



January 20, 2015

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4520 - Gas Cost Recovery Filing (GCR)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid¹ I am submitting an original and nine (9) copies of the Company's monthly filing of gas costs and gas-cost revenue data.

The deferred balance report that is attached covers the 12-month period from November 1, 2014 through October 31, 2015. Based on two months of actual data and ten months of projected data, the deferred gas cost balance at the end of October 2015 is an over-recovery of approximately (\$7.4) million (See attached Schedule 1, page 1). This calculation is based on the November 1, 2014 starting under-collected balance of \$25.9 million, plus the actual gas costs and gas cost revenue for the period of November 1, 2014 through December 31, 2014, and projected gas costs and gas cost revenue for the period of January 1, 2015 through October 31, 2015. The projected gas costs are updated to reflect the gas cost changes utilizing a NYMEX strip as of January 8, 2015.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2014 through December 31, 2014 and revised projected gas costs for January 1, 2015 through October 31, 2015. Schedule 3 summarizes actual and projected gas cost revenue for November 1, 2014 through October 31, 2015. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

¹The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk
Docket 4520 – GCR Deferred Report
January 20, 2015
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Thank you for your attention to this transmittal. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson". The signature is fluid and cursive, with a long horizontal stroke at the end.

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4520 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below. Paper copies of this filing were hand delivered to the RI Public Utilities Commission and to the RI Division of Public Utilities and Carriers.

Joanne M. Scanlon

January 20, 2015
Date

Docket No. 4520 – National Grid – 2014 Annual Gas Cost Recovery Filing (“GCR”) - Service List as of 9/11/14

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Deferred Gas Cost Balances

Line No.	Description	Reference	Nov Actual	Dec Actual	Jan Forecast	Feb Forecast	Mar Forecast	Apr Forecast	May Forecast	Jun Forecast	Jul Forecast	Aug Forecast	Sep Forecast	Oct Forecast	Nov-Oct
			30 (a)	31 (b)	31 (c)	28 (d)	31 (e)	30 (f)	31 (g)	30 (h)	31 (i)	31 (j)	30 (k)	31 (l)	365 (m)
2	I. Fixed Cost Deferred														
3	Beginning Balance		(\$7,512,514)	(\$5,401,127)	(\$5,178,900)	(\$7,673,815)	(\$9,132,115)	(\$11,963,429)	(\$11,481,703)	(\$9,794,242)	(\$8,667,131)	(\$5,767,694)	(\$2,854,092)	(\$1,431,031)	(\$7,512,514)
4															
5	Supply Fixed Costs (net of cap rel)	Sch. 2, line 48	\$3,821,620	\$4,035,580	\$3,676,960	\$3,675,336	\$3,273,126	\$3,883,647	\$3,884,188	\$3,883,647	\$3,884,188	\$3,884,188	\$3,883,647	\$3,884,188	\$45,670,318
6	LNG Demand to DAC	Dkt 4339	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
7	Supply Related LNG O & M	Dkt 4323	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
8	NGPMP Credits		(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$6,900,000)
9	Working Capital	Sch. 4, line 15	\$21,921	\$23,189	\$21,063	\$21,054	\$18,669	\$22,289	\$22,292	\$22,289	\$22,292	\$22,292	\$22,289	\$22,292	\$261,931
10	Total Supply Fixed Costs	sum[(4):(9)]	\$3,684,107	\$3,899,335	\$2,063,589	\$3,536,956	\$1,657,362	\$3,746,502	\$3,747,046	\$2,271,502	\$3,747,046	\$3,747,046	\$2,271,502	\$3,747,046	\$38,119,040
11	Supply Fixed - Revenue	Sch. 3, line 10	\$1,486,014	\$3,671,495	\$4,551,685	\$4,987,202	\$4,477,483	\$3,252,738	\$2,048,298	\$1,134,911	\$839,951	\$828,870	\$846,241	\$950,661	\$29,075,551
12	Prelim. Ending Balance	(3) + (10) - (11)	(\$5,314,421)	(\$5,173,287)	(\$7,666,996)	(\$9,124,062)	(\$11,952,237)	(\$11,469,665)	(\$9,782,955)	(\$8,657,652)	(\$5,760,035)	(\$2,849,518)	(\$1,428,831)	\$1,365,354	\$1,530,975
13	Month's Average Balance	[(3) + (12)] / 2	(\$6,413,467)	(\$5,287,207)	(\$6,422,948)	(\$8,398,938)	(\$10,542,176)	(\$11,716,547)	(\$10,632,329)	(\$9,225,947)	(\$7,213,583)	(\$4,308,606)	(\$2,141,461)	(\$32,839)	
14	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
15	Interest Applied	[(13) * (14)] / 365 * (1)	(\$6,589)	(\$5,613)	(\$6,819)	(\$8,054)	(\$11,192)	(\$12,038)	(\$11,288)	(\$9,479)	(\$7,658)	(\$4,574)	(\$2,200)	(\$35)	(\$85,538)
16	Marketer Reconciliation	Dkt 4520	(\$80,117)											(\$80,117)	
17	Fixed Ending Balance	(12) + (15) + (16)	(\$5,401,127)	(\$5,178,900)	(\$7,673,815)	(\$9,132,115)	(\$11,963,429)	(\$11,481,703)	(\$9,794,242)	(\$8,667,131)	(\$5,767,694)	(\$2,854,092)	(\$1,431,031)	\$1,365,319	\$1,445,436
18	II. Variable Cost Deferred														
19	Beginning Balance		\$33,379,441	\$35,141,215	\$32,362,554	\$32,993,228	\$27,241,968	\$19,910,847	\$8,836,015	\$1,745,978	(\$1,512,858)	(\$3,329,943)	(\$5,211,274)	(\$7,325,632)	\$33,379,441
20															
21	Variable Supply Costs	Sch. 2, line 94	\$11,252,592	\$16,095,736	\$24,095,618	\$20,138,956	\$15,857,594	\$5,609,715	\$3,112,367	\$2,038,888	\$1,881,187	\$1,743,273	\$1,591,041	\$2,762,824	\$106,179,792
22	Supply Related LNG to DAC	Dkt 4339	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Supply Related LNG O & M	Dkt 4323	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$572,694
24	Inventory Financing - LNG	Sch. 5, line 22	\$42,775	\$42,615	\$16,487	\$7,466	\$8,509	\$7,279	\$11,626	\$14,179	\$19,569	\$24,540	\$28,967	\$33,931	\$257,943
25	Inventory Financing - UG	Sch. 5, line 12	\$132,970	\$117,669	\$87,603	\$59,699	\$34,423	\$46,210	\$57,322	\$69,450	\$79,989	\$91,180	\$102,859	\$113,632	\$993,007
26	Working Capital	Sch. 4, line 30	\$66,711	\$95,424	\$142,851	\$119,394	\$94,012	\$33,257	\$18,452	\$12,088	\$11,153	\$10,335	\$9,433	\$16,379	\$629,488
27	Total Supply Variable Costs	sum[(20):(26)]	\$11,542,773	\$16,399,169	\$24,390,284	\$20,374,283	\$16,041,220	\$5,744,185	\$3,247,491	\$2,182,329	\$2,039,623	\$1,917,052	\$1,780,025	\$2,974,491	\$108,632,924
28	Supply Variable - Revenue	Sch. 3, line 23	\$9,816,180	\$19,213,643	\$23,794,283	\$26,154,409	\$23,397,358	\$16,833,777	\$10,343,142	\$5,441,285	\$3,854,138	\$3,793,852	\$3,887,946	\$4,443,453	\$150,973,466
29	Prelim. Ending Balance	(19) + (27) - (28)	\$35,106,034	\$32,326,740	\$32,958,555	\$27,213,102	\$19,885,830	\$8,821,255	\$1,740,364	(\$1,512,978)	(\$3,327,373)	(\$5,206,742)	(\$7,319,195)	(\$8,794,594)	(\$8,961,100)
30	Month's Average Balance	[(19) + (29)] / 2	\$34,242,738	\$33,733,978	\$32,660,554	\$30,103,165	\$23,563,899	\$14,366,051	\$5,288,189	\$116,500	(\$2,420,116)	(\$4,268,342)	(\$6,265,234)	(\$8,060,113)	
31	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
32	Interest Applied	[(30) * (31)] / 365 * (1)	\$35,181	\$35,813	\$34,674	\$28,866	\$25,016	\$14,760	\$5,614	\$120	(\$2,569)	(\$4,531)	(\$6,437)	(\$8,557)	\$157,950
33	Gas Procurement Incentive/(penalty)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Variable Ending Balance	(29) + (32) + (33)	\$35,141,215	\$32,362,554	\$32,993,228	\$27,241,968	\$19,910,847	\$8,836,015	\$1,745,978	(\$1,512,858)	(\$3,329,943)	(\$5,211,274)	(\$7,325,632)	(\$8,803,151)	(\$8,803,151)
35	GCR Deferred Summary														
36	Beginning Balance	(3) + (19)	\$25,866,928	\$29,740,088	\$27,183,654	\$25,319,413	\$18,109,853	\$7,947,418	(\$2,645,688)	(\$8,048,264)	(\$10,179,989)	(\$9,097,636)	(\$8,065,366)	(\$8,756,663)	\$25,866,928
37	Gas Costs	sum[(4):(7),(16),(20):(23)]	\$14,965,718	\$20,102,940	\$27,744,201	\$23,785,916	\$19,102,344	\$9,464,986	\$6,968,179	\$5,894,159	\$5,737,000	\$5,599,085	\$5,446,312	\$6,618,637	\$151,429,478
38	Inventory Finance	(24) + (25)	\$175,745	\$160,284	\$104,090	\$68,208	\$41,890	\$53,489	\$68,948	\$83,629	\$99,558	\$115,720	\$131,826	\$147,563	\$1,250,950
39	Working Capital	(9) + (26)	\$88,632	\$118,613	\$163,914	\$140,448	\$112,681	\$55,546	\$40,744	\$34,376	\$33,445	\$32,627	\$31,721	\$38,671	\$891,419
40	NGPMP Credits	(8)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$6,900,000)
41	Total Costs	sum[(37):(40)]	\$15,146,763	\$20,298,504	\$26,453,873	\$23,911,239	\$17,698,582	\$9,490,687	\$6,994,538	\$4,453,831	\$5,786,669	\$5,664,099	\$4,051,527	\$6,721,538	\$146,671,847
42	Revenue	(11) + (28)	\$11,302,194	\$22,885,138	\$28,345,968	\$31,141,611	\$27,874,841	\$20,086,515	\$12,391,440	\$6,576,196	\$4,694,089	\$4,622,722	\$4,734,187	\$5,394,114	\$180,049,017
43	Prelim. Ending Balance	(36) + (41) - (42)	\$29,711,496	\$27,153,454	\$25,291,558	\$18,089,041	\$7,933,593	(\$2,648,410)	(\$8,042,591)	(\$10,170,630)	(\$9,087,409)	(\$8,056,260)	(\$8,748,026)	(\$7,429,240)	
44	Month's Average Balance	[(36) + (43)] / 2	\$27,789,212	\$28,446,771	\$26,237,606	\$21,704,227	\$13,021,723	\$2,649,504	(\$5,344,139)	(\$9,109,447)	(\$9,633,699)	(\$8,576,948)	(\$8,406,696)	(\$8,092,951)	
45	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
46	Interest Applied	(15) + (32)	\$28,592	\$30,200	\$27,855	\$20,812	\$13,824	\$2,722	(\$5,674)	(\$9,359)	(\$10,228)	(\$9,106)	(\$8,637)	(\$8,592)	\$72,411
47	Gas Purchase Plan Incentives/(Penalties)	(33)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
48															
49	Ending Bal. W/ Interest	(43) + (46) + (47)	\$29,740,088	\$27,183,654	\$25,319,413	\$18,109,853	\$7,947,418	(\$2,645,688)	(\$8,048,264)	(\$10,179,989)	(\$9,097,636)	(\$8,065,366)	(\$8,756,663)	\$7,437,832	(\$7,437,832)

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Forecast (c)	Feb Forecast (d)	Mar Forecast (e)	Apr Forecast (f)	May Forecast (g)	Jun Forecast (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
Projected Gas Costs using 11/28/2014 NYMEX settled															
1	SUPPLY FIXED COSTS - Pipeline Delivery														
2	Algonquin (includes East to West, Hubline, AMA credits)		\$855,339	\$862,237	\$815,859	\$815,859	\$815,859	\$819,542	\$819,542	\$819,542	\$819,542	\$819,542	\$819,542	\$819,542	\$9,901,946
3	TETCO/Texas Eastern		\$706,290	\$695,027	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$8,464,363
4	Tennessee		\$1,002,525	\$1,014,199	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$12,018,905
5	NETNE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Iroquois		\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$80,115
7	Union		\$0	\$0	\$2,475	\$2,236	\$2,475	\$2,395	\$2,475	\$2,395	\$2,475	\$2,475	\$2,395	\$2,475	\$24,274
8	Transcanada		\$0	\$0	\$9,284	\$8,385	\$9,284	\$8,984	\$9,284	\$8,984	\$9,284	\$9,284	\$8,984	\$9,284	\$91,042
9	Dominion		\$2,232	\$1,730	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$26,464
10	Transeo		\$6,927	\$5,088	\$5,019	\$4,533	\$5,019	\$4,857	\$5,019	\$4,857	\$5,019	\$5,019	\$4,857	\$5,019	\$61,235
11	National Fuel		\$4,664	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$56,001
12	Columbia		\$287,957	\$278,134	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$3,445,661
13	Alberta Northeast		\$514	\$435	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$949
14	Emera Energy		(\$21,500)	(\$21,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$43,000)
15	Cargill Ltd.		(\$1,534)	(\$1,534)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,069)
16			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Less Credits from Mkter Releases		(\$540,578)	(\$559,686)	(\$559,836)	(\$559,836)	(\$559,836)	(\$559,836)	(\$559,836)	(\$559,836)	(\$559,836)	(\$559,836)	(\$559,836)	(\$559,836)	(\$6,698,619)
22			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Supply Fixed - Supplier														
24	Distrigas FCS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26															
27	STORAGE FIXED COSTS - Facilities														
28	Texas Eastern		\$93,742	\$93,741	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$1,124,900
29	Dominion		\$82,967	\$82,967	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$993,755
30	Tennessee		\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$597,648
31	Columbia		\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$116,817
32			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	STORAGE FIXED COSTS - Delivery														
42	Algonquin		\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$2,531,011
43	TETCO		\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$1,049,985
44	Tennessee		\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$1,089,382
45	Dominion		\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$371,353
46	Columbia		\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$180,125
47	Confidential Pipelime and Peaking Supplies		\$840,705	\$1,078,705	\$724,867	\$724,867	\$321,034	\$928,414	\$928,414	\$928,414	\$928,414	\$928,414	\$928,414	\$928,414	\$10,189,075
48	TOTAL FIXED COSTS	sum[(2):(47)]	\$3,821,620	\$4,035,580	\$3,676,960	\$3,675,336	\$3,273,126	\$3,883,647	\$3,884,188	\$3,883,647	\$3,884,188	\$3,884,188	\$3,883,647	\$3,884,188	\$45,670,318

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Forecast (c)	Feb Forecast (d)	Mar Forecast (e)	Apr Forecast (f)	May Forecast (g)	Jun Forecast (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
Projected Gas Costs using 11/28/2014 NYMEX settled															
49	VARIABLE SUPPLY COSTS (Includes Injections)														
50	Tennessee (Includes ANE and Niagara)				\$3,096,454	\$2,712,437	\$1,633,266	\$1,461,447	\$713,750	\$579,747	\$1,388,359	\$1,370,535	\$1,296,360	\$1,462,713	\$15,715,069
51	TETCO (Includes B&W)				\$395,882	\$333,281	\$368,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,097,198
52	M3 Delivered				\$1,606,277	\$1,202,278	\$829,019	\$2,578,842	\$1,844,867	\$512,375	\$0	\$0	\$44,976	\$420,181	\$9,038,815
53	Maumee				\$2,933,906	\$2,283,130	\$2,086,814	\$167,091	\$0	\$0	\$0	\$0	\$0	\$0	\$7,470,940
54	Broadrun Col				\$988,805	\$765,525	\$736,388	\$56,361	\$0	\$0	\$0	\$0	\$0	\$0	\$2,547,079
55	Columbia Eagle and Downingtown				\$1,153,204	\$828,546	\$388,457	\$182,831	\$81,221	\$80,210	\$26,073	\$81,037	\$45,443	\$27,338	\$2,894,360
56	TETCO M2				\$1,450,473	\$1,051,682	\$708,520	\$464,671	\$450,899	\$1,289,880	\$1,023,947	\$933,112	\$906,042	\$1,244,555	\$9,523,781
57	Dominion to TETCO FTS				\$34,157	\$26,468	\$32,512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$93,137
58	Transco Zone 3				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	DistriGas FCS				\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	Hubline				\$942,067	\$1,102,481	\$153,532	\$674	\$0	\$0	\$0	\$0	\$0	\$0	\$2,198,755
61	Total Pipeline Commodity Charges	sum[(50):(60)]	\$9,202,984	\$12,861,738	\$12,601,225	\$10,305,827	\$6,936,543	\$4,911,919	\$3,090,737	\$2,462,212	\$2,438,379	\$2,384,684	\$2,292,821	\$3,154,787	\$72,643,857
62	Hedging Settlements and Amortization		\$691,974	\$3,218	\$5,227,292	\$5,718,498	\$5,927,391	\$1,849,115	\$1,098,762	\$618,001	\$518,354	\$468,826	\$455,066	\$624,187	\$23,200,683
63	Hedging Contracts - Commission & Other Fees		\$1,940	\$2,179	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,119
64	Hedging Contracts - Net Carry of Collateral		\$1,519	\$2,740	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,259
65	Refunds		(\$87)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$87)
66	Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	(\$1,292,743)	(\$1,180,801)	(\$1,120,195)	(\$1,158,241)	(\$1,190,529)	(\$1,231,812)	(\$1,091,136)	(\$8,265,457)
67	TOTAL VARIABLE SUPPLY COSTS	sum[(61):(66)]	\$9,898,330	\$12,869,875	\$17,828,517	\$16,024,324	\$12,863,934	\$5,468,291	\$3,008,699	\$1,960,018	\$1,798,491	\$1,662,981	\$1,516,076	\$2,687,838	\$87,587,374
68	Underground Storage		\$1,089,768	\$2,613,546	\$3,241,435	\$2,994,726	\$2,715,327	\$39,223	\$1,986	\$0	\$0	\$0	\$0	\$0	\$12,696,011
69	LNG Withdrawals and Trucking		\$115,146	\$325,794	\$2,843,522	\$951,644	\$124,376	\$100,413	\$101,656	\$78,871	\$82,696	\$80,292	\$74,966	\$74,986	\$4,954,361
70	Storage Delivery Costs		\$0	\$0	\$182,144	\$168,262	\$153,958	\$1,787	\$26	\$0	\$0	\$0	\$0	\$0	\$506,178
71	TOTAL VARIABLE STORAGE COSTS	sum[(68):(70)]	\$1,204,914	\$2,939,340	\$6,267,101	\$4,114,632	\$2,993,660	\$141,424	\$103,668	\$78,871	\$82,696	\$80,292	\$74,966	\$74,986	\$18,156,550
72	TOTAL VARIABLE COSTS	(67) + (71)	\$11,103,245	\$15,809,215	\$24,095,618	\$20,138,956	\$15,857,594	\$5,609,715	\$3,112,367	\$2,038,888	\$1,881,187	\$1,743,273	\$1,591,041	\$2,762,824	\$105,743,924
73	TOTAL SUPPLY COSTS	(48) + (72)	\$14,924,865	\$19,844,795	\$27,772,578	\$23,814,292	\$19,130,721	\$9,493,362	\$6,996,556	\$5,922,535	\$5,765,376	\$5,627,461	\$5,474,689	\$6,647,013	\$151,414,241

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Forecast (c)	Feb Forecast (d)	Mar Forecast (e)	Apr Forecast (f)	May Forecast (g)	Jun Forecast (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
Projected Gas Costs using 11/28/2014 NYMEX settled															
74	Storage Costs for FT-2 Calculation														
75	Storage Fixed Costs - Facilities		\$399,988	\$399,987	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$4,798,000
76	Storage Fixed Costs - Deliveries		\$1,058,487	\$1,567,320	\$943,988	\$943,988	\$540,155	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$13,086,677
77	sub-total Storage Costs	sum[(75):(76)]	\$1,458,475	\$1,967,307	\$1,343,791	\$1,343,791	\$939,957	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$17,884,677
78	LNG Demand to DAC		(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
79	Inventory Financing		\$175,745	\$160,284	\$104,090	\$68,208	\$41,890	\$53,489	\$68,948	\$83,629	\$99,558	\$115,720	\$131,826	\$147,563	\$1,250,950
80	Supply related LNG O&M Costs		\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
81	Working Capital Requirement		\$21,921	\$23,189	\$21,063	\$21,054	\$18,669	\$22,289	\$22,292	\$22,289	\$22,292	\$22,292	\$22,289	\$22,292	\$261,931
82	Total FT-2 Storage Fixed Costs	sum[(77):(81)]	\$1,580,040	\$2,074,680	\$1,392,843	\$1,356,952	\$924,415	\$1,547,013	\$1,562,476	\$1,577,153	\$1,593,086	\$1,609,248	\$1,625,351	\$1,641,091	\$18,484,350
83	System Storage MDQ (Dth)		143,443	174,049	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	1,810,742
84	FT-2 Storage Cost per MDQ (Dth)	(82) / (83)	\$11.0151	\$11.9201	\$9.3276	\$9.0872	\$6.1906	\$10.3600	\$10.4636	\$10.5619	\$10.6686	\$10.7768	\$10.8847	\$10.9901	\$10.2082
85	Pipeline Variable	(72)	\$11,103,245	\$15,809,215	\$24,095,618	\$20,138,956	\$15,857,594	\$5,609,715	\$3,112,367	\$2,038,888	\$1,881,187	\$1,743,273	\$1,591,041	\$2,762,824	\$105,743,924
86	Less Non-firm Gas Costs		(\$44,001)	(\$318,306)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$362,307)
87	Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88	Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89	Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	Less Mkter W/drawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91	Mkter Over-takes/Undertakes		\$151,304	\$135,712	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$287,016
92	Plus Pipeline Srchg/Credit		\$63,793	\$407,317	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$471,111
93	Less Mkter FT-2 Daily weather true-up		(\$21,749)	\$61,798	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,049
94	TOTAL FIRM COMMODITY COSTS	sum[(85):(93)]	\$11,252,592	\$16,095,736	\$24,095,618	\$20,138,956	\$15,857,594	\$5,609,715	\$3,112,367	\$2,038,888	\$1,881,187	\$1,743,273	\$1,591,041	\$2,762,824	\$106,179,792

GCR Revenue

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Forecast (c)	Feb Forecast (d)	Mar Forecast (e)	Apr Forecast (f)	May Forecast (g)	Jun Forecast (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
1	I. Fixed Cost Revenue --														
2	(a) Low Load dth	Sch. 6, line 24-28, 30	1,398,242	3,144,673	4,104,092	4,492,436	4,033,250	2,874,923	1,768,136	910,498	637,310	627,644	643,170	745,617	25,379,991
3	Fixed Cost Factor	(4) / (2)	\$0.9887	\$1.0538	\$1.0478	\$1.0478	\$1.0478	\$1.0478	\$1.0478	\$1.0478	1.0478	1.0478	1.0478	1.0478	
4	Low Load Revenue		\$1,382,374	\$3,313,789	\$4,300,267	\$4,707,174	\$4,226,039	\$3,012,344	\$1,852,653	\$954,019	\$667,774	\$657,646	\$673,914	\$781,258	\$26,529,252
5	(b) High Load dth	Sch. 6, line 22, 23, 29, 31	(74,749)	259,760	140,870	173,578	140,900	128,267	77,107	60,242	50,278	49,189	50,449	47,106	1,102,996
6	Fixed Cost Factor	(7) / (5)	\$0.4223	\$0.8237	\$0.8747	\$0.8747	\$0.8747	\$0.8747	\$0.8747	\$0.8747	0.8747	0.8747	0.8747	0.8747	
7	High Load Revenue		(\$31,566)	\$213,966	\$123,219	\$151,829	\$123,245	\$112,195	\$67,446	\$52,693	\$43,978	\$43,025	\$44,128	\$41,204	\$985,362
8	sub-total throughput Dth	(2) + (5)	1,323,493	3,404,433	4,244,962	4,666,014	4,174,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	26,482,987
9	FT-2 Storage Revenue from marketers		\$135,206	\$143,740	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$1,560,938
10	TOTAL Fixed Revenue	(4) + (7) + (9)	\$1,486,014	\$3,671,495	\$4,551,685	\$4,987,202	\$4,477,483	\$3,252,738	\$2,048,298	\$1,134,911	\$839,951	\$828,870	\$846,241	\$950,661	\$29,075,551
11	II. Variable Cost Revenue --														
12	(a) Firm Sales dth	(8)	1,323,493	3,404,433	4,244,962	4,666,014	4,174,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	26,482,987
13	Variable Supply Cost Factor	(14) / (12)	\$7.2707	\$5.6266	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	
14	Variable Supply Revenue		\$9,622,772	\$19,155,252	\$23,794,283	\$26,154,409	\$23,397,358	\$16,833,777	\$10,343,142	\$5,441,285	\$3,854,138	\$3,793,852	\$3,887,946	\$4,443,453	\$150,721,668
15	(b) TSS Sales dth	Sch. 6, line 20	15,052	31,258											46,310
16	TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
17	TSS Surcharge Revenue	(15) * (16)	\$0	\$0											\$0
18	(c) Default Sales dth	Sch. 6, line 60	19,277	5,635	0	0	0	0	0	0	-	-	-	-	24,912
19	Variable Supply Cost Factor	(20) / (18)	\$8.92	\$6.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	Variable Supply Revenue		\$171,860	\$34,482	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$206,342
21	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	(e) Deferred Responsibility		\$21,547	\$23,909	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,456
23	TOTAL Variable Revenue	(14)+(17)+(20)+(21)+(22)	\$9,816,180	\$19,213,643	\$23,794,283	\$26,154,409	\$23,397,358	\$16,833,777	\$10,343,142	\$5,441,285	\$3,854,138	\$3,793,852	\$3,887,946	\$4,443,453	\$150,973,466
24	Total Gas Cost Revenue (w/o FT-2)	(10) + (23)	\$11,302,194	\$22,885,138	\$28,345,968	\$31,141,611	\$27,874,841	\$20,086,515	\$12,391,440	\$6,576,196	\$4,694,089	\$4,622,722	\$4,734,187	\$5,394,114	\$180,049,017

WORKING CAPITAL

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Forecast</u> (c)	<u>Forecast</u> (d)	<u>Forecast</u> (e)	<u>Forecast</u> (f)	<u>Forecast</u> (g)	<u>Forecast</u> (h)	<u>Forecast</u> (i)	<u>Forecast</u> (j)	<u>Forecast</u> (k)	<u>Forecast</u> (l)	<u>Forecast</u> (m)
1	Supply Fixed Costs	Sch. 1, line 5	\$3,821,620	\$4,035,580	\$3,676,960	\$3,675,336	\$3,273,126	\$3,883,647	\$3,884,188	\$3,883,647	\$3,884,188	\$3,884,188	\$3,883,647	\$3,884,188	\$45,670,318
2	Less: LNG Demand to DAC	Sch. 1, line 6	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
3	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total Adjustments	(2) + (3)	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$1,488,790)</u>
5	Allowable Working Capital Costs	(1) + (4)	\$3,697,554	\$3,911,514	\$3,552,894	\$3,551,270	\$3,149,061	\$3,759,581	\$3,760,123	\$3,759,581	\$3,760,123	\$3,760,123	\$3,759,581	\$3,760,123	\$44,181,528
6	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
7	Working Capital Requirement	[(5) * (6)] / 365	\$217,902	\$230,511	\$209,377	\$209,282	\$185,579	\$221,558	\$221,590	\$221,558	\$221,590	\$221,590	\$221,558	\$221,590	
8	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
9	Return on Working Capital Requirement	(7) * (8)	\$16,430	\$17,381	\$15,787	\$15,780	\$13,993	\$16,705	\$16,708	\$16,705	\$16,708	\$16,708	\$16,705	\$16,708	
10	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
11	Interest Expense	(7) * (10)	\$6,232	\$6,593	\$5,988	\$5,985	\$5,308	\$6,337	\$6,337	\$6,337	\$6,337	\$6,337	\$6,337	\$6,337	
12	Taxable Income	(9) - (11)	\$10,198	\$10,788	\$9,799	\$9,794	\$8,685	\$10,369	\$10,370	\$10,369	\$10,370	\$10,370	\$10,369	\$10,370	
13	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14	Return and Tax Requirement	(12) / (13)	\$15,689	\$16,597	\$15,075	\$15,068	\$13,362	\$15,952	\$15,954	\$15,952	\$15,954	\$15,954	\$15,952	\$15,954	
15	Supply Fixed Working Capital Requirement	(11) + (14)	<u>\$21,921</u>	<u>\$23,189</u>	<u>\$21,063</u>	<u>\$21,054</u>	<u>\$18,669</u>	<u>\$22,289</u>	<u>\$22,292</u>	<u>\$22,289</u>	<u>\$22,292</u>	<u>\$22,292</u>	<u>\$22,289</u>	<u>\$22,292</u>	<u>\$261,931</u>
16	Supply Variable Costs	Sch. 1, line 21	\$11,252,592	\$16,095,736	\$24,095,618	\$20,138,956	\$15,857,594	\$5,609,715	\$3,112,367	\$2,038,888	\$1,881,187	\$1,743,273	\$1,591,041	\$2,762,824	\$106,179,792
17	Less: Balancing Related LNG Commodity (to DAC)	Sch. 1, line 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Adjustments	(17) + (18)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Allowable Working Capital Costs	(16) + (19)	\$11,252,592	\$16,095,736	\$24,095,618	\$20,138,956	\$15,857,594	\$5,609,715	\$3,112,367	\$2,038,888	\$1,881,187	\$1,743,273	\$1,591,041	\$2,762,824	\$106,179,792
21	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
22	Working Capital Requirement	[(20) * (21)] / 365	\$663,132	\$948,546	\$1,419,991	\$1,186,819	\$934,512	\$330,589	\$183,416	\$120,155	\$110,861	\$102,734	\$93,762	\$162,817	
23	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
24	Return on Working Capital Requirement	(22) * (23)	\$50,000	\$71,520	\$107,067	\$89,486	\$70,462	\$24,926	\$13,830	\$9,060	\$8,359	\$7,746	\$7,070	\$12,276	
25	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
26	Interest Expense	(22) * (25)	\$18,966	\$27,128	\$40,612	\$33,943	\$26,727	\$9,455	\$5,246	\$3,436	\$3,171	\$2,938	\$2,682	\$4,657	
27	Taxable Income	(24) - (26)	\$31,035	\$44,392	\$66,456	\$55,543	\$43,735	\$15,472	\$8,584	\$5,623	\$5,188	\$4,808	\$4,388	\$7,620	
28	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29	Return and Tax Requirement	(27) / (28)	\$47,746	\$68,295	\$102,239	\$85,451	\$67,285	\$23,802	\$13,206	\$8,651	\$7,982	\$7,397	\$6,751	\$11,723	
30	Supply Variable Working Capital Requirement	(26) + (29)	<u>\$66,711</u>	<u>\$95,424</u>	<u>\$142,851</u>	<u>\$119,394</u>	<u>\$94,012</u>	<u>\$33,257</u>	<u>\$18,452</u>	<u>\$12,088</u>	<u>\$11,153</u>	<u>\$10,335</u>	<u>\$9,433</u>	<u>\$16,379</u>	<u>\$629,488</u>

INVENTORY FINANCE

Line	Description	Reference	<u>Nov</u> <u>Actual</u> (a)	<u>Dec</u> <u>Actual</u> (b)	<u>Jan</u> <u>Forecast</u> (c)	<u>Feb</u> <u>Forecast</u> (d)	<u>Mar</u> <u>Forecast</u> (e)	<u>Apr</u> <u>Forecast</u> (f)	<u>May</u> <u>Forecast</u> (g)	<u>Jun</u> <u>Forecast</u> (h)	<u>Jul</u> <u>Forecast</u> (i)	<u>Aug</u> <u>Forecast</u> (j)	<u>Sep</u> <u>Forecast</u> (k)	<u>Oct</u> <u>Forecast</u> (l)	<u>Nov-Oct</u> <u>Forecast</u> (m)
1	Storage Inventory Balance		\$14,916,162	\$13,319,725	\$10,449,691	\$7,121,205	\$4,106,169	\$5,512,113	\$6,837,609	\$8,284,276	\$9,541,429	\$10,876,377	\$12,269,448	\$13,554,526	
2	Monthly Storage Deferral/Amortization		\$945,105	\$716,290	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	Subtotal	(1) + (2)	\$15,861,267	\$14,036,015	\$10,449,691	\$7,121,205	\$4,106,169	\$5,512,113	\$6,837,609	\$8,284,276	\$9,541,429	\$10,876,377	\$12,269,448	\$13,554,526	
4	Cost of Capital	Dkt 4323	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,195,940	\$1,058,316	\$787,907	\$536,939	\$309,605	\$415,613	\$515,556	\$624,634	\$719,424	\$820,079	\$925,116	\$1,022,011	\$8,931,139
6	Weighted Cost of Debt	Dkt 4323	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
7	Interest Charges Financed	(3) * (6)	\$453,632	\$401,430	\$298,861	\$203,666	\$117,436	\$157,646	\$195,556	\$236,930	\$272,885	\$311,064	\$350,906	\$387,659	\$3,387,674
8	Taxable Income	(5) - (7)	\$742,307	\$656,885	\$489,046	\$333,272	\$192,169	\$257,967	\$320,000	\$387,704	\$446,539	\$509,014	\$574,210	\$634,352	
9	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
10	Return and Tax Requirement	(8) / (9)	\$1,142,011	\$1,010,593	\$752,378	\$512,727	\$295,644	\$396,872	\$492,308	\$596,468	\$686,983	\$783,099	\$883,400	\$975,926	\$8,528,409
11	Working Capital Requirement	(7) + (10)	\$1,595,643	\$1,412,023	\$1,051,239	\$716,393	\$413,081	\$554,519	\$687,863	\$833,398	\$959,868	\$1,094,163	\$1,234,306	\$1,363,585	\$11,916,083
12	Monthly Average	(11) / 12	\$132,970	\$117,669	\$87,603	\$59,699	\$34,423	\$46,210	\$57,322	\$69,450	\$79,989	\$91,180	\$102,859	\$113,632	\$993,007
13	LNG Inventory Balance		\$5,102,406	\$5,083,349	\$1,966,617	\$1,014,973	\$890,597	\$868,238	\$1,386,817	\$1,691,296	\$2,334,320	\$2,927,229	\$3,455,359	\$4,047,403	
14	Cost of Capital	Dkt 4323	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
15	Return on Working Capital Requirement	(13) * (14)	\$384,721	\$383,285	\$148,283	\$76,529	\$67,151	\$65,465	\$104,566	\$127,524	\$176,008	\$220,713	\$260,534	\$305,174	\$2,319,953
16	Weighted Cost of Debt	Dkt 4323	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
17	Interest Charges Financed	(13) * (16)	\$145,929	\$145,384	\$56,245	\$29,028	\$25,471	\$24,832	\$39,663	\$48,371	\$66,762	\$83,719	\$98,823	\$115,756	\$879,982
18	Taxable Income	(15) - (17)	\$238,793	\$237,901	\$92,038	\$47,501	\$41,680	\$40,634	\$64,903	\$79,153	\$109,246	\$136,994	\$161,711	\$189,418	
19	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
20	Return and Tax Requirement	(18) / (19)	\$367,373	\$366,001	\$141,596	\$73,078	\$64,123	\$62,513	\$99,851	\$121,773	\$168,071	\$210,761	\$248,786	\$291,413	\$2,215,340
21	Working Capital Requirement	(17) + (20)	\$513,302	\$511,385	\$197,842	\$102,106	\$89,594	\$87,345	\$139,514	\$170,144	\$234,833	\$294,479	\$347,609	\$407,169	\$3,095,322
22	Monthly Average	(21) / 12	\$42,775	\$42,615	\$16,487	\$8,509	\$7,466	\$7,279	\$11,626	\$14,179	\$19,569	\$24,540	\$28,967	\$33,931	\$257,943
23	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$175,745	\$160,284	\$104,090	\$68,208	\$41,890	\$53,489	\$68,948	\$83,629	\$99,558	\$115,720	\$131,826	\$147,563	\$1,250,950

Actual Dth Usage for Filing

Line No.	Rate Class	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
		Actual (a)	Actual (b)	Forecast (c)	Forecast (d)	Forecast (e)	Forecast (f)	Forecast (g)	Forecast (h)	Forecast (i)	Forecast (j)	Forecast (k)	Forecast (l)	(m)
THROUGHPUT (Dth)														
1	SALES													
2	Residential Non-Heating	56,635	74,913	109,102	119,268	108,822	83,093	55,290	37,237	28,824	27,104	27,648	30,965	758,902
3	Residential Non-Heating Low Income	2,753	2,976	0	0	0	0	0	0	0	0	0	0	5,729
4	Residential Heating	954,909	2,132,202	3,053,684	3,325,991	2,989,103	2,151,864	1,342,728	702,519	482,963	461,730	466,391	539,594	18,603,677
5	Residential Heating Low Income	100,792	213,885	0	0	0	0	0	0	0	0	0	0	314,676
6	Small C&I	113,249	292,468	450,093	499,885	438,170	284,646	168,646	63,417	50,994	55,947	44,572	61,132	2,523,219
7	Medium C&I	178,359	381,774	455,618	511,636	462,400	333,663	189,887	116,572	85,200	88,992	87,441	100,796	2,992,338
8	Large LLF	33,489	86,758	111,229	119,645	112,741	81,173	52,135	15,221	10,637	10,939	14,588	20,838	669,393
9	Large HLF	15,270	18,169	14,726	24,096	12,656	5,673	4,083	4,056	3,333	3,964	4,128	5,045	115,199
10	Extra Large LLF	5,189	9,565	33,467	35,280	30,836	23,576	14,740	12,769	7,516	10,037	30,179	23,257	236,411
11	Extra Large HLF	(152,203)	160,465	17,041	30,213	19,422	39,501	17,735	18,949	18,121	18,121	18,673	11,097	217,135
12	Total Sales	1,308,441	3,373,175	4,244,962	4,666,014	4,174,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	26,436,677
13	TSS													
14	Small	301	854	0	0	0	0	0	0	0	0	0	0	1,155
15	Medium	9,178	21,446	0	0	0	0	0	0	0	0	0	0	30,624
16	Large LLF	2,777	5,722	0	0	0	0	0	0	0	0	0	0	8,499
17	Large HLF	2,532	2,704	0	0	0	0	0	0	0	0	0	0	5,236
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Extra Large HLF	264	532	0	0	0	0	0	0	0	0	0	0	796
20	Total TSS	15,052	31,258	0	0	0	0	0	0	0	0	0	0	46,310
21	Sales & TSS THROUGHPUT													
22	Residential Non-Heating	56,635	74,913	109,102	119,268	108,822	83,093	55,290	37,237	28,824	27,104	27,648	30,965	758,902
23	Residential Non-Heating Low Income	2,753	2,976	0	0	0	0	0	0	0	0	0	0	5,729
24	Residential Heating	954,909	2,132,202	3,053,684	3,325,991	2,989,103	2,151,864	1,342,728	702,519	482,963	461,730	466,391	539,594	18,603,677
25	Residential Heating Low Income	100,792	213,885	0	0	0	0	0	0	0	0	0	0	314,676
26	Small C&I	113,550	293,321	450,093	499,885	438,170	284,646	168,646	63,417	50,994	55,947	44,572	61,132	2,524,374
27	Medium C&I	187,537	403,220	455,618	511,636	462,400	333,663	189,887	116,572	85,200	88,992	87,441	100,796	3,022,961
28	Large LLF	36,266	92,480	111,229	119,645	112,741	81,173	52,135	15,221	10,637	10,939	14,588	20,838	677,892
29	Large HLF	17,802	20,873	14,726	24,096	12,656	5,673	4,083	4,056	3,333	3,964	4,128	5,045	120,434
30	Extra Large LLF	5,189	9,565	33,467	35,280	30,836	23,576	14,740	12,769	7,516	10,037	30,179	23,257	236,411
31	Extra Large HLF	(151,939)	160,997	17,041	30,213	19,422	39,501	17,735	18,949	18,121	18,121	18,673	11,097	217,931
32	Total Sales & TSS Throughput	1,323,493	3,404,433	4,244,962	4,666,014	4,174,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	26,482,987
33	FT-1 TRANSPORTATION													
34	FT-1 Small	0	0	1,086	-1,100	978	-711	533	313	-250	257	286	428	5,941
35	FT-1 Medium	57,966	96,104	110,098	112,218	98,332	73,766	54,919	27,952	27,819	28,055	28,261	36,129	751,620
36	FT-1 Large LLF	85,682	189,184	167,803	190,832	140,423	125,510	69,015	20,733	13,821	24,934	27,697	50,814	1,106,447
37	FT-1 Large HLF	44,200	22,241	37,612	78,378	44,505	27,486	27,882	30,553	24,872	35,988	33,581	44,902	443,902
38	FT-1 Extra Large LLF	90,099	219,158	165,727	178,955	117,586	130,627	67,611	21,240	20,468	19,598	35,845	49,425	1,116,338
39	FT-1 Extra Large HLF	387,524	526,905	514,953	553,857	412,713	458,866	334,665	308,223	394,599	432,520	353,007	357,954	5,035,786
40	Default	19,277	5,635	0	0	0	0	0	0	0	0	0	0	24,912
40	Total FT-1 Transportation	684,748	1,059,227	997,279	1,115,340	814,536	826,784	554,227	405,642	487,510	530,237	481,083	528,331	8,484,945
41	FT-2 TRANSPORTATION													
42	FT-2 Small	2,128	4,905	0	0	0	0	0	0	0	0	0	0	7,033
43	FT-2 Medium	112,126	178,320	258,286	263,261	230,684	173,053	107,012	54,466	54,206	54,667	55,068	70,398	1,611,547
44	FT-2 Large LLF	77,258	143,077	203,092	230,963	169,953	151,904	80,229	24,101	16,066	28,986	32,197	59,070	1,216,897
45	FT-2 Large HLF	32,198	45,275	28,956	60,341	34,263	28,520	20,260	20,036	22,521	18,333	26,527	24,753	362,181
46	FT-2 Extra Large LLF	5,357	4,119	5,463	5,899	3,876	4,306	1,436	451	435	416	761	1,050	33,569
47	FT-2 Extra Large HLF	13,412	16,035	17,430	18,747	13,969	15,532	9,110	8,391	10,742	11,774	9,610	9,744	154,496
48	Total FT-2 Transportation	242,480	391,730	513,227	579,210	452,745	373,514	218,047	107,445	103,970	114,177	124,163	165,015	3,385,723
49	Total THROUGHPUT													
50	Residential Non-Heating	56,635	74,913	109,102	119,268	108,822	83,093	55,290	37,237	28,824	27,104	27,648	30,965	758,902
51	Residential Non-Heating Low Income	2,753	2,976	0	0	0	0	0	0	0	0	0	0	5,729
52	Residential Heating	954,909	2,132,202	3,053,684	3,325,991	2,989,103	2,151,864	1,342,728	702,519	482,963	461,730	466,391	539,594	18,603,677
53	Residential Heating Low Income	100,792	213,885	0	0	0	0	0	0	0	0	0	0	314,676
54	Small C&I	115,678	298,227	451,179	500,985	439,148	285,357	169,179	63,729	51,244	56,204	44,858	61,560	2,537,348
55	Medium C&I	357,629	677,643	824,002	887,115	791,416	580,483	351,817	198,991	167,224	171,714	170,770	207,323	5,386,129
56	Large LLF	199,207	424,741	482,124	541,439	423,116	358,586	201,379	60,055	40,524	64,859	74,482	130,722	3,001,236
57	Large HLF	94,200	88,389	81,294	162,815	91,424	71,697	51,828	51,273	56,408	47,169	66,643	63,379	926,518
58	Extra Large LLF	100,645	232,842	204,657	220,134	152,297	158,509	83,786	34,460	28,419	30,051	66,785	73,732	1,386,317
59	Extra Large HLF	248,997	703,937	549,424	602,818	446,104	513,898	361,510	335,564	423,462	462,415	381,290	378,795	5,408,213
60	Default	19,277	5,635	0	0	0	0	0	0	0	0	0	0	24,912
61	Total Throughput	2,250,721	4,855,391	5,755,468	6,360,565	5,441,431	4,203,487	2,617,517	1,483,827	1,279,068	1,321,246	1,298,866	1,486,069	38,353,656