

December 15, 2015

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4573 - 2015 Distribution Adjustment Charge (DAC)
Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid,¹ I am submitting ten (10) copies of the Company's compliance filing to its 2015 annual DAC filing in accordance with the Rhode Island Public Utilities Commission's (PUC) decision at its October 30, 2015 Open Meeting in the above-referenced docket. This submission consists of the updated 2015-2016 DAC² to reflect a revision to the Fiscal Year (FY) 2015 Gas Infrastructure, Safety, and Reliability (ISR) Plan Reconciliation approved in Docket No. 4474³. The Company has also provided an updated summary of the 2015-2016 DAC rates effective November 1, 2015 in Schedule SLN-1C as well as updated bill impact analysis in Schedule SLN-12C showing a decrease of approximately \$0.97, or 0.1 percent less than the rates currently in effect for a residential heating customer using 846 therms.

Thank you for your attention to this filing. If you have any questions, please contact me at (401) 784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4514 Service List
Leo Wold, Esq.
Steve Scialabba
Bruce Oliver

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

² Revision to the 2015-2016 DAC filed on October 15, 2015 and approved at the October 30, 2015 Open Meeting.

³ At the October 30, 2015 Open Meeting in Docket No. 4474, the PUC approved recovery of a one-time adjustment of \$3.5 million over a three-year period.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

8/18/2015, 2015

Date

Docket No. 4573 – National Grid –2015 Annual Distribution Adjustment Charge Filing (“DAC”) - Service List as of 9/18/15

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File an original & nine (9) copies w/:	Luly.massaro@puc.ri.gov ;	401-780-2107

Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	Patricia.lucarelli@puc.ri.gov ;	
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Schedules of Suhila Nouri Nutile

Schedule SLN-1C	Summary of DAC Factors
Schedule SLN-8C	ISR Reconciliation Factors
Schedule SLN-12C	Bill Impacts

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
RIPUC DOCKET NO. 4573
DISTRIBUTION ADJUSTMENT CHARGE FILING
COMPLIANCE FILING
WITNESS: SUHILA NOURI NUTILE
DECMEBER 15, 2015**

**Schedule SLN-1C
Summary of DAC Factors**

**National Grid - RI Gas
Summary of DAC Factors
Effective November 1, 2015**

Section 1: DAC factor (not including annual ISR component) November 1, 2015 - October 31, 2016					
Line No.	Description	Reference	Amount	Factor	
				Residential/ Small/ Medium C&I	Large/ X-Large
1	System Pressure (SP)	<u>SLN-2S</u>	\$1,488,789	\$0.0037	\$0.0037
2	Advanced Gas Technology Program (AGT)	<u>SLN-3</u>	\$0	\$0.0000	\$0.0000
3	Low Income Assistance Program (LIAP)		\$0	\$0.0000	\$0.0000
4	Environmental Response Cost Factor (ERCF)	<u>SLN-4</u>	\$519,872	\$0.0013	\$0.0013
5	Pension Adjustment Factor (PAF)	<u>SLN-5S</u>	(\$3,793,506)	(\$0.0094)	(\$0.0094)
6	On-System Margin Credits (MC)	<u>SLN-6</u>	\$133,185	\$0.0003	\$0.0003
7	Reconciliation Factor (R)	<u>SLN-10S</u>	\$169,652	\$0.0008	(\$0.0007)
8	Service Quality Factor (SQP)		\$0	\$0.0000	\$0.0000
9	Earnings Sharing Mechanism (ESM)	<u>SLN-13</u>	<u>(\$332,374)</u>	<u>(\$0.0008)</u>	<u>(\$0.0008)</u>
10	Subtotal	Sum ([1]-[9])	(\$1,814,382)	(\$0.0041)	(\$0.0056)
11	Uncollectible Percentage	Dkt 4323	3.18%	3.18%	3.18%
12	DAC factors grossed up for uncollectible	[10]/(1-[11])	(\$1,873,974)	(\$0.0042)	(\$0.0057) per therm
13	Revenue Decoupling Adjustment (RDA)	<u>SLN-7</u>	(\$14,181,587)	(\$0.0500)	\$0.0000
14	Revenue Decoupling Adjustment Reconciliation	<u>SLN-10S</u>	\$384,480	\$0.0013	\$0.0000
15	DAC factor	[12]+[13]+[14]	(\$15,671,081)	(\$0.0529)	(\$0.0057) per therm

Section 2: DAC factors including annual ISR component								
Line No.	ISR Reconciliation w/o uncollectible ¹ (therms)	Uncollectible Percentage ²	ISR Reconciliation* (therms) (A)	Base DAC Component* ³ (therms) (B)	DAC Component Subtotal Rates* (therms) (C) = (A) + (B)	ISR Component* ⁴ (therms) (D)	November 1, 2015 DAC Rates* (therms) (E) = (C)+(D)	
16	Res-NH	\$0.0349	3.18%	\$0.0360	(\$0.0529)	(\$0.0169)	\$0.0791	\$0.0622
17	Res-NH-LI	\$0.0349	3.18%	\$0.0360	(\$0.0529)	(\$0.0169)	\$0.0791	\$0.0622
18	Res-H	\$0.0202	3.18%	\$0.0208	(\$0.0529)	(\$0.0321)	\$0.0531	\$0.0210
19	Res-H-LI	\$0.0202	3.18%	\$0.0208	(\$0.0529)	(\$0.0321)	\$0.0531	\$0.0210
20	Small	\$0.0175	3.18%	\$0.0181	(\$0.0529)	(\$0.0348)	\$0.0522	\$0.0174
21	Medium	\$0.0128	3.18%	\$0.0132	(\$0.0529)	(\$0.0397)	\$0.0425	\$0.0028
22	Large LL	\$0.0125	3.18%	\$0.0129	(\$0.0057)	\$0.0072	\$0.0335	\$0.0407
23	Large HL	\$0.0122	3.18%	\$0.0126	(\$0.0057)	\$0.0069	\$0.0329	\$0.0398
24	XL-LL	\$0.0038	3.18%	\$0.0039	(\$0.0057)	(\$0.0018)	\$0.0130	\$0.0112
25	XL-HL	\$0.0033	3.18%	\$0.0034	(\$0.0057)	(\$0.0023)	\$0.0128	\$0.0105

***Factors Include Uncollectible Allowance**

¹ SLN-8C
² Per Docket No. 4323
³ Section 1, Line 15
⁴ FY 16 ISR component per Docket 4540

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
RIPUC DOCKET NO. 4573
DISTRIBUTION ADJUSTMENT CHARGE FILING
COMPLIANCE FILING
WITNESS: SUHILA NOURI NUTILE
DECMEBER 15, 2015**

Schedule SLN-8C
ISR Reconciliation Factors

National Grid - RI Gas
FY 15 ISR Reconciliation Factors
Effective November 1, 2015

Line No.	Derivation of First Year of Three Year Recovery Requirement Reference	Rate Base Allocator % (c)	Rate Class (b)	Allocation to Rate Class (d)	Actual Revenue (e)	Difference (f)	ISR Recon. Under/(Over) Recovery (g)	Total Under Recovery by Rate Class (h)	Forecasted Throughput (i)	ISR Recon (dth) (j)	ISR Recon (therm) (k)
1	FY 15 Updated ISR Cumulative Revenue Requirement										
2	FY 15 Updated ISR Cumulative Revenue Requirement	\$12,996,699	DKt 4474, MAL-1 Supp., Pg. 1, Ln 13								
3	True Up for Net Operating Losses Generated in FY 12, FY 13, and FY 14 DKt 4474, MAL-1 Supp., Pg. 1, Ln 8	\$3,537,706									
4	FY 15 Updated ISR Cumulative Revenue requirement w/o NOL	\$9,458,993	Line 2 - Line 3								
5	Recovery Period (in years)	3									
6	True up for Net Operating Losses Amortized over three years	\$1,179,235	Line 3 / Line 5								
7	Total Adjusted FY 1 Revenue Requirement	\$10,638,228	Line 4 + Line 6								
8	Revenue Requirement (a)										
9	\$10,638,228										
10	Res-NH	3.73%		\$396,913	\$165,020	\$231,893	\$11,806	\$243,700	698,046	\$0.3491	\$0.0349
11	Res-H	61.56%		\$6,548,696	\$2,734,951	\$3,813,746	(\$23,197)	\$3,790,549	18,726,158	\$0.2024	\$0.0202
12	Small	8.19%		\$870,954	\$382,802	\$488,152	(\$6,894)	\$481,258	2,745,850	\$0.1752	\$0.0175
13	Medium	13.58%		\$1,445,025	\$634,847	\$810,178	(\$16,649)	\$793,529	6,166,416	\$0.1286	\$0.0128
14	Large LL	6.04%		\$642,228	\$270,349	\$371,879	(\$1,540)	\$370,339	2,960,112	\$0.1251	\$0.0125
15	Large HL	2.35%		\$250,459	\$102,561	\$147,897	\$842	\$148,740	1,211,571	\$0.1227	\$0.0122
16	XL-LL	0.77%		\$81,800	\$34,137	\$47,663	\$1,362	\$49,025	1,286,074	\$0.0381	\$0.0038
17	XL-HL	3.78%		\$402,152	\$196,278	\$205,874	\$1,080	\$206,954	6,102,814	\$0.0339	\$0.0033
18	Total	100.00%		\$10,638,228	\$4,520,945	\$6,117,283	(\$33,190)	\$6,084,094	39,897,042		

(a) Line 7
(c) Docket 4323, RI 2012 Rate Case
(d) Col (a), Line 9 * Col (c), Lines 3 through 10 respectively
(e) Page 2, Col (n), Lines 10 through 17
(f) Column (d) - Column (e)
(g) SLN-10S - Pages 6-7 Column (l) Lines 8, 16, 24, 32, 40, 48, 56, 64
(h) Column (f) + Column (g)
(i) Per Company Forecast
(j) Column (h) / Column (i)
(k) Column (j) / 10

**THE NARRAGANSETT ELECTRIC COMPANY
d/b/a NATIONAL GRID
RIPUC DOCKET NO. 4573
DISTRIBUTION ADJUSTMENT CHARGE FILING
COMPLIANCE FILING
WITNESS: SUHILA NOURI NUTILE
DECMEBER 15, 2015**

Schedule SLN-12C
Bill Impacts

National Grid - RI Gas
Distribution Adjustment Charge (DAC) Compliance Filing
Bill Impact Analysis with Various Levels of Consumption

Line No.	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Difference due to:								
							Base DAC	DAC	ISR	EE	LIHEAP	GET			
(1)															
(2)															
(3)															
(4)															
(5)	550	\$803.85	\$804.50	(\$0.65)	-0.1%	\$0.00	(\$0.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)	
(6)	608	\$870.22	\$870.91	(\$0.69)	-0.1%	\$0.00	(\$0.67)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)	
(7)	667	\$937.62	\$938.40	(\$0.77)	-0.1%	\$0.00	(\$0.75)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)	
(8)	727	\$1,005.19	\$1,005.98	(\$0.79)	-0.1%	\$0.00	(\$0.77)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)	
(9)	788	\$1,070.74	\$1,071.64	(\$0.90)	-0.1%	\$0.00	(\$0.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(10)	846	\$1,131.79	\$1,132.76	(\$0.97)	-0.1%	\$0.00	(\$0.94)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(11)	904	\$1,192.94	\$1,193.96	(\$1.02)	-0.1%	\$0.00	(\$0.99)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(12)	966	\$1,258.16	\$1,259.25	(\$1.09)	-0.1%	\$0.00	(\$1.06)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(13)	1,023	\$1,317.97	\$1,319.13	(\$1.15)	-0.1%	\$0.00	(\$1.12)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(14)	1,081	\$1,377.97	\$1,379.19	(\$1.22)	-0.1%	\$0.00	(\$1.18)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.04)	
(15)	1,145	\$1,443.29	\$1,444.57	(\$1.28)	-0.1%	\$0.00	(\$1.24)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.04)	
				\$0.00	0.0%										

Residential Heating:

Residential Heating Low Income:

Line No.	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	GCR	Difference due to:								
							Base DAC	DAC	ISR	EE	LIHEAP	GET			
(16)															
(17)															
(18)															
(19)															
(20)	550	\$761.36	\$762.01	(\$0.65)	-0.1%	\$0.00	(\$0.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)	
(21)	608	\$824.99	\$825.68	(\$0.69)	-0.1%	\$0.00	(\$0.67)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)	
(22)	667	\$889.62	\$890.39	(\$0.77)	-0.1%	\$0.00	(\$0.75)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)	
(23)	727	\$954.47	\$955.26	(\$0.79)	-0.1%	\$0.00	(\$0.77)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.02)	
(24)	788	\$1,017.56	\$1,018.46	(\$0.90)	-0.1%	\$0.00	(\$0.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(25)	846	\$1,076.39	\$1,077.36	(\$0.97)	-0.1%	\$0.00	(\$0.94)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(26)	904	\$1,135.34	\$1,136.36	(\$1.02)	-0.1%	\$0.00	(\$0.99)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(27)	966	\$1,198.20	\$1,199.29	(\$1.09)	-0.1%	\$0.00	(\$1.06)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(28)	1,023	\$1,255.87	\$1,257.03	(\$1.15)	-0.1%	\$0.00	(\$1.12)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.03)	
(29)	1,081	\$1,313.77	\$1,314.98	(\$1.22)	-0.1%	\$0.00	(\$1.18)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.04)	
(30)	1,145	\$1,376.86	\$1,378.14	(\$1.28)	-0.1%	\$0.00	(\$1.24)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.04)	

Note: Proposed Rates include the approved Gas Cost Recovery (GCR) rates in Docket No. 4576 and Distribution Adjustment Clause (DAC) rates in Docket 4573. The GCR rates are held constant.

Residential Non-Heating:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:								
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET		
(31)														
(32)														
(33)														
(34)														
(35)	140	\$329.30	\$328.10	\$1.21	0.4%	\$0.00	\$1.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	
(36)	155	\$346.36	\$345.04	\$1.32	0.4%	\$0.00	\$1.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	
(37)	171	\$364.64	\$363.19	\$1.45	0.4%	\$0.00	\$1.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	
(38)	184	\$379.37	\$377.81	\$1.57	0.4%	\$0.00	\$1.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	
(39)	198	\$395.35	\$393.66	\$1.69	0.4%	\$0.00	\$1.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	
(40)	214	\$413.20	\$411.41	\$1.79	0.4%	\$0.00	\$1.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	
(41)	228	\$429.51	\$427.58	\$1.93	0.5%	\$0.00	\$1.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06	
(42)	244	\$447.75	\$445.69	\$2.06	0.5%	\$0.00	\$2.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06	
(43)	258	\$463.74	\$461.53	\$2.21	0.5%	\$0.00	\$2.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07	
(44)	275	\$483.05	\$480.72	\$2.33	0.5%	\$0.00	\$2.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07	
(45)	288	\$497.87	\$495.45	\$2.42	0.5%	\$0.00	\$2.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07	

Residential Non-Heating Low Income:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:								
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET		
(46)														
(47)														
(48)														
(49)														
(50)	140	\$306.88	\$305.68	\$1.21	0.4%	\$0.00	\$1.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	
(51)	155	\$323.27	\$321.95	\$1.32	0.4%	\$0.00	\$1.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	
(52)	171	\$340.82	\$339.36	\$1.45	0.4%	\$0.00	\$1.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.04	
(53)	184	\$354.96	\$353.40	\$1.57	0.4%	\$0.00	\$1.52	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	
(54)	198	\$370.31	\$368.62	\$1.69	0.5%	\$0.00	\$1.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	
(55)	214	\$387.45	\$385.66	\$1.79	0.5%	\$0.00	\$1.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.05	
(56)	228	\$403.10	\$401.18	\$1.93	0.5%	\$0.00	\$1.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06	
(57)	244	\$420.63	\$418.56	\$2.06	0.5%	\$0.00	\$2.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.06	
(58)	258	\$435.98	\$433.78	\$2.21	0.5%	\$0.00	\$2.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07	
(59)	275	\$454.52	\$452.19	\$2.33	0.5%	\$0.00	\$2.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07	
(60)	288	\$468.76	\$466.33	\$2.42	0.5%	\$0.00	\$2.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.07	

Note: Proposed Rates include the approved Gas Cost Recovery (GCR) rates in Docket No. 4576 and Distribution Adjustment Clause (DAC) rates in Docket 4573. The GCR rates are held constant.

C & I Small:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:									
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET			
(61)															
(62)															
(63)															
(64)															
(65)	880	\$1,305.48	\$1,308.91	(\$3.43)	-0.3%	\$0.00	(\$3.33)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.10)	
(66)	973	\$1,399.90	\$1,403.70	(\$3.79)	-0.3%	\$0.00	(\$3.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.11)	
(67)	1,067	\$1,494.58	\$1,498.73	(\$4.15)	-0.3%	\$0.00	(\$4.03)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.12)	
(68)	1,162	\$1,587.89	\$1,592.42	(\$4.54)	-0.3%	\$0.00	(\$4.40)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.14)	
(69)	1,258	\$1,676.42	\$1,681.36	(\$4.94)	-0.3%	\$0.00	(\$4.79)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.15)	
(70)	1,352	\$1,762.02	\$1,767.30	(\$5.29)	-0.3%	\$0.00	(\$5.13)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.16)	
(71)	1,446	\$1,848.39	\$1,854.01	(\$5.62)	-0.3%	\$0.00	(\$5.45)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.17)	
(72)	1,542	\$1,935.92	\$1,941.96	(\$6.04)	-0.3%	\$0.00	(\$5.86)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.18)	
(73)	1,635	\$2,020.85	\$2,027.24	(\$6.39)	-0.3%	\$0.00	(\$6.20)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.19)	
(74)	1,730	\$2,106.56	\$2,113.33	(\$6.77)	-0.3%	\$0.00	(\$6.57)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.20)	
(75)	1,825	\$2,192.26	\$2,199.40	(\$7.13)	-0.3%	\$0.00	(\$6.92)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$0.21)	

C & I Medium:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:									
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET			
(76)															
(77)															
(78)															
(79)															
(80)	7,941	\$8,211.49	\$8,278.60	(\$67.11)	-0.8%	\$0.00	(\$65.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.01)	
(81)	8,796	\$9,001.78	\$9,076.12	(\$74.34)	-0.8%	\$0.00	(\$72.11)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.23)	
(82)	9,650	\$9,790.62	\$9,872.21	(\$81.59)	-0.8%	\$0.00	(\$79.14)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.45)	
(83)	10,505	\$10,580.92	\$10,669.72	(\$88.80)	-0.8%	\$0.00	(\$86.14)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.66)	
(84)	11,361	\$11,371.49	\$11,467.51	(\$96.02)	-0.8%	\$0.00	(\$93.14)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2.88)	
(85)	12,217	\$12,162.27	\$12,265.56	(\$103.29)	-0.8%	\$0.00	(\$100.19)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.10)	
(86)	13,073	\$12,953.08	\$13,063.61	(\$110.53)	-0.8%	\$0.00	(\$107.21)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.32)	
(87)	13,928	\$13,742.81	\$13,860.52	(\$117.71)	-0.8%	\$0.00	(\$114.18)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.53)	
(88)	14,782	\$14,532.27	\$14,657.24	(\$124.97)	-0.9%	\$0.00	(\$121.22)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.75)	
(89)	15,637	\$15,321.98	\$15,454.14	(\$132.16)	-0.9%	\$0.00	(\$128.20)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$3.96)	
(90)	16,492	\$16,112.30	\$16,251.69	(\$139.39)	-0.9%	\$0.00	(\$135.21)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4.18)	

Note: Proposed Rates include the approved Gas Cost Recovery (GCR) rates in Docket No. 4576 and Distribution Adjustment Clause (DAC) rates in Docket 4573. The GCR rates are held constant.

C & I LLF Large:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:									
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET			
(91)															
(92)															
(93)															
(94)															
(95)	41,066	\$41,488.29	\$41,263.89	\$224.40	0.5%	\$0.00	\$217.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$6.73	
(96)	45,488	\$45,721.64	\$45,473.09	\$248.56	0.5%	\$0.00	\$241.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7.46	
(97)	49,910	\$49,955.08	\$49,682.39	\$272.69	0.5%	\$0.00	\$264.51	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.18	
(98)	54,334	\$54,190.14	\$53,893.28	\$296.87	0.6%	\$0.00	\$287.96	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.91	
(99)	58,757	\$58,424.37	\$58,103.36	\$321.01	0.6%	\$0.00	\$311.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9.63	
(100)	63,179	\$62,657.93	\$62,312.73	\$345.21	0.6%	\$0.00	\$334.85	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10.36	
(101)	67,600	\$66,890.35	\$66,520.99	\$369.36	0.6%	\$0.00	\$358.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.08	
(102)	72,023	\$71,124.57	\$70,731.07	\$393.51	0.6%	\$0.00	\$381.70	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.81	
(103)	76,447	\$75,360.22	\$74,942.55	\$417.67	0.6%	\$0.00	\$405.14	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.53	
(104)	80,870	\$79,594.45	\$79,152.60	\$441.86	0.6%	\$0.00	\$428.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.26	
(105)	85,292	\$83,827.87	\$83,361.85	\$466.02	0.6%	\$0.00	\$452.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.98	

C & I HLF Large:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:									
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET			
(106)															
(107)															
(108)															
(109)															
(110)	50,411	\$44,613.91	\$44,343.65	\$270.26	0.6%	\$0.00	\$262.15	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.11	
(111)	55,841	\$49,185.26	\$48,885.91	\$299.35	0.6%	\$0.00	\$290.37	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8.98	
(112)	61,273	\$53,758.12	\$53,429.66	\$328.46	0.6%	\$0.00	\$318.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$9.85	
(113)	66,699	\$58,326.55	\$57,969.00	\$357.56	0.6%	\$0.00	\$346.83	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$10.73	
(114)	72,129	\$62,897.91	\$62,511.22	\$386.69	0.6%	\$0.00	\$375.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11.60	
(115)	77,558	\$67,468.52	\$67,052.72	\$415.79	0.6%	\$0.00	\$403.32	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.47	
(116)	82,989	\$72,039.89	\$71,595.02	\$444.88	0.6%	\$0.00	\$431.53	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.35	
(117)	88,416	\$76,609.05	\$76,135.07	\$473.98	0.6%	\$0.00	\$459.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14.22	
(118)	93,847	\$81,181.16	\$80,678.06	\$503.10	0.6%	\$0.00	\$488.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15.09	
(119)	99,275	\$85,751.05	\$85,218.87	\$532.18	0.6%	\$0.00	\$516.21	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$15.97	
(120)	104,705	\$90,322.40	\$89,761.10	\$561.30	0.6%	\$0.00	\$544.46	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$16.84	

Note: Proposed Rates include the approved Gas Cost Recovery (GCR) rates in Docket No. 4576 and Distribution Adjustment Clause (DAC) rates in Docket 4573. The GCR rates are held constant.

C & I LLF Extra-Large:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:								
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET		
(121)														
(122)														
(123)														
(124)														
(125)	174,357	\$140,631.88	\$140,973.40	(\$341.53)	-0.2%	\$0.00	(\$331.28)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$10.25)	
(126)	193,136	\$155,210.89	\$155,589.21	(\$378.32)	-0.2%	\$0.00	(\$366.97)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$11.35)	
(127)	211,912	\$169,787.86	\$170,202.95	(\$415.08)	-0.2%	\$0.00	(\$402.63)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$12.45)	
(128)	230,688	\$184,365.45	\$184,817.30	(\$451.86)	-0.2%	\$0.00	(\$438.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$13.56)	
(129)	249,466	\$198,943.83	\$199,432.46	(\$488.63)	-0.2%	\$0.00	(\$473.97)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$14.66)	
(130)	268,243	\$213,521.39	\$214,046.83	(\$525.44)	-0.2%	\$0.00	(\$509.68)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$15.76)	
(131)	287,018	\$228,097.81	\$228,659.99	(\$562.19)	-0.2%	\$0.00	(\$545.32)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$16.87)	
(132)	305,796	\$242,676.82	\$243,275.79	(\$598.97)	-0.2%	\$0.00	(\$581.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$17.97)	
(133)	324,573	\$257,254.47	\$257,890.25	(\$635.78)	-0.2%	\$0.00	(\$616.71)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$19.07)	
(134)	343,350	\$271,832.08	\$272,504.62	(\$672.54)	-0.2%	\$0.00	(\$652.36)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$20.18)	
(135)	362,127	\$286,409.80	\$287,119.12	(\$709.32)	-0.2%	\$0.00	(\$688.04)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$21.28)	

C & I HLF Extra-Large:

	Annual Consumption (Therms)	Proposed Rates	Current Rates	Difference	% Chg	Difference due to:								
						GCR	Base DAC	DAC	ISR	EE	LIHEAP	GET		
(136)														
(137)														
(138)														
(139)														
(140)	447,421	\$328,809.37	\$330,100.88	(\$1,291.52)	-0.4%	\$0.00	(\$1,252.77)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$38.75)	
(141)	495,605	\$363,652.22	\$365,082.83	(\$1,430.61)	-0.4%	\$0.00	(\$1,387.69)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$42.92)	
(142)	543,789	\$398,495.93	\$400,065.62	(\$1,569.69)	-0.4%	\$0.00	(\$1,522.60)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$47.09)	
(143)	591,972	\$433,338.10	\$435,046.91	(\$1,708.81)	-0.4%	\$0.00	(\$1,657.55)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$51.26)	
(144)	640,155	\$468,180.35	\$470,028.22	(\$1,847.88)	-0.4%	\$0.00	(\$1,792.44)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$55.44)	
(145)	688,340	\$503,024.35	\$505,011.30	(\$1,986.95)	-0.4%	\$0.00	(\$1,927.34)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$59.61)	
(146)	736,523	\$537,866.87	\$539,992.95	(\$2,126.08)	-0.4%	\$0.00	(\$2,062.30)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$63.78)	
(147)	784,708	\$572,710.43	\$574,975.57	(\$2,265.14)	-0.4%	\$0.00	(\$2,197.19)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$67.95)	
(148)	832,891	\$607,553.43	\$609,957.68	(\$2,404.25)	-0.4%	\$0.00	(\$2,332.12)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$72.13)	
(149)	881,074	\$642,395.68	\$644,938.98	(\$2,543.30)	-0.4%	\$0.00	(\$2,467.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$76.30)	
(150)	929,259	\$677,239.98	\$679,922.36	(\$2,682.38)	-0.4%	\$0.00	(\$2,601.91)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$80.47)	

Note: Proposed Rates include the approved Gas Cost Recovery (GCR) rates in Docket No. 4576 and Distribution Adjustment Clause (DAC) rates in Docket 4573. The GCR rates are held constant.