

June 23, 2017

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4673 - Long-Term Contracting for Renewable Energy Recovery Factor
Docket 4686 - Request for Approval of Storm Contingency Fund Replenishment
Docket 4699 - Electric Revenue Decoupling Mechanism Reconciliation
Year Ending March 31, 2017
Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed one (1) original of the Company's revised tariff sheet, RIPUC No. 2095. This revised tariff sheet reflects the Storm Fund Replenishment Factor of \$0.00288, which the Rhode Island Public Utilities Commission (PUC) approved at its hearing on June 21, 2017. The tariff sheet also includes the Long-term Contracting for Renewable Energy Recovery Factor of \$0.00664 and the electric RDM Adjustment Factor of \$0.00118, which were approved at the PUC's Open Meeting on June 22, 2017.

All of the above rates are for effect on July 1, 2017.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 781-907-2153.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket 4673, 4686, and 4699 Service Lists
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J	K=C+D+E+F+G+H+I+J	L	M	N=L+M	O	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	Y=K+N+O+P+T+W+X
A-16 Rate RIPUC No. 2100	Customer Charge kWh Charge Effective Date	\$5.00 \$0.03664 2/1/13	\$0.00163 4/1/17	(\$0.00022) 10/1/16	\$0.00288 4/1/17	(\$0.00001) 10/1/16	\$0.00118 7/1/17	\$0.00091 10/1/16	\$0.00288 7/1/17	\$5.00 \$0.04589	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687	\$0.22 10/1/16	\$0.81 1/1/17	\$0.03169 4/1/17	(\$0.00029) 4/1/17	\$0.00039 4/1/17	\$0.03179	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057	\$0.01154 1/1/17	\$6.03 \$0.09666
A-60 Low Income Rate RIPUC No. 2101	Customer Charge kWh Charge Effective Date	\$0.00 \$0.02317 2/1/13	\$0.00163 4/1/17	(\$0.00022) 10/1/16	\$0.00288 4/1/17	(\$0.00001) 10/1/16	\$0.00118 7/1/17	\$0.00091 10/1/16	\$0.00288 7/1/17	\$0.00 \$0.03242	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687	\$0.22 10/1/16	\$0.81 1/1/17	\$0.03169 4/1/17	(\$0.00029) 4/1/17	\$0.00039 4/1/17	\$0.03179	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057	\$0.01154 1/1/17	\$1.03 \$0.08319
B-32 Large Demand Back-up Service Rate RIPUC No. 2137	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 on kWh Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$0.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00079 4/1/17	(\$0.00022) 10/1/16	\$0.00000 4/1/17	(\$0.00010) 10/1/16	\$0.00118 7/1/17	\$0.00091 10/1/16	\$0.00288 7/1/17	\$825.00 \$0.81 \$4.41 \$0.00 \$0.01095 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687	\$24.49 10/1/16	\$0.81 1/1/17	\$4.69 \$0.01172	(\$0.00079) 4/1/17	\$0.00030 4/1/17	\$4.69 \$0.01123	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057	\$0.01154 1/1/17	\$850.30 \$0.81 \$4.41 \$4.69 \$0.0116 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
B-62 Optional Large Demand Back-up Service Rate RIPUC No. 2138	Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$0.30 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.03 \$0.30	(\$0.00022) 10/1/16	\$0.00000 4/1/17	\$0.00013 10/1/16	\$0.00118 7/1/17	\$0.00091 10/1/16	\$0.00288 7/1/17	\$17,000.00 \$0.39 \$3.84 \$0.04488 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687	\$539.30 10/1/16	\$0.81 1/1/17	\$3.40 \$0.01426	\$0.00066 4/1/17	\$0.00032 4/1/17	\$3.40 \$0.01524	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057	\$0.01154 1/1/17	\$17,540.11 \$0.39 \$3.84 \$3.40 \$0.03910 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
C-06 Small C&I Rate RIPUC No. 2104	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$6.00 \$0.03253 \$1.85	\$0.00169 4/1/17	(\$0.00022) 10/1/16	\$0.00269 4/1/17	(\$0.00003) 10/1/16	\$0.00118 7/1/17	\$0.00091 10/1/16	\$0.00288 7/1/17	\$10.00 \$6.00 \$0.04163 \$1.85	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687	\$0.35 \$0.35 10/1/16	\$0.81 \$0.81 1/1/17	\$0.03183 4/1/17	(\$0.00380) 4/1/17	\$0.00035 4/1/17	\$0.02838	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057	\$0.01154 1/1/17	\$11.16 \$7.16 \$0.08899 \$1.85
G-02 General C&I Rate RIPUC No. 2139	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$135.00 \$4.85 \$4.85 \$0.00468 (\$0.42) -1.0%	\$0.00122 4/1/17	(\$0.00022) 10/1/16	\$0.00000 4/1/17	(\$0.00006) 10/1/16	\$0.00118 7/1/17	\$0.00091 10/1/16	\$0.00288 7/1/17	\$135.00 \$5.52 \$5.52 \$0.00 \$0.01059 (\$0.42) -1.0%	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687	\$3.37 10/1/16	\$0.81 1/1/17	\$4.37 \$0.01269	(\$0.00205) 4/1/17	\$0.00031 4/1/17	\$4.37 \$0.01095	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057	\$0.01154 1/1/17	\$139.18 \$5.52 \$5.52 \$4.37 \$0.04052 (\$0.42) -1.0%

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2017
(Replacing RIPUC No. 2095 effective 4/1/17)
Issued: 6/22/2017

Column Descriptions:

A. - C. per retail delivery tariffs
D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119
J. per Storm Fund Replenishment Factor, RIPUC No. 2177
K. Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I+ Col J
L. per Net Metering Provision, RIPUC No. 2169

M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2125 & 2127
N. Col L+ Col M
P. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2153
Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115
T. Col Q + Col R + Col S

U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
W. Col T+ Col U
per Energy Efficiency Program Provision, RIPUC No. 2172, also includes
X. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
Y. Col J+ Col M+ Col N+ Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges	
A	B	C	D	E	F	G	H	I	J	K=C+D+E+F+G+H+I+J	L	M	N=L+M	O	P	Q	R	S	T=Q+R+S	U	V	W=U+V	X	Y=K+N+O+P+T+W+X	
G-32 Large Demand Rate RIPUC No. 2147	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%												\$24.49	\$0.81		\$4.69 (\$0.00079)	\$0.00030	\$4.69 \$0.01123	\$0.00009	\$0.00048	\$0.00057	\$0.01154		\$850.30 \$4.41 \$4.41 \$4.69 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
G-62 Optional Large Demand Rate RIPUC No. 2141	Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date	\$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%	\$0.36 \$0.36											\$539.30	\$0.81	\$3.40 \$0.01426	\$0.00066	\$0.00032	\$3.40 \$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154		\$17,540.11 \$3.90 \$3.90 \$3.40 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0%
X-01 Electric Propulsion Rate RIPUC No. 2108	Customer Charge kW Charge kWh Charge Effective Date	\$16,500.00 \$0.00 \$0.01600	\$0.00123 (\$0.00022)											\$583.94	\$0.81	\$3.40 \$0.01426	\$0.00066	\$0.00032	\$3.40 \$0.01524	\$0.00009	\$0.00048	\$0.00057	\$0.01154		\$17,084.75 \$3.40 \$0.05837
M-1 Station Power Delivery & Reliability Service Rate RIPUC No. 2109	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date	\$3,959.09 \$0.00 \$0.00 \$3,959.09	\$0.00 \$0.00												\$0.81	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$3,500.00 \$0.00009	\$0.00 \$0.00048	\$3,500.00 \$0.00057	\$800.00 \$0.01154		\$8,259.90 \$0.01211 \$3,959.90 \$0.01211
S-05 Customer Owned Street and Area Lighting RIPUC No. 2142	Customer Charge Luminaire Charge kWh Charge Effective Date	\$0.02654 8/7/14	\$0.01273 4/1/17	(\$0.00022) 10/1/16	\$0.01422 4/1/17	(\$0.00039) 10/1/16	\$0.00118 7/1/17	\$0.00091 10/1/16	\$0.00288 7/1/17	\$0.05785 7/1/17	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687 7/1/17			\$0.00000 10/1/16	\$0.01447 1/1/17	\$0.00319 4/1/17	\$0.00025 4/1/17	\$0.01791 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$0.09474
S-06 Decorative Street and Area Lighting Service RIPUC No. 2166																									
S-10 Limited Service - Private Lighting RIPUC No. 2167																									
S-14 General Street and Area Lighting Service RIPUC No. 2168	Customer Charge Luminaire Charge kWh Charge Effective Date	\$0.00000 2/1/13	\$0.01273 4/1/17	(\$0.00022) 10/1/16	\$0.01422 4/1/17	(\$0.00039) 10/1/16	\$0.00118 7/1/17	\$0.00091 10/1/16	\$0.00288 7/1/17	\$0.03131 7/1/17	\$0.00023 4/1/17	\$0.00664 7/1/17	\$0.00687 7/1/17			\$0.00000 10/1/16	\$0.01447 1/1/17	\$0.00319 4/1/17	\$0.00025 4/1/17	\$0.01791 4/1/17	\$0.00009 4/1/17	\$0.00048 4/1/17	\$0.00057 4/1/17	\$0.01154 1/1/17	\$0.06820

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2017
(Replacing RIPUC No. 2095 effective 4/1/17)
Issued: 6/22/2017

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
- H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
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- J. per Storm Fund Replenishment Factor, RIPUC No. 2177
- K. Col C + Col D + Col E + Col F + Col G + Col H + Col I + Col J

- M. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2125 & 2127
- N. Col L + Col M
- O. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2153
- P. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
- Q. - S. per Transmission Cost Adjustment Provision, RIPUC No. 2115
- T. Col Q + Col R + Col S

- U. - V. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- W. Col T + Col U
- X. per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- Y. Col J + Col M + Col N + Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2166	<u>Fixture Charges</u>				
		<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2167	<u>Luminaires</u>				
	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$77.43	\$77.43	\$46.46
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$77.43	\$46.46
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2168	Roadway LUM MV RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 175W	n/a	\$78.06	\$78.06	\$46.84
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$120.39	\$72.23
	LUM MV RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	LUM MV RWY 1000W	n/a	\$163.46	\$163.46	\$98.08
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$156.80	\$94.08
	Flood LUM MV FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MV FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$77.43	\$77.43	\$46.46
	LUM HPS RWY 70W	n/a	\$76.91	\$76.91	\$46.15
	LUM HPS RWY 100W	n/a	\$78.06	\$78.06	\$46.84
	LUM HPS RWY 150W	n/a	\$78.58	\$78.58	\$47.15
	LUM HPS RWY 250W	n/a	\$120.39	\$120.39	\$72.23
	LUM HPS RWY 400W	n/a	\$163.46	\$163.46	\$98.08
	Flood LUM HPS FLD 250W	n/a	\$146.11	\$146.11	\$87.67
	LUM HPS FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	Post-top LUM HPS POST 50W	n/a	\$155.49	\$155.49	\$93.29
	LUM HPS POST 100W	n/a	\$156.80	\$156.80	\$94.08
	WALL HPS 250W 24HR	n/a	\$172.21	\$172.21	\$103.33
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$98.99	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$181.37	\$181.37	\$108.82
	LUM MH FLD 1000W	n/a	\$181.37	\$181.37	\$108.82
	<u>Light Emitting Diode</u>				
	Roadway LUM LED RWY 20W	n/a	\$90.61	\$90.61	\$54.36
	LUM LED RWY 30W	n/a	\$89.77	\$89.77	\$53.86
	LUM LED RWY 60W	n/a	\$99.15	\$99.15	\$59.49
	LUM LED RWY 140W	n/a	\$155.03	\$155.03	\$93.01
	LUM LED RWY 275W	n/a	\$198.27	\$198.27	\$118.96
	Post-top LUM LED POST 60W	n/a	\$147.69	\$147.69	\$88.61
	DEC LED TR 60W	\$147.69	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$397.90	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$155.49	n/a	n/a	n/a
	DEC HPS TR 100W	\$156.80	n/a	n/a	n/a
	DEC HPS AG 50W	\$292.34	n/a	n/a	n/a
	DEC HPS AG 100W	\$280.77	n/a	n/a	n/a
	DEC HPS WL 50W	\$325.35	n/a	n/a	n/a
	DEC HPS WL 100W	\$325.30	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$506.29	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$509.46	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$693.84	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$670.71	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$759.87	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$759.77	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$133.71	\$133.71	\$133.71
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$260.22	\$260.22	\$260.22
	POLE FIBER RWY <25 w/ foundation	n/a	\$424.14	\$424.14	\$424.14
	POLE FIBER RWY => 25 w/ foundation	n/a	\$473.53	\$473.53	\$473.53
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$405.16	\$405.16
	POLE METAL=>25FT (with foundation)	n/a	\$484.72	\$484.72	\$484.72
	DEC VILL PT/FDN	\$566.70	n/a	n/a	n/a
	DEC WASH PT/FDN	\$575.78	n/a	n/a	n/a
	<u>Effective Date</u>	1/1/17	1/1/17	1/1/17	n/a

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2017
(Replacing RIPUC No. 2095 effective 4/1/17)
Issued: 6/22/2017

Column Descriptions:

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

June 23, 2017
Date

Docket No. 4673 - National Grid – Long-Term Contracting for Renewable Energy Recovery Factor (Year 2017)

Service List updated 11/16/16

Name/Address	E-mail Distribution	Phone
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	Linda.george@puc.ri.gov ;	
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	Nicholas.Ucci@energy.ri.gov ;	
	Carol.Grant@energy.ri.gov ;	

**Docket No. 4686 – National Grid’s Storm Contingency Fund Replenishment
Service List as of 1/26/17**

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	Margaret.hogan@puc.ri.gov ;	

Docket No. 4699 - National Grid – 2017 Electric Revenue Decoupling Mechanism (RDM) Reconciliation Filing

Service List updated 5/25/17

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