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July 6, 2016

Ms. Luly Massaro, Clerk RI Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888

RE: Kent County Water Authority – Docket No. 4611

Dear Ms. Massaro:

Please find enclosed herewith an original and nine (9) copies of the Kent County Water Authority's Response to the Division of Public Utilities Commission's Data Request (Set 3). An electronic copy has been provided to the service list. Should you have any questions, please contact me. Thank you.

Mary B. Shekarchi

MBS/mdc Enclosure

Cc: Docket 4611 Service List (via electronic mail)

KENT COUNTY WATER AUTHORITY

Docket No. 4611 Third Set of Data Requests Division of Public Utilities and Carriers June 15, 2016

1. Reference page 2, lines 1 to 9 of Mr. Brown's testimony. Please provide the monthly water sales (expressed in cubic ft.) for FY 16 through the most recent month available.

2016
51,128
76,625
95,972
23,207
46,056
88,350
49,709
01,476
53,945
88,549
38,677

2. Reference page 3, lines 4 to 6 of Mr. Brown's testimony. Please provide the monthly number of customers for FY 16 through the most recent month available.

Response: That is the most recent. We will not have FY2016 number of customers until after June 30, 2016, fiscal year end.

3. Please provide supporting documentation showing the projects that comprise the \$7,000,000 as presented on page 3, line 15 of Mr. Brown's testimony.

Response: Please refer to Volume II, Approved Clean Water Infrastructure Plan Update. The \$7,000,000 is based on the 5 Year Plan (\$35,000,000 divided by 5). All infrastructure in KCWA is the program and subject to replacement.

With regard to the meters to be replaced as discussed on page 11, lines 29 through 30 of Mr. Browns testimony, please provide the expected salvage or scrap value of the old meters, and show how those proceeds have been reflected in the cost of the meter replacement program. If the scrap value proceeds have not been reflected in the meter replacement costs, please explain why.

Response: The scrap value has not been calculated nor is it known at the present time. Scrap value fluctuates daily and will depend on whether the meters are broken down into the scrap accepted parts prior to disposal. The value will not be known until all meters or parts of them have been disposed. Please note FY 2019 step increase has \$600,000 of the meter program budgeted. We fully expect that will be offset by scrap value and hopefully bid program cost savings.

5. Reference page 14, lines 12 through 19 of Mr. Brown's testimony.

a. Please provide a copy of the professionally prepared OPEB report for FY15, FY 16

and FY17.

b. With reference to the establishment of the adopted OPEB Standard, please provide

the actuarial study supporting the KCWA's Test Year claim, if different than the

professional report.

c. Please indicate when the Authority plans to establish a trust fund; when the initial

deposit is planned; and the amount of the initial deposit.

d. Please provide the OPEB pay-as-you-go amount included in FY 15 and the rate year

expenses. Also, please show where the pay-as-you-go amount is reflected in the

expenses.

Response:

August 2015 report provided. FY16 & FY17 will not be available until August of a)

2016 and August 2017.

b) See (a) above. Test year claim was \$0, rate year is \$80,000.

Prior to expected 1st deposit July of 2017. The amount would be based on collection

beginning in January of 2017 to June 30, 2017. Prorated for the first three months of

collection (5 actual months for full collection), \$33,333.33.

Test year \$73,682 Plan 65 see attached ID page 3 of 5 in Mr. Woodcock's testimony

plus Life Insurance and Delta Dental (see answer to question #14.

Witness Responsible: T. Brown

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Sch. 1D Pg. 3 of 5

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	FY 2020												\$1,051,038	\$2,436,210	43.14%		\$89,68	\$1,051,038	\$1,140,72		\$23,289
	FY 2019												\$1,030,429	\$2,388,441	43.14%		\$87,003	\$1,030,429	\$1,117,432		\$22,805
	FY 2018												\$2,010,724	\$2,341,609	27	20, 100	\$84,403	\$1,010,224	.\$1,094,627		166,688
	FY 2017										, .	\$0E4 440	014,4000	43.14%		000 000	000'100	9954,410	\$7,036,290	TCE,801&	
	S575 151	\$47,779	\$73,682	S6 445	8277	\$1.500	\$50 053	\$246.738	\$5.100	\$086 240	-670 A22	5886 785	CO 123 03E	41.57%				*			rees and I ife Incircance
	\$528.254	\$46,702	\$73,682	\$6.487	\$8,867	\$1,500	\$29.218	\$228,129	\$5,100	\$927 939	-\$46,337	\$881.602	\$2 091 505	42.15%							ntal, Group 65 Reti
7	\$510,912	\$41,303	\$74,314	\$5,826	\$7,768	\$1,200	\$8,835	\$311,745	\$5,100	\$967,003	-\$72,808	\$894,195	\$1,956,599	45.70%		-	#. S4			0 8	yees for Delta-De
Benefits	Medical - Blue Cross	Delta Dental	Group: P-65: Retirees	Life Insurance	Disability insurance	Coastline Employee Assist	Education	Pension Contribution	Xmas Bonus	Total	Less Retiree Costs (*)	Net for Current Employees	Labor Costs	Benefits as % of Current Labor		Retiree Costs (**)	Plus Benefits (above)	Total Benefits	Change in Benefits for RY	Annual Increase After Rate Year	* includes payments to retired employees for Delta-Dental, Group 65 Retirees and 1 ife Insurance

* includes payments to retired employees for Delta-Dental, Group 65 Retirees and Life Insurance
** rate year and beyond costs for retirees increased from 2016 based on estimated inflation rate (see below), FY 16 based on first 7 months

New OPEB Contribution to Trust

FY 2017 FY 2018 FY 2019 \$80,000 \$80,000

\$80,000

KENT COUNTY WATER AUTHORITY

Kent County Water Authority
Postemployment Medical Benefit Plan

Actuarial Valuation for Purposes of GASB Statement No. 45 Fiscal Year Beginning July 1, 2014 and Ending June 30, 2015

August 2015

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PURPOSE AND ACTUARIAL STATEMENT

As requested by the Kent County Water Authority, this report documents the annual disclosure reporting requirements of the Kent County Water Authority Postemployment Medical Benefit Plan. The primary purpose of this report is determination of the annual required contribution in accordance with the Statement of Governmental Accounting Standard No. 45 (GASB 45) for the fiscal year beginning July 1, 2014 and presentation of disclosure exhibits as of June 30, 2015 and should not be relied on for other purposes.

Actuarial valuations for the Kent County Water Authority Postemployment Medical Benefit Plan are required on a triennial basis. Plan demographics, accrued liability and normal cost measurements are based on the Plan's most recent valuation on July 1, 2014.

The Kent County Water Authority is responsible for the selection of all necessary assumptions as detailed on the enclosed exhibits. Where appropriate, demographic assumptions were held consistent with the most recent pension valuation report. We believe that the assumptions used in this report are both reasonable and appropriate.

To the best of our knowledge, the calculations contained herein have been completed in accordance with applicable accounting standards requirements and generally accepted actuarial principles and practices. The undersigned consultants possess the actuarial credentials required to meet the Qualification Standards of the American Academy of Actuaries to render the opinions contained herein.

There is no relationship between the Kent County Water Authority and Summit Financial Corporation that would impair or appear to impair our objectivity.

Jason A. Denton, F.S.A., E.A.

Consulting Actuary

Scott Boulay, A.S.A., Consulting Actuary

Date

PURPOSE AND ACTUARIAL STATEMENT

As requested by the Kent County Water Authority, this report documents the annual disclosure reporting requirements of the Kent County Water Authority Postemployment Medical Benefit Plan. The primary purpose of this report is determination of the annual required contribution in accordance with the Statement of Governmental Accounting Standard No. 45 (GASB 45) for the fiscal year beginning July 1, 2014 and presentation of disclosure exhibits as of June 30, 2015 and should not be relied on for other purposes.

Actuarial valuations for the Kent County Water Authority Postemployment Medical Benefit Plan are required on a triennial basis. Plan demographics, accrued liability and normal cost measurements are based on the Plan's most recent valuation on July 1, 2014.

The Kent County Water Authority is responsible for the selection of all necessary assumptions as detailed on the enclosed exhibits. Where appropriate, demographic assumptions were held consistent with the most recent pension valuation report. We believe that the assumptions used in this report are both reasonable and appropriate.

To the best of our knowledge, the calculations contained herein have been completed in accordance with applicable accounting standards requirements and generally accepted actuarial principles and practices. The undersigned consultants possess the actuarial credentials required to meet the Qualification Standards of the American Academy of Actuaries to render the opinions contained herein.

There is no relationship between the Kent County Water Authority and Summit Financial Corporation that would impair or appear to impair our objectivity.

Jason A. Denton, F.S.A., E.A. Consulting Actuary	Date

Summary of Changes from Prior Valuation

Benefit Cost

Fiscal Year Beginning	7/1/2014	7/1/2013	7/1/2012
Annual Required Contribution Expected Benefit Payments (pay-as-you-go cost) Actual Payments	\$ 592,128 80,747 79,203	\$ 644,715 107,252 92,877	\$ 617,611 107,252 103,866
Key Measurements			
Measurement Date	7/1/2014	7/1/2011	7/1/2011
Actuarial Accrued Liability Fair Value of Plan Assets	\$ 4,278,597 0	\$ 5,077,569 0	\$ 5,077,569 0

Key Assumptions

Appendix A summarizes the actuarial assumptions and cost methods used to determine plan liabilities. We have provided a summary of key assumptions for both the current and prior valuation below:

Fiscal Year Beginning	7/1/2014	7/1/2013	7/1/2012
Discount rate	4.00%	4.00%	4.00%
Census Date	7/1/2014	7/1/2011	7/1/2011
Mortality	IRS-2014	IRS-2008	IRS-2008

Fiscal 2015 results are based on the most recent actuarial valuation on July 1, 2014. The next valuation will be on July 1, 2017. Assumptions will be reviewed at that time for any possible updates.

Plan Provisions

Appendix B summarizes key provisions of each plan as of the valuation date. To our knowledge, there have been no changes in any key plan provisions since the last valuation and none are pending.

Comments on Results

Net OPEB obligation continues to increase as benefit funding remains on a pay-as-you-go basis. Note that contributions made to a dedicated medical plan trust would not only reduce net OPEB obligation, but would allow for a higher assumed return on assets which decreases plan liability and the annual required contribution (ARC), while funding for future retiree medical premium payments.

OPEB accrued liability has decreased significantly since the last valuation. This reduction is due primarily to a decrease in Plan 65 premium rates. The actual premium rate in fiscal 2012, \$552.03, was expected to increase with medical trend for the last 3 years to a rate of \$695.38. The actual fiscal 2015 Plan 65 premium decreased to \$511.68 - a 26% reduction from the expected rate. The number of retirees receiving medical benefits from the Authority has also dropped 20%, from 15 to 12, since the last valuation.

Participant Information

Participant Information

Key figures with respect to the participant data used in this actuarial valuation are summarized below along with comparable information from prior years.

Valuation Date	7/1/2014		7/1/2011
Participating Employees			
Number	34		31
Number Eligible for Immediate Benefit Coverage	0		0
Average Attained Age	47.5		45.9
Average Years of Service	12.1		12.1
Average Salary	\$ 57,266	\$	53,908
Total Active Payroll	\$ 1,993,673	\$	1,671,141
Participants Receiving Benefits		18	
Number	15		20
Average Attained Age	77.9		77.2
Plan Enrollment:			
Healthmate Coast to Coast	0		0
Plan 65	12		15
Life Insurance Only	3		5
Expected Benefit Payments	\$ 80,747	\$	107,252
Pension Retirees with No Benefits			
Number	6		5

Participant Information by Benefit as of July 1, 2014

Participant Information

Key figures with respect to the participant data used in the current actuarial valuation are summarized below.

Group	Medical	<u>Life</u>	<u>Total</u>
Participating Employees			
Number Number Eligible for Immediate Benefit Coverage Average Attained Age Average Years of Service	34 0 47.5 12.1	34 0 47.5 12.1	34 0 47.5 12.1
Average Salary Total Active Payroll	\$ 57,266 \$ 1,993,673	*C	\$ 57,266 \$ 1,993,673
Participants Receiving Benefits			
Number Average Attained Age Plan Enrollment:	12 77.3	15 77.9	15 77.9
Healthmate Coast to Coast Plan 65 Life Insurance Only Expected Benefit Payments	0 12 0 \$ 79,200	0 0 3 \$ 1,547	0 12 3 80,747
Pension Retirees with No Benefits			
Number	9	6	6

ACCOUNTING EXHIBITS

SUMMARY AND COMPARISON OF RESULTS

Fiscal Year		9	07/01/2014	07/01/2013
Valuation Date		(07/01/2014	07/01/2011
Participants	Number of participating employees Number of retirees		34 15	31 20
Liabilities	Active liability Inactive liability	\$	3,231,585 1,047,012	\$ 3,506,235 1,571,334
	Total plan liability	\$	4,278,597	\$ 5,077,569
	Normal cost	\$	187,544	\$ 221,373
Assets and	Fair Value of Assets	\$	0	\$ 0
Funded Status	Excess of liability over assets		4,278,597	5,077,569
ARC	Normal cost with interest Amortization of unfunded liability Amortization of net OPEB obligation	\$	195,046 247,432 149,650	\$ 230,228 293,637 120,850
	Annual Required Contribution	\$	592,128	\$ 644,715
Net OPEB Obligation	OPEB obligation at beginning of year	\$	2,691,260	\$ 2,173,338
	Annual OPEB cost		550,128	610,799
	Estimated benefit payments		80,747	107,252
Assumptions & Dates	Discount rate Measurement Date Census Date		4.00% 07/01/2014 01/01/2015	4.00% 07/01/2011 01/01/2012

DEVELOPMENT OF ANNUAL REQUIRED CONTRIBUTION Fiscal Year Ending June 30, 2015

Actuarial Accrued Liability		
Active participants Retired participants	\$	3,231,585 1,047,012
Total Plan Liability at Beginning of Fiscal Year	\$	4,278,597
Normal Cost		
Plan's normal cost at beginning of fiscal year Interest on normal cost at 4.00%	\$	187,544 7,502
Normal Cost	\$	195,046
Actuarial Value of Assets		NA
Amortization of Unfunded Accrued Liability		
Unfunded liability	\$	4,278,597
Amortization factor *		17.9837
Amortization of unfunded liability		237,915 9,517
Interest on amortization at 4.00%	_	
Amortization Cost	\$	247,432
Amortization of Net OPEB Obligation		
Net OPEB Obligation at beginning of year Amortization factor *	\$	2,691,260 17.9837
Amortization of Obligation	\$	149,650
Annual Required Contribution (ARC)		
Normal cost with interest Amortization of unfunded liability with interest Amortization of net OPEB obligation	\$	195,046 247,432 149,650
Total ARC for Fiscal Year	\$	592,128

^{*} Unfunded accrued liability amortized on an open level dollar basis over 30 years at 4.00% interest.

^{**} Unadjusted ARC components shown above based on the actuarial valuation as of July 1, 2014.

DEVELOPMENT OF NET OPEB OBLIGATION Fiscal Year Ending June 30, 2015

Net OPEB Obligation - Beginning of Year		
Net OPEB obligation at beginning of fiscal year	\$	2,691,260
Interest on OPEB obligation at 4.00% Amortization of OPEB obligation *		107,650 149,650
Adjustments to Annual Required Contribution		
ARC for fiscal year Increase for interest on net OPEB obligation Decrease for amortization of OPEB obligation	\$	592,128 107,650 (149,650)
Annual OPEB Cost	\$	550,128
Net OPEB Obligation - End of Year		
Annual OPEB cost Actual contributions made during fiscal year	\$	550,128 79,203
Change in net OPEB obligation during fiscal year <u>Beginning of year net OPEB obligation</u>	7	470,925 2,691,260
Net OPEB Obligation at End of Fiscal Year	\$	3,162,185

^{*} Amortized on same basis as unfunded accrued liability (open level dollar basis over 30 years at 4.00% interest).

SCHEDULE OF OPEB OBLIGATION HISTORY SCHEDULE OF FUNDING PROGRESS

OPEB Obligation History

Fiscal Year <u>End</u>	Annual <u>Cost</u>	Actual Plan Contributions	Percentage of Annual OPEB Cost Contributed	Net OPEB Obligation
6/30/2009	485,431	94,635	19.50%	390,796
6/30/2010	501,063	87,753	17.51%	804,106
6/30/2011	517,595	98,195	18.97%	1,223,506
6/30/2012	572,805	110,408	19.27%	1,685,903
6/30/2013	591,301	103,866	17.57%	2,173,338
6/30/2014	610,799	92,877	15.21%	2,691,260
6/30/2015	550,128	79,203	14.40%	3,162,185

Schedule of Funding Progress

Actuarial Valuation <u>Date</u>	Value of Assets (a)	Accrued Liability (AAL) (b)	Unfunded AAL (UAAL) (b) - (a)	Funded <u>Ratio</u> (a / b)	Covered Payroll (c)	UAAL as a Percentage of Covered Payroll ((b - a) / c)
7/1/2008	NA	5,094,885	5,094,885	NA	1,669,117	305.24%
7/1/2011	NA	5,077,569	5,077,569	NA	1,671,141	303.84%
7/1/2014	NA	4,278,597	4,278,597	NA	1,993,673	214.61%

SUMMARY OF RESULTS BY BENEFIT

Group		Medical		<u>Life</u>			<u>Total</u>
Participants							
Actives Retirees		34 12		34 15			34 15
Total Number of Participants		46		49			49
Total Payroll	\$	1,993,673	\$	1,993,673		\$	1,993,673
Liabilities							
Active Liability Inactive Liability	\$	3,214,501 1,026,941	\$	17,084 20,071		\$	3,231,585 1,047,012
Total Liability	\$	4,241,442	\$	37,155		\$	4,278,597
Normal Cost	\$	187,544	\$	0		\$	187,544
Annual Required Contribution					<u> </u>		
Normal Cost with Interest Amortization of liability Amortization of obligation Annual Required Contribution	\$ 	195,046 245,283 149,496	\$	2,149 154		\$	195,046 247,432 149,650
Allitual Required Contribution	Ф	589,825	\$	2,303		\$	592,128
Net OPEB Obligation							
OPEB Obligation at 7/1/2014	\$	2,688,499	\$	2,761		\$	2,691,260
Annual OPEB Cost		547,869		2,259			550,128
Actual Benefit Payments	_	(79,203)	_	0		_	(79,203)
OPEB Obligation at 7/1/2015	\$	3,157,165	\$	5,020		\$	3,162,185

APPENDICES

APPENDIX A: STATEMENT OF ACTUARIAL ASSUMPTIONS AND METHODS

Plan Sponsor

Kent County Water Authority

Key Interest Rates

Discount rate for liabilities

4.00%

Expected return on assets

NA

Compensation Increases

Not applicable, benefits and amortizations are not based on salary.

Mortality

Mortality rates are assumed in accordance with the Sex-Distinct IRS 2014 Combined

Static Mortality Table.

Retirement

All participants are assumed to retire at age 62 or current age, if older.

Representative Termination Rates Termination of employment is assumed according to Scale T-1 from the Pension Actuary's Handbook. Representative termination rates are listed below and are the

same for both males and females.

<u>Age</u>	Rate	Age	Rate	Age	Rate
20	5.44%	35	2.35%	50+	0.00%
25	4.89%	40	1.13%		
30	3.70%	45	0.27%		

Health Care Costs

Monthly costs by plan are as follows:

Healthmate Coast to Coast - \$698.40

Plan 65 - \$511.68 Dental - \$38.34

Monthly costs shown are gross rates and include administrative fees.

Disability

None assumed.

Disabled Mortality

Not applicable.

Marriage

Not applicable, spousal benefits are not covered by the plan.

Utilization

100% of eligible actives are assumed to elect continued retiree medical coverage.

Measurement Date

The measurement date for valuing plan liabilities is July 1, 2014.

APPENDIX A: STATEMENT OF ACTUARIAL ASSUMPTIONS AND METHODS

Plan Election All eligible retirees are assumed to elect Healthmate Coast to Coast coverage at age

62, switching coverage to Plan 65 at age 65, as applicable.

Health Care Trend Rates Medical coverage costs are assumed to increase 7.0% in fiscal 2015 with trend rates

decreasing 0.5% each year to an ultimate rate of 5.0% per year in fiscal 2019 and

beyond.

Dental coverage costs are assumed to increase 4.5% in fiscal 2015 with trend rates

decreasing 0.25% each year to an ultimate rate of 3.5% per year in fiscal 2019 and

beyond.

Cost Method Projected Unit Credit method. Benefits are accrued on service from date of hire to

date of first eligibility.

Employee Data Employee and medical program data was supplied by the Kent County Water

Authority as of January 1, 2015. Data was adjusted, as needed, to the measurement

date of July 1, 2014.

Asset Method Not applicable - plan is unfunded.

Amortization of Unfunded

Liability

Unfunded liability is amortized each year on an open 30-year level dollar basis.

Changes since Prior Valuation The mortality assumption was updated from the IRS 2008 Table to the IRS 2014

Table

APPENDIX B: SUMMARY OF PRINCIPAL PLAN PROVISIONS

Plan Description

Governmental postretirement health and life insurance program.

Groups Covered

All full-time employees are eligible to receive health and life insurance coverage after retirement. Retirement eligibility for continued health insurance coverage is age 62 with at least 20 years of service. Employees are eligible for life insurance coverage if they retiree on or after age 62.

Spousal and / or family health coverage is not provided for under the postretirement program.

Medical Benefits

The Authority will provide eligible retirees continued individual health and dental insurance comparable to the active employee plans. Retirees age 65 and older are eligible for an individual Medicare Supplement Plan as well as continued dental coverage.

The full cost of postretirement medical and dental coverage is provided by the Authority.

Life Insurance

Eligible retirees receive term life insurance in the amount of \$2,000. The Authority provides the full cost of this insurance.

Changes since Previous Valuation

None.

6. Reference page 24, lines 22 to 25 of Mr. Brown's testimony.

a. Please fully explain the Authority's proposal to "slowly" offset the OPEB obligation

over time. In your response, identify the amount that would offset the OPEB

obligation for the rate year and each year of the step increase period.

b. Please identify the OPEB obligation as of the end of the FY 16 and the projected

OPEB obligation as of the end of the rate year.

Response:

a) \$80,000 each year including the step increase years.

b) FY2016 not available, see 5a above.

7. With reference to page 7, lines 1 and 2, of Mr. Woodcock's testimony. Please provide supporting documentation for the claim that "water utility expenses have been increasing at nearly twice the rate of inflation".

Response: Please see the response to Div Set 2-7

Witness Responsible: C. Woodcock

8. Reference page 13, lines 15 through 20, of Mr. Woodcock's testimony. Please provide a breakdown of the \$11 million of new projects that would be added in <u>each year</u>.

Response:

Witness Responsible: J. Gershkoff

Testimony

The R&R reserve must be funded at 1% of the value of the Authority's net utility plant in service from its prior audit. Like the O&M reserve, this reserve is typically funded in October of each year after the audit becomes available. We have included additional funding for this reserve based on an assumption of an additional \$11 million of new projects that will be added to the plant in service through the rate year.

Mr. Woodcock's testimony references \$11 million in new projects added to plant during FY 2017 rate year (not each year). I believe Mr. Woodcock is referring to the following projects that will be added to plant at the end of FY 2016. Additions to plant in 2017 are unknown at this time.

Projects to be Closed to Plant FYE 2016:

Hydraulic Model	\$97,442
CIP Update	\$7,452
Miscellaneous IFR	\$1,870
Quaker Lane	\$3,481,608
IFR 2010B	\$8,031,891
David Drive	\$1,156
Total	\$11,621,419

1	Q:	Turning to Schedule 1D, please discuss the first item, the contribution to reserve ac-
2		counts.
3	A:	These are accounts that are held by the (bond) Trustee to help secure the Authority's reve-
4		nue bond issues. These reserves were established under the Authority's General Bond Res-
5		olution that was adopted July 6, 1994. I believe this bond resolution was the first revenue
6		bond resolution adopted by a regulated water utility in Rhode Island, and it formed the ba-
7		sis for those that have followed the ensuing two plus decades. Under the bond resolution,
8		various accounts are established including an operation and maintenance (O&M) reserve
9		and a renewal and replacement (R&R) reserve. Under the Authority's bond resolution, the
10		O&M reserve must be funded with an amount at least equal to 25% of the current operat-
11		ing budget (including taxes). As the Authority's operating costs increase, incremental de-
12		posits are typically required for these increases. While the resolution requires this reserve
13		to be funded based on the approved budget, we have historically asked the Commission for
14		sufficient funding based on the rate year request.
15		
16		The R&R reserve must be funded at 1% of the value of the Authority's net utility plant in
17		service from its prior audit. Like the O&M reserve, this reserve is typically funded in Octo-
18		ber of each year after the audit becomes available. We have included additional funding

22 Q: What have you included for various engineering studies?

will be added to the plant in service through the rate year.

KCWA must undertake various engineering studies that are required. These include water supply, infrastructure replacement, conservation and vulnerability studies. These studies are required to be performed periodically (generally every 5 years), so I have normalized the total cost over five years.

for this reserve based on an assumption of an additional \$11 million of new projects that

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9. Please provide the year-to-date wholesale costs for FY 16 in the same format as presented in the chart in the middle of Sch. 1C.

Response: KCWA Production (1,000/gal.) is 95,455. Please see attached for Warwick Water and Providence Water Supply Board production.

Witness Responsible: C. Woodcock

METERED WATER PURCHASED FROM OTHER WATER SUPPLIER(S) BY INTERCONNECTION ON A MONTHLY BASIS

FISCAL YEAR 2016

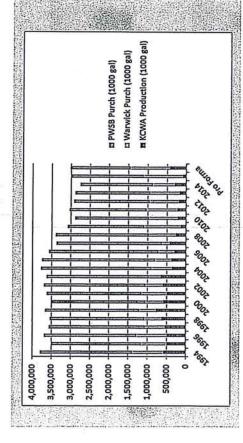
Month	Clinton Avenue Gallons	Clinton Avenue Cubic Feet	Oaklawn Gallons	Oaklawn Cubic Feet	Quaker Lane Gallons	Quaker Lane Cubic Feet	Total Gallons	Total Cubic Feet
JULY	159,067,712	21,264,315	9,549,716	1,276,700	213,001,000	28,474,166	381,618,428	51,015,096
AUGUST	143,806,848	19,224,229	9,333,544	1,247,800	161,209,000	21,550,565	314,349,392	42,022,511
SEPTEMBER	169,745,344	22,691,711	10,707,994	1,431,550	98,711,000	13,195,776	279,164,338	37,318,941
OCTOBER	132,237,888	17,677,680	6,026,262	805,650	78,673,000	10,517,078	216,937,150	29,000,354
NOVEMBER	114,897,024	15,359,538	4,666,772	623,900	47,713,000	6,378,317	167,276,796	22,361,713
DECEMBER	157,506,528	21,055,615	6,024,766	805,450	47,036,000	6,287,815	210,567,294	28,148,826
JANUARY	132,811,840	17,754,407	5,012,722	670,150	48,901,000	6,537,130	186,725,562	24.961.642
FEBRUARY	141,607,232	18,930,183	5,436,838	726,850	32,412,000	4,332,865	179,456,070	23,989,850
MARCH	123,813,568	16,551,510	4,190,670	560,250	52,583,000	7,029,343	180,587,238	24.141.065
APRIL	126,482,496	16,908,294	5,832,904	008'611	48,536,000	6,488,336	180.851.400	24.176.379
MAY	142,064,320	18,991,287	6,374,082	852,150	92,912,000	12,420,560	241,350,402	32.263.940
JUNE		0	0			0	0	0
TOTALS	1,544,040,800	206,408,769	73,156,270	9,779,596	921,687,000	123,211,951	2,538,884,070	339,400,317

WE ARE UNBLE TO PROVIDE JUNE TOTALS AT THIS TIME AS THEY ARE NOT YET AVAILABLE

WHOLESALE WATER COSTS

		2015 92,176 1,028,956 1,822,339 3,003,471 3,022,485 (3)	2,911,295 2,591,685 102,354 102,354 (2) 2,808,941 2,489,331
		2014 304,651 572,651 1,883,039 2,760,341	2,455,690 <u>92,039</u> 2,363,651
Cost \$4,309,431	8	2013 175,420 763,513 1,952,095 2,891,028	2,715,608 <u>91,487</u> 2,624,121
Purchases (mg) 2,489.33	1,028,956,000 1,562,729,231 2,591,685,231 -102,354,000 2,489,331,231 2,489,331,231	2012 195,110 766,301 1,962,717 2,924,128	2,729,018 <u>92,976</u> 2,636,042
Rate (\$/mg) \$1,731.16 llons) - Rate Year	Warwick Purchases PWSB Purchases Total Purchases Sales To Warwick Net Purchases Rate Year Sales	231,080 808,282 1,999,838 3,039,200	2,808,120 73,595 2,734,525
Wholesale Water Purchases PWSB Rate (/mg) Net Wholesale Purchases (gallons) - F		Fiscal Yr > KCWA Production (1000 gal) Warwick Purch (1000 gal) PWSB Purch (1000 gal) Total	Total Purchased Sales To Warwick (1000 gal) Net Purchases

KCWA rate year (FY 2017) production based on E. Greenwich start-up 11/16 and projections based on past monthly use, Mishnock on line 2/17
 No change projected in purchases from or sales to Warwick from 2015 values
 Overall amount changed from 2015 in same proportion as sales.



10. Please explain why the pro forma sales for the rate year (FY 17) is the same as FY15. Why is no growth projected in the pro forma amount?

Response: The pro forma sales are not the same for the test year (2015) and the rate year (2017). Please see Woodcock Sch. 2

Witness Responsible: C. Woodcock

- 11. Reference page 13, lines 23 through 26, of Mr. Woodcock's testimony.
 - a. Mr. Woodcock states that the studies are required. By whom are the studies required?
 - b. What is the basis of the amount related to conducting each of the studies? Please provide supporting documentation for the cost of each of these studies.
 - Please indicate the last time any of these studies were conducted on behalf of the Authority.

Response:

- a) Water Supply System Management Plan state law requires 5yr updates
 - Infrastructure Renewal & Replacement Plan state law requires 5yr updates
 - Conservation by Water Efficiency Act but planning documents and devices by KCWA
 - Vulnerability Study originally federal law after "911" KCWA will be updating on our own accord.
 - CIP Program KCWA updates on a 5yr interval.
- b) Please refer to Mr. Woodcock's Schedule ID page 1 of 5
- c) WSSWP 2012
 - -CIP 2016
 - IFR Update 2014 (KCWA)

- 12. Reference page 14, lines 4 through 8, of Mr. Woodcock's testimony.
 - a. Please explain why the total debt service payment fluctuates from year to year. (As compared to the typical debt service payment, where the total payment is the same from year to year, even though the proportion of principal and interest may change over time).
 - b. Please explain the note to the debt service section of Sch. 1D, page 2 of Mr. Woodcock's testimony. Does the note mean that more than the two annual payments are reflected for each year on Sch. 1D? If so, please provide the actual debt service payments, based upon the normal two required annual payments, for the FY 16 through FY 20.

Response:

- a. We are unsure of the question's basis that "typical debt service payment ... (are) ... the same from year to year. Principal coupons are often in \$1,000 or \$5,000 amounts and as a result, the combined principal and interest payments (while similar) are not "the same from year to year." Please see Woodcock Schedule ID, page 2 for the annual principal and interest payments.
- b. Payments on the bonds are due January 15, and July 15 of each year. The July 15 payment is due on the first day of each fiscal year. For example, the July 1, 2017 payment is due the first day of fiscal year 2018 (July 1, 2017 June 30, 2018). Under the Authority's Trust Indenture, they must make monthly deposits to the Trustee so the Trustee has sufficient funds on July 1 to make that payment. Because the Authority must make monthly deposits, the Authority's actual cash costs or transfers to the Trustee must occur in the prior fiscal year.

The payments are as follows:

	Principal	Interest	Total
Jan 2013	7	\$396,431.00	\$396,431.00
Jul 2013	\$1,370,000.00	\$403,150.00	\$1,773,150.00
Jan 2014		\$375,750.00	\$375,750.00
Jul 2014	\$1,425,000.00	\$375,750.00	\$1,800,750.00
Jan 2015		\$347,250.00	\$347,250.00

Jul 2015	\$1,485,000.00	\$347,250.00	\$1,832,250.00
Jan 2016		\$317,550.00	\$317,550.00
Jul 2016	\$1,540,000.00	\$317,550.00	\$1,857,550.00
Jan 2017		\$286,750.00	\$286,750.00
Jul 2017	\$1,605,000.00	\$286,750.00	\$1,891,750.00
Jan 2018		\$246,625.00	\$246,625.00
Jul 2018	\$1,690,000.00	\$246,625.00	\$1,936,625.00
Jan 2019		\$204,375.00	\$204,375.00
Jul 2019	\$1,775,000.00	\$204,375.00	\$1,979,375.00
Jan 2020		\$160,000.00	\$160,000.00
Jul 2020	\$1,870,000.00	\$160,000.00	\$2,030,000.00
Jan 2021		\$113,250.00	\$113,250.00
Jul 2021	\$1,955,000.00	\$113,250.00	\$2,068,250.00
Jan 2022		\$64,375.00	\$64,375.00
Jul 2022	\$1,255,000.00	\$64,375.00	\$1,319,375.00
Jan 2023		\$33,000.00	\$33,000.00
Jul 2023	\$1,320,000.00	\$33,000.00	\$1,353,000.00

Witness Responsible: C. Woodcock

13. Reference the insurance expenses presented on Sch.1D, page 2 of Mr. Woodcock's testimony.

Please provide the supporting documents for the FY 15 liability/property insurance a.

and workers' compensation.

Please provide the FY 16 year-to-date liability/property insurance and workers' b.

compensation and the supporting documentation.

Response: See attached.

Witness Responsible: J. Gershkoff

14

- 13. Reference the insurance expenses presented on Sch.1D, page 2 of Mr. Woodcock's testimony.
 - Please provide the supporting documents for the FY 15 liability/property insurance and
 - a.) workers' compensation.
 - Please provide the FY 16 year-to-date liability/property insurance and workers'
 - b.) compensation and the supporting documentation

Witness Responsible:

J.Gershkoff

The amounts on Mr. Woodcock's schedule from 2012 through test year 2015 (not rate year 2015) does not match the attached documentation by year. The reason being Workers' Compensation premium payments for one policy year span three fiscal years even though policy and fiscal years are the same (7/1-6/30). Payment for a policy beginning 7/1 must be paid in June (previous FY) and recorded as asset - (prepaid insurance). The following month, the asset is reversed and the insurance is expensed in the proper fiscal year. During the policy/fiscal year another adjustment payment is usually required for the current year policy. Additionally, after an audit of payroll records is performed by the carrier, a balance is usually due for the previous policy. This amount is paid and booked 6 months into the new fiscal/policy year. The RI Interlocal Trust bill timing is not consistent from year to year and also requires payments for adjustments at times.

The following amounts are total cost per policy. Substantiation attached.

a.)	2015 Policy Premiums		
	Liability/ Property	(120+156,105+12,037)= \$	168,262
	Workers' Compensation	(4,446+76,465+2,240)= \$	83,151
	Total	\$	251,413
b.)	2016 Policy Premiums		
	Liability/ Property	\$	166,811
	Workers' Compensation	(4,127+76,948)= \$	81,075
	Total	\$	247,886
c.)	2016 Policy Quotes		
	Liability/ Property	\$	166,015
	Workers' Compensation	\$	84,158
	Total	\$	250,173

Schedule 1D figures are comprised of the following:

r	Y	ZU)14
_	_		

Liability/ Property	2015 policy prepay FY 2014=	\$ 156,105
Workers' Compensation	2015 policy prepay FY 2014 76,465 + adj. due for 2015 2,240 + bal due for 2014 after audit 1,836=	\$ 80,541
Total		\$ 236,646
	FY 2015	
Liability/ Property	2016 policy total cost prepay FY2015=	\$ 166,811
	2016 policy prepay FY 2015 76,948 + adj 2016 policy	
Workers' Compensation	4,127 + policy + bal. due for 2015 after audit 4,446=	\$ 85,521
Total		\$ 252,332

RHODE ISLAND INTERLOCAL



RISK MANAGEMENT

501 WAMPANOAG TRAIL, SUITE 301, EAST PROVIDENCE, RI 02915 PHONE: (401) 438-6511 FAX: (401) 438-6990

All Inquiries: accountsreceivable@ritrust.com Bill To:

> Timothy B. Brown, P.E. Kent County Water Authority General Manager P.O. Box 192 W. Warwick RI 02893

INVOICE June

Invoice	VEHAUDIT000051
Date	7/29/2015
Page	1

THE STREET, ST		SOLD HOUSE THE SOLD WAS AND THE SOLD WAS			
Rurchase	Order No. Custo		s Due Date	Late Fees As	
Quantity	Item Number		18/28/2015	 	8/28/2015
Quantity 1.0	Item Number VEHAUDIT-2016	Description Vehicle Audit Adjustment PY 201 Date Received Purchase Orde Voucher No. O.K	8/28/2015 4-2015 9 31 15 1 31 15 1 31 15 1 31 15		8/28/2015 Ext. Price

Subtotal	\$120.38
Misc	\$0.00
Total	\$120.38

RHODE ISLAND INTERLOCAL



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Timothy B. Brown, P.E. Kent County Water Authority General Manager P.O. Box 192 W. Warwick RI 02893



Invoice	PANDC000628
Date	6/17/2014
Page	1

50% due in 30 days, remaining due by due date

Purchase	Order No. Custo	mer II		Due Date		ite Fees Ass	eese As Of
PERSONAL PROPERTY OF STREET	KENTW	ATP	Net 60 W15	8/16/2014		HOME ACCOUNTAGE	8/31/2014
Quantity	Item Number		Description			Unit Price	Ext. Price
1.0	P/L-2015 EXCESS-2015	Prope Exces	rty & Liability Coverage PY 2 s Liability Coverage PY 2014	014-2015 1-2015		\$130,263.00 \$25,842.00	\$130,263.00 \$25,842.00
	s e		308 9 Date Received 6/18/14				
U			Purchase Order No				
			ACCOUNT VANDUME	v			
	-			¥			,
			Payment	Fy 2	014	prepaid	lins,
			Payment Policy Expensed	FY 2	015	-	

PROPERTY & LIABILITY PREMIUM FY 2014-2015

Subtotal	\$156,105.00
Misc	\$0.00
Total	\$156 105 00

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RHODE ISLAND INTERLOCAL



501 WAMPANOAG TRAIL, SUITE 301, EAST PROVIDENCE, RI 02915 PHONE: (401) 438-6511 FAX: (401) 438-6990

All Inquiries: accountsreceivable@ritrust.com Bill To:

Timothy B. Brown, P.E. Kent County Water Authority General Manager P.O. Box 192 W. Warwick RI 02893

INVOICE	Jas.
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Invoice	PANDC000703		
Date	7/11/2014		
Page	1		

50% due in 30 days, remaining due by due date

Penasa instant			Silvining and and supplementation and an arrangement			
Rurchase	<u> Urder No</u>	Customer ID KENTWATP			Late Fees Ass	sess As Of
Quantity	Item Nun	her	Net 60 W15	19/9/2014		9/24/2014
Quantity. 1.0	P/L-2015	nber	Date Received 7. 1 Purchase Order No. Voucher No. O.K. Date Paid Check No. DOTO Ent'd Gen'i Books 19240 1203	014-2015	### Unit Price	Ext. Price

Subtotal	\$12,037.00
Misc	\$0.00
Total	\$12 027 00

6

Warkers' Comp. Premium Notice Agent: Date Received 10/22 Invoice ID: Starkweather & Shepley Insurance Brokerageinc 949288 PO Box 549 Voucher No. Bill Date: Providence, RI 02901-0549 10/19/2015 401-435-3600 Account Number: Check No. 07 20459671 Ent'd Gen'l Books Account Holder: Account Balance (All Terms): ACCOUNT \$4,446.00 Kent County Water Authority PO Box 192 Minimum Amount Due: West Warwick, RI 02893-0192 9240 \$4,446.00 4446 00 Payment Due Date: 11/01/2015 Thank you for choosing The Beacon Mutual Insurance Company:

Policy Number	Policy Term	Trans. Date	Install. Due Date	Description of Transactions	Adjustments	Policy Balance	Minimum Due
0000017731	07/01/14 - 07/01/15	09/23/15		Previous Balance Audit report premium adjustment Policy Term Total: Policy Balance: FY 2015 Policy Balance dive Beacon pays audit.	\$4,446.00 \$4,446.00	\$4.446.00	\$0.00 \$4,446.00
				Payment Fy Policy Fy Expense Fy			

Payment Due Date: 11/01/2015 Account Balance: \$4,446.00 Minimum Due: \$4,446.00

Please detach here. Write account number on check - payable to The Beacon Mutual Insurance Company.

Date: May 07, 2014 (Sus)

Quote Name: Kent County Water Authority Quote Number: 6148812-00

The Beacon Mutual Warkers' Comp

Quotation Classifications & Rates: The premium for this policy will be determined by our manual of rules, classifications, rates, and rating plans. All information required below is subject to verification and change by audit and premium surcharge as allowed by law.

Premium Period	Class	Description	Class Type	Estimated Payroll	Rate	Estimated Premium
07/01/14 07/01/15	7520	Waterworks operation & drivers	Standard	\$1,392,637	6.93	\$96,510
	8810	Clerical office employees NOC	Standard	\$488,771	.26	\$1,271

1	Manual Premium	NTGO	\$97,781.00
1	Waiver of Subrogation Charge	0100	\$.00
-	Employers' Liability Increased Limits:	Date Received 6911	
	.008 effective 07/01/14 to 07/01/15	Purchase Order No.	\$782.00
	EL Increased Limits Balance to Minimum Premium	Voucher No.	\$.00
1	Manual Premium Sub-Total	M	\$98,563.00
		O.K	φλομουσιου
	Experience Modification:	Date Paid 619	
	.88 effective 07/01/14 to 07/01/15	Check No. & 6. []	-\$11,828.00
	Modified Premium Sub-Total	Ent'd Gen'i Books ML	\$86,735.00
	inzonned Promium Dub Total	ACCOUNT / AMOUNT	φου, 133.00
	Adjustments to Manual Premium		
	- Scheduled Credit/Debit of -5.00%		-\$4,337.00
	- Loss Free Credit of 0%	1.0.011.0	\$.00
	- Miscellaneous Credit of 0%	19240 76465 00	\$.00
	- Balance to Minimum Premium		\$.00
	Standard Premium Sub-Total		\$82,398.00
	Standard Fredhigh Sub-Total		\$02,390.00
	Adjustments to Standard Premium		
	- Premium Discount	hanne are a second research	ec 500 nn
	- Expense Constant		-\$6,588.00
			\$215.00
	- Miscellaneous Premium Adjustment - TRIEA/TRIPRA:		\$.00
1			****
	1% of payroll effective 07/01/14 to 07/01/15		\$220.00
	- DTEC/Catastrophe (other than certified acts of terrorism)):	
	1% of payroll effective 07/01/14 to 07/01/15		\$220.00

Please Note: Payment of the deposit premium must be received prior to the effective date of this quote or complete enrollment in the Beacon Pay As You Go Program, within 7 days of the policy effective date.

Please allow sufficient mailing time.

Payment Fy 2014 prepaid ins, Policy Fy 2015 Expensed Fy 2015

This is not an Invoice

Date: September 25, 2014 **Policy Name:** Kent County Water Authority

Policy Number: 0000017731

The Beacon Mutual Warkers' Comp

Classifications & Rates: The premium for this policy will be determined by our manual of rules, classifications, rates and rating plans. All information required below is subject to verification and change by audit and premium surcharge as allowed by law. There might be additional codes associated with this policy than those listed here. An Extension of Information Page (BE_00_00_14B), might be included if there are additional codes.

Premium Period	Class	Description	Class Type	Estimated Payroll	Rate	Estimated Premium
07/01/14 07/01/15	7520	Waterworks operation & drivers	Standard	\$1,433,951	6.93	\$99,373
	8810	Clerical office employees NOC	Standard	\$505,523	.26	\$1,314

		07	88	
Manual Premium		•		\$100,687.00
Waiver of Subrogation Charge				\$.00
Employers' Liability Increased Lin	mits:			ψ.00
.008 effective 07/01/14 to 0	7/01/15	Date Received	7/2014	\$805.00
EL Increased Limits Balance to M		Purchase Order		\$.00
Manual Pre	mium Sub-Total	Voucher No		\$101,492.00
Experience Modification:		О.К.	and the second of the second o	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
.88 effective 07/01/14 to 07/		Date Paid		-\$12,179.00
Modified Pr	emium Sub-Total	Check No.		\$89,313.00
Adjustments to Manual Premium		Ent'd Gen'l Book		5
- Scheduled Credit/Debit of -5.00%	6	ACCOUNT	AMOUNT	-\$4,466.00
- Loss Free Credit of 0%		- Nadodini	70041	\$.00
- Miscellaneous Credit of 0%	200			\$.00
- Balance to Minimum Premium				\$.00
Adjustments to Standard Pr	emium Sub-Total			\$84,847.00
Adjustments to Standard Premium - Premium Discount				
- Expense Constant				-\$6,811.00
- Miscellaneous Premium Adjustm	real high			\$215.00
- TRIEA/TRIPRA:	ent			\$.00
1% of payroll effective 07/01/	14 +0 07/01/15		<u> </u>	
- DTEC/Catastrophe (other than cert	14 to 07/01/15	20		\$227.00
1% of payroll effective 07/01/	14 +0 07/01/15			000000
	nnual Premium		15 (5)	\$227.00
23timateti A	inual I I Cilliuili			\$78,705.00
Additional P	ramium			\$2,240.00

Payment FY 2015 Policy FY 2015 Expensed FY 2015



501 WAMPANOAG TRAIL, SUITE 301, EAST PROVIDENCE, RI 02915 PHONE: (401) 438-6511 FAX: (401) 438-6990

All Inquiries: accountsreceivable@ritrust.com Bill To:

Timothy B. Brown, P.E. Kent County Water Authority General Manager P.O. Box 192 W. Warwick RI 02893

INVOICE Sero

Invoice	PANDC000922
Date	6/19/2015
Page	1

50% due in 30 days, remaining due by due date

Purchase	Order No.			yment Tern	ns Due Da	ite La	te Fees Ass	sess As Of
Quantity	Item Nun	KENTW	AIP INE	et 60 W15	18/18/201	15	t . t	9/2/2015
1.0 1.0	P/L-2016		Property & Liabilit Excess Liability C	Description y Coverage PY overage PY 20	2015-2016		\$137,755.00 \$29,056.00	
			Paymen	T FY	2015	pre	paid	insurance
			Paymen Policy Expens	ed FY	2016			
				Cute in econoci III Purchase Crder Ho. Voucher No. O.K. Date Paid III Ext'd Gen'l Books ACCOUNT	MOUNT)			

PROPERTY & LIABILITY PREMIUM FY 2015-2016

Subtotal	\$166,811.00
Misc	\$0.00
Total	\$166 811 00

Premium Notice

Workers, Comp

Beacon
Mulual Insurrance Co.

Agent:

Starkweather & Shepley Insurance Brokerage Inc PO Box 549

Providence, RI 02901-0549

401-435-3600

Account Holder:

Kent County Water Authority PO Box 192

West Warwick, RI 02893-0192

Invoice ID: 954533

Bill Date:

11/17/2015

Account Number: 20459671

Account Balance (All Terms):

\$4,127.00

Minimum Amount Due:

\$4,127.00

Payment Due Date:

12/01/2015

Thank you for choosing The Beacon Mutual Insurance Company.

Policy Number	Policy Term	Trans. Date	Install. Due Date	Description of Transactions	Adjustments	Policy Balance	Minimum Due
0000017731	07/01/14 - 07/01/15	11/02/15		Previous Balance Cash Receipt Policy Term Total:	\$4,446.00 \$4,446.00		\$4,446.00 -\$4,446.00
	07/01/15 - 07/01/16	11/16/15	12/01/15	Installment billed from schedulerder No Policy Term Total Bucher No	\$4,127.00		\$4,127.0
				Policy Balance O.K		\$4,127.00	
				Check No. DOS C	9		
				ACCOUNT 421	17	ĩ	y -
	ä			19240 4121	00		

Please detach here. Write account number on check - payable to The Beacon Mutual insurance Company.

Payment FY 2016

Policy FY 2016

Expensed FY 2016

Date: June 09, 2015

Policy Name: Kent County Water Authority

Policy Number: 0000017731

The Beacon Mutual Warkers' Comp.

Classifications & Rates: The premium for this policy will be determined by our manual of rules, classifications, rates and rating plans. All information required below is subject to verification and change by audit and premium surcharge as allowed by law. There might be additional codes associated with this policy than those listed here. An Extension of Information Page (BE_00_00_14B), might be included if there are additional codes.

Premium Period	Class	Description	Class Type	Estimated Payroll	Rate	Estimated Premium
07/01/15 07/01/16	7520	Waterworks operation & drivers	Standard	\$1,437,880	8.27	\$118,913
	8810	Clerical office employees NOC	Standard	\$506,908	.25	\$1,267

Payment FY 2015 prepaid ins

_	011 6		2016
	Eunence	FY	2016

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-\$33,919.00
\$87,222.00
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Premium Detail:

Jo-Ann Gershkoff

From:

Tim Brown

Sent:

Friday, April 29, 2016 1:46 PM

To:

Jo-Ann Gershkoff

Subject:

FW: Kent County Water P/L Insurance Estimates for PY 16-17

From: Colleen Bodziony [mailto:cbodziony@ritrust.com]

Sent: Friday, April 29, 2016 1:20 PM

To: Tim Brown <tbrown@kentcountywater.org>

Subject: Kent County Water P/L Insurance Estimates for PY 16-17

Tim,

With regard to the Policy Year 2016-2017, the following summarizes the estimated Property/Liability insurance premiums for the Kent County Water Authority. Please note that these figures represent estimates only. Actual premiums will be determined based on the Kent County Water Authority's renewal submission for Policy Year 2016-2017. We are in the process of inputting data associated with the renewal applications that have been received to calculate final premium amounts.

For Policy Year 2016-2017, your Property/Liability premium was developed on the following exposures and risk characteristics to include specific rating for:

- Law Enforcement Liability: Number of Full Time Officers
- Public Officials Liability: Number of Full Time Employees
- Sewer Liability: Miles of Sewer Line
- General Liability: NOE
- Property: TIV, Distance to Coast, Flood Zone, Construction Grade
- Auto: Value (Actual Cash Value), Gross Vehicle Weight (GVW), Vehicle Type
- > Watercraft, if applicable: Hull, Length, Value and Horsepower
- > Fine Arts, if applicable: Value

Kent County Water Auth.

	Actual PY 15-16	Projected PY 16-17	% Change +/-
Property/Liability	\$137,755	\$136,377	-1.0%
Excess Liability	\$29,056	\$29,637	2.0%
Special Property	\$0	\$0	0.0%
Skate parks	\$0	\$0	0.0%
Builders Risk	\$0	\$0	0.0%
Workers' Compensation	\$0	\$0	0.0%
Total Premium	\$166,811	\$166,015	-0.5%

Date: June 03, 2016

Policy Name: Kent County Water Authority

Policy Number: 0000017731

Classifications & Rates: The premium for this policy will be determined by our manual of rules, classifications, rates and rating plans. All information required below is subject to verification and change by audit and premium surcharge as allowed by law. There might be additional codes associated with this policy than those listed here. An Extension of Information Page (BE_00_00_14B), might be included if there are additional codes.

Premium Period	Class	Description	Class Type	Estimated Payroll	Rate	Estimated Premium
07/01/16 07/01/17	7520	Waterworks operation & drivers	Standard	\$1,512,439	8.27	\$125,079
	8810	Clerical office employees NOC	Standard	\$521,522	.25	\$1,304

Premium Detail:

Manual Premium	\$126,383.00
Waiver of Subrogation Charge	\$.00
Employers' Liability Increased Limits:	ψ.00
.008 effective 07/01/16 to 07/01/17	\$1,011.00
EL Increased Limits Balance to Minimum Premium	\$.00
Manual Premium Sub-Total	\$127,394.00
Experience Modification:	4127,054.00
.75 effective 07/01/16 to 07/01/17	-\$31,848.00
Modified Premium Sub-Total	\$95,546.00
Adjustments to Manual Premium	φ,5,5,10.00
- Scheduled Credit/Debit of -5.00%	-\$4,777.00
- Loss Free Credit of 0%	\$.00
- Miscellaneous Credit of 0%	\$.00
- Balance to Minimum Premium	\$.00
Standard Premium Sub-Total	\$90,769.00
Adjustments to Standard Premium	4,0,,0,00
- Premium Discount	-\$7,350.00
- Expense Constant	\$215.00
- Miscellaneous Premium Adjustment	\$.00
- TRIEA/TRIPRA:	4.00
1% of payroll effective 07/01/16 to 07/01/17	\$242.00
- DTEC/Catastrophe (other than certified acts of terrorism):	42.2.00
1% of payroll effective 07/01/16 to 07/01/17	\$242.00
Estimated Annual Premium	\$84,118.00
	75 1,220100
Additional Premium	\$.00

Other locations, endorsements, insureds, and/or classifications, if any, are shown on extension pages of this Information Page.

This is not an Invoice

Sch. 1D
Pa. 2 of 5

		EXPLAN	ATION OF ADJUST	MENTS TO TEST YEA	AR COSTS		
Debt Service 2012 Series A Bonds		FY 2015	FY 2016	FY 2017	FY 2018	FY 2019	FY 2020
	Principal	\$1,485,000	\$1,540,000	\$1,605,000	1,690,000	\$1,775,000	\$1,870,000
	Interest	\$694,500	\$635,100	\$573,500	493,250	\$408,750	\$320,000
	Total	\$2,179,500	\$2,175,100	\$2,178,500	\$2,183,250	\$2,183,750	\$2,190,000
New Debt							
	Principal	\$0	\$0	\$0	\$0	\$0	\$0
	Interest	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	\$0	<u>\$0</u>
	Total	\$0	\$0	\$0	<u>\$0</u>	\$0	<u>\$0</u>
Total Debt		\$2,179,500	\$2,175,100	\$2,178,500	\$2,183,250	\$2,183,750	\$2,190,000

Note that payments on bonds are due in January and July. Although the July payment is due the fiscal year following the due date, the funds must be accumulated the prior months to have sufficient amounts to make the payments.

Infrastructure Replacement

PILOT	based on following	payments in lieu of taxes:
	City & Towns	<u>Totals</u>
	W. Warwick	\$8,264.82
	\Manwick	\$58.00

W. Warwick	\$8,264.82
Warwick	\$58.00
Coventry	\$12,813.37
Scituate	\$260.05
W. Greenwich	\$364.43
Fire Districts	
Cent. CovCov.	\$302.50
Cent.CovHarris	\$50.00
Cent.Cov-Tiogu€	\$121.00
Cent Coventry	\$349.00
Hopkins Hills	\$540.00
	\$23,123.17

Insurance -	Liabilit	y/Propert	y/Worker's	Comp
-------------	----------	-----------	------------	------

er, to minimize the current r Increase over test year =	equested adjustment	A the annual IFR requ t, the Authority is requ	1		nts proposed.	28260
	based on following p	ayments in lieu of tax	kes:		V	
	City & Towns	Totals			21	Ce
	W. Warwick	\$8,264.82			01	N
	Warwick	\$58.00			.0 0	
	Coventry	\$12,813.37		Ĭ.	1 6+1	
	Scituate	\$260.05		X	6	
	W. Greenwich	\$364.43		, 0	a	
	Fire Districts			18	-)	
	Cent. CovCov.	\$302.50		X	· >	120
	Cent.CovHarris	\$50.00		5 00		, /
	Cent.Cov-Tiogue	\$121.00	.0	, Y		1
	Cent Coventry	\$349.00	اما /	/	2 (1
	Hopkins Hills	\$540.00	م را	15/	Po	
		\$23,123.17	. 20	*	2016	
			,		2014	
ce - Liability/Property/We	orker's Comp		The state of the s			
	FY 12	FY 13	FY 14	FY 15 /	Rate Year	Avg Increase
iability/Property Insurance	130,590	146,686	156,105 (166,811 }	196,382	8.5%
Worker's Comp. Insurance	62,127	<u>65,154</u>	80,541	<u>85,521</u> \	105,828	11.24%
Total		\$211,840	\$236,646	\$252,332	\$276,051	9.40%
timated Rate Year amoun	ts based on average	annual increases over	er past four years.			

- 14. Reference Sch. 1D, page 3 of Mr. Woodcock's testimony.
 - a. Please provide the FY 16 year to date amount for each of the employee benefits presented on that schedule.
 - Please explain what "Group P-65 Retirees" represents and provide copies of the supporting documentation for the FY 15 and FY 16 amounts.
 - Please provide documentation supporting the FY 15 and FY 16 pension contributions.
 - d. Please provide documentation supporting the retirees' costs on the line labeled
 "Less Retiree Costs (*)" for FY 14 through FY 16.

Response:		FY2016
		Amount Paid
a)	Medical-Blue Cross	\$513,573
	Delta Dental	\$46,279
	Group P-65 Retirees	\$68,554
	Life Insurance	\$6,331
	Disability Insurance	\$9,162
	Coastline EAP	\$1,500
	Education/Dues	\$9,026
	Pension	\$246,738
	Xmas	\$5,100
	Total	\$905,264

- b) See attachments "B" and "C"
- c) See attachment "D"
- d) See attachments "B" (Retiree P-65 costs), "E" (Mutual Omaha Life Insurance), and "F" (Delta Dental)

Witness Responsible: J. Gershkoff





500 Exchange Street, Providence, Rhode Island 02903-2699 (401) 459-1000 www.BCBSRI.com

Plan 65

Group #000000269

Sales Representative Celina Krupski

Kent County Water Authority ("Company")

Rep Telephone Number (401) 459-5736

YOUR RENEWAL RATES ARE EFFECTIVE 07/01/2015 THROUGH 06/30/2016. MONTHLY PREMIUM RATES PER SUBSCRIBER ARE BASED ON YOUR CURRENT ENROLLMENT.

Renewal Benefits

Employee

P65 Basic Benefits Including Skilled Nursing Facility Rider \$ 476.07

Current Rate:

F511.68

This Renewal Notice sets forth the Monthly Premiums for the Rating Period indicated above and shall constitute an amendment to the Sales Agreement between Blue Cross & Blue Shield of Rhode Island and Company. If you have any questions regarding your renewal, please contact your broker or Sales Representative at the telephone number provided above.

Melissa B. Cummings

Senior Vice President and Chief Marketing & Sales Officer

Mehosa B. Curringo



500 Exchange Street, Providence, RI 02903-2699 (401) 459-1000 www.BCBSRI.com

Plan 65

Group #000000269

Sales Representative Heather Langlais

Kent County Water Authority ("Company")

Rep Telephone Number 1-800-637-3718

YOUR RENEWAL RATES ARE EFFECTIVE 07/01/2016 THROUGH 06/30/2017. MONTHLY PREMIUM RATES PER SUBSCRIBER ARE BASED ON YOUR CURRENT ENROLLMENT.

Renewal Benefits

Employee

P65 Basic Benefits Including Skilled Nursing Facility Rider \$ 542.51

This Renewal Notice sets forth the Monthly Premiums for the Rating Period indicated above and shall constitute an amendment to the Sales Agreement between Blue Cross & Blue Shield of Rhode Island and Company. If you have any questions regarding your renewal, please contact your broker or Sales Representative at the telephone number provided above.

Melissa B. Cummings

Senior Vice President and Chief Marketing & Sales Officer

Melissa B. Curringo



Summary of Changes from Prior Fiscal Year

Contribution History

Plan Year Beginning	3	1/1/2015	1/1/2014	/1/2013
Minimum Required Contribution	\$	246,738	\$ 277,560	\$ 311,745
Actual Amount Contributed		TBD	\$ 277,560	\$ 311.745

Key Assumptions & Provisions

Appendix A summarizes the actuarial assumptions and cost methods used to determine plan liabilities. The mortality assumption has been revised from the 2008 IRS Combined Mortality to the 2015 IRS Combined Mortality table. The update in mortality added \$86,251, or 1.3%, to the present value of expected benefits.

Appendix B summarizes key provisions of the plan as of the valuation date. To our knowledge, there have been no changes in any key plan provisions since the last valuation and none are pending.

Comments on Results

The annual required contribution decreased from \$277,560 for 2014 to \$246,738 for 2015. This decrease in cost is due primarily to continued recognition of asset gains, the death of retiree during the past year and lower than expected average salary increases.

Similar to last year, the actuarial smoothing method is deferring mostly asset gains causing the actuarial value of assets to lag just over \$205,000 behind the market value adding approximately \$26,000 to the 2015 funding cost. On a market basis, the plan's funding ratio continues to increase, from a low of 58% as of 1/1/2009 to 86.8% as of the current valuation date.





KENT COUNTY WATER AUTHORITY

LIFE AND AD&D

Rate Guarantee Period - August 1, 2016 to August 1, 2018 Additional Value Added Services Included - Travel Assistance/Identity Theft Assistance

Life

Current Monthly Premium	Renewal Monthly Premium	Renewal Monthly Premium Change
\$491.84	\$491.84	\$0.00

Class Description

All eligible grandfather retirees

All eligible other retirees

Employee Rate Basis - per \$1,000

.17	1	,			
K	et	15	0	0	2

Lives	Volume	Current Rate	Renewal Rate
15	\$30,000	\$0.320	\$0.320

Class Description

All eligible employees

Employee Rate Basis - per \$1,000

Lives	Volume	Current Rate	Renewal Rate
32	\$1,507,000	\$0.320	\$0.320

AD&D

Current Monthly Premium	Renewal Monthly Premium	Renewal Monthly Premium Change
\$45.21	\$45.21	\$0.00

Class Description

All eligible employees

Employee Rate Basis - per \$1,000

Lives	Volume	Current Rate	Renewal Rate
32	\$1,507,000	\$0.03	\$0.03

Kent County Water Authority	Delta Dental of RI	lofRI
Dental Plan Comparison	Delta Dental Premier Plan 1A	nier Plan 1A
Effective 07/01/2015 - 06/30/2016	Company Plan	Plan
	Current	Renewal
Single Emp. & Sp. Emp. & Ch. Family	20 \$38.34 6 \$76.68 3 \$93.86 15 \$145.54	\$39.30 \$78.60 \$93.66 \$146.02
Estimated Annual Premium % Renewal Increase (Decrease) \$ Renewal Increase (Decrease)	\$44,298.72	\$44,746.56 1.0% \$447.84
PREVENTIVE / DIAGNOSTIC:		
. Cleanings	100% (two per calendar vear)	endar vear)
. Oral Exams	100% (two per calendar year)	endar year)
X-RAYS:	100% (under age 19; twice per calendar year)	ce per calendar year)
. Single	100% (as needed)	eded)
. Bitewing	100% (one per calendar year)	endar year)
. Full Mouth	100% (once per 60 months)	0 months)
MINOR RESTORATIVE SERVICES:		
. Sealants	100%	
. Fillings: amalgam (silver); composite (white) on front teeth	100%	
. Simple extractions Dentitive Density	100%	
- Emergency Treatment	100%	
. Biopsies	100%	
. Single (Anterior) Root Canals	100%	
. Oral Surgery (when not covered by medical)	100%	
. Anesthesia	100%	
. Space Maintainers	100%	
MAJOR RESTORATIVE:		
. Root Canals - Molars and Bicuspids	20%	
. Crowns over natural teeth	100%	
. Periodonuc Maintenance after active therapy	20%	
. Koot planning / scaling	20%	
Gindivertomies	20%	
. Soft Tissue Grafts	2006	
. Crown Lengthening	20%	
. Prosthodontics - bridges, partial and complete dentures	20%	
ORTHODONTIA:		
. Braces for dependents to age 19	No Coverage	eć.
. Orthodontia lifetime maximum	No Coverage	je.
*CALENDAR YEAR DEDUCTIBLE	N/A	
CALENDAR YEAR MAXIMUM	\$1,200	
DEPENDANT COVERAGE	Age 26	

15. According to the response to Division 2-5, the \$80,000 contribution to the OPEB liability trust is "a portion of what is recommended for the Authority". Please identify who is recommending the \$80,000 and provide the back-up calculations or supporting documentation showing the derivation of the \$80,000.

Response: KCWA is reconciling \$80,000.00/year to begin the trust fund. \$80,000/year was assumed at roughly the same amount as the current cost to retirees (pay as you go).

Witness Responsible: T. Brown

16. Please provide the supporting actuarial studies for FY 15 and FY 16 pension and OPEB costs.

Response: See response to question 5a for OPEB. Attached are the 15 & 16 actual reports on the pension.

Witness Responsible: T. Brown

KENT COUNTY WATER AUTHORITY

Kent County Water Authority Pension Plan

Actuarial Funding Valuation
Plan Year Beginning January 1, 2015

April 2015

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ACTUARIAL EXHIBITS	
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APPENDIX B: SUMMARY OF PRINCIPAL PLAN PROVISIONS	Page 17

PURPOSE AND ACTUARIAL STATEMENT

As requested by the Kent County Water Authority, this report documents the results of an actuarial valuation of the Kent County Water Authority Pension Plan. The primary purpose of this valuation is determination of the contribution requirements for the plan for the plan year beginning January 1, 2015 and ending December 31, 2015 and should not be relied on for other purposes.

The results of this valuation are based on data and other information provided by the Kent County Water Authority. We have examined the data for reasonability and consistency with prior results, but we have not performed a formal audit. We have relied on all of the information provided, including plan provisions and asset information, as complete and accurate.

This valuation involves actuarial calculations that require assumptions regarding future events. We believe that the assumptions used are appropriate for the purposes for which they have been used.

To the best of our knowledge, the calculations contained herein, the procedures followed and presentation of results have been completed in accordance with generally accepted actuarial principles and practices. The undersigned consultants possess the actuarial credentials required to meet the Qualification Standards of the American Academy of Actuaries to render the opinions contained herein.

There is no relationship between the Kent County Water Authority and Summit Financial Corporation that would impair or appear to impair our objectivity.

ason A. Denton, F.S.A., E.A.

Consulting Actuary

Scott Boulay, A.S.A., E.A., M.A.A.A., F.C.A. Consulting Actuary

Data

Summary of Changes from Prior Fiscal Year

Contribution History

Plan Year Beginning	1/1/2015	1	1/1/2014	11	1/1/2013
Minimum Required Contribution	\$ 246,738	\$	277,560	\$	311,745
Actual Amount Contributed	TBD	\$	277.560	\$	311.745

Key Assumptions & Provisions

Appendix A summarizes the actuarial assumptions and cost methods used to determine plan liabilities. The mortality assumption has been revised from the 2008 IRS Combined Mortality to the 2015 IRS Combined Mortality table. The update in mortality added \$86,251, or 1.3%, to the present value of expected benefits.

Appendix B summarizes key provisions of the plan as of the valuation date. To our knowledge, there have been no changes in any key plan provisions since the last valuation and none are pending.

Comments on Results

The annual required contribution decreased from \$277,560 for 2014 to \$246,738 for 2015. This decrease in cost is due primarily to continued recognition of asset gains, the death of retiree during the past year and lower than expected average salary increases.

Similar to last year, the actuarial smoothing method is deferring mostly asset gains causing the actuarial value of assets to lag just over \$205,000 behind the market value adding approximately \$26,000 to the 2015 funding cost. On a market basis, the plan's funding ratio continues to increase, from a low of 58% as of 1/1/2009 to 86.8% as of the current valuation date.

Participant Information

Participant Information

Key figures with respect to the participant data used in this actuarial valuation are summarized below along with comparable information from prior years.

Plan Year Beginning	<u>0</u>	01/01/2015	<u>0</u>	01/01/2014	<u>0</u>	1/01/2013
Participating Employees						
Number		28		30		31
Number with Vested Benefits		25		29		29
Number Fully Vested (7 years of service)		21		22		22
Average Attained Age		49.2		48.5		47.4
Average Credited Service		14.7		14.0		12.9
Average Annual Pay	\$	64,231	\$	63,872	\$	59,362
Average Annual Benefit	\$	13,469	\$	12,121	\$	10,813
Participants with Deferred Benefits						
Number		15		11		10
Average Attained Age		51.2		51.2		51.0
Average Annual Deferred Benefit	\$	5,456	\$	5,566	\$	5,698
Participants Receiving Benefits						
Number		21		22		24
Average Attained Age		74.1		74.0		74.0
Average Annual Benefit	\$	12,141	\$	12,690	\$	12,687

Kent County Water Authority Pension Plan Reconciliation of Plan Data

	Active	Vested Term			
	Participants	Participants	Retirees	Beneficiaries	TOTAL
Participants as of January 1, 2014	30	11	16	9	63
+ New hires	2	0	0	0	7
+ Acquisitions	0	0	0	0	0
- Non-vested terminations	0	0	0	0	0
- Vested terminations	(4)	4	0	0	0
- Rehired employees	0	0	0	0	0
- Retirees	0	0	0	0	0
- Beneficiaries	0	0	0	0	0
- Deaths	0	0	(£)	0	£
- Disabled participants	0	0	0	0	<u></u>
- Lump Sum Distributions	0	0	0	0	0
- Data adjustments	0	0	0	0	0
Participants as of January 1, 2015	28	15	15	၂ ဖ	64

9

KENT COUNTY WATER AUTHORITY PENSION PLAN Age & Service Chart

0	Under 1	1 to 4	5 to 9	10 to 14	15 to 19	20 40 24	25 40 20	20 40 24	25 40 20	an Pag Of
				1 2 2	202	+7 O O 7	22 01 63	50 IO 34	ec 01 cc	40 and up
Under 25	0	0	0	0	0	0	0	0	0	0
25 to 29	0	0	1	0	0	0	0	0	0	0
30 to 34	0	1	1	1	0	0	0	0	0	0
35 to 39	0	0	0	0	0	0	0	0	0	0
40 to 44	0	2	0	1	0	0	0	0	0	0
45 to 49	0	0	1	1	-	0	2	0	0	0
50 to 54	0	1	1	1	3	1	-	0	0	0
55 to 59	0	0	1	0	3	0	-	0	-	0
60 to 64	0	0	1	0	0	0	1	0	0	0
65 to 69	0	0	0	0	0	0	0	0	0	0
70 and up	0	0	0	0	0	0	0	0	0	0

Assets and Liabilities

Plan Assets

The market value of assets and actuarial (smoothed) value of assets are shown below for both current and prior plan years.

Plan Year Beginning	01/01/2015	01/01/2014	01/01/2013
Value of Assets			
Market Value of Assets (MVA) Actuarial Value of Assets (AVA)	\$ 5,209,254 5,003,896	\$ 4,867,501 4,553,626	\$ 4,188,518 4,058,255
Rate of Return on Assets			
Market Value of Assets Actuarial Value of Assets	6.68% 9.52%	15.41% 11.40%	11.88% 3.06%

Plan Liabilities

We have provided a summary of key liability measures for the current plan year below along with comparable information from prior plan years.

Plan Year Beginning	01/01/2015	01/01/2014	01/01/2013
Present Value of Future Benefits	\$ 6,951,159	\$ 6,891,449	\$ 6,827,695
Normal Cost (plan funding)	230,059	258,797	290,671
EAN Actuarial Accrued Liability EAN Normal Cost	5,999,545	5,813,927	5,723,004
	103,236	129,701	124,834
Interest Rate	7.25%	7.25%	7.25%

Funding Ratios

We have provided a summary of key funding ratios for the current plan year below along with comparable information from prior plan years.

Plan Year Beginning	01/01/2015	01/01/2014	01/01/2013
Actuarial Value of Assets to Present Value of Future Benefits	72.0%	66.1%	59.4%
Actuarial Value of Assets to Actuarial Accrued Liability	83.4%	78.3%	70.9%
Market Value of Assets to Actuarial Accrued Liability	86.8%	83.7%	73.2%

ACTUARIAL EXHIBITS

SUMMARY AND COMPARISON OF RESULTS

Key Valuation Measurements

Plan Year Beginning		1/1/2015		1/1/2014
Present Value of Future Benefits - Active participants - Vested terminated participants - Retirees, beneficiaries, and disabled participants	\$	4,299,561 425,806 2,225,792	\$	4,303,591 297,177
- TOTAL	\$	6,951,159	\$	2,290,681 6,891,449
Actuarial Value of Assets less Credit Balance	Ψ	5,003,896	Ψ	4,553,626
Present Value of Future Normal Costs (PVFNC)	\$	1,947,263	\$	2,337,823
Present Value of Future Salaries <u>Current Payroll</u>	\$	15,679,297 1,852,424	\$	17,828,636 1,973,630
Temporary Annuity Factor		8.464205		9.033424
Normal Cost (plan funding) = PVFNC / Temp Annuity Factor	\$	230,059	\$	258,797
Entry Age Normal Actuarial Accrued Liability - Active participants	\$	3,347,947	\$	3,226,069
- Vested terminated participants	5080	425,806	•	297,177
- Retirees, beneficiaries, and disabled participants		2,225,792		2,290,681
- TOTAL	\$	5,999,545	\$	5,813,927
Normal Cost (EAN, includes assumed expenses)	\$	103,236	\$	129,701
Plan Assets				
 - Market Value of Plan Assets (MVA) - Actuarial Value of Plan Assets (AVA) - Receivable contributions included in assets 	\$	5,209,254 5,003,896 0	\$	4,867,501 4,553,626 0
Minimum required contribution	\$	246,738	\$	277,560
Actual Contribution History		TBD	\$	277,560
Key Assumptions - Valuation interest rate - Rate of compensation increase		7.25% 3.00%		7.25% 3.00%

RECONCILIATION OF PLAN ASSETS

Results for Plan Year Ending December 31, 2015

Page wellistian of Aposto Duving Blow Very	Ma	arket Value	Act	tuarial Value
Reconciliation of Assets During Plan Year				
Plan assets at the beginning of the prior plan year	\$	4,867,501	\$	4,553,626
Employer contributions				
- Deposited during the prior plan year		277,560		277,560
 Receivable at the beginning of the prior plan year 		0		0
- SUBTOTAL	\$	277,560	\$	277,560
 Receivable at the beginning of the current plan year 	0	0	0	0
- TOTAL	\$	277,560	\$	277,560
Participant benefit payments		(261,374)		(261,374)
Administrative expenses paid by the plan		0		0
Net transfers		0		0
Investment return		325,567		434,084
Plan assets at the beginning of the current plan year	\$	5,209,254	\$	5,003,896
Form 5500 (Schedule B) Rate of Return on Invested Assets				
Plan assets at the beginning of the prior plan year (A)	\$	4,867,501	\$	4,553,626
Plan assets at the beginning of the current plan year (B)		5,209,254		5,003,896
Investment return (i)		325,567		434,084
Rate of Return = 2i / (A + B - i)		6.68%		9.52%

DEVELOPMENT OF ACTUARIAL VALUE OF ASSETS

Under the Adjusted Market Value Method

Expected Return on Market Value of Assets for Prior Year

			<u>Amount</u>	Time Weighting	Time Weig	
	Market Value of Assets (MVA) at beginning of prior plan y Contributions for prior plan year Participant benefit payments Administrative expenses paid by the plan	ear \$	4,867,501 277,560 (261,374)	100.00% 42.98% 50.00%	1	367,501 119,283 130,687)
	Net transfers		0	50.00% 0.00%		0
	Total weighted asset value	_			\$ 4,8	356,097
	Assumed rate of return on plan assets for the year				• 7 1	7.25%
	Expected plan asset return				\$ 3	352,068
Actu	al Return on Market Value of Assets for Prior Year					
	Market Value of Assets (MVA) at beginning of prior plan year Contributions for prior plan year Participant benefit payments Administrative expenses paid by the plan	ear	*		2	867,501 277,560 261,374) 0
	Market Value of Assets (MVA) at end of prior plan year Actual plan asset return			3		209,254 25,567
Inves	stment Gain/(Loss) for Prior Plan Year			9	ş (26,501)
Deve	elopment of Actuarial Value of Assets					
	Market Value of Assets (MVA) as of beginning of current p Deferred investment gains/(losses) for last five years:	lan year		;	5,2	09,254
	Plan Year Ending Gain/(Loss	2)	Percent Recognized	Percent Deferred	Deferred	
	Charles and the Control of the Contr	26,501)	20%	ASSESSMENT OF THE PARTY OF THE	Amount	Sanahasanan
	No. of the contract of the con	6,293	40%	60%		21,201) 07,776
	December 31, 2012 17	5,762	60%	40%		70,305
	<u>December 31, 2011</u> (25	7,609)	80%	20%	(51,522)
	TOTAL			;	5 20	05,358
	Asset value adjusted for deferred gains and losses Corridor for actuarial value:			\$	5,00	03,896
	Minimum = 80% of market value of assets				4,16	67,403
	Maximum = 120% of market value of assets					51,105
	Actuarial value of assets			9	5,00	03,896

CALCULATION OF MINIMUM REQUIRED CONTRIBUTION

Minimum Funding Standard Account

Prior Year Minimum Funding Standard	I Account	Current Year Minimum Funding Sta	andard A	ccount
Interest Rate	7.25%	Interest Rate		7.25%
Charges		Charges		
Prior year funding deficiency	0	Prior year funding deficiency		0
Normal Cost	258,797	Normal Cost		230,059
Amortization	0	Amortization		0
Interest	18,763	Interest		16,679
Additional funding charge	N/A	Additional funding charge		N/A
Late quarterly interest	<u>N/A</u>	Late quarterly interest		N/A
TOTAL	277,560	TOTAL		246,738
Credits		Credits		
Prior year credit balance	N/A	Prior year credit balance		N/A
Employer contribution	277,560	Employer contribution		N/A
Amortization	0	Amortization		0
Interest	0	<u>Interest</u>	-	0
TOTAL	277,560	TOTAL		0
		Minimum Funding Requirement		246,738
Reconciliation of Change in Minimum	Required Contribution			
Prior year minimum funding requirement	ent as of the end of the plan	year (not limited to \$0 for illustration)	\$	277,560
Net change in plan normal cost Net change in amortization items Change in credit balance				(30,822) 0 N/A
Change in additional funding charg	e			N/A
Net changes	_)1 0	(30,822)
Current year minimum funding require	ment as of the end of the pl	an year (not less than zero)	\$	246,738

ACTUARIAL ACCRUED LIABILITY

Reconciliation of Liability from Prior Year

		Plan Year <u>1/1/2015</u>	Begin	ning 1/1/2014
- Active participants - Vested terminated participants - Retirees, beneficiaries, and disabled participants SUBTOTAL	\$	3,296,382 425,806 2,225,792	\$	3,163,729 297,177 2,290,681
- SUBTOTAL - Non-vested benefits - TOTAL	\$ \$	5,947,980 <u>51,565</u> 5,999,545	\$	5,751,587 62,340 5,813,927
Reconciliation of Accumulated Plan Benefits - Present value of accumulated plan benefits at January 1, 2014			\$	5,813,927
 Changes attributable to: Benefits accumulated (incl. gains/losses from non-investme) Decrease in the discount period Actual benefits paid Plan amendment Change of assumptions 	nt experie	ence)		(37,807) 412,035 (261,374) 0 72,764
- Present value of accumulated plan benefits at January 1, 2015			\$	5,999,545

^{1 -} There are a total of 28 active participants. Of these, 21 are fully vested and 7 are partially vested.

APPENDICES

APPENDIX A: STATEMENT OF ACTUARIAL ASSUMPTIONS AND METHODS

Plan Sponsor

Kent County Water Authority

Key Interest Rates

Valuation discount rate

7.25%

Compensation Increases

Compensation is assumed to increase at the rate of 3.0% annually.

Social Security Wage Base

The taxable wage base is assumed to increase 2.5% annually.

Administrative Expenses

For purposes of this valuation, we have assumed that no administrative expenses will be

paid from plan assets.

Mortality

Mortality rates are assumed in accordance with the Sex-Distinct IRS 2015 Combined Static

Mortality Table.

Retirement

All participants are assumed to retire at age 62 or current age, if older.

Disability

None assumed.

Disabled Mortality

Not applicable.

Representative Termination

Rates

Termination of employment is assumed according to Scale T-1 from the Pension Actuary's Handbook. Representative termination rates are listed below and are the same for both males and females.

Age	Rate	Age	Rate	Age	Rate
20	5.44%	35	2.35%	50+	0.00%
25	4.89%	40	1.13%		
30	3.70%	45	0.27%		

Form of Payment

Participants are assumed to elect the normal form of annuity.

Marriage

75% of participants are assumed to be married; husbands are assumed to be three years older than wives.

Employees

No new or rehired employees are assumed for valuation purposes.

Employee Data

Employee data was supplied by Kent County Water Authority as of January 1, 2015.

APPENDIX A: STATEMENT OF ACTUARIAL ASSUMPTIONS AND METHODS

Cost Method

Aggregate funding method.

Asset Method

Actuarial value of assets is based on a five-year smoothing method. The difference between actual and expected gains and losses are recognized at a rate of 20% per year. Smoothed value of assets is adjusted, as needed, to remain within 20% of market value.

Nature of Actuarial Calculations The results documented in this report are estimates based on data that may be imperfect as well as on assumptions with respect to future events. Certain plan provisions may be approximated or deemed immaterial and therefore are not valued. Reasonable efforts were made to ensure that items significant to the context of the actuarial liabilities and costs are treated appropriately.

Future experience may differ from the assumptions used in these calculations. As differences arise, future expenses will be adjusted to reflect actual plan experience.

Changes in Assumptions and Methods Since Most Recent Actuarial Valuation The mortality assumption has been updated from the 2008 table to the 2015 table.

APPENDIX B: SUMMARY OF PRINCIPAL PLAN PROVISIONS

Plan Sponsor

Kent County Water Authority

Effective Date

January 1, 1976

Eligibility

Employment Classification:

All employees of Kent County Water Authority

Minimum Age & Service:

Attainment of age 21 and the completion of one year of service.

Entry Date

January 1 nearest the completion of eligibility requirements.

Service

<u>Credited Service</u>: 1,000 hours per plan year <u>Vesting Service</u>: 1,000 hours per plan year

Accrued Benefit

The monthly benefit is equal to 1.25% of average compensation plus 0.4% of average compensation in excess of covered compensation. That result is multiplied by the number of years of credited service, up to a maximum of 35 years.

The minimum monthly benefit for employees hired before January 1, 1996 is equal to 30% of average compensation plus 19.67% of average compensation in excess of \$550. The excess portion of the benefit is reduced 1/15th for years of participation below 15 years at retirement.

The accrued benefit at any calculation date is the monthly benefit above times Years of Service as of the calculation date divided by estimated Years of Service at Normal Retirement.

Normal Retirement

Eligibility: First of the month coincident with or next following the attainment of age 62.

Benefit Formula: Benefit is the accrued benefit.

Commencement Date:

Payments will commence on the retired participant's Normal

Retirement Date.

Form of Payment:

Payable monthly for life, but not less than 120 payments.

Optional forms are available on an actuarially equivalent basis.

Early Retirement

Eligibility: First of the month coincident with or next following the attainment of age 52.

Benefit: The accrued benefit reduced 6.66% for each of the first five years and 3.33% for

each of the next five years that early retirement precedes age 62.

Commencement Date:

Payments will commence on the retired participant's Early

Retirement Date.

Form of Payment:

Payable monthly for life, but not less than 120 payments. Optional forms are available on an actuarially equivalent basis.

APPENDIX B: SUMMARY OF PRINCIPAL PLAN PROVISIONS

Late Retirement Eligibility: Retirement after age 62.

Benefit: The benefit calculated as of the participant's Normal Retirement Date with

actuarial increase for late retirement.

Commencement Date: Payments will commence on the retired participant's Deferred

Retirement Date.

Form of Payment: Payable monthly for life, but not less than 120 payments.

Optional forms are available on an actuarially equivalent basis.

Vested Deferred Retirement Eligibility: Termination other than by retirement, death, or disability after at least three

years of vesting service.

Benefit: Accrued benefit to date of termination times a vesting percentage. Vesting

percentage is equal to 20% at 3 years of service increasing 20% each year to

100% at year 7.

Commencement Date: Deferred until normal retirement date or a reduced amount at

early retirement.

Form of Payment: Payable monthly for life, but not less than 120 payments.

Optional forms are available on an actuarially equivalent basis.

Death Before Retirement Eligibility: Payable to surviving spouse.

Benefit: Lifetime benefit equal to 50% of the participant's deferred vested benefit

(including a reduction to reflect an assumed election of a 50% joint & survivor

option).

Commencement Date: Payable at the earliest date that the participant would have

become eligible for early retirement.

Form of Payment: Payable monthly for life.

Death After Retirement Death benefits payable after a participant has attained normal retirement date are paid

according to the form of annuity elected by the participant at retirement.

Disability Benefit The plan does not provide special disability benefits.

Forms of Payment The normal form of payment for single participants is the life annuity with 10 years certain.

The normal form for married participants is an actuarially equivalent 50% joint & survivor

annuity.

Benefits Not Valued None.

Changes Since Prior Valuation None.

KENT COUNTY WATER AUTHORITY

Kent County Water Authority Pension Plan

Actuarial Funding Valuation
Plan Year Beginning January 1, 2016

April 2016

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PURPOSE AND ACTUARIAL STATEMENT

As requested by the Kent County Water Authority, this report documents the results of an actuarial valuation of the Kent County Water Authority Pension Plan. The primary purpose of this valuation is determination of the contribution requirements for the plan for the plan year beginning January 1, 2016 and ending December 31, 2016 and should not be relied on for other purposes.

The results of this valuation are based on data and other information provided by the Kent County Water Authority. We have examined the data for reasonability and consistency with prior results, but we have not performed a formal audit. We have relied on all of the information provided, including plan provisions and asset information, as complete and accurate.

This valuation involves actuarial calculations that require assumptions regarding future events. We believe that the assumptions used are appropriate for the purposes for which they have been used.

To the best of our knowledge, the calculations contained herein, the procedures followed and presentation of results have been completed in accordance with generally accepted actuarial principles and practices. The undersigned consultants possess the actuarial credentials required to meet the Qualification Standards of the American Academy of Actuaries to render the opinions contained herein.

There is no relationship between the Kent County Water Authority and Summit Financial Corporation that would impair or appear to impair our objectivity.

Jason A. Denton, F.S.A., E.A.

Consulting Actuary

4/13/2016

Scott Boulay, A.S.A., E.A., M.A.A.A., F.C.A.

Consulting Actuary

Summary of Changes from Prior Fiscal Year

Contribution History

Plan Year Beginning	1	1/1/2016	1	<u>//1/2015</u>	1	/1/2014
Minimum Required Contribution	\$	243,161	\$	246,738	\$	277,560
Actual Amount Contributed		TBD	\$	277.560	\$	311.745

Key Assumptions & Provisions

Appendix A summarizes the actuarial assumptions and cost methods used to determine plan liabilities. The mortality assumption has been revised from the 2015 IRS Combined Mortality table to the 2016 IRS table.

Appendix B summarizes key provisions of the plan as of the valuation date. To our knowledge, there have been no changes in any key plan provisions since the last valuation and none are pending.

Comments on Results

The annual required contribution remains in line with last year at \$243,161. Smoothing of asset losses in 2015 reduced the 2016 contribution amount by nearly \$30,000.

Plan assets returned -1.76% during 2015 vs. an assumed increase of 7.25%. The resulting asset loss is recognized over the next 5 years. On a market basis, the plan's funding ratio has declined slightly from 86.8% last year to 82.8% (compared with 58% as of 1/1/2009).

Participant Information

Participant Information

Key figures with respect to the participant data used in this actuarial valuation are summarized below along with comparable information from prior years.

Plan Year Beginning	2	01/01/2016	<u>0</u>	1/01/2015	<u>0</u>	1/01/2014
Participating Employees						
Number		31		28		30
Number with Vested Benefits		26		25		29
Number Fully Vested (7 years of service)		23		21		22
Average Attained Age		48.9		49.2		48.5
Average Credited Service		14.3		14.7		14.0
Average Annual Pay	\$	63,337	\$	64,231	\$	63,872
Average Annual Benefit	\$	13,404	\$	13,469	\$	12,121
Participants with Deferred Benefits						
Number		14		15		11
Average Attained Age		51.4		51.2		51.2
Average Annual Deferred Benefit	\$	5,391	\$	5,456	\$	5,566
Participants Receiving Benefits						
Number		22		21		22
Average Attained Age		74.4		74.1		74.0
Average Annual Benefit	\$	12,001	\$	12,141	\$	12,690

Kent County Water Authority Pension Plan Reconciliation of Plan Data

	Active	Vested Term			
	Participants	Participants	Retirees	Beneficiaries	TOTAL
Participants as of January 1, 2015	28	15	15	9	64
+ New hires	က	0	0	0	ю
+ Acquisitions	0	0	0	0	0
- Non-vested terminations	0	0	0	0	0
 Vested terminations 	0	0	0	0	0
- Rehired employees	0	0	0	0	0
- Retirees	0	(t)	_	0	0
- Beneficiaries	0	0	0	~	~
- Deaths	0	0	(E)	0	(5)
- Disabled participants	0	0	0	0	0
- Lump Sum Distributions	0	0	0	0	0
- Data adjustments	0	0	0	0	0
Participants as of January 1, 2016	31	14	15	7	29

KENT COUNTY WATER AUTHORITY PENSION PLAN Age & Service Chart

	Under 1	1 to 4	5 to 9	10 to 14	15 to 19	20 to 24	25 to 29	30 to 34	35 to 39	40 and up
Jnder 25	0	0	0	0	0	0	0	0	0	0
to 29	0	2	0	0	0	0	0	0	0	0
to 34	0	0	2	1	0	0	0	0	0	0
to 39	0	1	0	0	0	0	0	0	0	0
to 44	0	1	1	1	0	0	0	0	0	0
to 49	0	0	1	1	1	0	2	0	0	0
to 54	0	1	1	0	2	က	0	-	0	0
to 59	0	1	0	0	က	0	-	0	0	-
to 64	0	0	2	0	0	0	-	0	0	0
to 69	0	0	0	0	0	0	0	0	0	0
70 and up	0	0	0	0	0	0	0	0	0	0

Assets and Liabilities

Plan Assets

The market value of assets and actuarial (smoothed) value of assets are shown below for both current and prior plan years.

Plan Year Beginning	01/01/2016	01/01/2015	01/01/2014
Value of Assets			
Market Value of Assets (MVA)	\$ 5,101,443	\$ 5,209,254	\$ 4,867,501
Actuarial Value of Assets (AVA)	5,317,844	5,003,896	4,553,626
Rate of Return on Assets			
Market Value of Assets	-1.76%	6.68%	15.41%
Actuarial Value of Assets	6.61%	9.52%	11.40%

Plan Liabilities

We have provided a summary of key liability measures for the current plan year below along with comparable information from prior plan years.

Plan Year Beginning	01/01/2016	01/01/2015	01/01/2014
Present Value of Future Benefits	\$ 7,139,580	\$ 6,951,159	\$ 6,891,449
Normal Cost (plan funding)	226,724	230,059	258,797
EAN Actuarial Accrued Liability EAN Normal Cost	6,159,405	5,999,545	5,813,927
	113,301	103,236	129,701
Interest Rate	7.25%	7.25%	7.25%

Funding Ratios

We have provided a summary of key funding ratios for the current plan year below along with comparable information from prior plan years.

Plan Year Beginning	01/01/2016	01/01/2015	01/01/2014
Actuarial Value of Assets to Present Value of Future Benefits	74.5%	72.0%	66.1%
Actuarial Value of Assets to Actuarial Accrued Liability	86.3%	83.4%	78.3%
Market Value of Assets to Actuarial Accrued Liability	82.8%	86.8%	83.7%

ACTUARIAL EXHIBITS

SUMMARY AND COMPARISON OF RESULTS

Key Valuation Measurements

Plan Year Beginning	<u>1/1/2016</u>	1/1/2015
Present Value of Future Benefits - Active participants - Vested terminated participants - Retirees, beneficiaries, and disabled participants	\$ 4,631,696 382,402 2,125,482	\$ 4,299,561 425,806 2,225,792
- TOTAL <u>Actuarial Value of Assets less Credit Balance</u> Present Value of Future Normal Costs (PVFNC)	\$ 7,139,580 5,317,844 1,821,736	\$ 6,951,159 5,003,896 1,947,263
Present Value of Future Salaries <u>Current Payroll</u>	\$ 16,249,732 2,022,363	\$ 15,679,297 1,852,424
Temporary Annuity Factor Normal Cost (plan funding) = PVFNC / Temp Annuity Factor	\$ 8.035022 226,724	\$ 8.464205 230,059
Entry Age Normal Actuarial Accrued Liability - Active participants - Vested terminated participants - Retirees, beneficiaries, and disabled participants - TOTAL	\$ 3,651,521 382,402 2,125,482 6,159,405	\$ 3,347,947 425,806 2,225,792 5,999,545
Normal Cost (EAN, includes assumed expenses)	\$ 113,301	\$ 103,236
Plan Assets - Market Value of Plan Assets (MVA) - Actuarial Value of Plan Assets (AVA) - Receivable contributions included in assets	\$ 5,101,443 5,317,844 0	\$ 5,209,254 5,003,896 0
Minimum required contribution	\$ 243,161	\$ 246,738
Actual Contribution History	TBD	\$ 246,738
Key Assumptions - Valuation interest rate - Rate of compensation increase	7.25% 3.00%	7.25% 3.00%

RECONCILIATION OF PLAN ASSETS

Results for Plan Year Ending December 30, 2016

	M	arket Value	Act	tuarial Value
Reconciliation of Assets During Plan Year				
Plan assets at the beginning of the prior plan year	\$	5,209,254	\$	5,003,896
Employer contributions				
- Deposited during the prior plan year		246,738		246,738
- Receivable at the beginning of the prior plan year		0		0
- SUBTOTAL	\$	246,738	\$	246,738
- Receivable at the beginning of the current plan year		0		0
- TOTAL	\$	246,738	\$	246,738
Participant benefit payments		(263,052)		(263,052)
Administrative expenses paid by the plan		0		0
Net transfers		0		0
Investment return	-	(91,497)		330,262
Plan assets at the beginning of the current plan year	\$	5,101,443	\$	5,317,844
Form 5500 (Schedule B) Rate of Return on Invested Assets				
Plan assets at the beginning of the prior plan year (A)	\$	5,209,254	\$	5,003,896
Plan assets at the beginning of the current plan year (B)		5,101,443		5,317,844
Investment return (i)		(91,497)		330,262
Rate of Return = 2i / (A + B - i)		-1.76%		6.61%

DEVELOPMENT OF ACTUARIAL VALUE OF ASSETS

Under the Adjusted Market Value Method

Expected Return on Market Value of Assets for Prior Year

			<u>Amount</u>	Time Weighting	Time Weighted <u>Amount</u>
	Market Value of Assets (MVA) at beginning of prior plan year Contributions for prior plan year Participant benefit payments Administrative expenses paid by the plan Net transfers	\$	5,209,254 246,738 (263,052) 0 0	100.00% 45.16% 50.00% 50.00% 0.00%	\$ 5,209,254 111,421 (131,526) 0 0
	Total weighted asset value <u>Assumed rate of return on plan assets for the year</u>				\$ 5,189,149 <u>7.25%</u>
	Expected plan asset return				\$ 376,214
Actua	al Return on Market Value of Assets for Prior Year				
	Market Value of Assets (MVA) at beginning of prior plan year Contributions for prior plan year Participant benefit payments Administrative expenses paid by the plan				\$ 5,209,254 246,738 (263,052)
	Market Value of Assets (MVA) at end of prior plan year Actual plan asset return				\$ 5,101,443 (91,497)
Inves	tment Gain/(Loss) for Prior Plan Year				\$ (467,711)
Deve	lopment of Actuarial Value of Assets				
	Market Value of Assets (MVA) as of beginning of current plan Deferred investment gains/(losses) for last five years:	year			\$ 5,101,443
	Plan Year Ending Gain/(Loss)		Percent Recognized	Percent <u>Deferred</u>	Deferred Amount
	December 31, 2015 \$ (467,7) December 31, 2014 (26,5) December 31, 2013 346,2 December 31, 2012 175,7	501) 293	20% 40% 60% 80%	80% 60% 40% 20%	\$ (374,169) (15,901) 138,517 35,152
	TOTAL				\$ (216,401)
	Asset value adjusted for deferred gains and losses Corridor for actuarial value:				\$ 5,317,844
	Minimum = 80% of market value of assets Maximum = 120% of market value of assets				4,081,154 6,121,732
	Actuarial value of assets				\$ 5,317,844

CALCULATION OF MINIMUM REQUIRED CONTRIBUTION

Minimum Funding Standard Account

Prior Year Minimum Funding Standard	Account 1	Current Year Minimum Funding St	andard A	ccount
Interest Rate	7.25%	Interest Rate		7.25%
Charges		Charges		
Prior year funding deficiency	0	Prior year funding deficiency		0
Normal Cost	230,059	Normal Cost		226,724
Amortization	0	Amortization		0
Interest	16,679	Interest		16,437
Additional funding charge	N/A	Additional funding charge		N/A
Late quarterly interest	N/A	Late quarterly interest		N/A
TOTAL	246,738	TOTAL		243,161
Credits		Credits		
Prior year credit balance	N/A	Prior year credit balance		N/A
Employer contribution	246,738	Employer contribution		N/A
Amortization	0	Amortization		0
<u>Interest</u>	0	<u>Interest</u>	-	0
TOTAL	246,738	TOTAL		0
		Minimum Funding Requirement		243,161
Reconciliation of Change in Minimum	Required Contribution			
Prior year minimum funding requirement	ent as of the end of the plan	year (not limited to \$0 for illustration)	\$	246,738
Net change in plan normal cost Net change in amortization items Change in credit balance Change in additional funding charge	<u>e</u>			(3,577) 0 N/A N/A
Net changes			22	(3,577)
Current year minimum funding require	ment as of the end of the pl	an year (not less than zero)	\$	243,161

ACTUARIAL ACCRUED LIABILITY

Reconciliation of Liability from Prior Year

		Plan Year	_	_
Accumulated Plan Benefits		<u>1/1/2016</u>		<u>1/1/2015</u>
- Active participants - Vested terminated participants - Retirees, beneficiaries, and disabled participants - SUBTOTAL - Non-vested benefits - TOTAL	\$ \$ \$	3,599,815 382,402 2,125,482 6,107,699 51,706 6,159,405	\$ \$	3,296,382 425,806 2,225,792 5,947,980 51,565 5,999,545
Reconciliation of Accumulated Plan Benefits - Present value of accumulated plan benefits at January 1, 2015			\$	5,999,545
 Changes attributable to: Benefits accumulated (incl. gains/losses from non-investment) Decrease in the discount period Actual benefits paid Plan amendment Change of assumptions 	ent experie	ence)		(14,838) 425,431 (263,052) 0 12,319
- Present value of accumulated plan benefits at January 1, 2016			\$	6,159,405

^{1 -} There are a total of 31 active participants. Of these, 23 are fully vested and 3 are partially vested.

APPENDICES

APPENDIX A: STATEMENT OF ACTUARIAL ASSUMPTIONS AND METHODS

Plan Sponsor

Kent County Water Authority

Key Interest Rates

Valuation discount rate

7.25%

Compensation Increases

Compensation is assumed to increase at the rate of 3.0% annually.

Social Security Wage Base

The taxable wage base is assumed to increase 2.5% annually.

Administrative Expenses

For purposes of this valuation, we have assumed that no administrative expenses will be

paid from plan assets.

Mortality

Mortality rates are assumed in accordance with the Sex-Distinct IRS 2016 Combined Static

Mortality Table.

Retirement

All participants are assumed to retire at age 62 or current age, if older.

Disability

None assumed.

Disabled Mortality

Not applicable.

Representative Termination

Rates

Termination of employment is assumed according to Scale T-1 from the Pension Actuary's Handbook. Representative termination rates are listed below and are the same for both males and females.

<u>Age</u>	Rate	<u>Age</u>	Rate	
20	5.44%	35	2.35%	
25	4.89%	40	1.13%	
30	3 70%	45	0.27%	

Form of Payment

Participants are assumed to elect the normal form of annuity.

Marriage

75% of participants are assumed to be married; husbands are assumed to be three years

older than wives.

Employees

No new or rehired employees are assumed for valuation purposes.

Employee Data

Employee data was supplied by Kent County Water Authority as of January 1, 2016.

Rate

0.00%

<u>Age</u>

APPENDIX A: STATEMENT OF ACTUARIAL ASSUMPTIONS AND METHODS

Cost Method

Aggregate funding method.

Asset Method

Actuarial value of assets is based on a five-year smoothing method. The difference between actual and expected gains and losses are recognized at a rate of 20% per year. Smoothed value of assets is adjusted, as needed, to remain within 20% of market value.

Nature of Actuarial Calculations The results documented in this report are estimates based on data that may be imperfect as well as on assumptions with respect to future events. Certain plan provisions may be approximated or deemed immaterial and therefore are not valued. Reasonable efforts were made to ensure that items significant to the context of the actuarial liabilities and costs are treated appropriately.

Future experience may differ from the assumptions used in these calculations. As differences arise, future expenses will be adjusted to reflect actual plan experience.

Changes in Assumptions and Methods Since Most Recent Actuarial Valuation The mortality assumption has been updated from the 2015 IRS static mortality

APPENDIX B: SUMMARY OF PRINCIPAL PLAN PROVISIONS

Plan Sponsor

Kent County Water Authority

Effective Date

January 1, 1976

Eligibility

Employment Classification:

All employees of Kent County Water Authority

Minimum Age & Service:

Attainment of age 21 and the completion of one year of service.

Entry Date

January 1 nearest the completion of eligibility requirements.

Service

<u>Credited Service</u>: 1,000 hours per plan year <u>Vesting Service</u>: 1,000 hours per plan year

Accrued Benefit

The monthly benefit is equal to 1.25% of average compensation plus 0.4% of average compensation in excess of covered compensation. That result is multiplied by the number of years of credited service, up to a maximum of 35 years.

The minimum monthly benefit for employees hired before January 1, 1996 is equal to 30% of average compensation plus 19.67% of average compensation in excess of \$550. The excess portion of the benefit is reduced 1/15th for years of participation below 15 years at retirement.

The accrued benefit at any calculation date is the monthly benefit above times Years of Service as of the calculation date divided by estimated Years of Service at Normal Retirement.

Normal Retirement

Eligibility: First of the month coincident with or next following the attainment of age 62.

Benefit Formula: Benefit is the accrued benefit.

Commencement Date:

Payments will commence on the retired participant's Normal

Retirement Date.

Form of Payment:

Payable monthly for life, but not less than 120 payments.

Optional forms are available on an actuarially equivalent basis.

Early Retirement

Eligibility: First of the month coincident with or next following the attainment of age 52.

Benefit: The accrued benefit reduced 6.66% for each of the first five years and 3.33% for

each of the next five years that early retirement precedes age 62.

Commencement Date:

Payments will commence on the retired participant's Early

Retirement Date.

Form of Payment:

Payable monthly for life, but not less than 120 payments.

Optional forms are available on an actuarially equivalent basis.

APPENDIX B: SUMMARY OF PRINCIPAL PLAN PROVISIONS

Late Retirement

Eligibility: F

Retirement after age 62.

Benefit:

The benefit calculated as of the participant's Normal Retirement Date with

actuarial increase for late retirement.

Commencement Date:

Payments will commence on the retired participant's Deferred

Retirement Date.

Form of Payment:

Payable monthly for life, but not less than 120 payments.

Optional forms are available on an actuarially equivalent basis.

Vested Deferred Retirement

Eligibility:

Termination other than by retirement, death, or disability after at least three

years of vesting service.

Benefit:

Accrued benefit to date of termination times a vesting percentage. Vesting

percentage is equal to 20% at 3 years of service increasing 20% each year to

100% at year 7.

Commencement Date:

Deferred until normal retirement date or a reduced amount at

early retirement.

Form of Payment:

Payable monthly for life, but not less than 120 payments.

Optional forms are available on an actuarially equivalent basis.

Death Before Retirement

Eligibility:

Payable to surviving spouse.

Benefit:

Lifetime benefit equal to 50% of the participant's deferred vested benefit

(including a reduction to reflect an assumed election of a 50% joint & survivor

option).

Commencement Date:

Payable at the earliest date that the participant would have

become eligible for early retirement.

Form of Payment:

Payable monthly for life.

Death After Retirement

Death benefits payable after a participant has attained normal retirement date are paid

according to the form of annuity elected by the participant at retirement.

Disability Benefit

The plan does not provide special disability benefits.

Forms of Payment

The normal form of payment for single participants is the life annuity with 10 years certain.

The normal form for married participants is an actuarially equivalent 50% joint & survivor

annuity.

Benefits Not Valued

None.

Changes Since Prior Valuation

None.

17. Reference to Sch. 1D, page 4, of Mr. Woodcock's testimony.

> a. Please explain the rate increase in "Maint. Structure" from \$56,263 to \$77,388, and

provide the supporting calculations showing the derivation of the FY 17 and FY 18

amounts.

b. Please explain the rate increase in "Maint. Equipment" from \$18,387 to \$38,755,

and provide the supporting calculations showing the derivation of the FY 17 and FY

18 amounts.

Please explain the rate increase in "Maint. Mains" from \$373,671 to \$421,144, and c.

provide the supporting calculations showing the derivation of the FY 17 and FY 18

amounts.

d. Please explain the rate increase in Maint. Services from \$72,007 to \$113,448, and

provide the supporting calculations showing the derivation of the FY 17 and FY 18

amounts.

Response:

The FY2017 value includes a 2% increase from FY2016 plus half the proposed

\$40,000 annual Maintenance Mechanic Salary (\$20,000)

b. The FY2017 value includes a 2% increase from FY2016 plus the other half of the

proposed \$40,000 annual Maintenance Mechanic Salary (\$20,000)

c. The FY2017 value incudes a 2% increase from FY2016 plus One Operator at the

proposed \$40,000 annual salary

d. The FY2017 value includes a 2% increase from FY2016 plus One Operator at the

proposed \$40,000 annual salary

Witness Responsible: C. Woodcock

18

18. Reference to Sch. 1E, page 1, of Mr. Woodcock's testimony.

a. Please explain the increase in Legal, consultants and DPUC fees for this docket as

compared to the amounts for those categories of costs for the three previous years.

b. Please provide supporting documentation for Other Rate Case (Prov Water, Pass

Thru) costs of \$50,000, and provide the dates on which those costs were incurred.

c. Please provide the actual PUC assessment for FY 16.

Response:

a. These are estimated costs for the current filing. KCWA's last full rate filing before

the Commission was in Docket 4142 (2010). The costs presented on Schedule 1E

are for other regulatory proceedings including intervention in Providence Water

Cases and Filings of pass through increases associated with Providence Water

Filings. In FY2014 and FY2015 we had begun the preparation of a full rate filing,

however, this was not filed as the Board did not authorize a filing at that time.

b. Please refer to PUC Annual Report page 35 attached.

c. There is no PUC assessment. We believe you are looking for the Division

assessment. Copy attached.

Witness Responsible: T. Brown

ANNUAL

REPORT

OF

Kent County Water Authority

TO THE

PUBLIC UTILITIES COMMISSION

OF THE

STATE OF RHODE ISLAND

For the Fiscal Year Ended June 30, 2015

e 35 Name c	ge 35 Name of Respondent	This Report is:					Date of Bonort		Vone of Bones
	200 March 1997	(1) _x_ An Original					(Mo. Da. Yr)		rear or Report
Kent	Kent County Water Auth (2) _ A Resubmission	(2) A Resubmission						01/26/16	06/30/45
-	20		REGULATORY EX	REGULATORY EXPENSE AND RATE CASE COSTS	SOSTS			01150110	00000
2 1. Ple	ase provide detail for rate	2 1. Please provide detail for rate case and regulatory expense for prior 5 years.	ense for prior 5 years.						
3 2. If th	here are any open cases I	32. If there are any open cases before the Commission or		s such and total costs estimated.					
9	e explanation page to exp	Use explanation page to expand description or special	al circumstances.						
9				Source of Cost Matrix			Alloc	Allocation and Distribution	ribution
_	Effective	Accounting	Counsel	Outside	Other	Total	Expensed	Commission	Reserve
න ග	Date	Fees	Fees	Consultant		Cost	To Cost	Allowed In	Bal. If Any
£	2,010	49,643					Centers	Rates	Col (I) - (k)
12	2.011	45,874		009	0 700	4			
5	2,012	53.179	î	7 800	607				50,243
4	2,013	64,890	22.920	17,000	2 060				7,79,00
15			OTO IN	000'51	7,300	107,77U.			107,770
16									
ţ		Annual	Robert Watson, Esq	Christopher Woodcock,	DPUC				
- 9	7777	Assessment	Petrarca & McGair	Rate Consultant	3				
9	4,014	87,753	44,511	53,328	808	196,000			196,000
		3			DPUC				
		Annual		Christopher Woodcock,	Fees			•••	
-		Assessment	Robert Watson, Esq	Rate Consultant				•••	
6 1	2,015	84,080	16,110	36,273	457	136,920			136,920
8 7									
7 5									
77									
23									
24									
52									
26									
27									
28									
		TOTAL CONTRACTOR OF THE PARTY O						***	
43 Totals		394,919	83,541	109,001	8,792	546,609			546.609

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

DIVISION OF PUBLIC UTILITIES AND CARRIERS

89 Jefferson Boulevard

Warwick, RI 02888

Phone: (401) 941-4500

Fax: (401) 941-9248

Web: www.ripuc.ri.gov

INVOICE NUMBER: 31

INVOICE DATE: December 1, 2015

Kent County Water 1072 Main Street

Warwick

RI

02893

Attention: Tim

Brown

Total Amount Due by January 1, 2016
Interest at the rate of 6% per annum m

Interest at the rate of 6% per annum may be added if invoice is not paid by the due

date. (R.I. GL - 39-1-24)

ASSESSMENT INVOICE

This invoice is In accordance with Section 39-1-23 of the General Laws of the State of Rhode Island.

For FY2016 - July 1, 2015 to June 30, 2016

Company Name:

Assessment Amount Due:

Kent County Water

\$80,389.37

Breakdown of Assessment Calculation

Item 1 Utility Revenue Reported FY2014	Item 2 Agency Assessment FY2016	Item 3 Revenues Reported All Utilities	Item 4 Amount Paid In Advance	Amount Due By January 1, 2016
\$19,436,006	\$7,753,683	\$1,874,633,880	\$0	\$80,389.37

Steps for calculating the assessment

(Item 1 / Item 3 * Item 2) - Item 4 = Assessment Amount Due

R.I. General Law 39-1-23. Administrative expenses - Assessment against utilities.

MAX	
Olox The administrator sl	hall aggregate the expenses of the division, including expenses
Date Received Zincurred by the attor	nall aggregate the expenses of the division, including expenses mey general pursuant to 39-1-19, and expenses incurred by the
Purchase Order No	ney general pursuant to 39-1-19, and expenses incurred by the
commission for each	upcoming fiscal year and shall apportion and assess these
Voucner No.	The state of the s
O.K. The expenses among the	state's regulated utilities based upon approved budgets.

Check No. OD CO SO Ent'd Gen'l Books. A JOUNT

Date Paid

ACCOUNT ANDUNY

19280 80389 37

Please Make Check Payable To:

Rhode Island Division of Public Utilities Attn: Anthony Manni 89 Jefferson Boulevard Warwick, Rhode Island 02888

Reg comm Expense

- 19. Reference to Sch. 1E, page 2, of Mr. Woodcock's testimony.
 - a. With regard to East Greenwich chemical costs, please provide the supporting documentation showing the derivation of the FY 2017 projected amounts for Production, Chlorine, Tetrapotassium Pyrophosphate, Potassium Hydroxide, "PyroPhos" and "POT HYD".
 - b. Please provide supporting documentation "COST/GAL" for each of the chemicals.

Response:

- Derivation of FY2017
 - Production (see exhibit "EG Well" subsection 1)
 - Chlorine (see exhibit "EG Well" subsection 2)
 - Pyro Phos (see exhibit "EG Well" subsection 3)
 - POT HYD (see exhibit "EG Well" subsection 4)
- b. Supporting Documentation Cost/Gal
 - Chlorine (see "EG Well" Appendix B)
 - Pyro Phos (see "EG Well" Appendix C)
 - POT HYD (see "EG Well" Appendix D)

Witness Responsible: J. Gershkoff, prepared by Dave Simmons

- 20. Reference to Sch. 1E, page 2, of Mr. Woodcock's testimony.
 - a. With regard to Mishnock chemical costs, please provide the supporting documentation showing the derivation of the FY 2017 projected use for Production, Potassium Permanganate, Chlorine, Potassium Hydroxide, Citric Acid, Sodium Bisulfate, Sulfuric Acid, Chemical Deliver Fees, "Lab Chem".
 - b. Please provide supporting documentation "COST/GAL" for each of the chemicals.

Response:

- a. Derivation of FY2017:
 - Production (exhibit Mishnock 1)
 - Potassium Permanganate (exhibit Mishnock 2)
 - Chlorine (exhibit Mishnock 3)
 - Potassium Hydroxide (exhibit Mishnock 4)
 - Citric Acid (exhibit Mishnock 5)
 - Sodium Bisulfite (exhibit Mishnock 6)
 - Sulfuric Acid (exhibit Mishnock 7)
 - Chemical Delivery Fees (exhibit Mishnock 8)
 - Lab Chem (exhibit Mishnock 9)
- b. Cost/Gal: based on actual purchases in FY2015 see highlighted in "Exhibit
 Mishnock Appendix A" Please note the cost of citric acid increased from originally
 obtained pricing of \$11.06/gal to \$12.29/gal

Witness Responsible: J. Gershkoff, prepared by Dave Simmons

- 21. Reference to Sch. 1E, page 2, of Mr. Woodcock's testimony.
 - a. Please provide the supporting documentation for the FY 2017 KWH used of 313,385 for East Greenwich.
 - b. Please provide the usage data for FY 2015, and explain why there is no usage data for East Greenwich for FY 2015 reflected on the schedule.
 - c. Please provide the supporting documentation for the FY 2017 \$/KWH of \$0.186 for East Greenwich.
 - d. Please provide the supporting documentation for the Mishnock FY 2016 and FY 2017 KWH usage of 346,320 and 908,907 respectively.
 - e. Please provide the supporting documentation for the FY 2017 \$/KWH of \$0.186 for Mishnock.

Response:

- a. See exhibit "EG Well" Appendix E #1
- b. See exhibit "EG Well" Appendix E #3
- c. See exhibit "EG Well" Appendix E #4
- d. See exhibit "Mishnock" Appendix B-1 & B-2

3y6320 derivation FY2016 KWH used is based on an 8 hour production time Monday – Friday at 800gpm. 908907 derivation FY2017 KWH is based on seven months, 800gpm, Monday – Friday, 8 hours a day= 346,320/12months x 7months =202,020KWH. Five months 1,600gpm Monday-Sunday, 16hours/day = 1,696,531/12months x 5months = 706,888KWH. FY2017, 12months = 202,020 + 706,888 = 908,907KWH

e. See exhibit "Mishnock" Appendix C

Witness Responsible: J. Gershkoff, prepared by Dave Simmons

EXHIBIT EG WELL

EAST GREENWICH WELL FACILITY PRODUCTION AND CHEMICAL INFORMATION

Fiscal Year	Production (1000 gal/yr) ¹	Chlorine Gallons ²	Tetrapotassium Pyrophosphate CARUS- 1205 Gallons ³	Potassium Hydroxide POT HYD Gallons ⁴	Sodium Hypochlorite Chlorine \$/gal ⁵	Ру	Tetrapotassium rophosphate CARUS- 1205 \$/gal ⁶	Н	Potassium lydroxide POT HYD \$/gal ⁷	a	em Delivery and Freight PyroPhos		hem Delivery and Freight POT HYD
FY 2011	232130	533	271	26025	\$ 2.50	\$	10.46	\$	6.70	\$	426.83	\$	1,305.00
FY 2012	190990	439	223	19904	\$ 2.50	\$	10.46	\$	6.70	Ś	495.92	\$	2,025.00
FY 2013	175282	403	205	19560	\$ 2.50	Ś	10.46	Ś	6.70	·	525.07	\$	2,120.00
FY 2014	223338	513	261	25576	\$ 2.50	Ś	10.46	\$	6.70	-	555.40	4	2,835.00
FY 2015 8	offline ⁸					Ť	20.10			*	5551.10	Ť	2,033.00
FY 2016 8	offline ⁸												
FY 2017PROJ ¹	138819	319	162	15384	\$ 2.43	Ś	10.46	\$	6.70	4	556.00	4	1,400.00

^{1.} FY2017 Production projections based on rehabilitated well facility startup Nov 1st 2016 through June 30, 2017 (8 months). The projected FY 2017 production amount based on the average volume flowed for each respective month during FY 2011 thru FY 2014 an applied to the 8 month period. The flow data were obtained from KCWA SCADA historical records as shown in Appendix A.

^{2.} FY 2017 Sodium Hypochlorite (Chlorine) projection amount based on the average volume flowed for each respective month during FY 2011 thru FY 2014 multiplied by the average dosage application rate of (0.002296 gal Cl2/ 1000 gal Production).

^{3.} FY 2017 Tetrapotassium Pyrophosphate (PyroPhos)projection amount based on the average volume flowed for each respective month during FY 2011 thru FY 2014 multiplied by the average dosage application rate of (0.001168 gal PyroPhos/ 1000 gal Production).

^{4.} FY 2017 Potassium Hydroxide (POT HYD)projection amount based on the average volume flowed for each respective month during FY 2011 thru FY 2014 multiplied by the average dosage application rate of (0.1108 gal POT HYD/ 1000 gal Production).

^{5.} COST/GAL Chlorine based on the purchased on avg chemical cost FY 2011 thru FY 2014 plus fees. Five gallon carboys purchased from Pool and Patio are noted in Appendix B. FY2017 Chlorine cost is estimated based on delivery of 55 gallon drums to an updated well facility.

^{6.} COST/GAL PyroPhos based on the purchased chemical cost FY 2011 thru FY 2014 as sown in Appendix C.

^{7.} COST/GAL POT HYD based on the purchased chemical cost FY 2011 thru FY 2014 as shown in Appendix D.

^{8.} The well experienced a screen failure at the end of FY 2014 and the facility was taken offline for repairs and rehabilitation.

Appendix A East Greenwich Well Production from SCADA records

	EG Flow	FY TOTALS
	x 1000 gals	x 1000 gals
Jul-10	27930	
Aug-10	23710	
Sep-10	19990	
Oct-10	16140	
Nov-10	14780	1
Dec-10	17610	1
Jan-11	18100	1
Feb-11	18630	1
Mar-11	14740	
Apr-11	15750	
May-11	22040	1
Jun-11	22710	232130
Jul-11	28340	
Aug-11	16050	1
Sep-11	0	1
Oct-11	10700	1
Nov-11	17530	
Dec-11	13780	1
Jan-12	13090	
Feb-12	13380	
Mar-12	17180	
Apr-12	19940	1
May-12	23160	
Jun-12	17840	190990
Jul-12	22200	
Aug-12	19440	1
Sep-12	14660	
Oct-12	11980	1
Nov-12	12970	1
Dec-12	13182]
Jan-13	11130	
Feb-13	11870]
Mar-13	11410]
Apr-13	10930]
May-13	18090]
Jun-13	17420	175282
Jul-13	22893	
Aug-13	21370	1 I
Sep-13	18030] l
Oct-13	16160	1 1
Nov-13	17270	1 1
Dec-13	20865] l
Jan-14	22700	1 I
Feb-14	18970	1 I
Mar-14	20050	1 1
Apr-14	19610] I
May-14	25420	1 1
Jun-14	0	223338

	EG Flow	FY TOTALS
	x 1000 gals	x 1000 gals
Jul-14	0	OFFLINE FOR REPAIRS
Aug-14	0	OFFLINE FOR REPAIRS
Sep-14	0	OFFLINE FOR REPAIRS
Oct-14	0	OFFLINE FOR REPAIRS
Nov-14	0	OFFLINE FOR REPAIRS
Dec-14	0	OFFLINE FOR REPAIRS
Jan-15	0	OFFLINE FOR REPAIRS
Feb-15	0	OFFLINE FOR REPAIRS
Mar-15	0	OFFLINE FOR REPAIRS
Apr-15	0	OFFLINE FOR REPAIRS
May-15	0	OFFLINE FOR REPAIRS
Jun-15	0	OFFLINE FOR REPAIRS
Jul-15	0	OFFLINE FOR REPAIRS
Aug-15	0	OFFLINE FOR REPAIRS
Sep-15	0	OFFLINE FOR REPAIRS
Oct-15	0	OFFLINE FOR REPAIRS
Nov-15	0	OFFLINE FOR REPAIRS
Dec-15	0	OFFLINE FOR REPAIRS
Jan-16	0	OFFLINE FOR REPAIRS
Feb-16	0	OFFLINE FOR REPAIRS
Mar-16	0	OFFLINE FOR REPAIRS
Apr-16	0	OFFLINE FOR REPAIRS
May-16	0	OFFLINE FOR REPAIRS
Jun-16	0	OFFLINE FOR REPAIRS
Jul-16	0	OFFLINE FOR REPAIRS
Aug-16	0	OFFLINE FOR REPAIRS
Sep-16	0	OFFLINE FOR REPAIRS
Oct-16	0	OFFLINE FOR REPAIRS
Nov-16	15638	Projected flow
Dec-16	16359	Projected flow
Jan-17	16255	Projected flow
Feb-17	15713	Projected flow
Mar-17	15845	Projected flow
Apr-17	16558	Projected flow
May-17	22178	Projected flow
Jun-17	20275	Projected flow

Appendix B East Greenwich Well Chlorine Purchases

The second secon	16		EG	\$/Ga	llon
Purchase Date		Amount	gallons		ıt deposit
			Cl ₂	Daniel E.	
6/30/2010	\$	80.00	40	\$	2.00
7/1/2010		110.00	55		2.00
8/6/2010	\$	80.00	40	\$	2.00
8/27/2010		110.00	55		2.00
9/21/2010		110.00	55		2.00
11/19/2010		110.00	55	\$	2.00
2/22/2011	\$	130.00	65	\$	2.00
3/8/2011	1.0	14.72	6	_	2.40
4/26/2011		120.00	50		2.40
6/9/2011		120.00	50	\$	2.40
7/18/2011		120.00	50	\$	2.40
8/16/2011		150.00	63	\$	2.40
11/15/2011		120.00	50	\$	2.40
12/30/2011	_	100.00	42	\$	2.40
2/14/2012		110.00	46	\$	2.40
3/30/2012	_	154.93	65	\$	2.40
5/15/2012	-	130.00	54	\$	2.40
	-			\$	2007
6/15/2012	-	110.00	46		2.40
7/13/2012	_	90.00	38	\$	2.40
7/31/2012	_	104.76	44	\$	2.40
8/30/2012	_	90.00	38	\$	2.40
9/27/2012	_	70.00	29	\$	2.40
10/30/2012	_	100.00	42	\$	2.40
12/14/2012	_	90.00	38	\$	2.40
1/22/2013	_	123.27	51	\$	2.40
2/15/2013		60.00	25	\$	2.40
3/29/2013		60.00	25	\$	2.40
4/30/2013		84.00	35	\$	2.40
6/24/2013	L	94.50	45	\$	2.10
6/28/2013		73.50	35	\$	2.10
7/15/2013		42.00	20	\$	2.10
8/2/2013		73.50	35	\$	2.10
8/23/2013		115.50	55	\$	2.10
9/24/2013		115.50	55	\$	2.10
10/28/2013		364.00	55	\$	2.10
11/21/2013		325.50	55	\$	2.10
12/18/2013		199.50	55	\$	2.10
1/17/2014		49.00	23	\$	2.10
1/30/2014		73.50	35	\$	2.10
2/18/2014		168.00	80	\$	2.10
2/26/2014		73.50	35	\$	2.10
3/19/2014		73.50	35		2.10
3/31/2014		94.50	45	\$	2.10
4/24/2014	=	94.50	45	\$	2.10
5/5/2014	_	94.50	45	\$	2.10
5/21/2014		94.50	45	\$	2.10
6/10/2014		10.50	5	\$	2.10
9/18/2014	_	63.00	30	\$	2.10
12/16/2014		84.00	40	\$	2.10
1/16/2015		63.00	30	\$	2.10
1/10/2013		05.00	30	Y	2.10

173 boil water order booster cl2155 boil water order booster cl295 boil water order booster cl2

\$ 4,691.18

Appendix C
EAST GREENWICH WELL POLYPHOSPATE CHEMICAL USE
Tetrapotassium Pyrophosphate (Carus 1205)

Purchased		Frei	ght	Amour	nt	pounds	gallons		\$/lb		\$/8	gal
1/1/2010 \$	1,255.68	\$	246.84	\$	1,502.52	1308	120	4	\$	0.96	\$	10.46
6/1/2010 \$	1,255.68	\$	249.33	\$	1,505.01	1308	120	4	\$	0.96	\$	10.46
11/8/2011 \$	1,255.68	\$	194.15	\$	1,449.83	1308	120	4	\$	0.96	\$	10.46
4/18/2011 \$	1,255.68	\$	232.68	\$	1,488.36	1308	120	4	\$	0.96	\$	10.46
8/17/2011 \$	1,255.68	\$	245.68	\$	1,501.36	1308	120	4	\$	0.96	\$	10.46
4/5/2012 \$	1,255.68	\$	250.24	\$	1,505.92	1308	120	4	\$	0.96	\$	10.46
8/8/2012 \$	1,255.68	\$	260.60	\$	1,516.28	1308	120	4	\$	0.96	\$	10.46
4/5/2013 \$	1,255.68	\$	264.47	\$	1,520.15	1308	120	4	\$	0.96	\$	10.46
11/8/2013 \$	1,255.68	\$	277.70	\$	1,533.38	1308	120	4	\$	0.96	\$	10.46
4/1/2014 \$	1,255.68	\$	277.70	\$	1,533.38	1308	120	4	\$	0.96	\$	10.46

would have purchased if well was staying online

Appendix D

East Greenwich Well Potassium Hydroxide Purchases

			ussiaiii ii	yaioxi		_				_						
CNAMEI	STAD1	STCITY	PNAME1 POTASSIUM	REFDATE	MONTH	UP	WGT	PSHIP	GSHIP	Party.	SALES	PRICE	ENV	1	FUEL	TOTAL CHARGES
Van Canata Water Auth	(Ford Committee World)	West into	HYDROXIDE LIQ	6/22/2010	1 . 10	DITT	10.16									
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM HYDROXIDE LIQ	6/23/2010	Jun-10	BULK	12.16	14,285	1,175	S	7,856.75	\$0.5500	S	- S	45.00	7,901.75
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W#	7/2/2010	Jul-10	BULK	12.16	14,549	1,196	s	8,001.95	\$0.5500	s	- s	45.00	8,046.95
			POTASSIUM HYDROXIDE LIQ											1		
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	7/13/2010	Jul-10	BULK	12.16	16,540	1,360	s	9,097.00	\$0.5500	s	- s	45.00	9,142.00
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	7/29/2010	Tul-10	BULK	12.16	14,515	1 101		7,983.25	£0 5500	s		45.00	0.000.25
Kent County Water Addi.	(Last Oleclivicii Well)	Walwick	POTASSIUM	772972010	Jui-10	BULK	12.10	14,313	1,194	3	1,983.23	\$0,5500	3	- \$	45.00	8,028.25
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	8/13/2010	Aug-10	BULK	12.16	14,293	1,175	s	7,861.15	\$0.5500	s	- s	45.00	7,906.15
			POTASSIUM													
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W# POTASSIUM	8/31/2010	Aug-10	BULK	12.16	14,553	1,197	s	8,004.10	\$0.5500	\$	- s	45.00	8,049.10
			HYDROXIDE LIQ	20000000			100000000				and the second	PROCESSES		2-1		The Secretary Land
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	9/16/2010	Sep-10	BULK	12.16	11,921	980	S	6,556.34	\$0.5500	S	- S	45.00	6,601.34
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	10/1/2010	Oct-10	BULK	12.16	19,648	1,616	5	10,806.65	\$0.5500	•	- 5	45.00	10,851.65
		T .	POTASSIUM					,			10,000.00	00,000	-	1	45,00	10,031.03
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	10/27/2010	Oct-10	BULK	12.16	14,911	1,226	s	8,201.31	\$0.5500	s	- s	45.00	8,246.31
			POTASSIUM HYDROXIDE LIQ						1000					1		0,2 (0.1.2
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W#	11/18/2010	Nov-10	BULK	12.16	14,488	1,191	s	7,968.49	\$0.5500	S	- s	45.00	8,013.49
			POTASSIUM HYDROXIDE LIQ													
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	12/10/2010	Dec-10	BULK	12.16	15,240	1,253	s	8,382.00	\$0.5500	\$	- \$	45.00	8,427.00
			HYDROXIDE LIQ					- 1								
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	1/26/2011	Jan-11	BULK	12.16	14,466	1,190	S	7,956.56	\$0.5500	\$	- \$	45.00	8,001.56
			HYDROXIDE LIQ		******											
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	1/4/2011	Jan-11	BULK	12,16	14,711	1,210	\$	8,090.85	\$0.5500	S	- S	45.00	8,135.85
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	1/26/2011	Inn.11	BULK	12.16	14,466	1,190	c	7,956.56	\$0.5500	s	- s	45.00	8,001.56
		- True trick	POTASSIUM	1/20/2011	Jun-11	DOLK	12.10	14,400	1,170	-	7,550.50	30.3300	3	1	43.00	8,001.30
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	2/11/2011	Feb-11	BULK	12.16	14,812	1,218	s	8,146.81	\$0.5500	s	- s	45.00	8,191.81
			POTASSIUM HYDROXIDE LIQ						Bleate							
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W#	3/24/2011	Mar-11	BULK	12.16	15,297	1,258	s	8,413.37	\$0.5500	S	- s	75.00	8,488.37
			POTASSIUM HYDROXIDE LIQ						THE STATE OF							
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W#	3/2/2011	Mar-11	BULK	12.16	14,528	1,195	s	7,990.14	\$0.5500	S	- s	45.00	8,035.14
			POTASSIUM HYDROXIDE LIQ													
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	4/20/2011	Apr-11	BULK	12.16	14,590	1,200	S	8,024.37	\$0.5500	S	- \$	75.00	8,099.37
V Courty Water Aust			HYDROXIDE LIQ	5/10/2011		D11111	10.17						_			
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	5/10/2011	May-11	BULK	12.16	15,464	1,272	\$	8,504.94	\$0.5500	S	- 2	120.00	8,624.94
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	5/27/2011	May-11	BULK	12.16	14,969	1,231	\$	8,233.11	\$0.5500	s		120.00	8,353.11
		- Training	POTASSIUM	5/2//2011	may 11	DODIE	12.10	14,505		-	0,233.11	30.3300		-	120,00	0,555.11
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	6/27/2011	Jun-11	BULK	12.16	17,895	1,472	s	9,842.51	\$0.5500	s	- 5	120.00	9,962.51
			POTASSIUM HYDROXIDE LIQ						1600							
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W#	6/9/2011	Jun-11	BULK	12.16	14,604	1,201	\$	8,032.03	\$0.5500	\$	- s	120.00	8,152.03
			POTASSIUM HYDROXIDE LIQ													`
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W#	7/26/2011	Jul-11	BULK	12.16	15,080	1,240	\$	8,294.00	\$0.5500	\$	- \$	120.00	8,414.00
			POTASSIUM HYDROXIDE LIQ					-								
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	7/13/2011	Jul-11	BULK	12.16	15,241	1,253	\$	8,382.29	\$0.5500	\$	- \$	120.00	8,502.29
	L		HYDROXIDE LIQ	DIMENSOR		bases	5200									
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	8/11/2011	Aug-11	BULK	12.16	14,760	1,214	\$	8,117.84	\$0.5500	\$	- \$	120.00	8,237.84
Vant County Water Auth	DO D 103	W W	HYDROXIDE LIQ	10/17/2011	0	DI II II	10.16	15 504	1 202		0 575 00					
Kent County Water Auth.	P.O. Box 192	W.Warwick	POTASSIUM	10/17/2011	Oct-11	BULK	12,16	15,594	1,282	2	8,576.92	\$0.5500	\$	- 2	120.00	8,696.92
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	11/4/2011	Nov-11	вилк	12.16	15,958	1,312	2	8,776.90	\$0.5500	\$		120.00	8,896.90
county maker reason.		ut with	POTASSIUM	11/4/2011	1107-11	John	12.10	15,556	1,212	•	0,770.90	30.3300	•	3	120.00	6,699.90
			HYDROXIDE LIQ									1				

Appendix D

East Greenwich Well Potassium Hydroxide Purchases

Kent County Water Auth.	(East Greenwich Well)	Warwick	POTASSIUM HYDROXIDE LIQ 45%-W#	12/19/2011	Dec-11	BULK	12.16	13,615	1,120	\$	7,488.14	\$0.5500	s	- \$ 120.00	7,608.14
			POTASSIUM												
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	1/18/2012	Jan-12	BULK	12.16	14,821	1,219	s	8,151.34	\$0.5500	s	- \$ 120.00	8,271.34
			POTASSIUM												
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	2/10/2012	Feb-12	BULK	12.16	14,842	1,221	\$	8,163.10	\$0.5500	s	- \$ 120.00	8,283.10
			POTASSIUM												
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	3/21/2012	Mar-12	BULK	12.16	15,030	1,236	s	8,266.29	\$0.5500	s	- \$ 135.00	8,401.29
			POTASSIUM						1000						
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	3/5/2012	Mar-12	BULK	12.16	13,903	1,143	s	7,646.55	\$0.5500	s	- S 135.00	7,781,55
			POTASSIUM						The same		7,0 10.00	***************************************		100.00	7,701,17
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	4/26/2012	Apr-12	BULK	12.16	14,937	1,228		8,215.09	\$0.5500	s	- \$ 135.00	8,350,09
			POTASSIUM						7		.,			- 102.00	30000
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	4/11/2012	Apr-12	BULK	12.16	14,551	1,197	s	8,003.23	\$0.5500	s	- S 135.00	8,138.23
			POTASSIUM							-	.,,,,,,,,,				0,11-0.40
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	5/16/2012	May-12	BULK	12.16	15,241	1,253	s	8,382.29	\$0,5500	s	- S 135.00	8,517.29
			POTASSIUM		,	DODIT	12.10	10,211	440		0,502.25	50.5500		3 133.00	0,517.4.
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	6/4/2012	Jun-12	BULK	12.16	18,144	1,492		9,979.35	\$0.5500	s	- \$ 135.00	10,114.35
		T. Can Title	POTASSIUM	0.42012	7411 12	DODIC	12.10	10,144	NI IN	-	3,717.55	30.3300		3 155.00	10,114.55
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	6/22/2012	Jun-12	BULK	12.16	14,904	1,226	•	8,197.08	\$0,5500	s	- \$ 135.00	8,332.08
		133,000	POTASSIUM		7011 12		12.10	1,001	1,000	-	0,177.00	00,5500	-	0 155.00	0,002.00
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	7/10/2012	Inl-12	BULK	12.16	14,616	1,202	c	8,038.92	\$0.5500	c	- S 120.00	8,158,92
rem county trace ream.		- I I I I I I I I I I I I I I I I I I I	POTASSIUM	771072012	201-12	DOLK	12.10	14,010	1,202	-	0,030.52	30.5500	•	3 120.00	0,130,72
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	7/23/2012	Inl-12	BULK	12,16	15,093	1,241		8,301.37	\$0,5500	s	- \$ 120.00	8,421,37
		11.001.710.00	POTASSIUM	112012012	701 12	DOLK	12.10	15,075	1,2-11	-	0,501.57	30,5500	-	3 120.00	0.421,57
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	8/10/2012	Δυσ-12	BULK	12.16	14,519	1,194	c	7,985.64	\$0.5500	s	- \$ 120.00	8,105.64
rent county water runn.	(cas ortalina iray	Warwick	POTASSIUM	0/10/2012	Aug-12	DOLK	12.10	14,319	1,154	3	7,703.04	30,3300	3	- 3 120,00	8,105.64
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	8/29/2012	Aug 12	BULK	12.16	14,243	1,171		7,833.47	\$0.5500	s	- \$ 120.00	7,953.47
rem county water run.	(Last Steamen Tren)	Warvick	POTASSIUM	0/2//2012	Aug-12	DOLK	12.10	14,243	1,171	3	7,033.47	30.3300	3	- 3 120.00	1,933.41
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	9/19/2012	Sep-12	BULK	12.16	14,302	1,176	c	7,866.18	\$0.5500	s	- \$ 135.00	8,001.18
rem county water run.	(Cast Ortalival vell)	Warwick	POTASSIUM	3/13/2012	3cp-12	DOLK	12,10	14,302	1,170	3	7,000.10	30.3300	3	- 3 133.00	0,001.10
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	10/15/2012	O-t 12	BULK	12.16	14,650	1 206		8,057.37	\$0.5500	s	- \$ 135.00	0.102.27
Kent County Water Aun.	(Cast Orcellwich wen)	Walwick	POTASSIUM	10/13/2012	Oct-12	BULK	12.10	14,030	1,205	3	8,037.37	\$0.3300	3	- \$ 155,00	8,192.37
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	11/9/2012	Nov. 12	BULK	12.16	15,102	1,242		8,306.09	\$0.5500	s	- \$ 135.00	8,441.09
Kein County Water Auti.	(can oreawan wan)	Walwick	POTASSIUM	11/9/2012	1404-12	BULK	12.10	13,102	1,242	3	8,300.09	30.3300	3	- 3 133.00	8,441.09
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	12/10/2012	Dec 12	BULK	12.16	10.757	1 625		10,866.41	\$0.5500		5 125.00	11.001.41
Kent County Water Audi.	(East Greenwich well)	Walwick	POTASSIUM	12/10/2012	Dec-12	BULK	12.16	19,757	1,625	3	10,800.41	\$0.5500	3	- \$ 135.00	11,001.41
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	1/10/2012	Jan. 12	BULK	12.16	15.063	1,239		0.004.41	50 5500		6 13600	0.110.41
Kent County Water Audi.	(East Orecliwich wen)	Walwick	POTASSIUM	1/10/2013	Jan-13	BULK	12.16	15,063	1,239	3	8,284.41	\$0.5500	S	- \$ 135.00	8,419.41
Vont County Water Auth	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	2/11/2012	Fab 12	DITT	12.16	12 602	1117		7 470 66	50.5500	•	6 13600	7 (05 (6
Kent County Water Auth.	(East Greenwich wen)	Warwick	POTASSIUM	2/11/2013	Fe0-13	BULK	12.16	13,583	1,117	3	7,470.66	\$0.5500	S	- \$ 135.00	7,605.66
Kent County Water Auth.	(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	2/5/2012	No. 12	DITT	10.16	14.416	1.100		7 020 00	\$0.5500			0.073.00
Kent County Water Auth.	(East Greenwich Well)	Walwick	POTASSIUM	3/5/2013	Mar-13	BULK	12.16	14,416	1,186	3	7,928.80	\$0.3300	3	- \$ 145.00	8,073.80
Vant County Water Auth	(Fast Grannisch Wall)	Wandala	HYDROXIDE LIQ	4/4/2012	A 12	DITT	10.16	14504	1.100		0.021.00	60.5500	•	5 14500	0.166.60
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	4/4/2013	Apr-13	BULK	12.16	14,584	1,199	2	8,021.08	\$0.5500	2	- \$ 145.00	8,166.08
V C W A-sk	Con Consolidation	W 1.1	HYDROXIDE LIQ	5/00/0010		DIT 17									
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	5/20/2013	May-13	BULK	12.16	14,331	1,179	2	7,881.83	\$0.5500	2	- \$ 135.00	8,016.83
			HYDROXIDE LIQ											10 1000100	2.22
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	5/1/2013	May-13	BULK	12.16	13,483	1,109	S	7,415.44	\$0.5500	\$	- \$ 135.00	7,550.44
			HYDROXIDE LIQ		and the same of	10000000			200		12 45 45		1/24		
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	6/28/2013	Jun-13	BULK	12.16	15,389	1,266	2	8,464.00	\$0.5500	\$	- \$ 135.00	8,599.00
			HYDROXIDE LIQ		ranginger.									_	
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	6/7/2013	Jun-13	BULK	12.16	14,722	1,211	2	8,096.98	\$0.5500	\$	- \$ 135.00	8,231.98
			HYDROXIDE LIQ												
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	7/12/2013	Jul-13	BULK	12.16	14,232	1,170	\$	7,827.52	\$0.5500	\$	- \$ 135.00	7,962.52
2 20 20 14 14			HYDROXIDE LIQ	1 225											
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W# POTASSIUM	7/24/2013	Jul-13	BULK	12.16	14,212	1,169	S	7,816.34	\$0.5500	S	- \$ 135.00	7,951.34
		TECH SHARE	HYDROXIDE LIQ				4.754000			1227			591		
Kent County Water Auth.	(East Greenwich Well)	Warwick	45%-W#	8/9/2013	Aug-13	BULK	12.16	14,364	1,181	S	7,900.21	\$0.5500	S	- \$ 135,00	8,035.21

Appendix D

East Greenwich Well Potassium Hydroxide Purchases

		POTASSIUM HYDROXIDE LIQ						13.35				vest:			Acceptance
(East Greenwich Well)	Warwick	POTASSIUM	8/26/2013	Aug-13 B	BULK	12.16	13,301	1,094	\$	7,315.39	\$0.5500	\$	- 5	135.00	7,450.39
(East Greenwich Well)	Warwick	45%-W#	9/5/2013	Sep-13 B	BULK	12.16	14,475	1,190	\$	7,961.52	\$0.5500	s	- 5	135.00	8,096.53
(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	9/25/2013	Sep-13 B	BULK	12.16	14,441	1,188	s	7,942.37	\$0.5500	s	- s	135.00	8,077.3
(East Greenwich Well)	Warwick	HYDROXIDE LIQ	10/15/2013	Oct-13 B	ULK	12.16	14 371	1 182	2	7 904 11	\$0.5500	,		135.00	8,039.11
(Fast Greenwich Well)	Warwick	POTASSIUM HYDROXIDE LIQ 45%-W#					9								8,280.68
		POTASSIUM HYDROXIDE LIQ							100					133.00	8,280,08
(East Greenwich Well)	Warwick	POTASSIUM	11/22/2013	Nov-13 B	ULK	12.16	14,798	1,217	S	8,138.85	\$0.5500	S	- S	135.00	8,273.85
(East Greenwich Well)	Warwick	45%-W#	12/23/2013	Dec-13 B	ULK	12,16	13,640	1,122	s	7,502.00	\$0.5500	s	- s	135.00	7,637.00
(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	12/6/2013	Dec-13 B	ULK	12.16	14,839	1,220	s	8,161.30	\$0.5500	s	- s	135.00	8,296.30
(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	1/7/2014	Jan-14 B	ULK	12.16	15,188	1,249	s	8,353.14	\$0.5500	s	- s	135.00	8,488.14
(East Greenwich Well)	Warwick	POTASSIUM HYDROXIDE LIQ 45%-W#	1/24/2014	Jan-14 B	ULK	12.16	17,608	1,448	s	9,684.28	\$0.5500	s	- s	135.00	9,819.28
(Fast Greenwich Well)	Warwick	POTASSIUM HYDROXIDE LIQ	2/7/2014	Feb-14 B	шк	12.16	15.053			8 270 35	\$0.5500	·			8,414,35
		POTASSIUM HYDROXIDE LIQ													
		POTASSIUM HYDROXIDE LIQ					- 6						1		8,618.44
		POTASSIUM HYDROXIDE LIQ						1,148	S	7,681.08	\$0.5500	S	- S	135.00	7,816.08
(East Greenwich Well)	Warwick	POTASSIUM	3/25/2014	Mar-14 B	ULK	12.16	14,876	1,223	S	8,182.02	\$0.5500	\$	- S	135.00	8,317.02
(East Greenwich Well)	Warwick	45%-W# POTASSIUM	4/7/2014	Apr-14 B	ULK	12.16	15,195	1,250	s	8,357.08	\$0.5500	s	- s	135.00	8,492.08
(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	4/21/2014	Apr-14 B	ULK	12.16	15,922	1,309	s	8,757.32	\$0.5500	s	- s	135.00	8,892.32
(East Greenwich Well)	Warwick	HYDROXIDE LIQ 45%-W#	5/6/2014	May-14 B	ULK	12.16	16,397	1,348	s	9,018.33	\$0.5500	s	- s	135.00	9,153.33
(East Greenwich Well)	Warwick	POTASSIUM HYDROXIDE LIQ 45%-W#	5/16/2014	May-14 R	ULK	12.16									7,778,70
	(East Greenwich Well) (East Greenwich Well)	(East Greenwich Well) Warwick (East Greenwich Well) Warwick	(East Greenwich Well) (East Greenwich Well)	HYDROXIDE LIQ	HYDROXIDE LIQ 45%-W# 8/26/2013 Aug-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 9/5/2013 Sep-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 9/5/2013 Sep-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 9/25/2013 Sep-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 9/25/2013 Sep-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 10/15/2013 Oct-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 11/1/2013 Nov-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 11/1/2013 Nov-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 11/22/2013 Nov-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 12/23/2013 Dec-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 12/6/2013 Dec-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 12/6/2013 Dec-13 EPOTASSIUM HYDROXIDE LIQ 45%-W# 1/7/2014 Jan-14 EPOTASSIUM HYDROXIDE LIQ 45%-W# 1/24/2014 Jan-14 EPOTASSIUM HYDROXIDE LIQ 45%-W# 1/24/2014 Jan-14 EPOTASSIUM HYDROXIDE LIQ 45%-W# 2/7/2014 Feb-14 EPOTASSIUM HYDROXIDE LIQ 45%-W# 2/7/2014 Feb-14 EPOTASSIUM HYDROXIDE LIQ 45%-W# 3/10/2014 Mar-14 EPOTASSIUM HYDROXIDE LIQ 45%-W# 47/2014 Apr-14 EPOTASSIUM 47/2014 Apr-14 EPOTASSIUM 47/2014 Apr-14 EPOTASSIUM	HYDROXIDE LIQ 45%-W# 8/26/2013 Aug-13 BULK	Warwick HYDROXIDE LIQ 45%-W# 8/26/2013 Aug-13 BULK 12.16	HYDROXIDE LIQ 45%-W# 9/5/2013 Aug-13 BULK 12.16 13,301 (East Greenwich Well) Warwick 45%-W# 9/5/2013 Sep-13 BULK 12.16 14,475 (East Greenwich Well) Warwick 45%-W# 9/25/2013 Sep-13 BULK 12.16 14,475 (East Greenwich Well) Warwick 45%-W# 9/25/2013 Sep-13 BULK 12.16 14,471 (East Greenwich Well) Warwick 45%-W# 10/15/2013 Oet-13 BULK 12.16 14,371 (East Greenwich Well) Warwick 45%-W# 11/1/2013 Nov-13 BULK 12.16 14,810 (East Greenwich Well) Warwick 45%-W# 11/1/2013 Nov-13 BULK 12.16 14,810 (East Greenwich Well) Warwick 45%-W# 11/22/2013 Nov-13 BULK 12.16 14,798 (East Greenwich Well) Warwick 45%-W# 12/23/2013 Dec-13 BULK 12.16 14,839 (East Greenwich Well) Warwick 45%-W# 12/6/2013 Dec-13 BULK 12.16 14,839 (East Greenwich Well) Warwick 45%-W# 1/7/2014 Jan-14 BULK 12.16 15,188 (East Greenwich Well) Warwick 45%-W# 1/7/2014 Jan-14 BULK 12.16 15,053 (East Greenwich Well) Warwick 45%-W# 2/7/2014 Feb-14 BULK 12.16 15,053 (East Greenwich Well) Warwick 45%-W# 2/7/2014 Feb-14 BULK 12.16 15,424 (East Greenwich Well) Warwick 45%-W# 3/10/2014 Mar-14 BULK 12.16 15,424 (East Greenwich Well) Warwick 45%-W# 3/25/2014 Mar-14 BULK 12.16 15,424 (East Greenwich Well) Warwick 45%-W# 3/25/2014 Mar-14 BULK 12.16 15,424 (East Greenwich Well) Warwick 45%-W# 3/25/2014 Mar-14 BULK 12.16 15,952 (East Greenwich Well) Warwick 45%-W# 3/25/2014 Mar-14 BULK 12.16 15,952 (East Greenwich Well) Warwick 45%-W# 47/2014 Apr-14 BULK 12.16 15,952 (East Greenwich Well) Warwick 45%-W# 47/2014 Apr-14 BULK 12.16 15,952 (East Greenwich Well) Warwick 45%-W# 47/2014 Apr-14 BULK 12.16 15,952 (East Greenwich Well) Warwick 45%-W# 47/2014 Apr-14 BULK 12.16 15,952 (Ea	(East Greenwich Well)	CEast Greenwich Well Warwick A59%-WB POTASSIUM POTASSIUM	East Greenwich Well) Warwick 45%-WB 8/26/2013 Aug-13 BULK 12.16 13,301 1,094 \$ 7,315.39 POTASSIUM HYDROXIDE LIQ 45%-WB 9/5/2013 Sep-13 BULK 12.16 14,475 1,190 \$ 7,961.52 POTASSIUM HYDROXIDE LIQ 45%-WB 11/22/2013 Dec-13 BULK 12.16 14,830 1,223 \$ 8,138.85 POTASSIUM HYDROXIDE LIQ 45%-WB 12/26/2013 Dec-13 BULK 12.16 14,839 1,220 \$ 8,161.30 POTASSIUM HYDROXIDE LIQ 45%-WB 12/26/2013 Dec-13 BULK 12.16 14,839 1,220 \$ 8,161.30 POTASSIUM HYDROXIDE LIQ 45%-WB 12/26/2013 Dec-13 BULK 12.16 14,839 1,220 \$ 8,161.30 POTASSIUM HYDROXIDE LIQ 45%-WB 12/26/2013 Dec-13 BULK 12.16 15,188 1,249 \$ 8,353.14 POTASSIUM HYDROXIDE LIQ 45%-WB 1/24/2014 Jan-14 BULK 12.16 15,083 1,448 \$ 9,684.28 POTASSIUM HYDROXIDE LIQ 45%-WB 1/24/2014 Jan-14 BULK 12.16 15,053 1,238 \$ 8,279.35 POTASSIUM HYDROXIDE LIQ 45%-WB 2/21/2014 Feb-14 BULK 12.16 15,053 1,238 \$ 8,279.35 POTASSIUM HYDROXIDE LIQ 45%-WB 2/21/2014 Feb-14 BULK 12.16 15,053 1,238 \$ 8,279.35 POTASSIUM HYDROXIDE LIQ 45%-WB 2/21/2014 Feb-14 BULK 12.16 15,053 1,238 \$ 8,279.35 POTASSIUM HYDROXIDE LIQ 45%-WB 2/21/2014 Feb-14 BULK 12.16 15,053 1,258 \$ 8,182.02 POTASSIUM HYDROXIDE LIQ 45%-WB 2/21/2014 Feb-14 BULK 12.16 15,053 1,258 \$ 8,182.02 POTASSIUM HYDROXIDE LIQ 45%-WB 47/2014 Apr-14 BULK 12.16 15,0	East Greenwich Welt Warwick 45%-WB 9/5/2013 Aug-13 BULK 12.16 13,301 1,094 \$ 7,315.39 \$0.5500	Clast Greenwich Well Warvick 45%-WB 8/26/2013 Aug-13 BULK 12.16 13,301 1,094 \$ 7,315.39 \$0.5500 \$	HYDROXIDE LIQ	

APPENDIX E

EAST GREENWICH WELL FACILITY PRODUCTION AND POWER INFORMATION

	Production	Power	AVG Power
	(1000 gal/yr)	KWH USED ²	\$/KWH ²
FY 2011	232130	454207	0.122
FY 2012	190990	465600	0.124
FY 2013	175282	387360	0.13
FY 2014	223338	547920	0.135
FY 2015	offline ³		
FY 2016	offline		
FY 2017PROJ	138819	313385 ¹	0.1864

- 1. FY2017 KWH Projections based on rehabilitated well facility startup Nov 1st 2016 through June 30, 2017 (8 months). The projection was based on average power used from FY 2011 to 2014 divided by the average production for the same period (2.2575 KWH/(1000 gal/yr)).
- 2. *AVG KWH and \$/KWH were obtained and derived from National Grid bills for the East Greenwich well facility FY 2011-FY-2014
- 3. The reason there is no usage data available for FY2015 was because the well experienced a screen failure at the end of FY 2014 and the facility was taken offline for repairs and rehabilitation.
- 4. \$0.186/KWH was the average cost of power for Mishnock. The asssumption was made that the same cost would be applied to the East Greenwich Well facility when the rehabilitation effort id completed

EXHIBIT MISHNOCK

MISHNOCK WATER TREATMENT FACILITY PRODUCTION AND CHEMICAL INFORMATION

Fiscal Year	Production (1000 gal/yr) ¹	Potassium Permanganate Gallons ²	Chlorine Gallons ³	Potassium Hydroxide Gallons ⁴	Citric Acid Gallons ⁵	Sodium Bisulfite	Aluminum Sulfate Gallons	Sodium Fluoride Gallons	Sulfuric Acid	Chemical Deliver Fees ⁸	Lab Chems
FY 2013	0	0	0	0	0	0	Not Used	Not Used	0	0	0
FY 2014	50000	3481	376	399	125	188	Not Used	Not Used	4	\$ 575.00	\$ 3,600.00
FY 2015	100000	7080	780	820	250	375	Not Used	Not Used	8	\$ 1,236.00	\$ 3,600.00
FY 2016 proj	100000	7080	780	820	250	375	Not Used	Not Used	8	\$ 1,418.00	\$ 3,600.00
FY 2017proj ¹	292000	20674	2278	2394	250	375	Not Used	Not Used	8	\$ 1,418.00	\$ 4,000.00

FY2017 Production projections based on High Service being connected on Feb 1st 2017 through June 30, 2017. Flow is 800 GPM M-F (8 hour shift) for 7 months then 1600 GPM M-Su (16 hour shift) for 5 months.

^{2.} FY 2015 and 2016 Potassium Permanganate projections based on the actual gallons used during test year 2014 for the given production. Using those calculations, an application rate of (0.0708 gals Permanganate /1000 gal Production) was applied to derive the FY2017 production estimate.

^{3.} FY 2015 and 2016 Chlorine projections based on the actual gallons used during test year 2014 for the given production. Using those calculations, an application rate of (0.0078 gals Chlorine /1000 gal Production) was applied to derive the FY2017 production estimate. The Clean-In-Place (CIP) ultrafiltration maintenance system uses a constant annual volume of 150 gallons per year and is included in this total.

^{4.} FY 2015 and 2016 Potassium Hydroxide projections based on the actual gallons used during test year 2014 for the given production. Using those calculations, an application rate of (0.0082 gals Hydroxide /1000 gal Production) was applied to derive the FY2017 production estimate.

⁵ FY 2017 Citric Acid projections based on the actual gallons used during test year 2015. The amount of citric acid used is constant because it used in an automatic cleaning sequence for the ultrafiltration membranes. This sequence runs independent of production.

^{6.} FY 2017 Sodium Bisulfite projections based on the actual gallons used during test year 2015. The amount of sodium bisulfite used is constant because it used in an automatic Clean-In-Place (CIP) system for the ultrafiltration membranes. The CIP system sequence runs independent of production.

^{7.} FY 2017 Sulfuric Acid projections based on the actual gallons used during test year 2015. The amount of sulfuric acid used is constant because it used in an automatic Clean-In-Place (CIP) system for the ultrafiltration membranes. The CIP system sequence runs independent of production.

^{8.} Chemical delivery and Fees are based on actual costs FY 2014 and 2015 and applied to projected production needs. The delivery fees will be the same once running full scale because the amount delivered would increase but the amount of deliveries would stay the same.

^{9.} Lab Chemicals and reagents are based on usage rates in FY 2014 and 2015 for online analytical equipment process control testing. The average cost for the chemicals is \$300/month. FY 2017 increased this amount by \$33.00 to account for addition analyzer chemical use once high service is connected.

APPENDIX A

MISHINOCK TREATIMENT PLANIT CHEMICAL PURCHASES FY 2015								:	i											
SOUTH STATE PRAME METANIE MONTH MANUAL MANU				MIS	SHNOCK TE		MEN	PLA	NT C	FMIC	AL PL	JRCH.	ASES	<u>⊬</u>	201	(2)				
2000 International Commany INTOCIDENTIAL PARTY International Commany INTOCIDENTIAL PARTY International Party Internati	CNAMEI	CNUM	STADI	STCITY		REFDATE	MONTH	MEAS U		WGT	PSHIP	GSHIP	SALES	S/LB	S		ENV	FUEL	TOT	AL CHARGES
2000 International Common Part Collection							SODI	UM HYP	OCHLOR	TTE (CHLC	ORINE)							27/1		
25091 Internative Commany Performance May Ma	Kent County Water Auth.	Mis 26301 Tre	shnock Water atment Pit.	Coventry		6/3/2015	Jun-15	1.00 G		10.00		594		S					15000	1,263.60
2001 Internative Compare March Compare March Mar	Kent County Water Auth.	Mis 26301 Tree	shnock Water atment PIt.	Coventry		8/7/2014	Aug-14	- 0	BULK	10.00		504		s						1,092.60
Commence Name	Kent County Water Auth.	Mis 26301 Trea	shnock Water atment Pit.	Coventry			Nov-14	5	BULK			812		v		1.90		ma		1,677.80
2500 Transact Name and where Coverage Confect ACLD 59561.LB Control of Control		100000							CITRICA							1	0.0	30		The state of the s
2500 Instance Name Foresting Foresting Foresting Part Foresting	Kent County Water Auth.	Mis 26301 Tree	shnock Water atment Pit.	Coventry		8/12/2014	Aug-14	200 #	DRUM	10.33		76	\$ 1,190.00			575	10.00			1,265.00
2500 Indianear Para Covering CATROL ACID Syst Ltd Amaria PortASSIUM HYDROXIDE 1,195 1,178 1,744.57 1,195	Kent County Water Auth.	Mis 26301 Tree	shnock Water atment Pit.				Dec-14	\$00.00	DRUM	10.33		145	\$ 1,785.00		S	1000	10.00			1,860.00
POTASSIUM POTA	Kent County Water Auth.	Mis 26301 Tres	shnock Water atment Plt.		CITRIC ACID 50% LIQ F.G		Jun-15	\$00.00	DRUM	10.33		145	\$ 1,785.00		S					1,785.00
POLYASHING POL								POTAS	SIUM HY	DROXIDE	D.			2						
TATOMASKILM HATOMASKILM	Kent County Water Auth.	Mis 26301 Trea	chnock Water	Coventry	POTASSIUM HYDROXIDE LIQ 45% W#	7/10/2014	Jul-14	#	BULK	12.16		982	\$ 6.564.84	,	100					F8 669 9
Matteriorate Water POTASSIUM PERMANGANATE POTASSIUM PERMANGANATE POTASSIUM PERMANGANATE PERMANG	Kent County Water Auth.	Mis 26301 Trea	shnock Water atment Pit.	Coventry		6/4/2015	Jun-15	1.00	BULK	12.16		1,118								75.609,57
		STANGE S					Ā	DIASSIU	M PERM	ANGANA	\TE									
Part	Kent County Water Auth.	Mis 26301 Trea	thnock Water stment Plt.	Coventry			Nov-14	55			825		\$3.564.00			1.08				3,629,00
PERMANGANATE PERMANGANATE PERMANGANATE SSOO # DRUM BISULFITE SSOO # DRUM BISULFITE SSOO # DRUM BISULFITE SOODIUM	Kent County Water Auth.	Mist 26301 Tres	dnock Water stracnt Plt.	Coventry		12/18/2014	Dec-14	\$5.00 #	DRUM	22.49	220	01	\$ 950.40			1 08				06040
Authonood, Water Covenity 38% LIQUID Linguiser Pit. Covenity SODIUM BISULFITE R1/2/2014 Aug14 600 # DRUM 10.91 1,200 11.0 \$ 516.00 80.43 \$469 \$5.00	Kent County Water Auth.	Mis 26301 Trea	dmock Water stment PIt.	Coventry	1	6/2/2015	Jun-15	\$5.00 #	DRUM	22.49	1,100	49	\$ 4,752.00	5						4,752.00
2630 Inchinace Water SODIUM BISULFITE ST122014 Aug-14 600 # DRUM 10.91 1,200 110 \$ \$16.00 \$0.43 \$54.69 \$0.043 \$54.69 \$0.043 \$0.043 \$0.043 \$0.043 \$0.043 \$0.044 \$0.000 # DRUM 10.91 1,200 110 \$ \$16.00 \$0.043								SOD	IUM BIS	ULFITE										
Michael Water Coventry 38% LiQUID BISULFITE 12/18/2014 Dec-14 600.00 # DRUM 10.91 1,200 116 \$ 516.00 \$50.43 \$54.69 \$5.65.00 \$5.0	Kent County Water Auth.	Mis 26301 Trea	shnock Water stment Pit.	Coventry	SODIUM BISULFITE 38% LIQUID	8/12/2014	Aug-14	# 009	DRUM	10.01	1,200	110		\$0.		\$4.69			s	516.00
2630 Treatment Pit. Coventry 38% LIQUID GONDIOM BISULFITE	Kent County Water Auth.	Mis 26301 Trea	shnock Water stment Pit.			12/18/2014	Dec-14	# 00'009	DRUM	10.91	1,200	110		\$0.		\$4.69			s	516.00
Michaelesci Water Coventry Sulfurie acid 93% 6/1/2013 SULFURIC ACID SS SS-4 SS SS-4 SS SS-4 SS SS	Kent County Water Auth.	Mis 26301 Trea	thnock Water stment Pit.	Coventry	SODIUM BISULFITE 38% LIQUID	6/2/2015	Jun-15	# 00.009	DRUM	16.01	1,800	165		\$0.			•			839.00
August Country Sulfuric acid 93% 6/1/2013 Sulfuric acid 93% 6/1/2013 Sulfuric acid 93% 6/1/2013 Sulfuric acid 93% 6/1/2013 Sulfuric acid 93% 6/1/2014 Sulfuric acid 93% Sulfuric acid		No. of the last						SL	LFURIC,	ACID						Ties of				
Aug-14 Aug-14 Aug-14 Dec-14 Jun-15 Jun-15	Kent County Water Auth.	Mis 26301 Trea	timock Water stment Pit.	Coventry	Sulfuric acid 93%	6/1/2013						55			S	3.54			s	
Aug-14 Aug-14 Dec-14 Dec-14 Jun-15 Sugara							CONTA	INER SU	RCHARG	ES AND R	EFUNDS		N. Series						1000	
Aug-14 Dec-14 Dec-14 Jun-15 S G S S					Container refund		Aug-14												s	(200.00)
Dec-14 Dec-14 Dec-14 Jun-15 S (G					Surcharge/deposit		Aug-14												s	100.00
Dec-14 Dec-14 Jun-15 S G					Container refund		Jul-14												s	(200.00)
Dec-14 S C C S C C S C C S C C S C C S C C S C C S C C S C C C S C C S C C S C C S C C C S C C C S C C C S C C C S C C C S C C C S C C C S C C C S C C C C S C					Container Surcharge/deposit		Dec-14												s	100.00
S Sun-15					Container refund		Dec-14												s	(100.00)
					Surcharge/deposit		Jun-15												s	150.00

APPENDIX B-1 MISHNOCK POWER COST AND QUANTITY MODEL

800 GPM M-F Daily Production Time 8HRS

FROM ACTUAL POWER DATA LOG*	кwн	FUNCTION OF FLOW (KWH)	AVG RATE	HOUR DISTRIBUTION
AVG POWER FOR PODUCTION	138.7	138.70	\$/kWH	8 24
AVG POWER NO PODUCTION	13.9	13.90	\$ 0.186	16
These are the factors used to determine the KWH output from the plant. The 138.70 KWH is the demand during production and is a function of flow	PRODUCTION VOLUMI		USING AVG \$/ KWH RATE	
(800 GPM). The 13.9 KWH is the demand baseline when the plant is offline.		x-Hour M-F x-Hour M-Su	\$ 64,415.52 \$ 90,181.73	
	800			
			USING AVG \$/ KWH RATE	
		x-Hour M-F x-Hour M-Su NP KWH-M-F NP-KWH- M-Su	\$ 10,755.26 \$ 15,057.37 57824.00 80953.60	
Model output for given scenerio of 800 GPM for 8 hours per day M-F is			USING AVG \$/ KWH RATE	
		x-Hour M-F x-Hour M-Su P KWH-M-F P-KWH- M-Su	\$ 53,660.26 \$ 75,124.36 288496.00 403894.40	
		TOTAL M-F	346320	
		TOTAL M-sun	484848	

^{*} The power data log for power consumption were obtained from the Eaton power monitoring equipment and software at Mishnock. The test period was from 12/20/2013 to 1-22-2015 showing the best sample of average "production" KWH demand vs average "no production" KWH demand.

APPENDIX B-2 MISHNOCK POWER COST AND QUANTITY MODEL

1600 GPM M-Su Daily Production Time 16 HRS

FROM ACTUAL POWER DATA LOG	кwн	FUNCTION OF FLOW (KWH)	AV	G RATE	HOUR DISTRIBUTION	
VG POWER FOR PODUCTION	138.7	277.40	\$,	/kwh	8 24	
AVG POWER NO PODUCTION	13.9	27.80	\$	0.186		16
		>				
These are the factors used to determine the KWH output from the plant . The 277.40 KWH is the demand during production	PRODUCTIO N VOLUME GPM		USING A	AVG \$/ H RATE		
and is a function of flow.(1600 GPM) The 13.9 KWH is the demand baseline when the plant is offline.	1600	x-Hour M-F x-Hour M-Su	\$	225,396.29 315,554.80		
			USING AVG	\$/ KWH RATE		
		x-Hour M-F	\$	10,755.26		
		x-Hour M-Su NP KWH-M-F	\$	15,057.37		
		NP-KWH- M-Su		57824.00 80953.60		
Model output for given scenerio of 1600 GPM for 16 hours per			USING AVG	\$/ KWH RATE		
day M-Su is 1696531 KWH		x-Hour M-F	\$	214,641.02		
		x-Hour M-Su	\$	300,497.43		
		P KWH-M-F		1153984.00		
		P-KWH- M-Su		1615577.60		
		TOTAL M-F		11808		
	THE STATE OF	TOTAL M-sun	169	96531		

^{*} The power data log for power consumption were obtained from the Eaton power monitoring equipment and software at Mishnock. The test period was from 12/20/2013 to 1-22-2015 showing the best sample of average "production" KWH demand vs average "no production" KWH demand.

APPENDIX C

Mishnock Power Cost NATIONAL GRID

		AVG	KW/H	36.3	42.2	41.9	40.8	41.4	39.6	41.7	43.1	43.4	43.4	45.1	44.4	45.2	44.9	47.8	45.8	47.8	38.2
		%other/co AVG	st	11%	13%	11%	11%	11%	13%	13%	13%	11%	14%	11%	13%	12%	4%	-59%	4%	4%	4%
	\$/KWH	with	other	0.208	0.219	0.185	0.182	0.168	0.156	0.183	0.189	0.182	0.175	0.173	0.205	0.261	0.275	0.092	0.183	0.156	0.152
			\$/KWH Supply \$/KWH AVG KWH/Day other	872	1013	1006	979	993	950	1000	1034	1041	1042	1083	1067	1085	1077	1147	1100	1148	918
			\$/KWH	0.186	0.194	0.166	0.164	0.151	0.138	0.162	0.167	0.163	0.153	0.155	0.182	0.232	0.264	0.224	0.175	0.150	0.146
			\$/KWH Supply	\$ 0.112	\$ 0.126	\$ 0.103	\$ 0.077	\$ 0.069	\$ 0.070	\$ 0.081	\$ 0.088	\$ 0.082	\$ 0.075	\$ 0.085	\$ 0.113	\$ 0.158	0.186	0.148	960'0	0.070	690.0
			\$/KWH Delivery	0.075	0.068	0.062	980.0	0.081	690.0	0.081	6.000	0.081	0.078	0.070	690.0	0.074	0.078	0.076	\$ 620.0	0.080	0.077
A STANDARD IN STANDARD			Other Charges \$	\$ 62:09	747.64 \$	610.86 \$	\$32.06 \$	514.03 \$	543.72 \$	598.92	641.21 \$	564.75 \$	742.12 \$	\$ 26.92	736.25 \$	1,034.72 \$	367.30 \$	(4,552.81) \$	240.72 \$	192.99 \$	189.78 \$
				.35 \$	20 \$	\$ 90.	\$ 61.	55 \$	11 \$.32 \$	41 \$	20 \$	23 \$	\$ 86	92 \$	44 \$	41 \$	\$ 05	30 \$	83 \$	31 \$
			Supply	2,431.35	3,844.20	3,325.06	2,195.19	2,064.55	2,113.11	2,359.32	2,648.41	2,476.20	2,595.23	2,666.98	3,625.92	5,668.44	6,221.41	5,096.50	3,172.30	2,167.83	2,152.31
				\$	\$	\$	\$	\$	s	٠	\$	s	s	45	45	4	45	\$	\$	\$	\$
			Delivery	1,630.88	2,059.76	2,009.43	2,451.53	2,424.86	2,089.62	2,353.12	2,371.47	2,455.73	2,667.30	2,195.58	2,210.09	2,648.15	2,602.16	2,626.13	2,613.46	2,472.23	2,410.91 \$
				4	\$	\$	\$	\$	↔	÷	s	\$	\$	\$	s	s	ş	s	ş	ş	\$
			KWH	21800	30400	32200	28400	29800	30400	29000	30000	30200	34400	31400	32000	35800	33400	34400	33000	31000	31200
	Days in	Billing	period	25	30	32	29	30	32	29	29	29	33	29	30	33	31	30	30	27	34
				1/14/2014	2/13/2014	3/17/2014	4/15/2014	5/15/2014	6/16/2014	7/15/2014	8/13/2014	9/11/2014	10/14/2014	11/12/2014	12/12/2014	1/14/2015	2/14/2015	3/16/2015	4/15/2015	5/12/2015	6/15/2015
				12/20/2013	1/14/2014	2/13/2014	3/17/2014	4/15/2014	5/15/2014	6/16/2014	7/15/2014	8/13/2014	9/11/2014	10/14/2014	11/12/2014	12/12/2014	1/14/2015	2/14/2015	3/16/2015	4/15/2015	5/12/2015

AVG \$/KWH

TOTALS

22. Please provide support that East Greenwich and Mishnock are billed at the same rate for electricity usage.

Response: Please reference question 21c and 21e.

Witness Responsible: J. Gershkoff

23. Reference page 2, lines 19 through lines 31 of Ms. Gershkoff's testimony. Please provide illustrative journal entries showing how the adoption of GASB Nos. 68 and 71 (and the related amounts) were recorded by the Authority.

Response: See attached.

Witness Responsible: J. Gershkoff

Adjusting Journal Entries JE # 6 Entry to restate prior year fund balance for net pension liability as of 6/30/2014 in accordance with GASB 68 implementation. 12170 Net position restatement 948,679.00 Long Term Net Pension Liability 12220 948,679.00 Total 948,679.00 948,679.00 Adjusting Journal Entries JE # 7 Entry to increase net pension liability in accordance with actuarial valuation as of 6/30/2015. 12221 NPL - Deferred Outflow 246,587.00 12220 Long Term Net Pension Liability 10,076.00 12222 NPL - Deferred Inflow 187,080.00 EMPLOYEE PENSION & BENEF 19260 49,431.00 Total 246,587.00 246,587.00

24. Reference the page 8, lines 4 through lines 23 of Ms. Gershkoff's testimony. Please update the top ten water users table as presented on that page to reflect the FY 16 year-to-date amounts.

Response: Please see attached.

Witness Responsible: J. Gershkoff

KENT COUNTY WATER AUTHORITY 10 LARGEST WATER USERS AS OF 12/31/2015

	CYCLE	NAME	SERVICE LOCATION	TOWN OR CITY WG	
1	М	AMGEN	40 TECHNOLOGY WAY		
2	Q	BRIARWOOD MEADOWS	940 QUAKER LANE	WAR	
3	Q	KENT COUNTY MEMORIAL HOSPITAL	455 TOLLGATE ROAD	WAR	
4	Q	COMMERCE PARK	CENTRE OF NEW ENGLAND BLVD - NLT	cov	
5	Q	WESTWOOD TRAILER PARK	RESERVOIR ROAD	cov	
6	Q	AIMCO WARWICK LLC	1 CEDAR POND DRIVE	WAR	
7	Q	AMTROL INC.	1400 DIVISION ROAD	EG	
8	Q	COWESETT HILLS	3595 POST ROAD	WAR	
9	Q	EQUITY RESIDENTIAL PROP TRUST	47 TANGLEWOOD DRIVE	ww	
10	Q	EDENS & AVENT	1000 DIVISION STREET	EG	

- 25. Please provide the pension plan participants as of June 2016 broken down by:
 - a. Retirees and beneficiaries receiving benefits from the plan
 - b. Terminated members entitled to future benefits, and
 - c. Active plan members.

Response: Please refer to response to question #16.

Witness Responsible: T. Brown