 4.9677	$ 50,139.14	28,435	$ 12.5821	$ 357,772.32	-	$ -	$ -
3/16/14	997	$ 12.0805	$ 12,044.25	14,656	$ 4.9272	$ 72,212.69	28,435	$ 12.5821	$ 357,772.32	-	$ -	$ -
3/17/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	28,435	$ 12.5821	$ 357,772.32	-	$ -	$ -
3/18/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	26,246	$ 9.7933	$ 257,033.67	4,875	$ 4.5709	$ 22,283.24
3/19/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,383	$ 4.5291	$ 60,612.54	-	$ -	$ -
3/20/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.5341	$ 60,916.17	-	$ -	$ -
3/21/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.4032	$ 59,156.50	-	$ -	$ -
3/22/14	997	$ 12.0805	$ 12,044.25	16,018	$ 4.9196	$ 78,801.37	18,016	$ 5.7827	$ 104,181.96	-	$ -	$ -
3/23/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	18,016	$ 5.7827	$ 104,181.96	10,836	$ 4.5565	$ 49,374.75
3/24/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	18,422	$ 5.7543	$ 106,006.36	10,836	$ 4.5563	$ 49,372.59
3/25/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.5443	$ 61,053.03	4,875	$ 4.5585	$ 22,222.87
3/26/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	21,435	$ 9.3662	$ 200,764.94	10,836	$ 4.5574	$ 49,383.59
3/27/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.4281	$ 59,492.01	4,000	$ 4.5566	$ 18,226.32
3/28/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.3432	$ 58,351.29	-	$ -	$ -
3/29/14	997	$ 12.0805	$ 12,044.25	16,018	$ 4.9196	$ 78,801.37	13,435	$ 4.4646	$ 59,982.54	-	$ -	$ -
3/30/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.4646	$ 59,982.54	4,875	$ 4.5564	$ 22,212.33
3/31/14	997	$ 12.0805	$ 12,044.25	19,067	$ 4.9064	$ 93,550.93	13,435	$ 4.4646	$ 59,982.54	4,875	$ 4.5545	$ 22,203.03
Total	30,907	$ 12.0805	$373,371.72	554,444	$ 4.9110	$ 2,722,866.43	601,393	$ 10.7866	$ 6,486,969.86	117,024	$ 4.5224	529,229

National Grid Transaction Summary: March 2014

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
3/1/14	(8,286)	*$ 4.6514*	$ (38,541.62)	-	$ -	$ -	148,835	$ 1,400,147.44	**$ 1,400,147.44**
3/2/14	(6,226)	$ 4.4836	$ (27,915.04)	-	$ -	$ -	157,609	$ 1,440,898.53	**$ 1,440,898.53**
3/3/14	-	$ -	$ -	6,632	$ 4.6487	$ 30,830.08	177,072	$ 1,532,912.96	**$ 1,532,912.96**
3/4/14	-	$ -	$ -	2,327	$ 4.6487	$ 10,817.49	192,883	$ 2,334,966.69	**$ 2,334,966.69**
3/5/14	-	$ -	$ -	10,828	$ 4.6487	$ 50,335.96	193,384	$ 1,795,858.21	**$ 1,795,858.21**
3/6/14	-	$ -	$ -	8,098	$ 4.6487	$ 37,645.05	190,654	$ 1,669,347.69	**$ 1,669,347.69**
3/7/14	-	$ -	$ -	3,737	$ 4.6487	$ 17,372.13	133,954	$ 678,307.95	**$ 678,307.95**
3/8/14	(4,399)	$ 5.0259	$ (22,109.05)	-	$ -	$ -	93,769	$ 477,813.65	**$ 477,813.65**
3/9/14	(1,964)	$ 5.0259	$ (9,870.92)	-	$ -	$ -	113,037	$ 570,257.35	**$ 570,257.35**
3/10/14	(1,945)	$ 5.0259	$ (9,775.43)	-	$ -	$ -	115,373	$ 584,708.27	**$ 584,708.27**
3/11/14	(4,484)	$ 4.6913	$ (21,035.83)	-	$ -	$ -	78,015	$ 386,171.11	**$ 386,171.11**
3/12/14	(2,119)	$ 4.9144	$ (10,413.59)	-	$ -	$ -	94,380	$ 473,859.47	**$ 473,859.47**
3/13/14	-	$ -	$ -	9,990	$ 4.7127	$ 47,079.75	181,710	$ 1,489,293.83	**$ 1,489,293.83**
3/14/14	-	$ -	$ -	1,661	$ 4.7127	$ 7,827.77	133,940	$ 635,267.23	**$ 635,267.23**
3/15/14	(6,931)	$ 4.9677	$ (34,431.23)	-	$ -	$ -	102,273	$ 717,080.39	**$ 717,080.39**
3/16/14	-	$ -	$ -	1,442	$ 4.7412	$ 6,836.82	145,882	$ 928,495.31	**$ 928,495.31**
3/17/14	-	$ -	$ -	2,092	$ 4.7412	$ 9,918.61	163,812	$ 1,009,872.71	**$ 1,009,872.71**
3/18/14	(3,788)	*$ 4.4746*	$ (16,949.95)	-	$ -	$ -	148,765	$ 854,472.27	**$ 854,472.27**
3/19/14	-	$ -	$ -	8,124	$ 4.7403	$ 38,510.24	113,571	$ 547,983.50	**$ 547,983.50**
3/20/14	-	$ -	$ -	1,902	$ 4.7403	$ 9,016.06	95,401	$ 463,224.18	**$ 463,224.18**
3/21/14	-	$ -	$ -	4,435	$ 4.6739	$ 20,728.89	107,934	$ 513,698.00	**$ 513,698.00**
3/22/14	(4,875)	$ 5.7827	$ (28,190.89)	-	$ -	$ -	93,344	$ 461,439.45	**$ 461,439.45**
3/23/14	-	$ -	$ -	8,197	$ 4.7088	$ 38,598.12	152,338	$ 743,672.32	**$ 743,672.32**
3/24/14	-	$ -	$ -	2,336	$ 4.7088	$ 10,999.78	148,879	$ 726,759.25	**$ 726,759.25**
3/25/14	-	$ -	$ -	9,055	$ 4.7088	$ 42,638.28	147,599	$ 727,572.70	**$ 727,572.70**
3/26/14	-	$ -	$ -	9,530	$ 4.7088	$ 44,874.96	175,086	$ 974,910.66	**$ 974,910.66**
3/27/14	-	$ -	$ -	5,729	$ 4.7088	$ 26,976.78	132,520	$ 630,824.95	**$ 630,824.95**
3/28/14	-	$ -	$ -	3,824	$ 4.7088	$ 18,006.49	81,323	$ 394,548.57	**$ 394,548.57**
3/29/14	-	$ -	$ -	7,201	$ 4.7088	$ 33,908.14	91,568	$ 436,250.72	**$ 436,250.72**
3/30/14	-	$ -	$ -	8,937	$ 4.7088	$ 42,082.64	115,603	$ 550,544.16	**$ 550,544.16**
3/31/14	-	$ -	$ -	9,613	$ 4.7088	$ 45,265.80	128,094	$ 606,205.69	**$ 606,205.69**
Total	(45,017)	$ 4.8700	$ (219,233.54)	125,690	$ 4.6962	$ 590,269.84	4,148,607	$ 26,757,365.20	**$ 26,757,365.20**

National Grid Transaction Summary: February 2014

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/14	33,861	$ 8.4550	$ 286,295.77	45,424	$ 5.3173	$ 241,532.38	-	$ -	$ -
2/2/14	36,386	$ 8.2763	$ 301,140.02	45,424	$ 5.3173	$ 241,532.38	-	$ -	$ -
2/3/14	42,996	$ 7.9130	$ 340,228.39	45,424	$ 5.3173	$ 241,532.38	27,674	$ 4.3176	$ 119,485.45
2/4/14	42,996	$ 7.9130	$ 340,228.39	45,424	$ 5.4390	$ 247,061.99	22,674	$ 4.3187	$ 97,923.23
2/5/14	42,996	$ 7.9130	$ 340,228.39	52,269	$ 8.3137	$ 434,548.63	27,674	$ 4.3199	$ 119,548.23
2/6/14	42,996	$ 7.9130	$ 340,228.39	60,426	$ 13.1593	$ 795,162.07	27,674	$ 4.3211	$ 119,581.53
2/7/14	42,996	$ 7.9130	$ 340,228.39	52,426	$ 10.0454	$ 526,642.31	27,674	$ 4.3223	$ 119,615.84
2/8/14	42,996	$ 7.9130	$ 340,228.39	52,426	$ 9.4829	$ 497,151.88	24,103	$ 4.3236	$ 104,211.65
2/9/14	42,996	$ 7.9130	$ 340,228.39	52,426	$ 9.4829	$ 497,151.88	19,103	$ 4.3248	$ 82,615.74
2/10/14	42,996	$ 7.9130	$ 340,228.39	52,426	$ 9.4829	$ 497,151.88	27,674	$ 4.3257	$ 119,709.83
2/11/14	42,996	$ 7.9130	$ 340,228.39	60,426	$ 16.9284	$ 1,022,914.58	26,666	$ 4.3271	$ 115,386.45
2/12/14	42,996	$ 7.9130	$ 340,228.39	52,426	$ 13.1551	$ 689,668.45	26,666	$ 4.3285	$ 115,423.32
2/13/14	42,996	$ 7.9130	$ 340,228.39	30,924	$ 6.2935	$ 194,619.30	21,839	$ 4.3299	$ 94,560.89
2/14/14	42,996	$ 7.9130	$ 340,228.39	32,084	$ 5.7294	$ 183,820.47	23,631	$ 4.3305	$ 102,334.78
2/15/14	42,996	$ 7.9130	$ 340,228.39	48,394	$ 6.3081	$ 305,271.98	22,348	$ 4.3314	$ 96,798.14
2/16/14	42,996	$ 7.9130	$ 340,228.39	48,394	$ 6.3081	$ 305,271.98	22,351	$ 4.3325	$ 96,835.11
2/17/14	42,996	$ 7.9130	$ 340,228.39	48,394	$ 6.3081	$ 305,271.98	22,351	$ 4.3336	$ 96,859.76
2/18/14	42,996	$ 7.9130	$ 340,228.39	48,394	$ 6.3081	$ 305,271.98	22,351	$ 4.3347	$ 96,885.12
2/19/14	42,996	$ 7.9130	$ 340,228.39	48,394	$ 5.8901	$ 285,044.58	11,276	$ 4.3359	$ 48,891.37
2/20/14	42,996	$ 7.9130	$ 340,228.39	34,550	$ 6.0031	$ 207,408.54	-	$ -	$ -
2/21/14	42,996	$ 7.9130	$ 340,228.39	34,550	$ 6.1464	$ 212,359.38	5,292	$ 4.3360	$ 22,946.10
2/22/14	29,253	$ 8.8554	$ 259,046.27	48,553	$ 6.6023	$ 320,562.32	-	$ -	$ -
2/23/14	27,996	$ 8.9843	$ 251,525.58	48,553	$ 6.6023	$ 320,562.32	-	$ -	$ -
2/24/14	42,996	$ 7.9130	$ 340,228.39	48,553	$ 6.6023	$ 320,562.32	21,288	$ 4.3687	$ 93,000.87
2/25/14	42,996	$ 7.9130	$ 340,228.39	55,553	$ 9.8011	$ 544,483.02	23,642	$ 4.3697	$ 103,307.95
2/26/14	42,996	$ 7.9130	$ 340,228.39	63,924	$ 13.1847	$ 842,819.82	24,175	$ 4.3709	$ 105,666.25
2/27/14	42,996	$ 7.9130	$ 340,228.39	63,924	$ 13.6655	$ 873,551.36	24,175	$ 4.3721	$ 105,694.55
2/28/14	42,996	$ 7.9130	$ 340,228.39	64,428	$ 13.0800	$ 842,717.06	23,671	$ 4.3733	$ 103,519.68
Total	1,159,400	$ 7.9899	$ 9,263,488.97	1,384,513	$ 8.8852	$ 12,301,649.22	525,972	$ 4.3364	$2,280,801.83

National Grid Transaction Summary: February 2014

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
2/1/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,435	$ 5.2642	$ 23,346.79	-	$ -	$ -
2/2/14	996	$ 8.3934	$ 8,359.81	26,657	$ 5.7342	$ 152,855.84	4,435	$ 5.2642	$ 23,346.79	-	$ -	$ -
2/3/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,435	$ 5.2642	$ 23,346.79	10,836	$ 4.2252	$ 45,784.08
2/4/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,435	$ 5.4062	$ 23,976.38	10,836	$ 4.2249	$ 45,780.51
2/5/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	9,435	$ 13.2047	$ 124,586.46	10,836	$ 4.2247	$ 45,779.22
2/6/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 23.6152	$ 458,961.49	10,836	$ 4.2244	$ 45,775.56
2/7/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 19.7460	$ 383,762.79	10,836	$ 4.2258	$ 45,790.83
2/8/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 17.2928	$ 336,086.31	10,836	$ 4.2270	$ 45,803.74
2/9/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 17.2928	$ 336,086.31	10,836	$ 4.2272	$ 45,805.99
2/10/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 17.2928	$ 336,086.31	10,836	$ 4.2281	$ 45,815.82
2/11/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 23.0070	$ 447,140.93	10,836	$ 4.2277	$ 45,811.40
2/12/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 18.5488	$ 360,495.65	10,836	$ 4.2273	$ 45,806.67
2/13/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,435	$ 5.9385	$ 26,337.34	6,075	$ 4.2268	$ 25,677.87
2/14/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,435	$ 5.4772	$ 24,291.18	10,836	$ 4.2269	$ 45,803.12
2/15/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	11,435	$ 15.3499	$ 175,525.76	10,836	$ 4.2264	$ 45,797.75
2/16/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	11,435	$ 15.3499	$ 175,525.76	10,836	$ 4.2262	$ 45,794.77
2/17/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	11,435	$ 15.3499	$ 175,525.76	10,836	$ 4.2259	$ 45,791.68
2/18/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	11,435	$ 15.3499	$ 175,525.76	10,836	$ 4.2256	$ 45,788.47
2/19/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,427	$ 5.8371	$ 25,840.94	10,108	$ 4.2252	$ 42,708.06
2/20/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,435	$ 5.8980	$ 26,157.46	-	$ -	$ -
2/21/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,435	$ 6.0653	$ 26,899.47	-	$ -	$ -
2/22/14	996	$ 8.3934	$ 8,359.81	25,000	$ 5.7385	$ 143,462.33	4,435	$ 6.5266	$ 28,945.63	-	$ -	$ -
2/23/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,435	$ 6.5266	$ 28,945.63	-	$ -	$ -
2/24/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	4,435	$ 6.5266	$ 28,945.63	10,836	$ 4.2555	$ 46,112.49
2/25/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 24.0369	$ 467,156.43	10,836	$ 4.2551	$ 46,108.52
2/26/14	996	$ 8.3934	$ 8,359.81	19,340	$ 5.7104	$ 110,439.49	14,997	$ 27.5300	$ 412,867.41	10,836	$ 4.2546	$ 46,102.32
2/27/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 23.1201	$ 449,339.69	10,836	$ 4.2538	$ 46,094.65
2/28/14	996	$ 8.3934	$ 8,359.81	28,067	$ 5.7309	$ 160,849.10	19,435	$ 23.4297	$ 455,355.37	10,836	$ 4.4401	$ 48,113.36
Total	27,888	$ 8.3934	$234,074.79	772,672	$ 5.7307	$ 4,427,985.16	317,734	$ 17.5631	$ 5,580,408.23	232,903	$ 4.2415	987,847

National Grid Transaction Summary: February 2014

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
2/1/14	-	$ -	$ -	3,184	$ 4.1754	$ 13,294.52	115,967	$ 733,678.38	**$ 733,678.38**
2/2/14	(7,090)	*$ 5.4402*	$ (38,571.02)	-	$ -	$ -	106,808	$ 688,663.82	**$ 688,663.82**
2/3/14	-	$ -	$ -	5,439	$ 4.2120	$ 22,909.22	165,867	$ 962,495.23	**$ 962,495.23**
2/4/14	(1,246)	$ 4.2249	$ (5,264.17)	-	$ -	$ -	154,182	$ 918,915.25	**$ 918,915.25**
2/5/14	-	$ -	$ -	6,739	$ 4.2128	$ 28,390.37	179,012	$ 1,262,290.21	**$ 1,262,290.21**
2/6/14	(6,681)	$ 4.2244	$ (28,223.19)	-	$ -	$ -	183,749	$ 1,900,694.75	**$ 1,900,694.75**
2/7/14	(5,781)	$ 4.2258	$ (24,429.38)	-	$ -	$ -	176,649	$ 1,560,819.70	**$ 1,560,819.70**
2/8/14	(2,250)	$ 4.2270	$ (9,510.74)	-	$ -	$ -	176,609	$ 1,483,180.15	**$ 1,483,180.15**
2/9/14	(4,606)	$ 4.2272	$ (19,470.50)	-	$ -	$ -	169,253	$ 1,451,626.71	**$ 1,451,626.71**
2/10/14	-	$ -	$ -	6,178	$ 4.2251	$ 26,102.74	188,608	$ 1,534,303.87	**$ 1,534,303.87**
2/11/14	-	$ -	$ -	5,255	$ 4.2251	$ 22,202.96	194,677	$ 2,162,893.62	**$ 2,162,893.62**
2/12/14	-	$ -	$ -	7,334	$ 4.2251	$ 30,986.97	188,756	$ 1,751,818.34	**$ 1,751,818.34**
2/13/14	-	$ -	$ -	8,709	$ 4.2251	$ 36,796.49	144,041	$ 887,429.20	**$ 887,429.20**
2/14/14	-	$ -	$ -	8,852	$ 4.2251	$ 37,400.68	151,897	$ 903,087.53	**$ 903,087.53**
2/15/14	-	$ -	$ -	1,289	$ 4.2251	$ 5,446.17	166,361	$ 1,138,277.11	**$ 1,138,277.11**
2/16/14	-	$ -	$ -	3,347	$ 4.2251	$ 14,141.45	168,422	$ 1,147,006.37	**$ 1,147,006.37**
2/17/14	-	$ -	$ -	10,447	$ 4.2251	$ 44,139.74	175,522	$ 1,177,026.22	**$ 1,177,026.22**
2/18/14	-	$ -	$ -	9,959	$ 4.2251	$ 42,077.88	175,034	$ 1,174,986.52	**$ 1,174,986.52**
2/19/14	-	$ -	$ -	7,597	$ 4.2251	$ 32,098.17	153,861	$ 944,020.41	**$ 944,020.41**
2/20/14	-	$ -	$ -	5,872	$ 4.2251	$ 24,809.85	116,916	$ 767,813.15	**$ 767,813.15**
2/21/14	-	$ -	$ -	3,112	$ 4.2251	$ 13,148.55	119,448	$ 784,790.80	**$ 784,790.80**
2/22/14	-	$ -	$ -	781	$ 4.2251	$ 3,299.81	109,018	$ 763,676.19	**$ 763,676.19**
2/23/14	(4,131)	$ 5.7309	$ (23,674.34)	-	$ -	$ -	105,916	$ 746,568.12	**$ 746,568.12**
2/24/14	-	$ -	$ -	5,742	$ 4.2679	$ 24,506.57	162,913	$ 1,022,565.19	**$ 1,022,565.19**
2/25/14	-	$ -	$ -	10,452	$ 4.2679	$ 44,608.61	191,977	$ 1,715,101.83	**$ 1,715,101.83**
2/26/14	-	$ -	$ -	12,020	$ 4.2679	$ 51,300.75	189,284	$ 1,917,784.24	**$ 1,917,784.24**
2/27/14	-	$ -	$ -	10,044	$ 4.2679	$ 42,867.28	200,473	$ 2,026,984.84	**$ 2,026,984.84**
2/28/14	-	$ -	$ -	5,073	$ 4.5470	$ 23,066.72	195,502	$ 1,982,209.48	**$ 1,982,209.48**
Total	(31,785)	$ 4.6923	$ (149,143.35)	137,425	$ 4.2466	$ 583,595.50	4,526,722	$ 35,510,707.21	**$ 35,510,707.21**

National Grid Transaction Summary: January 2014

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/14	45,000	$ 5.4030	$ 243,136.65	58,136	$ 8.5239	$ 495,542.71	27,883	$ 4.2818	$ 119,389.56
1/2/14	45,000	$ 5.4030	$ 243,136.65	58,115	$ 8.5250	$ 495,430.98	27,883	$ 4.2825	$ 119,410.34
1/3/14	45,000	$ 5.4030	$ 243,136.65	58,143	$ 15.2948	$ 889,282.84	27,883	$ 4.2833	$ 119,431.60
1/4/14	45,000	$ 5.4030	$ 243,136.65	43,143	$ 7.3420	$ 316,755.46	27,883	$ 4.2841	$ 119,453.36
1/5/14	35,865	$ 5.7170	$ 205,040.11	43,143	$ 7.3420	$ 316,755.46	15,573	$ 4.2849	$ 66,728.62
1/6/14	36,718	$ 5.6858	$ 208,769.81	43,143	$ 7.3420	$ 316,755.46	22,965	$ 4.2855	$ 98,416.72
1/7/14	40,573	$ 5.5398	$ 224,766.45	40,752	$ 16.1952	$ 659,988.02	24,278	$ 4.2864	$ 104,066.40
1/8/14	45,000	$ 5.4030	$ 243,136.65	38,953	$ 12.7477	$ 496,560.12	27,883	$ 4.2872	$ 119,540.90
1/9/14	45,000	$ 5.4030	$ 243,136.65	50,143	$ 6.7474	$ 338,336.31	27,883	$ 4.2881	$ 119,564.72
1/10/14	45,000	$ 5.4030	$ 243,136.65	43,143	$ 4.2631	$ 183,921.70	20,000	$ 4.2890	$ 85,779.24
1/11/14	29,256	$ 6.0711	$ 177,615.52	18,000	$ 4.1221	$ 74,198.36	-	$ -	$ -
1/12/14	45,000	$ 5.4030	$ 243,136.65	18,000	$ 4.1221	$ 74,198.36	17,310	$ 4.2897	$ 74,255.29
1/13/14	45,000	$ 5.4030	$ 243,136.65	18,000	$ 4.1221	$ 74,198.36	-	$ -	$ -
1/14/14	45,000	$ 5.4030	$ 243,136.65	28,000	$ 4.3705	$ 122,372.79	-	$ -	$ -
1/15/14	45,000	$ 5.4030	$ 243,136.65	43,143	$ 4.6098	$ 198,881.33	-	$ -	$ -
1/16/14	45,000	$ 5.4030	$ 243,136.65	43,143	$ 4.7663	$ 205,634.42	-	$ -	$ -
1/17/14	45,000	$ 5.4030	$ 243,136.65	30,000	$ 4.7726	$ 143,177.90	-	$ -	$ -
1/18/14	45,000	$ 5.4030	$ 243,136.65	43,143	$ 7.0443	$ 303,914.06	5,293	$ 4.2903	$ 22,708.62
1/19/14	45,000	$ 5.4030	$ 243,136.65	43,143	$ 7.0443	$ 303,914.06	15,310	$ 4.2901	$ 65,681.02
1/20/14	45,000	$ 5.4030	$ 243,136.65	43,143	$ 7.0443	$ 303,914.06	19,310	$ 4.2906	$ 82,851.51
1/21/14	45,000	$ 5.4030	$ 243,136.65	43,143	$ 7.0443	$ 303,914.06	27,883	$ 4.2913	$ 119,653.10
1/22/14	45,000	$ 5.4030	$ 243,136.65	30,865	$ 29.5275	$ 911,366.39	27,883	$ 4.2922	$ 119,679.18
1/23/14	45,000	$ 5.4030	$ 243,136.65	40,752	$ 31.1381	$ 1,268,940.47	27,883	$ 4.2932	$ 119,705.94
1/24/14	45,000	$ 5.4030	$ 243,136.65	40,752	$ 16.8043	$ 684,809.59	27,883	$ 4.2941	$ 119,733.41
1/25/14	45,000	$ 5.4030	$ 243,136.65	32,752	$ 13.7443	$ 450,152.57	27,883	$ 4.2951	$ 119,761.62
1/26/14	45,000	$ 5.4030	$ 243,136.65	32,448	$ 13.4637	$ 436,869.29	27,883	$ 4.2962	$ 119,790.58
1/27/14	45,000	$ 5.4030	$ 243,136.65	32,752	$ 13.7443	$ 450,152.57	27,833	$ 4.2973	$ 119,605.48
1/28/14	45,000	$ 5.4030	$ 243,136.65	40,785	$ 30.7923	$ 1,255,862.67	26,979	$ 4.2983	$ 115,965.18
1/29/14	45,000	$ 5.4030	$ 243,136.65	53,851	$ 17.0539	$ 918,370.09	26,979	$ 4.2994	$ 115,994.75
1/30/14	45,000	$ 5.4030	$ 243,136.65	39,275	$ 7.1960	$ 282,623.02	26,775	$ 4.3006	$ 115,147.82
1/31/14	45,000	$ 5.4030	$ 243,136.65	38,648	$ 5.7515	$ 222,283.08	9,750	$ 4.3017	$ 41,941.68
Total	1,357,412	$ 5.4375	$ 7,380,881.47	1,230,552	$ 10.9699	$ 13,499,076.55	592,951	$ 4.2908	$2,544,256.64

National Grid Transaction Summary: January 2014

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
1/1/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,404	$ 14.8912	$ 288,947.93	10,836	$ 4.2018	$ 45,531.25
1/2/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,404	$ 14.8912	$ 288,947.93	10,836	$ 4.2012	$ 45,524.59
1/3/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	34,404	$ 22.4183	$ 771,280.33	10,836	$ 4.2009	$ 45,520.99
1/4/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,404	$ 14.8738	$ 288,610.65	10,836	$ 4.2006	$ 45,517.71
1/5/14	995	$ 5.1543	$ 5,128.57	25,000	$ 4.1627	$ 104,067.68	4,435	$ 4.0728	$ 18,062.75	10,100	$ 4.2005	$ 42,424.95
1/6/14	995	$ 5.1543	$ 5,128.57	23,661	$ 4.1664	$ 98,581.41	19,404	$ 14.8738	$ 288,610.65	3,242	$ 4.2002	$ 13,617.00
1/7/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	34,188	$ 23.7283	$ 811,224.75	10,836	$ 4.2014	$ 45,526.38
1/8/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,404	$ 15.1044	$ 293,085.23	10,836	$ 4.2008	$ 45,520.25
1/9/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,435	$ 16.0320	$ 311,581.98	10,836	$ 4.2006	$ 45,517.47
1/10/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	4,435	$ 4.0829	$ 18,107.72	8,072	$ 4.2004	$ 33,906.01
1/11/14	995	$ 5.1543	$ 5,128.57	20,000	$ 4.1791	$ 83,581.22	4,435	$ 3.9562	$ 17,545.59	-	$ -	$ -
1/12/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	4,435	$ 3.9562	$ 17,545.59	10,836	$ 4.2018	$ 45,530.27
1/13/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	4,435	$ 3.9562	$ 17,545.59	-	$ -	$ -
1/14/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	4,435	$ 4.2502	$ 18,849.73	-	$ -	$ -
1/15/14	995	$ 5.1543	$ 5,128.57	26,667	$ 4.1586	$ 110,897.87	4,435	$ 4.3516	$ 19,299.44	-	$ -	$ -
1/16/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	1,181	$ 4.5341	$ 5,354.82	9,737	$ 4.2044	$ 40,938.62
1/17/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	4,435	$ 4.6305	$ 20,536.13	4,000	$ 4.2056	$ 16,822.20
1/18/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	4,435	$ 4.6000	$ 20,401.22	10,836	$ 4.2085	$ 45,603.18
1/19/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	4,435	$ 4.6000	$ 20,401.22	10,836	$ 4.2091	$ 45,609.59
1/20/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,404	$ 14.9943	$ 290,949.12	10,836	$ 4.2088	$ 45,606.19
1/21/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,404	$ 14.9943	$ 290,949.12	10,836	$ 4.2090	$ 45,608.50
1/22/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	34,404	$ 32.1357	$ 1,105,597.80	10,836	$ 4.2086	$ 45,604.89
1/23/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,404	$ 15.1785	$ 294,524.28	10,836	$ 4.2079	$ 45,596.62
1/24/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,435	$ 29.8514	$ 580,161.29	10,836	$ 4.2074	$ 45,591.08
1/25/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,435	$ 33.9430	$ 659,682.75	10,836	$ 4.2069	$ 45,586.46
1/26/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,435	$ 33.9430	$ 659,682.75	10,836	$ 4.2070	$ 45,586.99
1/27/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,435	$ 33.9430	$ 659,682.75	10,836	$ 4.2069	$ 45,585.81
1/28/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	19,435	$ 55.5033	$ 1,078,706.57	10,836	$ 4.2069	$ 45,586.31
1/29/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	18,972	$ 23.4770	$ 445,405.29	10,836	$ 4.2066	$ 45,582.60
1/30/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	14,435	$ 11.9604	$ 172,648.57	10,836	$ 4.2065	$ 45,581.72
1/31/14	995	$ 5.1543	$ 5,128.57	28,067	$ 4.1556	$ 116,634.08	4,435	$ 5.5126	$ 24,448.57	10,836	$ 4.2064	$ 45,580.70
Total	30,845	$ 5.1543	$158,985.53	853,137	$ 4.1567	$ 3,546,248.25	458,211	$ 21.3840	$ 9,798,378.13	273,543	$ 4.2049	1,150,208

National Grid Transaction Summary: January 2014

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
1/1/14	-	$ -	$ -	1,339	$ 4.1426	$ 5,546.94	191,660	$ 1,319,857.68	**$ 1,319,857.68**
1/2/14	-	$ -	$ -	6,229	$ 4.1426	$ 25,804.26	196,529	$ 1,340,017.39	**$ 1,340,017.39**
1/3/14	-	$ -	$ -	6,910	$ 4.1426	$ 28,625.37	212,238	$ 2,219,040.41	**$ 2,219,040.41**
1/4/14	-	$ -	$ -	10,137	$ 4.1426	$ 41,993.54	185,465	$ 1,177,230.02	**$ 1,177,230.02**
1/5/14	-	$ -	$ -	4,316	$ 4.1426	$ 17,879.46	139,427	$ 776,087.60	**$ 776,087.60**
1/6/14	-	$ -	$ -	2,154	$ 4.1426	$ 8,923.16	152,282	$ 1,038,802.78	**$ 1,038,802.78**
1/7/14	-	$ -	$ -	3,520	$ 4.1426	$ 14,581.95	183,209	$ 1,981,916.61	**$ 1,981,916.61**
1/8/14	-	$ -	$ -	8,448	$ 4.1426	$ 34,996.68	179,586	$ 1,354,602.47	**$ 1,354,602.47**
1/9/14	-	$ -	$ -	10,466	$ 4.1426	$ 43,356.45	192,825	$ 1,223,256.22	**$ 1,223,256.22**
1/10/14	-	$ -	$ -	4,612	$ 4.1426	$ 19,105.67	154,324	$ 705,719.63	**$ 705,719.63**
1/11/14	(257)	$ 3.9562	$ (1,016.73)	-	$ -	$ -	72,429	$ 357,052.52	**$ 357,052.52**
1/12/14	-	$ -	$ -	9,137	$ 4.1442	$ 37,865.98	133,780	$ 614,294.78	**$ 614,294.78**
1/13/14	(1,550)	$ 3.9562	$ (6,132.05)	-	$ -	$ -	94,947	$ 450,511.19	**$ 450,511.19**
1/14/14	(3,638)	$ 4.2502	$ (15,462.31)	-	$ -	$ -	102,859	$ 490,659.51	**$ 490,659.51**
1/15/14	(5,999)	*$ 4.3013*	$ (25,803.52)	-	$ -	$ -	114,241	$ 551,540.33	**$ 551,540.33**
1/16/14	(8,749)	$ 4.2044	$ (36,784.64)	-	$ -	$ -	119,374	$ 580,042.52	**$ 580,042.52**
1/17/14	(6,958)	*$ 4.3862*	$ (30,519.13)	-	$ -	$ -	105,539	$ 514,916.40	**$ 514,916.40**
1/18/14	(6,773)	$ 4.2085	$ (28,504.09)	-	$ -	$ -	130,996	$ 729,022.28	**$ 729,022.28**
1/19/14	(2,267)	$ 4.2091	$ (9,541.98)	-	$ -	$ -	145,519	$ 790,963.20	**$ 790,963.20**
1/20/14	(4,868)	$ 4.2088	$ (20,488.27)	-	$ -	$ -	161,887	$ 1,067,731.90	**$ 1,067,731.90**
1/21/14	-	$ -	$ -	10,187	$ 4.1721	$ 42,501.63	185,515	$ 1,167,525.70	**$ 1,167,525.70**
1/22/14	-	$ -	$ -	1,229	$ 4.1721	$ 5,127.56	179,279	$ 2,552,275.12	**$ 2,552,275.12**
1/23/14	-	$ -	$ -	7,290	$ 4.1721	$ 30,414.93	180,227	$ 2,124,081.53	**$ 2,124,081.53**
1/24/14	-	$ -	$ -	9,651	$ 4.1721	$ 40,265.36	182,619	$ 1,835,460.03	**$ 1,835,460.03**
1/25/14	(2,477)	$ 4.2069	$ (10,420.60)	-	$ -	$ -	162,491	$ 1,629,662.08	**$ 1,629,662.08**
1/26/14	-	$ -	$ -	9,091	$ 4.1738	$ 37,943.78	173,755	$ 1,664,772.69	**$ 1,664,772.69**
1/27/14	(2,457)	$ 4.2069	$ (10,336.32)	-	$ -	$ -	162,461	$ 1,629,589.59	**$ 1,629,589.59**
1/28/14	-	$ -	$ -	4,569	$ 4.1754	$ 19,077.47	176,666	$ 2,880,097.49	**$ 2,880,097.49**
1/29/14	-	$ -	$ -	10,575	$ 4.1754	$ 44,155.01	195,275	$ 1,934,407.03	**$ 1,934,407.03**
1/30/14	-	$ -	$ -	10,429	$ 4.1754	$ 43,545.40	175,812	$ 1,024,445.82	**$ 1,024,445.82**
1/31/14	-	$ -	$ -	1,625	$ 4.1754	$ 6,785.05	139,356	$ 705,938.38	**$ 705,938.38**
Total	(45,993)	$ 4.2400	$ (195,009.65)	131,914	$ 4.1580	$ 548,495.65	4,882,572	$ 38,431,520.89	**$ 38,431,520.89**

National Grid Transaction Summary: December 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/13	39,878	$ 4.5670	$ 182,123.18	35,122	$ 3.7990	$ 133,428.88	-	$ -	$ -
12/2/13	39,878	$ 4.5670	$ 182,123.18	35,122	$ 3.7990	$ 133,428.88	-	$ -	$ -
12/3/13	32,878	$ 4.7567	$ 156,391.64	46,000	$ 3.9085	$ 179,792.79	-	$ -	$ -
12/4/13	39,878	$ 4.5670	$ 182,123.18	18,000	$ 3.9060	$ 70,307.89	-	$ -	$ -
12/5/13	39,878	$ 4.5670	$ 182,123.18	-	$ -	$ -	5,000	$ 4.2810	$ 21,404.75
12/6/13	39,878	$ 4.5670	$ 182,123.18	15,895	$ 4.0295	$ 64,048.92	-	$ -	$ -
12/7/13	39,878	$ 4.5670	$ 182,123.18	45,000	$ 4.1969	$ 188,862.41	12,310	$ 4.2810	$ 52,699.54
12/8/13	39,878	$ 4.5670	$ 182,123.18	45,000	$ 4.1969	$ 188,862.41	19,310	$ 4.2813	$ 82,672.53
12/9/13	39,878	$ 4.5670	$ 182,123.18	45,000	$ 4.1969	$ 188,862.41	-	$ -	$ -
12/10/13	39,878	$ 4.5670	$ 182,123.18	55,686	$ 6.0092	$ 334,627.34	16,260	$ 4.2818	$ 69,621.32
12/11/13	39,878	$ 4.5670	$ 182,123.18	55,686	$ 6.9454	$ 386,762.14	17,310	$ 4.2821	$ 74,123.64
12/12/13	39,878	$ 4.5670	$ 182,123.18	55,686	$ 8.8499	$ 492,814.39	27,883	$ 4.2825	$ 119,409.65
12/13/13	39,878	$ 4.5670	$ 182,123.18	55,686	$ 7.8049	$ 434,623.17	27,883	$ 4.2831	$ 119,426.41
12/14/13	39,878	$ 4.5670	$ 182,123.18	63,686	$ 11.4982	$ 732,276.78	14,750	$ 4.2837	$ 63,185.16
12/15/13	39,878	$ 4.5670	$ 182,123.18	63,686	$ 11.4982	$ 732,276.78	27,883	$ 4.2840	$ 119,450.92
12/16/13	39,878	$ 4.5670	$ 182,123.18	63,686	$ 11.4982	$ 732,276.78	27,883	$ 4.2846	$ 119,468.56
12/17/13	39,878	$ 4.5670	$ 182,123.18	63,686	$ 8.9471	$ 569,805.59	25,470	$ 4.2853	$ 109,146.19
12/18/13	36,796	$ 4.6416	$ 170,793.95	71,259	$ 6.0113	$ 428,358.04	7,392	$ 4.2859	$ 31,681.34
12/19/13	39,878	$ 4.5670	$ 182,123.18	48,686	$ 4.3395	$ 211,272.73	3,000	$ 4.2857	$ 12,857.14
12/20/13	39,878	$ 4.5670	$ 182,123.18	17,854	$ 4.2920	$ 76,628.53	-	$ -	$ -
12/21/13	29,263	$ 4.8853	$ 142,958.27	8,000	$ 4.2920	$ 34,335.62	-	$ -	$ -
12/22/13	22,363	$ 5.2584	$ 117,594.33	8,000	$ 4.2920	$ 34,335.62	-	$ -	$ -
12/23/13	39,878	$ 4.5670	$ 182,123.18	21,563	$ 3.8470	$ 82,952.87	12,310	$ 4.2812	$ 52,701.95
12/24/13	39,878	$ 4.5670	$ 182,123.18	48,686	$ 4.5660	$ 222,299.53	14,969	$ 4.2816	$ 64,090.87
12/25/13	39,878	$ 4.5670	$ 182,123.18	48,686	$ 4.4358	$ 215,961.00	27,836	$ 4.2821	$ 119,196.04
12/26/13	39,878	$ 4.5670	$ 182,123.18	48,686	$ 4.4358	$ 215,961.00	22,166	$ 4.2828	$ 94,931.57
12/27/13	39,878	$ 4.5670	$ 182,123.18	48,686	$ 4.4314	$ 215,745.01	17,309	$ 4.2830	$ 74,134.56
12/28/13	34,878	$ 4.6948	$ 163,743.51	48,686	$ 4.3219	$ 210,415.46	-	$ -	$ -
12/29/13	39,878	$ 4.5670	$ 182,123.18	48,686	$ 4.3219	$ 210,415.46	-	$ -	$ -
12/30/13	39,878	$ 4.5670	$ 182,123.18	48,686	$ 4.3219	$ 210,415.46	27,882	$ 4.2826	$ 119,407.01
12/31/13	39,878	$ 4.5670	$ 182,123.18	55,686	$ 7.0183	$ 390,819.38	27,883	$ 4.2833	$ 119,430.87
Total	1,193,006	$ 4.5990	$ 5,486,684.29	1,334,477	$ 6.2369	$ 8,322,973.28	382,689	$ 4.2830	$1,639,040.01

National Grid Transaction Summary: December 2013

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
12/1/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	6,588	$ 3.6621	$ 24,125.95	-	$ -	$ -
12/2/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.6621	$ 27,227.76	-	$ -	$ -
12/3/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.7483	$ 27,868.58	-	$ -	$ -
12/4/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.7534	$ 27,906.27	-	$ -	$ -
12/5/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	-	$ -	$ -	-	$ -	$ -
12/6/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9156	$ 29,112.52	-	$ -	$ -
12/7/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9967	$ 29,715.64	10,836	$ 4.1113	$ 44,550.11
12/8/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9967	$ 29,715.64	10,836	$ 4.1114	$ 44,550.86
12/9/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9967	$ 29,715.64	10,000	$ 4.1118	$ 41,117.59
12/10/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	22,435	$ 11.1246	$ 249,580.68	10,836	$ 4.1122	$ 44,559.36
12/11/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	22,404	$ 13.4611	$ 301,582.87	10,836	$ 4.1122	$ 44,560.07
12/12/13	998	$ 4.2151	$ 4,206.64	16,566	$ 3.6296	$ 60,127.95	22,404	$ 13.4510	$ 301,356.70	10,836	$ 4.1125	$ 44,563.32
12/13/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	22,404	$ 13.4645	$ 301,658.27	10,836	$ 4.1135	$ 44,573.73
12/14/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	17,414	$ 12.2432	$ 213,203.59	10,836	$ 4.1137	$ 44,576.17
12/15/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	22,404	$ 13.5419	$ 303,392.24	10,836	$ 4.1144	$ 44,584.01
12/16/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	22,404	$ 13.5419	$ 303,392.24	10,836	$ 4.1157	$ 44,598.06
12/17/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	22,404	$ 13.4678	$ 301,733.66	10,836	$ 4.1163	$ 44,604.01
12/18/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	22,435	$ 14.9742	$ 335,945.32	5,836	$ 4.1170	$ 24,026.77
12/19/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 4.0677	$ 30,243.37	6,483	$ 4.1174	$ 26,693.41
12/20/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9257	$ 29,187.91	-	$ -	$ -
12/21/13	998	$ 4.2151	$ 4,206.64	20,590	$ 3.6662	$ 75,487.45	7,435	$ 4.1235	$ 30,658.02	-	$ -	$ -
12/22/13	998	$ 4.2151	$ 4,206.64	20,590	$ 3.6662	$ 75,487.45	7,435	$ 4.1235	$ 30,658.02	-	$ -	$ -
12/23/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 4.1235	$ 30,658.02	10,836	$ 4.1176	$ 44,618.39
12/24/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	22,404	$ 13.4376	$ 301,055.14	10,836	$ 4.2026	$ 45,539.85
12/25/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9866	$ 29,640.25	10,836	$ 4.2023	$ 45,536.50
12/26/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9866	$ 29,640.25	10,836	$ 4.2023	$ 45,535.99
12/27/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 4.1184	$ 30,620.32	10,836	$ 4.2022	$ 45,534.82
12/28/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9105	$ 29,074.82	-	$ -	$ -
12/29/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9105	$ 29,074.82	-	$ -	$ -
12/30/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	7,435	$ 3.9105	$ 29,074.82	10,836	$ 4.2022	$ 45,534.92
12/31/13	998	$ 4.2151	$ 4,206.64	25,067	$ 3.6527	$ 91,561.21	22,404	$ 13.4325	$ 300,942.06	10,836	$ 4.2021	$ 45,533.77
Total	30,938	$ 4.2151	$130,405.86	759,622	$ 3.6529	$ 2,774,816.63	381,934	$ 9.8650	$ 3,767,761.40	206,531	$ 4.1417	855,392

National Grid Transaction Summary: December 2013

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
12/1/13	-	$ -	$ -	4,265	$ 4.0514	$ 17,279.06	111,918	$ 452,724.92	**$ 452,724.92**
12/2/13	-	$ -	$ -	7,920	$ 4.0514	$ 32,086.80	116,420	$ 470,634.46	**$ 470,634.46**
12/3/13	-	$ -	$ -	1,514	$ 4.0514	$ 6,133.76	113,892	$ 465,954.62	**$ 465,954.62**
12/4/13	-	$ -	$ -	8,128	$ 4.0514	$ 32,929.48	99,506	$ 409,034.67	**$ 409,034.67**
12/5/13	-	$ -	$ -	2,227	$ 4.0514	$ 9,022.39	73,170	$ 308,318.16	**$ 308,318.16**
12/6/13	(812)	$ 3.9156	$ (3,179.47)	-	$ -	$ -	88,461	$ 367,872.99	**$ 367,872.99**
12/7/13	(217)	$ 4.1113	$ (892.15)	-	$ -	$ -	141,307	$ 592,826.57	**$ 592,826.57**
12/8/13	-	$ -	$ -	6,184	$ 4.0515	$ 25,054.70	154,708	$ 648,747.16	**$ 648,747.16**
12/9/13	-	$ -	$ -	8,579	$ 4.0515	$ 34,758.13	136,957	$ 572,344.79	**$ 572,344.79**
12/10/13	-	$ -	$ -	329	$ 4.0515	$ 1,332.96	171,489	$ 977,612.68	**$ 977,612.68**
12/11/13	(1,554)	$ 4.1122	$ (6,390.40)	-	$ -	$ -	170,625	$ 1,078,529.35	**$ 1,078,529.35**
12/12/13	-	$ -	$ -	15,147	$ 4.0524	$ 61,381.47	189,398	$ 1,265,983.29	**$ 1,265,983.29**
12/13/13	(983)	$ 4.1135	$ (4,043.56)	-	$ -	$ -	181,769	$ 1,174,129.05	**$ 1,174,129.05**
12/14/13	-	$ -	$ -	10,493	$ 4.0529	$ 42,527.44	183,122	$ 1,373,660.15	**$ 1,373,660.15**
12/15/13	(7,110)	$ 4.1144	$ (29,253.63)	-	$ -	$ -	183,642	$ 1,448,341.35	**$ 1,448,341.35**
12/16/13	-	$ -	$ -	7,394	$ 4.0570	$ 29,997.32	198,146	$ 1,507,623.99	**$ 1,507,623.99**
12/17/13	-	$ -	$ -	9,595	$ 4.0570	$ 38,926.73	197,934	$ 1,342,107.20	**$ 1,342,107.20**
12/18/13	(1,807)	$ 4.1170	$ (7,439.41)	-	$ -	$ -	167,976	$ 1,079,133.86	**$ 1,079,133.86**
12/19/13	(4,946)	$ 4.1174	$ (20,364.90)	-	$ -	$ -	126,601	$ 538,592.78	**$ 538,592.78**
12/20/13	(6,912)	$ 3.9257	$ (27,134.74)	-	$ -	$ -	84,320	$ 356,572.72	**$ 356,572.72**
12/21/13	(8,901)	*$ 4.0482*	$ (36,032.70)	-	$ -	$ -	57,385	$ 251,613.31	**$ 251,613.31**
12/22/13	(6,077)	$ 4.1235	$ (25,058.34)	-	$ -	$ -	53,309	$ 237,223.73	**$ 237,223.73**
12/23/13	(3,785)	$ 4.1176	$ (15,585.14)	-	$ -	$ -	114,302	$ 473,237.11	**$ 473,237.11**
12/24/13	(1,979)	$ 4.2026	$ (8,317.03)	-	$ -	$ -	160,859	$ 902,559.37	**$ 902,559.37**
12/25/13	-	$ -	$ -	10,378	$ 4.1426	$ 42,992.01	171,114	$ 731,216.83	**$ 731,216.83**
12/26/13	-	$ -	$ -	9,345	$ 4.1426	$ 38,712.69	164,411	$ 702,672.53	**$ 702,672.53**
12/27/13	-	$ -	$ -	4,947	$ 4.1426	$ 20,493.49	155,156	$ 664,419.23	**$ 664,419.23**
12/28/13	-	$ -	$ -	6,620	$ 4.1426	$ 27,424.08	123,684	$ 526,425.72	**$ 526,425.72**
12/29/13	(55)	$ 3.9105	$ (215.08)	-	$ -	$ -	122,009	$ 517,166.23	**$ 517,166.23**
12/30/13	-	$ -	$ -	9,476	$ 4.1426	$ 39,255.28	170,258	$ 721,578.52	**$ 721,578.52**
12/31/13	-	$ -	$ -	7,468	$ 4.1426	$ 30,936.94	190,220	$ 1,165,554.03	**$ 1,165,554.03**
Total	(45,138)	$ 4.0743	$ (183,906.54)	130,009	$ 4.0862	$ 531,244.71	4,374,068	$ 23,324,411.35	**$ 23,324,411.35**

National Grid Transaction Summary: November 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/13	24,000	$ 3.4223	$ 82,135.24	-	$ -	$ -	-	$ -	$ -
11/2/13	15,645	$ 3.4254	$ 53,590.27	5,000	$ 3.4078	$ 17,038.95	-	$ -	$ -
11/3/13	24,000	$ 3.4223	$ 82,135.24	15,000	$ 3.5071	$ 52,606.68	12,307	$ 4.2828	$ 52,708.31
11/4/13	24,000	$ 3.4223	$ 82,135.24	15,000	$ 3.5071	$ 52,606.68	24,528	$ 4.2830	$ 105,053.70
11/5/13	24,000	$ 3.4223	$ 82,135.24	26,460	$ 3.5016	$ 92,652.27	5,000	$ 4.2835	$ 21,417.60
11/6/13	24,000	$ 3.4223	$ 82,135.24	5,000	$ 3.3512	$ 16,756.15	-	$ -	$ -
11/7/13	19,000	$ 3.4238	$ 65,052.67	20,000	$ 3.5175	$ 70,349.75	-	$ -	$ -
11/8/13	24,000	$ 3.4223	$ 82,135.24	26,000	$ 3.6902	$ 95,944.92	4,000	$ 4.2821	$ 17,128.45
11/9/13	24,000	$ 3.4223	$ 82,135.24	26,000	$ 3.5752	$ 92,954.47	7,000	$ 4.2819	$ 29,973.41
11/10/13	24,000	$ 3.4223	$ 82,135.24	26,000	$ 3.5752	$ 92,954.47	-	$ -	$ -
11/11/13	24,000	$ 3.4223	$ 82,135.24	26,000	$ 3.5752	$ 92,954.47	-	$ -	$ -
11/12/13	24,000	$ 3.4223	$ 82,135.24	27,890	$ 3.7515	$ 104,630.43	19,873	$ 4.2817	$ 85,091.00
11/13/13	24,000	$ 3.4223	$ 82,135.24	37,890	$ 5.1721	$ 195,970.02	19,873	$ 4.2821	$ 85,099.06
11/14/13	24,000	$ 3.4223	$ 82,135.24	26,460	$ 3.7542	$ 99,337.39	12,307	$ 4.2826	$ 52,705.42
11/15/13	19,000	$ 3.4238	$ 65,052.67	25,000	$ 3.5818	$ 89,546.14	-	$ -	$ -
11/16/13	21,500	$ 3.4230	$ 73,593.96	13,000	$ 3.5012	$ 45,515.97	2,500	$ 4.2816	$ 10,704.02
11/17/13	15,645	$ 3.4254	$ 53,590.27	13,000	$ 3.5012	$ 45,515.97	-	$ -	$ -
11/18/13	17,371	$ 3.4245	$ 59,487.17	13,000	$ 3.5012	$ 45,515.97	5,000	$ 4.2790	$ 21,394.81
11/19/13	16,000	$ 3.4252	$ 54,803.13	55,129	$ 3.8018	$ 209,587.86	-	$ -	$ -
11/20/13	24,000	$ 3.4223	$ 82,135.24	57,000	$ 3.7464	$ 213,544.40	10,000	$ 4.2754	$ 42,754.34
11/21/13	24,000	$ 3.4223	$ 82,135.24	41,000	$ 3.7262	$ 152,775.10	-	$ -	$ -
11/22/13	24,000	$ 3.4223	$ 82,135.24	33,000	$ 3.7685	$ 124,360.91	-	$ -	$ -
11/23/13	17,513	$ 3.4244	$ 59,972.32	71,608	$ 5.6144	$ 402,038.66	-	$ -	$ -
11/24/13	24,000	$ 3.4223	$ 82,135.24	71,583	$ 5.6112	$ 401,666.41	27,880	$ 4.2741	$ 119,163.00
11/25/13	24,000	$ 3.4223	$ 82,135.24	68,643	$ 5.2138	$ 357,889.81	9,835	$ 4.2747	$ 42,041.85
11/26/13	24,000	$ 3.4223	$ 82,135.24	23,000	$ 3.9583	$ 91,041.07	10,000	$ 4.2746	$ 42,746.40
11/27/13	14,016	$ 3.4264	$ 48,024.77	49,556	$ 4.0052	$ 198,481.11	-	$ -	$ -
11/28/13	24,000	$ 3.4223	$ 82,135.24	50,000	$ 4.0055	$ 200,273.27	23,873	$ 4.2725	$ 101,998.46
11/29/13	24,000	$ 3.4223	$ 82,135.24	50,000	$ 4.0055	$ 200,273.27	23,873	$ 4.2730	$ 102,010.46
11/30/13	24,000	$ 3.4223	$ 82,135.24	50,000	$ 4.0055	$ 200,273.27	20,307	$ 4.2736	$ 86,783.15
Total	659,690	$ 3.4228	$ 2,258,007.38	967,219	$ 4.1925	$ 4,055,055.86	238,156	$ 4.2778	$1,018,773.43

National Grid Transaction Summary: November 2013

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
11/1/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	-	$ -	$ -	-	$ -	$ -
11/2/13	999	$ 3.9891	$ 3,985.07	9,933	$ 3.4330	$ 34,100.39	8,000	$ 3.3731	$ 26,984.94	-	$ -	$ -
11/3/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	17,066	$ 3.3731	$ 57,565.63	6,483	$ 4.1311	$ 26,782.05
11/4/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,000	$ 3.3731	$ 60,716.12	10,836	$ 4.1308	$ 44,761.38
11/5/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.4238	$ 63,121.50	5,000	$ 4.1312	$ 20,656.05
11/6/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	5,000	$ 3.3326	$ 16,662.79	-	$ -	$ -
11/7/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,000	$ 3.4035	$ 61,263.68	-	$ -	$ -
11/8/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.5810	$ 66,019.07	-	$ -	$ -
11/9/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.4492	$ 63,588.85	-	$ -	$ -
11/10/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.4492	$ 63,588.85	-	$ -	$ -
11/11/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.4492	$ 63,588.85	-	$ -	$ -
11/12/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.6114	$ 66,579.89	10,836	$ 4.1247	$ 44,695.55
11/13/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.6266	$ 66,860.30	10,836	$ 4.1250	$ 44,698.54
11/14/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.5151	$ 64,803.96	8,836	$ 4.1251	$ 36,449.54
11/15/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.3173	$ 61,158.63	-	$ -	$ -
11/16/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	15,924	$ 3.3478	$ 53,309.86	-	$ -	$ -
11/17/13	999	$ 3.9891	$ 3,985.07	8,533	$ 3.4355	$ 29,315.30	16,000	$ 3.3478	$ 53,564.29	-	$ -	$ -
11/18/13	999	$ 3.9891	$ 3,985.07	7,899	$ 3.4369	$ 27,148.35	16,000	$ 3.3478	$ 53,564.29	5,101	$ 4.1157	$ 20,994.32
11/19/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.6469	$ 67,234.17	5,000	$ 4.1126	$ 20,563.24
11/20/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.5506	$ 65,458.25	5,000	$ 4.1123	$ 20,561.28
11/21/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.5658	$ 65,738.66	-	$ -	$ -
11/22/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	16,436	$ 3.6063	$ 59,273.74	-	$ -	$ -
11/23/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	19,503	$ 3.7678	$ 73,483.51	-	$ -	$ -
11/24/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	19,503	$ 3.7678	$ 73,483.51	10,836	$ 4.1096	$ 44,531.10
11/25/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	19,503	$ 3.7678	$ 73,483.51	10,836	$ 4.1101	$ 44,537.03
11/26/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.8446	$ 70,879.50	-	$ -	$ -
11/27/13	999	$ 3.9891	$ 3,985.07	8,523	$ 3.4355	$ 29,281.13	18,436	$ 3.8801	$ 71,533.79	-	$ -	$ -
11/28/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.8801	$ 71,533.79	10,836	$ 4.1089	$ 44,524.19
11/29/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.8801	$ 71,533.79	10,836	$ 4.1092	$ 44,527.03
11/30/13	999	$ 3.9891	$ 3,985.07	13,000	$ 3.4295	$ 44,583.14	18,436	$ 3.8801	$ 71,533.79	10,836	$ 4.1098	$ 44,533.76
Total	29,970	$ 3.9891	$119,552.12	372,888	$ 3.4300	$ 1,279,006.77	502,347	$ 3.5794	$ 1,798,111.51	122,108	$ 4.1178	502,815

National Grid Transaction Summary: November 2013

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
11/1/13	(3,820)	$ 3.4295	$ (13,100.58)	-	$ -	$ -	34,179	$ 117,602.87	**$ 117,602.87**
11/2/13	(3,350)	$ 3.3731	$ (11,299.94)	-	$ -	$ -	36,227	$ 124,399.68	**$ 124,399.68**
11/3/13	-	$ -	$ -	5,092	$ 4.0922	$ 20,837.55	93,947	$ 341,203.68	**$ 341,203.68**
11/4/13	-	$ -	$ -	7,978	$ 4.0922	$ 32,647.68	114,341	$ 426,489.02	**$ 426,489.02**
11/5/13	-	$ -	$ -	392	$ 4.0922	$ 1,604.15	93,287	$ 330,155.03	**$ 330,155.03**
11/6/13	(1,879)	$ 3.3326	$ (6,261.88)	-	$ -	$ -	46,120	$ 157,860.52	**$ 157,860.52**
11/7/13	(4,169)	$ 3.4035	$ (14,189.35)	-	$ -	$ -	66,830	$ 231,044.96	**$ 231,044.96**
11/8/13	-	$ -	$ -	8,076	$ 4.0849	$ 32,989.96	94,511	$ 342,785.85	**$ 342,785.85**
11/9/13	(106)	$ 3.4492	$ (365.61)	-	$ -	$ -	89,329	$ 316,854.56	**$ 316,854.56**
11/10/13	(2,023)	$ 3.4492	$ (6,977.67)	-	$ -	$ -	80,412	$ 280,269.10	**$ 280,269.10**
11/11/13	(6,213)	$ 3.4492	$ (21,429.68)	-	$ -	$ -	76,222	$ 265,817.09	**$ 265,817.09**
11/12/13	-	$ -	$ -	4,344	$ 4.0763	$ 17,707.41	119,378	$ 449,407.74	**$ 449,407.74**
11/13/13	-	$ -	$ -	283	$ 4.0763	$ 1,153.59	125,317	$ 524,484.97	**$ 524,484.97**
11/14/13	(4,935)	$ 4.1251	$ (20,357.46)	-	$ -	$ -	99,103	$ 363,642.31	**$ 363,642.31**
11/15/13	(7,849)	$ 3.3173	$ (26,037.87)	-	$ -	$ -	68,586	$ 238,287.79	**$ 238,287.79**
11/16/13	(896)	$ 3.3478	$ (2,999.60)	-	$ -	$ -	66,027	$ 228,692.42	**$ 228,692.42**
11/17/13	(7,501)	$ 3.3478	$ (25,111.61)	-	$ -	$ -	46,676	$ 160,859.30	**$ 160,859.30**
11/18/13	(7,375)	*$ 3.8789*	$ (28,607.15)	-	$ -	$ -	57,995	$ 203,482.84	**$ 203,482.84**
11/19/13	-	$ -	$ -	4,242	$ 4.0550	$ 17,201.35	112,806	$ 417,957.97	**$ 417,957.97**
11/20/13	-	$ -	$ -	7,496	$ 4.0550	$ 30,396.34	135,931	$ 503,418.06	**$ 503,418.06**
11/21/13	(1,226)	$ 3.5658	$ (4,371.64)	-	$ -	$ -	96,209	$ 344,845.57	**$ 344,845.57**
11/22/13	(8,092)	$ 3.6063	$ (29,182.47)	-	$ -	$ -	79,343	$ 285,155.64	**$ 285,155.64**
11/23/13	-	$ -	$ -	4,572	$ 4.0494	$ 18,513.76	127,195	$ 602,576.46	**$ 602,576.46**
11/24/13	-	$ -	$ -	10,736	$ 4.0494	$ 43,474.13	178,537	$ 813,021.60	**$ 813,021.60**
11/25/13	-	$ -	$ -	7,214	$ 4.0494	$ 29,212.22	154,030	$ 677,867.87	**$ 677,867.87**
11/26/13	-	$ -	$ -	3,106	$ 4.0494	$ 12,577.37	92,541	$ 347,947.79	**$ 347,947.79**
11/27/13	(5,762)	$ 3.8801	$ (22,357.22)	-	$ -	$ -	85,768	$ 328,948.65	**$ 328,948.65**
11/28/13	-	$ -	$ -	4,814	$ 4.0493	$ 19,493.44	145,958	$ 568,526.60	**$ 568,526.60**
11/29/13	(4,135)	$ 4.1092	$ (16,991.44)	-	$ -	$ -	137,009	$ 532,056.56	**$ 532,056.56**
11/30/13	-	$ -	$ -	4,210	$ 4.0514	$ 17,056.24	141,788	$ 550,883.66	**$ 550,883.66**
Total	(69,331)	$ 3.6007	$ (249,641.17)	72,555	$ 4.0640	$ 294,865.18	2,895,602	$ 11,076,546.15	**$ 11,076,546.15**

National Grid Transaction Summary: October 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/2/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/3/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/4/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/5/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/6/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/7/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/8/13	15,000	$ 3.7044	$ 55,566.09	4,000	$ 3.7112	$ 14,844.75	-	$ -	$ -
10/9/13	9,055	$ 3.7044	$ 33,543.40	4,000	$ 3.8399	$ 15,359.47	-	$ -	$ -
10/10/13	15,000	$ 3.7044	$ 55,566.09	2,000	$ 3.8244	$ 7,648.85	-	$ -	$ -
10/11/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/12/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/13/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/14/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/15/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/16/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/17/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/18/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/19/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/20/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/21/13	15,000	$ 3.7044	$ 55,566.09	-	$ -	$ -	-	$ -	$ -
10/22/13	15,000	$ 3.7044	$ 55,566.09	5,000	$ 3.9016	$ 19,508.16	-	$ -	$ -
10/23/13	15,000	$ 3.7044	$ 55,566.09	15,000	$ 3.9068	$ 58,601.70	3,000	$ 4.2907	$ 12,872.21
10/24/13	15,000	$ 3.7044	$ 55,566.09	21,000	$ 3.8970	$ 81,836.51	-	$ -	$ -
10/25/13	15,000	$ 3.7044	$ 55,566.09	28,000	$ 3.8745	$ 108,487.05	5,000	$ 4.2893	$ 21,446.74
10/26/13	15,000	$ 3.7044	$ 55,566.09	23,000	$ 3.8675	$ 88,951.71	-	$ -	$ -
10/27/13	15,000	$ 3.7044	$ 55,566.09	23,000	$ 3.8675	$ 88,951.71	-	$ -	$ -
10/28/13	15,000	$ 3.7044	$ 55,566.09	23,000	$ 3.8675	$ 88,951.71	8,000	$ 4.2873	$ 34,298.37
10/29/13	15,000	$ 3.7044	$ 55,566.09	39,000	$ 3.8646	$ 150,719.24	-	$ -	$ -
10/30/13	15,000	$ 3.7044	$ 55,566.09	34,000	$ 3.7529	$ 127,597.48	-	$ -	$ -
10/31/13	15,000	$ 3.7044	$ 55,566.09	6,000	$ 3.6752	$ 22,050.95	-	$ -	$ -
Total	459,055	$ 3.7044	$ 1,700,526.06	227,000	$ 3.8481	$ 873,509.29	16,000	$ 4.2886	$68,617.33

National Grid Transaction Summary: October 2013

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
10/1/13	9,000	$ 3.6632	$ 32,968.51	-	$ -	$ -	-	$ -	$ -
10/2/13	9,000	$ 3.6632	$ 32,968.51	-	$ -	$ -	-	$ -	$ -
10/3/13	9,000	$ 3.6632	$ 32,968.51	-	$ -	$ -	-	$ -	$ -
10/4/13	9,000	$ 3.6632	$ 32,968.51	-	$ -	$ -	-	$ -	$ -
10/5/13	9,000	$ 3.6632	$ 32,968.51	-	$ -	$ -	-	$ -	$ -
10/6/13	9,000	$ 3.6632	$ 32,968.51	-	$ -	$ -	-	$ -	$ -
10/7/13	9,000	$ 3.6632	$ 32,968.51	-	$ -	$ -	-	$ -	$ -
10/8/13	9,000	$ 3.6632	$ 32,968.51	2,000	$ 4.0220	$ 8,043.93	-	$ -	$ -
10/9/13	9,000	$ 3.6632	$ 32,968.51	2,000	$ 4.1228	$ 8,245.50	-	$ -	$ -
10/10/13	9,000	$ 3.6632	$ 32,968.51	2,000	$ 4.0960	$ 8,191.90	-	$ -	$ -
10/11/13	9,000	$ 3.6632	$ 32,968.51	4,000	$ 4.1414	$ 16,565.42	-	$ -	$ -
10/12/13	9,000	$ 3.6632	$ 32,968.51	4,000	$ 4.1477	$ 16,590.68	-	$ -	$ -
10/13/13	9,000	$ 3.6632	$ 32,968.51	4,000	$ 4.1477	$ 16,590.68	-	$ -	$ -
10/14/13	9,000	$ 3.6632	$ 32,968.51	4,000	$ 4.1477	$ 16,590.68	-	$ -	$ -
10/15/13	9,000	$ 3.6632	$ 32,968.51	4,000	$ 4.2287	$ 16,914.97	-	$ -	$ -
10/16/13	9,000	$ 3.6632	$ 32,968.51	4,000	$ 4.2548	$ 17,019.08	-	$ -	$ -
10/17/13	9,000	$ 3.6632	$ 32,968.51	2,000	$ 4.2685	$ 8,537.02	-	$ -	$ -
10/18/13	9,000	$ 3.6632	$ 32,968.51	2,000	$ 4.1696	$ 8,339.20	-	$ -	$ -
10/19/13	9,000	$ 3.6632	$ 32,968.51	4,000	$ 4.1570	$ 16,627.89	-	$ -	$ -
10/20/13	9,000	$ 3.6632	$ 32,968.51	4,000	$ 4.1570	$ 16,627.89	7,000	$ 4.1436	$ 29,005.03
10/21/13	9,000	$ 3.6632	$ 32,968.51	4,000	$ 4.1570	$ 16,627.89	6,000	$ 4.1439	$ 24,863.39
10/22/13	9,000	$ 3.6632	$ 32,968.51	10,000	$ 4.2229	$ 42,229.27	-	$ -	$ -
10/23/13	9,000	$ 3.6632	$ 32,968.51	18,000	$ 4.1239	$ 74,229.67	-	$ -	$ -
10/24/13	9,000	$ 3.6632	$ 32,968.51	18,000	$ 4.1019	$ 73,833.71	-	$ -	$ -
10/25/13	9,000	$ 3.6632	$ 32,968.51	18,000	$ 4.0796	$ 73,433.23	-	$ -	$ -
10/26/13	9,000	$ 3.6632	$ 32,968.51	13,000	$ 4.1165	$ 53,514.55	-	$ -	$ -
10/27/13	9,000	$ 3.6632	$ 32,968.51	13,000	$ 4.1165	$ 53,514.55	-	$ -	$ -
10/28/13	9,000	$ 3.6632	$ 32,968.51	13,000	$ 4.1165	$ 53,514.55	-	$ -	$ -
10/29/13	9,000	$ 3.6632	$ 32,968.51	18,196	$ 4.0449	$ 73,601.64	-	$ -	$ -
10/30/13	9,000	$ 3.6632	$ 32,968.51	17,049	$ 4.0066	$ 68,309.02	-	$ -	$ -
10/31/13	9,000	$ 3.6632	$ 32,968.51	6,000	$ 3.9970	$ 23,981.78	-	$ -	$ -
Total	279,000	$ 3.6632	$ 1,022,023.95	190,245	$ 4.1088	$ 781,674.71	13,000	$ 4.1437	53,868

National Grid Transaction Summary: October 2013

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
10/1/13	(2,302)	$ 3.6632	$ (8,432.61)	-	$ -	$ -	21,698	$ 80,101.99	**$ 80,101.99**
10/2/13	-	$ -	$ -	215	$ 4.1212	$ 886.07	24,215	$ 89,420.67	**$ 89,420.67**
10/3/13	-	$ -	$ -	149	$ 4.1205	$ 613.96	24,149	$ 89,148.56	**$ 89,148.56**
10/4/13	(1,853)	$ 3.6632	$ (6,787.85)	-	$ -	$ -	22,147	$ 81,746.75	**$ 81,746.75**
10/5/13	(1,177)	$ 3.6632	$ (4,311.55)	-	$ -	$ -	22,823	$ 84,223.05	**$ 84,223.05**
10/6/13	-	$ -	$ -	1,371	$ 4.1165	$ 5,643.66	25,371	$ 94,178.26	**$ 94,178.26**
10/7/13	-	$ -	$ -	1,193	$ 4.1157	$ 4,910.07	25,193	$ 93,444.67	**$ 93,444.67**
10/8/13	(623)	$ 4.0220	$ (2,505.68)	-	$ -	$ -	29,377	$ 108,917.60	**$ 108,917.60**
10/9/13	-	$ -	$ -	5,351	$ 4.1144	$ 22,016.09	29,406	$ 112,132.97	**$ 112,132.97**
10/10/13	-	$ -	$ -	3,161	$ 4.1137	$ 13,003.30	31,161	$ 117,378.66	**$ 117,378.66**
10/11/13	(1,292)	$ 4.1414	$ (5,350.63)	-	$ -	$ -	26,708	$ 99,749.39	**$ 99,749.39**
10/12/13	-	$ -	$ -	1,726	$ 4.1128	$ 7,098.63	29,726	$ 112,223.92	**$ 112,223.92**
10/13/13	-	$ -	$ -	7,603	$ 4.1120	$ 31,263.89	35,603	$ 136,389.18	**$ 136,389.18**
10/14/13	-	$ -	$ -	1,531	$ 4.1113	$ 6,294.43	29,531	$ 111,419.71	**$ 111,419.71**
10/15/13	(1,968)	$ 4.2287	$ (8,322.16)	-	$ -	$ -	26,032	$ 97,127.41	**$ 97,127.41**
10/16/13	(580)	$ 4.2548	$ (2,467.77)	-	$ -	$ -	27,420	$ 103,085.92	**$ 103,085.92**
10/17/13	(2,569)	*$ 4.1344*	$ (10,621.36)	-	$ -	$ -	23,431	$ 86,450.26	**$ 86,450.26**
10/18/13	-	$ -	$ -	1,192	$ 4.1111	$ 4,900.42	27,192	$ 101,774.22	**$ 101,774.22**
10/19/13	-	$ -	$ -	251	$ 4.1104	$ 1,031.70	28,251	$ 106,194.20	**$ 106,194.20**
10/20/13	-	$ -	$ -	3,115	$ 4.1097	$ 12,801.61	38,115	$ 146,969.13	**$ 146,969.13**
10/21/13	-	$ -	$ -	2,384	$ 4.1090	$ 9,795.75	36,384	$ 139,821.64	**$ 139,821.64**
10/22/13	-	$ -	$ -	315	$ 4.1082	$ 1,294.10	39,315	$ 151,566.14	**$ 151,566.14**
10/23/13	-	$ -	$ -	2,131	$ 4.1075	$ 8,753.16	62,131	$ 242,991.34	**$ 242,991.34**
10/24/13	-	$ -	$ -	4,502	$ 4.1068	$ 18,488.93	67,502	$ 262,693.76	**$ 262,693.76**
10/25/13	-	$ -	$ -	2,664	$ 4.1061	$ 10,938.69	77,664	$ 302,840.31	**$ 302,840.31**
10/26/13	-	$ -	$ -	1,053	$ 4.1054	$ 4,322.99	61,053	$ 235,323.85	**$ 235,323.85**
10/27/13	-	$ -	$ -	6,600	$ 4.1047	$ 27,090.94	66,600	$ 258,091.80	**$ 258,091.80**
10/28/13	-	$ -	$ -	4,302	$ 4.1040	$ 17,655.28	72,302	$ 282,954.51	**$ 282,954.51**
10/29/13	-	$ -	$ -	2,389	$ 4.1032	$ 9,802.66	83,585	$ 322,658.14	**$ 322,658.14**
10/30/13	-	$ -	$ -	1,431	$ 4.1025	$ 5,870.71	76,480	$ 290,311.82	**$ 290,311.82**
10/31/13	-	$ -	$ -	417	$ 4.1018	$ 1,710.45	36,417	$ 136,277.79	**$ 136,277.79**
Total	(12,364)	$ 3.9469	$ (48,799.62)	55,046	$ 4.1091	$ 226,187.49	1,226,982	$ 4,677,607.62	**$ 4,677,607.62**

Customer Transaction Summary

National Grid Transaction Summary: September 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/13	10,000	$ 3.6743	$ 36,742.77	1,000	$ 3.6918	$ 3,691.81	-	$ -	$ -
9/2/13	10,000	$ 3.6743	$ 36,742.77	1,000	$ 3.6918	$ 3,691.81	-	$ -	$ -
9/3/13	10,000	$ 3.6743	$ 36,742.77	1,000	$ 3.6918	$ 3,691.81	-	$ -	$ -
9/4/13	10,000	$ 3.6743	$ 36,742.77	2,000	$ 3.7947	$ 7,589.50	-	$ -	$ -
9/5/13	10,000	$ 3.6743	$ 36,742.77	4,000	$ 3.8050	$ 15,220.17	-	$ -	$ -
9/6/13	10,000	$ 3.6743	$ 36,742.77	4,000	$ 3.7947	$ 15,178.99	-	$ -	$ -
9/7/13	10,000	$ 3.6743	$ 36,742.77	2,000	$ 3.6867	$ 7,373.32	-	$ -	$ -
9/8/13	10,000	$ 3.6743	$ 36,742.77	2,000	$ 3.6867	$ 7,373.32	2,000	$ 4.3254	$ 8,650.77
9/9/13	10,000	$ 3.6743	$ 36,742.77	2,000	$ 3.6867	$ 7,373.32	-	$ -	$ -
9/10/13	10,000	$ 3.6743	$ 36,742.77	2,000	$ 3.8102	$ 7,620.38	-	$ -	$ -
9/11/13	10,000	$ 3.6743	$ 36,742.77	1,864	$ 3.8308	$ 7,140.57	-	$ -	$ -
9/12/13	10,000	$ 3.6743	$ 36,742.77	2,000	$ 3.7999	$ 7,599.79	-	$ -	$ -
9/13/13	10,000	$ 3.6743	$ 36,742.77	4,000	$ 3.7639	$ 15,055.46	-	$ -	$ -
9/14/13	10,000	$ 3.6743	$ 36,742.77	6,000	$ 3.7690	$ 22,614.07	-	$ -	$ -
9/15/13	10,000	$ 3.6743	$ 36,742.77	6,000	$ 3.7690	$ 22,614.07	-	$ -	$ -
9/16/13	10,000	$ 3.6743	$ 36,742.77	6,000	$ 3.7690	$ 22,614.07	-	$ -	$ -
9/17/13	10,000	$ 3.6743	$ 36,742.77	11,492	$ 3.8153	$ 43,845.85	-	$ -	$ -
9/18/13	10,000	$ 3.6743	$ 36,742.77	8,000	$ 3.9698	$ 31,758.01	-	$ -	$ -
9/19/13	10,000	$ 3.6743	$ 36,742.77	4,000	$ 3.9080	$ 15,631.94	-	$ -	$ -
9/20/13	10,000	$ 3.6743	$ 36,742.77	2,000	$ 3.9080	$ 7,815.97	-	$ -	$ -
9/21/13	10,000	$ 3.6743	$ 36,742.77	6,000	$ 3.8153	$ 22,892.02	-	$ -	$ -
9/22/13	10,000	$ 3.6743	$ 36,742.77	6,000	$ 3.8153	$ 22,892.02	-	$ -	$ -
9/23/13	10,000	$ 3.6743	$ 36,742.77	6,000	$ 3.8153	$ 22,892.02	-	$ -	$ -
9/24/13	10,000	$ 3.6743	$ 36,742.77	8,000	$ 3.7947	$ 30,357.99	-	$ -	$ -
9/25/13	10,000	$ 3.6743	$ 36,742.77	8,000	$ 3.6918	$ 29,534.44	-	$ -	$ -
9/26/13	10,000	$ 3.6743	$ 36,742.77	6,000	$ 3.6300	$ 21,780.23	-	$ -	$ -
9/27/13	10,000	$ 3.6743	$ 36,742.77	6,000	$ 3.5837	$ 21,502.29	-	$ -	$ -
9/28/13	10,000	$ 3.6743	$ 36,742.77	4,000	$ 3.5786	$ 14,314.27	-	$ -	$ -
9/29/13	10,000	$ 3.6743	$ 36,742.77	4,000	$ 3.5786	$ 14,314.27	-	$ -	$ -
9/30/13	10,000	$ 3.6743	$ 36,742.77	4,000	$ 3.5786	$ 14,314.27	-	$ -	$ -
Total	300,000	$ 3.6743	$ 1,102,283.08	130,356	$ 3.7611	$ 490,288.05	2,000	$ 4.3254	$8,650.77

Customer Transaction Summary

National Grid Transaction Summary: September 2013

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
9/1/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/2/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/3/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/4/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/5/13	8,000	$ 3.7000	$ 29,600.37	1,000	$ 4.0923	$ 4,092.29	-	$ -	$ -
9/6/13	8,000	$ 3.7000	$ 29,600.37	1,000	$ 4.0923	$ 4,092.29	-	$ -	$ -
9/7/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/8/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/9/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/10/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/11/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/12/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/13/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/14/13	8,000	$ 3.7000	$ 29,600.37	1,000	$ 3.9934	$ 3,993.38	-	$ -	$ -
9/15/13	8,000	$ 3.7000	$ 29,600.37	1,000	$ 3.9934	$ 3,993.38	-	$ -	$ -
9/16/13	8,000	$ 3.7000	$ 29,600.37	1,000	$ 3.9934	$ 3,993.38	-	$ -	$ -
9/17/13	8,000	$ 3.7000	$ 29,600.37	7,000	$ 4.1259	$ 28,881.60	-	$ -	$ -
9/18/13	8,000	$ 3.7000	$ 29,600.37	1,000	$ 4.1756	$ 4,175.58	-	$ -	$ -
9/19/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/20/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/21/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/22/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/23/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/24/13	8,000	$ 3.7000	$ 29,600.37	1,000	$ 4.0558	$ 4,055.85	-	$ -	$ -
9/25/13	8,000	$ 3.7000	$ 29,600.37	1,000	$ 3.9674	$ 3,967.35	-	$ -	$ -
9/26/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/27/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/28/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/29/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
9/30/13	8,000	$ 3.7000	$ 29,600.37	-	$ -	$ -	-	$ -	$ -
Total	240,000	$ 3.7000	$ 888,011.22	15,000	$ 4.0830	$ 61,245.09	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: September 2013

	501 Swing-On-Storage Activity						Total Delivered Volume	Total Delivered Amount	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount			**Amount Due**
9/1/13	(2,232)	$ 3.7000	$ (8,258.50)	-	$ -	$ -	16,768	$ 61,776.44	**$ 61,776.44**
9/2/13	-	$ -	$ -	1,175	$ 4.1540	$ 4,880.97	20,175	$ 74,915.92	**$ 74,915.92**
9/3/13	-	$ -	$ -	2,394	$ 4.1531	$ 9,942.48	21,394	$ 79,977.43	**$ 79,977.43**
9/4/13	(230)	$ 3.7000	$ (851.01)	-	$ -	$ -	19,770	$ 73,081.63	**$ 73,081.63**
9/5/13	(987)	$ 4.0923	$ (4,039.09)	-	$ -	$ -	22,013	$ 81,616.51	**$ 81,616.51**
9/6/13	(1,938)	*$ 3.9024*	$ (7,562.93)	-	$ -	$ -	21,062	$ 78,051.49	**$ 78,051.49**
9/7/13	(460)	$ 3.7000	$ (1,702.02)	-	$ -	$ -	19,540	$ 72,014.44	**$ 72,014.44**
9/8/13	-	$ -	$ -	2,326	$ 4.1479	$ 9,648.06	24,326	$ 92,015.30	**$ 92,015.30**
9/9/13	-	$ -	$ -	3,506	$ 4.1470	$ 14,539.44	23,506	$ 88,255.90	**$ 88,255.90**
9/10/13	-	$ -	$ -	316	$ 4.1461	$ 1,310.17	20,316	$ 75,273.69	**$ 75,273.69**
9/11/13	(2,335)	$ 3.7000	$ (8,639.61)	-	$ -	$ -	17,529	$ 64,844.10	**$ 64,844.10**
9/12/13	-	$ -	$ -	49	$ 4.1428	$ 203.00	20,049	$ 74,145.93	**$ 74,145.93**
9/13/13	(872)	$ 3.7000	$ (3,226.44)	-	$ -	$ -	21,128	$ 78,172.16	**$ 78,172.16**
9/14/13	(3,218)	*$ 3.7912*	$ (12,200.08)	-	$ -	$ -	21,782	$ 80,750.51	**$ 80,750.51**
9/15/13	(2,409)	*$ 3.8218*	$ (9,206.75)	-	$ -	$ -	22,591	$ 83,743.85	**$ 83,743.85**
9/16/13	-	$ -	$ -	1,002	$ 4.1366	$ 4,144.91	26,002	$ 97,095.51	**$ 97,095.51**
9/17/13	(5,473)	$ 4.1259	$ (22,581.28)	-	$ -	$ -	31,019	$ 116,489.31	**$ 116,489.31**
9/18/13	(1,984)	*$ 3.9397*	$ (7,816.42)	-	$ -	$ -	25,016	$ 94,460.31	**$ 94,460.31**
9/19/13	(43)	$ 3.7000	$ (159.10)	-	$ -	$ -	21,957	$ 81,815.98	**$ 81,815.98**
9/20/13	-	$ -	$ -	987	$ 4.1351	$ 4,081.37	20,987	$ 78,240.49	**$ 78,240.49**
9/21/13	(927)	$ 3.7000	$ (3,429.94)	-	$ -	$ -	23,073	$ 85,805.22	**$ 85,805.22**
9/22/13	-	$ -	$ -	1,178	$ 4.1330	$ 4,868.63	25,178	$ 94,103.80	**$ 94,103.80**
9/23/13	-	$ -	$ -	3,417	$ 4.1322	$ 14,119.59	27,417	$ 103,354.75	**$ 103,354.75**
9/24/13	(622)	$ 4.0558	$ (2,522.74)	-	$ -	$ -	26,378	$ 98,234.24	**$ 98,234.24**
9/25/13	(3,895)	*$ 3.7687*	$ (14,678.99)	-	$ -	$ -	23,105	$ 85,165.95	**$ 85,165.95**
9/26/13	(1,141)	$ 3.7000	$ (4,221.75)	-	$ -	$ -	22,859	$ 83,901.62	**$ 83,901.62**
9/27/13	(568)	$ 3.7000	$ (2,101.63)	-	$ -	$ -	23,432	$ 85,743.81	**$ 85,743.81**
9/28/13	-	$ -	$ -	2,841	$ 4.1257	$ 11,721.24	24,841	$ 92,378.65	**$ 92,378.65**
9/29/13	-	$ -	$ -	596	$ 4.1250	$ 2,458.48	22,596	$ 83,115.90	**$ 83,115.90**
9/30/13	-	$ -	$ -	797	$ 4.1242	$ 3,286.99	22,797	$ 83,944.41	**$ 83,944.41**
Total	(29,334)	$ 3.8589	$ (113,198.29)	20,584	$ 4.1394	$ 85,205.33	678,606	$ 2,522,485.25	**$ 2,522,485.25**

Customer Transaction Summary

National Grid Transaction Summary: August 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/13	9,000	$ 3.6206	$ 32,585.50	5,000	$ 3.5065	$ 17,532.54	-	$ -	$ -
8/2/13	9,000	$ 3.6206	$ 32,585.50	4,000	$ 3.5117	$ 14,046.62	-	$ -	$ -
8/3/13	9,000	$ 3.6206	$ 32,585.50	4,000	$ 3.4653	$ 13,861.32	-	$ -	$ -
8/4/13	9,000	$ 3.6206	$ 32,585.50	4,000	$ 3.4653	$ 13,861.32	-	$ -	$ -
8/5/13	9,000	$ 3.6206	$ 32,585.50	4,000	$ 3.4653	$ 13,861.32	-	$ -	$ -
8/6/13	9,000	$ 3.6206	$ 32,585.50	4,000	$ 3.4139	$ 13,655.43	-	$ -	$ -
8/7/13	9,000	$ 3.6206	$ 32,585.50	4,000	$ 3.4808	$ 13,923.09	-	$ -	$ -
8/8/13	9,000	$ 3.6206	$ 32,585.50	4,000	$ 3.4447	$ 13,778.97	-	$ -	$ -
8/9/13	9,000	$ 3.6206	$ 32,585.50	4,000	$ 3.3675	$ 13,470.14	-	$ -	$ -
8/10/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.4344	$ 10,303.34	-	$ -	$ -
8/11/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.4344	$ 10,303.34	-	$ -	$ -
8/12/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.4344	$ 10,303.34	-	$ -	$ -
8/13/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.4550	$ 10,365.11	-	$ -	$ -
8/14/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.4602	$ 10,380.55	-	$ -	$ -
8/15/13	9,000	$ 3.6206	$ 32,585.50	2,000	$ 3.5065	$ 7,013.01	-	$ -	$ -
8/16/13	9,000	$ 3.6206	$ 32,585.50	2,000	$ 3.4344	$ 6,868.89	-	$ -	$ -
8/17/13	9,000	$ 3.6206	$ 32,585.50	2,000	$ 3.3778	$ 6,755.66	-	$ -	$ -
8/18/13	9,000	$ 3.6206	$ 32,585.50	2,000	$ 3.3778	$ 6,755.66	-	$ -	$ -
8/19/13	9,000	$ 3.6206	$ 32,585.50	2,000	$ 3.3778	$ 6,755.66	-	$ -	$ -
8/20/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.6146	$ 10,843.79	-	$ -	$ -
8/21/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.6712	$ 11,013.65	-	$ -	$ -
8/22/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.6815	$ 11,044.53	-	$ -	$ -
8/23/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.6455	$ 10,936.44	-	$ -	$ -
8/24/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.5734	$ 10,720.26	-	$ -	$ -
8/25/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.5734	$ 10,720.26	-	$ -	$ -
8/26/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.5734	$ 10,720.26	-	$ -	$ -
8/27/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.7175	$ 11,152.62	-	$ -	$ -
8/28/13	9,000	$ 3.6206	$ 32,585.50	3,000	$ 3.6764	$ 11,029.09	-	$ -	$ -
8/29/13	9,000	$ 3.6206	$ 32,585.50	4,000	$ 3.7124	$ 14,849.57	-	$ -	$ -
8/30/13	9,000	$ 3.6206	$ 32,585.50	2,000	$ 3.7227	$ 7,445.38	-	$ -	$ -
8/31/13	9,000	$ 3.6206	$ 32,585.50	2,000	$ 3.7227	$ 7,445.38	-	$ -	$ -
Total	279,000	$ 3.6206	$ 1,010,150.52	97,000	$ 3.5229	$ 341,716.54	-	#DIV/0!	$0.00

Customer Transaction Summary

National Grid Transaction Summary: August 2013

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
8/1/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.6999	$ 3,699.88	-	$ -	$ -
8/2/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.6650	$ 3,664.96	-	$ -	$ -
8/3/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.6228	$ 3,622.80	-	$ -	$ -
8/4/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.6228	$ 3,622.80	-	$ -	$ -
8/5/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.6228	$ 3,622.80	-	$ -	$ -
8/6/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.6132	$ 3,613.17	-	$ -	$ -
8/7/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.6184	$ 3,618.39	-	$ -	$ -
8/8/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5762	$ 3,576.24	-	$ -	$ -
8/9/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5244	$ 3,524.45	-	$ -	$ -
8/10/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5477	$ 3,547.73	-	$ -	$ -
8/11/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5477	$ 3,547.73	-	$ -	$ -
8/12/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5477	$ 3,547.73	-	$ -	$ -
8/13/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.6055	$ 3,605.54	-	$ -	$ -
8/14/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5794	$ 3,579.45	-	$ -	$ -
8/15/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.6152	$ 3,615.18	-	$ -	$ -
8/16/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5521	$ 3,552.14	-	$ -	$ -
8/17/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5815	$ 3,581.45	-	$ -	$ -
8/18/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5815	$ 3,581.45	-	$ -	$ -
8/19/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.5815	$ 3,581.45	-	$ -	$ -
8/20/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.7509	$ 3,750.88	-	$ -	$ -
8/21/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.7798	$ 3,779.78	-	$ -	$ -
8/22/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.7874	$ 3,787.41	-	$ -	$ -
8/23/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.7898	$ 3,789.82	-	$ -	$ -
8/24/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.7613	$ 3,761.31	-	$ -	$ -
8/25/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.7613	$ 3,761.31	-	$ -	$ -
8/26/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.7613	$ 3,761.31	-	$ -	$ -
8/27/13	7,000	$ 3.5588	$ 24,911.29	2,000	$ 3.8818	$ 7,763.64	-	$ -	$ -
8/28/13	7,000	$ 3.5588	$ 24,911.29	2,000	$ 3.8369	$ 7,673.84	-	$ -	$ -
8/29/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.8163	$ 3,816.32	-	$ -	$ -
8/30/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.8549	$ 3,854.86	-	$ -	$ -
8/31/13	7,000	$ 3.5588	$ 24,911.29	1,000	$ 3.8549	$ 3,854.86	-	$ -	$ -
Total	217,000	$ 3.5588	$ 772,250.10	33,000	$ 3.6867	$ 121,660.71	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: August 2013

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
8/1/13	(1,991)	*$ 3.6296*	$ (7,226.61)	-	$ -	$ -	20,009	$ 71,502.60	**$ 71,502.60**
8/2/13	(1,100)	*$ 3.6553*	$ (4,020.84)	-	$ -	$ -	19,900	$ 71,187.54	**$ 71,187.54**
8/3/13	(1,033)	*$ 3.6208*	$ (3,740.24)	-	$ -	$ -	19,967	$ 71,240.68	**$ 71,240.68**
8/4/13	(725)	$ 3.6228	$ (2,626.53)	-	$ -	$ -	20,275	$ 72,354.39	**$ 72,354.39**
8/5/13	-	$ -	$ -	1,640	$ 4.1922	$ 6,875.19	22,640	$ 81,856.11	**$ 81,856.11**
8/6/13	(472)	$ 3.6132	$ (1,705.42)	-	$ -	$ -	20,528	$ 73,059.98	**$ 73,059.98**
8/7/13	-	$ -	$ -	1,862	$ 4.1895	$ 7,800.93	22,862	$ 82,839.21	**$ 82,839.21**
8/8/13	-	$ -	$ -	143	$ 4.1885	$ 598.95	21,143	$ 75,450.95	**$ 75,450.95**
8/9/13	(1,579)	*$ 3.5370*	$ (5,584.97)	-	$ -	$ -	19,421	$ 68,906.41	**$ 68,906.41**
8/10/13	(2,114)	*$ 3.5535*	$ (7,512.19)	-	$ -	$ -	17,886	$ 63,835.68	**$ 63,835.68**
8/11/13	(1,768)	*$ 3.5525*	$ (6,280.86)	-	$ -	$ -	18,232	$ 65,067.01	**$ 65,067.01**
8/12/13	-	$ -	$ -	32	$ 4.1780	$ 133.70	20,032	$ 71,481.56	**$ 71,481.56**
8/13/13	-	$ -	$ -	156	$ 4.1770	$ 651.61	20,156	$ 72,119.06	**$ 72,119.06**
8/14/13	(184)	$ 3.5794	$ (658.62)	-	$ -	$ -	19,816	$ 70,798.17	**$ 70,798.17**
8/15/13	-	$ -	$ -	2,210	$ 4.1748	$ 9,226.20	21,210	$ 77,351.18	**$ 77,351.18**
8/16/13	-	$ -	$ -	1,216	$ 4.1737	$ 5,075.26	20,216	$ 72,993.10	**$ 72,993.10**
8/17/13	-	$ -	$ -	1,546	$ 4.1727	$ 6,451.03	20,546	$ 74,284.94	**$ 74,284.94**
8/18/13	-	$ -	$ -	1,940	$ 4.1717	$ 8,093.12	20,940	$ 75,927.03	**$ 75,927.03**
8/19/13	-	$ -	$ -	2,217	$ 4.1707	$ 9,246.44	21,217	$ 77,080.35	**$ 77,080.35**
8/20/13	-	$ -	$ -	1,909	$ 4.1697	$ 7,959.94	21,909	$ 80,051.40	**$ 80,051.40**
8/21/13	-	$ -	$ -	342	$ 4.1687	$ 1,425.69	20,342	$ 73,715.91	**$ 73,715.91**
8/22/13	(871)	$ 3.7874	$ (3,298.83)	-	$ -	$ -	19,129	$ 69,029.90	**$ 69,029.90**
8/23/13	-	$ -	$ -	1,907	$ 4.1662	$ 7,944.96	21,907	$ 80,168.01	**$ 80,168.01**
8/24/13	-	$ -	$ -	1,207	$ 4.1652	$ 5,027.41	21,207	$ 77,005.78	**$ 77,005.78**
8/25/13	-	$ -	$ -	702	$ 4.1642	$ 2,923.28	20,702	$ 74,901.65	**$ 74,901.65**
8/26/13	(521)	$ 3.7613	$ (1,959.64)	-	$ -	$ -	19,479	$ 70,018.72	**$ 70,018.72**
8/27/13	(1,475)	$ 3.8818	$ (5,725.68)	-	$ -	$ -	19,525	$ 70,687.37	**$ 70,687.37**
8/28/13	(379)	$ 3.8369	$ (1,454.19)	-	$ -	$ -	20,621	$ 74,745.53	**$ 74,745.53**
8/29/13	-	$ -	$ -	2,101	$ 4.1594	$ 8,738.95	23,101	$ 84,901.63	**$ 84,901.63**
8/30/13	-	$ -	$ -	1,985	$ 4.1584	$ 8,254.52	20,985	$ 77,051.55	**$ 77,051.55**
8/31/13	-	$ -	$ -	259	$ 4.1575	$ 1,076.79	19,259	$ 69,873.81	**$ 69,873.81**
Total	(14,212)	$ 3.6444	$ (51,794.62)	23,374	$ 4.1715	$ 97,503.95	635,162	$ 2,291,487.20	**$ 2,291,487.20**

Customer Transaction Summary

National Grid Transaction Summary: July 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/13	10,000	$ 3.7414	$ 37,413.84	3,000	$ 3.5992	$ 10,797.47	-	$ -	$ -
7/2/13	10,000	$ 3.7414	$ 37,413.84	3,000	$ 3.6249	$ 10,874.68	-	$ -	$ -
7/3/13	10,000	$ 3.7414	$ 37,413.84	3,000	$ 3.6558	$ 10,967.32	-	$ -	$ -
7/4/13	10,000	$ 3.7414	$ 37,413.84	3,000	$ 3.5837	$ 10,751.14	-	$ -	$ -
7/5/13	10,000	$ 3.7414	$ 37,413.84	3,000	$ 3.5837	$ 10,751.14	-	$ -	$ -
7/6/13	10,000	$ 3.7414	$ 37,413.84	3,000	$ 3.6197	$ 10,859.23	-	$ -	$ -
7/7/13	10,000	$ 3.7414	$ 37,413.84	3,000	$ 3.6197	$ 10,859.23	-	$ -	$ -
7/8/13	10,000	$ 3.7414	$ 37,413.84	3,000	$ 3.6197	$ 10,859.23	-	$ -	$ -
7/9/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.8359	$ 3,835.93	-	$ -	$ -
7/10/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.8411	$ 3,841.07	-	$ -	$ -
7/11/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.8514	$ 3,851.37	-	$ -	$ -
7/12/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.7639	$ 3,763.87	-	$ -	$ -
7/13/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.7793	$ 3,779.31	-	$ -	$ -
7/14/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.7793	$ 3,779.31	-	$ -	$ -
7/15/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.7793	$ 3,779.31	-	$ -	$ -
7/16/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.8411	$ 3,841.07	-	$ -	$ -
7/17/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.8411	$ 3,841.07	-	$ -	$ -
7/18/13	10,000	$ 3.7414	$ 37,413.84	-	$ -	$ -	-	$ -	$ -
7/19/13	10,000	$ 3.7414	$ 37,413.84	-	$ -	$ -	-	$ -	$ -
7/20/13	10,000	$ 3.7414	$ 37,413.84	-	$ -	$ -	-	$ -	$ -
7/21/13	10,000	$ 3.7414	$ 37,413.84	-	$ -	$ -	-	$ -	$ -
7/22/13	10,000	$ 3.7414	$ 37,413.84	-	$ -	$ -	-	$ -	$ -
7/23/13	10,000	$ 3.7414	$ 37,413.84	-	$ -	$ -	-	$ -	$ -
7/24/13	10,000	$ 3.7414	$ 37,413.84	-	$ -	$ -	-	$ -	$ -
7/25/13	10,000	$ 3.7414	$ 37,413.84	-	$ -	$ -	-	$ -	$ -
7/26/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.8153	$ 3,815.34	-	$ -	$ -
7/27/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.6558	$ 3,655.77	-	$ -	$ -
7/28/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.6558	$ 3,655.77	-	$ -	$ -
7/29/13	10,000	$ 3.7414	$ 37,413.84	1,000	$ 3.6558	$ 3,655.77	-	$ -	$ -
7/30/13	10,000	$ 3.7414	$ 37,413.84	3,000	$ 3.5065	$ 10,519.52	-	$ -	$ -
7/31/13	10,000	$ 3.7414	$ 37,413.84	4,000	$ 3.5219	$ 14,087.80	-	$ -	$ -
Total	310,000	$ 3.7414	$ 1,159,828.91	44,000	$ 3.6459	$ 160,421.74	-	#DIV/0!	$0.00

Customer Transaction Summary

National Grid Transaction Summary: July 2013

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
7/1/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.8129	$ 3,812.90	-	$ -	$ -
7/2/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.8147	$ 3,814.69	-	$ -	$ -
7/3/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.8429	$ 3,842.87	-	$ -	$ -
7/4/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.7821	$ 3,782.07	-	$ -	$ -
7/5/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.7821	$ 3,782.07	-	$ -	$ -
7/6/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.7958	$ 3,795.77	-	$ -	$ -
7/7/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.7958	$ 3,795.77	-	$ -	$ -
7/8/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.7958	$ 3,795.77	-	$ -	$ -
7/9/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/10/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/11/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/12/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/13/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/14/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/15/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/16/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/17/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/18/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/19/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/20/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/21/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/22/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/23/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/24/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/25/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/26/13	7,000	$ 3.8205	$ 26,743.56	-	$ -	$ -	-	$ -	$ -
7/27/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.8706	$ 3,870.58	-	$ -	$ -
7/28/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.8706	$ 3,870.58	-	$ -	$ -
7/29/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.8706	$ 3,870.58	-	$ -	$ -
7/30/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.7421	$ 3,742.14	-	$ -	$ -
7/31/13	7,000	$ 3.8205	$ 26,743.56	1,000	$ 3.7731	$ 3,773.12	-	$ -	$ -
Total	217,000	$ 3.8205	$ 829,050.44	13,000	$ 3.8115	$ 49,548.91	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: July 2013

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
7/1/13	(1,751)	*$ 3.8162*	$ (6,682.10)	-	$ -	$ -	19,249	$ 72,085.66	**$ 72,085.66**
7/2/13	-	$ -	$ -	1,548	$ 4.2301	$ 6,548.16	22,548	$ 85,394.92	**$ 85,394.92**
7/3/13	(1,546)	*$ 3.8350*	$ (5,928.87)	-	$ -	$ -	19,454	$ 73,038.73	**$ 73,038.73**
7/4/13	(4,507)	*$ 3.8120*	$ (17,180.60)	-	$ -	$ -	16,493	$ 61,510.02	**$ 61,510.02**
7/5/13	(3,720)	*$ 3.8102*	$ (14,173.85)	-	$ -	$ -	17,280	$ 64,516.76	**$ 64,516.76**
7/6/13	(3,278)	*$ 3.8130*	$ (12,498.89)	-	$ -	$ -	17,722	$ 66,313.51	**$ 66,313.51**
7/7/13	(1,106)	*$ 3.7981*	$ (4,200.75)	-	$ -	$ -	19,894	$ 74,611.66	**$ 74,611.66**
7/8/13	-	$ -	$ -	102	$ 4.2176	$ 430.19	21,102	$ 79,242.60	**$ 79,242.60**
7/9/13	-	$ -	$ -	324	$ 4.2170	$ 1,366.31	18,324	$ 69,359.64	**$ 69,359.64**
7/10/13	-	$ -	$ -	621	$ 4.2165	$ 2,618.42	18,621	$ 70,616.89	**$ 70,616.89**
7/11/13	-	$ -	$ -	1,777	$ 4.2159	$ 7,491.64	19,777	$ 75,500.41	**$ 75,500.41**
7/12/13	-	$ -	$ -	2,166	$ 4.2153	$ 9,130.41	20,166	$ 77,051.67	**$ 77,051.67**
7/13/13	-	$ -	$ -	1,641	$ 4.2148	$ 6,916.44	19,641	$ 74,853.14	**$ 74,853.14**
7/14/13	(1,173)	$ 3.8205	$ (4,481.46)	-	$ -	$ -	16,827	$ 63,455.25	**$ 63,455.25**
7/15/13	-	$ -	$ -	933	$ 4.2130	$ 3,930.73	18,933	$ 71,867.43	**$ 71,867.43**
7/16/13	(290)	$ 3.8205	$ (1,107.95)	-	$ -	$ -	17,710	$ 66,890.52	**$ 66,890.52**
7/17/13	(968)	$ 3.8205	$ (3,698.25)	-	$ -	$ -	17,032	$ 64,300.22	**$ 64,300.22**
7/18/13	(1,139)	$ 3.8205	$ (4,351.56)	-	$ -	$ -	15,861	$ 59,805.84	**$ 59,805.84**
7/19/13	-	$ -	$ -	1,319	$ 4.2095	$ 5,552.34	18,319	$ 69,709.74	**$ 69,709.74**
7/20/13	-	$ -	$ -	2,546	$ 4.2090	$ 10,716.04	19,546	$ 74,873.44	**$ 74,873.44**
7/21/13	-	$ -	$ -	3,105	$ 4.2084	$ 13,067.20	20,105	$ 77,224.60	**$ 77,224.60**
7/22/13	-	$ -	$ -	2,183	$ 4.2079	$ 9,185.85	19,183	$ 73,343.25	**$ 73,343.25**
7/23/13	-	$ -	$ -	5	$ 4.2074	$ 21.04	17,005	$ 64,178.43	**$ 64,178.43**
7/24/13	-	$ -	$ -	2,151	$ 4.2068	$ 9,048.90	19,151	$ 73,206.30	**$ 73,206.30**
7/25/13	-	$ -	$ -	5,702	$ 4.2063	$ 23,984.32	22,702	$ 88,141.72	**$ 88,141.72**
7/26/13	-	$ -	$ -	3,840	$ 4.2058	$ 16,150.13	21,840	$ 84,122.86	**$ 84,122.86**
7/27/13	-	$ -	$ -	1,526	$ 4.2052	$ 6,417.17	20,526	$ 78,100.92	**$ 78,100.92**
7/28/13	-	$ -	$ -	42	$ 4.2047	$ 176.60	19,042	$ 71,860.35	**$ 71,860.35**
7/29/13	-	$ -	$ -	2,008	$ 4.2041	$ 8,441.93	21,008	$ 80,125.68	**$ 80,125.68**
7/30/13	-	$ -	$ -	320	$ 4.2036	$ 1,345.16	21,320	$ 79,764.21	**$ 79,764.21**
7/31/13	(1,824)	*$ 3.7945*	$ (6,921.22)	-	$ -	$ -	20,176	$ 75,097.09	**$ 75,097.09**
Total	(21,302)	$ 3.8130	$ (81,225.49)	33,859	$ 4.2098	$ 142,538.96	596,557	$ 2,260,163.46	**$ 2,260,163.46**

Customer Transaction Summary

National Grid Transaction Summary: June 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/13	12,000	$ 4.3421	$ 52,105.05	4,000	$ 4.2014	$ 16,805.49	-	$ -	$ -
6/2/13	12,000	$ 4.3421	$ 52,105.05	4,000	$ 4.2014	$ 16,805.49	-	$ -	$ -
6/3/13	12,000	$ 4.3421	$ 52,105.05	4,000	$ 4.2014	$ 16,805.49	-	$ -	$ -
6/4/13	12,000	$ 4.3421	$ 52,105.05	4,000	$ 4.1602	$ 16,640.79	-	$ -	$ -
6/5/13	12,000	$ 4.3421	$ 52,105.05	4,000	$ 4.1293	$ 16,517.25	-	$ -	$ -
6/6/13	12,000	$ 4.3421	$ 52,105.05	4,000	$ 4.1293	$ 16,517.25	-	$ -	$ -
6/7/13	12,000	$ 4.3421	$ 52,105.05	4,000	$ 4.0470	$ 16,187.84	-	$ -	$ -
6/8/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.8514	$ 3,851.37	-	$ -	$ -
6/9/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.8514	$ 3,851.37	-	$ -	$ -
6/10/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.8514	$ 3,851.37	3,000	$ 4.3648	$ 13,094.50
6/11/13	12,000	$ 4.3421	$ 52,105.05	2,000	$ 4.0006	$ 8,001.27	-	$ -	$ -
6/12/13	12,000	$ 4.3421	$ 52,105.05	4,000	$ 3.9389	$ 15,755.47	-	$ -	$ -
6/13/13	12,000	$ 4.3421	$ 52,105.05	5,000	$ 3.9131	$ 19,565.66	-	$ -	$ -
6/14/13	12,000	$ 4.3421	$ 52,105.05	3,000	$ 3.8720	$ 11,615.87	-	$ -	$ -
6/15/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.8668	$ 3,866.81	-	$ -	$ -
6/16/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.8668	$ 3,866.81	-	$ -	$ -
6/17/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.8668	$ 3,866.81	-	$ -	$ -
6/18/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.9749	$ 3,974.90	-	$ -	$ -
6/19/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 4.0573	$ 4,057.25	-	$ -	$ -
6/20/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 4.0933	$ 4,093.28	-	$ -	$ -
6/21/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 4.0315	$ 4,031.52	-	$ -	$ -
6/22/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.9646	$ 3,964.60	-	$ -	$ -
6/23/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.9646	$ 3,964.60	-	$ -	$ -
6/24/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.9646	$ 3,964.60	-	$ -	$ -
6/25/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.9903	$ 3,990.34	-	$ -	$ -
6/26/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.9183	$ 3,918.28	-	$ -	$ -
6/27/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.8359	$ 3,835.93	-	$ -	$ -
6/28/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.7639	$ 3,763.87	-	$ -	$ -
6/29/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.7639	$ 3,763.87	-	$ -	$ -
6/30/13	12,000	$ 4.3421	$ 52,105.05	1,000	$ 3.7639	$ 3,763.87	-	$ -	$ -
Total	360,000	$ 4.3421	$ 1,563,151.41	61,000	$ 4.0239	$ 245,459.32	3,000	$ 4.3648	$13,094.50

Customer Transaction Summary

National Grid Transaction Summary: June 2013

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
6/1/13	7,000	$ 4.3031	$ 30,122.02	1,000	$ 4.4411	$ 4,441.06	-	$ -	$ -
6/2/13	7,000	$ 4.3031	$ 30,122.02	1,000	$ 4.4411	$ 4,441.06	-	$ -	$ -
6/3/13	7,000	$ 4.3031	$ 30,122.02	1,000	$ 4.4411	$ 4,441.06	-	$ -	$ -
6/4/13	7,000	$ 4.3031	$ 30,122.02	1,000	$ 4.3994	$ 4,399.42	-	$ -	$ -
6/5/13	7,000	$ 4.3031	$ 30,122.02	1,780	$ 4.4046	$ 7,840.23	-	$ -	$ -
6/6/13	7,000	$ 4.3031	$ 30,122.02	2,000	$ 4.3838	$ 8,767.60	-	$ -	$ -
6/7/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.3057	$ 12,917.15	-	$ -	$ -
6/8/13	7,000	$ 4.3031	$ 30,122.02	1,000	$ 4.1808	$ 4,180.78	-	$ -	$ -
6/9/13	7,000	$ 4.3031	$ 30,122.02	1,000	$ 4.1808	$ 4,180.78	-	$ -	$ -
6/10/13	7,000	$ 4.3031	$ 30,122.02	1,000	$ 4.1808	$ 4,180.78	4,000	$ 4.2147	$ 16,858.99
6/11/13	7,000	$ 4.3031	$ 30,122.02	2,000	$ 4.2589	$ 8,517.73	-	$ -	$ -
6/12/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.2120	$ 12,636.05	-	$ -	$ -
6/13/13	7,000	$ 4.3031	$ 30,122.02	4,600	$ 4.2095	$ 19,363.57	-	$ -	$ -
6/14/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.1548	$ 12,464.26	-	$ -	$ -
6/15/13	7,000	$ 4.3031	$ 30,122.02	2,000	$ 4.1652	$ 8,330.33	-	$ -	$ -
6/16/13	7,000	$ 4.3031	$ 30,122.02	2,000	$ 4.1652	$ 8,330.33	-	$ -	$ -
6/17/13	7,000	$ 4.3031	$ 30,122.02	2,000	$ 4.1652	$ 8,330.33	-	$ -	$ -
6/18/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.2328	$ 12,698.52	-	$ -	$ -
6/19/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.3474	$ 13,042.09	-	$ -	$ -
6/20/13	7,000	$ 4.3031	$ 30,122.02	2,932	$ 4.3734	$ 12,822.78	-	$ -	$ -
6/21/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.3109	$ 12,932.77	-	$ -	$ -
6/22/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.2745	$ 12,823.45	-	$ -	$ -
6/23/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.2745	$ 12,823.45	-	$ -	$ -
6/24/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.2745	$ 12,823.45	-	$ -	$ -
6/25/13	7,000	$ 4.3031	$ 30,122.02	3,000	$ 4.2328	$ 12,698.52	-	$ -	$ -
6/26/13	7,000	$ 4.3031	$ 30,122.02	1,000	$ 4.1912	$ 4,191.19	-	$ -	$ -
6/27/13	7,000	$ 4.3031	$ 30,122.02	-	$ -	$ -	-	$ -	$ -
6/28/13	7,000	$ 4.3031	$ 30,122.02	-	$ -	$ -	-	$ -	$ -
6/29/13	7,000	$ 4.3031	$ 30,122.02	-	$ -	$ -	-	$ -	$ -
6/30/13	7,000	$ 4.3031	$ 30,122.02	-	$ -	$ -	-	$ -	$ -
Total	210,000	$ 4.3031	$ 903,660.59	57,312	$ 4.2682	$ 244,618.79	4,000	$ 4.2147	16,859

Customer Transaction Summary

National Grid Transaction Summary: June 2013

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
6/1/13	(1,335)	$ *4.4065*	$ (5,882.62)	-	$ -	$ -	22,665	$ 97,591.01	**$ 97,591.01**
6/2/13	(1,575)	$ *4.3907*	$ (6,915.37)	-	$ -	$ -	22,425	$ 96,558.25	**$ 96,558.25**
6/3/13	-	$ -	$ -	1,564	$ 4.1850	$ 6,545.42	25,564	$ 110,019.04	**$ 110,019.04**
6/4/13	-	$ -	$ -	1,604	$ 4.1864	$ 6,714.93	25,604	$ 109,982.20	**$ 109,982.20**
6/5/13	(1,131)	$ 4.4046	$ (4,981.63)	-	$ -	$ -	23,649	$ 101,602.92	**$ 101,602.92**
6/6/13	(542)	$ 4.3838	$ (2,376.02)	-	$ -	$ -	24,458	$ 105,135.90	**$ 105,135.90**
6/7/13	-	$ -	$ -	705	$ 4.1922	$ 2,955.47	26,705	$ 114,287.53	**$ 114,287.53**
6/8/13	-	$ -	$ -	847	$ 4.1934	$ 3,551.83	21,847	$ 93,811.05	**$ 93,811.05**
6/9/13	-	$ -	$ -	1,653	$ 4.1947	$ 6,933.81	22,653	$ 97,193.03	**$ 97,193.03**
6/10/13	(347)	$ 4.2147	$ (1,462.52)	-	$ -	$ -	27,653	$ 118,750.19	**$ 118,750.19**
6/11/13	-	$ -	$ -	1,204	$ 4.1974	$ 5,053.63	24,204	$ 103,799.70	**$ 103,799.70**
6/12/13	-	$ -	$ -	422	$ 4.1986	$ 1,771.81	26,422	$ 112,390.40	**$ 112,390.40**
6/13/13	(744)	$ 4.2095	$ (3,131.85)	-	$ -	$ -	27,856	$ 118,024.46	**$ 118,024.46**
6/14/13	-	$ -	$ -	1,254	$ 4.2014	$ 5,268.61	26,254	$ 111,575.81	**$ 111,575.81**
6/15/13	-	$ -	$ -	642	$ 4.2027	$ 2,698.10	22,642	$ 97,122.31	**$ 97,122.31**
6/16/13	-	$ -	$ -	515	$ 4.2039	$ 2,164.98	22,515	$ 96,589.19	**$ 96,589.19**
6/17/13	(1,467)	$ 4.1652	$ (6,110.30)	-	$ -	$ -	20,533	$ 88,313.91	**$ 88,313.91**
6/18/13	(3,832)	$ *4.2481*	$ (16,278.73)	-	$ -	$ -	19,168	$ 82,621.75	**$ 82,621.75**
6/19/13	-	$ -	$ -	1,029	$ 4.2103	$ 4,332.35	24,029	$ 103,658.76	**$ 103,658.76**
6/20/13	(258)	$ 4.3734	$ (1,128.33)	-	$ -	$ -	22,674	$ 98,014.80	**$ 98,014.80**
6/21/13	(2,759)	$ 4.3109	$ (11,893.84)	-	$ -	$ -	20,241	$ 87,297.52	**$ 87,297.52**
6/22/13	(3,727)	$ *4.2801*	$ (15,951.84)	-	$ -	$ -	19,273	$ 83,063.28	**$ 83,063.28**
6/23/13	(1,962)	$ 4.2745	$ (8,386.54)	-	$ -	$ -	21,038	$ 90,628.59	**$ 90,628.59**
6/24/13	(1,211)	$ 4.2745	$ (5,176.40)	-	$ -	$ -	21,789	$ 93,838.72	**$ 93,838.72**
6/25/13	(2,758)	$ 4.2328	$ (11,674.17)	-	$ -	$ -	20,242	$ 87,241.75	**$ 87,241.75**
6/26/13	-	$ -	$ -	1,792	$ 4.2259	$ 7,572.86	22,792	$ 97,909.40	**$ 97,909.40**
6/27/13	-	$ -	$ -	500	$ 4.2269	$ 2,113.47	20,500	$ 88,176.47	**$ 88,176.47**
6/28/13	-	$ -	$ -	1,372	$ 4.2280	$ 5,800.76	21,372	$ 91,791.69	**$ 91,791.69**
6/29/13	-	$ -	$ -	486	$ 4.2290	$ 2,055.28	20,486	$ 88,046.21	**$ 88,046.21**
6/30/13	(1,367)	$ 4.3031	$ (5,882.40)	-	$ -	$ -	18,633	$ 80,108.53	**$ 80,108.53**
Total	(25,015)	$ 4.2867	$ (107,232.56)	15,589	$ 4.2038	$ 65,533.32	685,886	$ 2,945,144.37	**$ 2,945,144.37**

Customer Transaction Summary

National Grid Transaction Summary: May 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/13	12,000	$ 4.4233	$ 53,079.09	17,000	$ 4.4966	$ 76,442.11	-	$ -	$ -
5/2/13	12,000	$ 4.4233	$ 53,079.09	13,000	$ 4.5124	$ 58,661.28	-	$ -	$ -
5/3/13	12,000	$ 4.4233	$ 53,079.09	17,000	$ 4.4805	$ 76,168.77	-	$ -	$ -
5/4/13	12,000	$ 4.4233	$ 53,079.09	13,000	$ 4.1464	$ 53,902.93	-	$ -	$ -
5/5/13	12,000	$ 4.4233	$ 53,079.09	13,000	$ 4.1464	$ 53,902.93	-	$ -	$ -
5/6/13	12,000	$ 4.4233	$ 53,079.09	13,000	$ 4.1464	$ 53,902.93	-	$ -	$ -
5/7/13	12,000	$ 4.4233	$ 53,079.09	3,000	$ 4.1269	$ 12,380.60	-	$ -	$ -
5/8/13	12,000	$ 4.4233	$ 53,079.09	4,000	$ 4.1004	$ 16,401.77	-	$ -	$ -
5/9/13	12,000	$ 4.4233	$ 53,079.09	5,000	$ 4.1131	$ 20,565.73	-	$ -	$ -
5/10/13	12,000	$ 4.4233	$ 53,079.09	3,000	$ 4.1217	$ 12,365.11	-	$ -	$ -
5/11/13	4,751	$ 4.4518	$ 21,150.50	10,000	$ 4.0382	$ 40,381.51	-	$ -	$ -
5/12/13	12,000	$ 4.4233	$ 53,079.09	10,000	$ 4.0382	$ 40,381.51	-	$ -	$ -
5/13/13	12,000	$ 4.4233	$ 53,079.09	10,000	$ 4.0382	$ 40,381.51	-	$ -	$ -
5/14/13	12,000	$ 4.4233	$ 53,079.09	10,000	$ 4.1162	$ 41,162.21	-	$ -	$ -
5/15/13	12,000	$ 4.4233	$ 53,079.09	-	$ -	$ -	5,000	$ 4.3367	$ 21,683.27
5/16/13	12,000	$ 4.4233	$ 53,079.09	-	$ -	$ -	-	$ -	$ -
5/17/13	12,000	$ 4.4233	$ 53,079.09	3,000	$ 4.2155	$ 12,646.62	-	$ -	$ -
5/18/13	12,000	$ 4.4233	$ 53,079.09	5,000	$ 4.0957	$ 20,478.63	-	$ -	$ -
5/19/13	12,000	$ 4.4233	$ 53,079.09	5,000	$ 4.0957	$ 20,478.63	-	$ -	$ -
5/20/13	12,000	$ 4.4233	$ 53,079.09	5,000	$ 4.0957	$ 20,478.63	-	$ -	$ -
5/21/13	12,000	$ 4.4233	$ 53,079.09	5,000	$ 4.3329	$ 21,664.75	-	$ -	$ -
5/22/13	12,000	$ 4.4233	$ 53,079.09	5,000	$ 4.3835	$ 21,917.26	-	$ -	$ -
5/23/13	12,000	$ 4.4233	$ 53,079.09	4,000	$ 4.4055	$ 17,622.10	-	$ -	$ -
5/24/13	12,000	$ 4.4233	$ 53,079.09	7,000	$ 4.3604	$ 30,523.02	-	$ -	$ -
5/25/13	12,000	$ 4.4233	$ 53,079.09	11,000	$ 4.3444	$ 47,788.19	5,000	$ 4.3468	$ 21,734.11
5/26/13	12,000	$ 4.4233	$ 53,079.09	11,000	$ 4.3444	$ 47,788.19	-	$ -	$ -
5/27/13	4,751	$ 4.4518	$ 21,150.50	11,000	$ 4.3444	$ 47,788.19	-	$ -	$ -
5/28/13	4,751	$ 4.4518	$ 21,150.50	11,000	$ 4.3444	$ 47,788.19	-	$ -	$ -
5/29/13	12,000	$ 4.4233	$ 53,079.09	4,000	$ 4.3825	$ 17,530.19	-	$ -	$ -
5/30/13	12,000	$ 4.4233	$ 53,079.09	4,000	$ 4.3892	$ 17,556.77	-	$ -	$ -
5/31/13	12,000	$ 4.4233	$ 53,079.09	4,000	$ 4.3393	$ 17,357.07	-	$ -	$ -
Total	350,253	$ 4.4244	$ 1,549,666.00	236,000	$ 4.2644	$ 1,006,407.31	10,000	$ 4.3417	$43,417.38

Customer Transaction Summary

National Grid Transaction Summary: May 2013

	TGP								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
5/1/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.7222	$ 9,444.34	-	$ -	$ -
5/2/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
5/3/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.6597	$ 9,319.40	-	$ -	$ -
5/4/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
5/5/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
5/6/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
5/7/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
5/8/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
5/9/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
5/10/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
5/11/13	4,000	$ 4.3973	$ 17,589.36	4,000	$ 4.3664	$ 17,465.49	-	$ -	$ -
5/12/13	8,000	$ 4.3654	$ 34,923.54	4,000	$ 4.3664	$ 17,465.49	-	$ -	$ -
5/13/13	8,000	$ 4.3654	$ 34,923.54	4,000	$ 4.3664	$ 17,465.49	-	$ -	$ -
5/14/13	8,000	$ 4.3654	$ 34,923.54	4,000	$ 4.3548	$ 17,419.02	-	$ -	$ -
5/15/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.3994	$ 8,798.84	-	$ -	$ -
5/16/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.4463	$ 8,892.54	-	$ -	$ -
5/17/13	8,000	$ 4.3654	$ 34,923.54	5,000	$ 4.4537	$ 22,268.54	-	$ -	$ -
5/18/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.3265	$ 8,653.08	-	$ -	$ -
5/19/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.3265	$ 8,653.08	-	$ -	$ -
5/20/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.3265	$ 8,653.08	-	$ -	$ -
5/21/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.5868	$ 9,173.64	-	$ -	$ -
5/22/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.6181	$ 9,236.11	-	$ -	$ -
5/23/13	8,000	$ 4.3654	$ 34,923.54	4,000	$ 4.6492	$ 18,596.70	-	$ -	$ -
5/24/13	8,000	$ 4.3654	$ 34,923.54	6,000	$ 4.6241	$ 27,744.69	-	$ -	$ -
5/25/13	8,000	$ 4.3654	$ 34,923.54	9,000	$ 4.6116	$ 41,504.40	-	$ -	$ -
5/26/13	8,000	$ 4.3654	$ 34,923.54	9,000	$ 4.6116	$ 41,504.40	-	$ -	$ -
5/27/13	6,286	$ 4.3741	$ 27,495.85	9,000	$ 4.6116	$ 41,504.40	-	$ -	$ -
5/28/13	6,286	$ 4.3741	$ 27,495.85	9,000	$ 4.6116	$ 41,504.40	-	$ -	$ -
5/29/13	8,000	$ 4.3654	$ 34,923.54	2,000	$ 4.6024	$ 9,204.88	-	$ -	$ -
5/30/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
5/31/13	8,000	$ 4.3654	$ 34,923.54	-	$ -	$ -	-	$ -	$ -
Total	240,572	$ 4.3664	$ 1,050,440.19	87,000	$ 4.5342	$ 394,472.01	-	#DIV/0!	-

Customer Transaction Summary

National Grid Transaction Summary: May 2013

	501 Swing-On-Storage Activity												Total Delivered Volume	Total Delivered Amount	Amount Due
	INJECTIONS						WITHDRAWALS								
	Volume		Price		Amount		Volume		Price		Amount				
5/1/13	(6,484)	$	*4.4755*	$	(29,018.98)		-	$	-	$	-		32,516	$ 144,870.10	**$ 144,870.10**
5/2/13	(1,527)	$	4.3654	$	(6,666.03)		-	$	-	$	-		31,473	$ 139,997.88	**$ 139,997.88**
5/3/13	(422)	$	4.6597	$	(1,966.39)		-	$	-	$	-		38,578	$ 171,524.40	**$ 171,524.40**
5/4/13	-	$	-	$	-		6,788	$	4.0479	$	27,477.31		39,788	$ 169,382.87	**$ 169,382.87**
5/5/13	-	$	-	$	-		4,295	$	4.0503	$	17,395.92		37,295	$ 159,301.48	**$ 159,301.48**
5/6/13	(707)	$	4.3654	$	(3,086.37)		-	$	-	$	-		32,293	$ 138,819.19	**$ 138,819.19**
5/7/13	-	$	-	$	-		610	$	4.0561	$	2,474.21		23,610	$ 102,857.44	**$ 102,857.44**
5/8/13	(1,811)	$	4.3654	$	(7,905.82)		-	$	-	$	-		22,189	$ 96,498.59	**$ 96,498.59**
5/9/13	-	$	-	$	-		1,953	$	4.0635	$	7,935.97		26,953	$ 116,504.33	**$ 116,504.33**
5/10/13	-	$	-	$	-		274	$	4.0657	$	1,114.01		23,274	$ 101,481.75	**$ 101,481.75**
5/11/13	(743)	$	4.3664	$	(3,244.22)		-	$	-	$	-		22,008	$ 93,342.65	**$ 93,342.65**
5/12/13	(4,762)	$	*4.3662*	$	(20,791.96)		-	$	-	$	-		29,238	$ 125,057.67	**$ 125,057.67**
5/13/13	-	$	-	$	-		7,051	$	4.0826	$	28,786.62		41,051	$ 174,636.25	**$ 174,636.25**
5/14/13	-	$	-	$	-		8,838	$	4.0848	$	36,101.05		42,838	$ 182,684.91	**$ 182,684.91**
5/15/13	-	$	-	$	-		7,041	$	4.0869	$	28,776.01		34,041	$ 147,260.75	**$ 147,260.75**
5/16/13	-	$	-	$	-		5,385	$	4.0891	$	22,019.92		27,385	$ 118,915.09	**$ 118,915.09**
5/17/13	-	$	-	$	-		3,431	$	4.0913	$	14,037.40		31,431	$ 136,955.19	**$ 136,955.19**
5/18/13	-	$	-	$	-		401	$	4.0936	$	1,641.52		27,401	$ 118,775.86	**$ 118,775.86**
5/19/13	(1,335)	$	4.3265	$	(5,775.93)		-	$	-	$	-		25,665	$ 111,358.40	**$ 111,358.40**
5/20/13	(3,648)	$	*4.3441*	$	(15,847.33)		-	$	-	$	-		23,352	$ 101,287.01	**$ 101,287.01**
5/21/13	(2,124)	$	*4.5739*	$	(9,714.96)		-	$	-	$	-		24,876	$ 109,126.06	**$ 109,126.06**
5/22/13	(360)	$	4.6181	$	(1,662.50)		-	$	-	$	-		26,640	$ 117,493.50	**$ 117,493.50**
5/23/13	(3,534)	$	4.6492	$	(16,430.18)		-	$	-	$	-		24,466	$ 107,791.24	**$ 107,791.24**
5/24/13	(5,946)	$	4.6241	$	(27,494.98)		-	$	-	$	-		27,054	$ 118,775.35	**$ 118,775.35**
5/25/13	(2,637)	$	4.6116	$	(12,160.79)		-	$	-	$	-		42,363	$ 186,868.54	**$ 186,868.54**
5/26/13	(1,735)	$	4.6116	$	(8,001.13)		-	$	-	$	-		38,265	$ 169,294.10	**$ 169,294.10**
5/27/13	(3,378)	$	4.6116	$	(15,577.99)		-	$	-	$	-		27,659	$ 122,360.96	**$ 122,360.96**
5/28/13	(6,102)	$	4.6116	$	(28,139.98)		-	$	-	$	-		24,935	$ 109,798.96	**$ 109,798.96**
5/29/13	-	$	-	$	-		822	$	4.1741	$	3,431.15		26,822	$ 118,168.84	**$ 118,168.84**
5/30/13	-	$	-	$	-		1,092	$	4.1757	$	4,559.86		25,092	$ 110,119.26	**$ 110,119.26**
5/31/13	(156)	$	4.3654	$	(681.01)		-	$	-	$	-		23,844	$ 104,678.69	**$ 104,678.69**
Total	(47,411)	$	4.5172	$	(214,166.54)		47,981	$	4.0798	$	195,750.95		924,395	$ 4,025,987.30	**$ 4,025,987.30**

Customer Transaction Summary

National Grid Transaction Summary: April 2013

	AGT								
	Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/13	16,000	$ 4.2450	$ 67,920.24	40,000	$ 4.2787	$ 171,149.88	-	$ -	$ -
4/2/13	16,000	$ 4.2450	$ 67,920.24	68,524	$ 4.3564	$ 298,520.02	4,000	$ 4.2967	$ 17,186.82
4/3/13	16,000	$ 4.2450	$ 67,920.24	68,524	$ 4.4377	$ 304,088.66	-	$ -	$ -
4/4/13	16,000	$ 4.2450	$ 67,920.24	52,000	$ 4.2448	$ 220,730.50	-	$ -	$ -
4/5/13	9,373	$ 4.2454	$ 39,792.40	51,970	$ 4.1866	$ 217,579.95	-	$ -	$ -
4/6/13	16,000	$ 4.2450	$ 67,920.24	22,000	$ 4.1859	$ 92,090.51	17,319	$ 4.3005	$ 74,480.06
4/7/13	16,000	$ 4.2450	$ 67,920.24	22,000	$ 4.1859	$ 92,090.51	5,000	$ 4.3027	$ 21,513.54
4/8/13	8,407	$ 4.2492	$ 35,723.02	22,000	$ 4.1859	$ 92,090.51	-	$ -	$ -
4/9/13	16,000	$ 4.2450	$ 67,920.24	4,000	$ 4.3558	$ 17,423.15	-	$ -	$ -
4/10/13	16,000	$ 4.2450	$ 67,920.24	9,000	$ 4.2631	$ 38,368.26	7,000	$ 4.3047	$ 30,132.59
4/11/13	12,152	$ 4.2452	$ 51,587.67	43,000	$ 4.2938	$ 184,633.51	-	$ -	$ -
4/12/13	16,000	$ 4.2450	$ 67,920.24	43,000	$ 4.3439	$ 186,787.65	15,000	$ 4.3070	$ 64,604.35
4/13/13	16,000	$ 4.2450	$ 67,920.24	27,000	$ 4.4042	$ 118,912.14	6,000	$ 4.3083	$ 25,849.74
4/14/13	16,000	$ 4.2450	$ 67,920.24	27,000	$ 4.4042	$ 118,912.14	-	$ -	$ -
4/15/13	16,000	$ 4.2450	$ 67,920.24	27,000	$ 4.4042	$ 118,912.14	5,000	$ 4.3092	$ 21,546.01
4/16/13	16,000	$ 4.2450	$ 67,920.24	25,000	$ 4.4586	$ 111,464.95	-	$ -	$ -
4/17/13	16,000	$ 4.2450	$ 67,920.24	25,000	$ 4.4101	$ 110,251.98	-	$ -	$ -
4/18/13	16,000	$ 4.2450	$ 67,920.24	20,000	$ 4.4085	$ 88,170.09	-	$ -	$ -
4/19/13	16,000	$ 4.2450	$ 67,920.24	9,000	$ 4.4330	$ 39,896.96	-	$ -	$ -
4/20/13	11,000	$ 4.2453	$ 46,698.09	30,000	$ 4.6063	$ 138,189.84	-	$ -	$ -
4/21/13	16,000	$ 4.2450	$ 67,920.24	30,000	$ 4.6063	$ 138,189.84	-	$ -	$ -
4/22/13	16,000	$ 4.2450	$ 67,920.24	30,000	$ 4.6063	$ 138,189.84	-	$ -	$ -
4/23/13	16,000	$ 4.2450	$ 67,920.24	32,000	$ 4.5708	$ 146,266.78	15,509	$ 4.3140	$ 66,905.98
4/24/13	16,000	$ 4.2450	$ 67,920.24	10,000	$ 4.4999	$ 44,999.09	-	$ -	$ -
4/25/13	16,000	$ 4.2450	$ 67,920.24	20,000	$ 4.4907	$ 89,813.59	-	$ -	$ -
4/26/13	16,000	$ 4.2450	$ 67,920.24	23,000	$ 4.4045	$ 101,302.44	-	$ -	$ -
4/27/13	16,000	$ 4.2450	$ 67,920.24	22,000	$ 4.3327	$ 95,319.68	-	$ -	$ -
4/28/13	16,000	$ 4.2450	$ 67,920.24	22,000	$ 4.3327	$ 95,319.68	-	$ -	$ -
4/29/13	16,000	$ 4.2450	$ 67,920.24	22,000	$ 4.3327	$ 95,319.68	-	$ -	$ -
4/30/13	16,000	$ 4.2450	$ 67,920.24	13,000	$ 4.4587	$ 57,963.51	-	$ -	$ -
Total	456,932	$ 4.2451	$ 1,939,727.51	860,018	$ 4.3754	$ 3,762,947.46	74,828	$ 4.3061	$322,219.09

Customer Transaction Summary

National Grid Transaction Summary: April 2013

	TGP											
	Canadian			Baseload			Swing			Storage		
	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount	Volume	Price	Amount
4/1/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	18,000	$ 4.5203	$ 81,365.96	-	$ -	$ -
4/2/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	19,237	$ 4.4931	$ 86,433.00	10,836	$ 3.7279	$ 40,395.17
4/3/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	19,237	$ 4.5503	$ 87,533.68	10,836	$ 3.7364	$ 40,487.86
4/4/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	16,000	$ 4.4549	$ 71,277.81	-	$ -	$ -
4/5/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	16,000	$ 4.4121	$ 70,593.20	-	$ -	$ -
4/6/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	9,000	$ 4.4487	$ 40,038.30	10,836	$ 3.7654	$ 40,801.41
4/7/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	9,000	$ 4.4487	$ 40,038.30	10,000	$ 3.7742	$ 37,742.19
4/8/13	-	$ -	$ -	6,321	$ 4.2021	$ 26,561.71	9,000	$ 4.4487	$ 40,038.30	-	$ -	$ -
4/9/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	2,000	$ 4.6237	$ 9,247.44	-	$ -	$ -
4/10/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	3,000	$ 4.5246	$ 13,573.75	5,000	$ 3.7995	$ 18,997.68
4/11/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	18,035	$ 4.5622	$ 82,280.05	-	$ -	$ -
4/12/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	18,000	$ 4.6042	$ 82,876.13	-	$ -	$ -
4/13/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	10,000	$ 4.6844	$ 46,843.58	-	$ -	$ -
4/14/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	10,000	$ 4.6844	$ 46,843.58	10,836	$ 3.8419	$ 41,630.41
4/15/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	10,000	$ 4.6844	$ 46,843.58	-	$ -	$ -
4/16/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	9,000	$ 4.7085	$ 42,376.84	-	$ -	$ -
4/17/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	9,000	$ 4.6529	$ 41,876.44	-	$ -	$ -
4/18/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	9,000	$ 4.6904	$ 42,213.18	-	$ -	$ -
4/19/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	-	$ -	$ -	-	$ -	$ -
4/20/13	-	$ -	$ -	7,589	$ 4.1891	$ 31,791.12	7,000	$ 4.8495	$ 33,946.71	-	$ -	$ -
4/21/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	7,000	$ 4.8495	$ 33,946.71	3,000	$ 3.9377	$ 11,813.22
4/22/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	7,000	$ 4.8495	$ 33,946.71	5,000	$ 3.9427	$ 19,713.31
4/23/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	12,000	$ 4.8060	$ 57,672.50	5,000	$ 3.9484	$ 19,741.79
4/24/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	2,000	$ 4.7539	$ 9,507.72	-	$ -	$ -
4/25/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	3,000	$ 4.7356	$ 14,206.80	-	$ -	$ -
4/26/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	4,000	$ 4.6380	$ 18,551.91	-	$ -	$ -
4/27/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	3,000	$ 4.5689	$ 13,706.84	-	$ -	$ -
4/28/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	3,000	$ 4.5689	$ 13,706.84	-	$ -	$ -
4/29/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	3,000	$ 4.5689	$ 13,706.84	-	$ -	$ -
4/30/13	-	$ -	$ -	9,000	$ 4.1789	$ 37,610.28	1,000	$ 4.6857	$ 4,685.73	-	$ -	$ -
Total	-	#DIV/0!	$0.00	265,910	$ 4.1798	$ 1,111,440.78	265,509	$ 4.5945	$ 1,219,878.41	71,344	$ 3.8030	271,323

Customer Transaction Summary

National Grid Transaction Summary: April 2013

	501 Swing-On-Storage Activity						Total Delivered	Total Delivered	
	INJECTIONS			WITHDRAWALS					
	Volume	Price	Amount	Volume	Price	Amount	Volume	Amount	**Amount Due**
4/1/13	-	$ -	$ -	3,927	$ 3.7504	$ 14,727.65	86,927	$ 372,774.02	**$ 372,774.02**
4/2/13	-	$ -	$ -	3,980	$ 3.7532	$ 14,937.77	131,577	$ 563,003.31	**$ 563,003.31**
4/3/13	-	$ -	$ -	535	$ 3.7561	$ 2,009.50	124,132	$ 539,650.23	**$ 539,650.23**
4/4/13	(728)	$ 4.4549	$ (3,243.14)	-	$ -	$ -	92,272	$ 394,295.70	**$ 394,295.70**
4/5/13	(3,545)	$ 4.4121	$ (15,640.81)	-	$ -	$ -	82,798	$ 349,935.03	**$ 349,935.03**
4/6/13	-	$ -	$ -	9,960	$ 3.7772	$ 37,620.77	94,115	$ 390,561.57	**$ 390,561.57**
4/7/13	-	$ -	$ -	2,021	$ 3.7799	$ 7,639.27	73,021	$ 304,554.33	**$ 304,554.33**
4/8/13	-	$ -	$ -	2,382	$ 3.7827	$ 9,010.38	48,110	$ 203,423.92	**$ 203,423.92**
4/9/13	-	$ -	$ -	5,458	$ 3.7854	$ 20,660.96	36,458	$ 152,862.08	**$ 152,862.08**
4/10/13	(3,961)	$ 3.7995	$ (15,049.96)	-	$ -	$ -	45,039	$ 191,552.84	**$ 191,552.84**
4/11/13	(8,479)	$ 4.5622	$ (38,683.26)	-	$ -	$ -	73,708	$ 317,428.26	**$ 317,428.26**
4/12/13	-	$ -	$ -	7,217	$ 3.8277	$ 27,624.70	108,217	$ 467,423.35	**$ 467,423.35**
4/13/13	(49)	$ 4.6844	$ (229.53)	-	$ -	$ -	67,951	$ 296,906.46	**$ 296,906.46**
4/14/13	-	$ -	$ -	4,695	$ 3.8334	$ 17,997.67	77,531	$ 330,914.33	**$ 330,914.33**
4/15/13	-	$ -	$ -	1,788	$ 3.8361	$ 6,858.94	68,788	$ 299,691.20	**$ 299,691.20**
4/16/13	(5,448)	$ 4.7085	$ (25,652.11)	-	$ -	$ -	53,552	$ 233,720.20	**$ 233,720.20**
4/17/13	(6,857)	$ 4.6529	$ (31,905.19)	-	$ -	$ -	52,143	$ 225,753.75	**$ 225,753.75**
4/18/13	(7,937)	$ 4.6904	$ (37,227.33)	-	$ -	$ -	46,063	$ 198,686.46	**$ 198,686.46**
4/19/13	(4,605)	$ 4.1789	$ (19,243.93)	-	$ -	$ -	29,395	$ 126,183.56	**$ 126,183.56**
4/20/13	(5,441)	$ 4.8495	$ (26,386.29)	-	$ -	$ -	50,148	$ 224,239.47	**$ 224,239.47**
4/21/13	-	$ -	$ -	5,355	$ 3.9553	$ 21,180.79	70,355	$ 310,661.09	**$ 310,661.09**
4/22/13	-	$ -	$ -	9,161	$ 3.9571	$ 36,251.27	76,161	$ 333,631.66	**$ 333,631.66**
4/23/13	-	$ -	$ -	9,142	$ 3.9590	$ 36,192.97	98,651	$ 432,310.54	**$ 432,310.54**
4/24/13	-	$ -	$ -	2,376	$ 3.9609	$ 9,411.03	39,376	$ 169,448.37	**$ 169,448.37**
4/25/13	-	$ -	$ -	572	$ 3.9628	$ 2,266.70	48,572	$ 211,817.63	**$ 211,817.63**
4/26/13	(4,243)	*$ 4.6117*	$ (19,567.39)	-	$ -	$ -	47,757	$ 205,817.49	**$ 205,817.49**
4/27/13	(1,091)	$ 4.5689	$ (4,984.72)	-	$ -	$ -	48,909	$ 209,572.32	**$ 209,572.32**
4/28/13	(8,706)	*$ 4.3133*	$ (37,551.76)	-	$ -	$ -	41,294	$ 177,005.28	**$ 177,005.28**
4/29/13	(7,286)	*$ 4.3395*	$ (31,617.69)	-	$ -	$ -	42,714	$ 182,939.35	**$ 182,939.35**
4/30/13	(5,175)	*$ 4.2769*	$ (22,132.72)	-	$ -	$ -	33,825	$ 146,047.04	**$ 146,047.04**
Total	(73,551)	$ 4.4747	$ (329,115.83)	68,569	$ 3.8558	$ 264,390.37	1,989,559	$ 8,562,810.83	**$ 8,562,810.83**

REDACTED

STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

Date	COMPANY_NAME	DESCRIPTION	NUCLEUS DEAL #'S	NUCLEUS PORTFOLIO	PROXY INJECT VOLUME	REVENUE	PURCHASED VOL. DELIVERED	ACTUAL EXPENSE $
APRIL								
04/01/2013	[redacted]		126802	Optimization - NEC			58,383	$240,163.20
			129768	Optimization - NEC			23,687	$109,410.36
			128593	Optimization - NEC			24,511	$103,375.00
			128594	Optimization - NEC			18,889	$79,713.08
			129021				51,467	$223,107.25
	commodity							8,051
	Storage Injection Charges							$ -
	PROXY				325,290	$ 1,484,409.08		
	APRIL FINAL CLOSE TOTAL				**325,290**	**$ 1,484,409.08**	**176,937**	**$ 763,819.77**

REDACTED

STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

MAY

05/01/2013	[redacted]	130377	Optimization - NEC					248,280		$1,064,589.60	
05/01/2013		130520	Optimization - NEC					375,907		$1,595,628.90	
05/01/2013		130521	Optimization - NEC					40,947		$174,497.62	
	Commodity Charges									$24,604.62	
	Storage Injection Charges								$	-	
	PROXY			333,994		$1,606,272.41					
	MAY FINAL CLOSE TOTAL			**333,994**	**$**	**1,606,272.41**		**665,134**	**$**	**2,859,320.74**	

JUNE

06/01/2013	[redacted]	133664	Optimization - NEC					89,026	$	379,022.31	
	commodity									$2,650.85	
	Storage Injection Charges								$	-	
	Storage Injection Charges (PPA April & May)								$	-	
	PROXY			335,250	$	1,480,319.54					
	JUNE FINAL CLOSE TOTAL			**335,250**	**$**	**1,480,319.54**		**89,026**	**$**	**381,673.16**	$ 4.29
				-	501 swing in			-	physical storage file		
				335,250				89,026	difference - day 29		

JULY

07/01/2013	[redacted] 0	136735						106,826	$	387,364.45	
	commodity								$	2,676.66	
	commodity (PPA-June13)									$2,650.85	
	Storage Injection Charges								$	-	
	PROXY INJECTIONS			327,298	$	387,364.45		0	$	-	
	July FINAL CLOSE TOTAL			**327,298**	**$**	**387,364.45**		**106,826**	**$**	**392,691.96**	

REDACTED

STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

AUGUST

08/01/2013	[redacted]	139870					217,372	$717,103.78
08/01/2013		139877					85,938	$276,112.42
	Storage Injection Charges						$	5,505.50
	Commodity charges							$8,529.46
	PROXY			323,888	$	1,186,149.42		
	AUGUST FINAL CLOSE TOTAL			323,888	$	1,186,149.42	303,310 $	1,007,251.16

SEPTEMBER

09/01/2013	[redacted]	143320	Optimization - NEC				239,988	$826,693.80
09/01/2013		143419	Optimization - NEC				30,987	$107,785.44
09/01/2013		143420	Optimization - NEC				2,552	$8,898.72
	Storage Injection Charges						$	-
	Commodity charges							$6,070.83
	PROXY			333,120	$	1,254,138.04		
	FINAL CLOSE TOTAL			333,120	$	1,254,138.04	273,527 $	943,377.96

OCTOBER

10/01/2013	[redacted]	145703					105,347	$356,501.75
10/01/2013		145704					100,000	$338,532.32
	Commodity Charges							$7,265.97
	Storage Injection Charges							$5,602.07
	PROXY			322,338	$	1,196,645.97		

REDACTED

STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

FINAL CLOSE TOTAL	322,338	$ 1,196,645.97	205,347	$ 707,902.11

REDACTED

STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

NOVEMBER

11/01/2013	[redacted]	148568			134,057		$450,428.55
	Commodity Charges						$6,672.38
	Storage Injection Charges					$	-
	PROXY		77,111	$ 266,535.36			
	TOTAL		77,111	$ 266,535.36	134,057	$	457,100.93

DECEMBER

Dec-2012	[redacted]	151709			251,012	$	902,112.07
	Commodity Charges					$	13,972.75
	Storage Injection Charges					$	-
	PROXY (Accural Summary)		51,956	$ 874,159.29			
	TOTAL		51,956	$ 874,159.29	251,012	$	916,084.82

REDACTED

STORAGE INJECTION TRANSACTIONS
NARRAGANSETT

Storage Injection Transaction Deal
National Grid Natural Gas Portfolio Management Plan

JANUARY

01/01/2014	[redacted]	144656				25,000		$543,750.00
01/02/2014	[redacted]	154464				70,603		$304,407.23
	Commodity Charges							$6,493.21
	Storage Injection Charges						$	1,730.29
	PROXY (Accural Summary)		49,797		$207,829.43			
	TOTAL		49,797	$	207,829.43	95,603	$	856,380.73

FEBRUARY

01-Feb	[redacted]	144656				28,000	$	981,400.00
01-Feb	[redacted]	157271				233,766	$	1,322,823.64
	Commodity Charges						$	17,323.75
	Storage Injection Charges						$	1,387.45
	PROXY (Accural Summary)		48,918		$773,825.41			
	TOTAL		48,918	$	773,825.41	261,766	$	2,322,934.84

MARCH

03/01/2013	[redacted]	160327				221,946		$1,192,628.14
	Commodity Charges						$	14,001.44
	Storage Injection Charges						$	3,953.08
	PROXY (Accural Summary)		195,674		$924,378.34			
	TOTAL		195,674	$	924,378.34	221,946	$	1,210,582.66

April 2013
Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 29,724 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,908 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO **Broad Run** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,014 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 13,543 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,567 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,093 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity APRIL MONTHLY MAX = 200,000 Dths

Aprril 2013_1stHalf

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 **ConneXion**	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
Next 29,724 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **20.7%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **13.1%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **23.3%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **42.9%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

April 2013 - March 2014

Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,500 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO **Broad Run** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,014 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,630 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 817 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity APRIL MONTHLY MAX = 200,000 Dths

April 2013_2ndHalf

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 **ConneXion**	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **20.7%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **13.1%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **23.3%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **42.9%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 4,000 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO **Broad Run** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 15,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,630 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 817 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MAY MONTHLY MAX = 39,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 **ConneXion**	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **20.7%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **13.1%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **23.3%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **42.9%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO **Broad Run** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,346 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 0 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity JUNE MONTHLY MAX = 0 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 **ConneXion**	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacity less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **20.7%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **13.1%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **23.3%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **42.9%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

July 2013
Off-Peak Season Rhode Island Dispatch Pricing Structure

TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,803 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO **Broad Run** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,346 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 0 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 0 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 0 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity JULY MONTHLY MAX = 0 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 **ConneXion**	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501, DTI-GSS contract 300168 and DTI-GSS 300170) The remaining quantity will be available under the Transport Price Tier

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
Next 23,803 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be available under the Transport Tier

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **20.7%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **13.1%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **23.3%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **42.9%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract 300171, DTI-GSS-TE 600045, Texas Eastern SS-1 contract 400185, SS-1 contract 400221 and FSS-1 contract 400515) The remaining quantity will be available under the Transport Tier

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,865 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO **Broad Run** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,514 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 6 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 262 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity AUGUST MONTHLY MAX = 0 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 **ConneXion**	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
Next 23,865 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **20.7%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **13.1%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **23.3%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **42.9%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,866 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO **Broad Run** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,514 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 262 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 906 MBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 0 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity SEPTEMBER MONTHLY MAX = 0 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 **ConneXion**	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
Next 23,866 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **20.7%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **13.1%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **23.3%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **42.9%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 11,600 MMBtu/day ConneXion	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	ConneXion
Next 6,160 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 800 leg GDA:Tenn La 800 leg	Variable transportation charges for Tennessee from Tennessee LA 800 leg to the Tennessee Delivery Point(s).	
Next 13,653 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Tennessee FOM:Louisiana 500 leg GDA:Tenn La 500 leg	Variable transportation charges for Tennessee from Tennessee LA 500 leg to the Tennessee Delivery Point(s).	
Next 9,522 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Texas zone 0 GDA:Tenn zone 0	Variable transportation charges for Tennessee from Tennessee zone 0 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: negotiated GDA: Dracut	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 9,435 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the East Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 23,866 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas FOM: Dominion Appalachia GDA: Dominion, South Point	Variable transportation charges for (1) TCO from the TCO **Broad Run** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 19,514 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the East Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 5,968 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: South Texas zone GDA: Texas Eastern STX	Variable transportation charges for (1) TETCO from the South Texas zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 10,595 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the West Louisiana zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 6,568 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 5 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 816 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 655 MMBtu/day	TETCO FOM: East Texas zone GDA: Texas Eastern ETX	Variable transportation charges for (1) TETCO from the ETX zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: West Louisiana zone GDA: Texas Eastern WLA	Variable transportation charges for (1) TETCO from the WLA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 903 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Lambertville and (2) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 907 MBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Bristoria, (2) National Fuel from Bristoria to Wharton, (3) Transco from Wharton to Centerville and (4) Algonquin from Centerville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 522 MMBtu/day	TETCO FOM: East Louisiana zone GDA: Texas Eastern ELA	Variable transportation charges for (1) TETCO from the ELA zone to Oakford, (2) Dominion from Oakford to Leidy, (3) TETCO from Leidy to Lambertville and (4) Algonquin from Lambertville to the Algonquin Delivery Point(s).	Rate Schedule SCT
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity SEPTEMBER MONTHLY MAX = 200,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
First 11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: TX zone 0 **ConneXion**	Variable transportation charges from Tennessee zone 0 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
Next 23,866 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 9630. The remaining quantity will be availa

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 9,435 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Texas zone	Variable transportation charges from the East Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **20.7%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 5,968 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: South Texas zone	Variable transportation charges from the South Texas zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportation	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **13.1%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 10,595 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: West Louisiana zone	Variable transportation charges from the West Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **23.3%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract
Next 19,514 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: East Louisiana zone	Variable transportation charges from the East Lousiana zone to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515. Variable transportati	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **42.9%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera
Next 11,600 MMBtu/day ConneXion	Tennessee **FOM:Tenn Zone 4** **GDA:Tenn Zone 4**	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee **FOM:Tenn Zone 4** **GDA:Tenn Zone 4**	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 16,000 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO **FOM: Tetco, zone M-2** **GDA: Tx. Eastern, M-2**	Variable transportation charges for Algonquin from Texas Eastern, zone M 2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,026 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO **FOM: Tetco, zone M-3** **GDA: Tx. Eastern, M-3**	Variable transportation charges for Algonquin from Texas Eastern, zone M 3 to the Algonquin Delivery Point(s).	Purchased at M3
Next 21,372 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Columbia Gas Transmission **FOM: TCO Appalachia** **GDA: Columbia Gas Appalachia**	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 0 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 2,357 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 0 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 27 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 816 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 2,080 MMBtu/day	TETCO **FOM: Tetco, zone M-3** **GDA: Tx. Eastern, M-3**	Variable transportation charges for Algonquin from Texas Eastern, zone M 3 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 1,429 MBtu/day	TETCO **FOM: Tetco, zone M-2** **GDA: Tx. Eastern, M-2**	Variable transportation charges for Algonquin from Texas Eastern, zone M 2 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M2
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline Supply deal at Salem with Hess
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity NOVEMBER MONTHLY MAX = 200,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee **FOM: Tenn Zone 4** **ConneXion**	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
21,372 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,026 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO **FOM: Texas Easteren, zone M-2**	Variable transportation charges from the Texas Eastern, zone M-3 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee **FOM:Tenn Zone 4** **GDA:Tenn Zone 4**	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee **FOM:Tenn Zone 4** **GDA:Tenn Zone 4**	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February
Next 45,521 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO **FOM: Tetco, zone M-2** **GDA: Tx. Eastern, M-2**	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,730 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,910 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,534 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,568 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,092 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from Lambertville to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 2,080 MMBtu/day	TETCO **FOM: Tetco, zone M-3** **GDA: Tx. Eastern, M-3**	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 1,429 MBtu/day	TETCO **FOM: Tetco, zone M-2** **GDA: Tx. Eastern, M-2**	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline Supply deal at Salem with Hess
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity DECEMBER MONTHLY MAX = 177,000 Dths

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee **FOM: Tenn Zone 4** **ConneXion**	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
29,730 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,521 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO **FOM: Texas Easteren, zone M-2**	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 3,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity 3,000 Baseload December - February
Next 45,521 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,730 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,910 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,534 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,568 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,092 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO SCT and AGT SCT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable SCT transportation charges from M3 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 2,080 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 1,429 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M2
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity JANUARY MONTHLY MAX = 191,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline Supply deal at Salem with Hess

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
29,730 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,521 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 45,516 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,727 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,909 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 9,753 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,567 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,798 MMBtu/day	TETCO M2 FOM: TETCO zone M2 GDA: TETCO zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M2
Next 1,374 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 1,429 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M2
Next 7,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity FEBRUARY MONTHLY MAX = 182,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline Supply deal at Salem with Hess

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
29,727 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,516 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

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TRANSPORT TIER

Tennessee Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
First 1,000 MMBtu/day	Index: negotiated GDA: Iroquois, receipts	Variable transportation charges for (1) Iroquois from Waddington to Wright and (2) for Tennessee from Wright to the Tennessee Delivery Point.	AMA with Emera - Baseload
Next 1,067 MMBtu/day	Index: Northeast, Niagara GDA: Canadian, Niagara	Variable transportation charges for Tennessee from Tennessee Niagara River to the Tennessee Delivery Point(s).	Baseload
Next 11,600 MMBtu/day ConneXion	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	ConneXion
Next 29,335 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier.	Tennessee FOM:Tenn Zone 4 GDA:Tenn Zone 4	Variable transportation charges for Tennessee from Tennessee Zone 4 to the Tennessee Delivery Point(s).	
Remaining Contract Quantity up to the MDQ 15,000 MMBtu/day	Index: TGP Zone 6 GDA: TGP Zone 6	Variable transportation charges for Tennessee from Dracut to the Tennessee Delivery Point.	Supply deals at Dracut with Repsol and Hess.

Algonquin Delivery Points			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
Next 45,516 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Purchased at M2
Next 29,727 MMBtu/day During the injection season first allocated to the storage refill in accordance with the comments in Storage Tier. Remaining volume is allocated to Transportation Tier	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from TCO **Maumee** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 9,909 MMBtu/day	Columbia Gas Transmission FOM: TCO Appalachia GDA: Columbia Gas Appalachia	Variable transportation charges for (1) TCO from the TCO **Broad Run** to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point(s).	
Next 135 MMBtu/day	Transco FOM: Zone 2 GDA: Transco, zone 2	Variable transportation charges for (1) TRANSCO from Transco zone 2 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 3 MMBtu/day	Transco FOM: Zone 3 GDA: Transco, zone 3	Variable transportation charges for (1) TRANSCO from Transco zone 3 to Leidy, (2) Texas Eastern from Leidy to Lambertville and (3) Algonquin from Lambertville to the Algonquin Delivery Point(s).	
Next 14,025 MMBtu/day Remaining Contract Quantity up to the MDQ (Disconnect between TETCO and AGT)	TETCO M3 FOM: TETCO zone M3 GDA: TETCO zone M3	Algonquin's variable transportation charges from Lambertville to the Algonquin Delivery Point(s).	Purchased at M3
Next 3,567 MMBtu/day	Columbia Gas Transmission FOM: TETCO zone M3 GDA: TETCO zone M3	Variable transportation charges for (1) TCO from the TCO **Eagle** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 3,820 MMBtu/day	Columbia Gas Transmission FOM:Transco zn 6 non-NY GDA:Transco zn 6 non-NY	Variable transportation charges for (1) TCO from the TCO **Downingtown** Receipt Point to TCO-Hanover, and (2) for Algonquin from TCO-Hanover to the Algonquin Delivery Point.	
Next 1,798 MMBtu/day	TETCO M2 FOM: TETCO zone M2 GDA: TETCO zone M2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M2
Next 1,369 MMBtu/day	TETCO FOM: Tetco, zone M-3 GDA: Tx. Eastern, M-3	Variable transportation charges for Algonquin from Texas Eastern, zone M-3 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M3
Next 1,434 MBtu/day	TETCO FOM: Tetco, zone M-2 GDA: Tx. Eastern, M-2	Variable transportation charges for Algonquin from Texas Eastern, zone M-2 to the Algonquin Delivery Point(s).	Rate Schecule SCT Purchased at M2
Next 10,000 MMBtu/day East to West	Algonquin FOM: Algonquin city-gates GDA: Algonquin city-gates	Delivered directly to Algonquin Delivery Point(s) at city-gate price which includes variable charges.	AMA with EDF Trading North America East to West capacity MARCH MONTHLY MAX = 200,000 Dths
Next 8,000 MMBtu/day	Algonquin citygates GDA less variables	Algonquin's variable transportation charges from Algonquin's Hubline to the Algonquin Delivery Point(s).	Hubline

STORAGE TIER

Tennessee Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
11,600 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	Tennessee FOM: Tenn Zone 4 ConneXion	Variable transportation charges from Tennessee Zone 4 to Tennessee zone 4 plus applicable injection charges for storage contracts FSMA 62918, FSMA 501, DTI-GSS 300168 and DTI-GSS 300170.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100.0%** for the following storage assets. (FSMA Contract 62918, FSMA contract 501,

Columbia Gas Transmission (TCO) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport and Injection Costs**	**Comments**
29,727 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comment. Remaining volume is allocated to Transportation Tier.	Columbia Gas Transmission FOM: TCO Appalachia	Variable transportation charges from TCO Maumee to the storage delivery point plus applicable injectiion charges.	The quantity allocated to Storage Tier will be calculated as the sum of the total storage capacity less the sum of the intial storage balance divided by 214 days for the following storage asset TCO-FSS contract 31524. The remaining quantity will be avail

Texas Eastern (Tetco) Receipt Point for Storage Injection Allocation			
Quantity	**Pipeline and Zone**	**Transport Costs**	**Comments**
45,516 MMBtu/day During the injection season first allocated to the Storage Tier in accordance with the comments. Remaining volume is allocated to Transportation Tier.	TETCO FOM: Texas Easteren, zone M-2	Variable transportation charges from the Texas Eastern, zone M-2 to 60% Tetco market zone 2 and 40% Tetco market zone 3 plus applicable injection charges for storage contracts SS-1 400221, contract SS-1 400185, and contract FSS-1 400515.	The quantity allocated to storage refill will be calculated as the sum of the total storage capacities less the sum of the intial storage balances divided by 214 days times **100%** for the following storage assets. (DTI-GSS contract 300169, DTI-GSS contract

REDACTED

Realized Financial Transactions

Realized Financial Transactions
as of April, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	05/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC		3187.23	93569.08
55633594	04/01/2013	125401	NG OTC Swap	NARRAGANSETT	[redacted]	03/14/2013	205502	SWAP	Optimization - NEC	0	3.976	-23856
55633609	04/01/2013	125401	NG OTC Swap	NARRAGANSETT	[redacted]	03/14/2013	205502	SWAP	Optimization - NEC	6000	3.72	22320
55633532	04/01/2013	126510	NG OTC Swap	NARRAGANSETT	[redacted]	03/25/2013	209685	SWAP	Optimization - NEC	140779	3.98	-560300.42
55633544	04/01/2013	126510	NG OTC Swap	NARRAGANSETT	[redacted]	03/25/2013	209685	SWAP	Optimization - NEC	0	3.976	559737.3
55632810	04/01/2013	112240	NG OTC Swap	NARRAGANSETT	[redacted]	11/19/2012	149934	SWAP	Optimization - NEC	7000	3.78	-26460
55632823	04/01/2013	112240	NG OTC Swap	NARRAGANSETT	[redacted]	11/19/2012	149934	SWAP	Optimization - NEC	0	3.976	27832
55632512	04/01/2013	112567	NG OTC Swap	NARRAGANSETT	[redacted]	11/21/2012	150972	SWAP	Optimization - NEC	0	3.976	107352
55632500	04/01/2013	112567	NG OTC Swap	NARRAGANSETT	[redacted]	11/21/2012	150972	SWAP	Optimization - NEC	27000	3.875	-104625
55633072	04/01/2013	112807	NG OTC Swap	NARRAGANSETT	[redacted]	11/26/2012	152871	SWAP	Optimization - NEC	10000	3.83	-38300
55633095	04/01/2013	112807	NG OTC Swap	NARRAGANSETT	[redacted]	11/26/2012	152871	SWAP	Optimization - NEC	0	3.976	39760
55632678	04/01/2013	117176	NG OTC Swap	NARRAGANSETT	[redacted]	01/02/2013	170532	SWAP	Optimization - NEC	0	3.976	39760
55632663	04/01/2013	117176	NG OTC Swap	NARRAGANSETT	[redacted]	01/02/2013	170532	SWAP	Optimization - NEC	10000	3.285	-32850
55632679	04/01/2013	117182	NG OTC Swap	NARRAGANSETT	[redacted]	01/02/2013	170538	SWAP	Optimization - NEC	0	3.976	39760
55632664	04/01/2013	117182	NG OTC Swap	NARRAGANSETT	[redacted]	01/02/2013	170538	SWAP	Optimization - NEC	10000	3.275	-32750
55632511	04/01/2013	111220	NG OTC Swap	NARRAGANSETT	[redacted]	11/08/2012	146968	SWAP	Optimization - NEC	0	3.976	198800
55632497	04/01/2013	111220	NG OTC Swap	NARRAGANSETT	[redacted]	11/08/2012	146968	SWAP	Optimization - NEC	50000	3.675	-183750
55632799	04/01/2013	111290	NG OTC Swap	NARRAGANSETT	[redacted]	11/09/2012	147210	SWAP	Optimization - NEC	22000	3.63	-79860
55632813	04/01/2013	111290	NG OTC Swap	NARRAGANSETT	[redacted]	11/09/2012	147210	SWAP	Optimization - NEC	0	3.976	87472
55632815	04/01/2013	112010	NG OTC Swap	NARRAGANSETT	[redacted]	11/16/2012	148622	SWAP	Optimization - NEC	0	3.976	21470.4
55632801	04/01/2013	112010	NG OTC Swap	NARRAGANSETT	[redacted]	11/16/2012	148622	SWAP	Optimization - NEC	5400	3.835	-20709
55632788	04/01/2013	116456	NG OTC Swap	NARRAGANSETT	[redacted]	12/26/2012	167972	SWAP	Optimization - NEC	0	3.976	15904
55632769	04/01/2013	116456	NG OTC Swap	NARRAGANSETT	[redacted]	12/26/2012	167972	SWAP	Optimization - NEC	4000	3.47	-13880
55632959	04/01/2013	117794	NG OTC Swap	NARRAGANSETT	[redacted]	01/07/2013	174006	SWAP	Optimization - NEC	0	3.976	-59640
55632938	04/01/2013	117794	NG OTC Swap	NARRAGANSETT	[redacted]	01/07/2013	174006	SWAP	Optimization - NEC	15000	3.34	50100
55633521	04/01/2013	125771	NG OTC Swap	NARRAGANSETT	[redacted]	03/18/2013	207312	SWAP	Optimization - NEC	15000	3.93	58950
55633539	04/01/2013	125771	NG OTC Swap	NARRAGANSETT	[redacted]	03/18/2013	207312	SWAP	Optimization - NEC	0	3.976	-59640
55632814	04/01/2013	111860	NG OTC Swap	NARRAGANSETT	[redacted]	11/15/2012	148329	SWAP	Optimization - NEC	0	3.976	103376
55632800	04/01/2013	111860	NG OTC Swap	NARRAGANSETT	[redacted]	11/15/2012	148329	SWAP	Optimization - NEC	26000	3.74	-97240
55632661	04/01/2013	116609	NG OTC Swap	NARRAGANSETT	[redacted]	12/27/2012	168859	SWAP	Optimization - NEC	3800	3.415	-12977
55632677	04/01/2013	116609	NG OTC Swap	NARRAGANSETT	[redacted]	12/27/2012	168859	SWAP	Optimization - NEC	0	3.976	15108.8
55632667	04/01/2013	117310	NG OTC Swap	NARRAGANSETT	[redacted]	01/03/2013	171136	SWAP	Optimization - NEC	20000	3.22	-64400
55632680	04/01/2013	117310	NG OTC Swap	NARRAGANSETT	[redacted]	01/03/2013	171136	SWAP	Optimization - NEC	0	3.976	79520
55633348	04/01/2013	122507	NG OTC Swap	NARRAGANSETT	[redacted]	02/14/2013	193891	SWAP	Optimization - NEC	4000	3.342	13368
55633330	04/01/2013	122507	NG OTC Swap	NARRAGANSETT	[redacted]	02/14/2013	193891	SWAP	Optimization - NEC	0	3.976	-15904
55633280	04/01/2013	123600	NG OTC Swap	NARRAGANSETT	[redacted]	02/27/2013	199561	SWAP	Optimization - NEC	0	3.976	-87472
55633287	04/01/2013	123600	NG OTC Swap	NARRAGANSETT	[redacted]	02/27/2013	199561	SWAP	Optimization - NEC	22000	3.538	77836
55633231	04/01/2013	125173	NG OTC Swap	NARRAGANSETT	[redacted]	03/12/2013	204742	SWAP	Optimization - NEC	0	3.976	-11928
55633217	04/01/2013	125173	NG OTC Swap	NARRAGANSETT	[redacted]	03/12/2013	204742	SWAP	Optimization - NEC	3000	3.64	10920
55632976	04/01/2013	117491	NG OTC Swap	NARRAGANSETT	[redacted]	01/04/2013	172555	SWAP	Optimization - NEC	74000	3.29	-243460
55632996	04/01/2013	117491	NG OTC Swap	NARRAGANSETT	[redacted]	01/04/2013	172555	SWAP	Optimization - NEC	0	3.976	294224

as of May, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	05/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	486949		3187.23
64883054	05/01/2013	130559	NG OTC Swap	NARRAGANSETT	[redacted]	04/26/2013	224017	SWAP	Optimization - NEC	0	4.152	-551256.89
64883048	05/01/2013	130559	NG OTC Swap	NARRAGANSETT	[redacted]	04/26/2013	224017	SWAP	Optimization - NEC	132769	4.16	552319.04
64883358	05/01/2013	130666	NG OTC Swap	NARRAGANSETT	[redacted]	04/26/2013	224367	SWAP	Optimization - NEC	0	4.152	-1470555.36
64883357	05/01/2013	130666	NG OTC Swap	NARRAGANSETT	[redacted]	04/26/2013	224367	SWAP	Optimization - NEC	354180	4.158	1472680.44

as of June, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	06/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	410893		158678.75
72997456	06/01/13	125940	NG OTC Swap	NARRAGANSETT	[redacted]	03/19/13	208155	SWAP	Optimization - NEC	0	4.148	74664
72997450	06/01/13	125940	NG OTC Swap	NARRAGANSETT	[redacted]	03/19/13	208155	SWAP	Optimization - NEC	18000	4.004	-72072
72998139	06/01/13	129069	NG OTC Swap	NARRAGANSETT	[redacted]	04/12/13	218587	SWAP	Optimization - NEC	0	4.148	62220
72998126	06/01/13	129069	NG OTC Swap	NARRAGANSETT	[redacted]	04/12/13	218587	SWAP	Optimization - NEC	15000	4.27	-64050
72997797	06/01/13	125286	NG OTC Swap	NARRAGANSETT	[redacted]	02/21/13	205094	SWAP	Optimization - NEC	0	4.148	-53924
72997800	06/01/13	125286	NG OTC Swap	NARRAGANSETT	[redacted]	02/21/13	205094	SWAP	Optimization - NEC	13000	3.44	44720
72997798	06/01/13	125300	NG OTC Swap	NARRAGANSETT	[redacted]	03/13/13	205161	SWAP	Optimization - NEC	5000	3.71	-18550
72997801	06/01/13	125300	NG OTC Swap	NARRAGANSETT	[redacted]	03/13/13	205161	SWAP	Optimization - NEC	0	4.148	20740
72997347	06/01/13	125817	NG OTC Swap	NARRAGANSETT	[redacted]	03/19/13	207781	SWAP	Optimization - NEC	0	4.148	51850
72997329	06/01/13	125817	NG OTC Swap	NARRAGANSETT	[redacted]	03/19/13	207781	SWAP	Optimization - NEC	12500	3.93	-49125
72997451	06/01/13	125989	NG OTC Swap	NARRAGANSETT	[redacted]	03/20/13	208241	SWAP	Optimization - NEC	11000	3.95	-43450
72997457	06/01/13	125989	NG OTC Swap	NARRAGANSETT	[redacted]	03/20/13	208241	SWAP	Optimization - NEC	0	4.148	45628
72998095	06/01/13	128964	NG OTC Swap	NARRAGANSETT	[redacted]	04/12/13	218413	SWAP	Optimization - NEC	0	4.148	62220
72998089	06/01/13	128964	NG OTC Swap	NARRAGANSETT	[redacted]	04/12/13	218413	SWAP	Optimization - NEC	15000	4.2	-63000
72997566	06/01/13	124956	NG OTC Swap	NARRAGANSETT	[redacted]	03/08/13	203568	SWAP	Optimization - NEC	0	4.148	49776
72997539	06/01/13	124956	NG OTC Swap	NARRAGANSETT	[redacted]	03/08/13	203568	SWAP	Optimization - NEC	12000	3.71	-44520
72997779	06/01/13	124570	NG OTC Swap	NARRAGANSETT	[redacted]	03/06/13	202423	SWAP	Optimization - NEC	0	4.148	62220
72997772	06/01/13	124570	NG OTC Swap	NARRAGANSETT	[redacted]	03/06/13	202423	SWAP	Optimization - NEC	15000	3.6	-54000
72997845	06/01/13	124683	NG OTC Swap	NARRAGANSETT	[redacted]	03/06/13	202668	SWAP	Optimization - NEC	5000	3.565	-17825
72997848	06/01/13	124683	NG OTC Swap	NARRAGANSETT	[redacted]	03/06/13	202668	SWAP	Optimization - NEC	0	4.148	20740
72997780	06/01/13	125502	NG OTC Swap	NARRAGANSETT	[redacted]	03/14/13	205655	SWAP	Optimization - NEC	0	4.148	20740
72997773	06/01/13	125502	NG OTC Swap	NARRAGANSETT	[redacted]	03/14/13	205655	SWAP	Optimization - NEC	5000	3.875	-19375
72997781	06/01/13	125624	NG OTC Swap	NARRAGANSETT	[redacted]	03/15/13	206500	SWAP	Optimization - NEC	0	4.148	41480
72997774	06/01/13	125624	NG OTC Swap	NARRAGANSETT	[redacted]	03/15/13	206500	SWAP	Optimization - NEC	10000	3.9	-39000
72997102	06/01/13	120378	NG OTC Swap	NARRAGANSETT	[redacted]	01/28/13	184801	SWAP	Optimization - NEC	0	4.148	335826.23

REDACTED

Realized Financial Transactions

72997095	06/01/13	120378	NG OTC Swap	NARRAGANSETT	[redacted]	01/28/13	184801	SWAP	Optimization - NEC	80961	3.495	-282958.7
72996889	06/01/13	121978	NG OTC Swap	NARRAGANSETT	[redacted]	02/11/13	191388	SWAP	Optimization - NEC	0	4.148	82960
72996870	06/01/13	121978	NG OTC Swap	NARRAGANSETT	[redacted]	02/11/13	191388	SWAP	Optimization - NEC	20000	3.41	-68200
72996890	06/01/13	122122	NG OTC Swap	NARRAGANSETT	[redacted]	02/12/13	192679	SWAP	Optimization - NEC	0	4.148	91256
72996871	06/01/13	122122	NG OTC Swap	NARRAGANSETT	[redacted]	02/12/13	192679	SWAP	Optimization - NEC	22000	3.455	-76010
72997223	06/01/13	122308	NG OTC Swap	NARRAGANSETT	[redacted]	02/13/13	193243	SWAP	Optimization - NEC	10000	3.435	-34350
72997229	06/01/13	122308	NG OTC Swap	NARRAGANSETT	[redacted]	02/13/13	193243	SWAP	Optimization - NEC	0	4.148	41480
72996914	06/01/13	122659	NG OTC Swap	NARRAGANSETT	[redacted]	02/15/13	194254	SWAP	Optimization - NEC	0	4.148	66368
72996910	06/01/13	122659	NG OTC Swap	NARRAGANSETT	[redacted]	02/15/13	194254	SWAP	Optimization - NEC	16000	3.36	-53760
72996911	06/01/13	122787	NG OTC Swap	NARRAGANSETT	[redacted]	02/19/13	194808	SWAP	Optimization - NEC	17000	3.395	-57715
72996915	06/01/13	122787	NG OTC Swap	NARRAGANSETT	[redacted]	02/19/13	194808	SWAP	Optimization - NEC	0	4.148	70516
72997011	06/01/13	122968	NG OTC Swap	NARRAGANSETT	[redacted]	02/20/13	195970	SWAP	Optimization - NEC	0	4.148	20740
72997002	06/01/13	122968	NG OTC Swap	NARRAGANSETT	[redacted]	02/20/13	195970	SWAP	Optimization - NEC	5000	3.445	-17225
72997062	06/01/13	123068	NG OTC Swap	NARRAGANSETT	[redacted]	02/21/13	196660	SWAP	Optimization - NEC	12000	3.405	-40860
72997068	06/01/13	123068	NG OTC Swap	NARRAGANSETT	[redacted]	02/21/13	196660	SWAP	Optimization - NEC	0	4.148	49776
72997622	06/01/13	124710	NG OTC Swap	NARRAGANSETT	[redacted]	03/07/13	202834	SWAP	Optimization - NEC	0	4.148	45628
72997616	06/01/13	124710	NG OTC Swap	NARRAGANSETT	[redacted]	03/07/13	202834	SWAP	Optimization - NEC	11000	3.58	-39380
72997505	06/01/13	125520	NG OTC Swap	NARRAGANSETT	[redacted]	03/15/13	205935	SWAP	Optimization - NEC	17500	3.96	-69300
72997510	06/01/13	125520	NG OTC Swap	NARRAGANSETT	[redacted]	03/15/13	205935	SWAP	Optimization - NEC	0	4.148	72590
72997858	06/01/13	126137	NG OTC Swap	NARRAGANSETT	[redacted]	03/21/13	208614	SWAP	Optimization - NEC	0	4.148	20740
72997853	06/01/13	126137	NG OTC Swap	NARRAGANSETT	[redacted]	03/21/13	208614	SWAP	Optimization - NEC	5000	4.03	-20150
72997137	06/01/13	126165	NG OTC Swap	NARRAGANSETT	[redacted]	03/21/13	208807	SWAP	Optimization - NEC	13000	3.977	-51701
72997145	06/01/13	126165	NG OTC Swap	NARRAGANSETT	[redacted]	03/21/13	208807	SWAP	Optimization - NEC	0	4.148	53924
72998138	06/01/13	127836	NG OTC Swap	NARRAGANSETT	[redacted]	04/05/13	214939	SWAP	Optimization - NEC	0	4.148	20740
72998125	06/01/13	127836	NG OTC Swap	NARRAGANSETT	[redacted]	04/05/13	214939	SWAP	Optimization - NEC	5000	4.055	-20275
72998009	06/01/13	127990	NG OTC Swap	NARRAGANSETT	[redacted]	04/08/13	215342	SWAP	Optimization - NEC	0	4.148	20740
72998004	06/01/13	127990	NG OTC Swap	NARRAGANSETT	[redacted]	04/08/13	215342	SWAP	Optimization - NEC	5000	4.18	-20900
72998010	06/01/13	128110	NG OTC Swap	NARRAGANSETT	[redacted]	04/09/13	215959	SWAP	Optimization - NEC	0	4.148	20740
72998005	06/01/13	128110	NG OTC Swap	NARRAGANSETT	[redacted]	04/09/13	215959	SWAP	Optimization - NEC	5000	4.075	-20375
72998006	06/01/13	128443	NG OTC Swap	NARRAGANSETT	[redacted]	04/10/13	216813	SWAP	Optimization - NEC	6000	4.125	-24750
72998011	06/01/13	128443	NG OTC Swap	NARRAGANSETT	[redacted]	04/10/13	216813	SWAP	Optimization - NEC	0	4.148	24888
72998730	06/01/13	134206	NG OTC Swap	NARRAGANSETT	[redacted]	05/29/13	238258	SWAP	Optimization - NEC	0	4.148	-99269.94
72998737	06/01/13	134206	NG OTC Swap	NARRAGANSETT	[redacted]	05/29/13	238258	SWAP	Optimization - NEC	23932	4.13	98839.16

as of July, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	07/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	377279		14928.08
79347204	07/01/13	129256	NG OTC Swap	NARRAGANSETT	[redacted]	04/15/13	219247	SWAP	Optimization - NEC	5000	4.205	-21025
79347206	07/01/13	129256	NG OTC Swap	NARRAGANSETT	[redacted]	04/15/13	219247	SWAP	Optimization - NEC	0	3.707	18535
79348451	07/01/13	136750	NG OTC Swap	NARRAGANSETT	[redacted]	06/26/13	249657	SWAP	Optimization - NEC	14279	3.675	52475.33
79348442	07/01/13	136750	NG OTC Swap	NARRAGANSETT	[redacted]	06/26/13	249657	SWAP	Optimization - NEC	0	3.707	-52932.25
79346792	07/01/13	118477	NG OTC Swap	NARRAGANSETT	[redacted]	01/11/13	177247	SWAP	Optimization - NEC	0	3.707	40777
79346789	07/01/13	118477	NG OTC Swap	NARRAGANSETT	[redacted]	01/11/13	177247	SWAP	Optimization - NEC	11000	3.455	-38005
79346794	07/01/13	119174	NG OTC Swap	NARRAGANSETT	[redacted]	01/17/13	179751	SWAP	Optimization - NEC	0	3.707	74140
79346791	07/01/13	119174	NG OTC Swap	NARRAGANSETT	[redacted]	01/17/13	179751	SWAP	Optimization - NEC	20000	3.56	-71200
79347966	07/01/13	129081	NG OTC Swap	NARRAGANSETT	[redacted]	04/15/13	218623	SWAP	Optimization - NEC	0	3.707	22242
79347964	07/01/13	129081	NG OTC Swap	NARRAGANSETT	[redacted]	04/15/13	218623	SWAP	Optimization - NEC	6000	4.26	-25560
79347291	07/01/13	130157	NG OTC Swap	NARRAGANSETT	[redacted]	04/23/13	222348	SWAP	Optimization - NEC	0	3.707	55605
79347289	07/01/13	130157	NG OTC Swap	NARRAGANSETT	[redacted]	04/23/13	222348	SWAP	Optimization - NEC	15000	4.3	-64500
79346530	07/01/13	119053	NG OTC Swap	NARRAGANSETT	[redacted]	01/16/13	179262	SWAP	Optimization - NEC	0	3.707	48191
79346528	07/01/13	119053	NG OTC Swap	NARRAGANSETT	[redacted]	01/16/13	179262	SWAP	Optimization - NEC	13000	3.585	-46605
79346790	07/01/13	118906	NG OTC Swap	NARRAGANSETT	[redacted]	01/15/13	178688	SWAP	Optimization - NEC	8000	3.535	-28280
79346793	07/01/13	118906	NG OTC Swap	NARRAGANSETT	[redacted]	01/15/13	178688	SWAP	Optimization - NEC	0	3.707	29656
79346883	07/01/13	119291	NG OTC Swap	NARRAGANSETT	[redacted]	01/18/13	180033	SWAP	Optimization - NEC	0	3.707	111210
79346882	07/01/13	119291	NG OTC Swap	NARRAGANSETT	[redacted]	01/18/13	180033	SWAP	Optimization - NEC	30000	3.665	-109950
79346782	07/01/13	119454	NG OTC Swap	NARRAGANSETT	[redacted]	01/22/13	180925	SWAP	Optimization - NEC	10000	3.675	-36750
79346785	07/01/13	119454	NG OTC Swap	NARRAGANSETT	[redacted]	01/22/13	180925	SWAP	Optimization - NEC	0	3.707	37070
79346783	07/01/13	119689	NG OTC Swap	NARRAGANSETT	[redacted]	01/23/13	181434	SWAP	Optimization - NEC	10000	3.725	-37250
79346786	07/01/13	119689	NG OTC Swap	NARRAGANSETT	[redacted]	01/23/13	181434	SWAP	Optimization - NEC	0	3.707	37070
79346529	07/01/13	119762	NG OTC Swap	NARRAGANSETT	[redacted]	01/24/13	181760	SWAP	Optimization - NEC	15000	3.735	-56025
79346531	07/01/13	119762	NG OTC Swap	NARRAGANSETT	[redacted]	01/24/13	181760	SWAP	Optimization - NEC	0	3.707	55605
79346784	07/01/13	119960	NG OTC Swap	NARRAGANSETT	[redacted]	01/25/13	183116	SWAP	Optimization - NEC	22000	3.645	-80190
79346787	07/01/13	119960	NG OTC Swap	NARRAGANSETT	[redacted]	01/25/13	183116	SWAP	Optimization - NEC	0	3.707	81554
79346661	07/01/13	120485	NG OTC Swap	NARRAGANSETT	[redacted]	01/28/13	185385	SWAP	Optimization - NEC	0	3.707	18535
79346659	07/01/13	120485	NG OTC Swap	NARRAGANSETT	[redacted]	01/28/13	185385	SWAP	Optimization - NEC	5000	3.52	-17600
79346902	07/01/13	121062	NG OTC Swap	NARRAGANSETT	[redacted]	01/31/13	186982	SWAP	Optimization - NEC	11000	3.485	-38335
79346904	07/01/13	121062	NG OTC Swap	NARRAGANSETT	[redacted]	01/31/13	186982	SWAP	Optimization - NEC	0	3.707	40777
79346905	07/01/13	121144	NG OTC Swap	NARRAGANSETT	[redacted]	02/01/13	187235	SWAP	Optimization - NEC	10000	3.61	36100
79346903	07/01/13	121144	NG OTC Swap	NARRAGANSETT	[redacted]	02/01/13	187235	SWAP	Optimization - NEC	0	3.707	-37070
79346660	07/01/13	121298	NG OTC Swap	NARRAGANSETT	[redacted]	02/04/13	187867	SWAP	Optimization - NEC	19000	3.495	-66405
79346662	07/01/13	121298	NG OTC Swap	NARRAGANSETT	[redacted]	02/04/13	187867	SWAP	Optimization - NEC	0	3.707	70433
79346679	07/01/13	121450	NG OTC Swap	NARRAGANSETT	[redacted]	02/05/13	188787	SWAP	Optimization - NEC	0	3.707	81554
79346675	07/01/13	121450	NG OTC Swap	NARRAGANSETT	[redacted]	02/05/13	188787	SWAP	Optimization - NEC	22000	3.558	-78276
79346680	07/01/13	121521	NG OTC Swap	NARRAGANSETT	[redacted]	02/05/13	188989	SWAP	Optimization - NEC	0	3.707	59312
79346676	07/01/13	121521	NG OTC Swap	NARRAGANSETT	[redacted]	02/05/13	188989	SWAP	Optimization - NEC	16000	3.585	-57360
79346681	07/01/13	121583	NG OTC Swap	NARRAGANSETT	[redacted]	02/06/13	189712	SWAP	Optimization - NEC	0	3.707	118624
79346677	07/01/13	121583	NG OTC Swap	NARRAGANSETT	[redacted]	02/06/13	189712	SWAP	Optimization - NEC	32000	3.645	-116640
79346641	07/01/13	121756	NG OTC Swap	NARRAGANSETT	[redacted]	02/07/13	190423	SWAP	Optimization - NEC	27000	3.63	-98010
79346643	07/01/13	121756	NG OTC Swap	NARRAGANSETT	[redacted]	02/07/13	190423	SWAP	Optimization - NEC	0	3.707	100089
79346682	07/01/13	121861	NG OTC Swap	NARRAGANSETT	[redacted]	02/08/13	191016	SWAP	Optimization - NEC	0	3.707	92675
79346678	07/01/13	121861	NG OTC Swap	NARRAGANSETT	[redacted]	02/08/13	191016	SWAP	Optimization - NEC	25000	3.535	-88375
79347207	07/01/13	129332	NG OTC Swap	NARRAGANSETT	[redacted]	04/16/13	219536	SWAP	Optimization - NEC	0	3.707	22242
79347205	07/01/13	129332	NG OTC Swap	NARRAGANSETT	[redacted]	04/16/13	219536	SWAP	Optimization - NEC	6000	4.175	-25050
79348006	07/01/13	129623	NG OTC Swap	NARRAGANSETT	[redacted]	04/18/13	220679	SWAP	Optimization - NEC	5000	4.245	-21225
79348007	07/01/13	129623	NG OTC Swap	NARRAGANSETT	[redacted]	04/18/13	220679	SWAP	Optimization - NEC	0	3.707	18535
79346640	07/01/13	120733	NG OTC Swap	NARRAGANSETT	[redacted]	01/29/13	185999	SWAP	Optimization - NEC	20000	3.48	-69600
79346642	07/01/13	120733	NG OTC Swap	NARRAGANSETT	[redacted]	01/29/13	185999	SWAP	Optimization - NEC	0	3.707	74140

as of August, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit

REDACTED

Realized Financial Transactions

Optimization - NEC	08/01/13		NG OTC Swap	NARRAGANSETT	[redacted]			SWAP	Optimization - NEC	453683		-258640.17
86844093	08/01/13	130555	NG OTC Swap	NARRAGANSETT	[redacted]	04/26/13	224007	SWAP	Optimization - NEC	0	3.459	459247.97
86844078	08/01/13	130555	NG OTC Swap	NARRAGANSETT	[redacted]	04/26/13	224007	SWAP	Optimization - NEC	132769	4.245	-563604.41
86844094	08/01/13	130924	NG OTC Swap	NARRAGANSETT	[redacted]	04/30/13	225276	SWAP	Optimization - NEC	0	3.459	8647.5
86844079	08/01/13	130924	NG OTC Swap	NARRAGANSETT	[redacted]	04/30/13	225276	SWAP	Optimization - NEC	2500	4.37	-10925
86844052	08/01/13	132775	NG OTC Swap	NARRAGANSETT	[redacted]	05/17/13	232651	SWAP	Optimization - NEC	9000	3.99	-35910
86844066	08/01/13	132775	NG OTC Swap	NARRAGANSETT	[redacted]	05/17/13	232651	SWAP	Optimization - NEC	0	3.459	31131
86844193	08/01/13	132643	NG OTC Swap	NARRAGANSETT	[redacted]	05/15/13	231721	SWAP	Optimization - NEC	0	3.459	22829.4
86844174	08/01/13	132643	NG OTC Swap	NARRAGANSETT	[redacted]	05/15/13	231721	SWAP	Optimization - NEC	6600	4.12	-27192
86844050	08/01/13	132684	NG OTC Swap	NARRAGANSETT	[redacted]	05/16/13	232096	SWAP	Optimization - NEC	3500	4.08	-14280
86844064	08/01/13	132684	NG OTC Swap	NARRAGANSETT	[redacted]	05/16/13	232096	SWAP	Optimization - NEC	0	3.459	12106.5
86844051	08/01/13	132743	NG OTC Swap	NARRAGANSETT	[redacted]	05/16/13	232394	SWAP	Optimization - NEC	3000	4	-12000
86844065	08/01/13	132743	NG OTC Swap	NARRAGANSETT	[redacted]	05/16/13	232394	SWAP	Optimization - NEC	0	3.459	10377
86844136	08/01/13	130579	NG OTC Swap	NARRAGANSETT	[redacted]	04/26/13	224158	SWAP	Optimization - NEC	0	3.459	69180
86844120	08/01/13	130579	NG OTC Swap	NARRAGANSETT	[redacted]	04/26/13	224158	SWAP	Optimization - NEC	20000	4.215	-84300
86844121	08/01/13	130765	NG OTC Swap	NARRAGANSETT	[redacted]	04/29/13	224806	SWAP	Optimization - NEC	7200	4.37	-31464
86844137	08/01/13	130765	NG OTC Swap	NARRAGANSETT	[redacted]	04/29/13	224806	SWAP	Optimization - NEC	0	3.459	24904.8
86844036	08/01/13	131962	NG OTC Swap	NARRAGANSETT	[redacted]	05/08/13	228991	SWAP	Optimization - NEC	0	3.459	17295
86844018	08/01/13	131962	NG OTC Swap	NARRAGANSETT	[redacted]	05/08/13	228991	SWAP	Optimization - NEC	5000	4.035	-20175
86844144	08/01/13	132054	NG OTC Swap	NARRAGANSETT	[redacted]	05/09/13	229466	SWAP	Optimization - NEC	0	3.459	12106.5
86844129	08/01/13	132054	NG OTC Swap	NARRAGANSETT	[redacted]	05/09/13	229466	SWAP	Optimization - NEC	3500	4.025	-14087.5
86844131	08/01/13	132191	NG OTC Swap	NARRAGANSETT	[redacted]	05/10/13	229902	SWAP	Optimization - NEC	108000	4.058	-438264
86844146	08/01/13	132191	NG OTC Swap	NARRAGANSETT	[redacted]	05/10/13	229902	SWAP	Optimization - NEC	0	3.459	373572
86844148	08/01/13	132296	NG OTC Swap	NARRAGANSETT	[redacted]	05/13/13	230391	SWAP	Optimization - NEC	0	3.459	17295
86844133	08/01/13	132296	NG OTC Swap	NARRAGANSETT	[redacted]	05/13/13	230391	SWAP	Optimization - NEC	5000	4	-20000
86844059	08/01/13	132894	NG OTC Swap	NARRAGANSETT	[redacted]	05/20/13	233110	SWAP	Optimization - NEC	5000	4.2	-21000
86844073	08/01/13	132894	NG OTC Swap	NARRAGANSETT	[redacted]	05/20/13	233110	SWAP	Optimization - NEC	0	3.459	17295
86844149	08/01/13	133325	NG OTC Swap	NARRAGANSETT	[redacted]	05/23/13	234633	SWAP	Optimization - NEC	0	3.459	10377
86844134	08/01/13	133325	NG OTC Swap	NARRAGANSETT	[redacted]	05/23/13	234633	SWAP	Optimization - NEC	3000	4.225	-12675
86844964	08/01/13	134207	NG OTC Swap	NARRAGANSETT	[redacted]	05/29/13	238259	SWAP	Optimization - NEC	0	3.459	82780.79
86844932	08/01/13	134207	NG OTC Swap	NARRAGANSETT	[redacted]	05/29/13	238259	SWAP	Optimization - NEC	23932	4.192	-100322.94
86844632	08/01/13	134908	NG OTC Swap	NARRAGANSETT	[redacted]	06/05/13	242004	SWAP	Optimization - NEC	0	3.459	13836
86844625	08/01/13	134908	NG OTC Swap	NARRAGANSETT	[redacted]	06/05/13	242004	SWAP	Optimization - NEC	4000	3.989	-15956
86844573	08/01/13	134913	NG OTC Swap	NARRAGANSETT	[redacted]	06/05/13	242012	SWAP	Optimization - NEC	0	3.459	10377
86844559	08/01/13	134913	NG OTC Swap	NARRAGANSETT	[redacted]	06/05/13	242012	SWAP	Optimization - NEC	3000	3.999	-11997
86844561	08/01/13	135140	NG OTC Swap	NARRAGANSETT	[redacted]	06/06/13	242702	SWAP	Optimization - NEC	9000	3.925	-35325
86844574	08/01/13	135140	NG OTC Swap	NARRAGANSETT	[redacted]	06/06/13	242702	SWAP	Optimization - NEC	0	3.459	31131
86845106	08/01/13	135240	NG OTC Swap	NARRAGANSETT	[redacted]	06/07/13	243041	SWAP	Optimization - NEC	0	3.459	31131
86845087	08/01/13	135240	NG OTC Swap	NARRAGANSETT	[redacted]	06/07/13	243041	SWAP	Optimization - NEC	9000	3.835	-34515
86844255	08/01/13	135623	NG OTC Swap	NARRAGANSETT	[redacted]	06/12/13	245005	SWAP	Optimization - NEC	20000	3.765	-75300
86844282	08/01/13	135623	NG OTC Swap	NARRAGANSETT	[redacted]	06/12/13	245005	SWAP	Optimization - NEC	0	3.459	69180
86844256	08/01/13	135768	NG OTC Swap	NARRAGANSETT	[redacted]	06/13/13	245588	SWAP	Optimization - NEC	4000	3.755	-15020
86844283	08/01/13	135768	NG OTC Swap	NARRAGANSETT	[redacted]	06/13/13	245588	SWAP	Optimization - NEC	0	3.459	13836
86844570	08/01/13	136194	NG OTC Swap	NARRAGANSETT	[redacted]	06/20/13	247440	SWAP	Optimization - NEC	2500	3.9	-9750
86844583	08/01/13	136194	NG OTC Swap	NARRAGANSETT	[redacted]	06/20/13	247440	SWAP	Optimization - NEC	0	3.459	8647.5
86844911	08/01/13	140053	NG OTC Swap	NARRAGANSETT	[redacted]	07/29/13	260953	SWAP	Optimization - NEC	64182	3.43	220144.26
86844921	08/01/13	140053	NG OTC Swap	NARRAGANSETT	[redacted]	07/29/13	260953	SWAP	Optimization - NEC	0	3.459	-222005.54

as of September, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	09/01/13		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	622314		131309.6
93138218	09/01/13	136752	NG OTC Swap	NARRAGANSETT	[redacted]	06/26/13	249659	SWAP	Optimization - NEC	0	3.567	50933.19
93138208	09/01/13	136752	NG OTC Swap	NARRAGANSETT	[redacted]	06/26/13	249659	SWAP	Optimization - NEC	14279	3.691	-52703.79
93137506	09/01/13	126512	NG OTC Swap	NARRAGANSETT	[redacted]	03/25/13	209691	SWAP	Optimization - NEC	140779	4.095	576490.01
93137513	09/01/13	126512	NG OTC Swap	NARRAGANSETT	[redacted]	03/25/13	209691	SWAP	Optimization - NEC	0	3.567	-502158.69
93139057	09/01/13	140025	NG OTC Swap	NARRAGANSETT	[redacted]	07/29/13	260881	SWAP	Optimization - NEC	0	3.567	80364.51
93139046	09/01/13	140025	NG OTC Swap	NARRAGANSETT	[redacted]	07/29/13	260881	SWAP	Optimization - NEC	22530	3.435	-77390.55
93138942	09/01/13	142440	NG OTC Swap	NARRAGANSETT	[redacted]	08/21/13	269341	SWAP	Optimization - NEC	0	3.567	29249.4
93138928	09/01/13	142440	NG OTC Swap	NARRAGANSETT	[redacted]	08/21/13	269341	SWAP	Optimization - NEC	8200	3.47	-28454
93139049	09/01/13	140249	NG OTC Swap	NARRAGANSETT	[redacted]	07/31/13	261695	SWAP	Optimization - NEC	7500	3.445	-25837.5
93139058	09/01/13	140249	NG OTC Swap	NARRAGANSETT	[redacted]	07/31/13	261695	SWAP	Optimization - NEC	0	3.567	26752.5
93139761	09/01/13	140330	NG OTC Swap	NARRAGANSETT	[redacted]	08/01/13	261962	SWAP	Optimization - NEC	0	3.567	28536
93139737	09/01/13	140330	NG OTC Swap	NARRAGANSETT	[redacted]	08/01/13	261962	SWAP	Optimization - NEC	8000	3.444	-27552
93138974	09/01/13	140331	NG OTC Swap	NARRAGANSETT	[redacted]	08/01/13	261974	SWAP	Optimization - NEC	0	3.567	114144
93138952	09/01/13	140331	NG OTC Swap	NARRAGANSETT	[redacted]	08/01/13	261974	SWAP	Optimization - NEC	32000	3.44	-110080
93139277	09/01/13	140467	NG OTC Swap	NARRAGANSETT	[redacted]	08/02/13	262508	SWAP	Optimization - NEC	0	3.567	99876
93139244	09/01/13	140467	NG OTC Swap	NARRAGANSETT	[redacted]	08/02/13	262508	SWAP	Optimization - NEC	28000	3.388	-94864
93138937	09/01/13	140558	NG OTC Swap	NARRAGANSETT	[redacted]	08/05/13	262906	SWAP	Optimization - NEC	0	3.567	34956.6
93138921	09/01/13	140558	NG OTC Swap	NARRAGANSETT	[redacted]	08/05/13	262906	SWAP	Optimization - NEC	9800	3.3425	-32756.5
93139225	09/01/13	140703	NG OTC Swap	NARRAGANSETT	[redacted]	08/06/13	263160	SWAP	Optimization - NEC	0	3.567	28536
93139210	09/01/13	140703	NG OTC Swap	NARRAGANSETT	[redacted]	08/06/13	263160	SWAP	Optimization - NEC	8000	3.34	-26720
93138938	09/01/13	140812	NG OTC Swap	NARRAGANSETT	[redacted]	08/07/13	263750	SWAP	Optimization - NEC	0	3.567	35670
93138922	09/01/13	140812	NG OTC Swap	NARRAGANSETT	[redacted]	08/07/13	263750	SWAP	Optimization - NEC	10000	3.255	-32550
93138975	09/01/13	141840	NG OTC Swap	NARRAGANSETT	[redacted]	08/15/13	267515	SWAP	Optimization - NEC	0	3.567	39237
93138953	09/01/13	141840	NG OTC Swap	NARRAGANSETT	[redacted]	08/15/13	267515	SWAP	Optimization - NEC	11000	3.315	-36465
93138976	09/01/13	142057	NG OTC Swap	NARRAGANSETT	[redacted]	08/16/13	267983	SWAP	Optimization - NEC	0	3.567	89175
93138954	09/01/13	142057	NG OTC Swap	NARRAGANSETT	[redacted]	08/16/13	267983	SWAP	Optimization - NEC	25000	3.36	-84000
93139376	09/01/13	142058	NG OTC Swap	NARRAGANSETT	[redacted]	08/16/13	267986	SWAP	Optimization - NEC	0	3.567	21402
93139341	09/01/13	142058	NG OTC Swap	NARRAGANSETT	[redacted]	08/16/13	267986	SWAP	Optimization - NEC	6000	3.372	-20232
93139217	09/01/13	142162	NG OTC Swap	NARRAGANSETT	[redacted]	08/19/13	268287	SWAP	Optimization - NEC	8000	3.4575	-27660
93139232	09/01/13	142162	NG OTC Swap	NARRAGANSETT	[redacted]	08/19/13	268287	SWAP	Optimization - NEC	0	3.567	28536
93138967	09/01/13	142325	NG OTC Swap	NARRAGANSETT	[redacted]	08/20/13	269003	SWAP	Optimization - NEC	8500	3.49	-29665
93138989	09/01/13	142325	NG OTC Swap	NARRAGANSETT	[redacted]	08/20/13	269003	SWAP	Optimization - NEC	0	3.567	30319.5
93139422	09/01/13	142523	NG OTC Swap	NARRAGANSETT	[redacted]	08/22/13	269604	SWAP	Optimization - NEC	8000	3.495	-27960

REDACTED

Realized Financial Transactions

93139446	09/01/13	142523	NG OTC Swap	NARRAGANSETT	[redacted]	08/22/13	269604	SWAP	Optimization - NEC	0	3.567	28536
93138971	09/01/13	142603	NG OTC Swap	NARRAGANSETT	[redacted]	08/22/13	269917	SWAP	Optimization - NEC	86044	3.54	304595.76
93138991	09/01/13	142603	NG OTC Swap	NARRAGANSETT	[redacted]	08/22/13	269917	SWAP	Optimization - NEC	0	3.567	-306918.95
93138174	09/01/13	127438	NG OTC Swap	NARRAGANSETT	[redacted]	04/02/13	213670	SWAP	Optimization - NEC	10000	4.08	40800
93138185	09/01/13	127438	NG OTC Swap	NARRAGANSETT	[redacted]	04/02/13	213670	SWAP	Optimization - NEC	0	3.567	-35670
93138551	09/01/13	139754	NG OTC Swap	NARRAGANSETT	[redacted]	07/25/13	259642	SWAP	Optimization - NEC	8000	3.7	-29600
93138575	09/01/13	139754	NG OTC Swap	NARRAGANSETT	[redacted]	07/25/13	259642	SWAP	Optimization - NEC	0	3.567	28536
93138674	09/01/13	139900	NG OTC Swap	NARRAGANSETT	[redacted]	07/26/13	260274	SWAP	Optimization - NEC	30000	3.59	-107700
93138709	09/01/13	139900	NG OTC Swap	NARRAGANSETT	[redacted]	07/26/13	260274	SWAP	Optimization - NEC	0	3.567	107010
93138417	09/01/13	140153	NG OTC Swap	NARRAGANSETT	[redacted]	07/30/13	261338	SWAP	Optimization - NEC	0	3.567	39237
93138407	09/01/13	140153	NG OTC Swap	NARRAGANSETT	[redacted]	07/30/13	261338	SWAP	Optimization - NEC	11000	3.435	-37785
93139375	09/01/13	140991	NG OTC Swap	NARRAGANSETT	[redacted]	08/08/13	264346	SWAP	Optimization - NEC	0	3.567	8917.5
93139340	09/01/13	140991	NG OTC Swap	NARRAGANSETT	[redacted]	08/08/13	264346	SWAP	Optimization - NEC	2500	3.235	-8087.5
93139141	09/01/13	141158	NG OTC Swap	NARRAGANSETT	[redacted]	08/09/13	265000	SWAP	Optimization - NEC	0	3.567	99876
93139117	09/01/13	141158	NG OTC Swap	NARRAGANSETT	[redacted]	08/09/13	265000	SWAP	Optimization - NEC	28000	3.295	-92260
93139118	09/01/13	141420	NG OTC Swap	NARRAGANSETT	[redacted]	08/13/13	266002	SWAP	Optimization - NEC	9000	3.27	-29430
93139142	09/01/13	141420	NG OTC Swap	NARRAGANSETT	[redacted]	08/13/13	266002	SWAP	Optimization - NEC	0	3.567	32103
93139211	09/01/13	141747	NG OTC Swap	NARRAGANSETT	[redacted]	08/14/13	266916	SWAP	Optimization - NEC	18000	3.352	-60336
93139226	09/01/13	141747	NG OTC Swap	NARRAGANSETT	[redacted]	08/14/13	266916	SWAP	Optimization - NEC	0	3.567	64206
93138804	09/01/13	140054	NG OTC Swap	NARRAGANSETT	[redacted]	07/29/13	260954	SWAP	Optimization - NEC	64182	3.44	-220786.08
93138814	09/01/13	140054	NG OTC Swap	NARRAGANSETT	[redacted]	07/29/13	260954	SWAP	Optimization - NEC	0	3.567	228937.19

as of October, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	10/01/2013		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	251543		-15382.04
99673104	10/01/2013	144367	NG OTC Swap	NARRAGANSETT	[redacted]	09/10/2013	277323	SWAP	Optimization - NEC	0	3.498	-73458
99673094	10/01/2013	144367	NG OTC Swap	NARRAGANSETT	[redacted]	09/10/2013	277323	SWAP	Optimization - NEC	21000	3.578	75138
99672970	10/01/2013	142833	NG OTC Swap	NARRAGANSETT	[redacted]	08/27/2013	271343	SWAP	Optimization - NEC	10000	3.485	-34850
99672988	10/01/2013	142833	NG OTC Swap	NARRAGANSETT	[redacted]	08/27/2013	271343	SWAP	Optimization - NEC	0	3.498	34980
99673111	10/01/2013	145141	NG OTC Swap	NARRAGANSETT	[redacted]	09/17/2013	279773	SWAP	Optimization - NEC	0	3.498	13992
99673101	10/01/2013	145141	NG OTC Swap	NARRAGANSETT	[redacted]	09/17/2013	279773	SWAP	Optimization - NEC	4000	3.75	-15000
99672969	10/01/2013	142604	NG OTC Swap	NARRAGANSETT	[redacted]	08/22/2013	269919	SWAP	Optimization - NEC	86044	3.567	-306918.95
99672987	10/01/2013	142604	NG OTC Swap	NARRAGANSETT	[redacted]	08/22/2013	269919	SWAP	Optimization - NEC	0	3.498	300981.91
99673480	10/01/2013	142624	NG OTC Swap	NARRAGANSETT	[redacted]	08/23/2013	269959	SWAP	Optimization - NEC	32000	3.535	-113120
99673505	10/01/2013	142624	NG OTC Swap	NARRAGANSETT	[redacted]	08/23/2013	269959	SWAP	Optimization - NEC	0	3.498	111936
99673506	10/01/2013	144239	NG OTC Swap	NARRAGANSETT	[redacted]	09/09/2013	277108	SWAP	Optimization - NEC	0	3.498	20988
99673482	10/01/2013	144239	NG OTC Swap	NARRAGANSETT	[redacted]	09/09/2013	277108	SWAP	Optimization - NEC	6000	3.5625	-21375
99673109	10/01/2013	144800	NG OTC Swap	NARRAGANSETT	[redacted]	09/13/2013	278701	SWAP	Optimization - NEC	0	3.498	34980
99673099	10/01/2013	144800	NG OTC Swap	NARRAGANSETT	[redacted]	09/13/2013	278701	SWAP	Optimization - NEC	10000	3.62	-36200
99673366	10/01/2013	144801	NG OTC Swap	NARRAGANSETT	[redacted]	09/13/2013	278702	SWAP	Optimization - NEC	0	3.498	20988
99673345	10/01/2013	144801	NG OTC Swap	NARRAGANSETT	[redacted]	09/13/2013	278702	SWAP	Optimization - NEC	6000	3.642	-21852
99673346	10/01/2013	145391	NG OTC Swap	NARRAGANSETT	[redacted]	09/20/2013	281088	SWAP	Optimization - NEC	3600	3.66	-13176
99673367	10/01/2013	145391	NG OTC Swap	NARRAGANSETT	[redacted]	09/20/2013	281088	SWAP	Optimization - NEC	0	3.498	12592.8
99673374	10/01/2013	145413	NG OTC Swap	NARRAGANSETT	[redacted]	09/20/2013	281128	SWAP	Optimization - NEC	0	3.498	19239
99673353	10/01/2013	145413	NG OTC Swap	NARRAGANSETT	[redacted]	09/20/2013	281128	SWAP	Optimization - NEC	5500	3.6625	-20143.75
99673112	10/01/2013	145596	NG OTC Swap	NARRAGANSETT	[redacted]	09/24/2013	282132	SWAP	Optimization - NEC	0	3.498	17490
99673102	10/01/2013	145596	NG OTC Swap	NARRAGANSETT	[redacted]	09/24/2013	282132	SWAP	Optimization - NEC	5000	3.5525	-17762.5
99673483	10/01/2013	145813	NG OTC Swap	NARRAGANSETT	[redacted]	09/26/2013	283146	SWAP	Optimization - NEC	17899	3.454	61823.15
99673507	10/01/2013	145813	NG OTC Swap	NARRAGANSETT	[redacted]	09/26/2013	283146	SWAP	Optimization - NEC	0	3.498	-62610.7
99672772	10/01/2013	142716	NG OTC Swap	NARRAGANSETT	[redacted]	08/26/2013	270393	SWAP	Optimization - NEC	10000	3.545	-35450
99672787	10/01/2013	142716	NG OTC Swap	NARRAGANSETT	[redacted]	08/26/2013	270393	SWAP	Optimization - NEC	0	3.498	34980
99672679	10/01/2013	143010	NG OTC Swap	NARRAGANSETT	[redacted]	08/28/2013	272162	SWAP	Optimization - NEC	0	3.498	24486
99672658	10/01/2013	143010	NG OTC Swap	NARRAGANSETT	[redacted]	08/28/2013	272162	SWAP	Optimization - NEC	7000	3.53	-24710
99672739	10/01/2013	143244	NG OTC Swap	NARRAGANSETT	[redacted]	08/29/2013	272956	SWAP	Optimization - NEC	0	3.498	41976
99672723	10/01/2013	143244	NG OTC Swap	NARRAGANSETT	[redacted]	08/29/2013	272956	SWAP	Optimization - NEC	12000	3.61	-43320
99673244	10/01/2013	143497	NG OTC Swap	NARRAGANSETT	[redacted]	09/03/2013	273620	SWAP	Optimization - NEC	4500	3.65	-16425
99673270	10/01/2013	143497	NG OTC Swap	NARRAGANSETT	[redacted]	09/03/2013	273620	SWAP	Optimization - NEC	0	3.498	15741
99673038	10/01/2013	143959	NG OTC Swap	NARRAGANSETT	[redacted]	09/05/2013	275594	SWAP	Optimization - NEC	6000	3.685	-22110
99673050	10/01/2013	143959	NG OTC Swap	NARRAGANSETT	[redacted]	09/05/2013	275594	SWAP	Optimization - NEC	0	3.498	20988
99673365	10/01/2013	144666	NG OTC Swap	NARRAGANSETT	[redacted]	09/12/2013	278329	SWAP	Optimization - NEC	0	3.498	17490
99673344	10/01/2013	144666	NG OTC Swap	NARRAGANSETT	[redacted]	09/12/2013	278329	SWAP	Optimization - NEC	5000	3.538	-17690

as of November, 2013

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	11/01/2013		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	39798		1660.91
106623644	11/01/2013	145814	NG OTC Swap	NARRAGANSETT	[redacted]	09/26/2013	283147	SWAP	Optimization - NEC	17899	3.5	-62646.5
106623670	11/01/2013	145814	NG OTC Swap	NARRAGANSETT	[redacted]	09/26/2013	283147	SWAP	Optimization - NEC	0	3.496	62574.9
106623241	11/01/2013	145688	NG OTC Swap	NARRAGANSETT	[redacted]	09/25/2013	282672	SWAP	Optimization - NEC	0	3.496	6992
106623238	11/01/2013	145688	NG OTC Swap	NARRAGANSETT	[redacted]	09/25/2013	282672	SWAP	Optimization - NEC	2000	3.565	-7130
106623833	11/01/2013	148497	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/2013	293311	SWAP	Optimization - NEC	0	3.496	-69566.9
106623803	11/01/2013	148497	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/2013	293311	SWAP	Optimization - NEC	19899	3.59	71437.41

as of February, 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	02/01/2014		NG OTC Swap	NARRAGANSETT				SWAP	Optimization - NEC	195999		222146.51
128544122	02/01/2014	149053	NG OTC Swap	NARRAGANSETT	[redacted]	11/04/13	295770	SWAP	Optimization - NEC	0	5.557	27785
128544099	02/01/2014	149053	NG OTC Swap	NARRAGANSETT	[redacted]	11/04/13	295770	SWAP	Optimization - NEC	5000	3.52	-17600
128543997	02/01/2014	148799	NG OTC Swap	NARRAGANSETT	[redacted]	10/30/13	295004	SWAP	Optimization - NEC	10000	3.73	-37300
128544015	02/01/2014	148799	NG OTC Swap	NARRAGANSETT	[redacted]	10/30/13	295004	SWAP	Optimization - NEC	0	5.557	55570
128544555	02/01/2014	150341	NG OTC Swap	NARRAGANSETT	[redacted]	11/11/13	300270	SWAP	Optimization - NEC	17000	3.615	-61455
128544572	02/01/2014	150341	NG OTC Swap	NARRAGANSETT	[redacted]	11/11/13	300270	SWAP	Optimization - NEC	0	5.557	94469
128544325	02/01/2014	150410	NG OTC Swap	NARRAGANSETT	[redacted]	11/11/13	300434	SWAP	Optimization - NEC	0	5.557	33342
128544303	02/01/2014	150410	NG OTC Swap	NARRAGANSETT	[redacted]	11/11/13	300434	SWAP	Optimization - NEC	6000	3.61	-21660
128543884	02/01/2014	147747	NG OTC Swap	NARRAGANSETT	[redacted]	10/18/13	290380	SWAP	Optimization - NEC	0	5.557	100026
128543861	02/01/2014	147747	NG OTC Swap	NARRAGANSETT	[redacted]	10/18/13	290380	SWAP	Optimization - NEC	18000	3.9425	-70965
128544016	02/01/2014	148811	NG OTC Swap	NARRAGANSETT	[redacted]	10/31/13	295119	SWAP	Optimization - NEC	0	5.557	16671

REDACTED

Realized Financial Transactions

128543998	02/01/2014	148811	NG OTC Swap	NARRAGANSETT	[redacted]	10/31/13	295119	SWAP	Optimization - NEC	3000	3.73	-11190
128544553	02/01/2014	148912	NG OTC Swap	NARRAGANSETT	[redacted]	10/31/13	295274	SWAP	Optimization - NEC	3000	3.6625	-10987.5
128544570	02/01/2014	148912	NG OTC Swap	NARRAGANSETT	[redacted]	10/31/13	295274	SWAP	Optimization - NEC	0	5.557	16671
128544768	02/01/2014	156234	NG OTC Swap	NARRAGANSETT	[redacted]	01/16/14	329423	SWAP	Optimization - NEC	23000	4.475	-102925
128544779	02/01/2014	156234	NG OTC Swap	NARRAGANSETT	[redacted]	01/16/14	329423	SWAP	Optimization - NEC	0	5.557	127811
128544263	02/01/2014	148499	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/13	293314	SWAP	Optimization - NEC	19899	3.773	-75078.93
128544280	02/01/2014	148499	NG OTC Swap	NARRAGANSETT	[redacted]	10/28/13	293314	SWAP	Optimization - NEC	0	5.557	110578.74
128544281	02/01/2014	149349	NG OTC Swap	NARRAGANSETT	[redacted]	11/05/13	296687	SWAP	Optimization - NEC	5000	3.5775	-17887.5
128544264	02/01/2014	149349	NG OTC Swap	NARRAGANSETT	[redacted]	11/05/13	296687	SWAP	Optimization - NEC	0	5.557	27785
128544981	02/01/2014	157293	NG OTC Swap	NARRAGANSETT	[redacted]	01/29/14	336225	SWAP	Optimization - NEC	86100	5.11	-439971
128544972	02/01/2014	157293	NG OTC Swap	NARRAGANSETT	[redacted]	01/29/14	336225	SWAP	Optimization - NEC	0	5.557	478457.7

as of March, 2014

Groupdesc	Beg time	Trade	Trade Type	Company	Counterparty	Trade Date	Position	Position Type	Portfolio	Quantity	Price	Debit - Credit
Optimization - NEC	03/01/2014	157328	NG OTC Swap	NARRAGANSETT	[redacted]	01/29/14	336274	SWAP	Optimization - NEC	217000		-39060
136620965	03/01/2014	157328	NG OTC Swap	NARRAGANSETT	[redacted]	01/29/14	336274	SWAP	Optimization - NEC	217000	5.035	-1092595
136620952	03/01/2014	157328	NG OTC Swap	NARRAGANSETT	[redacted]	01/29/14	336274	SWAP	Optimization - NEC	0	4.855	1053535

REDACTED

MTM
March 31st

497,166	DT	$ 249,318	Profit / Loss

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
Optimization - NEC		NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592				Optimization - NEC	510024		90,798
278458424	05/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157329	01/29/2014	Optimization - NEC	0	0.00	948,197
278458413	05/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157329	01/29/2014	Optimization - NEC	217000	4.38	-950,583
278461136	06/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	163534	03/27/2014	Optimization - NEC	-47143	4.46	210,135
278461115	06/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	163534	03/27/2014	Optimization - NEC	0	0.00	-207,497
278460876	06/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	163463	03/27/2014	Optimization - NEC	-29349	4.50	131,847
278460861	06/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	163463	03/27/2014	Optimization - NEC	0	0.00	-129,178
278458812	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	151428	11/20/2013	Optimization - NEC	-8000	3.78	30,150
278458770	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	151428	11/20/2013	Optimization - NEC	0	0.00	-35,301
278460033	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154881	12/30/2013	Optimization - NEC	0	0.00	79,427
278459999	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154881	12/30/2013	Optimization - NEC	18000	4.28	-76,821
278459889	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	152962	12/10/2013	Optimization - NEC	0	0.00	35,301
278459866	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	152962	12/10/2013	Optimization - NEC	8000	4.19	-33,424
278458814	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	151782	11/25/2013	Optimization - NEC	0	0.00	35,301
278458772	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	151782	11/25/2013	Optimization - NEC	8000	3.92	-31,308
278458647	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	151903	11/26/2013	Optimization - NEC	0	0.00	141,204
278458607	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	151903	11/26/2013	Optimization - NEC	32000	3.91	-124,751
278458473	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153104	12/11/2013	Optimization - NEC	0	0.00	35,301
278458439	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153104	12/11/2013	Optimization - NEC	8000	4.18	-33,384
278458111	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153776	12/18/2013	Optimization - NEC	0	0.00	35,301
278458086	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153776	12/18/2013	Optimization - NEC	8000	4.20	-33,544
278458037	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154636	12/26/2013	Optimization - NEC	0	0.00	35,301
278458027	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154636	12/26/2013	Optimization - NEC	8000	4.18	-33,384
278458021	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153589	12/17/2013	Optimization - NEC	0	0.00	35,301
278458009	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153589	12/17/2013	Optimization - NEC	8000	4.18	-33,344
278460065	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	152242	12/03/2013	Optimization - NEC	0	0.00	35,301
278460034	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	152242	12/03/2013	Optimization - NEC	8000	3.99	-31,887
278458813	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	151457	11/21/2013	Optimization - NEC	0	0.00	105,903
278458771	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	151457	11/21/2013	Optimization - NEC	24000	3.82	-91,527
278458460	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	152467	12/05/2013	Optimization - NEC	0	0.00	35,301
278458426	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	152467	12/05/2013	Optimization - NEC	8000	4.01	-32,006
278458418	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153179	12/12/2013	Optimization - NEC	0	0.00	35,301
278458406	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153179	12/12/2013	Optimization - NEC	8000	4.20	-33,504
278458157	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153919	12/19/2013	Optimization - NEC	0	0.00	35,301
278458127	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153919	12/19/2013	Optimization - NEC	8000	4.20	-33,504
278460086	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157142	01/28/2014	Optimization - NEC	0	0.00	35,301
278460080	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	155567	01/09/2014	Optimization - NEC	0	0.00	35,301
278460058	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157142	01/28/2014	Optimization - NEC	8000	4.30	-34,343
278460050	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	155567	01/09/2014	Optimization - NEC	8000	4.06	-32,426
278459896	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157447	01/30/2014	Optimization - NEC	0	0.00	35,301
278459873	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157447	01/30/2014	Optimization - NEC	8000	4.37	-34,902
278458648	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157312	01/29/2014	Optimization - NEC	0	0.00	35,301
278458608	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157312	01/29/2014	Optimization - NEC	8000	4.38	-34,981
278458474	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	155741	01/10/2014	Optimization - NEC	0	0.00	105,903
278458440	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	155741	01/10/2014	Optimization - NEC	24000	3.97	-95,061
278458423	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157041	01/27/2014	Optimization - NEC	0	0.00	20,739
278458419	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153283	12/13/2013	Optimization - NEC	0	0.00	105,903
278458412	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157041	01/27/2014	Optimization - NEC	4700	4.34	-20,340
278458407	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153283	12/13/2013	Optimization - NEC	24000	4.19	-100,272
278458239	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154506	12/24/2013	Optimization - NEC	0	0.00	35,301
278458210	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154506	12/24/2013	Optimization - NEC	8000	4.17	-33,304
278458068	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154733	12/27/2013	Optimization - NEC	0	0.00	105,903
278458044	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154733	12/27/2013	Optimization - NEC	24000	4.24	-101,470
278458001	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154284	12/23/2013	Optimization - NEC	0	0.00	35,301
278457993	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	154284	12/23/2013	Optimization - NEC	8000	4.18	-33,344
278457932	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153390	12/16/2013	Optimization - NEC	0	0.00	35,301
278457930	09/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	153390	12/16/2013	Optimization - NEC	8000	4.16	-33,224
278458491	10/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157294	01/29/2014	Optimization - NEC	0	0.00	401,798
278458457	10/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	103592	[redacted]	157294	01/29/2014	Optimization - NEC	90816	4.39	-397,811

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	NPV
Optimization - NEC		NG Basis Swap	NG	NE Refill	NARRAGANSETT	103592				Optimization - NEC	-12858		46,691
	05/01/2014	NG Basis Swap	NG	NE Refill	NARRAGANSETT	103592	[redacted]	162595	03/19/2014	Optimization - NEC	-47143	-0.47	-22,150
278459086	05/01/2014	NG Basis Swap	NG	NE Refill	NARRAGANSETT	103592	[redacted]	162595	03/19/2014	Optimization - NEC	0	0.00	205,995

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278459035	05/01/2014	NG Basis Swap	NG	NE Refill	NARRAGANSETT	103592	[redacted]	162595	03/19/2014	Optimization - NEC	0		0.00	-177,247
	06/01/2014	NG Basis Swap	NG	NE Refill	NARRAGANSETT	103592	[redacted]	162595	03/19/2014	Optimization - NEC	-47143			13,663
	07/01/2014	NG Basis Swap	NG	NE Refill	NARRAGANSETT	103592	[redacted]	162595	03/19/2014	Optimization - NEC	-47143			16,485
	08/01/2014	NG Basis Swap	NG	NE Refill	NARRAGANSETT	103592	[redacted]	162595	03/19/2014	Optimization - NEC	-47143			16,008
	09/01/2014	NG Basis Swap	NG	NE Refill	NARRAGANSETT	103592	[redacted]	162596	03/19/2014	Optimization - NEC	222857			-34,194
	10/01/2014	NG Basis Swap	NG	NE Refill	NARRAGANSETT	103592	[redacted]	162595	03/19/2014	Optimization - NEC	-47143			28,130

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity		Price	NPV
														282,143
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163232	03/25/2014	Optimization - NEC		-	-0.15	22,497
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163232	03/25/2014	Optimization - NEC		- $		- 930,482
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163232	03/25/2014	Optimization - NEC	150000		4.40	-660,516
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163384	03/26/2014	Optimization - NEC		- $		- 131,283
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163384	03/26/2014	Optimization - NEC	28800		4.56	-131,283
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		-	-0.85	39,163
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		- $		- 199,455
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC	46080		4.58	-211,204
	05/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		-	-0.85	40,460
	05/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		- $		- 188,879
	05/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC	47616		4.37	-208,299
	06/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		-	-0.85	39,145
	06/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		- $		- 176,061
	06/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC	46080		4.40	-203,232
	07/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		-	-0.85	40,437
	07/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		- $		- 184,395
	07/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC	47616		4.44	-211,892
	08/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		-	-0.85	40,423
	08/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		- $		- 183,281
	08/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC	47616		4.44	-211,838
	09/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		-	-0.85	39,103
	09/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		- $		- 163,265
	09/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC	46080		4.42	-203,977
	10/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		-	-0.85	40,385
	10/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC		- $		- 170,235
	10/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	162598	03/18/2014	Optimization - NEC	47616		4.43	-211,333
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163080	03/24/2014	Optimization - NEC		-	-0.10	27,378
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163080	03/24/2014	Optimization - NEC		- $		- 1,146,845
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163080	03/24/2014	Optimization - NEC	273810		4.58	-1,254,986
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163218	03/25/2014	Optimization - NEC		-	-0.38	58,167
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163218	03/25/2014	Optimization - NEC		- $		- 638,917
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163218	03/25/2014	Optimization - NEC	153090		4.58	-701,676
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163362	03/26/2014	Optimization - NEC		-	-0.38	84,364
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163362	03/26/2014	Optimization - NEC		- $		- 939,031
	04/01/2014	NG Physical	NG	NONE	NARRAGANSETT	04/01/2014	[redacted]	163362	03/26/2014	Optimization - NEC	225000		4.58	-1,031,269

as of April, 2014

Groupdesc	Beg time	Trade Type	Product	Strategy2	Company	Valuation	Counterparty	Trade	Trade Date	Trade Book	Quantity	Price	Debit - Credit
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	151619	11/22/2013	Optimization - NEC	-308,053		-170,314
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	153930	12/19/2013	Optimization - NEC	-22,000	3.77	-17,864
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	158856	02/12/2014	Optimization - NEC	13,000	4.18	5,252
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	163459	03/27/2014	Optimization - NEC	11,500	4.60	-127
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	152723	12/09/2013	Optimization - NEC	29,349	4.47	3,346
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	150686	11/12/2013	Optimization - NEC	-25,000	4.07	-12,975
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	160314	02/28/2014	Optimization - NEC	-20,000	3.64	-18,980
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	157473	01/30/2014	Optimization - NEC	-6,000	4.54	-264
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	150750	11/13/2013	Optimization - NEC	-11,000	4.44	-1,606
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	160084	02/27/2014	Optimization - NEC	-20,175	3.62	-19,398
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	151096	11/18/2013	Optimization - NEC	-2,500	4.47	-285
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	153931	12/19/2013	Optimization - NEC	-5,000	3.71	-4,395
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	153592	12/17/2013	Optimization - NEC	10,000	4.18	4,060
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	155569	01/09/2014	Optimization - NEC	-10,000	4.09	-4,940
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	154886	12/30/2013	Optimization - NEC	-3,000	4.01	-1,737
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	153099	12/11/2013	Optimization - NEC	-8,500	4.22	-3,094
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	152748	12/09/2013	Optimization - NEC	-10,000	4.09	-4,940
	04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	157632	02/03/2014	Optimization - NEC	-10,000	4.08	-5,040

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04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	154649	12/26/2013	Optimization - NEC	-11,000	4.44	-1,639
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	153182	12/12/2013	Optimization - NEC	-24,000	4.15	-10,416
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	160310	02/28/2014	Optimization - NEC	-11,000	4.13	-4,961
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	163533	03/27/2014	Optimization - NEC	-22,000	4.54	-968
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	155742	01/10/2014	Optimization - NEC	47,143	4.43	7,260
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	152965	12/10/2013	Optimization - NEC	-10,000	3.91	-6,765
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	151245	11/19/2013	Optimization - NEC	-28,000	4.11	-13,272
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	157540	01/31/2014	Optimization - NEC	-10,000	3.63	-9,570
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	162268	03/17/2014	Optimization - NEC	-11,000	4.42	-1,804
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	151906	11/26/2013	Optimization - NEC	-28,855	4.53	-1,558
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	163108	03/25/2014	Optimization - NEC	-30,000	3.79	-23,850
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	162949	03/24/2014	Optimization - NEC	-5,723	4.36	-1,311
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	160301	02/28/2014	Optimization - NEC	-5,723	4.28	-1,768
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	161873	03/12/2014	Optimization - NEC	-15,000	4.53	-885
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	154734	12/27/2013	Optimization - NEC	15,000	4.52	1,035
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	151328	11/19/2013	Optimization - NEC	-11,000	4.18	-4,499
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	153763	12/18/2013	Optimization - NEC	9,000	3.61	8,739
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	157755	02/04/2014	Optimization - NEC	-10,000	4.14	-4,440
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	152577	12/06/2013	Optimization - NEC	-17,500	4.62	630
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	163265	03/26/2014	Optimization - NEC	-18,000	4.04	-9,837
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	153098	03/27/2014	Optimization - NEC	-11,569	4.35	-2,707
04/01/2014	NG OTC Swap	NG	NEC Refill	NARRAGANSETT	04/01/2014	[redacted]	153099	03/28/2014	Optimization - NEC	-9,500	4.09	-4,741

Optimization - NEC

Carry Cost plus Cost of Collateral

Actual through March 2014

$	(20,476.45)

95% MSQ
4,425,276

Narragansett Storage Fields- Tenn, Tetco, Algonquin, Columbia Gas and Dominion

		Proxy				Actual				Difference					
	Month	End Balance Vo	End Balance $'s		% Decline	End Balance Volume	End Balance $'s			End Balance Volu	End Balance $'s				
	Apr-11	1,954,544	$ 9,897,729.20			2,326,802	$ 11,689,904.22			(372,258)	$ (1,792,175.02)		$ -		
	May-11	2,222,357	$ 11,141,467.42			2,650,035	$ 13,163,112.82			(427,678)	$ (2,021,645.40)		$ -		
	Jun-11	2,634,430	$ 13,050,872.74			2,956,814	$ 14,566,852.15			(322,384)	$ (1,515,979.41)		$ -		
	Jul-11	3,074,994	$ 15,110,719.01			2,982,562	$ 14,637,557.13			92,432	$ 473,161.88		$ -		
	Aug-11	3,539,164	$ 17,284,222.78			3,603,384	$ 17,504,392.39			(64,220)	$ (220,169.61)		$ -		
	Sep-11	4,026,644	$ 19,292,519.74			4,247,175	$ 20,102,582.42			(220,531)	$ (810,062.68)		$ -		
	Oct-11	4,348,022	$ 20,874,890.00		% Decline	4,396,300	$ 20,909,446.23		% Decline	(46,398)	$ (34,556.23)		$ -		
	Nov-11	4,048,007	$ 19,995,684.97		-6.9000%	4,184,122	$ 20,182,284.81		-4.8263%	(71,993)	$ (186,599.84)		$ -		
	Dec-11	3,554,224	$ 18,750,600.71		-12.1982%	3,697,891	$ 19,019,857.68		-11.6209%	(95,870)	$ (269,256.97)		$ -		
	Jan-12	2,813,550	$ 16,019,252.28		-20.8393%	2,968,545	$ 16,872,681.33		-19.7233%	(258,174)	$ (853,429.05)		$ -		
	Feb-12	2,072,875	$ 14,520,388.79		-8.7075%	2,239,198	$ 15,730,206.79		-24.5692%	(352,146)	$ (1,209,818.00)		$ -		
	Mar-12	1,772,860	$ 13,487,979.94		-4.3327%	2,027,020	$ 14,688,487.96		-9.4756%	(373,169)	$ (1,200,508.02)		$ -		
					Inj rate $/dt										
	Apr-13	2,445,572	$ 9,944,224.56	$ 4.0662	-	2,984,130	$ 12,286,374.94	$ 4.1172		(538,558)	$ (2,342,150.38)		$ (19,426.93)	10.050000%	
350,741	May-13	2,796,313	$ 11,531,800.77	$ 4.1239	623,606	3,607,736	$ 14,986,644.73	$ 4.1540		(811,423)	$ (3,454,843.96)		$ (29,615.44)	10.050000%	
336,799	Jun-13	3,133,112	$ 13,028,003.93	$ 4.1582	68,357	3,676,093	$ 15,284,298.77	$ 4.1578		(542,981)	$ (2,256,294.84)		$ (18,714.80)	10.050000%	
313,771	Jul-13	3,446,883	$ 14,254,698.61	$ 4.1355	70,889	3,746,982	$ 15,527,405.69	$ 4.1440		(300,099)	$ (1,272,707.08)		$ (10,909.83)	10.050000%	
313,824	Aug-13	3,760,707	$ 15,398,501.12	$ 4.0946	126,705	4,045,160	$ 16,513,661.45	$ 4.0823		(284,453)	$ (1,115,160.33)		$ (9,559.32)	10.050000%	
338,779	Sep-13	4,099,486	$ 16,674,759.19	$ 4.0675	126,705	4,282,082	$ 17,322,498.61	$ 4.0453		(182,596)	$ (647,739.42)		$ (5,372.66)	10.050000%	
325,790	Oct-13	4,348,022	$ 17,584,382.90	$ 4.0442	190,058	4,396,300	$ 17,652,758.46	$ 4.0154		(48,278)	$ (68,375.56)		$ (586.13)	10.050000%	
(300,015)	Nov-13	4,048,007	$ 16,326,975.64	$ 4.0333	(212,178)	4,184,122	$ 16,738,565.43	$ 4.0005		(136,115)	$ (411,589.79)		$ (3,413.92)	10.050000%	
(493,783)	Dec-13	3,554,224	$ 14,445,221.39	$ 4.0642	(486,231)	3,697,891	$ 14,722,604.45	$ 3.9814		(143,667)	$ (277,383.06)		$ (2,377.77)	10.050000%	
(933,010)	Jan-14	2,621,214	$ 10,721,960.40	$ 4.0905	(943,287)	2,754,604	$ 11,312,561.06	$ 4.1068		(133,390)	$ (590,600.66)		$ (5,062.72)	10.050000%	
(742,310)	Feb-14	1,878,904	$ 7,909,956.59	$ 4.2099	(887,224)	1,867,380	$ 8,441,579.15	$ 4.5205		11,524	$ (531,622.56)		$ (4,114.43)	10.050000%	
(299,607)	Mar-14	1,579,297	$ 6,773,086.39	$ 4.2887	(502,833)	1,364,547	$ 5,487,679.39	$ 4.0216		214,750	$ 1,285,407.00		$ 11,018.70	10.050000%	

Cost of Collateral - Hedging gain / loss = Actual through Mar 2014

Month	Hedging Gain/(Loss)	Cumm Gain/Loss	Tariff Rate	Hedging Gain/(Loss Cost of Collateral Outlay	Contract Year 2011-2012 Value Booked to Earnings MTM at 3/31/2013 decayed	Booked MTM Cost of Collateral Outlay
April-13	$ (93,569.08)	$ (93,569.08)	10.050%	$ (783.64)	$ (422,752.00)	$ (3,492.05)
May-13	$ (3,187.23)	$ (97,539.95)	10.050%	$ (816.90)	$ (362,358.86)	$ (3,092.96)
June-13	$ (158,678.75)	$ (256,251.96)	10.050%	$ (2,146.11)	$ (301,965.71)	$ (2,494.32)
July-13	$ (14,928.08)	$ (272,509.25)	10.050%	$ (2,282.26)	$ (241,572.57)	$ (2,061.97)
August-13	$ 258,640.18	$ (14,005.22)	10.050%	$ (117.29)	$ (181,179.43)	$ (1,546.48)
September-13	$ (131,309.60)	$ (143,149.85)	10.050%	$ (1,198.88)	$ (120,786.29)	$ (997.73)
October-13	$ 15,382.04	$ (128,849.40)	10.050%	$ (1,079.11)	$ (60,393.14)	$ (515.49)
November-13	$ (1,660.91)	$ (130,390.54)	10.050%	$ (1,092.02)	$ -	$ -
December-14		$ (130,403.45)	10.050%	$ (1,092.13)	$ -	$ -
January-14		$ (130,403.56)	10.050%	$ (1,092.13)	$ -	$ -
February-14	$ (222,146.52)	$ (352,550.08)	10.050%	$ (2,952.61)	$ -	$ -
March-14	$ 39,060.00	$ (315,350.56)	10.050%	$ (2,641.06)	$ -	$ -
Total	$ (312,397.95)			**$ (17,294.15)**		**$ (14,201.00)**