

September 25, 2018

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4682 – Electric Infrastructure, Safety, and Reliability Plan FY 2018
Reconciliation Filing
Docket 4855 – 2018 Pension Adjustment Factor
Docket 4847 – Renewable Energy (RE) Growth Program Factor Filing
Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed ten (10) copies of the Company's compliance filing in the above referenced dockets. The filing includes RIPUC No. 2095 (effective October 1, 2018 and issued on September 25, 2018), and reflects the Infrastructure, Safety, and Reliability Capital Investment and Operations and Maintenance Reconciling Factors, the Pension and Post-Employment Benefits Other than Pension Factor, and the combined RE Growth Cost Recovery and Reconciliation Factors, which the Rhode Island Public Utilities Commission approved at an Open Meeting on September 24, 2018.

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 4682 Service List
Docket 4855 Service List
Docket 4847 Service List
Leo Wold, Esq.
John Bell, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Adjustment Factor	Low-Income Discount Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J	K	L	M=C+D+E+F+G+H+I+J+K+L	N	O	P=N+O	Q	R	S	T	U	V=S+T+U	W	X	Y=W+X	Z	AA=M+P+Q+R+V+Y+Z
A-16 Rate RIPUC No. 2183	Customer Charge kWh Charge Effective Date	\$6.00 \$0.04298 9/1/18	\$0.00175 4/1/18	(\$0.00002) 10/1/18	\$0.00000 9/1/18	(\$0.00055) 10/1/18	\$0.00184 7/1/18	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00152 9/1/18	\$6.00 \$0.05019 4/1/18	\$0.00043 7/1/18	\$0.00647 7/1/18	\$0.00690 10/1/18	\$1.60 1/1/17	\$0.81 4/1/18	\$0.03154 4/1/18	\$0.00076 4/1/18	\$0.00043 9/1/18	\$0.03273 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$8.41 \$0.09897
A-40 Low Income Rate RIPUC No. 2184	Customer Charge kWh Charge Effective Date	\$2.00 \$0.04298 9/1/18	\$0.00175 4/1/18	(\$0.00002) 10/1/18	\$0.00000 9/1/18	(\$0.00055) 10/1/18	\$0.00184 7/1/18	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00000 9/1/18	\$2.00 \$0.04867 4/1/18	\$0.00043 7/1/18	\$0.00647 7/1/18	\$0.00690 10/1/18	\$1.60 1/1/17	\$0.81 4/1/18	\$0.03154 4/1/18	\$0.00076 4/1/18	\$0.00043 9/1/18	\$0.03273 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$4.41 \$0.09745
B-32 Large Demand Back-up Service Rate RIPUC No. 2185	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$1,100.00 \$0.73 \$5.00 \$0.00385 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.05 9/1/18	(\$0.00002) 10/1/18	\$0.00000 9/1/18	(\$0.00029) 10/1/18	\$0.00184 7/1/18	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00152 9/1/18	\$1,100.00 \$0.78 \$5.00 \$0.01042 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00043 4/1/18	\$0.00647 7/1/18	\$0.00690 10/1/18	\$192.78 1/1/17	\$0.81 4/1/18	\$0.01221 4/1/18	(\$0.00036) 9/1/18	\$0.00031 9/1/18	\$0.01216 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$1,293.59 \$0.78 \$5.00 \$4.47 \$0.03863 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
C-06 Small C&I Rate RIPUC No. 2186	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$8.75 \$0.04207 \$1.85 9/1/18	\$0.00176 4/1/18	(\$0.00002) 10/1/18	\$0.00000 9/1/18	(\$0.00052) 10/1/18	\$0.00184 7/1/18	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00152 9/1/18	\$10.00 \$8.75 \$0.04932 \$1.85 4/1/18	\$0.00043 7/1/18	\$0.00647 7/1/18	\$0.00690 10/1/18	\$2.50 1/1/17	\$0.81 4/1/18	\$0.03167 4/1/18	(\$0.00474) 9/1/18	\$0.00035 9/1/18	\$0.02728 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$13.31 \$12.06 \$0.09265 \$1.85
G-02 General C&I Rate RIPUC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$145.00 \$6.50 \$6.50 \$0.00409 (\$0.32) -1.0%	\$0.00128 4/1/18	(\$0.00002) 10/1/18	\$0.00000 9/1/18	(\$0.00029) 10/1/18	\$0.00184 7/1/18	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00152 9/1/18	\$145.00 \$6.50 \$6.50 \$0.01109 (\$0.32) -1.0%	\$0.00043 4/1/18	\$0.00647 7/1/18	\$0.00690 10/1/18	\$23.40 1/1/17	\$0.81 4/1/18	\$0.01231 4/1/18	(\$0.00236) 9/1/18	\$0.00035 9/1/18	\$0.01030 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$169.21 \$6.50 \$6.50 \$4.37 \$0.03744 (\$0.32) -1.0%
G-32 Large Demand Rate RIPUC No. 2188	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$1,100.00 \$5.00 \$0.00385 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00085 9/1/18	(\$0.00002) 10/1/18	\$0.00000 9/1/18	(\$0.00029) 10/1/18	\$0.00184 7/1/18	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00152 9/1/18	\$1,100.00 \$5.00 \$5.00 \$0.01042 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00043 4/1/18	\$0.00647 7/1/18	\$0.00690 10/1/18	\$192.78 1/1/17	\$0.81 4/1/18	\$0.01221 4/1/18	(\$0.00036) 9/1/18	\$0.00031 9/1/18	\$0.01216 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$1,293.59 \$5.00 \$5.00 \$4.47 \$0.03863 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
X-01 Electric Propulsion Rate RIPUC No. 2194	Customer Charge kW Charge kWh Charge Effective Date	\$21,000.00 \$0.00484 9/1/18	\$0.00128 4/1/18	(\$0.00002) 10/1/18	\$0.00000 9/1/18	(\$0.00207) 10/1/18	\$0.00184 7/1/18	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00152 9/1/18	\$21,000.00 \$0.01006 4/1/18	\$0.00043 7/1/18	\$0.00647 7/1/18	\$0.00690 10/1/18	\$363.62 1/1/17	\$0.81 4/1/18	\$0.01221 4/1/18	(\$0.00036) 9/1/18	\$0.00031 9/1/18	\$0.01216 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$21,364.43 \$4.47 \$0.03827
M-1 Delivery & Reliability Service Rate RIPUC No. 2189	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge Effective Date	\$4,135.00 \$4,135.00 9/1/18	\$0.00 4/1/18		\$0.00 9/1/18							\$4,135.00 4/1/18				\$0.81 1/1/17		\$0.00000 4/1/18	\$0.00000 4/1/18	\$0.00000 4/1/18	\$0.00000 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$843.81 \$0.00915 \$4,135.81 \$0.00915
S-05 Street and Area Lighting RIPUC No. 2190	Customer Charge Luminaire Charge kWh Charge Effective Date	\$0.03571 9/1/18	\$0.01722 4/1/18	(\$0.00002) 10/1/18	\$0.00000 9/1/18	(\$0.01550) 10/1/18	\$0.00184 7/1/18	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00152 9/1/18	\$0.04344 4/1/18	\$0.00043 7/1/18	\$0.00647 7/1/18	\$0.00690 10/1/18	\$0.17 1/1/17	\$0.81 4/1/18	\$0.01440 4/1/18	\$0.01297 4/1/18	\$0.00036 9/1/18	\$0.02773 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$0.81 \$0.17 \$0.08722
S-10 Decorative Street and Area Lighting Service RIPUC No. 2191	Customer Charge Luminaire Charge	Sheet 3															\$0.81								\$0.81	
S-14 General Street and Area Lighting Service RIPUC No. 2192	Customer Charge Luminaire Charge	Sheet 3															\$0.81								\$0.81	
S-14 General Street and Area Lighting Service RIPUC No. 2193	kWh Charge Effective Date	\$0.01722 9/1/18	\$0.01722 4/1/18	(\$0.00002) 10/1/18	\$0.00000 9/1/18	(\$0.01550) 10/1/18	\$0.00184 7/1/18	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00002 7/1/18	\$0.00152 9/1/18	\$0.00773 4/1/18	\$0.00043 7/1/18	\$0.00647 7/1/18	\$0.00690 10/1/18	\$0.17 1/1/17	\$0.81 4/1/18	\$0.01440 4/1/18	\$0.01297 4/1/18	\$0.00036 9/1/18	\$0.02773 9/1/18	(\$0.00083) 4/1/18	(\$0.00004) 4/1/18	(\$0.00087) 1/1/18	\$0.01002 1/1/18	\$0.05151

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 10/1/2018
Issued: 9/25/2018

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2199
- H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2201
- I. per Pension Adjustment Mechanism Provision, RIPUC No. 2200
- J. per Storm Fund Replenishment Factor, RIPUC No. 2177
- K. per Residential Assistance Provision, RIPUC No. 2210
- L. per Residential Assistance Provision, RIPUC No. 2210

- M. Col C + Col D + Col E + Col F + Col G + Col H + Col I + Col J + Col K + Col L
- N. per Net Metering Provision, RIPUC No. 2178
- O. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- P. Col N + Col O
- Q. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2208
- R. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

- S. - U. per Transmission Cost Adjustment Provision, RIPUC No. 2198
- V. Col S + Col T + Col U
- W. - X per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- Y. Col W + Col X
- Z. per Energy Efficiency Program Provision, RIPUC No. 2197, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- AA. Col M + Col P + Col Q + Col R + Col V + Col Y + Col Z

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Luminaires</u>				
	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$78.72	\$78.72	\$42.12
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$78.72	\$42.12
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2193	Roadway LUM MV RWY 100W	n/a	\$82.62	\$82.62	\$44.20
	LUM MV RWY 175W	n/a	\$82.62	\$82.62	\$44.20
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$134.45	\$71.94
	LUM MV RWY 400W	n/a	\$185.85	\$185.85	\$99.44
	LUM MV RWY 1000W	n/a	\$185.85	\$185.85	\$99.44
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$159.10	\$85.13
	High Voltage LUM MV FLD 400W	n/a	\$212.93	\$212.93	\$113.93
	LUM MV FLD 1000W	n/a	\$212.93	\$212.93	\$113.93
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$78.72	\$78.72	\$42.12
	LUM HPS RWY 70W	n/a	\$79.65	\$79.65	\$42.62
	LUM HPS RWY 100W	n/a	\$82.62	\$82.62	\$44.20
	LUM HPS RWY 150W	n/a	\$86.29	\$86.29	\$46.17
	LUM HPS RWY 250W	n/a	\$134.45	\$134.45	\$71.94
	LUM HPS RWY 400W	n/a	\$185.85	\$185.85	\$99.44
	Flood LUM HPS FLD 250W	n/a	\$159.43	\$159.43	\$85.31
	LUM HPS FLD 400W	n/a	\$212.93	\$212.93	\$113.93
	Post-top LUM HPS POST 50W	n/a	\$154.54	\$154.54	\$82.69
	LUM HPS POST 100W	n/a	\$159.10	\$159.10	\$85.13
	WALL HPS 250W 24HR	n/a	\$204.03	\$204.03	\$109.17
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$102.95	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$202.16	\$202.16	\$108.17
	LUM MH FLD 1000W	n/a	\$238.33	\$238.33	\$127.53
	<u>Light Emitting Diode</u>				
	Roadway LUM LED RWY 20W	n/a	\$134.16	\$134.16	\$71.78
	LUM LED RWY 30W	n/a	\$135.69	\$135.69	\$72.60
	LUM LED RWY 60W	n/a	\$142.45	\$142.45	\$76.22
	LUM LED RWY 140W	n/a	\$174.60	\$174.60	\$93.42
	LUM LED RWY 275W	n/a	\$237.45	\$237.45	\$127.05
	Post-top LUM LED POST 60W	n/a	\$199.26	\$199.26	\$106.62
	DEC LED TR 60W	\$199.26	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$398.52	n/a	n/a	n/a
	High Voltage Delivery Add'l Discount (69kV)				
	<u>Decorative</u>				
	DEC HPS TR 50W	\$154.54	n/a	n/a	n/a
	DEC HPS TR 100W	\$159.10	n/a	n/a	n/a
	DEC HPS AG 50W	\$224.16	n/a	n/a	n/a
	DEC HPS AG 100W	\$224.92	n/a	n/a	n/a
	DEC HPS WL 50W	\$247.88	n/a	n/a	n/a
	DEC HPS WL 100W	\$259.67	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$346.93	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$364.72	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$482.93	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$484.46	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$530.37	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$553.95	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$129.86	\$129.86	\$129.86
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$252.73	\$252.73	\$252.73
	POLE FIBER RWY <25 w/ foundation	n/a	\$411.94	\$411.94	\$411.94
	POLE FIBER RWY => 25 w/ foundation	n/a	\$459.91	\$459.91	\$459.91
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$393.51	\$393.51
	POLE METAL=>25FT (with foundation)	n/a	\$470.78	\$470.78	\$470.78
	DEC VILL PT/FDN	\$340.96	n/a	n/a	n/a
	DEC WASH PT/FDN	\$450.86	n/a	n/a	n/a
	<u>Effective Date</u>				
		9/1/18	9/1/18	9/1/18	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

September 25, 2018
Date

Docket No. 4682 National Grid’s Electric Infrastructure, Safety and Reliability Plan FY 2018 - Service List as of 8/2/18

Name/Address	E-mail Distribution	Phone
Raquel J. Webster, Esq. National Grid 280 Melrose St. Providence, RI 02907	raquel.webster@nationalgrid.com ;	401-784-7667
	celia.obrien@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
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	Amy.tabor@nationalgrid.com ;	
	Adam.crary@nationalgrid.com ;	
	Melissa.little@nationalgrid.com ;	
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<p>Greg Booth Linda Kushner PowerServices, Inc 1616 E. Millbrook Road, Suite 210 Raleigh, NC 27609</p>	<p>gbooth@powerservices.com;</p>	<p>919-256-5900</p>
<p>Office of Energy Resources (OER) Andrew Marcaccio, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4th Floor Providence, RI 02908</p> <p>Christopher Kearns, OER Nick Ucci, OER</p>	<p>Andrew.marcaccio@doa.ri.gov;</p>	<p>401-222-3417</p>
<p>File an original & nine copies w/: Luly E. Massaro, Commission Clerk Cynthia Wilson-Frias, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888</p>	<p>Luly.massaro@puc.ri.gov;</p> <p>Cynthia.WilsonFrias@puc.ri.gov;</p> <p>Alan.nault@puc.ri.gov;</p> <p>Todd.bianco@puc.ri.gov;</p>	<p>401-780-2107</p>

Certificate of Service

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Joanne M. Scanlon

September 25, 2018

Date

Docket No. 4855 - National Grid's Electric 2018 Pension Adjustment Factor Service List as of 8/2/18

Name/Address	E-mail Distribution	Phone
Raquel J. Webster, Esq. National Grid. 280 Melrose St. Providence, RI 02907	raquel.webster@nationalgrid.com ;	781-907-2121
	celia.obrien@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
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	William.richer@nationalgrid.com ;	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Lwold@riag.ri.gov ;	401-274-4400 Ext. 2218
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	Al.mancini@dpuc.ri.gov ;	
	Jonathan.Schrag@dpuc.ri.gov ;	
	dmacrae@riag.ri.gov ;	
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File original & nine copies w/: Luly E. Massaro, Commission Clerk Margaret Hogan, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ;	401-780-2107
	Alan.nault@puc.ri.gov ;	
	Margaret.hogan@puc.ri.gov ;	
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	Cynthia.WilsonFrias@puc.ri.gov ;	
Christopher Kearns, OER	Christopher.Kearns@energy.ri.gov ;	
	Nicholas.Ucci@energy.ri.gov ;	

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Joanne M. Scanlon

September 25, 2018
Date

Docket No. 4847– National Grid’s 2018 Renewable Energy (RE) Growth Program Factor Filing - Service List updated 7/20/18

Parties’ Name/Address	E-mail	Phone
Raquel J. Webster, Esq. National Grid 280 Melrose Street Providence, RI 02907	Raquel.webster@nationalgrid.com;	781-907-2121
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