



February 20, 2015

**VIA HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4520 - Gas Cost Recovery Filing (GCR)  
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup> I am submitting an original and nine (9) copies of the Company's monthly filing of gas costs and gas-cost revenue data.

The deferred balance report that is attached covers the 12-month period from November 1, 2014 through October 31, 2015. Based on three months of actual data and nine months of projected data, the deferred gas cost balance at the end of October 2015 is an under-recovery of approximately \$4.9 million (See attached Schedule 1, page 1). This calculation is based on the November 1, 2014 starting under-collected balance of \$25.9 million, plus the actual gas costs and gas cost revenue for the period of November 1, 2014 through January 31, 2015, and projected gas costs and gas cost revenue for the period of February 1, 2015 through October 31, 2015. The projected gas costs are updated to reflect the gas cost changes utilizing a NYMEX strip as of February 9, 2015.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2014 through January 31, 2015 and revised projected gas costs for February 1, 2015 through October 31, 2015. Schedule 3 summarizes actual and projected gas cost revenue for November 1, 2014 through October 31, 2015. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

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<sup>1</sup>The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk  
Docket 4520 – GCR Deferred Report  
February 20, 2015  
Page 2 of 2

Thank you for your attention to this transmittal. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,

A handwritten signature in cursive script that reads "Jennifer Brooks Hutchinson". The signature is written in black ink and is positioned to the right of the typed name.

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4520 Service List  
Leo Wold, Esq.  
Steve Scialabba  
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below. Paper copies of this filing were hand delivered to the RI Public Utilities Commission and to the RI Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

: Yfi Ufm20, 2015  
Date

**Docket No. 4520 – National Grid – 2014 Annual Gas Cost Recovery Filing (“GCR”) - Service List as of 9/11/14**

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<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a>	401-780-2107
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Supply Estimate and Actuals for Filing

Line No.		<u>Nov</u> Actual (a)	<u>Dec</u> Actual (b)	<u>Jan</u> Actual (c)	<u>Feb</u> Forecast (d)	<u>Mar</u> Forecast (e)	<u>Apr</u> Forecast (f)	<u>May</u> Forecast (g)	<u>Jun</u> Forecast (h)	<u>Jul</u> Forecast (i)	<u>Aug</u> Forecast (j)	<u>Sep</u> Forecast (k)	<u>Oct</u> Forecast (l)	Nov-Oct (m)
<b>Projected Gas Costs using 11/28/2014 NYMEX settled</b>														
	<u>Description</u>	<u>Reference</u>												
1	<b>SUPPLY FIXED COSTS - Pipeline Delivery</b>													
2	Algonquin (includes East to West, Hubline, AMA credits)	\$855,339	\$862,237	\$854,036	\$815,859	\$815,859	\$819,542	\$819,542	\$819,542	\$819,542	\$819,542	\$819,542	\$819,542	\$9,940,122
3	TETCO/Texas Eastern	\$706,290	\$695,027	\$696,795	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$8,454,853
4	Tennessee	\$1,002,525	\$1,014,199	\$1,002,620	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$12,021,307
5	NETNE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Iroquois	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$80,115
7	Union	\$0	\$0	\$0	\$2,236	\$2,475	\$2,395	\$2,475	\$2,395	\$2,475	\$2,475	\$2,395	\$2,475	\$21,798
8	Transcanada	\$0	\$0	\$0	\$11,424	\$12,648	\$12,240	\$12,648	\$12,240	\$12,648	\$12,648	\$12,240	\$12,648	\$111,383
9	Dominion	\$2,232	\$1,730	\$1,981	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$26,195
10	Transco	\$6,927	\$5,088	\$2,880	\$4,533	\$5,019	\$4,857	\$5,019	\$4,857	\$5,019	\$5,019	\$4,857	\$5,019	\$59,096
11	National Fuel	\$4,664	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$56,001
12	Columbia	\$287,957	\$278,134	\$277,080	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$3,434,784
13	Alberta Northeast	\$514	\$435	\$406	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,356
14	Emera Energy	(\$21,500)	(\$21,500)	(\$21,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$64,500)
15	Cargill Ltd.	(\$1,534)	(\$1,534)	\$9,195	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,126
16		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Less Credits from Mkter Releases	(\$540,578)	(\$559,686)	(\$563,119)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$6,707,900)
22		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	<b>Supply Fixed - Supplier</b>													
24	Distrigas FCS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26														
27	<b>STORAGE FIXED COSTS - Facilities</b>													
28	Texas Eastern	\$93,742	\$93,741	\$93,741	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$1,124,899
29	Dominion	\$82,967	\$82,967	\$82,967	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$993,940
30	Tennessee	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$597,648
31	Columbia	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$116,817
32		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	<b>STORAGE FIXED COSTS - Delivery</b>													
42	Algonquin	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$2,531,011
43	TETCO	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$1,049,985
44	Tennessee	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$1,089,382
45	Dominion	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$371,353
46	Columbia	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$180,125
47	<b>Confidential Pipelime and Peaking Supplies</b>	\$840,705	\$1,078,705	\$373,708	\$724,867	\$321,034	\$928,414	\$928,414	\$928,414	\$928,414	\$928,414	\$928,414	\$928,414	\$9,837,915
48	<b>TOTAL FIXED COSTS</b>	\$3,821,620	\$4,035,580	\$3,316,828	\$3,677,708	\$3,275,824	\$3,886,236	\$3,886,886	\$3,886,236	\$3,886,886	\$3,886,886	\$3,886,236	\$3,886,886	\$45,333,814

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Forecast (d)	Mar Forecast (e)	Apr Forecast (f)	May Forecast (g)	Jun Forecast (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
<b>Projected Gas Costs using 11/28/2014 NYMEX settled</b>															
49	<b>VARIABLE SUPPLY COSTS (Includes Injections)</b>														
50	Tennessee (Includes ANE and Niagara)					\$13,411,520	\$1,876,368	\$1,663,846	\$793,962	\$627,629	\$1,541,025	\$1,464,810	\$1,337,279	\$1,573,090	\$24,289,530
51	TETCO (Includes B&W)					\$7,581,352	\$334,218	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,915,570
52	M3 Delivered					\$1,656,594	\$1,023,249	\$2,748,009	\$2,109,594	\$580,024	\$0	\$0	\$47,018	\$456,534	\$8,621,022
53	Maumee					\$2,265,064	\$1,859,229	\$153,636	\$0	\$0	\$0	\$0	\$0	\$0	\$4,277,930
54	Broadrun Col					\$759,468	\$656,079	\$51,823	\$0	\$0	\$0	\$0	\$0	\$0	\$1,467,369
55	Columbia Eagle and Downingtown					\$1,055,531	\$457,982	\$197,331	\$92,769	\$90,740	\$27,093	\$90,095	\$47,486	\$29,681	\$2,088,708
56	TETCO M2					\$1,227,246	\$895,469	\$530,377	\$502,546	\$1,405,332	\$1,131,703	\$1,002,251	\$913,447	\$1,358,630	\$8,967,002
57	Dominion to TETCO FTS					\$26,148	\$29,486	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$55,634
58	Transco Zone 3					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	DistriGas FCS					\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	Hubline					\$1,368,333	\$177,938	\$652	\$0	\$0	\$0	\$0	\$0	\$0	\$1,546,923
61	Total Pipeline Commodity Charges	sum[(50):(60)]	\$9,202,984	\$12,861,738	\$17,015,140	\$29,351,256	\$7,310,018	\$5,345,674	\$3,498,870	\$2,703,725	\$2,699,821	\$2,557,157	\$2,345,231	\$3,417,936	\$98,309,551
62	Hedging Settlements and Amortization		\$691,974	\$3,218	\$4,709,972	\$7,448,099	\$6,479,806	\$2,330,281	\$1,358,775	\$804,168	\$644,691	\$577,518	\$557,150	\$771,414	\$26,377,064
63	Hedging Contracts - Commission & Other Fees		\$1,940	\$2,179	\$1,759	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,878
64	Hedging Contracts - Net Carry of Collateral		\$1,519	\$2,740	\$6,327	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,587
65	Refunds		(\$87)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$87)
66	Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	(\$1,467,680)	(\$1,369,117)	(\$1,275,732)	(\$1,310,146)	(\$1,307,836)	(\$1,301,067)	(\$1,209,627)	(\$9,241,204)
67	<b>TOTAL VARIABLE SUPPLY COSTS</b>	sum[(61):(66)]	\$9,898,330	\$12,869,875	\$21,733,199	\$36,799,354	\$13,789,824	\$6,208,275	\$3,488,529	\$2,232,161	\$2,034,366	\$1,826,839	\$1,601,314	\$2,979,722	\$115,461,788
68	Underground Storage		\$1,089,768	\$2,613,546	\$4,358,508	\$2,994,726	\$2,715,327	\$39,207	\$2,019	\$0	\$0	\$0	\$0	\$0	\$13,813,100
69	LNG Withdrawals and Trucking		\$115,146	\$325,794	\$2,488,633	\$951,644	\$124,376	\$100,413	\$101,461	\$79,451	\$80,064	\$77,961	\$73,374	\$73,509	\$4,591,826
70	Storage Delivery Costs		\$0	\$0	\$0	\$168,262	\$153,958	\$1,804	\$26	\$0	\$0	\$0	\$0	\$0	\$324,050
71	<b>TOTAL VARIABLE STORAGE COSTS</b>	sum[(68):(70)]	\$1,204,914	\$2,939,340	\$6,847,141	\$4,114,632	\$2,993,660	\$141,424	\$103,506	\$79,451	\$80,064	\$77,961	\$73,374	\$73,509	\$18,728,976
72	<b>TOTAL VARIABLE COSTS</b>	(67) + (71)	\$11,103,245	\$15,809,215	\$28,580,340	\$40,913,986	\$16,783,484	\$6,349,699	\$3,592,035	\$2,311,612	\$2,114,429	\$1,904,800	\$1,674,687	\$3,053,231	\$134,190,765
73	<b>TOTAL SUPPLY COSTS</b>	(48) + (72)	\$14,924,865	\$19,844,795	\$31,897,168	\$44,591,694	\$20,059,308	\$10,235,935	\$7,478,922	\$6,197,849	\$6,001,315	\$5,791,686	\$5,560,923	\$6,940,118	\$179,524,578

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
			Actual (a)	Actual (b)	Actual (c)	Forecast (d)	Forecast (e)	Forecast (f)	Forecast (g)	Forecast (h)	Forecast (i)	Forecast (j)	Forecast (k)	Forecast (l)	
<b>Projected Gas Costs using 11/28/2014 NYMEX settled</b>															
74	<b>Storage Costs for FT-2 Calculation</b>														
75	Storage Fixed Costs - Facilities		\$399,988	\$399,987	\$399,988	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$4,798,185
76	Storage Fixed Costs - Deliveries		\$1,058,487	\$1,567,320	\$862,323	\$943,988	\$540,155	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$13,005,012
77	sub-total Storage Costs	sum[(75):(76)]	\$1,458,475	\$1,967,307	\$1,262,311	\$1,343,791	\$939,957	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$17,803,197
78	LNG Demand to DAC		(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
79	Inventory Financing		\$175,745	\$160,284	\$107,893	\$68,208	\$41,890	\$53,489	\$68,948	\$83,629	\$99,558	\$115,720	\$131,826	\$147,563	\$1,254,753
80	Supply related LNG O&M Costs		\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
81	Working Capital Requirement		\$21,921	\$23,189	\$21,750	\$21,068	\$18,685	\$22,304	\$22,308	\$22,304	\$22,308	\$22,308	\$22,304	\$22,308	\$262,758
82	Total FT-2 Storage Fixed Costs	sum[(77):(81)]	\$1,580,040	\$2,074,680	\$1,315,852	\$1,356,966	\$924,431	\$1,547,029	\$1,562,492	\$1,577,169	\$1,593,102	\$1,609,264	\$1,625,366	\$1,641,107	\$18,407,499
83	System Storage MDQ (Dth)		143,443	174,049	174,226	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	1,835,643
84	FT-2 Storage Cost per MDQ (Dth)	(82) / (83)	\$11.0151	\$11.9201	\$7.5526	\$9.0873	\$6.1907	\$10.3601	\$10.4637	\$10.5620	\$10.6687	\$10.7769	\$10.8848	\$10.9902	\$10.0278
85	Pipeline Variable	(72)	\$11,103,245	\$15,809,215	\$28,580,340	\$40,913,986	\$16,783,484	\$6,349,699	\$3,592,035	\$2,311,612	\$2,114,429	\$1,904,800	\$1,674,687	\$3,053,231	\$134,190,765
86	Less Non-firm Gas Costs		(\$44,001)	(\$318,306)	(\$478,194)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$840,500)
87	Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88	Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89	Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	Less Mkter W/drawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91	Mkter Over-takes/Undertakes		\$151,304	\$135,712	\$224,143	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$511,159
92	Plus Pipeline Srchg/Credit		\$63,793	\$407,317	\$421,307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$892,417
93	Less Mkter FT-2 Daily weather true-up		(\$21,749)	\$61,798	(\$83,139)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$43,091)
94	<b>TOTAL FIRM COMMODITY COSTS</b>	sum[(85):(93)]	\$11,252,592	\$16,095,736	\$28,664,457	\$40,913,986	\$16,783,484	\$6,349,699	\$3,592,035	\$2,311,612	\$2,114,429	\$1,904,800	\$1,674,687	\$3,053,231	\$134,710,750



**GCR Revenue**

Line No.	Description	Reference	<u>Nov Actual</u> (a)	<u>Dec Actual</u> (b)	<u>Jan Actual</u> (c)	<u>Feb Forecast</u> (d)	<u>Mar Forecast</u> (e)	<u>Apr Forecast</u> (f)	<u>May Forecast</u> (g)	<u>Jun Forecast</u> (h)	<u>Jul Forecast</u> (i)	<u>Aug Forecast</u> (j)	<u>Sep Forecast</u> (k)	<u>Oct Forecast</u> (l)	Nov-Oct (m)
1	<b>I. Fixed Cost Revenue --</b>														
2	(a) Low Load dth	Sch. 6, line 24-28, 30	1,398,242	3,144,673	4,295,793	6,488,557	4,033,250	2,874,923	1,768,136	910,498	637,310	627,644	643,170	745,617	27,567,813
3	Fixed Cost Factor	(4) / (2)	\$0.9887	\$1.0538	\$1.0481	\$1.0478	\$1.0478	\$1.0478	\$1.0478	\$1.0478	1.0478	1.0478	1.0478	1.0478	
4	Low Load Revenue		\$1,382,374	\$3,313,789	\$4,502,354	\$6,798,710	\$4,226,039	\$3,012,344	\$1,852,653	\$954,019	\$667,774	\$657,646	\$673,914	\$781,258	\$28,822,874
5	(b) High Load dth	Sch. 6, line 22, 23, 29, 31	(74,749)	259,760	239,726	250,704	140,900	128,267	77,107	60,242	50,278	49,189	50,449	47,106	1,278,978
6	Fixed Cost Factor	(7) / (5)	\$0.4223	\$0.8237	\$0.9125	\$0.8747	\$0.8747	\$0.8747	\$0.8747	\$0.8747	0.8747	0.8747	0.8747	0.8747	
7	High Load Revenue		(\$31,566)	\$213,966	\$218,740	\$219,291	\$123,245	\$112,195	\$67,446	\$52,693	\$43,978	\$43,025	\$44,128	\$41,204	\$1,148,345
8	sub-total throughput Dth	(2) + (5)	1,323,493	3,404,433	4,535,518	6,739,261	4,174,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	28,846,790
9	FT-2 Storage Revenue from marketers		\$135,206	\$143,740	\$194,213	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$1,626,952
10	<b>TOTAL Fixed Revenue</b>	(4) + (7) + (9)	<b>\$1,486,014</b>	<b>\$3,671,495</b>	<b>\$4,915,307</b>	<b>\$7,146,200</b>	<b>\$4,477,483</b>	<b>\$3,252,738</b>	<b>\$2,048,298</b>	<b>\$1,134,911</b>	<b>\$839,951</b>	<b>\$828,870</b>	<b>\$846,241</b>	<b>\$950,661</b>	<b>\$31,598,171</b>
11	<b>II. Variable Cost Revenue --</b>														
12	(a) Firm Sales dth	(8)	1,323,493	3,404,433	4,535,518	6,739,261	4,174,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	28,846,790
13	Variable Supply Cost Factor	(14) / (12)	\$7.2707	\$5.6266	\$5.6195	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	
14	Variable Supply Revenue		\$9,622,772	\$19,155,252	\$25,487,489	\$37,775,578	\$23,397,358	\$16,833,777	\$10,343,142	\$5,441,285	\$3,854,138	\$3,793,852	\$3,887,946	\$4,443,453	\$164,036,043
15	(b) TSS Sales dth	Sch. 6, line 20	15,052	31,258	42,532										88,842
16	TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
17	TSS Surcharge Revenue	(15) * (16)	\$0	\$0	\$0										\$0
18	(c) Default Sales dth	Sch. 6, line 60	19,277	5,635	11,253	0	0	0	0	0	-	-	-	-	36,165
19	Variable Supply Cost Factor	(20) / (18)	\$8.92	\$6.12	\$25.12	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	Variable Supply Revenue		\$171,860	\$34,482	\$282,666	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$489,008
21	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	(e) Deferred Responsibility		\$21,547	\$23,909	\$24,184	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$69,640
23	<b>TOTAL Variable Revenue</b>	(14)+(17)+(20)+(21)+(22)	<b>\$9,816,180</b>	<b>\$19,213,643</b>	<b>\$25,794,339</b>	<b>\$37,775,578</b>	<b>\$23,397,358</b>	<b>\$16,833,777</b>	<b>\$10,343,142</b>	<b>\$5,441,285</b>	<b>\$3,854,138</b>	<b>\$3,793,852</b>	<b>\$3,887,946</b>	<b>\$4,443,453</b>	<b>\$164,594,691</b>
24	<b>Total Gas Cost Revenue (w/o FT-2)</b>	(10) + (23)	<b>\$11,302,194</b>	<b>\$22,885,138</b>	<b>\$30,709,647</b>	<b>\$44,921,778</b>	<b>\$27,874,841</b>	<b>\$20,086,515</b>	<b>\$12,391,440</b>	<b>\$6,576,196</b>	<b>\$4,694,089</b>	<b>\$4,622,722</b>	<b>\$4,734,187</b>	<b>\$5,394,114</b>	<b>\$196,192,862</b>

**WORKING CAPITAL**

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Actual</u> (c)	<u>Forecast</u> (d)	<u>Forecast</u> (e)	<u>Forecast</u> (f)	<u>Forecast</u> (g)	<u>Forecast</u> (h)	<u>Forecast</u> (i)	<u>Forecast</u> (j)	<u>Forecast</u> (k)	<u>Forecast</u> (l)	(m)
1	<b>Supply Fixed Costs</b>	Sch. 1, line 5	\$3,821,620	\$4,035,580	\$3,792,828	\$3,677,708	\$3,275,824	\$3,886,236	\$3,886,886	\$3,886,236	\$3,886,886	\$3,886,886	\$3,886,236	\$3,886,886	\$45,809,814
2	Less: LNG Demand to DAC	Sch. 1, line 6	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
3	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total Adjustments	(2) + (3)	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$1,488,790)</u>
5	Allowable Working Capital Costs	(1) + (4)	\$3,697,554	\$3,911,514	\$3,668,762	\$3,553,642	\$3,151,758	\$3,762,171	\$3,762,820	\$3,762,171	\$3,762,820	\$3,762,820	\$3,762,171	\$3,762,820	\$44,321,024
6	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
7	Working Capital Requirement	[(5) * (6)] / 365	\$217,902	\$230,511	\$216,206	\$209,421	\$185,738	\$221,710	\$221,749	\$221,710	\$221,749	\$221,749	\$221,710	\$221,749	
8	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
9	Return on Working Capital Requirement	(7) * (8)	\$16,430	\$17,381	\$16,302	\$15,790	\$14,005	\$16,717	\$16,720	\$16,720	\$16,717	\$16,720	\$16,717	\$16,720	
10	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
11	Interest Expense	(7) * (10)	\$6,232	\$6,593	\$6,183	\$5,989	\$5,312	\$6,341	\$6,342	\$6,341	\$6,342	\$6,342	\$6,341	\$6,342	
12	Taxable Income	(9) - (11)	\$10,198	\$10,788	\$10,118	\$9,801	\$8,693	\$10,376	\$10,378	\$10,376	\$10,378	\$10,378	\$10,376	\$10,378	
13	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14	Return and Tax Requirement	(12) / (13)	\$15,689	\$16,597	\$15,567	\$15,078	\$13,373	\$15,963	\$15,966	\$15,963	\$15,966	\$15,966	\$15,963	\$15,966	
15	<b>Supply Fixed Working Capital Requirement</b>	(11) + (14)	<u>\$21,921</u>	<u>\$23,189</u>	<u>\$21,750</u>	<u>\$21,068</u>	<u>\$18,685</u>	<u>\$22,304</u>	<u>\$22,308</u>	<u>\$22,304</u>	<u>\$22,308</u>	<u>\$22,308</u>	<u>\$22,304</u>	<u>\$22,308</u>	<u>\$262,758</u>
16	<b>Supply Variable Costs</b>	Sch. 1, line 21	\$11,252,592	\$16,095,736	\$28,664,457	\$40,913,986	\$16,783,484	\$6,349,699	\$3,592,035	\$2,311,612	\$2,114,429	\$1,904,800	\$1,674,687	\$3,053,231	\$134,710,750
17	Less: Balancing Related LNG Commodity (to DAC)	Sch. 1, line 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Adjustments	(17) + (18)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Allowable Working Capital Costs	(16) + (19)	\$11,252,592	\$16,095,736	\$28,664,457	\$40,913,986	\$16,783,484	\$6,349,699	\$3,592,035	\$2,311,612	\$2,114,429	\$1,904,800	\$1,674,687	\$3,053,231	\$134,710,750
21	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
22	Working Capital Requirement	[(20) * (21)] / 365	\$663,132	\$948,546	\$1,689,240	\$2,411,123	\$989,076	\$374,197	\$211,684	\$136,227	\$124,607	\$112,253	\$98,692	\$179,932	
23	Cost of Capital	Dkt 4339	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
24	Return on Working Capital Requirement	(22) * (23)	\$50,000	\$71,520	\$127,369	\$181,799	\$74,576	\$28,214	\$15,961	\$10,272	\$9,395	\$8,464	\$7,441	\$13,567	
25	Weighted Cost of Debt	Dkt 4339	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
26	Interest Expense	(22) * (25)	\$18,966	\$27,128	\$48,312	\$68,958	\$28,288	\$10,702	\$6,054	\$3,896	\$3,564	\$3,210	\$2,823	\$5,146	
27	Taxable Income	(24) - (26)	\$31,035	\$44,392	\$79,056	\$112,841	\$46,289	\$17,512	\$9,907	\$6,375	\$5,832	\$5,253	\$4,619	\$8,421	
28	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29	Return and Tax Requirement	(27) / (28)	\$47,746	\$68,295	\$121,625	\$173,601	\$71,213	\$26,942	\$15,241	\$9,808	\$8,972	\$8,082	\$7,106	\$12,955	
30	<b>Supply Variable Working Capital Requirement</b>	(26) + (29)	<u>\$66,711</u>	<u>\$95,424</u>	<u>\$169,938</u>	<u>\$242,559</u>	<u>\$99,501</u>	<u>\$37,644</u>	<u>\$21,295</u>	<u>\$13,704</u>	<u>\$12,535</u>	<u>\$11,293</u>	<u>\$9,928</u>	<u>\$18,101</u>	<u>\$798,634</u>

**INVENTORY FINANCE**

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Actual</u> (c)	<u>Forecast</u> (d)	<u>Forecast</u> (e)	<u>Forecast</u> (f)	<u>Forecast</u> (g)	<u>Forecast</u> (h)	<u>Forecast</u> (i)	<u>Forecast</u> (j)	<u>Forecast</u> (k)	<u>Forecast</u> (l)	<u>Forecast</u> (m)
1	<b>Storage Inventory Balance</b>		\$14,916,162	\$13,319,725	\$9,511,474	\$7,121,205	\$4,106,169	\$5,512,113	\$6,837,609	\$8,284,276	\$9,541,429	\$10,876,377	\$12,269,448	\$13,554,526	
2	Monthly Storage Deferral/Amortization		\$945,105	\$716,290	\$457,630	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	<b>Subtotal</b>	(1) + (2)	<b>\$15,861,267</b>	<b>\$14,036,015</b>	<b>\$9,969,104</b>	<b>\$7,121,205</b>	<b>\$4,106,169</b>	<b>\$5,512,113</b>	<b>\$6,837,609</b>	<b>\$8,284,276</b>	<b>\$9,541,429</b>	<b>\$10,876,377</b>	<b>\$12,269,448</b>	<b>\$13,554,526</b>	
4	Cost of Capital	Dkt 4323	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,195,940	\$1,058,316	\$751,670	\$536,939	\$309,605	\$415,613	\$515,556	\$624,634	\$719,424	\$820,079	\$925,116	\$1,022,011	\$8,894,903
6	Weighted Cost of Debt	Dkt 4323	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
7	Interest Charges Financed	(3) * (6)	\$453,632	\$401,430	\$285,116	\$203,666	\$117,436	\$157,646	\$195,556	\$236,930	\$272,885	\$311,064	\$350,906	\$387,659	\$3,373,929
8	Taxable Income	(5) - (7)	\$742,307	\$656,885	\$466,554	\$333,272	\$192,169	\$257,967	\$320,000	\$387,704	\$446,539	\$509,014	\$574,210	\$634,352	
9	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
10	Return and Tax Requirement	(8) / (9)	\$1,142,011	\$1,010,593	\$717,775	\$512,727	\$295,644	\$396,872	\$492,308	\$596,468	\$686,983	\$783,099	\$883,400	\$975,926	\$8,493,807
11	Working Capital Requirement	(7) + (10)	\$1,595,643	\$1,412,023	\$1,002,892	\$716,393	\$413,081	\$554,519	\$687,863	\$833,398	\$959,868	\$1,094,163	\$1,234,306	\$1,363,585	\$11,867,735
12	Monthly Average	(11) / 12	\$132,970	\$117,669	\$83,574	\$59,699	\$34,423	\$46,210	\$57,322	\$69,450	\$79,989	\$91,180	\$102,859	\$113,632	\$988,978
13	<b>LNG Inventory Balance</b>		\$5,102,406	\$5,083,349	\$2,900,789	\$1,014,973	\$890,597	\$868,238	\$1,386,817	\$1,691,296	\$2,334,320	\$2,927,229	\$3,455,359	\$4,047,403	
14	Cost of Capital	Dkt 4323	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	7.54%	
15	Return on Working Capital Requirement	(13) * (14)	\$384,721	\$383,285	\$218,720	\$76,529	\$67,151	\$65,465	\$104,566	\$127,524	\$176,008	\$220,713	\$260,534	\$305,174	\$2,390,389
16	Weighted Cost of Debt	Dkt 4323	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	2.86%	
17	Interest Charges Financed	(13) * (16)	\$145,929	\$145,384	\$82,963	\$29,028	\$25,471	\$24,832	\$39,663	\$48,371	\$66,762	\$83,719	\$98,823	\$115,756	\$906,699
18	Taxable Income	(15) - (17)	\$238,793	\$237,901	\$135,757	\$47,501	\$41,680	\$40,634	\$64,903	\$79,153	\$109,246	\$136,994	\$161,711	\$189,418	
19	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
20	Return and Tax Requirement	(18) / (19)	\$367,373	\$366,001	\$208,857	\$73,078	\$64,123	\$62,513	\$99,851	\$121,773	\$168,071	\$210,761	\$248,786	\$291,413	\$2,282,600
21	Working Capital Requirement	(17) + (20)	\$513,302	\$511,385	\$291,819	\$102,106	\$89,594	\$87,345	\$139,514	\$170,144	\$234,833	\$294,479	\$347,609	\$407,169	\$3,189,299
22	Monthly Average	(21) / 12	\$42,775	\$42,615	\$24,318	\$8,509	\$7,466	\$7,279	\$11,626	\$14,179	\$19,569	\$24,540	\$28,967	\$33,931	\$265,775
23	<b>TOTAL GCR Inventory Financing Costs</b>	(12) + (22)	<b>\$175,745</b>	<b>\$160,284</b>	<b>\$107,893</b>	<b>\$68,208</b>	<b>\$41,890</b>	<b>\$53,489</b>	<b>\$68,948</b>	<b>\$83,629</b>	<b>\$99,558</b>	<b>\$115,720</b>	<b>\$131,826</b>	<b>\$147,563</b>	<b>\$1,254,753</b>

Actual Dth Usage for Filing

Line No.	Rate Class	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
		Actual (a)	Actual (b)	Actual (c)	Forecast (d)	Forecast (e)	Forecast (f)	Forecast (g)	Forecast (h)	Forecast (i)	Forecast (j)	Forecast (k)	Forecast (l)	(m)
<b>THROUGHPUT (Dth)</b>														
1	<b>SALES</b>													
2	Residential Non-Heating	56,635	74,913	97,349	172,263	108,822	83,093	55,290	37,237	28,824	27,104	27,648	30,965	800,143
3	Residential Non-Heating Low Income	2,753	2,976	4,006	0	0	0	0	0	0	0	0	0	9,735
4	Residential Heating	954,909	2,132,202	2,877,504	4,803,825	2,989,103	2,151,864	1,342,728	702,519	482,963	461,730	466,391	539,594	19,905,331
5	Residential Heating Low Income	100,792	213,885	282,745	0	0	0	0	0	0	0	0	0	597,421
6	Small C&I	113,249	292,468	439,525	721,999	438,170	284,646	168,646	63,417	50,994	55,947	44,572	61,132	2,734,764
7	Medium C&I	178,359	381,774	521,529	738,970	462,400	333,663	189,887	116,572	85,200	88,992	87,441	100,796	3,285,583
8	Large LLF	33,489	86,758	120,493	172,806	112,741	81,173	52,135	15,221	10,637	10,939	14,588	20,838	731,818
9	Large HLF	15,270	18,169	24,633	34,803	12,656	5,673	4,083	4,056	3,333	3,964	4,128	5,045	135,812
10	Extra Large LLF	5,189	9,565	16,279	50,956	30,836	23,576	14,740	12,769	7,516	10,037	30,179	23,257	234,899
11	Extra Large HLF	(152,203)	160,465	108,923	43,638	19,422	39,501	17,735	18,949	18,121	18,121	18,673	11,097	322,442
12	<b>Total Sales</b>	1,308,441	3,373,175	4,492,986	6,739,261	4,174,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	28,757,948
13	<b>TSS</b>													
14	Small	301	854	1,327	0	0	0	0	0	0	0	0	0	2,482
15	Medium	9,178	21,446	29,294	0	0	0	0	0	0	0	0	0	59,918
16	Large LLF	2,777	5,722	7,098	0	0	0	0	0	0	0	0	0	15,597
17	Large HLF	2,532	2,704	4,072	0	0	0	0	0	0	0	0	0	9,307
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Extra Large HLF	264	532	743	0	0	0	0	0	0	0	0	0	1,539
20	<b>Total TSS</b>	15,052	31,258	42,532	0	0	0	0	0	0	0	0	0	88,842
21	<b>Sales &amp; TSS THROUGHPUT</b>													
22	Residential Non-Heating	56,635	74,913	97,349	172,263	108,822	83,093	55,290	37,237	28,824	27,104	27,648	30,965	800,143
23	Residential Non-Heating Low Income	2,753	2,976	4,006	0	0	0	0	0	0	0	0	0	9,735
24	Residential Heating	954,909	2,132,202	2,877,504	4,803,825	2,989,103	2,151,864	1,342,728	702,519	482,963	461,730	466,391	539,594	19,905,331
25	Residential Heating Low Income	100,792	213,885	282,745	0	0	0	0	0	0	0	0	0	597,421
26	Small C&I	113,550	293,321	440,852	721,999	438,170	284,646	168,646	63,417	50,994	55,947	44,572	61,132	2,737,246
27	Medium C&I	187,537	403,220	550,823	738,970	462,400	333,663	189,887	116,572	85,200	88,992	87,441	100,796	3,345,501
28	Large LLF	36,266	92,480	127,590	172,806	112,741	81,173	52,135	15,221	10,637	10,939	14,588	20,838	747,415
29	Large HLF	17,802	20,873	28,704	34,803	12,656	5,673	4,083	4,056	3,333	3,964	4,128	5,045	145,119
30	Extra Large LLF	5,189	9,565	16,279	50,956	30,836	23,576	14,740	12,769	7,516	10,037	30,179	23,257	234,899
31	Extra Large HLF	(151,939)	160,997	109,666	43,638	19,422	39,501	17,735	18,949	18,121	18,121	18,673	11,097	323,980
32	<b>Total Sales &amp; TSS Throughput</b>	1,323,493	3,404,433	4,535,518	6,739,261	4,174,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	28,846,790
33	<b>FT-1 TRANSPORTATION</b>													
34	FT-1 Small	0	0	0	1,100	978	711	533	313	250	257	286	428	4,855
35	FT-1 Medium	57,966	96,104	100,233	112,218	98,332	73,766	54,919	27,952	27,819	28,055	28,261	36,129	741,755
36	FT-1 Large LLF	85,682	189,184	184,327	190,832	140,423	125,510	69,015	20,733	13,821	24,934	27,697	50,814	1,122,970
37	FT-1 Large HLF	44,200	22,241	61,570	78,378	44,505	27,486	27,182	30,553	24,872	35,988	33,581	46,861	467,861
38	FT-1 Extra Large LLF	90,099	219,158	190,733	178,955	117,586	130,627	67,611	21,240	20,468	19,598	35,845	49,425	1,141,343
39	FT-1 Extra Large HLF	387,524	526,905	485,557	553,857	412,713	458,866	334,665	308,223	394,599	432,520	353,007	357,954	5,006,389
40	Default	19,277	5,635	11,253	0	0	0	0	0	0	0	0	0	36,165
40	<b>Total FT-1 Transportation</b>	684,748	1,059,227	1,033,672	1,115,340	814,536	826,784	554,227	405,642	487,510	530,237	481,083	528,331	8,521,337
41	<b>FT-2 TRANSPORTATION</b>													
42	FT-2 Small	2,128	4,905	8,211	0	0	0	0	0	0	0	0	0	15,244
43	FT-2 Medium	112,126	178,320	249,026	263,261	230,684	173,053	107,012	54,466	54,206	54,667	55,068	70,398	1,602,287
44	FT-2 Large LLF	77,258	143,077	207,088	230,963	169,953	151,904	80,229	24,101	16,066	28,986	32,197	59,070	1,220,894
45	FT-2 Large HLF	32,198	45,275	50,064	60,341	34,263	28,720	20,260	20,036	22,521	18,333	26,527	24,753	383,289
46	FT-2 Extra Large LLF	5,357	4,119	11,008	5,899	3,876	4,306	1,436	451	435	416	761	1,050	39,113
47	FT-2 Extra Large HLF	13,412	16,035	16,606	18,747	13,969	15,532	9,110	8,391	10,742	11,774	9,610	9,744	153,672
48	<b>Total FT-2 Transportation</b>	242,480	391,730	542,002	579,210	452,745	373,514	218,047	107,445	103,970	114,177	124,163	165,015	3,414,498
49	<b>Total THROUGHPUT</b>													
50	Residential Non-Heating	56,635	74,913	97,349	172,263	108,822	83,093	55,290	37,237	28,824	27,104	27,648	30,965	800,143
51	Residential Non-Heating Low Income	2,753	2,976	4,006	0	0	0	0	0	0	0	0	0	9,735
52	Residential Heating	954,909	2,132,202	2,877,504	4,803,825	2,989,103	2,151,864	1,342,728	702,519	482,963	461,730	466,391	539,594	19,905,331
53	Residential Heating Low Income	100,792	213,885	282,745	0	0	0	0	0	0	0	0	0	597,421
54	Small C&I	115,678	298,227	449,062	723,098	439,148	285,357	169,179	63,729	51,244	56,204	44,858	61,560	2,757,345
55	Medium C&I	357,629	677,643	900,081	1,114,450	791,416	580,483	351,817	190,981	167,224	171,714	170,770	207,323	5,689,542
56	Large LLF	199,207	424,741	519,005	594,601	423,116	358,586	201,379	60,055	40,524	64,859	74,482	130,722	3,091,278
57	Large HLF	94,200	88,389	140,338	173,521	91,424	71,697	51,828	51,273	56,408	47,169	66,643	63,379	996,268
58	Extra Large LLF	100,645	232,842	235,810	235,810	152,297	158,509	83,786	34,460	28,419	30,051	66,785	73,732	1,415,356
59	Extra Large HLF	248,997	703,937	611,829	616,242	446,104	513,898	361,510	335,564	423,462	462,415	381,290	378,795	5,484,042
60	Default	19,277	5,635	11,253	0	0	0	0	0	0	0	0	0	36,165
61	<b>Total Throughput</b>	2,250,721	4,855,391	6,111,192	8,433,811	5,441,431	4,203,487	2,617,517	1,483,827	1,279,068	1,321,246	1,298,866	1,486,069	40,782,626