

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
PUBLIC UTILITIES PUC

IN RE: NARRAGANSETT ELECTRIC :
d/b/a NATIONAL GRID :
DISTRIBUTION ADJUSTMENT CHARGE : DOCKET NO. 4573

ERRATA ORDER

Whereas, pursuant to Rule 1.28(a) of the Rhode Island Public Utilities Commission's (Commission) Rules of Practice and Procedure, the Commission through this notice of erratum corrects an inadvertence contained in Commission Report and Order No. 22266, previously issued in this docket, on December 11, 2015; and

Whereas, On Page 21 which reads:

In addition to the specific factors and adjustments set forth above, the PUC approved the base DAC factor being added to an ISR reconciliation adjusted for uncollectibles and then added to an ISR component.⁹⁸ The resulting calculations, including the Company's requested reconciliation for the NOL error over a three-year period, revealed a DAC rate of \$0.0622 per therm for Residential Non-Heating customers, \$0.0210 per therm for Residential Heating customers, \$0.0174 per therm for Small C&I customers, \$0.0028 per therm for Medium C&I customers, \$0.0407 for Large Low Load C&I customers, \$0.0398 per therm for Large High Load C&I customers, \$0.0112 per therm for Extra-Large Low Load C&I customers, and \$0.0105 per therm for Extra-Large High Load C&I customers. The Commission found that the evidence presented by National Grid and the Division supported the reconciliation of the factors as set forth above. The Commission further found that the calculations supporting the factors were accurate.

is hereby corrected to read:

In addition to the specific factors and adjustments set forth above, the PUC approved the base DAC factor being added to an ISR reconciliation adjusted for uncollectibles and then added to an ISR component.⁹⁸ The resulting calculations, including the Company's requested reconciliation for the NOL error over a three-year period, revealed a DAC rate of \$0.0622 per therm for Residential Non-Heating customers, \$0.0210 per therm for Residential Heating customers, \$0.0174 per therm for Small C&I customers, \$0.0028 per therm for Medium C&I customers, \$0.0407 for Large Low Load C&I customers, \$0.0398 per therm for Large High Load C&I customers, \$0.0112 per therm for Extra-Large Low Load C&I customers, and \$0.0105 per therm for Extra-Large High Load C&I customers. The Commission found that the evidence presented by National Grid and

⁹⁸ The different ISR reconciliation amounts and components based on customer class are set forth in Attachment B.

the Division supported the reconciliation of the factors as set forth above. The Commission further found that the calculations supporting the factors were accurate. The PUC also approved National Grid's request to move the annual filing of its Earnings Sharing Report from July 1 to August 28 to coincide with its FERC filing.

Whereas, on Pages 23 and 24, numbers 15 and 16 of the ordering paragraphs which read:

15. National Grid shall provide electronic versions of all spreadsheets at the time of its initial filing.

16. National Grid shall comply with all other findings and instructions contained in this Report and Order.

are hereby corrected to include and read:

15. National Grid's Earnings Sharing Report shall be filed with the Commission on August 28 of each year.

16. National Grid shall provide electronic versions of all spreadsheets at the time of its initial filing.

17. National Grid shall comply with all other findings and instructions contained in this Report and Order.

Accordingly, it is hereby

(22476) ORDERED:

That the modification described herein is adopted by the Commission and shall constitute a permanent amendment to Order No. 22266 issued in Docket No. 4573.

DATED AND EFFECTIVE AT WARWICK, RHODE ISLAND ON JULY 12, 2016.

PUBLIC UTILITIES COMMISSION



Margaret E. Curran, Chairman



Herbert F. DeSimone, Jr., Commissioner

Marion Gold, Commissioner*



*Commissioner Gold did not participate in the decision in this Docket.