

September 6, 2016

Luly E. Massaro  
Commission Clerk, RI Public Utilities Commission  
89 Jefferson Blvd.  
Warwick, RI 02888

Dear Ms. Massaro:

This letter is to certify that the Foster Solar Generation Unit, a 1.25 MW solar energy Generation Unit located in Foster, Rhode Island, did achieve its Commercial Operation Date and has been operational as of August 10, 2016, per attached correspondence from National Grid authorizing such operation on or after that date.

Sincerely,



Zaid Ashai  
Authorized Officer  
Foster Solar, LLC

Enclosures: Foster Solar - Authorization to Interconnect 2016-08-10.pdf



Palmer Moore &lt;pmoore@nexamp.com&gt;

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**RI 16757744 FOSTER SOLAR - Authorization to Interconnect - 1170kW**

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**Moran, Robert G. Jr.** <Robert.MoranJr@nationalgrid.com>

Wed, Aug 10, 2016 at 12:09 PM

To: "pmoore@nexamp.com" &lt;pmoore@nexamp.com&gt;, Jose Sucre &lt;jsucre@nexamp.com&gt;

Cc: Kevin Rabbitt &lt;krabbitt@nexamp.com&gt;



### Authorization to Interconnect

Greetings,

National Grid has received all required documentation regarding your **1170kW (AC) Photovoltaic Generator** system located at **23 THEODORE FOSTER RD, North Scituate RI**. Your system is now authorized to interconnect to and operate in parallel with the National Grid electric power system.

Jurisdictional Statement: The Company is a public utility subject to the concurrent jurisdiction of the Federal Energy Regulatory Commission (FERC) and the Massachusetts Department of Public Utilities (MDPU), and the Company has joined the Regional Transmission Organization (RTO) operated by the Independent System Operator-New England (ISO-NE). Pursuant to Section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and FERC regulations, 18 C.F.R. Part 35, certain Interconnection Service Agreements (ISAs) are deemed to be agreements that "affect or relate to" jurisdictional transmission or sales of electric energy, which are FERC jurisdictional and must be filed in a timely manner or civil penalties may apply to the Company. If an ISA is executed between the Company and the Interconnecting Customer as a result of this application for interconnection service, the Company may, out of an abundance of caution, file a copy of the ISA with FERC.

### Authority to Interconnect

This authorization is based upon the Facility as described in the fully executed Interconnection Service Agreement dated **02/06/2015** and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) is governed by all applicable tariffs and the rules and regulations of the Department of Public Utilities, including but not limited to the Company's Interconnection Tariff, R.I.P.U.C. 2163.

### Changes to System Ownership

Please submit any changes to system ownership to: [Distributed.Generation@nationalgrid.com](mailto:Distributed.Generation@nationalgrid.com)

Any changes to ownership information should be reported immediately to ensure that our records are up-to-date, that net metering credits are allocated appropriately, and legal and emergency notifications are issued correctly. Changes to ownership that need to be reported include, but are not limited to:

- A sale of the generating system to a third party owner
- A sale of the property at which the generating system is located (e.g. a new homeowner is moving into a house that hosts a net metered system)
- A change in the responsible party for the billing account (e.g. business mergers where the name of the business changes).

### Qualifying Facility Payments

Payments for energy exported by Qualifying Facilities cannot be made until the asset is formally registered with ISO-NE. Payment will not be made for energy generated before the asset is registered. We anticipate the asset will be registered within the next ten business days. Payments will be based on the average hourly clearing price, as reported by ISO-NE. Payments will be made in the form of monthly electronic transfers to the bank account that you identify.

Please check National Grid's Distributed Generation website for the latest updates and information:  
[https://www.nationalgridus.com/narragansett/home/energyeff/distributed\\_generation.asp](https://www.nationalgridus.com/narragansett/home/energyeff/distributed_generation.asp).

National Grid wishes you the best with your new system and hopes you get many productive years of use.

Regards,

### *Distributed Generation*

### **nationalgrid**

40 Sylvan Rd, Waltham, MA 02451-1120

[Distributed.Generation@NationalGrid.com](mailto:Distributed.Generation@NationalGrid.com)

**Please select the appropriate link below for the latest information on:**

Interconnection Standards - **MA, RI**

Net Metering - **MA, RI**

**Wholesale Energy Procurements**



## Generation Asset Registration Form (ARF)

Asset ID#: ISO Generated ID  
48774

Asset Name: Foster-Solar-02857PV1170RIDG

Request Type: Initial Registration

### Section 1: Submitting Party Information

Desired Implementation Date: 8/19/2016

Data Revision #: 1

Lead Market Participant: The Narragansett Electric Company

Participant ID: 156

Submitted By: Eric Munzert

Phone #: 781-907-3833

Ext:  

E-mail Address: Eric.Munzert@nationalgrid.com

Fax:  

### Section 2: Requested GENERATION Asset Registration Action (Check as many as apply)

Generator Asset Type \_\_\_\_\_

- Intermittent EMS Modeled Generator
- Non-Intermittent EMS Modeled Generator
- Intermittent Settlement Only Generator (<5MW)
- Non-Intermittent Settlement Only Generator (<5MW)

Net Metered Facility:

- Yes  No

(Facility with load behind the meter that is not station service load)

Special Qualifying Facility

- Yes  No

FERC Docket Number (Required for SQF/QF Status)

### Section 3: GENERATION Asset Registration

Generator Type: PV - Photovoltaic

FCM Resource ID#:  

Load Zone ID#: 4005

Metering Domain Name: NGRID-RI

Metering Domain ID#: 7085

LD Nodal Description: LD.WOLF\_HL 23

UN Nodal Description:  

LD Node ID & Description (Settlement Only; Consult Host Participant)

If new, ISO Completes

Location of Facility  
 Street: 23 Theodore-Foster Dr  
 City/Town: North Scituate

State: RI

Asset Owner(s):	Participant ID	% Own
#1 The Narragansett Electric Company	156	100
#2		
#3		
#4		
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Sum:

<b>Host Participant:</b> <input type="text" value="New England Power Company"/>	<b>Participant ID</b> <input type="text" value="81"/>	<b>Phone Number:</b> <input type="text" value="315-428-5608"/>	<b>E-Mail:</b> <input type="text" value="Jeffery.glose@nationalgrid.com"/>
<b>Asset Lead Market Participant Name:</b> <input type="text" value="The Narragansett Electric Company"/>	<b>Participant ID</b> <input type="text" value="156"/>	<b>Phone Number:</b> <input type="text" value="781-907-3833"/>	<b>E-Mail:</b> <input type="text" value="Eric.Munzert@nationalgrid.com"/>
<b>Resource Lead Market Participant Name (if different than the Asset):</b> <input type="text"/>	<b>Participant ID</b> <input type="text"/>	<b>Phone Number:</b> <input type="text"/>	<b>E-Mail:</b> <input type="text"/>
<b>NEPOOL Assigned Meter Reader Company Name or its Agent:</b> <input type="text" value="New England Power Company"/>	<b>Participant ID</b> <input type="text" value="81"/>	<b>Phone Number:</b> <input type="text" value="315-428-5608"/>	<b>E-Mail:</b> <input type="text" value="Jeffery.glose@nationalgrid.com"/>

Section 4 Routing and Authorized Signature(s) Affirming Change

For transfer of ownership rights, reference Manual-RPA, Section 1.1.1 and 1.4.2. Required signatures should be on one form prior to submittal.

To Add ADDITIONAL Signatures beyond the below, go to the 'Inputs-Sigs' (extra signatures) tab and 'Copy/Insert' rows as needed.

Company: The Narragansett Electric Company  
 Role: Lead Market Participant of the Asset  
 E-Mail: Eric.Munzert@nationalgrid.com  
 Typed Name: Eric Munzert  
 Signature: *Eric Munzert* Date: 8/11/16

Company: \_\_\_\_\_  
 Role: Asset Owner  
 E-Mail: \_\_\_\_\_  
 Typed Name: \_\_\_\_\_  Same as Existing LMP  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_  
 Role: Lead Market Participant of the Resource  
 E-Mail: \_\_\_\_\_  
 Typed Name: \_\_\_\_\_  Same as Existing LMP  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_  
 Role: \_\_\_\_\_  
 E-Mail: \_\_\_\_\_  
 Typed Name: \_\_\_\_\_  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_  
 Role: \_\_\_\_\_  
 E-Mail: \_\_\_\_\_  
 Typed Name: \_\_\_\_\_  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Company: \_\_\_\_\_  
 Role: \_\_\_\_\_  
 E-Mail: \_\_\_\_\_  
 Typed Name: \_\_\_\_\_  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Company: New England Power Company  
 Role: Host Participant Meter Reader  
 E-Mail: Jeffery.glose@nationalgrid.com  
 Typed Name: Jeffery A. Glose  
 Signature: *Jeffery A. Glose* Date: 8/11/2016

Company: \_\_\_\_\_  
 Role: Assigned Meter Reader  
 E-Mail: \_\_\_\_\_  
 Typed Name: \_\_\_\_\_  Same as Host Participant Meter Reader  
 Signature: \_\_\_\_\_ Date: \_\_\_\_\_

\* Must be submitted to ISO Resource Registration & Performance Auditing group in accordance with Manual-RPA, Registration & Performance Auditing.

\* A change of Assigned Meter Reader from one entity to another within the same holding company only requires notification of the change to ISO and the affected asset owner(s), but does not require submission of this form.

SETTLEMENT ONLY GENERATORS (≤ 1 MW) per Operating Procedure 14 if approved will be implemented within 7 days.  
 SETTLEMENT ONLY GENERATORS (> 1 MW) have additional requirements due 60 days prior to activation (see links below).

- [NX-9 Forms](#) [PP5-1](#)
- [NX-12 Form](#) [Large or Small Generator Interconnection Request Form](#)
- [NX-12D Form](#) [Small Generator Notification Form](#)

Please submit via Ask ISO. For assistance with Ask ISO, contact Customer Support: [custserv@iso-ne.com](mailto:custserv@iso-ne.com) or (413) 540-4220.

Required copy sent to Host Participant



**Section 5: Additional Generation Information Required for SOGs.** The temperature curve for SOGs that are Gas Turbines, Combined Cycle Units and Pseudo-Combined Cycle assets (EMS Modeled generators will supply this data on their respective NX-12 Forms.

Predominant (Primary) Fuel Type:

Nameplate:  MW

Maximum Net Output at Point of Interconnection  
 Winter (at or above 0°F):  MW  
 Summer (at or above 50°F):  MW

°F	MW	°F	MW	°F	MW	°F	MW	°F	MW
1		21		41		61		81	
2		22		42		62		82	
3		23		43		63		83	
4		24		44		64		84	
5		25		45		65		85	
6		26		46		66		86	
7		27		47		67		87	
8		28		48		68		88	
9		29		49		69		89	
10		30		50		70		90	
11		31		51		71		91	
12		32		52		72		92	
13		33		53		73		93	
14		34		54		74		94	
15		35		55		75		95	
16		36		56		76		96	
17		37		57		77		97	
18		38		58		78		98	
19		39		59		79		99	
20		40		60		80		100	