

**Michael R. Kirkwood**  
*General Manager & CEO*



**PASCOAG**  
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

September 20, 2017

Luly E. Massaro  
Commission Clerk  
RI Public Utilities Commission  
89 Jefferson Blvd.  
Warwick, RI 02888

Dear Luly,

The Pascoag Utility District (Pascoag) is a quasi-municipal entity established by an act of the Rhode Island General Assembly in 2001.

Pascoag hereby seeks approval under Section 1.9(c), Tariff Advices, of RIPUC RULES OF PRACTICE AND PROCEDURE for a new proposed rate RIPUC No. 201, titled Municipal Low Capacity Factor Rate.

This new rate schedule would provide relief from the 11-month ratcheted demand charge applied to municipal facilities that have very low usage (less than 10 percent), and where such municipal facility peak load does not coincide with Pascoag's annual or seasonal peak demand. An example of such a facility is a municipal baseball/softball field in our service territory that has night time lighting used only for a few months of the year, with a utilization rate or capacity factor of under 10 percent. The use of the field lights occurs after dark and does not coincide with Pascoag's peak load, which tends to be during hot summer weather during afternoon/early evening hours. Charges would be very similar to our Large Commercial and Industrial Rate, RIPUC No. 407, except the actual kW demand for the customer during the billing period would be applied, with no 11-month ratcheted look-back.

Pascoag is requesting an effective date of January 1, 2018 if so approved by the Commission.

All correspondence may be directed to:  
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Pascoag Utility District  
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Pascoag, RI 02859

401-568-6222  
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Sincerely,



Michael R. Kirkwood

MUNICIPAL LOW CAPACITY FACTOR RATE

1. DESIGNATION: M

2. APPLICABLE TO:

This rate is available to all Town of Burrillville municipal buildings whose utilization factor (or capacity factor) is less than 10% on an annual basis and whose peak load in kW does not normally coincide with Pascoag Utility District's annual or seasonal peak load.

3. CHARACTER OF SERVICE:

120- 208 volts, 4 wire, three phase, 60 cps.

277- 480 volts, 4 wire, three phase, 60 cps.

120- 240 volts, 3 wire, single phase, 60 cps.

120- 240 volts, 4 wire, three phase, 60 cps.

4. RATE SCHEDULE:

MONTHLY ENERGY CHARGE

Customer Charge per month: \$112.75

Distribution Access Charge per kWh - All kWh: \$ 0.00

MONTHLY DEMAND CHARGE, per KW

All KW \$10.25

5. POWER FACTOR ADJUSTMENT:

The customer shall maintain a power factor of 90 percent, determined by permanently installed meters or periodic tests. A customer shall install corrective equipment, at customer's expense, to maintain a 90 percent power factor. If a customer's power factor shall fall below 90 percent during any billing period, the customer shall be charged a surcharge as determined by the Department.

6. TRANSITION COST:

There shall be included a surcharge representative of a transition cost paid by the Department to other utilities and suppliers. The terms of this surcharge are provided in the transition tariff and apply to all kilowatt- hours consumed on this rate.

7. TRANSMISSION COST:

There shall be included a surcharge representative of the transmission cost to this Department. The terms of this surcharge are provided in the transmission tariff and shall apply to all kilowatt-hours consumed on this rate.

8. STANDARD OFFER RATE:

There shall be included a surcharge representative of the Standard Offer Rate. The terms of this surcharge are provided in the Standard Offer tariff and shall apply to all kilowatt-hours consumed on this rate.

9. PAYMENT OF BILL:

All bills are due and payable within 15 days from date of billing. After 30 days, a 1<sup>1/2</sup> % monthly interest charge will be applied against all outstanding past due balances.

10. TERMS AND CONDITIONS:

The Department's terms and conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Filing Date: September 20, 2017

Effective Date: Proposed for January 1, 2018