

August 31, 2018

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4682 - Fiscal Year 2018 Electric Infrastructure, Safety, and Reliability Plan
Reconciliation Filing**

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed revisions to two of the schedules that were included in the Company's Fiscal Year 2018 Electric Infrastructure, Safety, and Reliability Plan Reconciliation filed with the Public Utilities Commission (PUC) on August 1, 2018. The revisions to the schedules, which are described below, are a result of the PUC's August 24, 2018 approval of the Amended Settlement Agreement in the Company's general rate case, RIPUC Docket Nos. 4770/4780. The revised schedules are as follows:

- Schedule ASC-2 Revised has been revised to reflect the new Rate Base Allocators. This schedule has also been revised to reflect the consolidation of rate classes B-32/G-32 and B-62/G-62.
- Schedule ASC-4 Revised presents bill impacts related to the revised proposed CapEx Reconciliation Factors, and the O&M Reconciliation Factor previously proposed in Schedule ASC-3. This schedule also reflects all rates approved for effect September 1, 2018 in the calculation of the billed amounts based on "present" rates, with only the Infrastructure, Safety, and Reliability Factors changing in the calculation of the billed amounts based on "proposed" rates.

The effect of the proposed CapEx Reconciliation Factors and O&M Reconciliation Factor on the monthly bill of a residential Standard Offer Service customer using 500 kWh is an increase of \$0.42, or 0.4%. The comparable monthly bill impact contained in the August 1, 2018 filing was an increase of \$0.34, or 0.3%.

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

Luly E. Massaro, Commission Clerk
Docket 4682 - Electric ISR Plan Reconciliation Filing
August 31, 2018
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Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2121.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Raquel Webster", is written over a faint, light-colored rectangular stamp or watermark.

Raquel J. Webster

Enclosures

cc: Docket 4682 Service List
Leo Wold, Esq.
Jon Hagopian, Esq.
John Bell, Division

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

August 31, 2018
Date

Docket No. 4682 National Grid's Electric Infrastructure, Safety and Reliability Plan FY 2018 - Service List as of 8/2/18

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Revised Proposed CapEx Reconciling Factors

For Fiscal Year 2018 ISR Plan

For the Recovery (Refund) Period October 1, 2018 through September 30, 2019

Line No.	Total (a)	Residential A-16 / A-60 (b)	Small C&I C-06 (c)	General C&I G-02 (d)	Large Demanc B32/G32 (e)	Lighting S-05/ S-06/ S-10 / S-14 (f)	Propulsion X-01 (g)
(1) Actual FY2018 Capital Investment Revenue Requirement	\$12,681,344						
(2) Total Rate Base (\$000s)	\$729,511	\$404,995	\$75,009	\$117,155	\$123,849	\$8,296	\$208
(3) Rate Base as Percentage of Total	100.00%	55.52%	10.28%	16.06%	16.98%	1.14%	0.03%
(4) Allocated Actual FY2018 Capital Investment Revenue Requirement	\$12,681,344	\$7,040,164	\$1,303,903	\$2,036,549	\$2,152,912	\$144,205	\$3,611
(5) CapEx Revenue Billed	\$16,451,151	\$8,663,360	\$1,615,272	\$2,406,993	\$2,859,216	\$853,197	\$53,114
(6) Total Over (Under) Recovery for FY 2018	\$3,769,807	\$1,623,196	\$311,369	\$370,443	\$706,304	\$708,992	\$49,503
(7) Remaining Over (Under) For FY 2016	\$26,089	\$7,101	\$3,533	\$5,753	\$1,222	\$8,349	\$132
(8) Total Over (Under) Recovery	\$3,795,896	\$1,630,297	\$314,901	\$376,196	\$707,526	\$717,341	\$49,635
(9) Forecasted kWhs - October 1, 2018 through September 30, 2019	7,269,805,668	2,941,292,999	598,539,005	1,289,840,620	2,369,914,112	46,271,538	23,947,394
(10) Proposed Class-specific CapEx Reconciling Factor (Charge) per kWh		(\$0.00055)	(\$0.00052)	(\$0.00029)	(\$0.00029)	(\$0.01550)	(\$0.00207)

(1) Column (a) per RIPUC Docket No. 4682, Attachment MAL-1, Page 1 of 26, Column (a), Line (18)

(2) per R.I.P.U.C. 4770/4780, Compliance Attachment 6, (Schedule 1A), page 1, Line 9

(3) Line (2) ÷ Line (2) Total Column

(4) Line (1) Total Column x Line (3)

(5) per page 2

(6) Line (5) - Line (4)

(7) per page 3, Line (6)

(8) Line (6) + Line (7)

(9) per Company forecasts

(10) -1 x [Line (8) ÷ Line (9)], truncated to 5 decimal places

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4682
FY 2018 Electric Infrastructure, Safety,
and Reliability Plan Reconciliation
Attachment ASC-2 Revised
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Fiscal Year 2018 CapEx Reconciliation
For the Period April 1, 2017 through March 31, 2018
For the Recovery/Refund Period October 1, 2018 through September 30, 2019

CapEx Revenue By Rate Class:

Line No.	Month	Residential A-16 / A-60			Small C&I C-06			General C&I G-02			200 kW Demand B-32 / G-32		
		Total Revenue (a)	CapEx Rec Factor Revenue (b)	Base Revenue (c)	Total Revenue (a)	CapEx Rec Factor Revenue (b)	Base Revenue (c)	Total Revenue (a)	CapEx Rec Factor Revenue (b)	Base Revenue (c)	Total Revenue (a)	CapEx Rec Factor Revenue (b)	Base Revenue (c)
(1)	Apr-17	\$281,559	(\$974)	\$282,533	\$55,060	(\$624)	\$55,684	\$78,715	(\$2,581)	\$81,296	(\$13,559)	(\$6,771)	(\$6,788)
	May-17	\$565,812	(\$1,971)	\$567,782	\$113,852	(\$1,374)	\$115,226	\$184,377	(\$5,734)	\$190,111	\$168,889	(\$15,259)	\$184,148
	Jun-17	\$644,553	(\$2,246)	\$646,798	\$122,296	(\$1,548)	\$123,844	\$205,664	(\$6,314)	\$211,978	\$186,636	(\$16,224)	\$202,860
	Jul-17	\$883,099	(\$3,077)	\$886,176	\$147,251	(\$1,689)	\$148,941	\$210,253	(\$7,308)	\$217,561	\$193,240	(\$17,703)	\$210,943
	Aug-17	\$898,065	(\$3,129)	\$901,194	\$146,996	(\$1,678)	\$148,674	\$211,386	(\$7,225)	\$218,611	\$194,945	(\$17,804)	\$212,749
	Sep-17	\$765,697	(\$2,668)	\$768,355	\$137,955	(\$1,581)	\$139,536	\$202,483	(\$6,957)	\$209,441	\$179,419	(\$16,629)	\$196,048
	Oct-17	\$513,396	(\$127,027)	\$640,422	\$100,995	(\$24,522)	\$125,517	\$161,435	(\$48,800)	\$210,235	\$162,301	(\$45,560)	\$207,861
	Nov-17	\$342,218	(\$298,022)	\$640,240	\$68,640	(\$55,229)	\$123,869	\$99,378	(\$100,515)	\$199,893	\$111,788	(\$77,349)	\$189,137
	Dec-17	\$358,358	(\$316,249)	\$674,607	\$68,602	(\$56,174)	\$124,776	\$84,719	(\$95,811)	\$180,530	\$103,797	(\$78,074)	\$181,870
	Jan-18	\$471,864	(\$416,271)	\$888,136	\$87,060	(\$70,774)	\$157,833	\$93,421	(\$111,729)	\$205,150	\$107,806	(\$84,797)	\$192,603
	Feb-18	\$392,621	(\$346,258)	\$738,879	\$78,015	(\$63,788)	\$141,803	\$84,606	(\$100,220)	\$184,827	\$127,595	(\$74,131)	\$201,726
	Mar-18	\$347,977	(\$306,979)	\$654,956	\$72,795	(\$59,752)	\$132,548	\$87,057	(\$98,747)	\$185,804	\$100,796	(\$77,740)	\$178,536
(2)	Apr-18	\$198,305	(\$174,975)	\$373,279	\$42,948	(\$34,072)	\$77,021	\$54,056	(\$57,501)	\$111,557	\$141,024	(\$44,675)	\$185,699
	Total	\$6,663,514	(\$1,999,846)	\$8,663,360	\$1,242,466	(\$372,806)	\$1,615,272	\$1,757,551	(\$649,442)	\$2,406,993	\$1,764,676	(\$572,716)	\$2,337,392

Line No.	Month	5000 kW Demand B-62 / G-62			Lighting S-05/ S-06/ S-10/ S-14			Propulsion X-01		
		Total Revenue (a)	CapEx Rec Factor Revenue (b)	Base Revenue (c)	Total Revenue (a)	CapEx Rec Factor Revenue (b)	Base Revenue (c)	Total Revenue (a)	CapEx Rec Factor Revenue (b)	Base Revenue (c)
(1)	Apr-17	\$19,498	\$1,919	\$17,578	\$13,347	\$(414,73)	\$13,761	\$2,241	\$0	\$2,241
	May-17	\$40,874	\$3,851	\$37,023	\$(49,240)	\$1,314	\$(50,554)	\$4,579	\$0	\$4,579
	Jun-17	\$53,488	\$4,936	\$48,551	\$143,578	\$(3,499)	\$147,077	\$4,303	\$0	\$4,303
	Jul-17	\$51,483	\$4,773	\$46,710	\$60,148	\$(1,689)	\$61,838	\$4,368	\$0	\$4,368
	Aug-17	\$52,293	\$5,102	\$47,190	\$45,549	\$(1,271)	\$46,821	\$4,499	\$0	\$4,499
	Sep-17	\$51,294	\$4,944	\$46,350	\$41,340	\$(1,166)	\$42,506	\$4,459	\$0	\$4,459
	Oct-17	\$47,504	\$(3,439)	\$50,943	\$39,991	\$(2,688)	\$42,679	\$4,122	\$(837)	\$4,959
	Nov-17	\$28,945	\$(13,999)	\$42,944	\$57,760	\$(6,772)	\$64,532	\$2,573	\$(2,143)	\$4,716
	Dec-17	\$22,523	\$(10,943)	\$33,467	\$62,986	\$(7,371)	\$70,358	\$2,337	\$(2,111)	\$4,448
	Jan-18	\$31,353	\$(15,705)	\$47,057	\$183,165	\$(19,936)	\$203,100	\$2,134	\$(1,928)	\$4,061
	Feb-18	\$24,451	\$(11,661)	\$36,112	\$121,244	\$(13,912)	\$135,156	\$2,240	\$(2,024)	\$4,264
	Mar-18	\$27,733	\$(13,102)	\$40,835	\$43,101	\$(5,121)	\$48,222	\$2,162	\$(1,954)	\$4,116
(2)	Apr-18	\$18,027	\$(8,037)	\$27,064	\$24,760	\$(2,942)	\$27,701	\$1,104	\$(997)	\$2,101
	Total	\$469,464	\$(52,360)	\$521,824	\$787,728	\$(65,469)	\$853,197	\$41,120	\$(11,994)	\$53,114

(1) Reflects revenue associated with consumption on and after April 1
(2) Reflects revenue associated with consumption prior to April 1

(a) from monthly revenue reports
(b) per page 3 and page 4
(c) Column (a) - Column (b)

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4682
FY 2018 Electric Infrastructure, Safety,
and Reliability Plan Reconciliation
Attachment ASC-2 Revised
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Fiscal Year 2016 CapEx Reconciliation of Over Recovery
For the Period April 1, 2015 through March 31, 2016
For the Recovery Period October 1, 2016 through September 30, 2017

Line No.		Total	Residential		Small C&I		General C&I		200 kW Demand	
			A-16 / A-60		C-06		G-02		B-32 / G-32	
		(a)	(b)	(c)	(b)	(c)	(b)	(c)	(b)	(c)
(1)	Beginning Over(Under) Recovery	\$306,323		\$36,730		\$21,445		\$82,339		\$210,381
(2)	CapEx Reconciling Factors			(\$0.00001)		(\$0.00003)		(\$0.00006)		(\$0.00010)
(3)			CapEx Reconciling		CapEx Reconciling		CapEx Reconciling		CapEx Reconciling	
			kWhs	Factor Revenue	kWhs	Factor Revenue	kWhs	Factor Revenue	kWhs	Factor Revenue
	Oct-16	(\$9,794)	95,473,615	(\$955)	19,647,685	(\$589)	45,046,273	(\$2,703)	69,226,706	(\$6,923)
	Nov-16	(\$21,907)	206,273,900	(\$2,063)	41,891,243	(\$1,257)	96,570,758	(\$5,794)	154,652,793	(\$15,465)
	Dec-16	(\$22,619)	238,467,830	(\$2,385)	45,270,239	(\$1,358)	99,457,256	(\$5,967)	157,570,354	(\$15,757)
	Jan-17	(\$24,447)	273,001,763	(\$2,730)	52,071,331	(\$1,562)	107,697,512	(\$6,462)	163,683,007	(\$16,368)
	Feb-17	(\$22,485)	251,907,544	(\$2,519)	50,739,090	(\$1,522)	101,923,880	(\$6,115)	152,903,424	(\$15,290)
	Mar-17	(\$22,722)	234,127,726	(\$2,341)	49,350,049	(\$1,481)	103,684,327	(\$6,221)	157,278,833	(\$15,728)
	Apr-17	(\$22,294)	229,957,624	(\$2,300)	49,091,325	(\$1,473)	101,534,869	(\$6,092)	159,809,235	(\$15,981)
	May-17	(\$19,173)	197,051,306	(\$1,971)	45,798,429	(\$1,374)	95,569,388	(\$5,734)	152,590,449	(\$15,259)
	Jun-17	(\$24,894)	224,582,709	(\$2,246)	51,611,634	(\$1,548)	105,225,996	(\$6,314)	162,235,622	(\$16,224)
	Jul-17	(\$26,693)	307,702,465	(\$3,077)	56,312,799	(\$1,689)	121,798,204	(\$7,308)	177,028,615	(\$17,703)
	Aug-17	(\$26,005)	312,917,236	(\$3,129)	55,930,004	(\$1,678)	120,414,340	(\$7,225)	178,042,241	(\$17,804)
	Sep-17	(\$24,057)	266,799,874	(\$2,668)	52,705,602	(\$1,581)	115,953,161	(\$6,957)	166,293,817	(\$16,629)
	Oct-17	(\$13,144)	124,619,616	(\$1,246)	26,663,066	(\$800)	61,563,025	(\$3,694)	96,154,070	(\$9,615)
(5)	Total	(\$280,234)		(\$29,629)		(\$17,912)		(\$76,586)		(\$194,747)
(6)	Ending Over(Under) Recovery	\$26,089		\$7,101		\$3,533		\$5,753		\$15,634

		3000 kW Demand		Lighting		Propulsion		
		B-62 / G-62		S-05/ S-06/ S-10 / S-14		X-01		
(1)	Beginning Over(Under) Recovery		(b)	(c)	(b)	(c)	(b)	(c)
				(\$70,276)		\$25,572		\$132
(2)	CapEx Reconciling Factors			\$0.00013		(\$0.00039)		\$0.00000
(3)			CapEx Reconciling		CapEx Reconciling		CapEx Reconciling	
			kWhs	Factor Revenue	kWhs	Factor Revenue	kWhs	Factor Revenue
	Oct-16		15,858,307	\$2,062	1,758,847	(\$686)	832,892	\$0
	Nov-16		33,362,351	\$4,337	4,268,515	(\$1,665)	1,890,091	\$0
	Dec-16		35,801,268	\$4,654	4,630,537	(\$1,806)	2,119,277	\$0
	Jan-17		35,885,141	\$4,665	5,101,139	(\$1,989)	1,829,122	\$0
	Feb-17		35,365,105	\$4,597	4,193,967	(\$1,636)	1,943,050	\$0
	Mar-17		34,687,874	\$4,509	3,744,260	(\$1,460)	1,804,590	\$0
	Apr-17		34,848,293	\$4,530	2,510,705	(\$979)	2,203,445	\$0
	May-17		29,619,450	\$3,851	(3,369,134)	\$1,314	2,096,059	\$0
	Jun-17		37,972,397	\$4,936	8,972,493	(\$3,499)	1,982,779	\$0
	Jul-17		36,718,921	\$4,773	4,331,961	(\$1,689)	2,012,947	\$0
	Aug-17		39,249,804	\$5,102	3,259,913	(\$1,271)	2,073,479	\$0
	Sep-17		38,034,526	\$4,944	2,989,350	(\$1,166)	2,054,627	\$0
	Oct-17		22,317,058	\$2,901	1,769,668	(\$690)	1,086,998	\$0
(4)	Total		429,720,495	\$55,864	44,162,221	(\$17,223)	23,929,356	\$0
(6)	Ending Over(Under) Recovery			(\$14,412)		\$8,349		\$132

- (1) per R.I.P.U.C. Docket No. 4539, Attachment ASC-2, page 1, line (8)
(2) per R.I.P.U.C. Docket No. 4539, Attachment ASC-2, page 1, line (10)
(3) prorated for usage on and after Oct. 1, 2016
(4) prorated for usage prior to October 1st, 2017
(5) sum of kWhs & revenue
(6) Line (1) + Line (5)

- (a) sum of Column (b) from each rate
(b) from Company revenue report
(c) Column (b) x CapEx Reconciling Factor

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Attachment ASC-2 Revised
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Fiscal Year 2017 CapEx Reconciliation of Over Recovery
For the Period April 1, 2016 through March 31, 2017
For the Recovery Period October 1, 2017 through September 30, 2018

Line No.		Total	Residential		Small C&I		General C&I		200 kW Demand	
		(a)	A-16 / A-60	(c)	(b)	(c)	(b)	(c)	(b)	(c)
(1)	Beginning Over(Under) Recovery	\$7,300,262		\$4,068,851		\$712,749		\$1,259,041		\$981,324
(2)	CapEx Reconciling Factors			(\$0.00135)		(\$0.00119)		(\$0.00098)		(\$0.00050)
(3)			CapEx Reconciling		CapEx Reconciling		CapEx Reconciling		CapEx Reconciling	
			kWhs	Factor Revenue	kWhs	Factor Revenue	kWhs	Factor Revenue	kWhs	Factor Revenue
	Oct-17	(\$239,728)	93,170,695	(\$125,780)	19,934,393	(\$23,722)	46,027,022	(\$45,106)	71,888,694	(\$35,944)
	Nov-17	(\$554,029)	220,757,188	(\$298,022)	46,410,703	(\$55,229)	102,566,639	(\$100,515)	154,697,974	(\$77,349)
	Dec-17	(\$566,733)	234,258,554	(\$316,249)	47,204,661	(\$56,174)	97,766,022	(\$95,811)	156,147,641	(\$78,074)
	Jan-18	(\$721,140)	308,349,251	(\$416,271)	59,473,796	(\$70,774)	114,009,381	(\$111,729)	169,594,910	(\$84,797)
	Feb-18	(\$611,995)	256,487,509	(\$346,258)	53,603,746	(\$63,788)	102,265,595	(\$100,220)	148,261,655	(\$74,131)
	Mar-18	(\$563,396)	227,392,076	(\$306,979)	50,212,182	(\$59,752)	100,761,788	(\$98,747)	155,480,615	(\$77,740)
	Apr-18	(\$551,829)	220,614,246	(\$297,829)	48,735,673	(\$57,995)	99,871,348	(\$97,874)	152,085,185	(\$76,043)
	May-18	(\$538,923)	212,573,817	(\$286,975)	48,019,444	(\$57,143)	101,169,485	(\$99,146)	153,316,410	(\$76,658)
	Jun-18	(\$550,477)	212,923,032	(\$287,446)	48,476,817	(\$57,687)	106,468,903	(\$104,340)	162,967,927	(\$81,484)
	Jul-18	\$0	-	\$0	-	\$0	-	\$0	-	\$0
	Aug-18	\$0	-	\$0	-	\$0	-	\$0	-	\$0
	Sep-18	\$0	-	\$0	-	\$0	-	\$0	-	\$0
(4)										
(5)	Total	(\$4,898,250)		(\$2,681,811)		(\$502,265)		(\$853,488)		(\$662,221)
(6)	Ending Over(Under) Recovery	\$2,402,012		\$1,387,040		\$210,484		\$405,553		\$319,103

		3000 kW Demand		Lighting		Propulsion	
		B-62 / G-62		S-05/ S-06/ S-10 / S-14		X-01	
		(b)	(c)	(b)	(c)	(b)	(c)
(1)	Beginning Over(Under) Recovery		\$162,555		\$91,086		\$24,656
(2)	CapEx Reconciling Factors		(\$0.00038)		(\$0.00151)		(\$0.00103)
(3)		CapEx Reconciling		CapEx Reconciling		CapEx Reconciling	
		kWhs	Factor Revenue	kWhs	Factor Revenue	kWhs	Factor Revenue
	Oct-17	16,685,140	(\$6,340)	1,323,076	(\$1,998)	812,684	(\$837)
	Nov-17	36,838,671	(\$13,999)	4,484,913	(\$6,772)	2,080,524	(\$2,143)
	Dec-17	28,798,003	(\$10,943)	4,881,579	(\$7,371)	2,049,985	(\$2,111)
	Jan-18	41,327,869	(\$15,705)	13,202,486	(\$19,936)	1,871,652	(\$1,928)
	Feb-18	30,687,841	(\$11,661)	9,213,221	(\$13,912)	1,964,976	(\$2,024)
	Mar-18	34,479,589	(\$13,102)	3,391,718	(\$5,121)	1,896,605	(\$1,954)
	Apr-18	40,481,431	(\$15,383)	3,315,812	(\$5,007)	1,648,197	(\$1,698)
	May-18	33,470,583	(\$12,719)	2,726,776	(\$4,117)	2,101,865	(\$2,165)
	Jun-18	34,940,102	(\$13,277)	2,729,968	(\$4,122)	2,058,609	(\$2,120)
	Jul-18	-	\$0	-	\$0	-	\$0
	Aug-18	-	\$0	-	\$0	-	\$0
	Sep-18	-	\$0	-	\$0	-	\$0
(4)							
(5)	Total	297,709,229	(\$113,130)	45,269,549	(\$68,357)	16,485,097	(\$16,980)
(6)	Ending Over(Under) Recovery		\$49,425		\$22,729		\$7,676

- (1) per RIPUC. Docket No. 4592, Attachment ASC-2 page 1, line (8)
(2) per RIPUC. Docket No. 4592, Attachment ASC-2 page 1, line (10)
(3) prorated for usage on and after October. 1, 2017
(4) prorated for usage prior to October 1st, 2018
(5) sum of kWhs & revenue
(6) Line (1) + Line (5)

- (a) sum of Column (b) from each rate
(b) from Company revenue report
(c) Column (b) x CapEx Reconciling Factor

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Approved Rates Effective September 1, 2018				Proposed Rates Effective October 1, 2018				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (n)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)	
150	\$22.23	\$12.74	\$1.46	\$36.43	\$22.35	\$12.74	\$1.46	\$36.55	\$0.12	\$0.00	\$0.00	\$0.12	0.3%	0.0%	0.0%	0.3%	30.1%
300	\$36.87	\$25.47	\$2.60	\$64.94	\$37.11	\$25.47	\$2.61	\$65.19	\$0.24	\$0.00	\$0.01	\$0.25	0.4%	0.0%	0.0%	0.4%	12.9%
400	\$46.62	\$33.96	\$3.36	\$83.94	\$46.94	\$33.96	\$3.37	\$84.27	\$0.32	\$0.00	\$0.01	\$0.33	0.4%	0.0%	0.0%	0.4%	11.6%
500	\$56.38	\$42.46	\$4.12	\$102.96	\$56.78	\$42.46	\$4.14	\$103.38	\$0.40	\$0.00	\$0.02	\$0.42	0.4%	0.0%	0.0%	0.4%	9.6%
600	\$66.14	\$50.95	\$4.88	\$121.97	\$66.61	\$50.95	\$4.90	\$122.46	\$0.47	\$0.00	\$0.02	\$0.49	0.4%	0.0%	0.0%	0.4%	7.7%
700	\$75.89	\$59.44	\$5.64	\$140.97	\$76.45	\$59.44	\$5.66	\$141.55	\$0.56	\$0.00	\$0.02	\$0.58	0.4%	0.0%	0.0%	0.4%	19.0%
1,200	\$124.67	\$101.89	\$9.44	\$236.00	\$125.62	\$101.89	\$9.48	\$236.99	\$0.95	\$0.00	\$0.04	\$0.99	0.4%	0.0%	0.0%	0.4%	6.8%
2,000	\$202.72	\$169.82	\$15.52	\$388.06	\$204.30	\$169.82	\$15.59	\$389.71	\$1.58	\$0.00	\$0.07	\$1.65	0.4%	0.0%	0.0%	0.4%	2.3%

Approved Rates Effective September 1, 2018				Proposed Rates Effective October 1, 2018				Line Item on Bill			
(o)				(p)							
(1) Distribution Customer Charge	\$6.00			\$6.00				Customer Charge			
(2) LIHEAP Enhancement Charge	\$0.81			\$0.81				LIHEAP Enhancement Charge			
(3) Renewable Energy Growth Program Charge	\$0.79			\$0.79				RE Growth Program			
(4) Distribution Charge (per kWh)	\$0.04298			\$0.04298							
(5) Operating & Maintenance Expense Charge	\$0.00175			\$0.00175							
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00001)			(\$0.00002)							
(7) FY19 CapEx Factor Charge	\$0.00000			\$0.00000							
(8) CapEx Reconciliation Factor	(\$0.00135)			(\$0.00055)				Distribution Energy Charge			
(9) Revenue Decoupling Adjustment Factor	\$0.00184			\$0.00184							
(10) Pension Adjustment Factor	(\$0.00085)			(\$0.00085)							
(11) Storm Fund Replenishment Factor	\$0.00288			\$0.00288							
(12) Arreage Management Adjustment Factor	\$0.00002			\$0.00002							
(13) Low Income Discount Recovery Factor	\$0.00152			\$0.00152							
(14) Long-term Contracting for Renewable Energy Charge	\$0.00647			\$0.00647				Renewable Energy Distribution Charge			
(15) Net Metering Charge	\$0.00043			\$0.00043							
(16) Base Transmission Charge	\$0.03154			\$0.03154							
(17) Transmission Adjustment Factor	\$0.00076			\$0.00076				Transmission Charge			
(18) Transmission Uncollectible Factor	\$0.00043			\$0.00043							
(19) Base Transition Charge	(\$0.00083)			(\$0.00083)				Transition Charge			
(20) Transition Adjustment	(\$0.00004)			(\$0.00004)							
(21) Energy Efficiency Program Charge	\$0.01002			\$0.01002				Energy Efficiency Programs			
(22) Standard Offer Service Base Charge	\$0.08315			\$0.08315							
(23) SOS Adjustment Factor	\$0.00007			\$0.00007							
(24) SOS Administrative Cost Adjustment Factor	\$0.00165			\$0.00165				Supply Services Energy Charge			
(25) Renewable Energy Standard Charge	\$0.00004			\$0.00004							

Line Item on Bill

(26) Customer Charge	\$6.00			\$6.00
(27) LIHEAP Enhancement Charge	\$0.81			\$0.81
(28) RE Growth Program	\$0.79			\$0.79
(29) Transmission Charge	kWh x \$0.03273			\$0.03273
(30) Distribution Energy Charge	kWh x \$0.04878			\$0.04878
(31) Transition Charge	kWh x (\$0.00087)			(\$0.00087)
(32) Energy Efficiency Programs	kWh x \$0.01002			\$0.01002
(33) Renewable Energy Distribution Charge	kWh x \$0.00690			\$0.00690
(34) Supply Services Energy Charge	kWh x \$0.08491			\$0.08491

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2018
Column (p): Lines (1) through (5), (7), (9) through (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2018
Line (6) per Att. ASC-3, Page 1, Line (7)
Line (8) per Att. ASC-2 Revised, Page 1, Line (10), Column (b)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-40 Rate Customers

Monthly kWh	Approved Rates Effective September 1, 2018					Proposed Rates Effective October 1, 2018					\$ Increase (Decrease)					Increase (Decrease) % of Total Bill					Percentage of Customers (v)			
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c) x .25] (e) = (b) + (c) + (d)	Discounted Total (f) = (b) + (c) + (d) + (e)	GET (g) = (e) + (f)	Total (h) = (g) + (f)	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c) x .25] (e) = (b) + (c) + (d)	Discounted Total (f) = (b) + (c) + (d) + (e)	GET (g) = (e) + (f)	Total (h) = (g) + (f)	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c) x .25] (e) = (b) + (c) + (d)	Discounted Total (f) = (b) + (c) + (d) + (e)	GET (g) = (e) + (f)	Total (h) = (g) + (f)						
150	\$18.01	\$12.74	(\$7.69)	\$23.06	\$0.96	\$24.02	\$18.12	\$12.74	(\$7.72)	\$23.14	\$0.96	\$24.10	\$0.08	\$0.00	\$0.00	\$0.08	\$0.00	\$0.00	\$0.08	0.3%	0.0%	0.0%	0.3%	32.1%
300	\$32.41	\$25.47	(\$14.47)	\$43.41	\$1.91	\$45.32	\$32.65	\$25.47	(\$14.53)	\$43.59	\$1.82	\$45.41	\$0.18	\$0.00	\$0.00	\$0.18	\$0.00	\$0.01	\$0.19	0.4%	0.0%	0.0%	0.4%	15.4%
400	\$42.02	\$33.96	(\$19.00)	\$56.98	\$2.37	\$59.35	\$42.33	\$33.96	(\$19.07)	\$57.22	\$2.38	\$59.60	\$0.24	\$0.00	\$0.00	\$0.24	\$0.00	\$0.01	\$0.25	0.4%	0.0%	0.0%	0.4%	12.5%
500	\$51.62	\$42.46	(\$23.52)	\$70.56	\$2.94	\$73.50	\$52.02	\$42.46	(\$23.62)	\$70.86	\$2.95	\$73.81	\$0.30	\$0.00	\$0.00	\$0.30	\$0.00	\$0.01	\$0.31	0.4%	0.0%	0.0%	0.4%	9.6%
600	\$61.22	\$50.95	(\$28.04)	\$84.13	\$3.51	\$87.64	\$61.70	\$50.95	(\$28.16)	\$84.49	\$3.52	\$88.01	\$0.36	\$0.00	\$0.00	\$0.36	\$0.00	\$0.01	\$0.37	0.4%	0.0%	0.0%	0.4%	7.2%
700	\$70.83	\$59.44	(\$32.57)	\$97.70	\$4.07	\$101.77	\$71.38	\$59.44	(\$32.71)	\$98.11	\$4.09	\$102.20	\$0.41	\$0.00	\$0.00	\$0.41	\$0.00	\$0.02	\$0.43	0.4%	0.0%	0.0%	0.4%	16.4%
1,200	\$118.85	\$101.89	(\$55.19)	\$165.55	\$6.90	\$172.45	\$119.80	\$101.89	(\$55.42)	\$166.27	\$6.93	\$173.20	\$0.72	\$0.00	\$0.00	\$0.72	\$0.00	\$0.03	\$0.75	0.4%	0.0%	0.0%	0.4%	5.2%
2,000	\$195.68	\$169.82	(\$91.39)	\$274.12	\$11.42	\$285.54	\$197.26	\$169.82	(\$91.77)	\$275.31	\$11.47	\$286.78	\$1.19	\$0.00	\$0.00	\$1.19	\$0.00	\$0.05	\$1.24	0.4%	0.0%	0.0%	0.4%	1.6%

Approved Rates Effective September 1, 2018 (w)

Proposed Rates Effective October 1, 2018 (x)

(1) Distribution Customer Charge	\$2.00																							
(2) LIHEAP Enhancement Charge	\$0.81																							
(3) Renewable Energy Growth Program Charge	\$0.79																							
(4) Distribution Charge (per kWh)	\$0.04298																							
(5) Operating & Maintenance Expense Charge	\$0.00175																							
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00021)																							
(7) FY19 CapEx Factor Charge	\$0.00000																							
(8) CapEx Reconciliation Factor	(\$0.00135)																							
(9) Revenue Decoupling Adjustment Factor	\$0.00184																							
(10) Pension Adjustment Factor	(\$0.00085)																							
(11) Storm Fund Replenishment Factor	\$0.00288																							
(12) Arrangement Management Adjustment Factor	\$0.00002																							
(13) Low Income Discount Recovery Factor	\$0.00000																							
(14) Long-term Contracting for Renewable Energy Charge	\$0.00647																							
(15) Net Metering Charge	\$0.00043																							
(16) Base Transmission Charge	\$0.03154																							
(17) Transmission Adjustment Factor	\$0.00076																							
(18) Transmission Uncollectible Factor	\$0.00043																							
(19) Base Transition Charge	(\$0.00083)																							
(20) Transition Adjustment	(\$0.00004)																							
(21) Energy Efficiency Program Charge	\$0.01002																							
(22) Standard Offer Service Base Charge	\$0.08315																							
(23) SOS Adjustment Factor	\$0.00007																							
(24) SOS Administrative Cost Adjustment Factor	\$0.00165																							
(25) Renewable Energy Standard Charge	\$0.00004																							

Line Item on Bill

(26) Customer Charge	\$2.00																							
(27) LIHEAP Enhancement Charge	\$0.81																							
(28) RE Growth Program	\$0.79																							
(29) Transmission Charge	\$0.03273																							
(30) Distribution Energy Charge	\$0.04726																							
(31) Transition Charge	(\$0.00087)																							
(32) Energy Efficiency Programs	\$0.01002																							
(33) Renewable Energy Distribution Charge	\$0.00690																							
(34) Supply Services Energy Charge	\$0.08491																							
(35) Discount percentage	25%																							

Column (w): per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2005 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.L.P.U.C. No. 2006, effective 9/1/2018

Column (x): Lines (1) through (3), (7), (9) through (25) per Summary of Retail Delivery Service Rates, R.L.P.U.C. No. 2005 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.L.P.U.C. No. 2006, effective 9/1/2018

Line (6) per Att. ASC-3, Page 1, Line (7)

Line (8) per Att. ASC-2 Revised, Page 1, Line (10), Column (b)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-40 Rate Customers

Monthly kWh	Approved Rates Effective September 1, 2018					Proposed Rates Effective October 1, 2018					\$ Increase (Decrease)					Increase (Decrease) % of Total Bill					Percentage of Customers (v)
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25 (e) = (b) + (c) + (d)	Total GET (f)	Total (g) = (e) + (f)	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c) x .25 (e) = (b) + (c) + (d)	Total GET (f)	Total (m) = (d) + (f)	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) + (f)	Total GET (f)	Total (n) = (d) + (f)	Delivery Services (t) = (n) + (o) + (p)	Supply Services (s) = (o) / (g)	GET (u) = (p) / (g)	Total (o) = (g)		
150	\$168.01	\$12.74	(\$9.23)	\$21.52	\$0.90	\$22.42	\$18.12	\$12.74	(\$9.26)	\$21.60	\$0.90	\$0.08	\$0.00	\$0.00	\$0.00	\$0.08	0.4%	0.0%	0.0%	0.4%	32.1%
300	\$32.41	\$25.47	(\$17.36)	\$40.52	\$1.69	\$42.21	\$32.65	\$25.47	(\$17.44)	\$40.68	\$1.70	\$0.16	\$0.00	\$0.01	\$0.17	\$0.16	0.4%	0.0%	0.0%	0.4%	15.4%
400	\$42.02	\$33.96	(\$22.79)	\$53.19	\$2.22	\$55.41	\$42.33	\$33.96	(\$22.89)	\$53.40	\$2.23	\$0.53	\$0.00	\$0.21	\$0.00	\$0.22	0.4%	0.0%	0.0%	0.4%	12.5%
500	\$51.62	\$42.46	(\$28.22)	\$65.86	\$2.74	\$68.60	\$52.02	\$42.46	(\$28.34)	\$66.14	\$2.76	\$0.98	\$0.00	\$0.00	\$0.02	\$0.30	0.4%	0.0%	0.0%	0.4%	9.6%
600	\$61.22	\$50.95	(\$33.65)	\$78.52	\$3.27	\$81.79	\$61.70	\$50.95	(\$33.80)	\$78.85	\$3.29	\$2.14	\$0.00	\$0.00	\$0.02	\$0.35	0.4%	0.0%	0.0%	0.4%	7.2%
700	\$70.83	\$59.44	(\$39.09)	\$91.19	\$3.80	\$94.99	\$71.38	\$59.44	(\$39.25)	\$91.57	\$3.82	\$5.39	\$0.00	\$0.00	\$0.40	\$0.40	0.4%	0.0%	0.0%	0.4%	5.2%
1,200	\$148.85	\$101.89	(\$66.22)	\$154.52	\$6.44	\$160.96	\$149.80	\$101.89	(\$66.51)	\$155.18	\$6.47	\$161.65	\$0.66	\$0.00	\$0.03	\$0.69	0.4%	0.0%	0.0%	0.4%	1.6%
2,000	\$195.68	\$169.82	(\$109.65)	\$255.65	\$10.66	\$266.51	\$197.26	\$169.82	(\$110.12)	\$256.96	\$10.71	\$267.67	\$1.11	\$0.00	\$0.05	\$1.16	0.4%	0.0%	0.0%	0.4%	

Approved Rates Effective September 1, 2018

Proposed Rates Effective October 1, 2018

	(v)
(1) Distribution Customer Charge	\$2.00
(2) LIHEAP Enhancement Charge	\$0.81
(3) Renewable Energy Growth Program Charge	\$0.79
(4) Distribution Charge (per kWh)	\$0.04298
(5) Operating & Maintenance Expense Charge	\$0.00175
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00001)
(7) FY19 CapEx Factor Charge	\$0.00000
(8) CapEx Reconciliation Factor	(\$0.00135)
(9) Revenue Decoupling Adjustment Factor	\$0.00184
(10) Pension Adjustment Factor	(\$0.0085)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00002
(13) Low Income Discount Recovery Factor	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00647
(15) Net Metering Charge	\$0.00043
(16) Base Transmission Charge	\$0.03154
(17) Transmission Adjustment Factor	\$0.00076
(18) Transmission Uncollectible Factor	\$0.00043
(19) Base Transition Charge	(\$0.00083)
(20) Transition Adjustment	(\$0.00004)
(21) Energy Efficiency Program Charge	\$0.01002
(22) Standard Offer Service Base Charge	\$0.08315
(23) SOS Adjustment Factor	\$0.00007
(24) SOS Administrative Cost Adjustment Factor	\$0.00165
(25) Renewable Energy Standard Charge	\$0.00004

Line Item on Bill

(26) LIHEAP Enhancement Charge	\$2.00
(27) LIHEAP Enhancement Charge	\$0.81
(28) RE Growth Program	\$0.79
(29) Transmission Charge	\$0.03273
(30) Distribution Energy Charge	\$0.04726
(31) Transition Charge	(\$0.00087)
(32) Energy Efficiency Programs	\$0.01002
(33) Renewable Energy Distribution Charge	\$0.00690
(34) Supply Services Energy Charge	\$0.08491
(35) Discount percentage	30%

Column (v): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2018

Column (g): Lines (1) through (21) through (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2018

Line (6) per Att. ASC-3, Page 1, Line (7)

Line (8) per Att. ASC-2 Revised, Page 1, Line (10), Column (b)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Approved Rates Effective September 1, 2018				Proposed Rates Effective October 1, 2018				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (n)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)	
250	\$34.91	\$20.49	\$2.31	\$57.71	\$35.08	\$20.49	\$2.32	\$57.89	\$0.17	\$0.00	\$0.01	\$0.18	0.3%	0.0%	0.0%	0.3%	56.3%
500	\$57.76	\$40.97	\$4.11	\$102.84	\$58.09	\$40.97	\$4.13	\$103.19	\$0.33	\$0.00	\$0.02	\$0.35	0.3%	0.0%	0.0%	0.3%	16.9%
1,000	\$103.44	\$81.94	\$7.72	\$193.10	\$104.10	\$81.94	\$7.75	\$193.79	\$0.66	\$0.00	\$0.03	\$0.69	0.3%	0.0%	0.0%	0.4%	8.1%
1,500	\$149.13	\$122.91	\$11.34	\$283.38	\$150.12	\$122.91	\$11.38	\$284.41	\$0.99	\$0.00	\$0.04	\$1.03	0.3%	0.0%	0.0%	0.4%	5.0%
2,000	\$194.81	\$163.88	\$14.95	\$373.64	\$196.13	\$163.88	\$15.00	\$375.01	\$1.32	\$0.00	\$0.05	\$1.37	0.4%	0.0%	0.0%	0.4%	13.6%

Approved Rates Effective September 1, 2018

Proposed Rates Effective October 1, 2018

Line Item on Bill

	(o)	(p)
(1) Distribution Customer Charge	\$0.00176	\$0.00176
(2) LIHEAP Enhancement Charge	\$0.00001	\$0.00001
(3) Renewable Energy Growth Program Charge	\$1.26	\$1.26
(4) Distribution Charge (per kWh)	\$0.04207	\$0.04207
(5) Operating & Maintenance Expense Charge	\$0.00176	\$0.00176
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00001)	(\$0.00002)
(7) FY19 CapEx Factor Charge	\$0.00000	\$0.00000
(8) CapEx Reconciliation Factor	(\$0.00119)	(\$0.00052)
(9) Revenue Decoupling Adjustment Factor	\$0.00184	\$0.00184
(10) Pension Adjustment Factor	(\$0.00085)	(\$0.00085)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Average Management Adjustment Factor	\$0.00002	\$0.00002
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152
(14) Long-term Contracting for Renewable Energy Charge	\$0.00647	\$0.00647
(15) Net Metering Charge	\$0.00043	\$0.00043
(16) Base Transmission Charge	\$0.03167	\$0.03167
(17) Transmission Adjustment Factor	(\$0.00474)	(\$0.00474)
(18) Transmission Uncollectible Factor	\$0.00035	\$0.00035
(19) Base Transition Charge	(\$0.00083)	(\$0.00083)
(20) Transition Adjustment	(\$0.00004)	(\$0.00004)
(21) Energy Efficiency Program Charge	\$0.01002	\$0.01002
(22) Standard Offer Service Base Charge	\$0.08068	\$0.08068
(23) SOS Adjustment Factor	(\$0.00041)	(\$0.00041)
(24) SOS Administrative Cost Adjustment Factor	\$0.00163	\$0.00163
(25) Renewable Energy Standard Charge	\$0.00004	\$0.00004
Line Item on Bill		
(26) Customer Charge	\$10.00	\$10.00
(27) LIHEAP Enhancement Charge	\$0.81	\$0.81
(28) RE Growth Program	\$1.26	\$1.26
(29) Transmission Charge	\$0.02728	\$0.02728
(30) Distribution Energy Charge	\$0.04804	\$0.04870
(31) Transition Charge	(\$0.00087)	(\$0.00087)
(32) Energy Efficiency Programs	\$0.01002	\$0.01002
(33) Renewable Energy Distribution Charge	\$0.00690	\$0.00690
(34) Supply Services Energy Charge	\$0.08194	\$0.08194

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2018
Column (p): Lines (1) through (5), (7), (9) through (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2018
Line (7) per Att. ASC-3, Page 1, Line (7)
Line (9) per Att. ASC-2 Revised, Page 1, Line (10), Column (c)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	Approved Rates Effective September 1, 2018				Proposed Rates Effective October 1, 2018				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	\$454.62	\$327.76	\$32.60	\$814.98	\$457.34	\$327.76	\$32.71	\$817.81	\$2.72	\$0.00	\$0.11	\$2.83	0.3%	0.0%	0.0%	0.3%
50	200	\$997.56	\$819.40	\$75.71	\$1,892.67	\$1,004.36	\$819.40	\$75.99	\$1,899.75	\$6.80	\$0.00	\$0.28	\$7.08	0.4%	0.0%	0.0%	0.4%
100	200	\$1,002.46	\$1,638.80	\$147.55	\$3,688.81	\$1,916.06	\$1,638.80	\$148.12	\$3,702.98	\$13.60	\$0.00	\$0.57	\$14.17	0.4%	0.0%	0.0%	0.4%
150	200	\$2,007.36	\$2,453.20	\$219.40	\$5,484.96	\$2,827.76	\$2,453.20	\$220.25	\$5,506.21	\$20.40	\$0.00	\$0.05	\$21.25	0.4%	0.0%	0.0%	0.4%
20	300	\$526.90	\$491.64	\$42.44	\$1,060.98	\$530.98	\$491.64	\$42.61	\$1,065.23	\$4.08	\$0.00	\$0.17	\$4.25	0.4%	0.0%	0.0%	0.4%
50	300	\$1,178.26	\$1,229.10	\$100.31	\$2,507.67	\$1,188.46	\$1,229.10	\$100.73	\$2,518.29	\$10.20	\$0.00	\$0.42	\$10.62	0.4%	0.0%	0.0%	0.4%
100	300	\$2,263.86	\$2,458.20	\$196.75	\$4,918.81	\$2,284.26	\$2,458.20	\$197.60	\$4,940.06	\$20.40	\$0.00	\$0.85	\$21.25	0.4%	0.0%	0.0%	0.4%
150	300	\$3,349.46	\$3,697.30	\$293.20	\$7,339.96	\$3,380.06	\$3,697.30	\$294.47	\$7,361.83	\$30.60	\$0.00	\$1.27	\$31.87	0.4%	0.0%	0.0%	0.4%
20	400	\$599.18	\$655.52	\$52.28	\$1,306.98	\$604.62	\$655.52	\$52.51	\$1,312.65	\$5.44	\$0.00	\$0.23	\$5.67	0.4%	0.0%	0.0%	0.4%
50	400	\$1,358.96	\$1,638.80	\$124.91	\$3,122.67	\$1,372.56	\$1,638.80	\$125.47	\$3,136.83	\$13.60	\$0.00	\$0.56	\$14.16	0.4%	0.0%	0.0%	0.5%
100	400	\$2,625.26	\$3,277.60	\$245.95	\$6,148.81	\$2,652.46	\$3,277.60	\$247.09	\$6,177.15	\$27.20	\$0.00	\$1.14	\$28.34	0.4%	0.0%	0.0%	0.5%
150	400	\$3,891.56	\$4,916.40	\$367.00	\$9,174.96	\$3,932.36	\$4,916.40	\$368.70	\$9,217.46	\$40.80	\$0.00	\$1.70	\$42.50	0.4%	0.0%	0.0%	0.5%
20	500	\$671.46	\$819.40	\$82.12	\$1,552.98	\$679.26	\$819.40	\$82.40	\$1,560.06	\$6.80	\$0.00	\$0.28	\$7.08	0.4%	0.0%	0.0%	0.5%
50	500	\$1,539.66	\$2,048.50	\$149.51	\$3,737.67	\$1,556.66	\$2,048.50	\$150.22	\$3,755.38	\$17.00	\$0.00	\$0.71	\$17.71	0.5%	0.0%	0.0%	0.5%
100	500	\$2,986.66	\$4,097.00	\$295.15	\$7,378.81	\$3,020.66	\$4,097.00	\$296.57	\$7,414.23	\$34.00	\$0.00	\$1.42	\$35.42	0.5%	0.0%	0.0%	0.5%
150	500	\$4,433.66	\$6,145.50	\$440.80	\$11,019.96	\$4,484.66	\$6,145.50	\$442.92	\$11,073.08	\$51.00	\$0.00	\$2.12	\$53.12	0.5%	0.0%	0.0%	0.5%
20	600	\$743.74	\$983.28	\$71.96	\$1,798.98	\$751.90	\$983.28	\$72.30	\$1,807.48	\$8.16	\$0.00	\$0.34	\$8.50	0.5%	0.0%	0.0%	0.5%
50	600	\$1,720.36	\$2,458.20	\$174.11	\$4,352.67	\$1,740.76	\$2,458.20	\$174.96	\$4,373.92	\$20.40	\$0.00	\$0.85	\$21.25	0.5%	0.0%	0.0%	0.5%
100	600	\$3,348.06	\$4,916.40	\$344.35	\$8,608.81	\$3,388.86	\$4,916.40	\$346.05	\$8,651.31	\$40.80	\$0.00	\$1.70	\$42.50	0.5%	0.0%	0.0%	0.5%
150	600	\$4,975.76	\$7,374.60	\$514.60	\$12,864.96	\$5,036.96	\$7,374.60	\$517.15	\$12,928.71	\$61.20	\$0.00	\$2.55	\$63.75	0.5%	0.0%	0.0%	0.5%

Line Item	Description	Approved Rates Effective September 1, 2018		Proposed Rates Effective October 1, 2018		Line Item on Bill	
		(a)	(b)	(a)	(b)		
(1)	Distribution Customer Charge	\$145.00		\$145.00		Customer Charge	
(2)	LIHEAP Enhancement Charge	\$0.81		\$0.81		LIHEAP Enhancement Charge	
(3)	Renewable Energy Growth Program Charge	\$11.85		\$11.85		RE Growth Program	
(4)	Base Distribution Demand Charge (per kW > 10kW)	\$6.50		\$6.50		Distribution Demand Charge	
(5)	Distribution Charge (per kWh)	\$0.00409		\$0.00409			
(6)	Operating & Maintenance Expense Charge	\$0.00128		\$0.00128			
(7)	Operating & Maintenance Expense Reconciliation Factor	(\$0.00001)		(\$0.00001)			
(8)	FY19 CapEx Factor Demand Charge (per kW > 10kW)	\$0.00		\$0.00			
(9)	CapEx Reconciliation Factor	(\$0.00098)		(\$0.00098)		Distribution Energy Charge	
(10)	Revenue Decoupling Adjustment Factor	\$0.00184		\$0.00184			
(11)	Pension Adjustment Factor	(\$0.00085)		(\$0.00085)			
(12)	Storm Fund Replenishment Factor	\$0.00288		\$0.00288			
(13)	Average Management Adjustment Factor	\$0.00002		\$0.00002			
(14)	Low Income Discount Recovery Factor	\$0.00152		\$0.00152			
(15)	Long-term Contracting for Renewable Energy Charge	\$0.00647		\$0.00647		Renewable Energy Distribution Charge	
(16)	Net Metering Charge	\$0.00043		\$0.00043			
(17)	Transmission Demand Charge	\$4.37		\$4.37		Transmission Demand Charge	
(18)	Base Transmission Charge	\$0.01231		\$0.01231			
(19)	Transmission Adjustment Factor	(\$0.00236)		(\$0.00236)		Transmission Adjustment	
(20)	Transmission Uncollectible Factor	\$0.00035		\$0.00035			
(21)	Base Transition Charge	(\$0.00083)		(\$0.00083)		Transition Charge	
(22)	Transition Adjustment	(\$0.00004)		(\$0.00004)			
(23)	Energy Efficiency Program Charge	\$0.01002		\$0.01002		Energy Efficiency Programs	
(24)	Standard Offer Service Base Charge	\$0.08068		\$0.08068			
(25)	SQS Adjustment Factor	(\$0.00041)		(\$0.00041)		Supply Services Energy Charge	
(26)	SQS Administrative Cost Adjustment Factor	\$0.00163		\$0.00163			
(27)	Renewable Energy Standard Charge	\$0.00004		\$0.00004			
Line Item on Bill							
(28)	Customer Charge	\$145.00		\$145.00			
(29)	LIHEAP Enhancement Charge	\$0.81		\$0.81			
(30)	RE Growth Program	\$11.85		\$11.85			
(31)	Transmission Adjustment	\$0.01030		\$0.01030			
(32)	Distribution Energy Charge	\$0.00979		\$0.01047			
(33)	Distribution Demand Charge	\$6.50		\$6.50			
(34)	Transmission Demand Charge	\$4.37		\$4.37			
(35)	Energy Efficiency Programs	(\$0.00087)		(\$0.00087)			
(36)	Renewable Energy Distribution Charge	\$0.01002		\$0.01002			
(37)	Supply Services Energy Charge	\$0.00690		\$0.00690			

Column (a): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 9/1/2018
Column (b): Lines (1) through (6), (8), (10) through (27) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 9/1/2018
Line (7) per Att. ASC-3, Page 1, Line (7)
Line (9) per Att. ASC-2 Revised, Page 1, Line (10), Column (d)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-32 Rate Customers

kW	Monthly Power Hours Use	kWh	Approved Rates Effective September 1, 2018				Proposed Rates Effective October 1, 2018				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)	Delivery Services (n)	Supply Services (o)	GET (p)	Total (q)
200	200	40,000	\$3,615.56	\$2,884.80	\$270.85	\$6,771.21	\$3,622.76	\$2,884.80	\$271.15	\$6,778.71	\$7.20	\$0.00	\$0.30	\$7.50	0.1%	0.0%	0.0%	0.1%
750	200	150,000	\$12,985.36	\$10,818.00	\$991.81	\$24,795.17	\$13,012.36	\$10,818.00	\$992.93	\$24,823.29	\$27.00	\$0.00	\$1.12	\$28.12	0.1%	0.0%	0.0%	0.1%
1,000	200	200,000	\$17,244.36	\$14,424.00	\$1,321.36	\$32,987.88	\$17,280.36	\$14,424.00	\$1,321.02	\$33,025.38	\$36.00	\$0.00	\$1.50	\$37.50	0.1%	0.0%	0.0%	0.1%
1,500	200	300,000	\$25,762.36	\$21,636.00	\$1,974.93	\$49,373.29	\$25,816.36	\$21,636.00	\$1,977.18	\$49,429.54	\$54.00	\$0.00	\$2.25	\$56.25	0.1%	0.0%	0.0%	0.1%
2,500	200	500,000	\$42,798.36	\$36,060.00	\$3,285.77	\$82,144.13	\$42,888.36	\$36,060.00	\$3,289.52	\$82,237.88	\$90.00	\$0.00	\$3.75	\$93.75	0.1%	0.0%	0.0%	0.1%
200	300	60,000	\$4,372.16	\$4,327.20	\$362.47	\$9,061.83	\$4,382.96	\$4,327.20	\$362.92	\$9,073.08	\$10.80	\$0.00	\$0.45	\$11.25	0.1%	0.0%	0.0%	0.1%
750	300	225,000	\$15,822.61	\$16,227.00	\$1,335.40	\$33,385.01	\$15,863.11	\$16,227.00	\$1,337.09	\$33,427.20	\$40.50	\$0.00	\$1.69	\$42.19	0.1%	0.0%	0.0%	0.1%
1,000	300	300,000	\$21,027.36	\$21,636.00	\$1,777.64	\$44,441.00	\$21,081.36	\$21,636.00	\$1,779.89	\$44,497.25	\$54.00	\$0.00	\$2.25	\$56.25	0.1%	0.0%	0.0%	0.1%
1,500	300	450,000	\$31,436.86	\$32,454.00	\$2,662.12	\$66,552.98	\$31,517.86	\$32,454.00	\$2,665.49	\$66,637.35	\$81.00	\$0.00	\$3.37	\$84.37	0.1%	0.0%	0.0%	0.1%
2,500	300	750,000	\$52,255.86	\$54,090.00	\$4,431.08	\$110,776.94	\$52,290.86	\$54,090.00	\$4,436.70	\$110,917.56	\$135.00	\$0.00	\$5.62	\$140.62	0.1%	0.0%	0.0%	0.1%
200	400	80,000	\$5,128.76	\$5,769.60	\$454.10	\$11,352.46	\$5,143.16	\$5,769.60	\$454.70	\$11,367.46	\$14.40	\$0.00	\$0.60	\$15.00	0.1%	0.0%	0.0%	0.1%
750	400	300,000	\$18,659.86	\$21,636.00	\$1,678.99	\$41,974.85	\$18,713.86	\$21,636.00	\$1,681.24	\$42,031.10	\$54.00	\$0.00	\$2.25	\$56.25	0.1%	0.0%	0.0%	0.1%
1,000	400	400,000	\$24,810.36	\$28,848.00	\$2,235.77	\$55,894.13	\$24,882.36	\$28,848.00	\$2,238.77	\$55,969.13	\$72.00	\$0.00	\$3.00	\$75.00	0.1%	0.0%	0.0%	0.1%
1,500	400	600,000	\$37,111.36	\$43,272.00	\$3,349.31	\$83,732.67	\$37,219.36	\$43,272.00	\$3,353.81	\$83,845.17	\$108.00	\$0.00	\$4.50	\$112.50	0.1%	0.0%	0.0%	0.1%
2,500	400	1,000,000	\$61,713.36	\$71,120.00	\$5,576.39	\$139,409.75	\$61,893.36	\$71,120.00	\$5,583.89	\$139,597.25	\$180.00	\$0.00	\$7.50	\$187.50	0.1%	0.0%	0.0%	0.1%
200	500	100,000	\$5,885.36	\$7,212.00	\$545.72	\$13,643.08	\$5,903.36	\$7,212.00	\$546.47	\$13,661.83	\$18.00	\$0.00	\$0.75	\$18.75	0.1%	0.0%	0.0%	0.1%
750	500	375,000	\$21,497.11	\$27,045.00	\$2,022.59	\$50,564.70	\$21,564.61	\$27,045.00	\$2,025.40	\$50,635.01	\$67.50	\$0.00	\$2.81	\$70.31	0.1%	0.0%	0.0%	0.1%
1,000	500	500,000	\$28,593.36	\$36,060.00	\$2,693.89	\$67,347.25	\$28,683.36	\$36,060.00	\$2,697.64	\$67,441.00	\$90.00	\$0.00	\$3.75	\$93.75	0.1%	0.0%	0.0%	0.1%
1,500	500	750,000	\$42,785.86	\$54,090.00	\$4,036.49	\$100,912.35	\$42,920.86	\$54,090.00	\$4,042.12	\$101,052.98	\$135.00	\$0.00	\$5.63	\$140.63	0.1%	0.0%	0.0%	0.1%
2,500	500	1,250,000	\$71,170.86	\$90,150.00	\$6,721.70	\$168,042.56	\$71,295.86	\$90,150.00	\$6,731.08	\$168,276.94	\$225.00	\$0.00	\$9.38	\$234.38	0.1%	0.0%	0.0%	0.1%
200	600	120,000	\$6,641.96	\$8,654.40	\$637.35	\$15,933.71	\$6,663.56	\$8,654.40	\$638.25	\$15,956.21	\$21.60	\$0.00	\$0.90	\$22.50	0.1%	0.0%	0.0%	0.1%
750	600	450,000	\$24,334.36	\$32,454.00	\$2,366.18	\$59,154.54	\$24,415.36	\$32,454.00	\$2,369.56	\$59,238.92	\$81.00	\$0.00	\$3.38	\$84.38	0.1%	0.0%	0.0%	0.1%
1,000	600	600,000	\$32,376.36	\$43,272.00	\$3,152.02	\$78,800.38	\$32,484.36	\$43,272.00	\$3,156.52	\$78,912.88	\$108.00	\$0.00	\$4.50	\$112.50	0.1%	0.0%	0.0%	0.1%
1,500	600	900,000	\$48,469.36	\$64,908.00	\$4,723.68	\$118,092.04	\$48,624.36	\$64,908.00	\$4,730.43	\$118,260.79	\$162.00	\$0.00	\$6.75	\$168.75	0.1%	0.0%	0.0%	0.1%
2,500	600	1,500,000	\$80,629.36	\$108,180.00	\$7,067.02	\$196,875.38	\$80,899.36	\$108,180.00	\$7,078.27	\$196,956.63	\$270.00	\$0.00	\$11.25	\$281.25	0.1%	0.0%	0.0%	0.1%

Approved Rates Effective September 1, 2018
(a)

Proposed Rates Effective October 1, 2018
(a)

(1) Distribution Customer Charge	\$1,100.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.81	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$107.55	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.00	
(5) Distribution Charge (per kWh)	\$0.00385	
(6) Operating & Maintenance Expense Charge	\$0.00085	
(7) Operating & Maintenance Expense Reconciliation Factor	(\$0.00001)	
(8) FY19 CapEx Factor Demand Charge (per kW > 200kW)	\$0.00	
(9) CapEx Reconciliation Factor	(\$0.00048)	
(10) Revenue Decoupling Adjustment Factor	\$0.00184	Distribution Energy Charge
(11) Pension Adjustment Factor	(\$0.00085)	
(12) Storm Fund Replenishment Factor	\$0.00288	
(13) Ancrage Management Adjustment Factor	\$0.00002	
(14) Low Income Discount Recovery Factor	\$0.00152	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00647	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00043	
(17) Transmission Demand Charge	\$4.47	
(18) Base Transmission Charge	\$0.01221	
(19) Transmission Adjustment Factor	(\$0.0036)	Transmission Adjustment
(20) Transmission Uncollectible Factor	\$0.00031	
(21) Base Transition Charge	(\$0.00083)	Transition Charge
(22) Transition Adjustment	(\$0.00004)	Energy Efficiency Programs
(23) Energy Efficiency Program Charge	\$0.01002	
(24) Standard Offer Service Base Charge	\$0.07861	
(25) SOS Adjustment Factor	(\$0.00830)	
(26) SOS Administrative Cost Adjustment Factor	\$0.00177	Supply Services Energy Charge
(27) Renewable Energy Standard Charge	\$0.00004	

Line Item on Bill

(28) Customer Charge	\$1,100.00
(29) LIHEAP Enhancement Charge	\$0.81
(30) RE Growth Program	\$107.55
(31) Transmission Adjustment	\$0.01216
(32) Distribution Energy Charge	\$0.00980
(33) Distribution Demand Charge	\$5.00
(34) Transmission Demand Charge	\$4.47
(35) Energy Efficiency Programs	(\$0.00087)
(36) Renewable Energy Distribution Charge	\$0.01002
(37) Supply Services Energy Charge	\$0.00690
(38) Supply Services Energy Charge	\$0.07212

Column (a): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service Rates, R.I.P.U.C. No. 2096, effective 9/1/2018
Column (b): Lines (1) through (6), (10) through (27) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service Rates, R.I.P.U.C. No. 2096, effective 9/1/2018
Line (7) per Att. ASC-3, Page 1, Line (7)
Line (9) per Att. ASC-2 Revised, Page 1, Line (10), Column (d)