

November 15, 2016

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4647 - 2016 Gas Cost Recovery Filing
Revised Response to Division 3-7**

Dear Ms. Massaro:

Enclosed please find 10 copies of National Grid's¹ revised response to Division 3-7 in the above-referenced docket. The Company is submitting this revised response to correct an inadvertent error in the original data provided in part (d) of this response.

Thank you for your attention to this filing. If you have any questions, please contact Jennifer Brooks Hutchinson at 401 784-7288 or Robert Humm at 401-784-7415.

Very truly yours,



Jennifer Brooks Hutchinson



Robert J. Humm

Enclosures

cc: Docket 4647 Service List
Leo Wold, Esq.
Steve Scialabba, Division
Bruce Oliver, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

November 15, 2016
Date

Docket No. 4647 – National Grid – 2016 Annual Gas Cost Recovery Filing (GCR) - Service List as of 9/2/16

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Revised
Division 3-7

Request:

For each day identified in the Company's response to Division Data Request 1-1, please provide:

- a. The sendout in MMBtu from the Cumberland Gate Station;
- b. The sendout in MMBtu from the Lincoln Gate Station;
- c. The sendout in MMBtu from the Cumberland LNG Tank;
- d. The portion of the total Cumberland System Sendout in MMBtu that represented sendout for Zero Capacity (i.e., Capacity Exempt) transportation service customers;
- e. The portion of total system sendout in MMBtu that represented sendout for Zero Capacity (i.e., Capacity Exempt) transportation service customers.

Response:

- a. Please see the Table below at Column (a) for the Sendout in MMBtu from the Cumberland Gate Station.
- b. Please see the Table below at Column (b) for the Sendout in MMBtu from the Lincoln Gate Station.
- c. Please see the Table provided in Division 1-1 labeled (b) for the Sendout in MMBtu from the Cumberland LNG Tank.
- d. Please see the revised Table below at Column (d) labeled in red for the portion of the total Cumberland System Sendout in MMBtu that represents sendout for Zero Capacity (i.e. Capacity Exempt) transportation service customers.
- e. Please see the Table below at Column (e) for the portion of total system sendout in MMBtu that represented sendout for Zero Capacity (i.e. Capacity Exempt) transportation service customers.

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Division 3-7, page 2

Year	Date	(a.) Cumberland Gate Station MMBtu	(b.) Lincoln Gate Station MMBtu
<u>2013</u>			
	11-Dec	24,645	16,944
	31-Dec	27,354	18,697
<u>2014</u>			
	2-Jan	20,233	16,318
	3-Jan	27,682	23,294
	7-Jan	30,176	24,199
	22-Jan	34,233	23,183
	23-Jan	33,404	22,954
	26-Feb	27,141	19,424
	27-Feb	27,722	22,226
	5-Mar	22,968	20,030
	26-Mar	21,671	14,747
	31-Dec	24,564	16,477

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Year	Date	(a.) Cumberland Gate Station MMBtu	(b.) Lincoln Gate Station MMBtu
<u>2015</u>			
	7-Jan	26,666	23,170
	28-Jan	29,551	18,359
	15-Feb	33,501	23,669
	16-Feb	33,882	23,054
<u>2016</u>			
	19-Jan	27,909	19,944
	8-Feb	23,323	20,999
	11-Feb	29,215	22,692
	12-Feb	22,396	20,296
	13-Feb	28,990	24,867
	14-Feb	30,225	25,337
	15-Feb	17,619	16,666

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Year	Date	(d.) Cumberland System Capacity Exempt MMBtu	(e.) Total System Capacity Exempt MMBtu
<u>2013</u>			
	11-Dec	1,890	25,932
	31-Dec	1,000	19,506
<u>2014</u>			
	2-Jan	1,600	22,392
	3-Jan	1,681	23,416
	7-Jan	1,752	23,153
	22-Jan	1,763	24,030
	23-Jan	1,665	23,769
	26-Feb	1,595	22,038
	27-Feb	1,589	22,268
	5-Mar	1,411	21,789
	26-Mar	1,758	25,727
	31-Dec	1,270	26,925

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Year	Date	(d.) Cumberland System Capacity Exempt MMBtu	(e.) Total System Capacity Exempt MMBtu
<u>2015</u>			
	7-Jan	2,066	26,483
	28-Jan	1,896	25,785
	15-Feb	1,716	23,954
	16-Feb	2,011	24,169
<u>2016</u>			
	19-Jan	1,736	23,899
	8-Feb	1,618	29,235
	11-Feb	1,814	24,224
	12-Feb	1,671	23,066
	13-Feb	1,564	25,557
	14-Feb	1,723	25,923
	15-Feb	1,607	23,011