

# Memorandum

**To:** L. Massaro  
Commission Clerk  
**From:** A. Contente  
Utility Analyst, Division of Public Utilities & Carriers  
**Date:** 12/9/2015

**Re:** Pascoag Utility District 2016 Demand Side Management Program: RIPUC Docket #4585

On November 6, 2015 Pascoag Utility District (“Pascoag”, or “Company”) filed with the Commission a proposed Demand Side Management Program budget for calendar year 2016. The proposed \$136,597 budget is comprised of \$112,652 from projected kWh sales and an estimated \$23,945 carryover from the 2015 budget year. The amended 2015 budget was set at \$148,570.00.

In accordance with R.I.G.L. § 39-2-1.2 (b), Pascoag proposed the 2016 budget based on the collections received through kWh sales of 56,326,000 kWhs multiplied by the 2.0 mill portion of the 2.3 mill charge approved by the Commission in Docket 4534, the 2015 Demand Side Management (DSM) filing submitted on November 14, 2014.

The proposed 2016 plan is largely in-line with previous years’ programs. As noted in Desarae Dolan’s response to the Commission’s First Set of Data Requests, the program has been kept largely the same as the 2015 plan.

For this current year, not only was there a revised budget offered on December 10, 2014 but there was a reallocation requested in April. This year, depending on the amount of anticipated collections, the company would apply to the Commission for an annual “true-up” as noted in Schedule F of the filing.

The Division reviewed the filing, the Company’s data responses and had discussions with company representatives. The Division is satisfied with the submission and recommends the approval of Pascoag Utility District’s 2016 Demand Side Management Program budget as filed.

**Cc:** Thomas Ahern,  
Administrator, Division of Public Utilities and Carriers  
Service List