

June 30, 2015

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: 2015 Annual Gas Cost Recovery Reconciliation**

Dear Ms. Massaro:

In accordance with the provisions of the National Grid's<sup>1</sup> Gas Cost Recovery (GCR) Clause Tariff, RIPUC NG No. 101, Section 2, Schedule A, Sheet 1, Item 1.2, enclosed are ten (10) copies of National Grid's annual GCR reconciliation filing. The reconciliation consists of the following six schedules and contains actual gas cost and revenue data for the twelve months ending March 31, 2015.

- Schedule 1 presents the monthly gas-cost specific ending deferred balances for the respective periods, resulting in an end-of-period under-collection of approximately \$22.4 million<sup>2</sup>, as shown on Schedule 1, Line 49.
- Schedule 2 provides a breakdown of actual gas costs.
- Schedule 3 summarizes gas cost revenue.
- Schedule 4 presents the calculation of working capital costs.
- Schedule 5 provides the calculations of inventory finance charges.
- Schedule 6 presents actual customer throughput for each rate class.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

<sup>2</sup> The March 2015 ending balance of \$22,436,901 differs by \$147,363 from the March 2015 deferred balance of \$22,584,264 shown in the June 19, 2015 Monthly Deferred Report as a result of the following: (1) a correction to Non-Firm Sales customers' gas costs included on Schedule 2, Line 100, resulting in an additional charge of \$1,814; (2) the addition of FT-1 Storage and Peaking revenues of \$5,708 shown in Schedule 3, Line 23; (3) a restatement of the NGPMP credits, increasing the credit to the reconciliation by \$143,394 for the month of March 2015 (the June 19, 2015 Monthly Deferred Report included this amount in April 2015); and (4) a credit of \$75 in associated interest.

Luly E. Massaro, Commission Clerk  
2015 Annual Gas Cost Recovery Reconciliation  
June 30, 2015  
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This filing also includes a Motion for Protective Treatment in accordance with Rule 1.2(g) of the Rhode Island Public Utilities Commission's (PUC) Rules of Practice and Procedure and R.I.G.L. § 38-2-2(4)(B). The Company seeks protection from public disclosure of certain gas-cost pricing information, which is provided in Schedule 2 of the filing. This information was previously given confidential treatment in the Company's 2014 Gas Cost Recovery filing in Docket No. 4520. Accordingly, the Company has provided the PUC with one (1) complete unredacted copy of the confidential documents in a sealed envelope marked, "Contains Privileged and Confidential Materials – Do Not Release" and has included redacted copies of these materials for the public filing.

Thank you for your attention to this transmittal. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4520 Service List  
Leo Wold, Esq.  
Steve Scialabba  
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below. Paper copies of this filing are being hand delivered to the RI Public Utilities Commission and to the RI Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

June ' S, 2015  
Date

**Docket No. 4520 – National Grid – 2014 Annual Gas Cost Recovery Filing (“GCR”) - Service List as of 9/11/14**

<b>Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
Jennifer Brooks Hutchinson, Esq. National Grid 280 Melrose St. Providence, RI 02907	<a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com</a>	401-784-7667
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<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a>	401-780-2107
	<a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a>	
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**STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS**  
**RHODE ISLAND PUBLIC UTILITIES COMMISSION**

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**2015 Annual Gas Cost Recovery Reconciliation**

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**NATIONAL GRID'S MOTION  
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

National Grid<sup>1</sup> hereby requests that the Rhode Island Public Utilities Commission (PUC) provide confidential treatment and grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by PUC Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(B). National Grid also hereby requests that, pending entry of that finding, the PUC preliminarily grant National Grid's request for confidential treatment pursuant to Rule 1.2 (g)(2).

**I. BACKGROUND**

On June 30, 2015, National Grid filed with the PUC its annual Gas Cost Recovery (GCR) reconciliation filing. This filing includes gas-cost pricing information, which is provided in Schedule 2 of the filing. This is the same information that was the subject of a Motion for Protective Treatment of Confidential Information in the Company's Annual GCR filing in Docket No. 4520. Therefore, National Grid requests that the PUC give the information contained in Schedule 2 of this filing confidential treatment.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

## II. LEGAL STANDARD

The PUC's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act (APRA), R.I.G.L. § 38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. § 38-2-2(4). Therefore, to the extent that information provided to the PUC falls within one of the designated exceptions to the public records law, the PUC has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. § 38-2-2(4)(B) provides that the following types of records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that this confidential information exemption applies where disclosure of information would be likely either (1) to impair the Government's ability to obtain necessary information in the future; or (2) to cause substantial harm to the competitive position of the person from whom the information was obtained. Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001).

The first prong of the test is satisfied when information is voluntarily provided to the governmental agency and that information is of a kind that would customarily not be released to the public by the person from whom it was obtained. Providence Journal, 774 A.2d at 47.

**III. BASIS FOR CONFIDENTIALITY**

The gas-cost pricing information, which is provided in Schedule 2 of the filing, is confidential and privileged information of the type that the Company would not ordinarily make public. The dissemination of this type of information could impact the Company in the future to obtain advantageous pricing. This information was previously identified as confidential in Docket No. 4520.

**IV. CONCLUSION**

Accordingly, the Company requests that the PUC grant protective treatment to the un-redacted version of Schedule 2.

**WHEREFORE**, the Company respectfully requests that the PUC grant its Motion for Protective Treatment of Confidential Information as stated herein.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC  
COMPANY**

By its attorney,



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Jennifer Brooks Hutchinson, Esq.  
(RI Bar #6176)  
National Grid  
280 Melrose Street  
Providence, RI 02907  
(401) 784-7288

Dated: June 30, 2015

**Deferred Gas Cost Balances**

Line No.	Description	Reference	Apr Actual	May Actual	Jun Actual	Jul Actual	Aug Actual	Sep Actual	Oct Actual	Nov Actual	Dec Actual	Jan Actual	Feb Actual	Mar Actual	Apr-Mar
			30	31	30	31	31	30	31	30	31	31	28	31	365
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	# of Days in Month														
2	<u>I. Fixed Cost Deferrel</u>														
3	Beginning Balance	Dkt 4520, Sch. AEL-2, pg. 1, line 17, col. nr	(\$16,517,674)	(\$17,077,221)	(\$16,061,355)	(\$15,854,316)	(\$13,270,644)	(\$10,576,867)	(\$10,024,331)	(\$7,512,514)	(\$5,401,759)	(\$5,180,202)	(\$8,401,939)	(\$11,113,267)	(\$16,517,674)
4															
5	Supply Fixed Costs (net of cap rel)	Sch. 2, line 49	\$3,639,171	\$3,672,635	\$3,699,902	\$3,634,903	\$3,679,599	\$3,694,784	\$3,681,501	\$3,821,620	\$4,035,580	\$3,316,828	\$3,788,859	\$3,372,291	\$44,037,672
6	LNG Demand to DAC	Dkt 4339	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
7	Supply Related LNG O & M	Dkt 4323	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
8	NGPMP Credits		(\$83,333)	(\$83,333)	(\$2,232,073)	(\$83,333)	(\$83,333)	(\$2,232,073)	(\$83,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$2,748,980)	(\$9,438,126)
9	Working Capital	Sch. 4, line 15	\$20,839	\$21,038	\$21,199	\$20,814	\$21,079	\$21,169	\$21,090	\$21,289	\$22,521	\$18,383	\$21,100	\$18,702	\$249,224
10	Total Supply Fixed Costs	sum[(5)-(9)]	\$3,500,577	\$3,534,239	\$1,412,928	\$3,496,283	\$3,541,244	\$1,407,780	\$3,543,157	\$3,683,475	\$3,898,667	\$1,700,776	\$3,650,526	\$565,912	\$33,935,562
11	Supply Fixed - Revenue	Sch. 3, line 10	\$4,042,875	\$2,500,791	\$1,189,503	\$897,159	\$834,814	\$844,667	\$1,022,036	\$1,486,014	\$3,671,495	\$4,915,307	\$6,352,502	\$6,024,150	\$33,781,313
12	Prelim. Ending Balance	(3) + (10) - (11)	(\$17,059,972)	(\$16,043,774)	(\$15,837,930)	(\$13,255,192)	(\$10,564,215)	(\$10,013,754)	(\$7,503,210)	(\$5,315,053)	(\$5,174,588)	(\$8,394,733)	(\$11,103,915)	(\$16,571,506)	(\$16,363,424)
13	Month's Average Balance	[(3) + (12)] / 2	(\$16,788,823)	(\$16,560,497)	(\$15,949,642)	(\$14,554,754)	(\$11,917,430)	(\$10,295,310)	(\$8,763,770)	(\$6,413,783)	(\$5,288,174)	(\$6,787,467)	(\$9,752,927)	(\$13,842,386)	
14	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
15	Interest Applied	[(13) * (14)] / 365 * (1)	(\$17,249)	(\$17,581)	(\$16,387)	(\$15,452)	(\$12,652)	(\$10,577)	(\$9,304)	(\$6,590)	(\$5,614)	(\$7,206)	(\$9,352)	(\$14,696)	(\$142,660)
16	Marketer Reconciliator	Dkt 4520	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$80,117)	\$0	\$0	\$0	\$0	(\$80,117)
17	Fixed Ending Balance	(12) + (15) + (16)	(\$17,077,221)	(\$16,061,355)	(\$15,854,316)	(\$13,270,644)	(\$10,576,867)	(\$10,024,331)	(\$7,512,514)	(\$5,401,759)	(\$5,180,202)	(\$8,401,939)	(\$11,113,267)	(\$16,586,201)	(\$16,586,201)
18	<u>II. Variable Cost Deferrel</u>														
19	Beginning Balance	Dkt 4520, Sch. AEL-2, pg. 1, line 34, col. nr	\$69,979,022	\$57,721,957	\$48,935,261	\$42,793,398	\$41,574,343	\$39,228,885	\$36,624,185	\$33,274,667	\$35,013,496	\$32,356,148	\$36,172,285	\$47,201,165	\$69,979,022
20															
21	Variable Supply Costs	Sch. 2, line 108	\$9,056,537	\$3,766,783	\$1,890,149	\$2,768,699	\$1,946,151	\$1,669,097	\$3,214,322	\$11,252,746	\$16,354,768	\$29,261,517	\$43,680,593	\$21,664,628	\$146,525,991
22	Supply Related LNG to DAC	Dkt 4339	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$599)	(\$113,742)	(\$923)	(\$496,944)	(\$4,929)	(\$617,137)
23	Supply Related LNG O & M	Dkt 4323	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$572,694
24	Inventory Financing - LNC	Sch. 5, line 22	\$24,413	\$40,118	\$39,550	\$38,253	\$37,137	\$36,434	\$39,973	\$41,542	\$41,387	\$23,617	\$13,283	\$11,805	\$387,511
25	Inventory Financing - UC	Sch. 5, line 12	\$57,244	\$68,031	\$79,156	\$92,816	\$104,473	\$115,412	\$122,433	\$113,748	\$102,613	\$73,713	\$54,137	\$48,072	\$1,031,848
26	Working Capital	Sch. 4, line 30	\$53,692	\$22,331	\$11,206	\$16,414	\$11,538	\$9,895	\$19,056	\$64,785	\$93,509	\$168,471	\$248,635	\$124,708	\$844,241
27	Total Supply Variable Costs	sum[(21)-(26)]	\$9,239,610	\$3,944,987	\$2,067,786	\$2,963,908	\$2,147,023	\$1,878,562	\$3,443,508	\$11,519,948	\$16,526,260	\$29,574,120	\$43,547,428	\$21,892,009	\$148,745,148
28	Supply Variable - Revenue	Sch. 3, line 24	\$21,562,241	\$12,788,269	\$8,256,746	\$4,227,723	\$4,535,350	\$4,522,208	\$6,830,110	\$9,816,180	\$19,219,351	\$25,794,339	\$32,558,502	\$30,175,864	\$180,286,884
29	Prelim. Ending Balance	(19) + (27) - (28)	\$57,656,391	\$48,878,675	\$42,746,301	\$41,529,583	\$39,186,016	\$36,585,239	\$33,237,583	\$34,978,435	\$32,320,405	\$36,135,928	\$47,161,211	\$38,917,310	\$38,437,286
30	Month's Average Balance	[(19) + (29)] / 2	\$63,817,707	\$53,300,316	\$45,840,781	\$42,161,490	\$40,380,180	\$37,907,062	\$34,930,884	\$34,126,551	\$33,666,951	\$34,246,038	\$41,666,748	\$43,059,238	
31	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
32	Interest Applied	[(30) * (31)] / 365 * (1)	\$65,566	\$56,586	\$47,097	\$44,760	\$42,869	\$38,946	\$37,084	\$35,062	\$35,742	\$36,357	\$39,954	\$45,714	\$525,737
33	Gas Procurement Incentive/(penalty)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,078
34	Variable Ending Balance	(29) + (32) + (33)	\$57,721,957	\$48,935,261	\$42,793,398	\$41,574,343	\$39,228,885	\$36,624,185	\$33,274,667	\$35,013,496	\$32,356,148	\$36,172,285	\$47,201,165	\$39,023,102	\$39,023,102
35	<u>GCR Deferred Summary</u>														
36	Beginning Balance	(3) + (19)	\$53,461,348	\$40,644,736	\$32,873,906	\$26,939,081	\$28,303,699	\$28,652,019	\$26,599,854	\$25,762,154	\$29,611,737	\$27,175,946	\$27,770,347	\$36,087,898	\$53,461,348
37	Gas Costs	sum[(4)-(7),(16),(20):(23)]	\$12,667,332	\$7,411,042	\$5,561,675	\$6,375,226	\$5,597,373	\$5,335,505	\$6,867,447	\$14,965,275	\$20,248,230	\$32,549,045	\$46,944,132	\$25,003,614	\$189,525,895
38	Inventory Finance	(24) + (25)	\$81,657	\$108,149	\$118,706	\$131,070	\$141,610	\$151,845	\$162,405	\$155,290	\$144,000	\$97,331	\$67,419	\$59,877	\$1,419,359
39	Working Capital	(9) + (26)	\$74,531	\$43,369	\$32,405	\$37,228	\$32,617	\$31,064	\$40,146	\$86,075	\$116,030	\$186,854	\$269,735	\$143,410	\$1,093,465
40	NGPMP Credits	(8)	(\$83,333)	(\$83,333)	(\$2,232,073)	(\$83,333)	(\$83,333)	(\$2,232,073)	(\$83,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$2,748,980)	(\$9,438,126)
41	Total Costs	sum[(37)-(40)]	\$12,740,187	\$7,479,226	\$3,480,714	\$6,460,191	\$5,688,267	\$3,286,342	\$6,986,665	\$15,123,305	\$20,424,927	\$31,274,896	\$47,197,953	\$22,457,920	\$182,600,593
42	Revenue	(11) + (28)	\$25,605,116	\$15,289,061	\$9,446,249	\$5,124,882	\$5,370,164	\$5,366,875	\$7,852,146	\$11,302,194	\$22,890,846	\$30,709,647	\$38,911,004	\$36,200,014	\$214,068,196
43	Prelim. Ending Balance	(36) + (41) - (42)	\$40,596,419	\$33,834,902	\$26,908,371	\$28,274,390	\$28,621,801	\$26,571,486	\$25,734,374	\$29,583,265	\$27,145,818	\$27,741,195	\$36,057,296	\$22,345,805	
44	Month's Average Balance	[(36) + (43)] / 2	\$47,028,884	\$36,739,819	\$29,891,139	\$27,606,736	\$28,462,750	\$27,611,752	\$26,167,114	\$27,672,709	\$28,378,777	\$27,458,571	\$31,913,821	\$29,216,851	
45	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
46	Interest Applied	(15) + (32)	\$48,317	\$39,005	\$30,710	\$29,309	\$30,217	\$28,368	\$27,780	\$28,472	\$30,128	\$29,151	\$30,602	\$31,018	\$383,078
47	Gas Purchase Plan Incentives/(Penalties)	(33)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,078	\$60,078
48															
49	Ending Bal. W/ Interest	(43) + (46) + (47)	\$40,644,736	\$32,873,906	\$26,939,081	\$28,303,699	\$28,652,019	\$26,599,854	\$25,762,154	\$29,611,737	\$27,175,946	\$27,770,347	\$36,087,898	\$22,436,901	\$22,436,901



Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr-Mar
			Actual (a)	Actual (b)	Actual (c)	Actual (d)	Actual (e)	Actual (f)	Actual (g)	Actual (h)	Actual (i)	Actual (j)	Actual (k)	Actual (l)	(m)
1	<b>SUPPLY FIXED COSTS - Pipeline Delivery</b>														
2	Algonquin (includes East to West, Hubline, AMA credits)		\$822,516	\$822,516	\$822,516	\$822,516	\$822,516	\$822,542	\$822,516	\$855,339	\$862,237	\$854,036	\$866,048	\$860,386	\$10,055,683
3	TETCO/Texas Eastern		\$699,042	\$707,686	\$707,679	\$707,729	\$706,305	\$706,290	\$706,290	\$706,290	\$695,027	\$696,795	\$725,745	\$724,892	\$8,489,771
4	Tennessee		\$979,459	\$999,007	\$999,007	\$994,846	\$999,007	\$1,010,345	\$999,007	\$1,002,525	\$1,014,199	\$1,002,620	\$1,050,989	\$1,060,237	\$12,111,250
5	NETNE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Iroquois		\$6,676	\$6,676	\$6,676	\$6,666	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$80,105
7	Union		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Transcanada		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Dominion		(\$28,796)	(\$28,796)	(\$28,796)	(\$33,188)	(\$28,796)	(\$28,796)	(\$28,796)	\$2,232	\$1,730	\$1,981	\$1,981	\$1,981	(\$196,061)
10	Transco		\$6,011	\$7,159	\$7,159	\$6,926	\$7,158	\$6,927	\$7,158	\$6,927	\$5,088	\$2,880	\$4,533	\$5,019	\$72,947
11	National Fuel		\$4,667	\$4,664	\$4,664	\$4,671	\$4,664	\$4,667	\$4,667	\$4,664	\$4,667	\$4,667	\$4,667	\$4,667	\$55,994
12	Columbia		\$271,012	\$281,118	\$281,314	\$280,275	\$281,314	\$281,787	\$288,822	\$287,957	\$278,134	\$277,080	\$274,807	\$307,407	\$3,391,028
13	Alberta Northeast		\$417	\$526	\$514	\$576	\$514	\$803	\$514	\$514	\$435	\$406	\$418	\$128	\$5,765
14	Emera Energy		(\$950)	(\$950)	(\$950)	(\$950)	(\$950)	(\$950)	(\$950)	(\$21,500)	(\$21,500)	(\$21,500)	(\$21,500)	(\$21,500)	(\$114,150)
15	Cargill Ltd.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,534)	(\$1,534)	\$9,195	\$19,551	\$15,397	\$41,075
16	Shell Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Coral Energy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	DB Energy Trading		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Westerly Lateral														
20	Less Credits from Mkter Releases		(\$620,785)	(\$640,706)	(\$611,851)	(\$659,118)	(\$631,178)	(\$618,916)	(\$636,774)	(\$540,578)	(\$559,686)	(\$563,119)	(\$534,564)	(\$578,159)	(\$7,195,433)
21			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22															
23															
24	<b>Supply Fixed - Supplier</b>														
25	Distrigas FCS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27															
28	<b>STORAGE FIXED COSTS - Facilities</b>														
29	Texas Eastern		\$93,860	\$93,756	\$93,756	\$84,912	\$93,742	\$84,781	\$93,742	\$93,742	\$93,741	\$93,741	\$85,681	\$85,672	\$1,091,126
30	Dominion		\$70,197	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,967	\$82,967	\$82,967	\$82,967	\$82,967	\$981,726
31	Tennessee		\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$597,648
32	Columbia		\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,694	\$11,866	\$118,908
33	Keyspan LNG Tank Lease Payment														
34			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	<b>STORAGE FIXED COSTS - Delivery</b>														
36	Algonquin		\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$2,531,011
37	TETCO		\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$1,049,985
38	Tennessee		\$91,993	\$91,993	\$91,993	\$91,993	\$91,993	\$91,993	\$91,993	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$1,097,862
39	Dominion		\$31,047	\$31,047	\$31,047	\$31,047	\$31,047	\$31,047	\$31,047	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$372,056
40	Columbia		\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$14,145	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$174,068
41	Distrigas FLS call payment														
42	Hess Peaking Supply at Salem														
43	Hess Peaking Supply at Dracut														
44	Repsol Peaking Supply at Dracut														
45	EMERA Peaking Supply at Salem														
46	BP Peaking Supply at Dracut														
47															
48															
49	<b>TOTAL FIXED COSTS</b>	sum(2):(48)]	\$3,639,171	\$3,672,635	\$3,699,902	\$3,634,903	\$3,679,599	\$3,694,784	\$3,681,501	\$3,821,620	\$4,035,580	\$3,316,828	\$3,788,859	\$3,372,291	\$44,037,672





**GCR Revenue**

Line No.	Description	Reference	<u>Apr</u> <u>Actual</u> (a)	<u>May</u> <u>Actual</u> (b)	<u>Jun</u> <u>Actual</u> (c)	<u>Jul</u> <u>Actual</u> (d)	<u>Aug</u> <u>Actual</u> (e)	<u>Sep</u> <u>Actual</u> (f)	<u>Oct</u> <u>Actual</u> (g)	<u>Nov</u> <u>Actual</u> (h)	<u>Dec</u> <u>Actual</u> (i)	<u>Jan</u> <u>Actual</u> (j)	<u>Feb</u> <u>Actual</u> (k)	<u>Mar</u> <u>Actual</u> (l)	<u>Apr-Mar</u> <u>Actual</u> (m)
1	<b>I. Fixed Cost Revenue --</b>														
2	(a) Low Load dth	Sch. 6, lines sum(24:28), 30	3,132,288	1,677,792	750,541	562,115	522,735	553,038	660,115	1,398,242	3,144,673	4,295,793	5,562,992	5,137,927	27,398,250
3	Fixed Cost Factor	(4) / (2)	\$1,1443	\$1,2160	\$1,2321	\$1,2230	\$1,2241	\$1,2145	\$1,2260	\$0,9887	\$1,0538	\$1,0481	\$1,0483	\$1,0480	
4	Low Load Revenue		\$3,584,429	\$2,040,183	\$924,744	\$687,485	\$639,859	\$671,676	\$809,333	\$1,382,374	\$3,313,789	\$4,502,354	\$5,831,792	\$5,384,689	\$29,772,707
5	(b) High Load dth	Sch. 6, lines 22, 23, 29, 31	189,860	98,763	137,958	75,684	57,872	19,645	78,672	(74,749)	259,760	239,726	214,922	204,923	1,503,036
6	Fixed Cost Factor	(7) / (5)	\$0,9070	\$1,0339	\$0,9365	\$0,9860	\$1,0605	\$1,9161	\$0,9857	\$0,4223	\$0,8237	\$0,9125	\$0,8845	\$0,8888	
7	High Load Revenue		\$172,205	\$102,113	\$129,199	\$74,628	\$61,373	\$37,641	\$77,543	(\$31,566)	\$213,966	\$218,740	\$190,098	\$182,132	\$1,428,072
8	sub-total throughput Dth	(2) + (5)	3,322,148	1,776,556	888,499	637,799	580,607	572,682	738,787	1,323,493	3,404,433	4,535,518	5,777,914	5,342,849	28,901,286
9	FT-2 Storage Revenue from marketers		\$286,242	\$358,495	\$135,560	\$135,045	\$133,582	\$135,350	\$135,160	\$135,206	\$143,740	\$194,213	\$330,611	\$457,330	\$2,580,533
10	<b>TOTAL Fixed Revenue</b>	(4) + (7) + (9)	<b>\$4,042,875</b>	<b>\$2,500,791</b>	<b>\$1,189,503</b>	<b>\$897,159</b>	<b>\$834,814</b>	<b>\$844,667</b>	<b>\$1,022,036</b>	<b>\$1,486,014</b>	<b>\$3,671,495</b>	<b>\$4,915,307</b>	<b>\$6,352,502</b>	<b>\$6,024,150</b>	<b>\$33,781,313</b>
11	<b>II. Variable Cost Revenue --</b>														
12	(a) Firm Sales dth	(8)	3,322,148	1,776,556	888,499	637,799	580,607	572,682	738,787	1,323,493	3,404,433	4,535,518	5,777,914	5,342,849	28,901,286
13	Variable Supply Cost Factor	(14) / (12)	\$6,0197	\$7,6683	\$7,6778	\$7,6896	\$7,7532	\$7,8865	\$7,7061	\$7,2707	\$5,6266	\$5,6195	\$5,6103	\$5,6099	
14	Variable Supply Revenue		\$19,998,219	\$13,623,177	\$6,821,753	\$4,904,391	\$4,501,559	\$4,516,452	\$5,693,185	\$9,622,772	\$19,155,252	\$25,487,489	\$32,415,893	\$29,973,022	\$176,713,165
15	(b) TSS Sales dth	Sch. 6, line 20	3,823	17,061	7,672	8,015	7,244	7,643	8,829	15,052	31,258	42,532	57,995	51,330	258,454
16	TSS Surcharge Factor	Company's website	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	\$0,0000	
17	TSS Surcharge Revenue	(15) * (16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	(c) Default Sales dth	Sch. 6, line 60	65,503	(12,974)	71,604	(37,929)	1,961	646	79,279	19,277	5,635	11,253	12,896	13,353	230,503
19	Variable Supply Cost Factor	(20) / (18)	\$23,8772	\$66,5759	\$20,0406	\$19,2687	\$8,9151	\$8,9129	\$13,8058	\$8,9154	\$6,1191	\$25,1198	\$11,9524	\$13,4591	
20	Variable Supply Revenue		\$1,564,022	(\$863,769)	\$1,434,993	(\$730,834)	\$17,485	\$5,756	\$1,094,503	\$171,860	\$34,482	\$282,666	\$154,132	\$179,722	\$3,345,018
21	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	(e) Deferred Responsibility		\$0	\$28,861	\$0	\$54,166	\$16,306	\$0	\$42,423	\$21,547	\$23,909	\$24,184	(\$11,523)	\$23,120	\$222,993
23	(f) FT-1 Storage and Peaking										\$5,708				
24	<b>TOTAL Variable Revenue</b>	(14)+(17)+(20)+(21)+(22)+(23)	<b>\$21,562,241</b>	<b>\$12,788,269</b>	<b>\$8,256,746</b>	<b>\$4,227,723</b>	<b>\$4,535,350</b>	<b>\$4,522,208</b>	<b>\$6,830,110</b>	<b>\$9,816,180</b>	<b>\$19,219,351</b>	<b>\$25,794,339</b>	<b>\$32,558,502</b>	<b>\$30,175,864</b>	<b>\$180,286,884</b>
25	<b>Total Gas Cost Revenue (w/o FT-2)</b>	(10) + (24)	<b>\$25,605,116</b>	<b>\$15,289,061</b>	<b>\$9,446,249</b>	<b>\$5,124,882</b>	<b>\$5,370,164</b>	<b>\$5,366,875</b>	<b>\$7,852,146</b>	<b>\$11,302,194</b>	<b>\$22,890,846</b>	<b>\$30,709,647</b>	<b>\$38,911,004</b>	<b>\$36,200,014</b>	<b>\$214,068,196</b>

**WORKING CAPITAL**

Line No.	Description	Reference	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr-Mar</u>
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	<b>Supply Fixed Costs</b>	Sch. 1, line 5	\$3,639,171	\$3,672,635	\$3,699,902	\$3,634,903	\$3,679,599	\$3,694,784	\$3,681,501	\$3,821,620	\$4,035,580	\$3,316,828	\$3,788,859	\$3,372,291	\$44,037,672
2	Less: LNG Demand to DAC	Sch. 1, line 6	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
3	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Total Adjustments	(2) + (3)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
5	Allowable Working Capital Costs	(1) + (4)	\$3,515,106	\$3,548,569	\$3,575,836	\$3,510,837	\$3,555,533	\$3,570,718	\$3,557,435	\$3,697,554	\$3,911,514	\$3,192,762	\$3,664,793	\$3,248,225	\$42,548,883
6	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
7	Working Capital Requirement	[(5) * (6)] / 365	\$207,150	\$209,123	\$210,729	\$206,899	\$209,533	\$210,428	\$209,645	\$217,902	\$230,511	\$188,154	\$215,972	\$191,423	
8	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.25%	7.25%	7.25%	7.25%	7.25%	
9	Return on Working Capital Requirement	(7) * (8)	\$15,619	\$15,768	\$15,889	\$15,600	\$15,799	\$15,866	\$15,807	\$15,798	\$16,712	\$13,641	\$15,658	\$13,878	
10	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.57%	2.57%	2.57%	2.57%	2.57%	
11	Interest Expense	(7) * (10)	\$5,925	\$5,981	\$6,027	\$5,917	\$5,993	\$6,018	\$5,996	\$5,600	\$5,924	\$4,836	\$5,550	\$4,920	
12	Taxable Income	(9) - (11)	\$9,695	\$9,787	\$9,862	\$9,683	\$9,806	\$9,848	\$9,811	\$10,198	\$10,788	\$8,806	\$10,107	\$8,959	
13	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14	Return and Tax Requirement	(12) / (13)	\$14,915	\$15,057	\$15,173	\$14,897	\$15,086	\$15,151	\$15,094	\$15,689	\$16,597	\$13,547	\$15,550	\$13,782	
15	<b>Supply Fixed Working Capital Requirement</b>	(11) + (14)	<u>\$20,839</u>	<u>\$21,038</u>	<u>\$21,199</u>	<u>\$20,814</u>	<u>\$21,079</u>	<u>\$21,169</u>	<u>\$21,090</u>	<u>\$21,289</u>	<u>\$22,521</u>	<u>\$18,383</u>	<u>\$21,100</u>	<u>\$18,702</u>	<u>\$249,224</u>
16	<b>Supply Variable Costs</b>	Sch. 1, line 21	\$9,056,537	\$3,766,783	\$1,890,149	\$2,768,699	\$1,946,151	\$1,669,097	\$3,214,322	\$11,252,746	\$16,354,768	\$29,261,517	\$43,680,593	\$21,664,628	\$146,525,991
17	Less: Balancing Related LNG Commodity (to DAC)	Sch. 1, line 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$599)	(\$113,742)	(\$923)	(\$496,944)	(\$4,929)	(\$617,137)
18	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19	Total Adjustments	(17) + (18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$599)	(\$113,742)	(\$923)	(\$496,944)	(\$4,929)	(\$617,137)
20	Allowable Working Capital Costs	(16) + (19)	\$9,056,537	\$3,766,783	\$1,890,149	\$2,768,699	\$1,946,151	\$1,669,097	\$3,214,322	\$11,252,148	\$16,241,026	\$29,260,594	\$43,183,649	\$21,659,699	\$145,908,854
21	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
22	Working Capital Requirement	[(20) * (21)] / 365	\$533,715	\$221,982	\$111,389	\$163,164	\$114,690	\$98,362	\$189,425	\$663,106	\$957,108	\$1,724,371	\$2,544,878	\$1,276,439	
23	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.25%	7.25%	7.25%	7.25%	7.25%	
24	Return on Working Capital Requirement	(22) * (23)	\$40,242	\$16,737	\$8,399	\$12,303	\$8,648	\$7,417	\$14,283	\$48,075	\$69,390	\$125,017	\$184,504	\$92,542	
25	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.57%	2.57%	2.57%	2.57%	2.57%	
26	Interest Expense	(22) * (25)	\$15,264	\$6,349	\$3,186	\$4,666	\$3,280	\$2,813	\$5,418	\$17,042	\$24,598	\$44,316	\$65,403	\$32,804	
27	Taxable Income	(24) - (26)	\$24,978	\$10,389	\$5,213	\$7,636	\$5,367	\$4,603	\$8,865	\$31,033	\$44,793	\$80,701	\$119,100	\$59,737	
28	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29	Return and Tax Requirement	(27) / (28)	\$38,428	\$15,983	\$8,020	\$11,748	\$8,258	\$7,082	\$13,639	\$47,744	\$68,912	\$124,155	\$183,231	\$91,904	
30	<b>Supply Variable Working Capital Requirement</b>	(26) + (29)	<u>\$53,692</u>	<u>\$22,331</u>	<u>\$11,206</u>	<u>\$16,414</u>	<u>\$11,538</u>	<u>\$9,895</u>	<u>\$19,056</u>	<u>\$64,785</u>	<u>\$93,509</u>	<u>\$168,471</u>	<u>\$248,635</u>	<u>\$124,708</u>	<u>\$844,241</u>

**INVENTORY FINANCE**

Line No.	Description	Reference	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr-Mar</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Actual</u> (c)	<u>Actual</u> (d)	<u>Actual</u> (e)	<u>Actual</u> (f)	<u>Actual</u> (g)	<u>Actual</u> (h)	<u>Actual</u> (i)	<u>Actual</u> (j)	<u>Actual</u> (k)	<u>Actual</u> (l)	<u>Actual</u> (m)
1	<b>Storage Inventory Balance</b>		\$7,247,553	\$8,933,170	\$10,441,504	\$12,156,982	\$13,472,512	\$14,775,906	\$15,599,159	\$14,916,162	\$13,319,725	\$9,511,474	\$6,868,185	\$5,904,442	
2	Monthly Storage Deferral/Amortization		(\$419,185)	(\$818,194)	(\$999,401)	(\$1,085,433)	(\$1,010,545)	(\$1,009,122)	(\$994,848)	(\$945,105)	(\$716,290)	(\$457,630)	(\$218,866)	\$1	
3	<b>Subtotal</b>	(1) + (2)	<b>\$6,828,367</b>	<b>\$8,114,976</b>	<b>\$9,442,103</b>	<b>\$11,071,548</b>	<b>\$12,461,966</b>	<b>\$13,766,783</b>	<b>\$14,604,311</b>	<b>\$13,971,057</b>	<b>\$12,603,435</b>	<b>\$9,053,844</b>	<b>\$6,649,319</b>	<b>\$5,904,443</b>	
4	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.25%	7.25%	7.25%	7.25%	7.25%	
5	Return on Working Capital Requirement	(3) * (4)	\$514,859	\$611,869	\$711,935	\$834,795	\$939,632	\$1,038,015	\$1,101,165	\$1,012,902	\$913,749	\$656,404	\$482,076	\$428,072	\$9,245,472
6	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.57%	2.57%	2.57%	2.57%	2.57%	
7	Interest Charges Financed	(3) * (6)	\$195,291	\$232,088	\$270,044	\$316,646	\$356,412	\$393,730	\$417,683	\$359,056	\$323,908	\$232,684	\$170,888	\$151,744	\$3,420,175
8	Taxable Income	(5) - (7)	\$319,568	\$379,781	\$441,890	\$518,148	\$583,220	\$644,285	\$683,482	\$653,845	\$589,841	\$423,720	\$311,188	\$276,328	
9	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
10	Return and Tax Requirement	(8) / (9)	\$491,642	\$584,278	\$679,831	\$797,151	\$897,262	\$991,208	\$1,051,510	\$1,005,916	\$907,447	\$651,877	\$478,751	\$425,120	\$8,961,995
11	Working Capital Requirement	(7) + (10)	\$686,934	\$816,367	\$949,876	\$1,113,798	\$1,253,674	\$1,384,938	\$1,469,194	\$1,364,972	\$1,231,356	\$884,561	\$649,639	\$576,864	\$12,382,170
12	Monthly Average	(11) / 12	\$57,244	\$68,031	\$79,156	\$92,816	\$104,473	\$115,412	\$122,433	\$113,748	\$102,613	\$73,713	\$54,137	\$48,072	\$1,031,848
13	<b>LNG Inventory Balance</b>		\$2,912,042	\$4,785,446	\$4,717,672	\$4,563,038	\$4,429,872	\$4,345,993	\$4,768,098	\$5,102,406	\$5,083,349	\$2,900,789	\$1,631,457	\$1,449,914	
14	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.25%	7.25%	7.25%	7.25%	7.25%	
15	Return on Working Capital Requirement	(13) * (14)	\$219,568	\$360,823	\$355,712	\$344,053	\$334,012	\$327,688	\$359,515	\$369,924	\$368,543	\$210,307	\$118,281	\$105,119	\$3,473,545
16	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.57%	2.57%	2.57%	2.57%	2.57%	
17	Interest Charges Financed	(13) * (16)	\$83,284	\$136,864	\$134,925	\$130,503	\$126,694	\$124,295	\$136,368	\$131,132	\$130,642	\$74,550	\$41,928	\$37,263	\$1,288,449
18	Taxable Income	(15) - (17)	\$136,284	\$223,959	\$220,787	\$213,550	\$207,318	\$203,392	\$223,147	\$238,793	\$237,901	\$135,757	\$76,352	\$67,856	
19	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
20	Return and Tax Requirement	(18) / (19)	\$209,667	\$344,552	\$339,672	\$328,539	\$318,951	\$312,911	\$343,303	\$367,373	\$366,001	\$208,857	\$117,465	\$104,394	\$3,361,686
21	Working Capital Requirement	(17) + (20)	\$292,951	\$481,416	\$474,598	\$459,042	\$445,645	\$437,207	\$479,671	\$498,505	\$496,643	\$283,407	\$159,393	\$141,657	\$4,650,135
22	Monthly Average	(21) / 12	\$24,413	\$40,118	\$39,550	\$38,253	\$37,137	\$36,434	\$39,973	\$41,542	\$41,387	\$23,617	\$13,283	\$11,805	\$387,511
23	<b>TOTAL GCR Inventory Financing Costs</b>	(12) + (22)	<b>\$81,657</b>	<b>\$108,149</b>	<b>\$118,706</b>	<b>\$131,070</b>	<b>\$141,610</b>	<b>\$151,845</b>	<b>\$162,405</b>	<b>\$155,290</b>	<b>\$144,000</b>	<b>\$97,331</b>	<b>\$67,419</b>	<b>\$59,877</b>	<b>\$1,419,359</b>

Actual Dth Usage for Filing

REDACTED

Line No.	Rate Class	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr-Mar
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
<b>THROUGHPUT (Dth)</b>														
<b>SALES</b>														
1	Residential Non-Heating	103,094	65,116	37,167	29,077	27,531	27,601	33,761	56,635	74,913	97,349	123,153	116,760	792,157
3	Residential Non-Heating Low Income	4,678	3,213	1,508	1,202	1,113	1,130	1,382	2,753	2,976	4,006	4,900	4,353	33,215
4	Residential Heating	2,122,865	1,108,093	513,737	372,360	344,157	355,647	438,073	954,909	2,132,202	2,877,504	3,747,011	3,449,650	18,416,207
5	Residential Heating Low Income	210,481	123,623	57,730	44,605	41,177	41,359	48,984	100,792	213,885	282,745	352,717	318,259	1,836,355
6	Small C&I	308,906	139,479	57,631	43,238	40,478	42,588	54,725	113,249	292,468	439,525	597,057	549,888	2,679,230
7	Medium C&I	379,968	227,082	97,341	85,387	82,462	87,012	98,547	178,359	381,774	521,529	651,611	613,387	3,404,460
8	Large LLF	82,868	56,261	14,785	8,870	7,554	19,020	11,305	33,489	86,758	120,493	141,284	147,542	730,228
9	Large HLF	10,855	20,995	19,839	20,687	29,173	13,685	13,411	15,270	18,169	24,633	22,930	25,819	235,465
10	Extra Large LLF	12,862	7,699	3,015	1,510	728	1,034	1,137	5,189	9,565	16,279	19,829	11,954	90,801
11	Extra Large HLF	81,748	7,934	78,073	22,848	(1,011)	(24,036)	28,636	(152,203)	160,465	108,923	59,429	53,908	424,714
12	<b>Total Sales</b>	<b>3,318,325</b>	<b>1,759,495</b>	<b>880,827</b>	<b>629,784</b>	<b>573,363</b>	<b>565,040</b>	<b>729,958</b>	<b>1,308,441</b>	<b>3,373,175</b>	<b>4,492,986</b>	<b>5,719,920</b>	<b>5,291,519</b>	<b>28,642,832</b>
<b>TSS</b>														
14	Small	99	254	159	150	142	142	174	301	854	1,327	1,920	2,089	7,611
15	Medium	13,614	12,072	5,507	5,215	5,213	5,366	6,351	9,178	21,446	29,294	38,027	37,104	188,385
16	Large LLF	624	3,228	636	781	823	870	821	2,777	5,722	7,098	13,537	8,055	44,972
17	Large HLF	545	1,210	1,168	1,734	950	1,136	1,301	2,532	2,704	4,072	3,674	3,313	24,337
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Extra Large HLF	(11,060)	297	202	136	116	129	182	264	532	743	837	769	(6,853)
20	<b>Total TSS</b>	<b>3,823</b>	<b>17,061</b>	<b>7,672</b>	<b>8,015</b>	<b>7,244</b>	<b>7,643</b>	<b>8,829</b>	<b>15,052</b>	<b>31,258</b>	<b>42,532</b>	<b>57,995</b>	<b>51,330</b>	<b>258,454</b>
<b>Sales &amp; TSS THROUGHPUT</b>														
22	Residential Non-Heating	103,094	65,116	37,167	29,077	27,531	27,601	33,761	56,635	74,913	97,349	123,153	116,760	792,157
23	Residential Non-Heating Low Income	4,678	3,213	1,508	1,202	1,113	1,130	1,382	2,753	2,976	4,006	4,900	4,353	33,215
24	Residential Heating	2,122,865	1,108,093	513,737	372,360	344,157	355,647	438,073	954,909	2,132,202	2,877,504	3,747,011	3,449,650	18,416,207
25	Residential Heating Low Income	210,481	123,623	57,730	44,605	41,177	41,359	48,984	100,792	213,885	282,745	352,717	318,259	1,836,355
26	Small C&I	309,005	139,734	57,790	43,388	40,620	42,731	54,899	113,550	293,321	440,852	598,976	551,977	2,686,842
27	Medium C&I	393,583	239,155	102,848	90,602	87,675	92,378	104,897	187,537	403,220	550,823	689,638	650,491	3,592,845
28	Large LLF	83,492	59,488	15,421	9,651	8,378	19,890	12,126	36,266	92,480	127,590	154,821	155,597	775,200
29	Large HLF	11,400	22,205	21,008	22,421	30,123	14,821	14,711	17,802	20,873	28,704	26,603	29,132	259,802
30	Extra Large LLF	12,862	7,699	3,015	1,510	728	1,034	1,137	5,189	9,565	16,279	19,829	11,954	90,801
31	Extra Large HLF	70,688	8,230	78,275	22,984	(895)	(23,907)	28,818	(151,939)	160,997	109,666	60,266	54,678	417,862
32	<b>Total Sales &amp; TSS Throughput</b>	<b>3,322,148</b>	<b>1,776,556</b>	<b>888,499</b>	<b>637,799</b>	<b>580,607</b>	<b>572,682</b>	<b>738,787</b>	<b>1,323,493</b>	<b>3,404,433</b>	<b>4,535,518</b>	<b>5,777,914</b>	<b>5,342,849</b>	<b>28,901,286</b>
<b>FT-1 TRANSPORTATION</b>														
34	FT-1 Medium	88,081	24,514	13,269	26,505	20,561	26,489	29,148	57,966	96,104	100,233	135,188	122,498	740,555
35	FT-1 Large LLF	165,760	8,557	(13,996)	1,290	50,803	6,040	29,538	85,682	189,184	184,327	260,376	215,382	1,182,943
36	FT-1 Large HLF	39,805	30,449	25,977	24,752	37,888	36,007	35,867	44,200	22,241	61,570	68,016	59,201	485,972
37	FT-1 Extra Large LLF	169,520	26,881	(4,254)	16,994	16,678	23,232	90,099	219,158	190,733	219,158	173,166	157,146	1,160,953
38	FT-1 Extra Large HLF	487,284	300,478	313,334	337,476	341,166	319,437	595,816	387,524	526,905	485,557	1,114,383	199,614	5,408,972
39	Default	65,503	(12,974)	71,604	(37,929)	1,961	646	79,279	19,277	5,635	11,253	12,896	13,353	230,503
40	<b>Total FT-1 Transportation</b>	<b>1,015,953</b>	<b>377,905</b>	<b>405,934</b>	<b>335,189</b>	<b>469,373</b>	<b>405,296</b>	<b>792,880</b>	<b>684,748</b>	<b>1,059,227</b>	<b>1,033,672</b>	<b>1,862,528</b>	<b>767,194</b>	<b>9,209,898</b>
<b>FT-2 TRANSPORTATION</b>														
42	FT-2 Small	4,462	2,107	1,133	854	849	1,134	1,188	2,128	4,905	8,211	16,127	14,606	57,703
43	FT-2 Medium	191,727	115,891	61,308	46,526	45,760	45,472	52,278	112,126	178,320	249,026	302,723	291,842	1,692,996
44	FT-2 Large LLF	149,702	76,307	30,153	15,811	14,450	16,083	23,970	77,258	143,077	207,088	238,144	233,339	1,225,381
45	FT-2 Large HLF	37,293	34,841	31,199	22,842	24,171	25,804	26,342	32,198	45,275	50,064	52,770	67,514	450,311
46	FT-2 Extra Large LLF	9,118	3,302	2,781	1,011	706	947	1,817	5,357	4,119	11,008	13,007	15,952	69,124
47	FT-2 Extra Large HLF	17,166	12,497	9,999	6,674	13,392	9,823	11,460	13,412	16,035	16,606	16,189	21,989	165,241
48	<b>Total FT-2 Transportation</b>	<b>409,467</b>	<b>244,945</b>	<b>136,571</b>	<b>93,716</b>	<b>99,327</b>	<b>99,262</b>	<b>117,055</b>	<b>242,480</b>	<b>391,730</b>	<b>542,002</b>	<b>638,960</b>	<b>645,241</b>	<b>3,660,756</b>
<b>Total THROUGHPUT</b>														
50	Residential Non-Heating	103,094	65,116	37,167	29,077	27,531	27,601	33,761	56,635	74,913	97,349	123,153	116,760	792,157
51	Residential Non-Heating Low Income	4,678	3,213	1,508	1,202	1,113	1,130	1,382	2,753	2,976	4,006	4,900	4,353	33,215
52	Residential Heating	2,122,865	1,108,093	513,737	372,360	344,157	355,647	438,073	954,909	2,132,202	2,877,504	3,747,011	3,449,650	18,416,207
53	Residential Heating Low Income	210,481	123,623	57,730	44,605	41,177	41,359	48,984	100,792	213,885	282,745	352,717	318,259	1,836,355
54	Small C&I	313,467	141,840	58,923	44,241	41,469	43,864	56,088	115,678	298,227	449,062	615,104	566,582	2,744,544
55	Medium C&I	673,391	379,559	177,424	163,633	153,996	164,338	186,323	357,629	677,643	900,081	1,127,548	1,064,830	6,026,396
56	Large LLF	398,954	144,352	31,578	26,751	23,613	42,013	65,634	199,207	424,741	519,005	653,341	604,318	3,183,524
57	Large HLF	88,497	87,495	78,183	70,014	92,182	76,632	76,920	94,200	88,389	140,338	147,390	155,847	1,196,085
58	Extra Large LLF	191,500	37,882	1,542	(14,385)	18,428	18,660	26,186	100,645	232,842	218,020	304,505	185,051	1,320,878
59	Extra Large HLF	575,138	321,206	401,607	367,134	353,663	305,633	636,093	248,997	703,937	611,829	1,190,838	276,281	5,992,075
60	Default	65,503	(12,974)	71,604	(37,929)	1,961	646	79,279	19,277	5,635	11,253	12,896	13,353	230,503
61	<b>Total Throughput</b>	<b>4,747,568</b>	<b>2,399,405</b>	<b>1,431,004</b>	<b>1,066,704</b>	<b>1,149,307</b>	<b>1,077,241</b>	<b>1,648,721</b>	<b>2,250,721</b>	<b>4,855,391</b>	<b>6,111,192</b>	<b>8,279,403</b>	<b>6,755,284</b>	<b>41,771,940</b>