

December 29, 2014

**VIA OVERNIGHT COURIER & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 4527 – 2015 Energy Efficiency Program Charge  
Docket No. 4535 – Long-Term Contracting for Renewable Energy Recovery Factor  
Summary of Retail Delivery Rates (Electric)**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup>, I enclose ten (10) copies of R.I.P.U.C. Tariff No. 2095, Summary of Retail Delivery Rates. This tariff sheet reflects the following rates approved by the Rhode Island Public Utilities Commission (PUC) at the Open Meeting held on December 23, 2014, in Docket Nos. 4527 and 4535:

- The Energy Efficiency Program Charge of \$0.00953<sup>2</sup> per kWh approved by the PUC in Docket No. 4527; and
- The Long-Term Contracting for Renewable Energy Recovery Factor (credit) of (\$0.00024) per kWh approved by the PUC in Docket No. 4535.

Both charges are effective for usage on and after January 1, 2015.

Thank you for your attention to this transmittal. If you have any questions, please contact me at (781) 907-2153.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket No. 4527 Service List  
Docket No. 4535 Service List  
Karen Lyons, Esq.  
Jon Hagopian, Esq.  
Steve Scialabba, Division

<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (referred to herein as National Grid or Company).

<sup>2</sup> On customer bills, the Renewable Energy Charge of \$0.00030 per kWh is included with the Energy Efficiency Program Charge, resulting in a billed charge of \$0.00983 per kWh.

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Copies of this filing were delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers by overnight courier.



\_\_\_\_\_  
Celia B. O'Brien  
National Grid

December 29, 2014

Date

**Docket No. 4527 - National Grid - 2015 Energy Efficiency Program Plan  
Service list updated 12/2/14**

<b>Name/Address</b>	<b>E-mail Distribution List</b>	<b>Phone</b>
Jennifer Brooks Hutchinson, Esq. National Grid 280 Melrose St. Providence, RI 02907	<a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com</a>	401-784-7288
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a>	
	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com</a>	
	<a href="mailto:Jeremy.newberger@nationalgrid.com">Jeremy.newberger@nationalgrid.com</a>	
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	<a href="mailto:Steve.scialabba@dpuc.ri.gov">Steve.scialabba@dpuc.ri.gov</a>	
	<a href="mailto:Joseph.shilling@dpuc.ri.gov">Joseph.shilling@dpuc.ri.gov</a>	
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Lewis Babbitt Dept. of Human Services	<a href="mailto:Lewis.babbitt@dhs.ri.gov">Lewis.babbitt@dhs.ri.gov</a>	401-462-6424

**Docket No. 4535 - National Grid – Filing to Amend Long-Term Contracting Recovery Factor effective 1/1/15**

**Service List updated 11/14/14**

<b>Name/Address</b>	<b>E-mail Distribution</b>	<b>Phone</b>
Jennifer Brooks Hutchinson, Esq. National Grid 280 Melrose St. Providence, RI 02907	<a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com</a>	401-784-7288
	<a href="mailto:Celia.obrien@nationalgrid.com">Celia.obrien@nationalgrid.com</a>	
	<a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a>	
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Jon Hagopian, Esq. Division of Public Utilities & Carriers 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:jhagopian@dpuc.ri.gov">jhagopian@dpuc.ri.gov</a>	401-222-2424
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	<a href="mailto:jmunoz@riag.ri.gov">jmunoz@riag.ri.gov</a>	
Richard Hahn LaCapra Associates One Washington Mall, 9 <sup>th</sup> floor Boston, MA 02108	<a href="mailto:rhahn@lacapra.com">rhahn@lacapra.com</a>	
<b>File an original &amp; 9 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a>	401-780-2017
	<a href="mailto:Cynthia.WilsonFrias@puc.ri.gov">Cynthia.WilsonFrias@puc.ri.gov</a>	
	<a href="mailto:Alan.nault@puc.ri.gov">Alan.nault@puc.ri.gov</a>	
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THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V
A-16 Basic Residential Rate R.I.P.U.C. No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00157 4/1/14	(\$0.00005) 10/1/14	\$0.00027 4/1/14	(\$0.00021) 10/1/14	(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$5.00 \$0.03821 4/1/14	\$0.00000 4/1/14	(\$0.00024) 1/1/15	(\$0.00024) 1/1/14	\$0.73 1/1/14	\$0.02230 4/1/14	(\$0.00038) 4/1/14	\$0.00029 4/1/14	\$0.02221 4/1/14	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096 4/1/14	\$0.00983 1/1/15	\$5.73 \$0.07097
A-60 Low Income Rate R.I.P.U.C. No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00157 4/1/14	(\$0.00005) 10/1/14	\$0.00027 4/1/14	(\$0.00021) 10/1/14	(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$0.00 \$0.02474 4/1/14	\$0.00000 4/1/14	(\$0.00024) 1/1/15	(\$0.00024) 1/1/14	\$0.73 1/1/14	\$0.02230 4/1/14	(\$0.00038) 4/1/14	\$0.00029 4/1/14	\$0.02221 4/1/14	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096 4/1/14	\$0.00983 1/1/15	\$0.73 \$0.05750
B-32 Large Demand Back-up Service Rate R.I.P.U.C. No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.18 \$3.70 \$0.00 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.50 4/1/14	(\$0.00005) 10/1/14	\$0.007 \$0.07 \$0.00 (\$0.00000) (\$0.00001) \$0.00000 \$0.42 -1.0%	(\$0.00009) 10/1/14	(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$825.00 \$0.75 \$3.77 \$0.00 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000 4/1/14	(\$0.00024) 1/1/15	(\$0.00024) 1/1/14	\$0.73 1/1/14	\$3.40 \$0.00808 4/1/14	(\$0.00057) 4/1/14	\$0.00023 4/1/14	\$3.40 \$0.00774 4/1/14	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096 4/1/14	\$0.00983 1/1/15	\$825.73 \$0.75 \$3.77 \$3.40 \$0.02443 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate R.I.P.U.C. No. 2138	Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 (\$0.02) \$2.99 \$0.00 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.31 \$0.31 \$0.00000 4/1/14	(\$0.00005) 10/1/14	\$0.04 \$0.04 \$0.00000 (\$0.00009) (\$0.00001) \$0.00000 \$0.42 -1.0%	(\$0.00009) 10/1/14	(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$17,000.00 \$0.33 \$3.34 \$3.02 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000 4/1/14	(\$0.00024) 1/1/15	(\$0.00024) 1/1/14	\$0.73 1/1/14	\$3.02 \$0.00942 4/1/14	\$0.00105 4/1/14	\$0.00023 4/1/14	\$3.02 \$0.01070 4/1/14	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096 4/1/14	\$0.00983 1/1/15	\$17,000.73 \$0.33 \$3.34 \$3.02 \$0.02110 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate R.I.P.U.C. No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00175 4/1/14	(\$0.00005) 10/1/14	\$0.00027 4/1/14	(\$0.00021) 10/1/14	(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$10.00 \$6.00 \$0.03428 \$1.85 4/1/14	\$0.00000 4/1/14	(\$0.00024) 1/1/15	(\$0.00024) 1/1/14	\$0.73 \$0.73 1/1/14	\$0.02240 4/1/14	(\$0.00263) 4/1/14	\$0.00026 4/1/14	\$0.02003 4/1/14	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096 4/1/14	\$0.00983 1/1/15	\$10.73 \$6.73 \$0.06486 \$1.85
G-02 General C&I Rate R.I.P.U.C. No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00 (\$0.42) -1.0%	\$0.00127 4/1/14	(\$0.00005) 10/1/14	\$0.007 \$0.07 \$0.00 (\$0.00015) (\$0.00001) \$0.00000 \$0.00574 -1.0%	(\$0.00015) 10/1/14	(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$135.00 \$4.92 \$4.92 \$0.00 (\$0.42) -1.0%	\$0.00000 4/1/14	(\$0.00024) 1/1/15	(\$0.00024) 1/1/14	\$0.73 1/1/14	\$3.02 \$0.00900 4/1/14	(\$0.00158) 4/1/14	\$0.00026 4/1/14	\$3.02 \$0.00768 4/1/14	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096 4/1/14	\$0.00983 1/1/15	\$135.73 \$4.92 \$4.92 \$3.02 \$0.02397 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2015  
(Replacing R.I.P.U.C. No. 2095 effective 10/1/14)  
Issued: 12/29/2014

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C + Col D + Col E + Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K + Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O + Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S + Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J + Col M + Col N + Col R + Col U + Col V

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J=C+D+E+F+G+H+I	K	L	M=K+L	N	O	P	Q	R=O+P+Q	S	T	U=S+T	V	W=J+M+N+R+U+V
G-32 Large Demand Rate R.I.P.U.C. No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00078 (\$0.00005)		\$0.00000 (\$0.00009)		(\$0.00001)	\$0.00000	\$825.00 \$3.77 \$3.77 \$0.00 \$0.00614 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000	(\$0.00024)	(\$0.00024)		\$3.40 \$0.00808	(\$0.00057)	\$0.00023	\$3.40 \$0.00774	\$0.00080	\$0.00016	\$0.00096	\$0.00983	\$825.73 \$3.77 \$3.77 \$3.40 \$0.02443 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
G-62 Optional Large Demand Rate R.I.P.U.C. No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.31 \$0.31		\$0.00000 (\$0.00009)		(\$0.00001)	\$0.00000	\$17,000.00 \$3.34 \$3.34 \$0.00 (\$0.00015) (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00000	(\$0.00024)	(\$0.00024)		\$3.02 \$0.00942	\$0.00105	\$0.00023	\$3.02 \$0.01070	\$0.00080	\$0.00016	\$0.00096	\$0.00983	\$17,000.73 \$3.34 \$3.34 \$3.02 \$0.02110 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
X-01 Electric Propulsion Rate R.I.P.U.C. No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600 2/1/13	\$0.00131 4/1/14	(\$0.00005) 10/1/14	\$0.00023 4/1/14	(\$0.00017) 10/1/14	(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$16,500.00 \$0.00 \$0.01731 4/1/14	\$0.00000 4/1/14	(\$0.00024) 1/1/15	(\$0.00024)		\$3.02 \$0.00942	\$0.00105 4/1/14	\$0.00023 4/1/14	\$3.02 \$0.01070 4/1/14	\$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00983 1/1/15	\$16,500.73 \$3.02 \$0.03856
M-1 Station Power Delivery & Reliability Service Rate R.I.P.U.C. No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$0.00 \$3,959.09 2/1/13	\$0.00 \$0.00		\$0.00 \$0.00				\$3,959.09 \$0.00 \$3,959.09 4/1/14		1/1/15			\$0.73 \$0.00 \$0.00 \$0.00 \$0.00000 4/1/14	\$0.00 \$0.00 \$0.00 \$0.00000 4/1/14	\$0.00 \$0.00 \$0.00 \$0.00000 4/1/14	\$0.00 \$0.00 \$0.00 \$0.00000 4/1/14	\$3,500.00 \$0.00 \$0.00080 4/1/14	\$0.00 \$0.00016 4/1/14	\$3,500.00 \$0.00096	\$800.00 \$0.00983 1/1/15	\$8,259.82 \$0.01079 \$3,959.82 \$0.01079
S-05 Customer Owned Street and Area Lighting R.I.P.U.C. No. 2142	Customer Charge kWh Charge Effective Date	\$0.02654 8/7/14	\$0.01144 4/1/14	(\$0.00005) 10/1/14	\$0.00127 4/1/14	(\$0.00103) 10/1/14	(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$0.03816 \$0.00000 4/1/14	\$0.00000 4/1/14	(\$0.00024) 1/1/15	(\$0.00024)		\$0.73 \$0.01019 4/1/14	\$0.00539 4/1/14	\$0.00021 4/1/14	\$0.01579 \$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00983 1/1/15	\$0.06450	
S-06 Decorative Street and Area Lighting Service R.I.P.U.C. No. 2110 S-10 Limited Service - Private Lighting R.I.P.U.C. No. 2111 S-14 General Street and Area Lighting Service R.I.P.U.C. No. 2112	Customer Charge kWh Charge Effective Date	\$0.00000 2/1/13	\$0.01144 4/1/14	(\$0.00005) 10/1/14	\$0.00127 4/1/14	(\$0.00103) 10/1/14	(\$0.00001) 7/1/14	\$0.00000 2/1/13	\$0.01162 \$0.00000 4/1/14	\$0.00000 4/1/14	(\$0.00024) 1/1/15	(\$0.00024)		\$0.73 \$0.01019 4/1/14	\$0.00539 4/1/14	\$0.00021 4/1/14	\$0.01579 \$0.00080 4/1/14	\$0.00016 4/1/14	\$0.00096	\$0.00983 1/1/15	\$0.03796	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, R.I.P.U.C. No. 2118
- H. per Revenue Decoupling Mechanism Provision, R.I.P.U.C. No. 2073
- I. per Pension Adjustment Mechanism Provision, R.I.P.U.C. No. 2119
- J. Col C + Col D + Col E + Col F + Col G + Col H + Col I
- K. per Net Metering Provision, R.I.P.U.C. No. 2099

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, R.I.P.U.C. No. 2125 & 2127
- M. Col K + Col L
- N. per LIHEAP Enhancement Plan Provision, R.I.P.U.C. No. 2079
- O. - Q. per Transmission Cost Adjustment Provision, R.I.P.U.C. No. 2115
- R. Col O + Col P + Col Q
- S. - T. per Non-Bypassable Transition Adjustment Provision, R.I.P.U.C. No. 1188

- U. Col S + Col T
- V. per Energy Efficiency Program Provision, R.I.P.U.C. No. 2114, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- W. Col J + Col M + Col N + Col R + Col U + Col V

Effective: 1/1/2015  
(Replacing R.I.P.U.C. No. 2095 effective 10/1/14)  
Issued: 12/29/2014

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> R.I.P.U.C. No. 2110	<u>Fixture Charges</u>				
	<u>Luminaires</u>	<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
Rate S-10 <i>Limited Service - Private Lighting</i> R.I.P.U.C. No. 2111	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> R.I.P.U.C. No. 2112	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY >= 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL->25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	n/a
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<i>Effective Date</i>	<i>2/1/13</i>	<i>2/1/13</i>	<i>2/1/13</i>	<i>2/1/13</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2015  
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Issued: 12/29/2014

Column Descriptions:

A. - C. per retail delivery tariffs R.I.P.U.C. Nos. 2110 through 2112