



March 20, 2015

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4520 - Gas Cost Recovery Filing (GCR)
Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid¹ I am submitting an original and nine (9) copies of the Company's monthly filing of gas costs and gas-cost revenue data.

The deferred balance report that is attached covers the 12-month period from November 1, 2014 through October 31, 2015. Based on four months of actual data and eight months of projected data, the deferred gas cost balance at the end of October 2015 is an under-recovery of approximately \$5.1 million (See attached Schedule 1, page 1). This calculation is based on the November 1, 2014 starting under-collected balance of \$25.8 million,² plus the actual gas costs and gas cost revenue for the period of November 1, 2014 through February 28, 2015, and projected gas costs and gas cost revenue for the period of March 1, 2015 through October 31, 2015. The projected gas costs are updated to reflect the gas cost changes utilizing a NYMEX strip as of March 9, 2015.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2014 through February 28, 2015 and revised

¹The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

² The Company discovered that the Monthly Storage Deferral Amortization found in Schedule 5, line 2, had been reflected as a charge instead of a credit for the months of April 2014 through January 2015. The Company has corrected this item to reflect its proper impact in the report. As a result, the total Inventory Financing costs for April 2014 through January 2015 have decreased by \$153,547, with \$106,599 reflected as an adjustment to the November 2014 beginning balance. The remaining amount is reflected in the monthly actuals reflected in this report.

Luly E. Massaro, Commission Clerk
Docket 4520 – GCR Deferred Report
March 20, 2015
Page 2 of 2

projected gas costs for March 1, 2015 through October 31, 2015. Schedule 3 summarizes actual and projected gas cost revenue for November 1, 2014 through October 31, 2015. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

Thank you for your attention to this transmittal. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,

A handwritten signature in black ink, appearing to read "Jennifer Brooks Hutchinson", with a long horizontal flourish extending to the right.

Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4520 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below. Paper copies of this filing are being hand delivered to the RI Public Utilities Commission and to the RI Division of Public Utilities and Carriers.

Joanne M. Scanlon

A UFW`&Sž&S%0

Date

Docket No. 4520 – National Grid – 2014 Annual Gas Cost Recovery Filing (“GCR”) - Service List as of 9/11/14

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Deferred Gas Cost Balances

Line No.	Description	Reference	Nov Actual	Dec Actual	Jan Actual	Feb Actual	Mar Forecast	Apr Forecast	May Forecast	Jun Forecast	Jul Forecast	Aug Forecast	Sep Forecast	Oct Forecast	Nov-Oct
			30 (a)	31 (b)	31 (c)	28 (d)	31 (e)	30 (f)	31 (g)	30 (h)	31 (i)	31 (j)	30 (k)	31 (l)	365 (m)
2	I. Fixed Cost Deferred														
3	Beginning Balance		(\$7,512,514)	(\$5,401,759)	(\$5,180,202)	(\$8,401,939)	(\$11,113,267)	(\$15,285,175)	(\$14,804,899)	(\$13,118,895)	(\$11,993,236)	(\$9,095,259)	(\$6,183,118)	(\$4,761,515)	(\$7,512,514)
4															
5	Supply Fixed Costs (net of cap rel)	Sch. 2, line 48	\$3,821,620	\$4,035,580	\$3,316,828	\$3,788,859	\$3,275,824	\$3,886,236	\$3,886,886	\$3,886,236	\$3,886,886	\$3,886,886	\$3,886,236	\$3,886,886	\$45,444,964
6	LNG Demand to DAC	Dkt 4339	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
7	Supply Related LNG O & M	Dkt 4323	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
8	NGPMP Credits		(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$6,900,000)
9	Working Capital	Sch. 4, line 15	\$21,289	\$22,521	\$18,383	\$21,100	\$18,147	\$21,661	\$21,665	\$21,661	\$21,665	\$21,665	\$21,661	\$21,665	\$253,082
10	Total Supply Fixed Costs	sum{(4):(9)}	\$3,683,475	\$3,898,667	\$1,700,776	\$3,650,526	\$1,659,537	\$3,748,463	\$3,749,117	\$2,273,463	\$3,749,117	\$3,749,117	\$2,273,463	\$3,749,117	\$37,884,838
11	Supply Fixed - Revenue	Sch. 3, line 10	\$1,486,014	\$3,671,495	\$4,915,307	\$6,352,502	\$5,817,439	\$3,252,738	\$2,048,298	\$1,134,911	\$839,951	\$828,870	\$846,241	\$950,661	\$32,144,429
12	Prelim. Ending Balance	(3) + (10) - (11)	(\$5,315,053)	(\$5,174,588)	(\$8,394,733)	(\$11,103,915)	(\$15,271,170)	(\$14,789,450)	(\$13,104,080)	(\$11,980,343)	(\$9,084,071)	(\$6,175,012)	(\$4,755,896)	(\$1,963,059)	(\$1,772,104)
13	Month's Average Balance	[(3) + (12)] / 2	(\$6,413,783)	(\$5,288,174)	(\$6,787,467)	(\$9,752,927)	(\$13,192,218)	(\$15,037,312)	(\$13,954,490)	(\$12,549,619)	(\$10,538,653)	(\$7,635,136)	(\$5,469,507)	(\$3,362,287)	
14	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
15	Interest Applied	[(13) * (14)] / 365 * (1)	(\$6,590)	(\$5,614)	(\$7,206)	(\$9,352)	(\$14,005)	(\$15,449)	(\$14,815)	(\$12,893)	(\$11,188)	(\$8,106)	(\$5,619)	(\$3,570)	(\$114,408)
16	Marketer Reconciliation	Dkt 4520	(\$80,117)											(\$80,117)	
17	Fixed Ending Balance	(12) + (15) + (16)	(\$5,401,759)	(\$5,180,202)	(\$8,401,939)	(\$11,113,267)	(\$15,285,175)	(\$14,804,899)	(\$13,118,895)	(\$11,993,236)	(\$9,095,259)	(\$6,183,118)	(\$4,761,515)	(\$1,966,629)	(\$1,886,512)
18	II. Variable Cost Deferred														
19	Beginning Balance		\$33,272,842	\$35,012,116	\$32,214,273	\$35,430,373	\$47,284,452	\$34,646,026	\$23,967,523	\$16,965,693	\$13,866,047	\$12,199,513	\$10,316,019	\$8,248,279	\$33,272,842
20															
21	Variable Supply Costs	Sch. 2, line 94	\$11,252,592	\$16,095,736	\$28,664,457	\$44,004,439	\$17,733,368	\$5,991,014	\$3,186,564	\$2,184,290	\$2,017,745	\$1,728,353	\$1,625,564	\$3,030,061	\$137,514,183
22	Supply Related LNG to DAC	Dkt 4339	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Supply Related LNG O & M	Dkt 4323	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$47,725	\$572,694
24	Inventory Financing - LNG	Sch. 5, line 22	\$41,542	\$41,387	\$23,617	\$13,283	\$7,251	\$7,069	\$11,291	\$13,770	\$19,005	\$23,833	\$28,132	\$32,953	\$263,133
25	Inventory Financing - UG	Sch. 5, line 12	\$113,748	\$102,613	\$73,713	\$54,137	\$33,431	\$44,878	\$55,670	\$67,448	\$77,683	\$88,552	\$99,894	\$110,356	\$922,122
26	Working Capital	Sch. 4, line 30	\$64,788	\$92,673	\$165,039	\$253,360	\$102,102	\$34,494	\$18,347	\$12,576	\$11,617	\$9,951	\$9,359	\$17,446	\$791,753
27	Total Supply Variable Costs	sum{(20):(26)}	\$11,520,394	\$16,380,134	\$28,974,551	\$44,372,943	\$17,923,877	\$6,125,179	\$3,319,596	\$2,325,809	\$2,173,775	\$1,898,413	\$1,810,674	\$3,238,541	\$140,063,885
28	Supply Variable - Revenue	Sch. 3, line 23	\$9,816,180	\$19,213,643	\$25,794,339	\$32,558,502	\$30,605,770	\$16,833,777	\$10,343,142	\$5,441,285	\$3,854,138	\$3,793,852	\$3,887,946	\$4,443,453	\$166,586,027
29	Prelim. Ending Balance	(19) + (27) - (28)	\$34,977,056	\$32,178,607	\$35,394,485	\$47,244,813	\$34,602,559	\$23,937,428	\$16,943,977	\$13,850,217	\$12,185,684	\$10,304,074	\$8,238,748	\$7,043,367	\$6,750,699
30	Month's Average Balance	[(19) + (29)] / 2	\$34,124,949	\$33,595,361	\$33,804,379	\$41,337,593	\$40,943,506	\$29,291,727	\$20,455,750	\$15,407,955	\$13,025,866	\$11,251,793	\$9,277,383	\$7,645,823	
31	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
32	Interest Applied	[(30) * (31)] / 365 * (1)	\$35,060	\$35,666	\$35,888	\$39,639	\$43,467	\$30,094	\$21,717	\$15,830	\$13,829	\$11,945	\$9,532	\$8,117	\$300,785
33	Gas Procurement Incentive/(penalty)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Variable Ending Balance	(29) + (32) + (33)	\$35,012,116	\$32,214,273	\$35,430,373	\$47,284,452	\$34,646,026	\$23,967,523	\$16,965,693	\$13,866,047	\$12,199,513	\$10,316,019	\$8,248,279	\$7,051,484	\$7,051,484
35	GCR Deferred Summary														
36	Beginning Balance	(3) + (19)	\$25,760,328	\$29,610,357	\$27,034,071	\$27,028,434	\$36,171,185	\$19,360,851	\$9,162,624	\$3,846,798	\$1,872,811	\$3,104,254	\$4,132,901	\$3,486,764	\$25,760,328
37	Gas Costs	sum{(4):(7),(16),(20):(23)}	\$14,965,718	\$20,102,940	\$31,952,909	\$47,764,922	\$20,980,816	\$9,848,874	\$7,045,074	\$6,042,150	\$5,876,255	\$5,586,863	\$5,483,424	\$6,888,571	\$182,538,517
38	Inventory Finance	(24) + (25)	\$155,290	\$144,000	\$97,331	\$67,419	\$40,682	\$51,947	\$66,961	\$81,218	\$96,688	\$112,384	\$128,026	\$143,309	\$1,185,255
39	Working Capital	(9) + (26)	\$86,077	\$115,194	\$183,421	\$274,461	\$120,248	\$56,155	\$40,012	\$34,237	\$33,282	\$31,616	\$31,020	\$39,111	\$1,044,835
40	NGPMP Credits	(8)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$83,333)	(\$1,558,333)	(\$83,333)	(\$6,900,000)
41	Total Costs	sum{(37):(40)}	\$15,123,752	\$20,278,800	\$30,675,327	\$48,023,468	\$19,583,413	\$9,873,642	\$7,068,713	\$4,599,272	\$5,922,892	\$5,647,530	\$4,084,138	\$6,987,658	\$177,868,606
42	Revenue	(11) + (28)	\$11,302,194	\$22,885,138	\$30,709,647	\$38,911,004	\$36,423,209	\$20,086,515	\$12,391,440	\$6,576,196	\$4,694,089	\$4,622,722	\$4,734,187	\$5,394,114	\$198,730,456
43	Prelim. Ending Balance	(36) + (41) - (42)	\$29,581,886	\$27,004,019	\$26,999,752	\$36,140,899	\$19,331,389	\$9,147,979	\$3,839,896	\$1,869,874	\$3,101,613	\$4,129,062	\$3,482,852	\$5,080,307	
44	Month's Average Balance	[(36) + (43)] / 2	\$27,671,107	\$28,307,188	\$27,016,911	\$31,584,666	\$27,751,287	\$14,254,415	\$6,501,260	\$2,858,336	\$2,487,212	\$3,616,658	\$3,807,877	\$4,283,536	
45	Interest Rate (BOA Prime minus 200 bps)		1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	
46	Interest Applied	(15) + (32)	\$28,470	\$30,052	\$28,682	\$30,287	\$29,462	\$14,645	\$6,902	\$2,937	\$2,641	\$3,840	\$3,912	\$4,548	\$186,377
47	Gas Purchase Plan Incentives/(Penalties)	(33)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48															
49	Ending Bal. W/ Interest	(43) + (46) + (47)	\$29,610,357	\$27,034,071	\$27,028,434	\$36,171,185	\$19,360,851	\$9,162,624	\$3,846,798	\$1,872,811	\$3,104,254	\$4,132,901	\$3,486,764	\$5,084,855	\$5,084,855

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
			Actual (a)	Actual (b)	Actual (c)	Actual (d)	Forecast (e)	Forecast (f)	Forecast (g)	Forecast (h)	Forecast (i)	Forecast (j)	Forecast (k)	Forecast (l)	(m)
Projected Gas Costs using 11/28/2014 NYMEX settled															
1	SUPPLY FIXED COSTS - Pipeline Delivery														
2	Algonquin (includes East to West, Hubline, AMA credits)		\$855,339	\$862,237	\$854,036	\$866,048	\$815,859	\$819,542	\$819,542	\$819,542	\$819,542	\$819,542	\$819,542	\$819,542	\$9,990,311
3	TETCO/Texas Eastern		\$706,290	\$695,027	\$696,795	\$725,745	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$706,305	\$8,474,293
4	Tennessee		\$1,002,525	\$1,014,199	\$1,002,620	\$1,050,989	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$1,000,218	\$12,072,077
5	NETNE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Iroquois		\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$6,676	\$80,115
7	Union		\$0	\$0	\$0	\$0	\$2,475	\$2,395	\$2,475	\$2,395	\$2,475	\$2,395	\$2,475	\$2,395	\$19,563
8	Transcanada		\$0	\$0	\$0	\$0	\$12,648	\$12,240	\$12,648	\$12,240	\$12,648	\$12,240	\$12,648	\$12,240	\$99,959
9	Dominion		\$2,232	\$1,730	\$1,981	\$1,981	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$2,250	\$25,926
10	Transco		\$6,927	\$5,088	\$2,880	\$4,533	\$5,019	\$4,857	\$5,019	\$4,857	\$5,019	\$5,019	\$4,857	\$5,019	\$59,096
11	National Fuel		\$4,664	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$4,667	\$56,001
12	Columbia		\$287,957	\$278,134	\$277,080	\$274,807	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$287,957	\$3,421,634
13	Alberta Northeast		\$514	\$435	\$406	\$418	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,773
14	Emera Energy		(\$21,500)	(\$21,500)	(\$21,500)	(\$21,500)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$86,000)
15	Cargill Ltd.		(\$1,534)	(\$1,534)	\$9,195	\$19,551	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$25,678
16			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Less Credits from Mkter Releases		(\$540,578)	(\$559,686)	(\$563,119)	(\$534,564)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$560,502)	(\$6,681,961)
22			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Supply Fixed - Supplier														
24	Distrigas FCS		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26															
27	STORAGE FIXED COSTS - Facilities														
28	Texas Eastern		\$93,742	\$93,741	\$93,741	\$85,681	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$93,742	\$1,116,839
29	Dominion		\$82,967	\$82,967	\$82,967	\$82,967	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$82,782	\$994,126
30	Tennessee		\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$49,804	\$597,648
31	Columbia		\$9,735	\$9,735	\$9,735	\$9,694	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$9,735	\$116,777
32			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	STORAGE FIXED COSTS - Delivery														
42	Algonquin		\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$210,918	\$2,531,011
43	TETCO		\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$87,499	\$1,049,985
44	Tennessee		\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$90,782	\$1,089,382
45	Dominion		\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$30,946	\$371,353
46	Columbia		\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$15,010	\$180,125
47	Confidential Pipelime and Peaking Supplies		\$840,705	\$1,078,705	\$373,708	\$726,206	\$321,034	\$928,414	\$928,414	\$928,414	\$928,414	\$928,414	\$928,414	\$928,414	\$9,839,254
48	TOTAL FIXED COSTS	sum(2):(47)]	\$3,821,620	\$4,035,580	\$3,316,828	\$3,788,859	\$3,275,824	\$3,886,236	\$3,886,886	\$3,886,236	\$3,886,886	\$3,886,886	\$3,886,236	\$3,886,886	\$45,444,964

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	Nov Actual (a)	Dec Actual (b)	Jan Actual (c)	Feb Actual (d)	Mar Forecast (e)	Apr Forecast (f)	May Forecast (g)	Jun Forecast (h)	Jul Forecast (i)	Aug Forecast (j)	Sep Forecast (k)	Oct Forecast (l)	Nov-Oct (m)
Projected Gas Costs using 11/28/2014 NYMEX settled															
49	VARIABLE SUPPLY COSTS (Includes Injections)														
50	Tennessee (Includes ANE and Niagara)						\$2,316,281	\$1,648,065	\$737,208	\$625,452	\$1,483,025	\$1,344,824	\$1,319,642	\$1,616,619	\$11,091,118
51	TETCO (Includes B&W)						\$367,826	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$367,826
52	M3 Delivered						\$1,475,781	\$2,476,523	\$1,748,797	\$522,210	\$0	\$0	\$42,826	\$424,996	\$6,691,133
53	Maumee						\$2,139,391	\$155,567	\$0	\$0	\$0	\$0	\$0	\$0	\$2,294,958
54	Broadrun Col						\$754,941	\$52,474	\$0	\$0	\$0	\$0	\$0	\$0	\$807,415
55	Columbia Eagle and Downingtown						\$691,871	\$181,943	\$77,031	\$81,976	\$26,595	\$82,840	\$43,291	\$27,648	\$1,213,195
56	TETCO M2						\$958,356	\$481,026	\$415,320	\$1,297,197	\$1,045,389	\$837,659	\$862,747	\$1,330,727	\$7,228,421
57	Dominion to TETCO FTS						\$32,493	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$32,493
58	Transco Zone 3						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	DistriGas FCS						\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	Hubline						\$237,166	\$698	\$0	\$0	\$0	\$0	\$0	\$0	\$237,864
61	Total Pipeline Commodity Charges	sum[(50):(60)]	\$9,202,984	\$12,861,738	\$17,015,140	\$33,579,381	\$8,974,105	\$4,996,296	\$2,978,356	\$2,526,836	\$2,555,009	\$2,265,323	\$2,268,506	\$3,399,990	\$102,623,665
62	Hedging Settlements and Amortization		\$791,460	\$460,848	\$5,227,292	\$5,025,737	\$5,765,603	\$1,808,610	\$943,775	\$498,456	\$385,040	\$329,659	\$300,339	\$538,152	\$22,074,971
63	Hedging Contracts - Commission & Other Fees		(\$47,803)	(\$226,636)	(\$256,901)	(\$236,641)	(\$213,757)	(\$2,851)	(\$168)	\$0	\$0	\$0	\$0	\$0	(\$984,757)
64	Hedging Contracts - Net Carry of Collateral		\$1,519	\$2,740	\$6,327	\$9,918	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,505
65	Refunds		(\$87)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$87)
66	Less: Costs of Injections		\$0	\$0	\$0	\$0	\$0	(\$955,316)	(\$839,443)	(\$918,946)	(\$1,000,874)	(\$945,128)	(\$1,016,917)	(\$981,709)	(\$6,658,333)
67	TOTAL VARIABLE SUPPLY COSTS	sum[(61):(66)]	\$9,948,073	\$13,098,690	\$21,991,859	\$38,378,395	\$14,525,952	\$5,846,739	\$3,082,520	\$2,106,345	\$1,939,175	\$1,649,854	\$1,551,929	\$2,956,434	\$117,075,964
68	Underground Storage		\$1,040,025	\$2,384,731	\$4,099,848	\$2,966,943	\$2,929,083	\$42,071	\$2,160	\$0	\$0	\$0	\$0	\$0	\$13,464,862
69	LNG Withdrawals and Trucking		\$115,146	\$325,794	\$2,488,633	\$1,926,040	\$124,376	\$100,413	\$101,858	\$77,945	\$78,569	\$78,499	\$73,636	\$73,628	\$5,564,536
70	Storage Delivery Costs		\$0	\$0	\$0	\$0	\$153,958	\$1,791	\$26	\$0	\$0	\$0	\$0	\$0	\$155,775
71	TOTAL VARIABLE STORAGE COSTS	sum[(68):(70)]	\$1,155,171	\$2,710,525	\$6,588,481	\$4,892,983	\$3,207,417	\$144,275	\$104,044	\$77,945	\$78,569	\$78,499	\$73,636	\$73,628	\$19,185,173
72	TOTAL VARIABLE COSTS	(67) + (71)	\$11,103,245	\$15,809,215	\$28,580,340	\$43,271,377	\$17,733,368	\$5,991,014	\$3,186,564	\$2,184,290	\$2,017,745	\$1,728,353	\$1,625,564	\$3,030,061	\$136,261,137
73	TOTAL SUPPLY COSTS	(48) + (72)	\$14,924,865	\$19,844,795	\$31,897,168	\$47,060,237	\$21,009,193	\$9,877,250	\$7,073,450	\$6,070,526	\$5,904,631	\$5,615,239	\$5,511,801	\$6,916,947	\$181,706,101

Supply Estimate and Actuals for Filing

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	Nov-Oct
			Actual (a)	Actual (b)	Actual (c)	Actual (d)	Forecast (e)	Forecast (f)	Forecast (g)	Forecast (h)	Forecast (i)	Forecast (j)	Forecast (k)	Forecast (l)	(m)
Projected Gas Costs using 11/28/2014 NYMEX settled															
74	Storage Costs for FT-2 Calculation														
75	Storage Fixed Costs - Facilities		\$399,988	\$399,987	\$399,988	\$391,886	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$399,803	\$4,790,269
76	Storage Fixed Costs - Deliveries		\$1,058,487	\$1,567,320	\$862,323	\$1,214,821	\$540,155	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$1,147,534	\$13,275,845
77	sub-total Storage Costs	sum[(75):(76)]	\$1,458,475	\$1,967,307	\$1,262,310	\$1,606,708	\$939,957	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$1,547,337	\$18,066,114
78	LNG Demand to DAC		(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
79	Inventory Financing		\$155,290	\$144,000	\$97,331	\$67,419	\$40,682	\$51,947	\$66,961	\$81,218	\$96,688	\$112,384	\$128,026	\$143,309	\$1,185,255
80	Supply related LNG O&M Costs		\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$47,965	\$575,581
81	Working Capital Requirement		\$21,289	\$22,521	\$18,383	\$21,100	\$18,147	\$21,661	\$21,665	\$21,661	\$21,665	\$21,665	\$21,661	\$21,665	\$253,082
82	Total FT-2 Storage Fixed Costs	sum[(77):(81)]	\$1,558,953	\$2,057,727	\$1,301,923	\$1,619,127	\$922,685	\$1,544,844	\$1,559,861	\$1,574,115	\$1,589,589	\$1,605,285	\$1,620,923	\$1,636,210	\$18,591,243
83	System Storage MDQ (Dth)		143,443	174,049	174,226	175,597	149,325	149,325	149,325	149,325	149,325	149,325	149,325	149,325	1,861,915
84	FT-2 Storage Cost per MDQ (Dth)	(82) / (83)	\$10.8681	\$11.8227	\$7.4726	\$9.2207	\$6.1790	\$10.3455	\$10.4461	\$10.5415	\$10.6452	\$10.7503	\$10.8550	\$10.9574	\$9.9850
85	Pipeline Variable	(72)	\$11,103,245	\$15,809,215	\$28,580,340	\$43,271,377	\$17,733,368	\$5,991,014	\$3,186,564	\$2,184,290	\$2,017,745	\$1,728,353	\$1,625,564	\$3,030,061	\$136,261,137
86	Less Non-firm Gas Costs		(\$44,001)	(\$318,306)	(\$478,194)	\$95,626	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$744,875)
87	Less Company Use		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88	Less Manchester St Balancing		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89	Plus Cashout		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	Less Mkter W/drawals/Injections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
91	Mkter Over-takes/Undertakes		\$151,304	\$135,712	\$224,143	\$143,957	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$655,117
92	Plus Pipeline Srchg/Credit		\$63,793	\$407,317	\$421,307	\$422,953	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,315,370
93	Less Mkter FT-2 Daily weather true-up		(\$21,749)	\$61,798	(\$83,139)	\$70,525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$27,435
94	TOTAL FIRM COMMODITY COSTS	sum[(85):(93)]	\$11,252,592	\$16,095,736	\$28,664,457	\$44,004,439	\$17,733,368	\$5,991,014	\$3,186,564	\$2,184,290	\$2,017,745	\$1,728,353	\$1,625,564	\$3,030,061	\$137,514,183

GCR Revenue

Line No.	Description	Reference	<u>Nov Actual</u> (a)	<u>Dec Actual</u> (b)	<u>Jan Actual</u> (c)	<u>Feb Actual</u> (d)	<u>Mar Forecast</u> (e)	<u>Apr Forecast</u> (f)	<u>May Forecast</u> (g)	<u>Jun Forecast</u> (h)	<u>Jul Forecast</u> (i)	<u>Aug Forecast</u> (j)	<u>Sep Forecast</u> (k)	<u>Oct Forecast</u> (l)	Nov-Oct (m)
1	I. Fixed Cost Revenue --														
2	(a) Low Load dth	Sch. 6, line 24-28, 30	1,398,242	3,144,673	4,295,793	5,562,992	5,275,840	2,874,923	1,768,136	910,498	637,310	627,644	643,170	745,617	27,884,838
3	Fixed Cost Factor	(4) / (2)	\$0.9887	\$1.0538	\$1.0481	\$1.0483	\$1.0478	\$1.0478	\$1.0478	\$1.0478	1.0478	1.0478	1.0478	1.0478	
4	Low Load Revenue		\$1,382,374	\$3,313,789	\$4,502,354	\$5,831,792	\$5,528,025	\$3,012,344	\$1,852,653	\$954,019	\$667,774	\$657,646	\$673,914	\$781,258	\$29,157,942
5	(b) High Load dth	Sch. 6, line 22, 23, 29, 31	(74,749)	259,760	239,726	214,922	184,309	128,267	77,107	60,242	50,278	49,189	50,449	47,106	1,286,605
6	Fixed Cost Factor	(7) / (5)	\$0.4223	\$0.8237	\$0.9125	\$0.8845	\$0.8747	\$0.8747	\$0.8747	\$0.8747	0.8747	0.8747	0.8747	0.8747	
7	High Load Revenue		(\$31,566)	\$213,966	\$218,740	\$190,098	\$161,215	\$112,195	\$67,446	\$52,693	\$43,978	\$43,025	\$44,128	\$41,204	\$1,157,123
8	sub-total throughput Dth	(2) + (5)	1,323,493	3,404,433	4,535,518	5,777,914	5,460,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	29,171,444
9	FT-2 Storage Revenue from marketers		\$135,206	\$143,740	\$194,213	\$330,611	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$128,199	\$1,829,364
10	TOTAL Fixed Revenue	(4) + (7) + (9)	\$1,486,014	\$3,671,495	\$4,915,307	\$6,352,502	\$5,817,439	\$3,252,738	\$2,048,298	\$1,134,911	\$839,951	\$828,870	\$846,241	\$950,661	\$32,144,429
11	II. Variable Cost Revenue --														
12	(a) Firm Sales dth	(8)	1,323,493	3,404,433	4,535,518	5,777,914	5,460,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	29,171,444
13	Variable Supply Cost Factor	(14) / (12)	\$7.2707	\$5.6266	\$5.6195	\$5.6103	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	\$5.6053	
14	Variable Supply Revenue		\$9,622,772	\$19,155,252	\$25,487,489	\$32,415,893	\$30,605,770	\$16,833,777	\$10,343,142	\$5,441,285	\$3,854,138	\$3,793,852	\$3,887,946	\$4,443,453	\$165,884,770
15	(b) TSS Sales dth	Sch. 6, line 20	15,052	31,258	42,532	57,995									146,837
16	TSS Surcharge Factor	Company's website	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
17	TSS Surcharge Revenue	(15) * (16)	\$0	\$0	\$0	\$0									\$0
18	(c) Default Sales dth	Sch. 6, line 60	19,277	5,635	11,253	12,896	0	0	0	0	-	-	-	-	49,060
19	Variable Supply Cost Factor	(20) / (18)	\$8.92	\$6.12	\$25.12	\$11.95	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
20	Variable Supply Revenue		\$171,860	\$34,482	\$282,666	\$154,132	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$643,141
21	(d) Peaking Gas Revenue		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	(e) Deferred Responsibility		\$21,547	\$23,909	\$24,184	(\$11,523)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,117
23	TOTAL Variable Revenue	(14)+(17)+(20)+(21)+(22)	\$9,816,180	\$19,213,643	\$25,794,339	\$32,558,502	\$30,605,770	\$16,833,777	\$10,343,142	\$5,441,285	\$3,854,138	\$3,793,852	\$3,887,946	\$4,443,453	\$166,586,027
24	Total Gas Cost Revenue (w/o FT-2)	(10) + (23)	\$11,302,194	\$22,885,138	\$30,709,647	\$38,911,004	\$36,423,209	\$20,086,515	\$12,391,440	\$6,576,196	\$4,694,089	\$4,622,722	\$4,734,187	\$5,394,114	\$198,730,456

WORKING CAPITAL

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Actual</u> (c)	<u>Actual</u> (d)	<u>Forecast</u> (e)	<u>Forecast</u> (f)	<u>Forecast</u> (g)	<u>Forecast</u> (h)	<u>Forecast</u> (i)	<u>Forecast</u> (j)	<u>Forecast</u> (k)	<u>Forecast</u> (l)	<u>Forecast</u> (m)
1	Supply Fixed Costs	Sch. 1, line 5	\$3,821,620	\$4,035,580	\$3,316,828	\$3,788,859	\$3,275,824	\$3,886,236	\$3,886,886	\$3,886,236	\$3,886,886	\$3,886,886	\$3,886,236	\$3,886,886	\$45,444,964
2	Less: LNG Demand to DAC	Sch. 1, line 6	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$124,066)	(\$1,488,790)
3	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Total Adjustments	(2) + (3)	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$124,066)</u>	<u>(\$1,488,790)</u>
5	Allowable Working Capital Costs	(1) + (4)	\$3,697,554	\$3,911,514	\$3,192,762	\$3,664,793	\$3,151,758	\$3,762,171	\$3,762,820	\$3,762,171	\$3,762,820	\$3,762,820	\$3,762,171	\$3,762,820	\$43,956,175
6	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
7	Working Capital Requirement	(5) * (6) / 365	\$217,902	\$230,511	\$188,154	\$215,972	\$185,738	\$221,710	\$221,749	\$221,710	\$221,749	\$221,749	\$221,710	\$221,749	
8	Cost of Capital	Dkt 4339	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
9	Return on Working Capital Requirement	(7) * (8)	\$15,798	\$16,712	\$13,641	\$15,658	\$13,466	\$16,074	\$16,077	\$16,074	\$16,077	\$16,077	\$16,074	\$16,077	
10	Weighted Cost of Debt	Dkt 4339	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
11	Interest Expense	(7) * (10)	\$5,600	\$5,924	\$4,836	\$5,550	\$4,773	\$5,698	\$5,699	\$5,698	\$5,699	\$5,699	\$5,698	\$5,699	
12	Taxable Income	(9) - (11)	\$10,198	\$10,788	\$8,806	\$10,107	\$8,693	\$10,376	\$10,378	\$10,376	\$10,378	\$10,378	\$10,376	\$10,378	
13	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
14	Return and Tax Requirement	(12) / (13)	\$15,689	\$16,597	\$13,547	\$15,550	\$13,373	\$15,963	\$15,966	\$15,963	\$15,966	\$15,963	\$15,966	\$15,966	
15	Supply Fixed Working Capital Requirement	(11) + (14)	<u>\$21,289</u>	<u>\$22,521</u>	<u>\$18,383</u>	<u>\$21,100</u>	<u>\$18,147</u>	<u>\$21,661</u>	<u>\$21,665</u>	<u>\$21,661</u>	<u>\$21,665</u>	<u>\$21,665</u>	<u>\$21,661</u>	<u>\$21,665</u>	<u>\$253,082</u>
16	Supply Variable Costs	Sch. 1, line 21	\$11,252,592	\$16,095,736	\$28,664,457	\$44,004,439	\$17,733,368	\$5,991,014	\$3,186,564	\$2,184,290	\$2,017,745	\$1,728,353	\$1,625,564	\$3,030,061	\$137,514,183
17	Less: Balancing Related LNG Commodity (to DAC)	Sch. 1, line 22	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Plus: Supply Related LNG O&M Costs	Dkt 4323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total Adjustments	(17) + (18)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
20	Allowable Working Capital Costs	(16) + (19)	\$11,252,592	\$16,095,736	\$28,664,457	\$44,004,439	\$17,733,368	\$5,991,014	\$3,186,564	\$2,184,290	\$2,017,745	\$1,728,353	\$1,625,564	\$3,030,061	\$137,514,183
21	Number of Days Lag	Dkt 4323	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	21.51	
22	Working Capital Requirement	(20) * (21) / 365	\$663,132	\$948,546	\$1,689,240	\$2,593,248	\$1,045,054	\$353,059	\$187,789	\$128,723	\$118,909	\$101,854	\$95,797	\$178,566	
23	Cost of Capital	Dkt 4339	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
24	Return on Working Capital Requirement	(22) * (23)	\$48,077	\$68,770	\$122,470	\$188,010	\$75,766	\$25,597	\$13,615	\$9,332	\$8,621	\$7,384	\$6,945	\$12,946	
25	Weighted Cost of Debt	Dkt 4339	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
26	Interest Expense	(22) * (25)	\$17,042	\$24,378	\$43,413	\$66,646	\$26,858	\$9,074	\$4,826	\$3,308	\$3,056	\$2,618	\$2,462	\$4,589	
27	Taxable Income	(24) - (26)	\$31,035	\$44,392	\$79,056	\$121,364	\$48,909	\$16,523	\$8,789	\$6,024	\$5,565	\$4,767	\$4,483	\$8,357	
28	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
29	Return and Tax Requirement	(27) / (28)	\$47,746	\$68,295	\$121,625	\$186,714	\$75,244	\$25,420	\$13,521	\$9,268	\$8,561	\$7,334	\$6,897	\$12,857	
30	Supply Variable Working Capital Requirement	(26) + (29)	<u>\$64,788</u>	<u>\$92,673</u>	<u>\$165,039</u>	<u>\$253,360</u>	<u>\$102,102</u>	<u>\$34,494</u>	<u>\$18,347</u>	<u>\$12,576</u>	<u>\$11,617</u>	<u>\$9,951</u>	<u>\$9,359</u>	<u>\$17,446</u>	<u>\$791,753</u>

INVENTORY FINANCE

Line No.	Description	Reference	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov-Oct</u>
			<u>Actual</u> (a)	<u>Actual</u> (b)	<u>Actual</u> (c)	<u>Actual</u> (d)	<u>Forecast</u> (e)	<u>Forecast</u> (f)	<u>Forecast</u> (g)	<u>Forecast</u> (h)	<u>Forecast</u> (i)	<u>Forecast</u> (j)	<u>Forecast</u> (k)	<u>Forecast</u> (l)	<u>Forecast</u> (m)
1	Storage Inventory Balance		\$14,916,162	\$13,319,725	\$9,511,474	\$6,868,185	\$4,106,169	\$5,512,113	\$6,837,609	\$8,284,276	\$9,541,429	\$10,876,377	\$12,269,448	\$13,554,526	
2	Monthly Storage Deferral/Amortization		(\$945,105)	(\$716,290)	(\$457,630)	(\$218,866)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	Subtotal	(1) + (2)	\$13,971,057	\$12,603,435	\$9,053,844	\$6,649,319	\$4,106,169	\$5,512,113	\$6,837,609	\$8,284,276	\$9,541,429	\$10,876,377	\$12,269,448	\$13,554,526	
4	Cost of Capital	Dkt 4323	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
5	Return on Working Capital Requirement	(3) * (4)	\$1,012,902	\$913,749	\$656,404	\$482,076	\$297,697	\$399,628	\$495,727	\$600,610	\$691,754	\$788,537	\$889,535	\$982,703	\$8,211,321
6	Weighted Cost of Debt	Dkt 4323	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
7	Interest Charges Financed	(3) * (6)	\$359,056	\$323,908	\$232,684	\$170,888	\$105,529	\$141,661	\$175,727	\$212,906	\$245,215	\$279,523	\$315,325	\$348,351	\$2,910,772
8	Taxable Income	(5) - (7)	\$653,845	\$589,841	\$423,720	\$311,188	\$192,169	\$257,967	\$320,000	\$387,704	\$446,539	\$509,014	\$574,210	\$634,352	
9	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
10	Return and Tax Requirement	(8) / (9)	\$1,005,916	\$907,447	\$651,877	\$478,751	\$295,644	\$396,872	\$492,308	\$596,468	\$686,983	\$783,099	\$883,400	\$975,926	\$8,154,691
11	Working Capital Requirement	(7) + (10)	\$1,364,972	\$1,231,356	\$884,561	\$649,639	\$401,173	\$538,533	\$668,034	\$809,374	\$932,198	\$1,062,622	\$1,198,725	\$1,324,277	\$11,065,463
12	Monthly Average	(11) / 12	\$113,748	\$102,613	\$73,713	\$54,137	\$33,431	\$44,878	\$55,670	\$67,448	\$77,683	\$88,552	\$99,894	\$110,356	\$922,122
13	LNG Inventory Balance		\$5,102,406	\$5,083,349	\$2,900,789	\$1,631,457	\$890,597	\$868,238	\$1,386,817	\$1,691,296	\$2,334,320	\$2,927,229	\$3,455,359	\$4,047,403	
14	Cost of Capital	Dkt 4323	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	7.25%	
15	Return on Working Capital Requirement	(13) * (14)	\$369,924	\$368,543	\$210,307	\$118,281	\$64,568	\$62,947	\$100,544	\$122,619	\$169,238	\$212,224	\$250,514	\$293,437	\$2,343,146
16	Weighted Cost of Debt	Dkt 4323	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	2.57%	
17	Interest Charges Financed	(13) * (16)	\$131,132	\$130,642	\$74,550	\$41,928	\$22,888	\$22,314	\$35,641	\$43,466	\$59,992	\$75,230	\$88,803	\$104,018	\$830,605
18	Taxable Income	(15) - (17)	\$238,793	\$237,901	\$135,757	\$76,352	\$41,680	\$40,634	\$64,903	\$79,153	\$109,246	\$136,994	\$161,711	\$189,418	
19	1 - Combined Tax Rate	Dkt 4323	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	0.65	
20	Return and Tax Requirement	(18) / (19)	\$367,373	\$366,001	\$208,857	\$117,465	\$64,123	\$62,513	\$99,851	\$121,773	\$168,071	\$210,761	\$248,786	\$291,413	\$2,326,987
21	Working Capital Requirement	(17) + (20)	\$498,505	\$496,643	\$283,407	\$159,393	\$87,011	\$84,827	\$135,492	\$165,240	\$228,063	\$285,990	\$337,589	\$395,431	\$3,157,592
22	Monthly Average	(21) / 12	\$41,542	\$41,387	\$23,617	\$13,283	\$7,251	\$7,069	\$11,291	\$13,770	\$19,005	\$23,833	\$28,132	\$32,953	\$263,133
23	TOTAL GCR Inventory Financing Costs	(12) + (22)	\$155,290	\$144,000	\$97,331	\$67,419	\$40,682	\$51,947	\$66,961	\$81,218	\$96,688	\$112,384	\$128,026	\$143,309	\$1,185,255

Actual Dth Usage for Filing

Line No.	Rate Class	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov-Oct
		Actual (a)	Actual (b)	Actual (c)	Actual (d)	Forecast (e)	Forecast (f)	Forecast (g)	Forecast (h)	Forecast (i)	Forecast (j)	Forecast (k)	Forecast (l)	(m)
THROUGHPUT (Dth)														
1	SALES													
2	Residential Non-Heating	56,635	74,913	97,349	123,153	142,349	83,093	55,290	37,237	28,824	27,104	27,648	30,965	784,560
3	Residential Non-Heating Low Income	2,753	2,976	4,006	4,900	0	0	0	0	0	0	0	0	14,635
4	Residential Heating	954,909	2,132,202	2,877,504	3,747,011	3,910,006	2,151,864	1,342,728	702,519	482,963	461,730	466,391	539,594	19,769,420
5	Residential Heating Low Income	100,792	213,885	282,745	352,717	0	0	0	0	0	0	0	0	950,138
6	Small C&I	113,249	292,468	439,525	597,057	573,164	284,646	168,646	63,417	50,994	55,947	44,572	61,132	2,744,816
7	Medium C&I	178,359	381,774	521,529	651,611	604,859	333,663	189,887	116,572	85,200	88,992	87,441	100,796	3,340,683
8	Large LLF	33,489	86,758	120,493	141,284	147,475	81,173	52,135	15,221	10,637	10,939	14,588	20,838	735,029
9	Large HLF	15,270	18,169	24,633	22,930	16,555	5,673	4,083	4,056	3,333	3,964	4,128	5,045	127,838
10	Extra Large LLF	5,189	9,565	16,279	19,829	40,336	23,576	14,740	12,769	7,516	10,037	30,179	23,257	213,273
11	Extra Large HLF	(152,203)	160,465	108,923	59,429	25,405	39,501	17,735	18,949	18,121	18,121	18,673	11,097	344,216
12	Total Sales	1,308,441	3,373,175	4,492,986	5,719,920	5,460,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	29,024,607
13	TSS													
14	Small	301	854	1,327	1,920	0	0	0	0	0	0	0	0	4,401
15	Medium	9,178	21,446	29,294	38,027	0	0	0	0	0	0	0	0	97,944
16	Large LLF	2,777	5,722	7,098	13,537	0	0	0	0	0	0	0	0	29,134
17	Large HLF	2,532	2,704	4,072	3,674	0	0	0	0	0	0	0	0	12,981
18	Extra Large LLF	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Extra Large HLF	264	532	743	837	0	0	0	0	0	0	0	0	2,376
20	Total TSS	15,052	31,258	42,532	57,995	0	0	0	0	0	0	0	0	146,837
21	Sales & TSS THROUGHPUT													
22	Residential Non-Heating	56,635	74,913	97,349	123,153	142,349	83,093	55,290	37,237	28,824	27,104	27,648	30,965	784,560
23	Residential Non-Heating Low Income	2,753	2,976	4,006	4,900	0	0	0	0	0	0	0	0	14,635
24	Residential Heating	954,909	2,132,202	2,877,504	3,747,011	3,910,006	2,151,864	1,342,728	702,519	482,963	461,730	466,391	539,594	19,769,420
25	Residential Heating Low Income	100,792	213,885	282,745	352,717	0	0	0	0	0	0	0	0	950,138
26	Small C&I	113,550	293,321	440,852	598,976	573,164	284,646	168,646	63,417	50,994	55,947	44,572	61,132	2,749,217
27	Medium C&I	187,537	403,220	550,823	689,638	604,859	333,663	189,887	116,572	85,200	88,992	87,441	100,796	3,438,627
28	Large LLF	36,266	92,480	127,590	154,821	147,475	81,173	52,135	15,221	10,637	10,939	14,588	20,838	764,163
29	Large HLF	17,802	20,873	28,704	26,603	16,555	5,673	4,083	4,056	3,333	3,964	4,128	5,045	140,819
30	Extra Large LLF	5,189	9,565	16,279	19,829	40,336	23,576	14,740	12,769	7,516	10,037	30,179	23,257	213,273
31	Extra Large HLF	(151,939)	160,997	109,666	60,266	25,405	39,501	17,735	18,949	18,121	18,121	18,673	11,097	346,592
32	Total Sales & TSS Throughput	1,323,493	3,404,433	4,535,518	5,777,914	5,460,149	3,003,189	1,845,243	970,739	687,588	676,833	693,620	792,724	29,171,444
33	FT-1 TRANSPORTATION													
34	FT-1 Small	0	0	0	0	978	711	533	313	250	257	286	428	3,756
35	FT-1 Medium	57,966	96,104	100,233	135,188	98,332	73,766	54,919	27,952	27,819	28,055	28,261	36,129	764,724
36	FT-1 Large LLF	85,682	189,184	184,327	260,376	140,423	125,510	69,015	27,733	13,821	24,934	27,697	50,814	1,192,514
37	FT-1 Large HLF	44,200	22,241	61,570	68,016	44,505	27,486	20,182	20,782	30,553	24,872	35,988	33,581	457,499
38	FT-1 Extra Large LLF	90,099	219,158	190,733	271,669	117,586	130,627	67,611	21,240	20,468	19,598	35,845	49,425	1,234,058
39	FT-1 Extra Large HLF	387,524	526,905	485,557	1,114,383	412,713	458,866	334,665	308,223	394,599	432,520	353,007	357,954	5,566,915
40	Default	19,277	5,635	11,253	12,896	0	0	0	0	0	0	0	0	49,060
40	Total FT-1 Transportation	684,748	1,059,227	1,033,672	1,862,528	814,536	826,784	554,227	405,642	487,510	530,237	481,083	528,331	9,268,526
41	FT-2 TRANSPORTATION													
42	FT-2 Small	2,128	4,905	8,211	16,127	0	0	0	0	0	0	0	0	31,371
43	FT-2 Medium	112,126	178,320	249,026	302,723	230,684	173,053	107,012	54,466	54,206	54,667	55,068	70,398	1,641,748
44	FT-2 Large LLF	77,258	143,077	207,088	238,144	169,953	151,904	80,229	24,101	16,066	28,986	32,197	59,070	1,228,075
45	FT-2 Large HLF	32,198	45,275	50,064	52,770	34,263	28,720	20,260	20,036	22,521	18,333	26,527	24,753	375,718
46	FT-2 Extra Large LLF	5,357	4,119	11,008	13,007	3,876	4,306	1,436	451	435	416	761	1,050	46,221
47	FT-2 Extra Large HLF	13,412	16,035	16,606	16,189	13,969	15,532	9,110	8,391	10,742	11,774	9,610	9,744	151,114
48	Total FT-2 Transportation	242,480	391,730	542,002	638,960	452,745	373,514	218,047	107,445	103,970	114,177	124,163	165,015	3,474,248
49	Total THROUGHPUT													
50	Residential Non-Heating	56,635	74,913	97,349	123,153	142,349	83,093	55,290	37,237	28,824	27,104	27,648	30,965	784,560
51	Residential Non-Heating Low Income	2,753	2,976	4,006	4,900	0	0	0	0	0	0	0	0	14,635
52	Residential Heating	954,909	2,132,202	2,877,504	3,747,011	3,910,006	2,151,864	1,342,728	702,519	482,963	461,730	466,391	539,594	19,769,420
53	Residential Heating Low Income	100,792	213,885	282,745	352,717	0	0	0	0	0	0	0	0	950,138
54	Small C&I	115,678	298,227	449,062	615,104	574,142	285,357	169,179	63,729	51,244	56,204	44,858	61,560	2,784,344
55	Medium C&I	357,629	677,643	900,081	1,127,548	933,875	580,483	351,817	198,991	167,224	171,714	170,770	207,323	5,845,099
56	Large LLF	199,207	424,741	519,005	653,341	457,850	358,586	201,379	60,055	40,524	64,859	74,482	130,722	3,184,752
57	Large HLF	94,200	88,389	140,338	147,390	95,323	71,697	51,828	51,273	56,408	47,169	66,643	63,379	974,036
58	Extra Large LLF	100,645	232,842	304,505	304,505	218,020	161,797	83,786	34,460	28,419	30,051	66,785	73,732	1,493,552
59	Extra Large HLF	248,997	703,937	611,829	1,190,838	452,087	513,898	361,510	335,564	423,462	462,415	381,290	378,795	6,064,622
60	Default	19,277	5,635	11,253	12,896	0	0	0	0	0	0	0	0	49,060
61	Total Throughput	2,250,721	4,855,391	6,111,192	8,279,403	6,727,430	4,203,487	2,617,517	1,483,827	1,279,068	1,321,246	1,298,866	1,486,069	41,914,217