

October 5, 2015

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4573 - 2015 Distribution Adjustment Charge (DAC)  
Response to Division Data Requests – Set 3**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> attached are ten (10) copies of the Company's response to the third set of data requests, containing one question within the set, issued by the Division of Public Utilities and Carriers on September 18, 2015, in the above-referenced docket.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosure

cc: Docket 4573 Service List  
Leo Wold, Esq.  
Steve Scialabba, Division  
Bruce Oliver, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

October 1, 2015  
Date

**Docket No. 4514 – National Grid –2014 Annual Distribution Adjustment Charge Filing (“DAC”) - Service List as of 9/11/14**

<b>Name/Address</b>	<b>E-mail</b>	<b>Phone</b>
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<b>File an original &amp; nine (9) copies w/:</b> Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick RI 02888	<a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;	401-780-2107
	<a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a> ;	
	<a href="mailto:Todd.bianco@puc.ri.gov">Todd.bianco@puc.ri.gov</a> ;	
	<a href="mailto:Sharon.ColbyCamara@puc.ri.gov">Sharon.ColbyCamara@puc.ri.gov</a> ;	

Division 3-1

Request:

Re: witness Nutile's Supplemental Testimony at Schedule SLN-2S, please provide a calculation demonstrating that the 75.77% allocation factor set forth in the referenced settlement in the Docket No. 4339 was appropriately applied to determine LNG Lease Payments allocated to the DAC in this proceeding.

Response:

Attachment DIV 3-1 provides the calculation demonstrating that the 75.77% allocation factor was appropriately applied to determine the LNG Lease Payments allocated to the DAC.

**National Grid - RI Gas  
System Pressure Factor  
Effective November 1, 2015**

<u>Line No.</u>	Description	
1	LNG GCR Costs	
2	Nov-15	\$163,740
3	Dec-15	\$163,740
4	Jan-16	\$163,740
5	Feb-16	\$163,740
6	Mar-16	\$163,740
7	Apr-16	\$163,740
8	May-16	\$163,740
9	Jun-16	\$163,740
10	Jul-16	\$163,740
11	Aug-16	\$163,740
12	Sep-16	\$163,740
13	Oct-16	\$163,740
14		<hr/> \$1,964,880
15	System Balancing Factor	75.77%
16	LNG GCR Costs allocated to DAC	\$1,488,790
17	Firm Throughput	39,897,042 dths
18	System Pressure Factor per dekatherm	\$0.0370 per dth
19	System Pressure Factor per therm	<b>\$0.0037 per therm</b>

2-13 Per Docket No. 4576, Attachment AEL-1, Page 4, Line 36

14 Sum (Line 2 : Line 13)

15 Per Settlement of DAC issues, Docket No. 4339

16 Line 14 \* Line 15

17 Company Forecast

18 Line (16) / Line (17)

19 Line (18) / 10, truncated to 4 decimal places