

September 25, 2017

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4592 – National Grid’s Fiscal Year 2017 Electric Infrastructure, Safety, and Reliability Plan Reconciliation Filing
Docket 4709 – National Grid’s 2017 Pension Adjustment Factor
Docket 4707 – National Grid’s Renewable Energy Growth Cost Recovery and Reconciliation Filing
Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed ten (10) copies of the Company’s compliance filing in the above-referenced dockets. This filing includes RIPUC No. 2095 (effective October 1, 2017 and issued on September 25, 2017), and reflects the Infrastructure, Safety, and Reliability Capital Investment and Operations and Maintenance Reconciling Factors, the Pension and Post-Employment Benefits Other than Pensions Factor, and the combined RE Growth Cost Recovery and Reconciliation Factors, which the Rhode Island Public Utilities Commission approved at the Open Meeting on September 22, 2017.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Dockets 4592, 4709, and 4707 Service Lists
Steve Scialabba, Division
Leo Wold, Esq.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J	K=C+D+E+F+G+H+I+J	L	M	N=L+M	O	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	Y=K+N+O+P+T+W+X
A-16 Basic Residential Rate RIPUC No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00163 4/1/17	(\$0.00001) 10/1/17	\$0.00288 4/1/17	(\$0.00135) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$5.00 \$0.04300 4/1/17	\$0.00023 7/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$0.78 10/1/17	\$0.81 1/1/17	\$0.03169 4/1/17	(\$0.00029) 4/1/17	\$0.00039 4/1/17	\$0.03179 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$6.59 \$0.09377
A-60 Low Income Rate RIPUC No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00163 4/1/17	(\$0.00001) 10/1/17	\$0.00288 4/1/17	(\$0.00135) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.00 \$0.02953 4/1/17	\$0.00023 7/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$0.78 10/1/17	\$0.81 1/1/17	\$0.03169 4/1/17	(\$0.00029) 4/1/17	\$0.00039 4/1/17	\$0.03179 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$1.59 \$0.08030
B-32 Large Demand Back-up Service Rate RIPUC No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 or kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.0079 4/1/17	(\$0.00001) 10/1/17	\$0.00000 4/1/17	(\$0.00050) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$825.00 \$0.81 \$4.41 \$0.00 \$0.00900 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$86.86 10/1/17	\$0.81 1/1/17	\$4.69 \$0.01172 4/1/17	(\$0.00079) 4/1/17	\$0.00030 4/1/17	\$4.69 \$0.01123 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$912.67 \$0.81 \$4.41 \$4.69 \$0.03921 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate RIPUC No. 2138	Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.30 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.03 \$0.30 4/1/17	(\$0.00001) 10/1/17	\$0.00000 4/1/17	(\$0.00038) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$17,000.00 \$0.39 \$3.84 \$0.00282 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$1,928.08 10/1/17	\$0.81 1/1/17	\$3.40 \$0.01426 4/1/17	\$0.00066 4/1/17	\$0.00032 4/1/17	\$3.40 \$0.01524 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$18,928.89 \$0.39 \$3.84 \$3.40 \$0.03704 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate RIPUC No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85 2/1/13	\$0.00169 4/1/17	(\$0.00001) 10/1/17	\$0.00269 4/1/17	(\$0.00119) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$10.00 \$6.00 \$0.03892 \$1.85 4/1/17	\$0.00023 7/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$1.26 \$1.26 10/1/17	\$0.81 1/1/17	\$0.03183 4/1/17	(\$0.00380) 4/1/17	\$0.00035 4/1/17	\$0.02838 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$12.07 \$8.07 \$0.08628 \$1.85
G-02 General C&I Rate RIPUC No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00468 (\$0.42) -1.0%	\$0.00122 4/1/17	(\$0.00001) 10/1/17	\$0.00000 4/1/17	(\$0.00098) 10/1/17	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$135.00 \$5.52 \$5.52 \$0.00 \$0.00812 (\$0.42) -1.0%	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687 10/1/17	\$11.85 10/1/17	\$0.81 1/1/17	\$4.37 \$0.01269 4/1/17	(\$0.00205) 4/1/17	\$0.00032 4/1/17	\$4.37 \$0.01096 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$147.66 \$5.52 \$5.52 \$4.37 \$0.03806 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
- H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
- I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119
- J. per Storm Fund Replenishment Factor, RIPUC No. 2177
- K. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J
- L. per Net Metering Provision, RIPUC No. 2178

- M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- N. Col L+ Col M
- N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176
- P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
- Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115
- T. Col Q + Col R + Col S

- U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- W. Col T+ Col U
- per Energy Efficiency Program Provision, RIPUC No. 2172, also includes
- X. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- Y. Col J+ Col M+ Col N+ Col S + Col V + Col W

Effective: 10/1/2017
(Replacing RIPUC No. 2095 effective 7/1/17)
Issued: 9/25/2017

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges		
A	B	C	D	E	F	G	H	I	J	K=C+D+E+F+G+H+I+J	L	M	N=L+M	O	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	Y=K+N+O+P+T+W+X		
G-32 Large Demand Rate RIPUC No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00079 (\$0.00001)		\$0.00000 (\$0.00050)	\$0.00118			\$0.00288	\$0.00900 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023	\$0.00664	\$0.00687	\$86.86	\$0.81	\$4.69 \$0.01172	(\$0.00079)	\$0.00030	\$0.01123	\$0.00009	\$0.00048	\$0.00057	\$0.01154		\$912.67 \$4.41 \$4.41 \$4.69 \$0.03921 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	
G-62 Optional Large Demand Rate RIPUC No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.36 \$0.36		\$0.00000 (\$0.00038)	\$0.00118			\$0.00288	\$0.00282 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023	\$0.00664	\$0.00687	\$1,928.08	\$0.81	\$3.40 \$0.01426	\$0.00066	\$0.00032	\$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154		\$18,928.89 \$3.90 \$3.90 \$3.40 \$0.03704 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	
X-01 Electric Propulsion Rate RIPUC No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600 2/1/13	\$0.00123 (\$0.00001)		\$0.00217 (\$0.00103)	\$0.00118			\$0.00288	\$0.02157	\$0.00023	\$0.00664	\$0.00687	\$2,087.71	\$0.81	\$3.40 \$0.01426	\$0.00066	\$0.00032	\$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154		\$18,588.52 \$3.40 \$0.05579	
M-1 Station Power Delivery & Reliability Service Rate RIPUC No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$3,959.09 2/1/13	\$0.00 \$0.00		\$0.00 \$0.00					\$3,959.09 \$0.00 \$3,959.09 4/1/17					\$0.81	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$3,500.00 \$0.00009	\$0.00 \$0.00048	\$3,500.00 \$0.00057	\$800.00 \$0.01154		\$8,259.90 \$0.01211	
S-05 Customer Owned Street and Area Lighting RIPUC No. 2142	Customer Charge Luminaire Charge kWh Charge Effective Date	\$0.02654 8/7/14	\$0.01273 4/1/17	(\$0.00001)	\$0.01422 (\$0.00151)	\$0.00118			\$0.00288	\$0.05518	\$0.00023	\$0.00664	\$0.00687			\$0.00000	\$0.01447	\$0.00774	\$0.00028	\$0.02249	\$0.00009	\$0.00048	\$0.00057	\$0.01154		\$0.81 \$0.39 \$0.09665
S-06 Decorative Street and Area Lighting Service RIPUC No. 2166 S-10 Limited Service - Private Lighting RIPUC No. 2167 S-14 General Street and Area Lighting Service RIPUC No. 2168	Customer Charge Luminaire Charge kWh Charge Effective Date	\$0.00000 2/1/13	\$0.01273 4/1/17	(\$0.00001)	\$0.01422 (\$0.00151)	\$0.00118			\$0.00288	\$0.02864	\$0.00023	\$0.00664	\$0.00687			\$0.39	\$0.01447	\$0.00774	\$0.00028	\$0.02249	\$0.00009	\$0.00048	\$0.00057	\$0.01154		\$0.81 \$0.39 \$0.07011

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
- H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
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- J. per Storm Fund Replenishment Factor, RIPUC No. 2177
- K. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I + Col J
- L. per Net Metering Provision, RIPUC No. 2178

- M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- N. Col L+ Col M
- N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176
- P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
- Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115
- T. Col Q + Col R + Col S

- U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- W. Col T+ Col U
- X. per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- Y. Col J+ Col M+ Col N+ Col S + Col V + Col W

Effective: 10/1/2017
(Replacing RIPUC No. 2095 effective 7/1/17)
Issued: 9/25/2017

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2166	<u>Fixture Charges</u>				
		<u>Full Service</u>	<u>Full Service</u>	<u>Full Service</u>	<u>Temp-off</u>
		S-06	S-10	S-14	S-14
	<u>Luminaires</u>				
	<u>Incandescent</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2167	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2168	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Light Emitting Diode</u>				
	Roadway LUM LED RWY 20W	n/a	\$90.61	\$90.61	\$54.36
	LUM LED RWY 30W	n/a	\$89.77	\$89.77	\$53.86
	LUM LED RWY 60W	n/a	\$99.15	\$99.15	\$59.49
	LUM LED RWY 140W	n/a	\$155.03	\$155.03	\$93.01
	LUM LED RWY 275W	n/a	\$198.27	\$198.27	\$118.96
	Post-top LUM LED POST 60W	n/a	\$147.69	\$147.69	\$88.61
	DEC LED TR 60W	\$147.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$397.90	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY => 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL=>25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<i>Effective Date</i>				
		1/1/17	1/1/17	1/1/17	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2017
(Replacing RIPUC No. 2095 effective 7/1/17)
Issued: 9/25/2017

Column Descriptions:

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

September 25, 2017

Date

Docket No. 4592 National Grid's Electric Infrastructure, Safety and Reliability Plan FY 2017 - Service List as of 10/5/16

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**Docket No. 4707 – National Grid’s 2017 Renewable Energy (RE) Growth Program Factor
Filing - Service List updated 8/28/17**

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**Docket No. 4709 - National Grid's Electric 2017 Pension Adjustment Factor
Service List as of 8/2/17**

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