

March 31, 2017

BY HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4691 - 2017 Electric Retail Rate Filing
Docket 4605 - 2017 Renewable Energy Standard Charge and Reconciliation
Docket 4605 - Proposed Standard Offer Service Rates for the Residential Group and the Commercial Group for the Months of April 2017 through September 2017, and for the Industrial Group for the Months of April 2017 through June 2017
Docket 4682 - Electric Infrastructure, Safety, and Reliability Plan FY 2018 Proposal
Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid, I have enclosed ten (10) copies of the Company's revised tariff sheets - RIPUC No. 2095 and RIPUC No. 2096. These revised tariff sheets reflect the Standard Offer Service Adjustment Factor, the Standard Offer Service Administrative Cost Adjustment Factor, the Renewable Energy Standard charge, Transition charges, Transmission charges, Net Metering charge, and the Long-Term Contracting for Renewable Energy Recovery charge, which the Rhode Island Public Utilities Commission approved at a hearing on March 29, 2017 in Docket Nos. 4691 and 4605. Tariff No. 2095 also reflects the Company's Infrastructure, Safety, and Reliability factor charges, which were approved at the Hearing held on March 9, 2017 in Docket 4682. Tariff No. 2096 also reflects the Standard Offer Base Charges for all rate classes, which were approved at the Open Meeting held on February 27, 2017 in Docket 4605.

All of the above rates are proposed for effect on April 1, 2017.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket Nos. 4691, 4605, 4682 Ugtxleg'Nkru
Steve Scialabba, Division
Leo Wold, Esq.

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | O&M Factor | CapEx Charge | CapEx Reconciliation Factor | RDM Adj Factor | Pension Adjustment Factor | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting | Renewable Energy Distribution Charge | RE Growth Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Uncollectible Factor | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Energy Efficiency Program Charge | Total Delivery Charges |
|--|---|---|------------------------------------|------------------------|---------------------|-----------------------------|---------------------|---------------------------|--|---------------------|-----------------------|--------------------------------------|---------------------|---------------------------|--------------------------|-------------------------|----------------------|---------------------------|------------------------|-----------------------|-------------------------|----------------------------------|---|
| A | B | C | D | E | F | G | H | I | J=C+D+E+F+G+H+I | K | L | M=K+L | N | O | P | Q | R | S=P+Q+R | T | U | V=T+U | W | X=J+M+N+O+S+V+W |
| A-16 Basic Residential Rate RIPUC No. 2100 | Customer Charge kWh Charge Effective Date | \$5.00 \$0.03664 2/1/13 | \$0.00163 4/1/17 | (\$0.00022) 10/1/16 | \$0.00288 4/1/17 | (\$0.00001) 10/1/16 | \$0.00085 7/1/16 | \$0.00091 10/1/16 | \$5.00 \$0.04268 | \$0.00023 4/1/17 | \$0.00654 4/1/17 | \$0.00677 | \$0.22 10/1/16 | \$0.81 1/1/17 | \$0.03169 4/1/17 | (\$0.00029) 4/1/17 | \$0.00039 4/1/17 | \$0.03179 | \$0.00009 4/1/17 | \$0.00048 4/1/17 | \$0.00057 | \$0.01154 1/1/17 | \$6.03 \$0.09355 |
| A-60 Low Income Rate RIPUC No. 2101 | Customer Charge kWh Charge Effective Date | \$0.00 \$0.02317 2/1/13 | \$0.00163 4/1/17 | (\$0.00022) 10/1/16 | \$0.00288 4/1/17 | (\$0.00001) 10/1/16 | \$0.00085 7/1/16 | \$0.00091 10/1/16 | \$0.00 \$0.02921 | \$0.00023 4/1/17 | \$0.00654 4/1/17 | \$0.00677 | \$0.22 10/1/16 | \$0.81 1/1/17 | \$0.03169 4/1/17 | (\$0.00029) 4/1/17 | \$0.00039 4/1/17 | \$0.03179 | \$0.00009 4/1/17 | \$0.00048 4/1/17 | \$0.00057 | \$0.01154 1/1/17 | \$1.03 \$0.07988 |
| B-32 Large Demand Back-up Service Rate RIPUC No. 2137 | Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date | \$825.00 \$0.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.04 4/1/17 | (\$0.00022) 10/1/16 | \$0.007 4/1/17 | (\$0.00010) 10/1/16 | \$0.00085 7/1/16 | \$0.00091 10/1/16 | \$825.00 \$0.81 \$4.41 \$0.00 \$0.00774 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00023 4/1/17 | \$0.00654 4/1/17 | \$0.00677 | \$24.49 10/1/16 | \$0.81 1/1/17 | \$4.69 4/1/17 | (\$0.00079) 4/1/17 | \$0.00030 | \$4.69 \$0.01123 | \$0.00009 | \$0.00048 | \$0.00057 | \$0.01154 | \$850.30 \$0.81 \$4.41 \$4.69 \$0.03785 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| B-62 Optional Large Demand Back-up Service Rate RIPUC No. 2138 | Customer Charge Backup Service kW Charge (all kW) Supplemental Service kW Charge (all kW) kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date | \$17,000.00 \$0.30 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.03 4/1/17 | (\$0.00022) 10/1/16 | \$0.06 4/1/17 | (\$0.00013) 10/1/16 | \$0.00085 7/1/16 | \$0.00091 10/1/16 | \$17,000.00 \$0.39 \$3.84 \$0.00167 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00023 4/1/17 | \$0.00654 4/1/17 | \$0.00677 | \$539.30 10/1/16 | \$0.81 1/1/17 | \$3.40 4/1/17 | (\$0.00066) 4/1/17 | \$0.00032 | \$3.40 \$0.01524 | \$0.00009 | \$0.00048 | \$0.00057 | \$0.01154 | \$17,540.11 \$0.39 \$3.84 \$3.40 \$0.03579 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% |
| C-06 Small C&I Rate RIPUC No. 2104 | Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date | \$10.00 \$6.00 \$0.03253 \$1.85 | \$0.00169 4/1/17 | (\$0.00022) 10/1/16 | \$0.00269 4/1/17 | (\$0.00003) 10/1/16 | \$0.00085 7/1/16 | \$0.00091 10/1/16 | \$10.00 \$6.00 \$0.03842 \$1.85 | \$0.00023 4/1/17 | \$0.00654 4/1/17 | \$0.00677 | \$0.35 10/1/16 | \$0.81 1/1/17 | \$0.03183 4/1/17 | (\$0.00380) 4/1/17 | \$0.00035 | \$0.02838 | \$0.00009 | \$0.00048 | \$0.00057 | \$0.01154 | \$11.16 \$7.16 \$0.08568 \$1.85 |
| G-02 General C&I Rate RIPUC No. 2139 | Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date | \$135.00 \$4.85 \$4.85 \$0.00 \$0.00468 (\$0.42) -1.0% | \$0.00122 4/1/17 | (\$0.00022) 10/1/16 | \$0.007 4/1/17 | (\$0.00006) 10/1/16 | \$0.00085 7/1/16 | \$0.00091 10/1/16 | \$135.00 \$5.52 \$5.52 \$0.00 \$0.00738 (\$0.42) -1.0% | \$0.00023 4/1/17 | \$0.00654 4/1/17 | \$0.00677 | \$3.37 10/1/16 | \$0.81 1/1/17 | \$4.37 4/1/17 | (\$0.00205) 4/1/17 | \$0.00032 | \$4.37 \$0.01096 | \$0.00009 | \$0.00048 | \$0.00057 | \$0.01154 | \$139.18 \$5.52 \$5.52 \$4.37 \$0.03722 (\$0.42) -1.0% |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2017
(Replacing RIPUC No. 2095 effective 1/1/17)
Issued: 3/31/2017

Column Descriptions:

A. - C. per retail delivery tariffs
D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118

H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073

I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119
J. Col C+ Col D+ Col E+ Col F + Col G + Col H + Col I
K. per Net Metering Provision, RIPUC No. 2178

L. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
M. Col K+ Col L

N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176

O. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
P. - R. per Transmission Cost Adjustment Provision, RIPUC No. 2115
S. Col P + Col Q + Col R

T. - U. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
V. Col T+ Col U
per Energy Efficiency Program Provision, RIPUC No. 2172, also includes
W. \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2

X. Col J+ Col M+ Col N+ Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | Operating & Maintenance Exp Charge | O&M Reconciliation Factor | CapEx Factor | CapEx Reconciliation Factor | RDM Adj Factor | Pension Adjustment Factor | Billing Distribution Charge | Net Metering Charge | Long-Term Contracting | Renewable Energy Distribution Charge | RE Growth Charge | LIHEAP Enhancement Charge | Base Transmission Charge | Transmission Adjustment | Transmission Uncollectible Factor | Total Transmission Charge | Base Transition Charge | Transition Charge Adj | Total Transition Charge | Energy Efficiency Program Charge | Total Delivery Charges | |
|---|---|---|------------------------------------|---------------------------|------------------|-----------------------------|----------------|---------------------------|---|---------------------|-----------------------|--------------------------------------|------------------|---------------------------|--------------------------|-------------------------|-----------------------------------|---------------------------|-------------------------|-----------------------|-------------------------|----------------------------------|---|-----------|
| A | B | C | D | E | F | G | H | I | J=C+D+E+F+G+H+I | K | L | M=K+L | N | O | P | Q | R | S=P+Q+R | T | U | V=T+U | W | X=J+M+N+O+S+V+W | |
| G-32 Large Demand Rate RIPUC No. 2147 | Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date | \$825.00 \$3.70 \$3.70 \$0.00551 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00079 | (\$0.00022) | \$0.00000 | (\$0.00010) | \$0.00085 | \$0.00091 | \$0.00074 \$4.41 \$4.41 \$0.00 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00023 | \$0.00654 | \$0.00677 | \$24.49 | \$0.81 | \$4.69 \$0.01172 | (\$0.00079) | \$0.00030 | \$4.69 \$0.01123 | \$0.00009 | \$0.00048 | \$0.00057 | \$0.01154 | \$850.30 \$4.41 \$4.41 \$4.69 \$0.03785 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | |
| G-62 Optional Large Demand Rate RIPUC No. 2141 | Customer Charge kW Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Addtl Discount (115kV) Second Feeder Service Second Feeder Service - Addtl Transformer High Voltage Metering Discount Effective Date | \$17,000.00 \$2.99 \$2.99 \$0.00000 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.36 \$0.36 | (\$0.00022) | \$0.00000 | \$0.00013 | \$0.00085 | \$0.00091 | \$17,000.00 \$3.90 \$3.90 \$0.00 \$0.00167 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | \$0.00023 | \$0.00654 | \$0.00677 | \$539.30 | \$0.81 | \$3.40 \$0.01426 | \$0.00066 | \$0.00032 | \$3.40 \$0.01524 | \$0.00009 | \$0.00048 | \$0.00057 | \$0.01154 | \$17,540.11 \$3.90 \$3.90 \$3.40 \$0.03759 (\$0.42) (\$2.75) \$2.75 \$0.42 -1.0% | |
| X-01 Electric Propulsion Rate RIPUC No. 2108 | Customer Charge kW Charge kWh Charge Effective Date | \$16,500.00 \$0.00 \$0.01600 | \$0.00123 | (\$0.00022) | \$0.00217 | \$0.00000 | \$0.00085 | \$0.00091 | \$16,500.00 \$0.00 \$0.02094 | \$0.00023 | \$0.00654 | \$0.00677 | \$583.94 | \$0.81 | \$3.40 \$0.01426 | \$0.00066 | \$0.00032 | \$3.40 \$0.01524 | \$0.00009 | \$0.00048 | \$0.00057 | \$0.01154 | \$17,084.75 \$3.40 \$0.05506 | |
| M-1 Station Power Delivery & Reliability Service Rate RIPUC No. 2109 | Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge Effective Date | \$3,959.09 \$0.00 \$0.00 \$3,959.09 | \$0.00 \$0.00 | | \$0.00 \$0.00 | | | | \$3,959.09 \$0.00 \$3,959.09 | | | | | \$0.81 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$0.00 \$0.00 | \$3,500.00 \$0.00009 | \$0.00 \$0.00048 | \$3,500.00 \$0.00057 | \$800.00 \$0.01154 | \$8,259.90 \$0.01211 | |
| S-05 Customer Owned Street and Area Lighting RIPUC No. 2142 | Customer Charge Luminaire Charge kW Charge Effective Date | \$0.02654 | \$0.01273 | (\$0.00022) | \$0.01422 | (\$0.00039) | \$0.00085 | \$0.00091 | \$0.05464 | \$0.00023 | \$0.00654 | \$0.00677 | \$0.09 | \$0.81 | \$0.00000 | \$0.01447 | \$0.00774 | \$0.00028 | \$0.02249 | \$0.00009 | \$0.00048 | \$0.00057 | \$0.01154 | \$0.09601 |
| S-06 Decorative Street and Area Lighting Service RIPUC No. 2166 S-10 Limited Service - Private Lighting RIPUC No. 2167 S-14 General Street and Area Lighting Service RIPUC No. 2168 | Customer Charge Luminaire Charge kW Charge Effective Date | \$0.00000 | \$0.01273 | (\$0.00022) | \$0.01422 | (\$0.00039) | \$0.00085 | \$0.00091 | \$0.02810 | \$0.00023 | \$0.00654 | \$0.00677 | \$0.09 | \$0.81 | \$0.01447 | \$0.00774 | \$0.00028 | \$0.02249 | \$0.00009 | \$0.00048 | \$0.00057 | \$0.01154 | \$0.06947 | |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2017
(Replacing RIPUC No. 2095 effective 1/1/17)
Issued: 3/31/2017

Column Descriptions:

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2118
- H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2073
- I. per Pension Adjustment Mechanism Provision, RIPUC No. 2119
- J. Col C + Col D + Col E + Col F + Col G + Col H + Col I
- K. per Net Metering Provision, RIPUC No. 2178

- L. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- M. Col K + Col L
- N. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176
- O. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170
- P. - R. per Transmission Cost Adjustment Provision, RIPUC No. 2115
- S. Col P + Col Q + Col R

- T. - U. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- V. Col T + Col U
- W. per Energy Efficiency Program Provision, RIPUC No. 2172, also includes \$0.00030 per kWh Renewable Energy Charge per R.I.G.L. §39-2-1.2
- X. Col J + Col M + Col N + Col S + Col V + Col W

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

| Rate | Charge Description | Distribution Charge | | | |
|---|---|-----------------------------|-----------------------------|-----------------------------|-------------------------|
| A | B | C | | | |
| Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2166 | <u>Fixture Charges</u> | | | | |
| | | <u>Full Service</u> S-06 | <u>Full Service</u> S-10 | <u>Full Service</u> S-14 | <u>Temp-off</u> S-14 |
| | <u>Luminaires</u> | | | | |
| Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2167 | <u>Incandescent</u> | | | | |
| | Roadway LUM INC RWY 105W | n/a | \$77.43 | \$77.43 | \$46.46 |
| | LUM INC RWY 205W (S-14 Only) | n/a | n/a | \$77.43 | \$46.46 |
| | <u>Mercury Vapor</u> | | | | |
| Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2168 | Roadway LUM MV RWY 100W | n/a | \$78.06 | \$78.06 | \$46.84 |
| | LUM MV RWY 175W | n/a | \$78.06 | \$78.06 | \$46.84 |
| | LUM MV RWY 250W (S-14 Only) | n/a | n/a | \$120.39 | \$72.23 |
| | LUM MV RWY 400W | n/a | \$163.46 | \$163.46 | \$98.08 |
| | LUM MV RWY 1000W | n/a | \$163.46 | \$163.46 | \$98.08 |
| | Post-top LUM MV POST 175W (S-14 Only) | n/a | n/a | \$156.80 | \$94.08 |
| | Flood LUM MV FLD 400W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | LUM MV FLD 1000W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | <u>Sodium Vapor</u> | | | | |
| | Roadway LUM HPS RWY 50W | n/a | \$77.43 | \$77.43 | \$46.46 |
| | LUM HPS RWY 70W | n/a | \$76.91 | \$76.91 | \$46.15 |
| | LUM HPS RWY 100W | n/a | \$78.06 | \$78.06 | \$46.84 |
| | LUM HPS RWY 150W | n/a | \$78.58 | \$78.58 | \$47.15 |
| | LUM HPS RWY 250W | n/a | \$120.39 | \$120.39 | \$72.23 |
| | LUM HPS RWY 400W | n/a | \$163.46 | \$163.46 | \$98.08 |
| | Flood LUM HPS FLD 250W | n/a | \$146.11 | \$146.11 | \$87.67 |
| | LUM HPS FLD 400W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | Post-top LUM HPS POST 50W | n/a | \$155.49 | \$155.49 | \$93.29 |
| | LUM HPS POST 100W | n/a | \$156.80 | \$156.80 | \$94.08 |
| | WALL HPS 250W 24HR | n/a | \$172.21 | \$172.21 | \$103.33 |
| | SHOEBOX - LUM HPS REC 100W-C1 | n/a | \$98.99 | n/a | n/a |
| | <u>Metal Halide</u> | | | | |
| | Flood LUM MH FLD 400W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | LUM MH FLD 1000W | n/a | \$181.37 | \$181.37 | \$108.82 |
| | <u>Light Emitting Diode</u> | | | | |
| | Roadway LUM LED RWY 20W | n/a | \$90.61 | \$90.61 | \$54.36 |
| | LUM LED RWY 30W | n/a | \$89.77 | \$89.77 | \$53.86 |
| | LUM LED RWY 60W | n/a | \$99.15 | \$99.15 | \$59.49 |
| | LUM LED RWY 140W | n/a | \$155.03 | \$155.03 | \$93.01 |
| | LUM LED RWY 275W | n/a | \$198.27 | \$198.27 | \$118.96 |
| | Post-top LUM LED POST 60W | n/a | \$147.69 | \$147.69 | \$88.61 |
| | DEC LED TR 60W | \$147.69 | n/a | n/a | n/a |
| | DEC LED TR-TW 60W | \$397.90 | n/a | n/a | n/a |
| | <u>Decorative</u> | | | | |
| | DEC HPS TR 50W | \$155.49 | n/a | n/a | n/a |
| | DEC HPS TR 100W | \$156.80 | n/a | n/a | n/a |
| | DEC HPS AG 50W | \$292.34 | n/a | n/a | n/a |
| | DEC HPS AG 100W | \$280.77 | n/a | n/a | n/a |
| | DEC HPS WL 50W | \$325.35 | n/a | n/a | n/a |
| | DEC HPS WL 100W | \$325.30 | n/a | n/a | n/a |
| | DEC HPS TR-TW 50W | \$506.29 | n/a | n/a | n/a |
| | DEC HPS TR-TW 100W | \$509.46 | n/a | n/a | n/a |
| | DEC HPS AG-TW 50W | \$693.84 | n/a | n/a | n/a |
| | DEC HPS AG-TW 100W | \$670.71 | n/a | n/a | n/a |
| | DEC HPS WL-TW 50W | \$759.87 | n/a | n/a | n/a |
| | DEC HPS WL-TW 100W | \$759.77 | n/a | n/a | n/a |
| | <u>Standards</u> | | | | |
| | POLE-WOOD | n/a | \$133.71 | \$133.71 | \$133.71 |
| | POLE FIBER PT EMB <25' w/out foundation | n/a | \$260.22 | \$260.22 | \$260.22 |
| | POLE FIBER RWY <25 w/ foundation | n/a | \$424.14 | \$424.14 | \$424.14 |
| | POLE FIBER RWY => 25 w/ foundation | n/a | \$473.53 | \$473.53 | \$473.53 |
| | POLE METAL EMBEDDED (S-14 Only) | n/a | n/a | \$405.16 | \$405.16 |
| | POLE METAL=>25FT (with foundation) | n/a | \$484.72 | \$484.72 | \$484.72 |
| | DEC VILL PT/FDN | \$566.70 | n/a | n/a | |
| | DEC WASH PT/FDN | \$575.78 | n/a | n/a | n/a |
| | <u>Effective Date</u> | | | | |
| | | 1/1/17 | 1/1/17 | 1/1/17 | |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2017
(Replacing RIPUC No. 2095 effective 1/1/17)
Issued: 3/31/2017

Column Descriptions:

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Standard Offer Service

| | Standard Offer Base Charge | Standard Offer Adjustment | Standard Offer Service Admin. Cost Factor | Renewable Energy Standard Charge | Total Commodity Charges |
|--|----------------------------|---------------------------|---|----------------------------------|-------------------------|
| | A | B | C | D | E=A+B+C+D |
| <u>Residential Group</u> A-16, A-60 | | | | | |
| September 1, 2017 | \$0.06505 | (\$0.00465) | \$0.00148 | \$0.00040 | \$0.06228 |
| August 1, 2017 | \$0.06505 | (\$0.00465) | \$0.00148 | \$0.00040 | \$0.06228 |
| July 1, 2017 | \$0.06505 | (\$0.00465) | \$0.00148 | \$0.00040 | \$0.06228 |
| June 1, 2017 | \$0.06505 | (\$0.00465) | \$0.00148 | \$0.00040 | \$0.06228 |
| May 1, 2017 | \$0.06505 | (\$0.00465) | \$0.00148 | \$0.00040 | \$0.06228 |
| April 1, 2017 | \$0.06505 | (\$0.00465) | \$0.00148 | \$0.00040 | \$0.06228 |
| <i>Effective Date of Last Rate Change:</i> | 04/01/17 | 04/01/17 | 04/01/17 | 04/01/17 | 04/01/17 |
| <u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14 | | | | | |
| Variable Price Option: | | | | | |
| September 1, 2017 | \$0.06603 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06461 |
| August 1, 2017 | \$0.06997 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06855 |
| July 1, 2017 | \$0.07052 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06910 |
| June 1, 2017 | \$0.06782 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06640 |
| May 1, 2017 | \$0.04654 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.04512 |
| April 1, 2017 | \$0.05240 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.05098 |
| <i>Effective Date of Last Rate Change:</i> | 04/01/17 | 04/01/17 | 04/01/17 | 04/01/17 | 04/01/17 |
| Fixed Price Option: | | | | | |
| September 1, 2017 | \$0.06298 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06156 |
| August 1, 2017 | \$0.06298 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06156 |
| July 1, 2017 | \$0.06298 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06156 |
| June 1, 2017 | \$0.06298 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06156 |
| May 1, 2017 | \$0.06298 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06156 |
| April 1, 2017 | \$0.06298 | (\$0.00304) | \$0.00122 | \$0.00040 | \$0.06156 |
| <i>Effective Date of Last Rate Change:</i> | 04/01/17 | 04/01/17 | 04/01/17 | 04/01/17 | 04/01/17 |
| <u>Industrial Group</u> B-32, G-32, B-62, G-62, X-01 | | | | | |
| April 1, 2017 | \$0.05159 | (\$0.00507) | \$0.00122 | \$0.00040 | \$0.04814 |
| May 1, 2017 | \$0.04681 | (\$0.00507) | \$0.00122 | \$0.00040 | \$0.04336 |
| June 1, 2017 | \$0.05859 | (\$0.00507) | \$0.00122 | \$0.00040 | \$0.05514 |
| <i>Effective Date of Last Rate Change:</i> | 04/01/17 | 04/01/17 | 04/01/17 | 04/01/17 | 04/01/17 |

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2017 Procurement Plans
- B. per RIPUC No. 2157, Standard Offer Service Adjustment Provision
- C. per RIPUC No. 2157, Standard Offer Service Adjustment Provision
- D. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E. Column (A) + Column (B) + Column (C) + Column (D)

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

March 31, 2017
Date

**National Grid – 2017 Annual Retail Rate Filing - Docket No. 4691
Service List Updated 3/8/17**

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Joanne M. Scanlon

March 31, 2017

Date

**Docket No. 4605 - National Grid – 2017 Standard Offer Service (SOS) and
2017 Renewable Energy Standard (RES) Procurement Plans
Service List updated 3/8/17**

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Joanne M. Scanlon

March 31, 2017
Date

Docket No. 4682 National Grid's Electric Infrastructure, Safety and Reliability Plan FY 2018 - Service List as of 2/27/17

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