

May 14, 2015

**BY HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4566 - National Grid Electric Revenue Decoupling Mechanism  
Reconciliation Filing Year Ending March 31, 2015**

Dear Ms. Massaro:

On behalf of National Grid<sup>1</sup>, I have enclosed the Company's annual Revenue Decoupling Mechanism (RDM) reconciliation for the 12-month period ending March 31, 2015. The Company submits this filing pursuant to the Company's electric RDM Provision, RIPUC No. 2073, which the Rhode Island Public Utilities Commission approved in Docket No. 4206. Pursuant to the electric RDM Provision, the Company is required to submit its annual RDM reconciliation by May 15 of each year. The reconciliation compares the Annual Target Revenue to actual billed distribution revenue for the RDM year ending March 31, 2015.

This filing includes the testimony and schedules of Mr. Adam S. Crary. In his testimony, Mr. Crary describes the RDM Provision and the reconciliation. The RDM reconciliation amount for the 12-month period ending March 31, 2015 is an under-recovery of \$7,050,662, which results in an RDM Adjustment Factor that is a charge of \$0.00091 per kWh applicable to all customers, effective July 1, 2015. The impact of the proposed RDM adjustment factor on a typical residential customer using 500 kWhs per month is an increase of \$0.48, or 0.5%, which represents an increase from \$97.47 to \$97.95.

Thank you for your attention to this transmission. If you have any questions please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

cc: Docket 4566 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



\_\_\_\_\_  
Joanne M. Scanlon

May 14, 2015  
Date

**Docket No. 4566 - National Grid – 2015 Electric Revenue Decoupling Mechanism (RDM) Reconciliation Filing**

**Service List updated 5/13/15**

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<b>File an original &amp; 9 copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a>	401-780-2017
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National Grid

The Narragansett Electric Company

FY 2015 Electric Revenue Decoupling  
Mechanism Reconciliation Filing

Consisting of the  
Direct Testimony and Schedules of  
Adam S. Crary

May 2015

Submitted to:  
Rhode Island Public Utilities Commission  
RIPUC Docket No. 4566

Submitted by:

**nationalgrid**



**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC DOCKET NO. 4566  
FY 2015 ELECTRIC REVENUE DECOUPLING  
MECHANISM RECONCILIATION FILING  
WITNESS: ADAM S. CRARY**

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**DIRECT TESTIMONY**

**OF**

**ADAM S. CRARY**

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1 **I. Introduction and Qualifications**

2 **Q. Please state your full name and business address.**

3 A. My name is Adam S. Crary and my business address is 40 Sylvan Road, Waltham,  
4 Massachusetts 02451.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am a Senior Analyst for Electric Pricing, New England in the Regulation and Pricing  
8 Department of National Grid USA Service Company, Inc. This department provides  
9 rate-related support to The Narragansett Electric Company d/b/a National Grid (National  
10 Grid or Company).

11

12 **Q. Please describe your educational background.**

13 A. In 1995, I graduated from Berklee College of Music in Boston, MA with a Bachelor of  
14 Music degree.

15

16 **Q. Please describe your professional experience?**

17 A. For approximately eight years between 2000 and 2014, I was employed by Computer  
18 Sciences Corporation as a Pricing Analyst for their Managed Hosting and Cloud  
19 Computing business divisions, respectively. I began my employment as a Senior Pricing  
20 Analyst with National Grid in June 2014.

21

1 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**  
2 **(PUC)?**

3 A. No, I have not.  
4

5 **II. Purpose of Testimony**

6 **Q. What is the purpose of your testimony?**

7 A. The purpose of my testimony is to propose a RDM Factor of \$0.00091 per kWh,  
8 applicable to all customers, effective July 1, 2015. This RDM Factor is the result of the  
9 RDM reconciliation for the year ending March 31, 2015. This testimony will also  
10 provide updates regarding the status of the refund to customers of over-recoveries  
11 resulting from the FY 2014 and FY 2013 RDM Reconciliations. This filing is submitted  
12 in compliance with R.I. Gen. Laws § 39-1-27.7.1 (the Decoupling Act) and pursuant to  
13 the Company's Revenue Decoupling Mechanism Provision, RIPUC No. 2073, approved  
14 by the PUC in Docket No. 4206.  
15

16 **Q. Is the Company proposing changes to its Summary of Retail Delivery Service Rates,**  
17 **RIPUC No. 2095?**

18 A. No, not at this time. The Company will propose a new Long-Term Contracting for  
19 Renewable Energy Recovery Factor (LTC Recovery Factor) and Renewable Energy  
20 Growth (RE Growth) Program factors in separate filings. If approved by the PUC, the  
21 LTC Recovery Factor, the RE Growth Program factors, and the RDM Adjustment Factor



1 proposed in this filing, will be effective July 1, 2015. The Company will file a revised  
2 Summary of Retail Delivery Service Rates that incorporates all rate changes effective  
3 July 1, 2015 once the PUC has ruled on these proposals.  
4

5 **III. RDM Reconciliation**

6 **Q. Please describe the Company's RDM reconciliation.**

7 A. Pursuant to the RDM Provision, the Company is required to submit its annual RDM  
8 reconciliation by May 15 of each year for the fiscal year ending on March 31 (RDM  
9 Year). The Company's RDM reconciliation compares the Annual Target Revenue to  
10 actual billed distribution revenue for the RDM Year. The Annual Target Revenue is the  
11 annual distribution revenue requirement for the applicable period as approved by the  
12 PUC in a general rate case, less any adjustments to that revenue requirement that have  
13 been approved by the PUC. The "RDM Reconciliation Amount" is the difference (either  
14 positive or negative) between the actual billed distribution revenue and the Annual Target  
15 Revenue for the RDM Year. The RDM Reconciliation Amount, including interest at the  
16 rate paid on customer deposits, determines the RDM Adjustment Factor. The RDM  
17 Adjustment Factor is a uniform per kWh charge or credit that is applicable to all  
18 customers and is typically effective for usage on and after July 1.  
19

20 **IV. RDM Reconciliation for RDM Year Ending March 31, 2015**

21 **A. Annual Target Revenue**

1 **Q. Please describe the Company's Annual Target Revenue.**

2 A. As stated above, the Annual Target Revenue is the annual distribution revenue  
3 requirement for the applicable period as approved by the PUC in a general rate case, less  
4 any adjustments to that revenue requirement that have been approved by the PUC. The  
5 Annual Target Revenue for the RDM Year ending March 31, 2015 (2015 RDM Year) is  
6 \$251,173,000 as shown on Page 3, Line (1) of Schedule ASC-1. This amount represents  
7 the revenue requirement approved by the PUC in the Company's last general rate case in  
8 Docket No. 4323.

9

10 **Q. Has the Company made any adjustments to the Annual Target Revenue for the**  
11 **2015 RDM Year?**

12 A. No.

13

14 **B. Billed Distribution Revenue**

15 **Q. What is the annual billed distribution revenue for the 2015 RDM Year?**

16 A. As shown on Schedule ASC-1, Page 2, Column (c), the annual billed distribution revenue  
17 for the 2015 RDM Year is \$244,327,003.

18

19 **Q. What is included in the annual billed distribution revenue?**

20 A. Billed distribution revenue represents revenue generated from the Company's base  
21 distribution rates and includes: customer charges, distribution energy charges,

1 distribution demand charges, high voltage metering and delivery credits under the  
2 Company's general service rate classes, paperless bill credits, luminaire and pole charges  
3 under the Company's street and area lighting rates, and revenue generated by the charges  
4 billed to customers who opt out of having a Company-owned Automatic Meter Reading  
5 (AMR) device at their homes, as provided under Section 10 of the Company's Terms and  
6 Conditions for Distribution Service. Billed distribution revenue is the revenue that  
7 supports the Company's distribution cost of service. Schedule ASC-1, page 4 includes a  
8 breakdown of the billed distribution revenue.

9  
10 **C. RDM Reconciliation Amount**

11 **Q. What is the RDM Reconciliation Amount for the 2015 RDM Year?**

12 A. As shown on Schedule ASC-1, page 2, the RDM Reconciliation Amount for the 2015  
13 RDM Year is an under-recovery of \$6,917,527. This amount includes approximately  
14 \$80,872 of interest, which was calculated using the rate of interest paid on customer  
15 deposits during the 2015 RDM Year.

16  
17 **Q. What is the adjustment appearing in Column (e) on page 2 of Schedule ASC-1?**

18 A. As discussed further in Section VI below, the July 2014 adjustment reflected on page 2 of  
19 Schedule ASC-1 totaling \$9,342 represents the final remaining balance associated with  
20 the RDM Adjustment Factor that ended effective June 30, 2014.

1 **Q. What were the primary drivers of the revenue under-recovery?**

2 **A.** In general, kWh deliveries were lower by approximately 4% during the 2015 RDM Year  
3 than kWh deliveries that were used as the basis for designed base distribution rates in  
4 Docket No. 4323. An analysis of the individual rate class revenue during the 2015 RDM  
5 Year in comparison to the Annual Revenue Targets by rate class indicates that the largest  
6 variances occur in Rate Classes A-16 and G-32. These variances are primarily due to the  
7 reduced demand (kW) and kWh deliveries.

8

9 **D. RDM Adjustment Factor**

10 **Q. Please explain the calculation of the RDM Adjustment Factor.**

11 **A.** The calculation of the RDM Adjustment Factor is shown on Schedule ASC-1, Page 1.  
12 The RDM Adjustment Factor is designed to recover the RDM Reconciliation Amount  
13 plus estimated interest during the recovery period. The calculation of estimated interest  
14 during the recovery period is shown on Schedule ASC-1, Page 5. The total reconciliation  
15 amount, including estimated interest during the recovery period, results in a total charge  
16 to customers of \$7,050,662, as shown on Schedule ASC-1, page 1, line 3. The total  
17 recovery amount due from customers is divided by forecasted kilowatt-hour deliveries for  
18 the period July 1, 2015 through June 30, 2016 to arrive at the proposed RDM Adjustment  
19 Factor of \$0.00091 per kWh. The currently effective RDM Adjustment Factor, which  
20 ends June 30, 2015, is a credit of \$0.00001 per kWh.

21

1 **V. Reconciliation Amount for the 2014 RDM Year**

2 **Q. What is the status of the refund of the 2014 RDM Year over-recovery?**

3 A. The status of the refund of the 2014 RDM Year over-recovery is shown on Schedule  
4 ASC-1, page 7. Of the \$141,976 over-recovery to be credited to customers during the  
5 period July 1, 2014 through June 30, 2015, \$82,182 has been credited to customers and  
6 \$62,821 remains to be credited as of April 30, 2015. The residual balance, either positive  
7 or negative, as of June 30, 2015, plus applicable interest, will be refunded to or recovered  
8 from customers as part of the next year's proposed RDM Adjustment Factor.  
9

10 **VI. Reconciliation Amount for the 2013 RDM Year**

11 **Q. What is the status of the refund of the 2013 RDM Year over-recovery?**

12 A. The status of the refund of the 2013 RDM Year over-recovery is shown on Schedule  
13 ASC-1, page 6. The \$3,354,033 over-recovery was credited to customers during the  
14 period July 1, 2013 through June 30, 2014. During this period, \$3,393,137 was credited  
15 to customers, leaving a balance of \$9,342 owed to customers as of June 30, 2014. This  
16 remaining balance of \$9,342 is included as a credit adjustment in the 2015 RDM Year  
17 reconciliation in the month of June 2014.  
18

19 **VII. Typical Bill Analysis**

20 **Q. Is the Company providing a typical bill analysis to illustrate the impact of the**  
21 **proposed RDM Adjustment Factor?**

1 A. Yes. The typical bill analysis is included as Schedule ASC-2. The impact of the  
2 proposed RDM Adjustment Factor on a typical residential Standard Offer Service  
3 customer using 500 kWhs per month is an increase of \$0.48, or 0.5% from \$97.47 to  
4 \$97.95.

5

6 **VIII. Conclusion**

7 **Q. Does this conclude your testimony?**

8 A. Yes.

**Schedules of  
Adam Crary**

**Schedules of Adam Crary**

Schedule ASC-1	Revenue Decoupling Mechanism Reconciliation
Schedule ASC-2	Typical Bill Analysis





**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC DOCKET NO. 4566  
FY 2015 ELECTRIC REVENUE DECOUPLING  
MECHANISM RECONCILIATION FILING  
WITNESS: ADAM S. CRARY**

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**Schedule ASC-1**

**Revenue Decoupling Mechanism Reconciliation**

The Narragansett Electric Company  
Revenue Decoupling Mechanism Reconciliation  
For the Period April 1, 2014 through March 31, 2015

RDM Adjustment Factor Calculation

1	RDM Reconciliation - Under-Recovery	(\$6,917,527)
2	Plus: Estimated Interest During Recovery Period	(\$133,135)
3	Total Under-Recovery Including Interest	(\$7,050,662)
4	Forecasted July 1, 2015 - June 30, 2016 kWh Deliveries	7,711,865,412
5	Proposed RDM Adjustment Factor	\$0.00091

Line Descriptions:

- |                           |  |
|---------------------------|--|
| 1 From Page 2             | 4 per Company forecast   |
| 2 From Page 5, column (e) | 5 $[\text{Line 3} \div \text{Line 4}] \times -1$ ; truncated to 5 decimal places |
| 3 Line 1 + Line 2         |  |

**The Narragansett Electric Company  
Revenue Decoupling Mechanism Reconciliation  
For the Period April 1, 2014 through March 31, 2015**

Mo-Yr	Over (Under) Beginning Balance	Annual Target Revenue	Billed Distribution Revenue	Monthly Over(Under)	Adjustments	Ending Over(Under) Balance
	(a)	(b)	(c)	(d)	(e)	(f)
(1) Apr-14	\$0	\$20,015,029	\$8,460,842	(\$11,554,187)		(\$11,554,187)
May-14	(\$11,554,187)	\$18,401,487	\$19,004,600	\$603,113		(\$10,951,074)
Jun-14	(\$10,951,074)	\$19,838,090	\$18,394,995	(\$1,443,095)		(\$12,394,169)
Jul-14	(\$12,394,169)	\$23,347,282	\$21,562,975	(\$1,784,307)	\$9,342	(\$14,169,133)
Aug-14	(\$14,169,133)	\$24,159,219	\$21,838,893	(\$2,320,326)		(\$16,489,459)
Sep-14	(\$16,489,459)	\$22,479,060	\$21,967,923	(\$511,137)		(\$17,000,596)
Oct-14	(\$17,000,596)	\$19,846,887	\$19,553,206	(\$293,681)		(\$17,294,277)
Nov-14	(\$17,294,277)	\$19,078,023	\$18,424,749	(\$653,274)		(\$17,947,551)
Dec-14	(\$17,947,551)	\$21,144,507	\$20,453,447	(\$691,060)		(\$18,638,610)
Jan-15	(\$18,638,610)	\$21,829,337	\$21,660,699	(\$168,637)		(\$18,807,248)
Feb-15	(\$18,807,248)	\$20,593,609	\$21,898,882	\$1,305,272		(\$17,501,975)
Mar-15	(\$17,501,975)	\$20,440,472	\$20,819,897	\$379,426		(\$17,122,550)
(2) Apr-15	(\$17,122,550)	\$0	\$10,285,895	\$10,285,895		(\$6,836,655)
Totals	\$0	\$251,173,000	\$244,327,003	(\$6,845,997)	\$9,342	(\$6,836,655)
(3) Interest						(\$80,872)
Total Under Recovery						(\$6,917,527)

Column Descriptions:

- (a) previous month column (f)
- (b) from Page 3, column (c)
- (c) from Page 4
- (d) column (c) - column (b)
- (e) July 2014: per page 6, ending balance of the FY2013 RDM due to customers
- (f) column (a) + column (d) + column (e)

- (1) Billed Distribution Revenue prorated for usage on and after April 1st
- (2) Billed Distribution Revenue prorated for usage prior to April 1st
- (3) [(beginning balance \$0 + ending balance (\$6,836,654.91)) ÷ 2] x [(2.35% x 11/12) + (2.54% x 1/12)]

The Narragansett Electric Company  
Revenue Decoupling Mechanism Reconciliation  
For the Period April 1, 2014 through March 31, 2015

Calculation of Monthly Target Revenue per Docket No. 4323

(1) Annual Target Revenue      \$251,173,000

	Rate Year kWh Deliveries (a)	Monthly kWhs as % of Total kWhs (b)	Allocated Monthly Annual Target Revenue (c)
April	625,729,829	8.0%	\$20,015,029
May	575,285,676	7.3%	\$18,401,487
June	620,198,184	7.9%	\$19,838,090
July	729,906,059	9.3%	\$23,347,282
August	755,289,639	9.6%	\$24,159,219
September	702,762,824	8.9%	\$22,479,060
October	620,473,206	7.9%	\$19,846,887
November	596,436,211	7.6%	\$19,078,023
December	661,040,707	8.4%	\$21,144,507
January	682,450,532	8.7%	\$21,829,337
February	643,817,998	8.2%	\$20,593,609
March	639,030,450	8.1%	\$20,440,472
Total	7,852,421,313	100.0%	\$251,173,000

Line & Column Descriptions:

- (1) per R.I.P.U.C. Docket No. 4323, Compliance (Book 2) Attachment 3B (Schedule JAL-1), page 1, Line 45
- (a) per R.I.P.U.C. Docket No. 4323, Compliance (Book 2) Attachment 3D, Schedule JAL-4, page 13, column (h), Lines 1 through 7
- (b) column (a) ÷ column (a) total
- (c) line (1) x column (b)

The Narragansett Electric Company  
Revenue Decoupling Mechanism Reconciliation  
Billed Revenue by Revenue Type and Month

	Apr-14 (1)	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15 (2)	Grand Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>FY2015 RDM Revenue:</b>														
Customer Charge	\$2,042,606	\$4,732,043	\$4,638,060	\$4,610,706	\$4,151,123	\$4,756,730	\$4,955,011	\$4,634,564	\$4,684,125	\$4,573,068	\$4,643,237	\$4,659,092	\$2,476,329	\$55,576,694
Lighting Equipment	\$427,089	\$1,075,559	\$911,688	\$978,510	\$946,207	\$1,044,156	\$979,973	\$947,783	\$1,046,260	\$1,110,703	\$947,484	\$946,154	\$518,099	\$11,879,666
Second Feeder Service	\$26,132	\$59,785	\$50,160	\$99,660	\$90,035	\$90,035	\$87,050	\$75,185	\$75,185	\$75,185	\$75,185	\$75,185	\$35,747	\$914,529
Back-Up Distribution	\$95				\$11,534	(\$19)	\$1,418	\$1,418	\$1,530	\$1,532	\$1,532	\$1,532	\$762	\$21,275
Distribution Optional Demand	\$49	\$139	\$133	\$164	\$199	\$167	\$149	\$135	\$124	\$701	(\$513)	\$101	\$50	\$1,597
Distribution Demand Charge	\$1,178,205	\$2,665,459	\$2,707,109	\$2,893,948	\$2,398,649	\$3,118,145	\$3,276,230	\$2,698,004	\$2,616,234	\$2,567,566	\$2,654,711	\$2,639,749	\$1,392,409	\$32,806,418
Supplemental Distribution	\$18,549	\$41,599	\$41,946	\$45,858	\$34,352	\$41,180	\$7,874	\$9,161	\$6,408	\$5,920	\$4,544	\$6,320	\$2,754	\$266,462
Transformer Ownership	(\$51,848)	(\$92,199)	(\$80,525)	(\$134,633)	(\$12,444)	(\$119,149)	(\$155,375)	(\$109,240)	(\$91,446)	(\$81,725)	(\$93,884)	(\$90,163)	(\$47,455)	(\$1,160,085)
Distribution kWh Charge	\$4,840,402	\$10,555,407	\$10,173,220	\$13,125,051	\$14,256,809	\$13,096,867	\$10,469,458	\$10,220,628	\$12,148,757	\$13,450,862	\$13,724,379	\$12,645,295	\$5,940,871	\$144,648,007
Minimum Bill Provision	\$1,235	\$2,177	\$2,002	\$2,362	\$2,455	\$1,380	\$879	\$1,156	\$1,480	\$1,388	\$1,388	\$1,523	\$784	\$20,208
Paperless Billing Credit	(\$13,594)	(\$31,705)	(\$31,909)	(\$31,696)	(\$31,872)	(\$32,367)	(\$32,620)	(\$32,854)	(\$33,328)	(\$33,535)	(\$33,997)	(\$34,325)	(\$18,334)	(\$392,137)
1% High Voltage Metering Credit	(\$8,049)	(\$23,737)	(\$16,960)	(\$27,027)	(\$8,245)	(\$29,359)	(\$37,225)	(\$21,296)	(\$1,986)	(\$11,197)	(\$25,312)	(\$30,696)	(\$16,119)	(\$257,211)
AMR Opt Out	(\$27)	\$91	\$91	\$91	\$91	\$158	\$386	\$104	\$104	\$231	\$130	\$130	\$0	\$1,580
<b>Total</b>	\$8,460,841	\$19,004,600	\$18,394,995	\$21,562,975	\$21,838,893	\$21,967,923	\$19,553,206	\$18,424,749	\$20,453,447	\$21,660,699	\$21,898,882	\$20,819,897	\$10,285,895	\$244,327,002

(1) prorated for usage on and after April 1st

(2) prorated for usage prior to April 1st

source: Company records

The Narragansett Electric Company  
Calculation of Estimated Interest During Recovery Period  
Rate Effective July 1, 2015 through June 30, 2016  
For Under Recovery Incurred April 1, 2014 through March 31, 2015

	Over(Under) Beginning Balance	Charge(Credit)	Ending Balance	Interest Rate	Interest
	(a)	(b)	(c)	(d)	(e)
Apr-15	(\$6,917,527)		(\$6,917,527)	2.54%	(\$14,642)
May-15	(\$6,932,169)		(\$6,932,169)	2.54%	(\$14,673)
Jun-15	(\$6,946,842)		(\$6,946,842)	2.54%	(\$14,704)
Jul-15	(\$6,961,546)	\$580,129	(\$6,381,417)	2.54%	(\$14,121)
Aug-15	(\$6,395,539)	\$581,413	(\$5,814,126)	2.54%	(\$12,922)
Sep-15	(\$5,827,048)	\$582,705	(\$5,244,343)	2.54%	(\$11,717)
Oct-15	(\$5,256,060)	\$584,007	(\$4,672,054)	2.54%	(\$10,507)
Nov-15	(\$4,682,561)	\$585,320	(\$4,097,241)	2.54%	(\$9,292)
Dec-15	(\$4,106,533)	\$586,648	(\$3,519,885)	2.54%	(\$8,071)
Jan-16	(\$3,527,957)	\$587,993	(\$2,939,964)	2.54%	(\$6,845)
Feb-16	(\$2,946,809)	\$589,362	(\$2,357,447)	2.54%	(\$5,614)
Mar-16	(\$2,363,061)	\$590,765	(\$1,772,296)	2.54%	(\$4,377)
Apr-16	(\$1,776,672)	\$592,224	(\$1,184,448)	2.54%	(\$3,134)
May-16	(\$1,187,582)	\$593,791	(\$593,791)	2.54%	(\$1,885)
Jun-16	(\$595,676)	\$595,676	\$0	2.54%	(\$630)
Total		\$7,050,032			(\$133,135)

Column Descriptions:

- (a) prior month's column (e), beginning balance per Page 2
- (b) For July-2015, (Column (a)) ÷ 12. For Aug-2015, (Column (b)) ÷ 11, etc.
- (c) Column (a) + Column (b)
- (d) current rate for customer deposits
- (e) [(Column (a) + Column (c)) ÷ 2] x (Column (d) ÷ 12)

The Narragansett Electric Company  
Revenue Decoupling Mechanism Reconciliation  
For the Period April 1, 2014 through March 31, 2015

**Reconciliation Period:** April 2012 through March 2013  
**Refund Period:** July 1, 2013 through June 30, 2014  
**Beginning Balance:** Schedule NR-1, Docket No. 4411

Mo-Yr	Over Beginning Balance	Refund	Over Ending Balance	Interest Balance	Interest Rate	Monthly Interest	Ending Over Recovery w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Apr-13	\$3,354,033	\$0	\$3,354,033	\$3,354,033	1.80%	\$5,031	\$3,359,064
May-13	\$3,359,064	\$0	\$3,359,064	\$3,359,064	1.80%	\$5,039	\$3,364,103
Jun-13	\$3,364,103	\$0	\$3,364,103	\$3,364,103	1.80%	\$5,046	\$3,369,149
(1) Jul-13	\$3,369,149	(\$148,765)	\$3,220,384	\$3,294,766	1.80%	\$4,942	\$3,225,326
Aug-13	\$3,225,326	(\$354,604)	\$2,870,721	\$3,048,024	1.80%	\$4,572	\$2,875,294
Sep-13	\$2,875,294	(\$300,744)	\$2,574,550	\$2,724,922	1.80%	\$4,087	\$2,578,637
Oct-13	\$2,578,637	(\$248,359)	\$2,330,279	\$2,454,458	1.80%	\$3,682	\$2,333,960
Nov-13	\$2,333,960	(\$246,061)	\$2,087,899	\$2,210,930	1.80%	\$3,316	\$2,091,215
Dec-13	\$2,091,215	(\$281,246)	\$1,809,970	\$1,950,592	1.80%	\$2,926	\$1,812,895
Jan-14	\$1,812,895	(\$313,597)	\$1,499,299	\$1,656,097	1.80%	\$2,484	\$1,501,783
Feb-14	\$1,501,783	(\$293,517)	\$1,208,266	\$1,355,025	1.80%	\$2,033	\$1,210,299
Mar-14	\$1,210,299	(\$281,775)	\$928,524	\$1,069,411	2.35%	\$2,094	\$930,618
Apr-14	\$930,618	(\$261,539)	\$669,079	\$799,849	2.35%	\$1,566	\$670,645
May-14	\$670,645	(\$258,284)	\$412,362	\$541,504	2.35%	\$1,060	\$413,422
Jun-14	\$413,422	(\$247,795)	\$165,627	\$289,525	2.35%	\$567	\$166,194
Jul-14	\$166,194	(\$156,852)	\$9,342				\$9,342
Totals		(\$3,393,137)				\$48,446	\$9,342

Column Descriptions:

- (a) previous month column (g); beginning balance per R.I.P.U.C. Docket No. 4411, Schedule NR-1, Page 1, Line 6 + Line 9.
- (b) per Company records
- (c) column (a) + column (b)
- (d) [column (a) + column (c)] ÷ 2
- (e) customer deposit rate
- (f) (column (d) x column (e)) x 1/12
- (g) column (c) + column (f)

(1) refund prorated for usage on and after July 1st



The Narragansett Electric Company  
Revenue Decoupling Mechanism Reconciliation  
For the Period April 1, 2014 through March 31, 2015

**Reconciliation Period:** April 2013 through March 2014  
**Refund Period:** July 1, 2014 through June 30, 2015  
**Beginning Balance:** Schedule NR-1, Docket No. 4505

Mo-Yr	Over Beginning Balance	Refund	Over Ending Balance	Interest Balance	Interest Rate	Monthly Interest	Ending Over Recovery w/ Interest
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Apr-14	\$141,976	\$0	\$141,976	\$141,976	2.35%	\$278	\$142,254
May-14	\$142,254	\$0	\$142,254	\$142,254	2.35%	\$279	\$142,533
Jun-14	\$142,533	\$0	\$142,533	\$142,533	2.35%	\$279	\$142,812
(1) Jul-14	\$142,812	(\$21,368)	\$121,443	\$132,128	2.35%	\$259	\$121,702
Aug-14	\$121,702	\$6,715	\$128,417	\$125,060	2.35%	\$245	\$128,662
Sep-14	\$128,662	(\$7,978)	\$120,684	\$124,673	2.35%	\$244	\$120,928
Oct-14	\$120,928	(\$22,037)	\$98,891	\$109,910	2.35%	\$215	\$99,107
Nov-14	\$99,107	(\$7,286)	\$91,820	\$95,463	2.35%	\$187	\$92,007
Dec-14	\$92,007	(\$5,611)	\$86,396	\$89,202	2.35%	\$175	\$86,571
Jan-15	\$86,571	(\$6,414)	\$80,157	\$83,364	2.35%	\$163	\$80,321
Feb-15	\$80,321	(\$6,574)	\$73,747	\$77,034	2.35%	\$151	\$73,897
Mar-15	\$73,897	(\$6,066)	\$67,831	\$70,864	2.54%	\$150	\$67,981
Apr-15	\$67,981	(\$5,563)	\$62,418	\$65,200	2.54%	\$138	\$62,556
May-15	\$62,556	\$0	\$62,556	\$62,556	2.54%	\$132	\$62,689
Jun-15	\$62,689	\$0	\$62,689	\$62,689	2.54%	\$133	\$62,821
Jul-15	\$62,821	\$0	\$62,821				\$62,821
Totals		(\$82,182)				\$3,028	\$62,821

Column Descriptions:

- (a) previous month column (g); beginning balance per R.I.P.U.C. Docket No. 4505, Schedule NR-1, Page 1, Line 1 + Line 4.
- (b) per Company records
- (c) column (a) + column (b)
- (d) [column (a) + column (c)] ÷ 2
- (e) customer deposit rate
- (f) (column (d) x column (e)) x 1/12
- (g) column (c) + column (f)

(1) refund prorated for usage on and after July 1st



**THE NARRAGANSETT ELECTRIC COMPANY  
d/b/a NATIONAL GRID  
RIPUC DOCKET NO. 4566  
FY 2015 ELECTRIC REVENUE DECOUPLING  
MECHANISM RECONCILIATION FILING  
WITNESS: ADAM S. CRARY**

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**Schedule ASC-2**

**Typical Bill Analysis**

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
150	\$33.42	\$16.26	\$17.16	\$33.56	\$16.26	\$17.30	\$0.14	0.4%	13.7%
300	\$60.87	\$32.52	\$28.35	\$61.16	\$32.52	\$28.64	\$0.29	0.5%	17.5%
400	\$79.16	\$43.35	\$35.81	\$79.54	\$43.35	\$36.19	\$0.38	0.5%	11.8%
500	\$97.47	\$54.20	\$43.27	\$97.95	\$54.20	\$43.75	\$0.48	0.5%	10.8%
600	\$115.76	\$65.03	\$50.73	\$116.34	\$65.03	\$51.31	\$0.58	0.5%	9.4%
700	\$134.06	\$75.87	\$58.19	\$134.73	\$75.87	\$58.86	\$0.67	0.5%	7.7%
1,000	\$188.96	\$108.39	\$80.57	\$189.92	\$108.39	\$81.53	\$0.96	0.5%	15.0%
2,000	\$371.95	\$216.77	\$155.18	\$373.86	\$216.77	\$157.09	\$1.91	0.5%	14.1%

Present Rates - as of 04/1/2015

Customer Charge		\$5.00
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02348
Distribution Energy Charge (1)	kWh x	\$0.03973
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10405

Proposed Rates

Customer Charge		\$5.00
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02348
Distribution Energy Charge (2)	kWh x	\$0.04065
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10405

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-60 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
150	\$26.11	\$16.26	\$9.85	\$26.25	\$16.26	\$9.99	\$0.14	0.5%	10.7%
300	\$51.45	\$32.52	\$18.93	\$51.74	\$32.52	\$19.22	\$0.29	0.6%	23.2%
400	\$68.34	\$43.35	\$24.99	\$68.72	\$43.35	\$25.37	\$0.38	0.6%	14.9%
500	\$85.24	\$54.19	\$31.05	\$85.72	\$54.19	\$31.53	\$0.48	0.6%	12.2%
600	\$102.13	\$65.03	\$37.10	\$102.71	\$65.03	\$37.68	\$0.58	0.6%	9.6%
700	\$119.03	\$75.87	\$43.16	\$119.70	\$75.87	\$43.83	\$0.67	0.6%	7.3%
1,000	\$169.72	\$108.39	\$61.33	\$170.68	\$108.39	\$62.29	\$0.96	0.6%	12.3%
2,000	\$338.68	\$216.77	\$121.91	\$340.59	\$216.77	\$123.82	\$1.91	0.6%	9.8%

Present Rates - as of 04/1/2015

Customer Charge		\$0.00
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02348
Distribution Energy Charge (1)	kWh x	\$0.02626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10405

Proposed Rates

Customer Charge		\$0.00
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02348
Distribution Energy Charge (2)	kWh x	\$0.02718
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.10405

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh	Present Rates			Proposed Rates			Increase/(Decrease)		Percentage of Customers
	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total	
250	\$58.97	\$30.89	\$28.08	\$59.21	\$30.89	\$28.32	\$0.24	0.4%	35.2%
500	\$106.75	\$61.78	\$44.97	\$107.23	\$61.78	\$45.45	\$0.48	0.4%	17.0%
1,000	\$202.33	\$123.56	\$78.77	\$203.29	\$123.56	\$79.73	\$0.96	0.5%	19.0%
1,500	\$297.91	\$185.34	\$112.57	\$299.35	\$185.34	\$114.01	\$1.44	0.5%	9.8%
2,000	\$393.49	\$247.13	\$146.36	\$395.41	\$247.13	\$148.28	\$1.92	0.5%	19.1%

Present Rates - as of 04/1/2015

Customer Charge		\$10.00
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02072
Distribution Energy Charge (1)	kWh x	\$0.03576
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$10.00
LIHEAP Charge		\$0.73
Transmission Energy Charge	kWh x	\$0.02072
Distribution Energy Charge (2)	kWh x	\$0.03668
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	4,000	\$850.11	\$494.25	\$355.86	\$853.95	\$494.25	\$359.70	\$3.84	0.5%
50	10,000	\$1,994.93	\$1,235.63	\$759.30	\$2,004.52	\$1,235.63	\$768.89	\$9.59	0.5%
100	20,000	\$3,902.95	\$2,471.25	\$1,431.70	\$3,922.11	\$2,471.25	\$1,450.86	\$19.16	0.5%
150	30,000	\$5,810.97	\$3,706.88	\$2,104.09	\$5,839.72	\$3,706.88	\$2,132.84	\$28.75	0.5%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (1)	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (2)	kWh x	\$0.00687
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	6,000	\$1,145.79	\$741.38	\$404.41	\$1,151.54	\$741.38	\$410.16	\$5.75	0.5%
50	15,000	\$2,734.10	\$1,853.44	\$880.66	\$2,748.47	\$1,853.44	\$895.03	\$14.37	0.5%
100	30,000	\$5,381.29	\$3,706.88	\$1,674.41	\$5,410.04	\$3,706.88	\$1,703.16	\$28.75	0.5%
150	45,000	\$8,028.47	\$5,560.31	\$2,468.16	\$8,071.59	\$5,560.31	\$2,511.28	\$43.12	0.5%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (1)	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059

Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (2)	kWh x	\$0.00687
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059

Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh



Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	8,000	\$1,441.45	\$988.50	\$452.95	\$1,449.11	\$988.50	\$460.61	\$7.66	0.5%
50	20,000	\$3,473.26	\$2,471.25	\$1,002.01	\$3,492.43	\$2,471.25	\$1,021.18	\$19.17	0.6%
100	40,000	\$6,859.61	\$4,942.50	\$1,917.11	\$6,897.95	\$4,942.50	\$1,955.45	\$38.34	0.6%
150	60,000	\$10,245.97	\$7,413.75	\$2,832.22	\$10,303.47	\$7,413.75	\$2,889.72	\$57.50	0.6%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (1)	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (2)	kWh x	\$0.00687
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	10,000	\$1,737.12	\$1,235.63	\$501.49	\$1,746.70	\$1,235.63	\$511.07	\$9.58	0.6%
50	25,000	\$4,212.42	\$3,089.06	\$1,123.36	\$4,236.38	\$3,089.06	\$1,147.32	\$23.96	0.6%
100	50,000	\$8,337.95	\$6,178.13	\$2,159.82	\$8,385.87	\$6,178.13	\$2,207.74	\$47.92	0.6%
150	75,000	\$12,463.47	\$9,267.19	\$3,196.28	\$12,535.35	\$9,267.19	\$3,268.16	\$71.88	0.6%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (1)	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (2)	kWh x	\$0.00687
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
20	12,000	\$2,032.78	\$1,482.75	\$550.03	\$2,044.28	\$1,482.75	\$561.53	\$11.50	0.6%
50	30,000	\$4,951.60	\$3,706.88	\$1,244.72	\$4,980.35	\$3,706.88	\$1,273.47	\$28.75	0.6%
100	60,000	\$9,816.28	\$7,413.75	\$2,402.53	\$9,873.78	\$7,413.75	\$2,460.03	\$57.50	0.6%
150	90,000	\$14,680.97	\$11,120.63	\$3,560.34	\$14,767.22	\$11,120.63	\$3,646.59	\$86.25	0.6%

Present Rates - as of 04/1/2015

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (1)	kWh x	\$0.00595
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Proposed Rates

Customer Charge		\$135.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.02
Transmission Energy Charge	kWh x	\$0.00894
Distribution Demand Charge-xcs 10 kW	kW x	\$5.23
Distribution Energy Charge (2)	kWh x	\$0.00687
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4.00%
Standard Offer Charge	kWh x	\$0.11862

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	40,000	\$5,048.47	\$2,481.25	\$2,567.22	\$5,086.80	\$2,481.25	\$2,605.55	\$38.33	0.8%
750	150,000	\$18,915.35	\$9,304.69	\$9,610.66	\$19,059.10	\$9,304.69	\$9,754.41	\$143.75	0.8%
1,000	200,000	\$25,218.47	\$12,406.25	\$12,812.22	\$25,410.14	\$12,406.25	\$13,003.89	\$191.67	0.8%
1,500	300,000	\$37,824.72	\$18,609.38	\$19,215.34	\$38,112.22	\$18,609.38	\$19,502.84	\$287.50	0.8%
2,500	500,000	\$63,037.22	\$31,015.63	\$32,021.59	\$63,516.39	\$31,015.63	\$32,500.76	\$479.17	0.8%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00718
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	60,000	\$6,788.47	\$3,721.88	\$3,066.59	\$6,845.97	\$3,721.88	\$3,124.09	\$57.50	0.8%
750	225,000	\$25,440.34	\$13,957.03	\$11,483.31	\$25,655.97	\$13,957.03	\$11,698.94	\$215.63	0.8%
1,000	300,000	\$33,918.47	\$18,609.38	\$15,309.09	\$34,205.97	\$18,609.38	\$15,596.59	\$287.50	0.8%
1,500	450,000	\$50,874.72	\$27,914.06	\$22,960.66	\$51,305.97	\$27,914.06	\$23,391.91	\$431.25	0.8%
2,500	750,000	\$84,787.22	\$46,523.44	\$38,263.78	\$85,505.97	\$46,523.44	\$38,982.53	\$718.75	0.8%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00718
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	80,000	\$8,528.47	\$4,962.50	\$3,565.97	\$8,605.14	\$4,962.50	\$3,642.64	\$76.67	0.9%
750	300,000	\$31,965.35	\$18,609.38	\$13,355.97	\$32,252.85	\$18,609.38	\$13,643.47	\$287.50	0.9%
1,000	400,000	\$42,618.47	\$24,812.50	\$17,805.97	\$43,001.80	\$24,812.50	\$18,189.30	\$383.33	0.9%
1,500	600,000	\$63,924.72	\$37,218.75	\$26,705.97	\$64,499.72	\$37,218.75	\$27,280.97	\$575.00	0.9%
2,500	1,000,000	\$106,537.22	\$62,031.25	\$44,505.97	\$107,495.55	\$62,031.25	\$45,464.30	\$958.33	0.9%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00718
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	100,000	\$10,268.47	\$6,203.13	\$4,065.34	\$10,364.31	\$6,203.13	\$4,161.18	\$95.84	0.9%
750	375,000	\$38,490.35	\$23,261.72	\$15,228.63	\$38,849.72	\$23,261.72	\$15,588.00	\$359.37	0.9%
1,000	500,000	\$51,318.47	\$31,015.63	\$20,302.84	\$51,797.64	\$31,015.63	\$20,782.01	\$479.17	0.9%
1,500	750,000	\$76,974.72	\$46,523.44	\$30,451.28	\$77,693.47	\$46,523.44	\$31,170.03	\$718.75	0.9%
2,500	1,250,000	\$128,287.22	\$77,539.06	\$50,748.16	\$129,485.13	\$77,539.06	\$51,946.07	\$1,197.91	0.9%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00718
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-32 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
200	120,000	\$12,008.47	\$7,443.75	\$4,564.72	\$12,123.47	\$7,443.75	\$4,679.72	\$115.00	1.0%
750	450,000	\$45,015.34	\$27,914.06	\$17,101.28	\$45,446.59	\$27,914.06	\$17,532.53	\$431.25	1.0%
1,000	600,000	\$60,018.47	\$37,218.75	\$22,799.72	\$60,593.47	\$37,218.75	\$23,374.72	\$575.00	1.0%
1,500	900,000	\$90,024.72	\$55,828.13	\$34,196.59	\$90,887.22	\$55,828.13	\$35,059.09	\$862.50	1.0%
2,500	1,500,000	\$150,037.22	\$93,046.88	\$56,990.34	\$151,474.72	\$93,046.88	\$58,427.84	\$1,437.50	1.0%

Present Rates - as of 04/1/2015

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (1)	kWh x	\$0.00626
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$825.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.40
Transmission Energy Charge	kWh x	\$0.00930
Distribution Demand Charge - > 200 kW	kW x	\$4.10
Distribution Energy Charge (2)	kWh x	\$0.00718
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh



Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-62 Rate Customers

Hours Use: 200

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	600,000	\$89,009.09	\$37,218.75	\$51,790.34	\$89,584.09	\$37,218.75	\$52,365.34	\$575.00	0.6%
5,000	1,000,000	\$136,542.43	\$62,031.25	\$74,511.18	\$137,500.76	\$62,031.25	\$75,469.51	\$958.33	0.7%
7,500	1,500,000	\$195,959.10	\$93,046.88	\$102,912.22	\$197,396.60	\$93,046.88	\$104,349.72	\$1,437.50	0.7%
10,000	2,000,000	\$255,375.76	\$124,062.50	\$131,313.26	\$257,292.43	\$124,062.50	\$133,229.93	\$1,916.67	0.8%
20,000	4,000,000	\$493,042.43	\$248,125.00	\$244,917.43	\$496,875.76	\$248,125.00	\$248,750.76	\$3,833.33	0.8%

Present Rates - as of 04/1/2015

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (1)	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (2)	kWh x	\$0.00077
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-62 Rate Customers

Hours Use: 300

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	900,000	\$114,096.60	\$55,828.13	\$58,268.47	\$114,959.10	\$55,828.13	\$59,130.97	\$862.50	0.8%
5,000	1,500,000	\$178,354.93	\$93,046.88	\$85,308.05	\$179,792.43	\$93,046.88	\$86,745.55	\$1,437.50	0.8%
7,500	2,250,000	\$258,677.84	\$139,570.31	\$119,107.53	\$260,834.09	\$139,570.31	\$121,263.78	\$2,156.25	0.8%
10,000	3,000,000	\$339,000.76	\$186,093.75	\$152,907.01	\$341,875.76	\$186,093.75	\$155,782.01	\$2,875.00	0.8%
20,000	6,000,000	\$660,292.43	\$372,187.50	\$288,104.93	\$666,042.43	\$372,187.50	\$293,854.93	\$5,750.00	0.9%

Present Rates - as of 04/1/2015

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (1)	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (2)	kWh x	\$0.00077
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-62 Rate Customers

Hours Use: 400

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,200,000	\$139,184.09	\$74,437.50	\$64,746.59	\$140,334.09	\$74,437.50	\$65,896.59	\$1,150.00	0.8%
5,000	2,000,000	\$220,167.43	\$124,062.50	\$96,104.93	\$222,084.09	\$124,062.50	\$98,021.59	\$1,916.66	0.9%
7,500	3,000,000	\$321,396.59	\$186,093.75	\$135,302.84	\$324,271.59	\$186,093.75	\$138,177.84	\$2,875.00	0.9%
10,000	4,000,000	\$422,625.76	\$248,125.00	\$174,500.76	\$426,459.09	\$248,125.00	\$178,334.09	\$3,833.33	0.9%
20,000	8,000,000	\$827,542.43	\$496,250.00	\$331,292.43	\$835,209.09	\$496,250.00	\$338,959.09	\$7,666.66	0.9%

Present Rates - as of 04/1/2015

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (1)	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (2)	kWh x	\$0.00077
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-62 Rate Customers

Hours Use: 500

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,500,000	\$164,271.60	\$93,046.88	\$71,224.72	\$165,709.10	\$93,046.88	\$72,662.22	\$1,437.50	0.9%
5,000	2,500,000	\$261,979.93	\$155,078.13	\$106,901.80	\$264,375.77	\$155,078.13	\$109,297.64	\$2,395.84	0.9%
7,500	3,750,000	\$384,115.35	\$232,617.19	\$151,498.16	\$387,709.10	\$232,617.19	\$155,091.91	\$3,593.75	0.9%
10,000	5,000,000	\$506,250.76	\$310,156.25	\$196,094.51	\$511,042.43	\$310,156.25	\$200,886.18	\$4,791.67	0.9%
20,000	10,000,000	\$994,792.43	\$620,312.50	\$374,479.93	\$1,004,375.76	\$620,312.50	\$384,063.26	\$9,583.33	1.0%

Present Rates - as of 04/1/2015

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (1)	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (2)	kWh x	\$0.00077
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh

Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-62 Rate Customers

Hours Use: 600

Monthly Power		Present Rates			Proposed Rates			Increase/(Decrease)	
kW	kWh	Total	Standard Offer	Delivery	Total	Standard Offer	Delivery	Amount	% of Total
3,000	1,800,000	\$189,359.09	\$111,656.25	\$77,702.84	\$191,084.09	\$111,656.25	\$79,427.84	\$1,725.00	0.9%
5,000	3,000,000	\$303,792.43	\$186,093.75	\$117,698.68	\$306,667.43	\$186,093.75	\$120,573.68	\$2,875.00	0.9%
7,500	4,500,000	\$446,834.10	\$279,140.63	\$167,693.47	\$451,146.60	\$279,140.63	\$172,005.97	\$4,312.50	1.0%
10,000	6,000,000	\$589,875.76	\$372,187.50	\$217,688.26	\$595,625.76	\$372,187.50	\$223,438.26	\$5,750.00	1.0%
20,000	12,000,000	\$1,162,042.43	\$744,375.00	\$417,667.43	\$1,173,542.43	\$744,375.00	\$429,167.43	\$11,500.00	1.0%

Present Rates - as of 04/1/2015

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (1)	kWh x	(\$0.00015)
Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Proposed Rates

Customer Charge		\$17,000.00
LIHEAP Charge		\$0.73
Transmission Demand Charge	kW x	\$3.22
Transmission Energy Charge	kWh x	\$0.01247
Distribution Demand Charge	kW x	\$3.54
Distribution Energy Charge (2)	kWh x	\$0.00077
Proposed Transition Energy Charge	kWh x	(\$0.00201)
Energy Efficiency Program Charge	kWh x	\$0.00983
Renewable Energy Distribution Charge	kWh x	\$0.00059
Gross Earnings Tax		4%
Standard Offer Charge	kWh x	\$0.05955

Note (1): includes the current RDM Adjustment Factor of (0.001¢)/kwh

Note (2): includes the proposed RDM Adjustment Factor of 0.091¢/kwh