

January 20, 2017

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4647 - Gas Cost Recovery Filing (GCR)**  
**Monthly Filing of GCR Deferred Balances**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> enclosed please find 10 copies of the Company's monthly filing of gas costs and gas-cost revenue data.

The deferred balance report that is attached covers the 12-month period from November 1, 2016 through October 31, 2017. Based on 2 months of actual data and 10 months of projected data, the deferred gas cost balance at the end of October 2017 is an under-recovery of approximately \$0.7 million (see attached Schedule 1, page 1). This calculation is based on the November 1, 2016-starting under-recovery balance of \$0.4 million<sup>2</sup> plus the actual gas costs and gas cost revenue for the period of November 1, 2016 through December 31, 2016 and the projected gas costs and gas cost revenue for the period of January 1, 2017 through October 31, 2017. The projected gas costs are updated to reflect the gas cost changes utilizing a NYMEX strip as of January 4, 2017.

Details of this deferred balance report are provided on the attached schedules. Schedule 1 summarizes the deferred gas cost activity by GCR category and by month. Schedule 2 provides a breakdown of actual gas costs for November 1, 2016 through December 31, 2016 and revised projected gas costs for January 1, 2017 through October 31, 2017. Schedule 3 summarizes actual and projected gas cost revenue for November 1, 2016 through October 31, 2017. Schedule 4 shows the calculation of working capital. The calculation of inventory finance charges is presented on Schedule 5. Schedule 6 presents customer class specific throughput.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid.

<sup>2</sup> Ending balance for October 2016 as filed on November 18, 2016 in Docket No. 4576.

Luly E. Massaro, Commission Clerk  
Docket 4647 – GCR Deferred Report  
January 20, 2017  
Page 2 of 2

Thank you for your attention to this matter. If you have any questions, please contact me at 401-784-7415.

Very truly yours,

A handwritten signature in blue ink, appearing to read 'RH', with a long horizontal flourish extending to the right.

Robert J. Humm

Enclosures

cc: Docket 4647 Service List  
Leo Wold, Esq.  
Steve Scialabba  
Bruce Oliver

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

\_\_\_\_\_  
Joanne M. Scanlon

January 20, 2017  
Date

**Docket No. 4647 – National Grid – 2016 Annual Gas Cost Recovery Filing (GCR) - Service List as of 9/2/16**

| <b>Name/Address</b>  | <b>E-mail</b>  | <b>Phone</b> |
|--|--|--------------|
| Jennifer Brooks Hutchinson, Esq.<br>National Grid<br>280 Melrose St.<br>Providence, RI 02907   | <a href="mailto:Jennifer.hutchinson@nationalgrid.com">Jennifer.hutchinson@nationalgrid.com</a> ; | 401-784-7288 |
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|  | <a href="mailto:Joanne.scanlon@nationalgrid.com">Joanne.scanlon@nationalgrid.com</a> ;           |              |
|  | <a href="mailto:Robert.Humm@nationalgrid.com">Robert.Humm@nationalgrid.com</a> ;                 |              |
| Ann E. Leary<br>Elizabeth D. Arangio<br>Stephen A. McCauley<br>National Grid<br>40 Sylvan Road<br>Waltham, MA 02541  | <a href="mailto:Ann.Leary@nationalgrid.com">Ann.Leary@nationalgrid.com</a> ;                     |              |
|  | <a href="mailto:Elizabeth.Arangio@nationalgrid.com">Elizabeth.Arangio@nationalgrid.com</a> ;     |              |
|  | <a href="mailto:Stephen.Mccauley@nationalgrid.com">Stephen.Mccauley@nationalgrid.com</a> ;       |              |
|  | <a href="mailto:Theodore.poe@nationalgrid.com">Theodore.poe@nationalgrid.com</a> ;               |              |
| Leo Wold, Esq.<br>Dept. of Attorney General<br>150 South Main St.<br>Providence, RI 02903  | <a href="mailto:Lwold@riag.ri.gov">Lwold@riag.ri.gov</a> ;                                       | 401-222-2424 |
|  | <a href="mailto:Steve.scialabba@dpuc.ri.gov">Steve.scialabba@dpuc.ri.gov</a> ;                   |              |
|  | <a href="mailto:dmacrae@riag.ri.gov">dmacrae@riag.ri.gov</a> ;                                   |              |
|  | <a href="mailto:Jmunoz@riag.ri.gov">Jmunoz@riag.ri.gov</a> ;                                     |              |
| Bruce Oliver<br>Revalo Hill Associates<br>7103 Laketree Drive<br>Fairfax Station, VA 22039   | <a href="mailto:Boliver.rha@verizon.net">Boliver.rha@verizon.net</a> ;                           | 703-569-6480 |
| <b>File an original &amp; nine (9) copies w/:</b><br>Luly E. Massaro, Commission Clerk<br>Public Utilities Commission<br>89 Jefferson Blvd.<br>Warwick, RI 02888 | <a href="mailto:Luly.massaro@puc.ri.gov">Luly.massaro@puc.ri.gov</a> ;                           | 401-780-2107 |
|  | <a href="mailto:Patricia.lucarelli@puc.ri.gov">Patricia.lucarelli@puc.ri.gov</a> ;               |              |
|  | <a href="mailto:Sharon.ColbyCamara@puc.ri.gov">Sharon.ColbyCamara@puc.ri.gov</a> ;               |              |
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|                                     |  |  |
|-------------------------------------|--|--|
| Christopher Kearns<br>Nicholas Ucci | <a href="mailto:Nicholas.ucci@energy.ri.gov">Nicholas.ucci@energy.ri.gov</a> |  |
|-------------------------------------|--|--|



Supply Estimates Actuals for Filing

| Line No. |  | <u>Nov Actual</u><br>(a) | <u>Dec Actual</u><br>(b) | <u>Jan Forecast</u><br>(c) | <u>Feb Forecast</u><br>(d) | <u>Mar Forecast</u><br>(e) | <u>Apr Forecast</u><br>(f) | <u>May Forecast</u><br>(g) | <u>Jun Forecast</u><br>(h) | <u>Jul Forecast</u><br>(i) | <u>Aug Forecast</u><br>(j) | <u>Sep Forecast</u><br>(k) | <u>Oct Forecast</u><br>(l) | Nov-Oct<br>(m) |
|----------|--|--------------------------|--------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------|
|          | <b><u>Projected Gas Costs using 1/4/2017 NYMEX settled</u></b> |                          |                          |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                |
|          | <u>Description</u>   |                          |                          |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                |
|          | <u>Reference</u>   |                          |                          |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                |
| 1        | <b>SUPPLY FIXED COSTS - Pipeline Delivery</b>                  |                          |                          |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                |
| 2        | Algonquin (includes East to West, Hubline, AMA credits)        | \$866,814                | \$1,181,848              | \$1,430,299                | \$1,453,427                | \$1,453,427                | \$1,453,427                | \$1,453,427                | \$1,453,427                | \$1,453,427                | \$1,453,427                | \$1,453,427                | \$1,453,427                | \$16,559,803   |
| 3        | TETCO/Texas Eastern  | \$724,537                | \$728,107                | \$726,226                  | \$726,226                  | \$726,226                  | \$726,226                  | \$726,226                  | \$726,226                  | \$726,226                  | \$726,226                  | \$726,226                  | \$726,226                  | \$8,714,901    |
| 4        | Tennessee  | \$1,093,209              | \$1,093,190              | \$1,093,117                | \$1,093,117                | \$1,093,117                | \$1,093,117                | \$1,093,117                | \$1,093,117                | \$1,093,117                | \$1,093,117                | \$1,093,117                | \$1,093,117                | \$13,117,569   |
| 5        | NETNE  | \$0                      | \$0                      | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0            |
| 6        | Iroquois   | \$6,267                  | \$6,277                  | \$6,676                    | \$6,676                    | \$6,676                    | \$6,676                    | \$6,676                    | \$6,676                    | \$6,676                    | \$6,676                    | \$6,676                    | \$6,676                    | \$79,306       |
| 7        | Union  | \$0                      | \$0                      | \$2,440                    | \$2,204                    | \$2,440                    | \$2,362                    | \$2,440                    | \$2,362                    | \$2,440                    | \$2,440                    | \$2,362                    | \$2,440                    | \$23,931       |
| 8        | Transcanada  | \$0                      | \$0                      | \$13,435                   | \$12,135                   | \$13,435                   | \$13,002                   | \$13,435                   | \$13,002                   | \$13,435                   | \$13,435                   | \$13,002                   | \$13,435                   | \$131,750      |
| 9        | Dominion   | \$2,235                  | \$2,317                  | \$2,235                    | \$2,235                    | \$2,235                    | \$2,235                    | \$2,235                    | \$2,235                    | \$2,235                    | \$2,235                    | \$2,235                    | \$2,235                    | \$26,902       |
| 10       | TranSCO  | \$4,859                  | \$5,021                  | \$5,021                    | \$4,535                    | \$5,021                    | \$4,859                    | \$5,021                    | \$4,859                    | \$5,021                    | \$5,021                    | \$4,859                    | \$5,021                    | \$59,114       |
| 11       | National Fuel  | \$4,574                  | \$4,387                  | \$4,574                    | \$4,574                    | \$4,574                    | \$4,574                    | \$4,574                    | \$4,574                    | \$4,574                    | \$4,574                    | \$4,574                    | \$4,574                    | \$54,699       |
| 12       | Columbia   | \$293,747                | \$293,746                | \$293,746                  | \$293,746                  | \$293,746                  | \$293,746                  | \$293,746                  | \$293,746                  | \$293,746                  | \$293,746                  | \$293,746                  | \$293,746                  | \$3,524,958    |
| 13       | Alberta Northeast  | \$58                     | \$0                      | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$58           |
| 14       | Less Credits from Mkter Releases                               | (\$643,994)              | (\$665,274)              | (\$705,450)                | (\$705,450)                | (\$705,450)                | (\$705,450)                | (\$705,450)                | (\$705,450)                | (\$705,450)                | (\$705,450)                | (\$705,450)                | (\$705,450)                | (\$8,363,768)  |
|          |  | \$0                      | \$0                      | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0            |
| 15       | <b>Supply Fixed - Supplier</b>                                 |                          |                          |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                |
| 16       | Distrigas FCS  | \$0                      | \$0                      | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0            |
| 17       |  | \$0                      | \$0                      | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0                        | \$0            |
| 18       | <b>STORAGE FIXED COSTS - Facilities</b>                        |                          |                          |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                |
| 19       | Texas Eastern  | \$85,718                 | \$85,828                 | \$95,385                   | \$95,385                   | \$95,385                   | \$95,385                   | \$95,385                   | \$95,385                   | \$95,385                   | \$95,385                   | \$95,385                   | \$95,385                   | \$1,125,393    |
| 20       | Dominion   | \$82,949                 | \$83,284                 | \$82,949                   | \$82,949                   | \$82,949                   | \$82,949                   | \$82,949                   | \$82,949                   | \$82,949                   | \$82,949                   | \$82,949                   | \$82,949                   | \$995,727      |
| 21       | Tennessee  | \$48,337                 | \$48,337                 | \$48,337                   | \$48,337                   | \$48,337                   | \$48,337                   | \$48,337                   | \$48,337                   | \$48,337                   | \$48,337                   | \$48,337                   | \$48,337                   | \$580,041      |
| 22       | Columbia   | \$9,694                  | \$9,694                  | \$9,694                    | \$9,694                    | \$9,694                    | \$9,694                    | \$9,694                    | \$9,694                    | \$9,694                    | \$9,694                    | \$9,694                    | \$9,694                    | \$116,328      |
| 23       | <b>STORAGE FIXED COSTS - Delivery</b>                          |                          |                          |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                |
| 24       | Algonquin  | \$215,436                | \$215,436                | \$215,436                  | \$215,436                  | \$215,436                  | \$215,436                  | \$215,436                  | \$215,436                  | \$215,436                  | \$215,436                  | \$215,436                  | \$215,436                  | \$2,585,230    |
| 25       | TETCO  | \$87,625                 | \$87,625                 | \$87,625                   | \$87,625                   | \$87,625                   | \$87,625                   | \$87,625                   | \$87,625                   | \$87,625                   | \$87,625                   | \$87,625                   | \$87,625                   | \$1,051,503    |
| 26       | Tennessee  | \$88,273                 | \$88,273                 | \$88,273                   | \$88,273                   | \$88,273                   | \$88,273                   | \$88,273                   | \$88,273                   | \$88,273                   | \$88,273                   | \$88,273                   | \$88,273                   | \$1,059,280    |
| 27       | Dominion   | \$30,736                 | \$30,736                 | \$30,736                   | \$30,736                   | \$30,736                   | \$30,736                   | \$30,736                   | \$30,736                   | \$30,736                   | \$30,736                   | \$30,736                   | \$30,736                   | \$368,828      |
| 28       | Columbia   | \$15,321                 | \$15,321                 | \$15,321                   | \$15,321                   | \$15,321                   | \$15,321                   | \$15,321                   | \$15,321                   | \$15,321                   | \$15,321                   | \$15,321                   | \$15,321                   | \$183,851      |
| 29       | <b>Confidential Pipelime and Peaking Supplies</b>              | \$626,839                | \$546,630                | \$588,460                  | \$588,460                  | \$460,294                  | \$725,904                  | \$725,904                  | \$725,904                  | \$725,904                  | \$725,904                  | \$725,904                  | \$725,904                  | \$7,892,013    |
| 30       | <b>TOTAL FIXED COSTS</b>                                       |                          |                          |                            |                            |                            |                            |                            |                            |                            |                            |                            |                            |                |
|          | sum{(2):(29)}  | \$3,643,234              | \$3,860,783              | \$4,134,536                | \$4,155,641                | \$4,029,496                | \$4,294,433                | \$4,295,107                | \$4,294,433                | \$4,295,107                | \$4,295,107                | \$4,294,433                | \$4,295,107                | \$49,887,417   |

Supply Estimates Actuals for Filing

|          |  | <u>Nov</u><br><u>Actual</u><br>(a) | <u>Dec</u><br><u>Actual</u><br>(b) | <u>Jan</u><br><u>Forecast</u><br>(c) | <u>Feb</u><br><u>Forecast</u><br>(d) | <u>Mar</u><br><u>Forecast</u><br>(e) | <u>Apr</u><br><u>Forecast</u><br>(f) | <u>May</u><br><u>Forecast</u><br>(g) | <u>Jun</u><br><u>Forecast</u><br>(h) | <u>Jul</u><br><u>Forecast</u><br>(i) | <u>Aug</u><br><u>Forecast</u><br>(j) | <u>Sep</u><br><u>Forecast</u><br>(k) | <u>Oct</u><br><u>Forecast</u><br>(l) | Nov-Oct<br>(m) |
|----------|--|------------------------------------|------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|--------------------------------------|----------------|
|          | <b><u>Projected Gas Costs using 1/4/2017 NYMEX settled</u></b> |                                    |                                    |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                |
| Line No. | <u>Description</u>   |                                    |                                    |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                |
| 31       | <b>VARIABLE SUPPLY COSTS (Includes Injections)</b>             |                                    |                                    |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                |
| 32       | Tennessee (Includes ANE and Niagara)                           |                                    |                                    | \$3,744,470                          | \$3,105,155                          | \$2,082,855                          | \$1,727,366                          | \$767,209                            | \$1,073,707                          | \$903,609                            | \$970,738                            | \$1,021,271                          | \$1,211,670                          | \$16,608,049   |
| 33       | TETCO (Includes B&W)   |                                    |                                    | \$241,582                            | \$180,418                            | \$183,930                            | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$605,930      |
| 34       | M3 Delivered   |                                    |                                    | \$874,006                            | \$629,885                            | \$249,115                            | \$1,500,800                          | \$1,515,507                          | \$62,088                             | \$0                                  | \$0                                  | \$38,916                             | \$341,140                            | \$5,211,456    |
| 35       | Maumee   |                                    |                                    | \$3,453,979                          | \$2,553,316                          | \$2,438,777                          | \$79,634                             | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$8,525,706    |
| 36       | Broadrun Col   |                                    |                                    | \$1,189,538                          | \$797,391                            | \$789,740                            | \$62,899                             | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$2,839,567    |
| 37       | Columbia Eagle and Downingtown                                 |                                    |                                    | \$805,164                            | \$534,327                            | \$150,182                            | \$144,197                            | \$93,341                             | \$92,836                             | \$46,228                             | \$88,921                             | \$51,341                             | \$28,956                             | \$2,035,493    |
| 38       | TETCO M2   |                                    |                                    | \$2,866,940                          | \$2,116,382                          | \$2,143,954                          | \$1,889,004                          | \$613,751                            | \$694,150                            | \$1,123,513                          | \$1,039,799                          | \$629,804                            | \$1,506,709                          | \$14,624,006   |
| 39       | Dominion to TETCO FTS  |                                    |                                    | \$62,423                             | \$46,435                             | \$47,283                             | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$156,141      |
| 40       | Transco Leidy  |                                    |                                    | \$133,876                            | \$100,033                            | \$102,920                            | \$28,379                             | \$5,107                              | \$4,761                              | \$4,820                              | \$4,618                              | \$4,088                              | \$60,171                             | \$448,773      |
| 41       | DistriGas FCS  |                                    |                                    | \$2,125,373                          | \$1,492,553                          | \$412,399                            | \$956,520                            | \$883,213                            | \$803,301                            | \$0                                  | \$0                                  | \$455,186                            | \$450,832                            | \$7,579,377    |
| 42       | Hubline  |                                    |                                    | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0            |
| 43       | Total Pipeline Commodity Charges*                              |                                    |                                    | sum[(32):(42)]                       |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                                      |                |
| 44       | Hedging Settlements and Amortization                           | \$3,584,595                        | \$12,874,611                       | \$15,497,350                         | \$11,555,895                         | \$8,601,154                          | \$6,388,799                          | \$3,878,128                          | \$2,730,842                          | \$2,078,170                          | \$2,104,076                          | \$2,200,606                          | \$3,599,478                          | \$75,093,704   |
| 44       | Hedging Settlements and Amortization                           | \$1,401,803                        | \$799,897                          | (\$1,704,181)                        | \$311,087                            | \$177,006                            | (\$164,053)                          | (\$234,735)                          | (\$124,518)                          | (\$51,208)                           | (\$114,692)                          | (\$125,367)                          | (\$240,445)                          | (\$69,406)     |
| 45       | Hedging Contracts - Commission & Other Fees                    | \$161,244                          | \$703,912                          | \$722,796                            | \$662,075                            | \$604,773                            | \$7,905                              | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$2,862,704    |
| 46       | Hedging Contracts - Net Carry of Collateral                    | \$5,873                            | \$1,126                            | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$6,999        |
| 47       | Refunds  | \$0                                | \$0                                | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0            |
| 48       | Less: Costs of Injections                                      | \$0                                | \$0                                | \$0                                  | \$0                                  | \$0                                  | (\$1,051,696)                        | (\$1,014,054)                        | (\$1,053,297)                        | (\$903,054)                          | (\$1,052,298)                        | (\$1,183,192)                        | (\$1,030,639)                        | (\$7,288,229)  |
| 49       | <b>TOTAL VARIABLE SUPPLY COSTS</b>                             | \$5,153,515                        | \$14,379,547                       | \$14,515,965                         | \$12,529,057                         | \$9,382,933                          | \$5,180,956                          | \$2,629,339                          | \$1,553,028                          | \$1,123,908                          | \$937,086                            | \$892,047                            | \$2,328,393                          | \$70,605,773   |
| 50       | Underground Storage  | \$771,467                          | \$1,189,881                        | \$1,800,112                          | \$1,653,902                          | \$1,511,655                          | \$11,963                             | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$6,938,979    |
| 51       | LNG Withdrawals and Trucking                                   | \$75,749                           | \$383,462                          | \$1,727,115                          | \$574,503                            | \$73,195                             | \$67,566                             | \$75,979                             | \$75,909                             | \$79,797                             | \$81,158                             | \$79,835                             | \$82,784                             | \$3,377,051    |
| 52       | Storage Delivery Costs   | \$0                                | \$0                                | \$121,336                            | \$105,980                            | \$100,521                            | \$1,276                              | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$0                                  | \$329,112      |
| 53       | <b>TOTAL VARIABLE STORAGE COSTS</b>                            | \$847,215                          | \$1,573,343                        | \$3,648,562                          | \$2,334,385                          | \$1,685,371                          | \$80,805                             | \$75,979                             | \$75,909                             | \$79,797                             | \$81,158                             | \$79,835                             | \$82,784                             | \$10,645,143   |
| 54       | <b>TOTAL VARIABLE COSTS</b>                                    | (49) + (53)                        | \$6,000,730                        | \$15,952,889                         | \$18,164,527                         | \$14,863,442                         | \$11,068,303                         | \$5,261,760                          | \$2,705,318                          | \$1,628,937                          | \$1,203,705                          | \$1,018,245                          | \$971,882                            | \$81,250,916   |
| 55       | <b>TOTAL SUPPLY COSTS</b>                                      | (30) + (54)                        | \$9,643,964                        | \$19,813,672                         | \$22,299,063                         | \$19,019,083                         | \$15,097,800                         | \$9,556,193                          | \$7,000,425                          | \$5,923,370                          | \$5,498,812                          | \$5,313,352                          | \$5,266,315                          | \$131,138,333  |

Supply Estimates Actuals for Filing

| Line No.  | Description                           | Reference      | Nov Actual<br>(a) | Dec Actual<br>(b) | Jan Forecast<br>(c) | Feb Forecast<br>(d) | Mar Forecast<br>(e) | Apr Forecast<br>(f) | May Forecast<br>(g) | Jun Forecast<br>(h) | Jul Forecast<br>(i) | Aug Forecast<br>(j) | Sep Forecast<br>(k) | Oct Forecast<br>(l) | Nov-Oct<br>(m) |
|---|---------------------------------------|----------------|-------------------|-------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|----------------|
| <b>Projected Gas Costs using 1/4/2017 NYMEX settled</b> |                                       |                |                   |                   |                     |                     |                     |                     |                     |                     |                     |                     |                     |                     |                |
| 56  | Storage Costs for FT-2 Calculation    |                |                   |                   |                     |                     |                     |                     |                     |                     |                     |                     |                     |                     |                |
| 57  | Storage Fixed Costs - Facilities      |                | \$390,438         | \$390,882         | \$400,105           | \$400,105           | \$400,105           | \$400,105           | \$400,105           | \$400,105           | \$400,105           | \$400,105           | \$400,105           | \$400,105           | \$4,782,369    |
| 58  | Storage Fixed Costs - Deliveries      |                | \$1,246,357       | \$849,883         | \$812,483           | \$812,483           | \$684,316           | \$949,927           | \$949,927           | \$949,927           | \$949,927           | \$949,927           | \$949,927           | \$949,927           | \$11,055,008   |
| 59  | sub-total Storage Costs               | sum{(56):(57)} | \$1,636,795       | \$1,240,765       | \$1,212,588         | \$1,212,588         | \$1,084,421         | \$1,350,032         | \$1,350,032         | \$1,350,032         | \$1,350,032         | \$1,350,032         | \$1,350,032         | \$1,350,032         | \$15,837,377   |
| 60  | LNG Demand to DAC                     |                | (\$124,066)       | (\$124,066)       | (\$124,066)         | (\$124,066)         | (\$124,066)         | (\$124,066)         | (\$124,066)         | (\$124,066)         | (\$124,066)         | (\$124,066)         | (\$124,066)         | (\$124,066)         | (\$1,488,790)  |
| 61  | Inventory Financing                   |                | \$116,073         | \$100,108         | \$59,976            | \$41,487            | \$28,279            | \$41,891            | \$55,774            | \$70,002            | \$79,677            | \$89,820            | \$106,075           | \$116,449           | \$905,612      |
| 62  | Supply related LNG O&M Costs          |                | \$47,965          | \$47,965          | \$47,965            | \$47,965            | \$47,965            | \$47,965            | \$47,965            | \$47,965            | \$47,965            | \$47,965            | \$47,965            | \$47,965            | \$575,581      |
| 63  | Working Capital Requirement           |                | \$20,283          | \$21,537          | \$23,114            | \$23,236            | \$22,509            | \$24,036            | \$24,040            | \$24,036            | \$24,040            | \$24,036            | \$24,040            | \$24,040            | \$278,946      |
| 64  | Total FT-2 Storage Fixed Costs        | sum{(59):(63)} | \$1,697,050       | \$1,286,309       | \$1,219,577         | \$1,201,210         | \$1,059,108         | \$1,339,858         | \$1,353,745         | \$1,367,969         | \$1,377,648         | \$1,387,791         | \$1,404,041         | \$1,414,419         | \$16,108,726   |
| 65  | System Storage MDQ (Dth)              |                | 183,069           | 191,153           | 149,325             | 149,325             | 149,325             | 149,325             | 149,325             | 149,325             | 149,325             | 149,325             | 149,325             | 149,325             | 1,867,472      |
| 66  | FT-2 Storage Cost per MDQ (Dth)       | (64) / (65)    | \$9.2700          | \$6.7292          | \$8.1673            | \$8.0443            | \$7.0926            | \$8.9728            | \$9.0658            | \$9.1610            | \$9.2258            | \$9.2938            | \$9.4026            | \$9.4721            | \$8.6260       |
| 67  | Pipeline Variable                     | (54)           | \$6,000,730       | \$15,952,889      | \$18,164,527        | \$14,863,442        | \$11,068,303        | \$5,261,760         | \$2,705,318         | \$1,628,937         | \$1,203,705         | \$1,018,245         | \$971,882           | \$2,411,178         | \$81,250,916   |
| 68  | Less Non-firm Gas Costs               |                | (\$65,801)        | (\$143,846)       | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | (\$209,648)    |
| 69  | Less Company Use                      |                | \$0               | \$0               | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0            |
| 70  | Less Manchester St Balancing          |                | \$0               | \$0               | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0            |
| 71  | Plus Cashout                          |                | \$0               | \$0               | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0            |
| 72  | Less Mkter W/drawals/Injections       |                | \$0               | \$0               | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0            |
| 73  | Mkter Over-takes/Undertakes           |                | \$197,046         | \$171,885         | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$368,931      |
| 74  | Plus Pipeline Srchg/Credit            |                | \$504,150         | \$506,090         | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$1,010,241    |
| 75  | Less Mkter FT-2 Daily weather true-up |                | \$4,068           | \$19,177          | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$23,245       |
| 76  | TOTAL FIRM COMMODITY COSTS*           | sum{(67):(75)} | \$6,640,193       | \$16,506,195      | \$18,164,527        | \$14,863,442        | \$11,068,303        | \$5,261,760         | \$2,705,318         | \$1,628,937         | \$1,203,705         | \$1,018,245         | \$971,882           | \$2,411,178         | \$82,443,685   |



**GCR Revenue**

| Line No. | Description                              | Reference                                 | Nov Actual (a)     | Dec Actual (b)      | Jan Forecast (c)    | Feb Forecast (d)    | Mar Forecast (e)    | Apr Forecast (f)    | May Forecast (g)   | Jun Forecast (h)   | Jul Forecast (i)   | Aug Forecast (j)   | Sep Forecast (k)   | Oct Forecast (l)   | Nov-Oct (m)          |
|----------|--|---|--------------------|---------------------|---------------------|---------------------|---------------------|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|----------------------|
| 1        | <b>I. Fixed Cost Revenue --</b>          |   |                    |                     |                     |                     |                     |                     |                    |                    |                    |                    |                    |                    |                      |
| 2        | (a) Low Load dth                         | Sch. 6, line 24-28, 30                    | 1,568,307          | 2,901,568           | 4,514,912           | 4,351,706           | 3,738,466           | 2,790,929           | 1,640,767          | 799,031            | 423,728            | 371,050            | 425,917            | 882,322            | 24,408,703           |
| 3        | Fixed Cost Factor                        | (4) / (2)                                 | \$1.1469           | \$1.1423            | \$1.1412            | \$1.1412            | \$1.1412            | \$1.1412            | \$1.1412           | \$1.1412           | \$1.1412           | \$1.1412           | \$1.1412           | \$1.1412           |                      |
| 4        | Low Load Revenue                         |   | \$1,798,769        | \$3,314,554         | \$5,152,418         | \$4,966,167         | \$4,266,337         | \$3,185,008         | \$1,872,443        | \$911,854          | \$483,558          | \$423,442          | \$486,057          | \$1,006,906        | \$27,867,513         |
| 5        | (b) High Load dth                        | Sch. 6, line 22, 23, 29, 31               | 56,445             | 67,133              | 153,257             | 145,837             | 130,833             | 108,300             | 81,007             | 60,995             | 50,208             | 48,800             | 50,245             | 61,288             | 1,014,349            |
| 6        | Fixed Cost Factor                        | (7) / (5)                                 | \$0.8998           | \$0.9090            | \$0.9074            | \$0.9074            | \$0.9074            | \$0.9074            | \$0.9074           | \$0.9074           | 0.9074             | 0.9074             | 0.9074             | 0.9074             |                      |
| 7        | High Load Revenue                        |   | \$50,787           | \$61,025            | \$139,066           | \$132,332           | \$118,718           | \$98,271            | \$73,506           | \$55,347           | \$45,559           | \$44,282           | \$45,593           | \$55,613           | \$920,098            |
| 8        | sub-total throughput Dth                 | (2) + (5)                                 | 1,624,752          | 2,968,700           | 4,668,170           | 4,497,543           | 3,869,298           | 2,899,229           | 1,721,774          | 860,026            | 473,936            | 419,850            | 476,163            | 943,610            | 25,423,051           |
| 9        | FT-2 Storage Revenue from marketers      |   | \$157,426          | \$149,264           | \$151,756           | \$151,756           | \$151,756           | \$151,756           | \$151,756          | \$151,756          | \$151,756          | \$151,756          | \$151,756          | \$151,756          | \$1,824,252          |
| 10       | Manchester Steet Volumes (dth)           | Monthly Meter Use                         | 986                | 822                 | 0                   | 0                   | 0                   | 0                   | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  |                      |
| 11       | Fixed cost factor (dth)                  | Inherent in approved GCR                  | \$1.1787           | \$1.1787            | \$1.1787            | \$1.1787            | \$1.1787            | \$1.1787            | \$1.1787           | \$1.1787           | \$1.1787           | \$1.1787           | \$1.1787           | \$1.1787           |                      |
| 12       | Manchester Street Revenue                | (10) * (11)                               | \$1,163            | \$968               | \$0                 | \$0                 | \$0                 | \$0                 | \$0                | \$0                | \$0                | \$0                | \$0                | \$0                | \$2,131              |
| 13       | <b>TOTAL Fixed Revenue</b>               | <b>(4) + (7) + (9) + (12)</b>             | <b>\$2,008,144</b> | <b>\$3,525,810</b>  | <b>\$5,443,240</b>  | <b>\$5,250,255</b>  | <b>\$4,536,811</b>  | <b>\$3,435,035</b>  | <b>\$2,097,705</b> | <b>\$1,118,957</b> | <b>\$680,873</b>   | <b>\$619,480</b>   | <b>\$683,406</b>   | <b>\$1,214,275</b> | <b>\$30,613,995</b>  |
| 14       | <b>II. Variable Cost Revenue --</b>      |   |                    |                     |                     |                     |                     |                     |                    |                    |                    |                    |                    |                    |                      |
| 15       | (a) Firm Sales dth                       | (8)                                       | 1,624,752          | 2,968,700           | 4,668,170           | 4,497,543           | 3,869,298           | 2,899,229           | 1,721,774          | 860,026            | 473,936            | 419,850            | 476,163            | 943,610            | 25,423,051           |
| 16       | Variable Supply Cost Factor              | (17) / (15)                               | \$3.8616           | \$3.4773            | \$3.4738            | \$3.4738            | \$3.4738            | \$3.4738            | \$3.4738           | \$3.4738           | \$3.4738           | \$3.4738           | \$3.4738           | \$3.4738           |                      |
| 17       | Variable Supply Revenue                  |   | \$6,274,073        | \$10,323,084        | \$16,216,287        | \$15,623,564        | \$13,441,169        | \$10,071,340        | \$5,981,099        | \$2,987,559        | \$1,646,358        | \$1,458,476        | \$1,654,094        | \$3,277,914        | \$88,955,018         |
| 18       | (b) TSS Sales dth                        | Sch. 6, line 20                           | 3,116              | 6,555               |                     |                     |                     |                     |                    |                    |                    |                    |                    |                    | 9,670                |
| 19       | TSS Surcharge Factor                     | Company's website                         | \$0.0000           | \$0.0000            | \$0.0000            | \$0.0000            | \$0.0000            | \$0.0000            | \$0.0000           | \$0.0000           | \$0.0000           | \$0.0000           | \$0.0000           | \$0.0000           |                      |
| 20       | TSS Surcharge Revenue                    | (18) * (19)                               | \$0                | \$0                 |                     |                     |                     |                     |                    |                    |                    |                    |                    |                    | \$0                  |
| 21       | (c) Default Sales dth                    | Sch. 6, line 60                           | 1,315              | 5,384               | 0                   | 0                   | 0                   | 0                   | 0                  | 0                  | -                  | -                  | -                  | -                  | 6,699                |
| 22       | Variable Supply Cost Factor              | (23) / (21)                               | \$5.35             | \$9.23              | \$0.00              | \$0.00              | \$0.00              | \$0.00              | \$0.00             | \$0.00             | \$0.00             | \$0.00             | \$0.00             | \$0.00             |                      |
| 23       | Variable Supply Revenue                  |   | \$7,042            | \$49,685            | \$0                 | \$0                 | \$0                 | \$0                 | \$0                | \$0                | \$0                | \$0                | \$0                | \$0                | \$56,727             |
| 24       | (d) Peaking Gas Revenue                  |   | \$0                | \$0                 | \$0                 | \$0                 | \$0                 | \$0                 | \$0                | \$0                | \$0                | \$0                | \$0                | \$0                | \$0                  |
| 25       | (e) Deferred Responsibility              |   | (\$66,873)         | \$4,684             | \$0                 | \$0                 | \$0                 | \$0                 | \$0                | \$0                | \$0                | \$0                | \$0                | \$0                | (\$62,189)           |
| 26       | (e) FT-1 Storage and Peaking             |   |                    |                     |                     |                     |                     |                     |                    |                    |                    |                    |                    |                    |                      |
| 27       | Manchester Steet Volumes (dth)           | Monthly Meter Use                         | 986                | 822                 | 0                   | 0                   | 0                   | 0                   | 0                  | 0                  | 0                  | 0                  | 0                  | 0                  |                      |
| 28       | Variable Supply Cost Factor (dth)        | Inherent in approved GCR                  | \$3.5879           | \$3.5879            | \$3.5879            | \$3.5879            | \$3.5879            | \$3.5879            | \$3.5879           | \$3.5879           | \$3.5879           | \$3.5879           | \$3.5879           | \$3.5879           |                      |
| 29       | Manchester Street Revenue                | (27) * (28)                               | \$3,539            | \$2,948             | \$0                 | \$0                 | \$0                 | \$0                 | \$0                | \$0                | \$0                | \$0                | \$0                | \$0                | \$6,487              |
| 30       | <b>TOTAL Variable Revenue</b>            | <b>(17)+(20)+(23)+(24)+(25)+(26)+(29)</b> | <b>\$6,217,781</b> | <b>\$10,380,401</b> | <b>\$16,216,287</b> | <b>\$15,623,564</b> | <b>\$13,441,169</b> | <b>\$10,071,340</b> | <b>\$5,981,099</b> | <b>\$2,987,559</b> | <b>\$1,646,358</b> | <b>\$1,458,476</b> | <b>\$1,654,094</b> | <b>\$3,277,914</b> | <b>\$88,956,043</b>  |
| 31       | <b>Total Gas Cost Revenue (w/o FT-2)</b> | <b>(13) + (30)</b>                        | <b>\$8,225,926</b> | <b>\$13,906,212</b> | <b>\$21,659,527</b> | <b>\$20,873,819</b> | <b>\$17,977,980</b> | <b>\$13,506,375</b> | <b>\$8,078,804</b> | <b>\$4,106,516</b> | <b>\$2,327,231</b> | <b>\$2,077,956</b> | <b>\$2,337,500</b> | <b>\$4,492,189</b> | <b>\$119,570,037</b> |

Lines 12 and 29: Pursuant to the Division of Public Utilities and Carriers' approval in Docket No. D-15-04 of the Company's transportation contract for gas delivered to Manchester St. Station, beginning in July 2015, the Company is crediting imputed revenue to offset the gas costs associated with heater gas used at Manchester St. Station

**WORKING CAPITAL**

| Line No. | Description  | Reference           | <u>Nov</u>           | <u>Dec</u>           | <u>Jan</u>             | <u>Feb</u>             | <u>Mar</u>             | <u>Apr</u>             | <u>May</u>             | <u>Jun</u>             | <u>Jul</u>             | <u>Aug</u>             | <u>Sep</u>             | <u>Oct</u>             | <u>Nov-Oct</u>         |
|----------|--|---------------------|----------------------|----------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
|          |  |                     | <u>Actual</u><br>(a) | <u>Actual</u><br>(b) | <u>Forecast</u><br>(c) | <u>Forecast</u><br>(d) | <u>Forecast</u><br>(e) | <u>Forecast</u><br>(f) | <u>Forecast</u><br>(g) | <u>Forecast</u><br>(h) | <u>Forecast</u><br>(i) | <u>Forecast</u><br>(j) | <u>Forecast</u><br>(k) | <u>Forecast</u><br>(l) | <u>Forecast</u><br>(m) |
| 1        | <b>Supply Fixed Costs</b>                          | Sch. 1, line 4      | \$3,643,234          | \$3,860,783          | \$4,134,536            | \$4,155,641            | \$4,029,496            | \$4,294,433            | \$4,295,107            | \$4,294,433            | \$4,295,107            | \$4,295,107            | \$4,294,433            | \$4,295,107            | \$49,887,417           |
| 2        | Less: LNG Demand to DAC                            | Sch. 1, line 5      | (\$124,066)          | (\$124,066)          | (\$124,066)            | (\$124,066)            | (\$124,066)            | (\$124,066)            | (\$124,066)            | (\$124,066)            | (\$124,066)            | (\$124,066)            | (\$124,066)            | (\$124,066)            | (\$1,488,790)          |
| 3        | Plus: Supply Related LNG O&M Costs                 | Dkt 4323            | \$0                  | \$0                  | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    |
| 4        | Total Adjustments                                  | (2) + (3)           | <u>(\$124,066)</u>   | <u>(\$124,066)</u>   | <u>(\$124,066)</u>     | <u>(\$124,066)</u>     | <u>(\$124,066)</u>     | <u>(\$124,066)</u>     | <u>(\$124,066)</u>     | <u>(\$124,066)</u>     | <u>(\$124,066)</u>     | <u>(\$124,066)</u>     | <u>(\$124,066)</u>     | <u>(\$124,066)</u>     | <u>(\$1,488,790)</u>   |
| 5        | Allowable Working Capital Costs                    | (1) + (4)           | \$3,519,169          | \$3,736,717          | \$4,010,470            | \$4,031,575            | \$3,905,430            | \$4,170,367            | \$4,171,041            | \$4,170,367            | \$4,171,041            | \$4,171,041            | \$4,170,367            | \$4,171,041            | \$48,398,627           |
| 6        | Number of Days Lag                                 | Dkt 4323            | 21.51                | 21.51                | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  |                        |
| 7        | Working Capital Requirement                        | [(5) * (6)] / 365   | \$207,390            | \$220,210            | \$236,343              | \$237,587              | \$230,153              | \$245,766              | \$245,806              | \$245,766              | \$245,806              | \$245,806              | \$245,766              | \$245,806              | \$245,806              |
| 8        | Cost of Capital                                    | Dkt 4339            | 7.26%                | 7.26%                | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  |
| 9        | Return on Working Capital Requirement              | (7) * (8)           | \$15,057             | \$15,987             | \$17,159               | \$17,249               | \$16,709               | \$17,843               | \$17,845               | \$17,843               | \$17,845               | \$17,845               | \$17,843               | \$17,845               | \$17,845               |
| 10       | Weighted Cost of Debt                              | Dkt 4339            | 2.58%                | 2.58%                | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  |
| 11       | Interest Expense                                   | (7) * (10)          | \$5,351              | \$5,681              | \$6,098                | \$6,130                | \$5,938                | \$6,341                | \$6,342                | \$6,341                | \$6,342                | \$6,342                | \$6,341                | \$6,342                | \$6,342                |
| 12       | Taxable Income                                     | (9) - (11)          | \$9,706              | \$10,306             | \$11,061               | \$11,119               | \$10,771               | \$11,502               | \$11,504               | \$11,502               | \$11,504               | \$11,504               | \$11,502               | \$11,504               | \$11,504               |
| 13       | 1 - Combined Tax Rate                              | Dkt 4323            | 0.65                 | 0.65                 | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   |
| 14       | Return and Tax Requirement                         | (12) / (13)         | \$14,932             | \$15,855             | \$17,017               | \$17,106               | \$16,571               | \$17,695               | \$17,698               | \$17,695               | \$17,698               | \$17,698               | \$17,695               | \$17,698               | \$17,698               |
| 15       | <b>Supply Fixed Working Capital Requirement</b>    | (11) + (14)         | <u>\$20,283</u>      | <u>\$21,537</u>      | <u>\$23,114</u>        | <u>\$23,236</u>        | <u>\$22,509</u>        | <u>\$24,036</u>        | <u>\$24,040</u>        | <u>\$24,036</u>        | <u>\$24,040</u>        | <u>\$24,040</u>        | <u>\$24,036</u>        | <u>\$24,040</u>        | <u>\$278,946</u>       |
| 16       | <b>Supply Variable Costs</b>                       | Sch. 1, line 21     | \$6,640,193          | \$16,506,195         | \$18,164,527           | \$14,863,442           | \$11,068,303           | \$5,261,760            | \$2,705,318            | \$1,628,937            | \$1,203,705            | \$1,018,245            | \$971,882              | \$2,411,178            | \$82,443,685           |
| 17       | Less: Balancing Related LNG Commodity (to DAC)     | Sch. 1, line 22     | \$0                  | \$0                  | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    |
| 18       | Plus: Supply Related LNG O&M Costs                 | Dkt 4323            | \$0                  | \$0                  | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    |
| 19       | Total Adjustments                                  | (17) + (18)         | <u>\$0</u>           | <u>\$0</u>           | <u>\$0</u>             | <u>\$0</u>             | <u>\$0</u>             | <u>\$0</u>             | <u>\$0</u>             | <u>\$0</u>             | <u>\$0</u>             | <u>\$0</u>             | <u>\$0</u>             | <u>\$0</u>             | <u>\$0</u>             |
| 20       | Allowable Working Capital Costs                    | (16) + (19)         | \$6,640,193          | \$16,506,195         | \$18,164,527           | \$14,863,442           | \$11,068,303           | \$5,261,760            | \$2,705,318            | \$1,628,937            | \$1,203,705            | \$1,018,245            | \$971,882              | \$2,411,178            | \$82,443,685           |
| 21       | Number of Days Lag                                 | Dkt 4323            | 21.51                | 21.51                | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  | 21.51                  |                        |
| 22       | Working Capital Requirement                        | [(20) * (21)] / 365 | \$391,317            | \$972,735            | \$1,070,463            | \$875,925              | \$652,272              | \$310,083              | \$159,428              | \$95,996               | \$70,936               | \$60,007               | \$57,274               | \$142,094              |                        |
| 23       | Cost of Capital                                    | Dkt 4339            | 7.26%                | 7.26%                | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  |
| 24       | Return on Working Capital Requirement              | (22) * (23)         | \$28,410             | \$70,621             | \$77,716               | \$63,592               | \$47,355               | \$22,512               | \$11,575               | \$6,969                | \$5,150                | \$4,356                | \$4,158                | \$10,316               |                        |
| 25       | Weighted Cost of Debt                              | Dkt 4339            | 2.58%                | 2.58%                | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  |
| 26       | Interest Expense                                   | (22) * (25)         | \$10,096             | \$25,097             | \$27,618               | \$22,599               | \$16,829               | \$8,000                | \$4,113                | \$2,477                | \$1,830                | \$1,548                | \$1,478                | \$3,666                |                        |
| 27       | Taxable Income                                     | (24) - (26)         | \$18,314             | \$45,524             | \$50,098               | \$40,993               | \$30,526               | \$14,512               | \$7,461                | \$4,493                | \$3,320                | \$2,808                | \$2,680                | \$6,650                |                        |
| 28       | 1 - Combined Tax Rate                              | Dkt 4323            | 0.65                 | 0.65                 | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   |
| 29       | Return and Tax Requirement                         | (27) / (28)         | \$28,175             | \$70,037             | \$77,073               | \$63,067               | \$46,964               | \$22,326               | \$11,479               | \$6,912                | \$5,107                | \$4,320                | \$4,124                | \$10,231               |                        |
| 30       | <b>Supply Variable Working Capital Requirement</b> | (26) + (29)         | <u>\$38,271</u>      | <u>\$95,133</u>      | <u>\$104,691</u>       | <u>\$85,665</u>        | <u>\$63,792</u>        | <u>\$30,326</u>        | <u>\$15,592</u>        | <u>\$9,388</u>         | <u>\$6,938</u>         | <u>\$5,869</u>         | <u>\$5,601</u>         | <u>\$13,897</u>        | <u>\$475,164</u>       |

**INVENTORY FINANCE**

| Line No. | Description                                | Reference   | <u>Nov</u>           | <u>Dec</u>           | <u>Jan</u>             | <u>Feb</u>             | <u>Mar</u>             | <u>Apr</u>             | <u>May</u>             | <u>Jun</u>             | <u>Jul</u>             | <u>Aug</u>             | <u>Sep</u>             | <u>Oct</u>             | <u>Nov-Oct</u>         |
|----------|--|-------------|----------------------|----------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|------------------------|
|          |  |             | <u>Actual</u><br>(a) | <u>Actual</u><br>(b) | <u>Forecast</u><br>(c) | <u>Forecast</u><br>(d) | <u>Forecast</u><br>(e) | <u>Forecast</u><br>(f) | <u>Forecast</u><br>(g) | <u>Forecast</u><br>(h) | <u>Forecast</u><br>(i) | <u>Forecast</u><br>(j) | <u>Forecast</u><br>(k) | <u>Forecast</u><br>(l) | <u>Forecast</u><br>(m) |
| 1        | <b>Storage Inventory Balance</b>           |             | \$7,822,815          | \$6,955,021          | \$5,867,029            | \$4,172,991            | \$2,625,570            | \$3,621,498            | \$4,638,275            | \$5,717,263            | \$6,678,263            | \$7,809,786            | \$9,138,715            | \$10,300,233           |                        |
| 2        | Monthly Storage Deferral/Amortization      |             | \$3,032,959          | \$2,330,590          | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    | \$0                    |                        |
| 3        | <b>Subtotal</b>                            | (1) + (2)   | <b>\$10,855,774</b>  | <b>\$9,285,611</b>   | <b>\$5,867,029</b>     | <b>\$4,172,991</b>     | <b>\$2,625,570</b>     | <b>\$3,621,498</b>     | <b>\$4,638,275</b>     | <b>\$5,717,263</b>     | <b>\$6,678,263</b>     | <b>\$7,809,786</b>     | <b>\$9,138,715</b>     | <b>\$10,300,233</b>    |                        |
| 4        | Cost of Capital                            | Dkt 4323    | 7.26%                | 7.26%                | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  |                        |
| 5        | Return on Working Capital Requirement      | (3) * (4)   | \$788,129            | \$674,135            | \$425,946              | \$302,959              | \$190,616              | \$262,921              | \$336,739              | \$415,073              | \$484,842              | \$566,990              | \$663,471              | \$747,797              | \$5,859,619            |
| 6        | Weighted Cost of Debt                      | Dkt 4323    | 2.58%                | 2.58%                | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  |                        |
| 7        | Interest Charges Financed                  | (3) * (6)   | \$280,079            | \$239,569            | \$151,369              | \$107,663              | \$67,740               | \$93,435               | \$119,667              | \$147,505              | \$172,299              | \$201,492              | \$235,779              | \$265,746              | \$2,082,344            |
| 8        | Taxable Income                             | (5) - (7)   | \$508,050            | \$434,567            | \$274,577              | \$195,296              | \$122,877              | \$169,486              | \$217,071              | \$267,568              | \$312,543              | \$365,498              | \$427,692              | \$482,051              |                        |
| 9        | 1 - Combined Tax Rate                      | Dkt 4323    | 0.65                 | 0.65                 | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   |                        |
| 10       | Return and Tax Requirement                 | (8) / (9)   | \$781,616            | \$668,564            | \$422,426              | \$300,455              | \$189,041              | \$260,748              | \$333,956              | \$411,643              | \$480,835              | \$562,305              | \$657,987              | \$741,617              | \$5,811,192            |
| 11       | Working Capital Requirement                | (7) + (10)  | \$1,061,695          | \$908,133            | \$573,795              | \$408,118              | \$256,781              | \$354,182              | \$453,623              | \$559,148              | \$653,134              | \$763,797              | \$893,766              | \$1,007,363            | \$7,893,536            |
| 12       | Monthly Average                            | (11) / 12   | \$88,475             | \$75,678             | \$47,816               | \$34,010               | \$21,398               | \$29,515               | \$37,802               | \$46,596               | \$54,428               | \$63,650               | \$74,481               | \$83,947               | \$657,795              |
| 13       | <b>LNG Inventory Balance</b>               |             | \$3,386,262          | \$2,997,625          | \$1,491,978            | \$917,475              | \$844,280              | \$1,518,512            | \$2,205,170            | \$2,871,965            | \$3,098,114            | \$3,211,057            | \$3,876,581            | \$3,987,966            |                        |
| 14       | Cost of Capital                            | Dkt 4323    | 7.26%                | 7.26%                | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  | 7.26%                  |                        |
| 15       | Return on Working Capital Requirement      | (13) * (14) | \$245,843            | \$217,628            | \$108,318              | \$66,609               | \$61,295               | \$110,244              | \$160,095              | \$208,505              | \$224,923              | \$233,123              | \$281,440              | \$289,526              | \$2,207,547            |
| 16       | Weighted Cost of Debt                      | Dkt 4323    | 2.58%                | 2.58%                | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  | 2.58%                  |                        |
| 17       | Interest Charges Financed                  | (13) * (16) | \$87,366             | \$77,339             | \$38,493               | \$23,671               | \$21,782               | \$39,178               | \$56,893               | \$74,097               | \$79,931               | \$82,845               | \$100,016              | \$102,890              | \$784,500              |
| 18       | Taxable Income                             | (15) - (17) | \$158,477            | \$140,289            | \$69,825               | \$42,938               | \$39,512               | \$71,066               | \$103,202              | \$134,408              | \$144,992              | \$150,277              | \$181,424              | \$186,637              |                        |
| 19       | 1 - Combined Tax Rate                      | Dkt 4323    | 0.65                 | 0.65                 | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   | 0.65                   |                        |
| 20       | Return and Tax Requirement                 | (18) / (19) | \$243,811            | \$215,829            | \$107,422              | \$66,058               | \$60,788               | \$109,333              | \$158,772              | \$206,781              | \$223,064              | \$231,196              | \$279,114              | \$287,134              | \$2,189,303            |
| 21       | Working Capital Requirement                | (17) + (20) | \$331,176            | \$293,168            | \$145,915              | \$89,729               | \$82,571               | \$148,510              | \$215,666              | \$280,878              | \$302,996              | \$314,041              | \$379,130              | \$390,023              | \$2,973,803            |
| 22       | Monthly Average                            | (21) / 12   | \$27,598             | \$24,431             | \$12,160               | \$7,477                | \$6,881                | \$12,376               | \$17,972               | \$23,407               | \$25,250               | \$26,170               | \$31,594               | \$32,502               | \$247,817              |
| 23       | <b>TOTAL GCR Inventory Financing Costs</b> | (12) + (22) | <b>\$116,073</b>     | <b>\$100,108</b>     | <b>\$59,976</b>        | <b>\$41,487</b>        | <b>\$28,279</b>        | <b>\$41,891</b>        | <b>\$55,774</b>        | <b>\$70,002</b>        | <b>\$79,677</b>        | <b>\$89,820</b>        | <b>\$106,075</b>       | <b>\$116,449</b>       | <b>\$905,612</b>       |

Actual Dth Usage for Filing

| Line No.                | Rate Class                              | Nov        | Dec        | Jan          | Feb          | Mar          | Apr          | May          | Jun          | Jul          | Aug          | Sep          | Oct          | Nov-Oct    |
|-------------------------|---|------------|------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------|
|                         |   | Actual (a) | Actual (b) | Forecast (c) | Forecast (d) | Forecast (e) | Forecast (f) | Forecast (g) | Forecast (h) | Forecast (i) | Forecast (j) | Forecast (k) | Forecast (l) | (m)        |
| <b>THROUGHPUT (Dth)</b> |   |            |            |              |              |              |              |              |              |              |              |              |              |            |
| 1                       | <b>SALES</b>                            |            |            |              |              |              |              |              |              |              |              |              |              |            |
| 2                       | Residential Non-Heating                 | 27,860     | 38,287     | 117,623      | 112,206      | 98,591       | 78,155       | 53,411       | 35,271       | 25,629       | 24,348       | 25,656       | 35,674       | 672,712    |
| 3                       | Residential Non-Heating Low Income      | 708        | 1,220      | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 1,928      |
| 4                       | Residential Heating                     | 1,105,743  | 2,028,011  | 3,373,630    | 3,252,058    | 2,798,847    | 2,097,234    | 1,245,874    | 622,889      | 333,615      | 289,355      | 335,174      | 684,134      | 18,166,565 |
| 5                       | Residential Heating Low Income          | 99,712     | 178,044    | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 277,755    |
| 6                       | Small C&I                               | 116,386    | 260,153    | 461,761      | 447,372      | 375,474      | 263,850      | 128,588      | 29,824       | 28           | 25           | 28           | 39,202       | 2,123,690  |
| 7                       | Medium C&I                              | 202,328    | 353,053    | 544,595      | 522,834      | 453,810      | 348,373      | 219,911      | 125,684      | 81,767       | 75,158       | 82,250       | 135,881      | 3,145,644  |
| 8                       | Large LLF                               | 38,117     | 70,274     | 124,063      | 119,020      | 101,449      | 74,903       | 42,642       | 18,952       | 7,967        | 6,309        | 8,101        | 21,542       | 633,339    |
| 9                       | Large HLF                               | 17,053     | 21,083     | 23,832       | 22,569       | 21,134       | 18,966       | 16,331       | 14,397       | 13,180       | 13,048       | 13,191       | 14,260       | 209,044    |
| 10                      | Extra Large LLF                         | 3,267      | 6,464      | 10,863       | 10,421       | 8,887        | 6,569        | 3,751        | 1,682        | 352          | 204          | 364          | 1,563        | 54,386     |
| 11                      | Extra Large HLF                         | 10,464     | 5,556      | 11,802       | 11,062       | 11,109       | 11,179       | 11,264       | 11,327       | 11,399       | 11,404       | 11,398       | 11,354       | 129,319    |
| 12                      | <b>Total Sales</b>                      | 1,621,637  | 2,962,145  | 4,668,170    | 4,497,543    | 3,869,298    | 2,899,229    | 1,721,774    | 860,026      | 473,936      | 419,850      | 476,163      | 943,610      | 25,413,381 |
| 13                      | <b>TSS</b>                              |            |            |              |              |              |              |              |              |              |              |              |              |            |
| 14                      | Small                                   | 1          | 820        | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 820        |
| 15                      | Medium                                  | 1,651      | 2,542      | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 4,193      |
| 16                      | Large LLF                               | 1,104      | 2,207      | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 3,311      |
| 17                      | Large HLF                               | 360        | 986        | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 1,346      |
| 18                      | Extra Large LLF                         | 0          | 0          | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0          |
| 19                      | Extra Large HLF                         | 0          | 0          | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0          |
| 20                      | <b>Total TSS</b>                        | 3,116      | 6,555      | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 9,670      |
| 21                      | <b>Sales &amp; TSS THROUGHPUT</b>       |            |            |              |              |              |              |              |              |              |              |              |              |            |
| 22                      | Residential Non-Heating                 | 27,860     | 38,287     | 117,623      | 112,206      | 98,591       | 78,155       | 53,411       | 35,271       | 25,629       | 24,348       | 25,656       | 35,674       | 672,712    |
| 23                      | Residential Non-Heating Low Income      | 708        | 1,220      | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 1,928      |
| 24                      | Residential Heating                     | 1,105,743  | 2,028,011  | 3,373,630    | 3,252,058    | 2,798,847    | 2,097,234    | 1,245,874    | 622,889      | 333,615      | 289,355      | 335,174      | 684,134      | 18,166,565 |
| 25                      | Residential Heating Low Income          | 99,712     | 178,044    | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 277,755    |
| 26                      | Small C&I                               | 116,387    | 260,972    | 461,761      | 447,372      | 375,474      | 263,850      | 128,588      | 29,824       | 28           | 25           | 28           | 39,202       | 2,123,510  |
| 27                      | Medium C&I                              | 203,978    | 355,596    | 544,595      | 522,834      | 453,810      | 348,373      | 219,911      | 125,684      | 81,767       | 75,158       | 82,250       | 135,881      | 3,149,837  |
| 28                      | Large LLF                               | 39,221     | 72,481     | 124,063      | 119,020      | 101,449      | 74,903       | 42,642       | 18,952       | 7,967        | 6,309        | 8,101        | 21,542       | 636,650    |
| 29                      | Large HLF                               | 17,413     | 22,069     | 23,832       | 22,569       | 21,134       | 18,966       | 16,331       | 14,397       | 13,180       | 13,048       | 13,191       | 14,260       | 210,390    |
| 30                      | Extra Large LLF                         | 3,267      | 6,464      | 10,863       | 10,421       | 8,887        | 6,569        | 3,751        | 1,682        | 352          | 204          | 364          | 1,563        | 54,386     |
| 31                      | Extra Large HLF                         | 10,464     | 5,556      | 11,802       | 11,062       | 11,109       | 11,179       | 11,264       | 11,327       | 11,399       | 11,404       | 11,398       | 11,354       | 129,319    |
| 32                      | <b>Total Sales &amp; TSS Throughput</b> | 1,624,752  | 2,968,700  | 4,668,170    | 4,497,543    | 3,869,298    | 2,899,229    | 1,721,774    | 860,026      | 473,936      | 419,850      | 476,163      | 943,610      | 25,423,051 |
| 33                      | <b>FT-1 TRANSPORTATION</b>              |            |            |              |              |              |              |              |              |              |              |              |              |            |
| 34                      | FT-1 Small                              | 0          | 0          | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0          |
| 35                      | FT-1 Medium                             | 15,039     | 57,778     | 94,640       | 96,069       | 84,991       | 68,439       | 48,047       | 33,161       | 25,574       | 24,628       | 25,725       | 34,041       | 608,131    |
| 36                      | FT-1 Large LLF                          | 30,674     | 85,561     | 151,423      | 154,729      | 132,058      | 99,364       | 59,631       | 30,454       | 16,732       | 14,706       | 16,896       | 33,323       | 825,550    |
| 37                      | FT-1 Large HLF                          | 3,130      | 34,229     | 48,640       | 49,078       | 46,191       | 41,828       | 36,527       | 32,634       | 30,181       | 30,446       | 30,467       | 32,613       | 415,964    |
| 38                      | FT-1 Extra Large LLF                    | 49,729     | 116,405    | 186,894      | 190,864      | 164,705      | 125,185      | 77,156       | 41,887       | 25,453       | 22,988       | 25,654       | 45,642       | 1,072,561  |
| 39                      | FT-1 Extra Large HLF                    | 26,686     | 491,114    | 553,499      | 555,891      | 540,132      | 516,324      | 487,391      | 466,144      | 467,404      | 465,913      | 467,525      | 479,610      | 5,517,631  |
| 40                      | Default                                 | 1,315      | 5,384      | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 6,699      |
| 40                      | <b>Total FT-1 Transportation</b>        | 126,573    | 790,470    | 1,035,096    | 1,046,631    | 968,076      | 851,141      | 708,752      | 604,279      | 565,609      | 558,416      | 566,267      | 625,227      | 8,446,537  |
| 41                      | <b>FT-2 TRANSPORTATION</b>              |            |            |              |              |              |              |              |              |              |              |              |              |            |
| 42                      | FT-2 Small                              | 5,763      | 12,400     | 18,388       | 18,779       | 16,201       | 12,307       | 7,573        | 4,097        | 2,464        | 2,218        | 2,484        | 4,476        | 107,149    |
| 43                      | FT-2 Medium                             | 113,132    | 196,524    | 285,181      | 292,000      | 254,775      | 197,657      | 127,585      | 75,879       | 50,797       | 47,414       | 51,410       | 80,659       | 1,773,014  |
| 44                      | FT-2 Large LLF                          | 90,345     | 164,245    | 198,514      | 203,066      | 173,940      | 128,404      | 73,063       | 32,586       | 13,358       | 10,469       | 13,659       | 37,191       | 1,138,841  |
| 45                      | FT-2 Large HLF                          | 36,219     | 43,989     | 48,630       | 49,956       | 46,074       | 40,209       | 33,082       | 28,263       | 25,785       | 25,411       | 25,815       | 29,270       | 432,703    |
| 46                      | FT-2 Extra Large LLF                    | 1,374      | 4,987      | 11,064       | 11,308       | 9,701        | 7,273        | 4,323        | 2,157        | 1,191        | 1,040        | 1,203        | 2,428        | 58,049     |
| 47                      | FT-2 Extra Large HLF                    | 42,225     | 46,991     | 63,044       | 63,481       | 60,600       | 56,246       | 50,956       | 47,071       | 50,129       | 49,851       | 50,151       | 52,406       | 633,149    |
| 48                      | <b>Total FT-2 Transportation</b>        | 289,058    | 469,135    | 624,822      | 638,591      | 561,291      | 442,097      | 296,582      | 190,054      | 143,722      | 136,402      | 144,723      | 206,430      | 4,142,905  |
| 49                      | <b>Total THROUGHPUT</b>                 |            |            |              |              |              |              |              |              |              |              |              |              |            |
| 50                      | Residential Non-Heating                 | 27,860     | 38,287     | 117,623      | 112,206      | 98,591       | 78,155       | 53,411       | 35,271       | 25,629       | 24,348       | 25,656       | 35,674       | 672,712    |
| 51                      | Residential Non-Heating Low Income      | 708        | 1,220      | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 1,928      |
| 52                      | Residential Heating                     | 1,105,743  | 2,028,011  | 3,373,630    | 3,252,058    | 2,798,847    | 2,097,234    | 1,245,874    | 622,889      | 333,615      | 289,355      | 335,174      | 684,134      | 18,166,565 |
| 53                      | Residential Heating Low Income          | 99,712     | 178,044    | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 277,755    |
| 54                      | Small C&I                               | 122,150    | 273,372    | 480,149      | 466,152      | 391,675      | 276,157      | 136,161      | 33,921       | 2,491        | 2,243        | 2,511        | 43,678       | 2,230,659  |
| 55                      | Medium C&I                              | 332,149    | 609,897    | 924,417      | 910,903      | 793,576      | 614,469      | 395,543      | 234,724      | 158,138      | 147,199      | 159,385      | 250,580      | 5,530,982  |
| 56                      | Large LLF                               | 160,240    | 322,287    | 474,000      | 476,816      | 407,446      | 302,671      | 175,337      | 81,992       | 38,056       | 31,484       | 38,657       | 92,056       | 2,601,041  |
| 57                      | Large HLF                               | 56,763     | 100,288    | 121,102      | 121,603      | 113,399      | 101,004      | 85,940       | 75,294       | 69,410       | 68,640       | 69,473       | 76,143       | 1,059,058  |
| 58                      | Extra Large LLF                         | 54,369     | 127,856    | 208,821      | 212,593      | 183,292      | 139,027      | 85,231       | 45,726       | 26,996       | 24,231       | 27,220       | 49,633       | 1,184,996  |
| 59                      | Extra Large HLF                         | 79,375     | 543,661    | 628,345      | 630,434      | 611,840      | 583,749      | 549,611      | 524,542      | 528,931      | 527,168      | 529,074      | 543,369      | 6,280,099  |
| 60                      | Default                                 | 1,315      | 5,384      | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 0            | 6,699      |
| 61                      | <b>Total Throughput</b>                 | 2,040,383  | 4,228,306  | 6,328,087    | 6,182,765    | 5,398,665    | 4,192,466    | 2,727,108    | 1,654,359    | 1,183,267    | 1,114,668    | 1,187,152    | 1,775,267    | 38,012,493 |