

RIPUC Use Only	
Date Application Received:	__ __ / __ __ / __ __
Date Review Completed:	__ __ / __ __ / __ __
Date Commission Action:	__ __ / __ __ / __ __
Date Commission Approved:	__ __ / __ __ / __ __

GIS Certification #: _____

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

**The Standard Application Form
Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 8 – December 5, 2012)**

**STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION
Pursuant to the Renewable Energy Act
Section 39-26-1 et. seq. of the General Laws of Rhode Island**

NOTICE:
When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations, Effective Date: January 1, 2006), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission’s web site: www.ripuc.org/utilityinfo/res.html. Also, all filings must be in conformance with the Commission’s Rules of Practice and Procedure, in particular, Rule 1.5, or its successor regulation, entitled “Formal Requirements as to Filings.”

- Please complete the Renewable Energy Resources Eligibility Form and Appendices using a typewriter or black ink.
 - Please submit one original and three copies of the completed Application Form, applicable Appendices and all supporting documentation to the Commission at the following address:
Rhode Island Public Utilities Commission
Attn: Luly E. Massaro, Commission Clerk
89 Jefferson Blvd
Warwick, RI 02888
- In addition to the paper copies, electronic/email submittals are required under Commission regulations. Such electronic submittals should be sent to Res.filings@puc.ri.gov.
- In addition to filing with the Commission, Applicants are required to send, electronically or electronically and in paper format, a copy of the completed Application including all attachments and supporting documentation, to the Division of Public Utilities and Carriers and to all interested parties. A list of interested parties can be obtained from the Commission’s website at www.ripuc.org/utilityinfo/res.html.
 - Keep a copy of the completed Application for your records.
 - The Commission will notify the Authorized Representative if the Application is incomplete.
 - Pursuant to Section 6.0 of the RES Regulations, the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application.
 - Please note that all information submitted on or attached to the Application is considered to be a public record unless the Commission agrees to deem some portion of the application confidential after consideration under section 1.2(g) of the Commission’s Rules of Practice and Procedure.
 - In accordance with Section 6.2 of the RES Regulations, the Commission will provide prospective reviews for Applicants seeking a preliminary determination as to whether a facility would be eligible prior to the formal certification process described in Section 6.1 of the RES Regulations. Please note that space is provided on the Form for applicant to designate the type of review being requested.
 - Questions related to this Renewable Energy Resources Eligibility Form should be submitted in writing, preferably via email and directed to: Luly E. Massaro, Commission Clerk at Res.filings@puc.ri.gov.

1.8 Name and Title of Authorized Representative (*i.e.*, the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

Stephen Honikman, Managing Partner, Wiser Capital LLC

Appendix A or B (as appropriate) completed and attached? Yes No N/A

1.9 Authorized Representative address and contact information:

Address: 2020 Alameda Padre Serra, Suite 220, Santa Barbara CA, 93103

Phone: 805 708 0638

Fax: 805 899 3400

Email: sch@wisercapital.com

1.10 Owner name and title: BankStreetPV LLC

1.11 Owner address and contact information:

Address: 2020 Alameda Padre Serra Santa Barbara, CA, 93103

Phone: 805 708 0638

Fax: 805 899 3400

Email: sch@wisercapital.com

1.12 Owner business organization type (check one):

Individual

Partnership

Corporation

Other: _____

1.13 Operator name and title: BankStreetPV LLC

1.14 Operator address and contact information:

Address: 2020 Alameda Padre Serra, suite 220, Santa Barbara, CA 93103

Phone: 805 708 0638

Fax: 805 899 3400

Email: sch@wisercapital.com

1.15 Operator business organization type (check one):

Individual

Partnership

Corporation

Other: _____

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

2.1 ISO-NE Generation Unit Asset Identification Number or NEPOOL GIS Identification Number (either or both as applicable): 50219

2.2 Generation Unit Nameplate Capacity: .499 DC MW

2.3 Maximum Demonstrated Capacity: .400 AC MW

2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Regulations Section 5.0*

- Direct solar radiation
- The wind
- Movement of or the latent heat of the ocean
- The heat of the earth
- Small hydro facilities
- Biomass facilities using Eligible Biomass Fuels and maintaining compliance with all aspects of current air permits; Eligible Biomass Fuels may be co-fired with fossil fuels, provided that only the renewable energy fraction of production from multi-fuel facilities shall be considered eligible.
- Biomass facilities using unlisted biomass fuel
- Biomass facilities, multi-fueled or using fossil fuel co-firing
- Fuel cells using a renewable resource referenced in this section

2.5 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility’s aggregate capacity does not exceed 30 MW. – *per RES Regulations Section 3.32*

- ← check this box to certify that the above statement is true
- N/A or other (please explain) _____

2.6 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Regulations Section 3.32*

- ← check this box to certify that the above statement is true
- N/A or other (please explain) _____

2.7 If you checked one of the Biomass facilities boxes in Section 2.4 above, please respond to the following:

A. Please specify the fuel or fuels used or to be used in the Unit: _____

B. Please complete and attach Appendix F, Eligible Biomass Fuel Source Plan.

Appendix F completed and attached? Yes No N/A

2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state's renewable portfolio standard?

Yes No If yes, please attach a copy of that state's certifying order.

Copy of State's certifying order attached? Yes No N/A

SECTION III: Commercial Operation Date

Please provide documentation to support all claims and responses to the following questions:

3.1 Date Generation Unit first entered Commercial Operation: 0 9 / 1 3 / 1 7 at the site.

If the commercial operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. This is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation attached? Yes No N/A

3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

Yes
 No

3.3 If the date entered in response to question 3.1 is earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C.

Appendix C completed and attached? Yes No N/A

3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

Yes
 No

3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified (check all that apply):

ISO-NE Market Settlement System
 Self-reported to the NEPOOL GIS Administrator

Other (please specify below and see Appendix D: Eligibility for Aggregations):

Appendix D completed and attached? Yes No N/A

SECTION V: Location

5.1 Please check one of the following that apply to the Generation Unit:

- Grid Connected Generation
- Off-Grid Generation (not connected to a utility transmission or distribution system)
- Customer Sited Generation (interconnected on the end-use customer side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer)

5.2 Generation Unit address: 44 Bank St. Hopkinton, RI, 02832

5.3 Please provide the Generation Unit's geographic location information:

A. Universal Transverse Mercator Coordinates: _____

B. Longitude/Latitude: 41.515241 / -71.707463

5.4 The Generation Unit located: (please check the appropriate box)

- In the NEPOOL control area
- In a control area adjacent to the NEPOOL control area
- In a control area other than NEPOOL which is not adjacent to the NEPOOL control area ← *If you checked this box, then the generator does not qualify for the RI RES – therefore, please do not complete/submit this form.*

5.5 If you checked “In a control area adjacent to the NEPOOL control area” in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached? Yes No N/A

SECTION VI: Certification

6.1 Please attach documentation, using one of the applicable forms below, demonstrating the authority of the Authorized Representative indicated in Section 1.8 to certify and submit this Application.

Corporations

If the Owner or Operator is a corporation, the Authorized Representative shall provide **either**:

- (a) Evidence of a board of directors vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the corporation in like matters.

Evidence of Board Vote provided? Yes No N/A

Corporate Certification provided? Yes No N/A

Individuals

If the Owner or Operator is an individual, that individual shall complete and attach APPENDIX A, or a similar form of certification from the Owner or Operator, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached? Yes No N/A

Non-Corporate Entities

(Proprietorships, Partnerships, Cooperatives, etc.) If the Owner or Operator is not an individual or a corporation, it shall complete and attach APPENDIX B or execute a resolution indicating that the Authorized Representative named in Section 1.8 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached? Yes No N/A

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:

SIGNATURE:

A handwritten signature in black ink, consisting of stylized initials and a long horizontal flourish extending to the right. The signature is written over a horizontal line.

DATE:

9/23/2017

Managing Partner, Wiser Capital LLC, for BankStreetPV LLC

(Title)

Evidence of Authority to Interconnect and NE ISO Asset ID

Stephen,
We have received the asset number from the ISO, which is 50219.
Pat

Patricia H. Matulaitis
Customer Energy Integration

nationalgrid
4145 Quaker Lane
North Kingstown, RI 02852
Office: 401-267-6671
Cell: 401-524-0554

On Wed, Sep 13, 2017 at 10:16 AM Matulaitis, Patricia <Patricia.Matulaitis@nationalgrid.com> wrote:

Greetings,

National Grid has received all required documentation regarding your **400kW (AC) Solar** system located at [44 Bank Street, Hope Valley, RI](#). Your system is now authorized to interconnect to and operate in parallel with the National Grid electric power system.

Jurisdictional Statement: The Company is a public utility subject to the concurrent jurisdiction of the Federal Energy Regulatory Commission (FERC) and the Rhode Island Public Utilities Commission (R.I.P.U.C.), and the Company has joined the Regional Transmission Organization (RTO) operated by the Independent System Operator-New England (ISO-NE). Pursuant to Section 205 of the Federal Power Act ("FPA"), 16 U.S.C. § 824d, and FERC regulations, 18 C.F.R. Part 35, certain Interconnection Service Agreements (ISAs) are deemed to be agreements that "affect or relate to" jurisdictional transmission or sales of electric energy, which are FERC jurisdictional and must be filed in a timely manner or civil penalties may apply to the Company. If an ISA is executed between the Company and the Interconnecting Customer as a result of this application for interconnection service, the Company may, out of an abundance of caution, file a copy of the ISA with FERC.

Authority to Interconnect

This authorization is based upon the Facility as described in the fully executed Interconnection Service Agreement dated **12/7/2016** and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) is governed by all applicable tariffs and the rules and regulations of the Department of Public Utilities, including but not limited to the Company's Interconnection Tariff, R.I.P.U.C. 2163.

Changes to System Ownership

Please submit any changes to system ownership to: Distributed.Generation@nationalgrid.com

Any changes to ownership information should be reported immediately to ensure that our records are up-to-date, that net metering credits are allocated appropriately, and legal and emergency notifications are issued correctly. Changes to ownership that need to be reported include, but are not limited to:

- A sale of the generating system to a third party owner
- A sale of the property at which the generating system is located (e.g. a new homeowner is moving into a house that hosts a net metered system)
- A change in the responsible party for the billing account (e.g. business mergers where the name of the business changes).

RE Growth Payments

Payments for energy exported by the facility cannot be made until the project has satisfied all requirements under the **RE Growth Tariff**. For questions regarding your RE Growth application, please contact our Environmental Transactions group at: RenewableContracts@nationalgrid.com

Please check National Grid's Distributed Generation website for the latest updates and information: https://www.nationalgridus.com/narragansett/home/energyeff/distributed_generation.asp.

National Grid wishes you the best with your new system and hopes you get many productive years of use.

Regards,

Distributed Generation

nationalgrid

40 Sylvan Rd, Waltham, MA 02451-1120

Distributed.Generation@NationalGrid.com

Please select the appropriate link below for the latest information on:

Interconnection Standards - **MA, RI**

Net Metering - **MA, RI**

Wholesale Energy Procurements

2020 Alameda Padre Serra, Suite 220, Santa Barbara, CA 93103
WiserCapital.com | 805.899.3400

Sept. 22th 2017

Rhode Island Public Utilities Commission
Attn: Luly E. Massaro, Commission Clerk
89 Jefferson Blvd.
Warwick, RI 02888

Re: Certification of Authority

To Whom It May Concern:

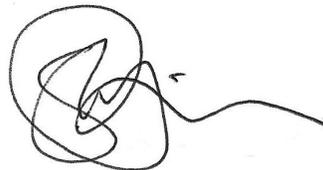
The Board of Directors, by unanimous vote of the Managing Members of Wiser Capital LLC, as empowered by the company's Operating Agreement, do hereby present this Certification of Authority that Stephen Honikman is the duly Authorized Representative, with full power and authority, to submit the RI-RES Application for the Bank Street Solar Project, which is owned by BankStreetPV LLC, which is wholly owned by Wiser Capital LLC.

If you have any questions, please contact us at (805) 899-3400. We look forward to bringing this project online in Rhode Island.

Sincerely,



Nathan R. Homan, Managing Member



Stephen C. Honikman, Managing Member

Corporate Minutes – Wisier Capital LLC.

The following matter was voted on by the Managing Members of Wisier Capital on September 22nd 2017:

Question for consideration:

“Should the Board of Directors, as constituted by the Managing Members, authorize Stephen Honikman to submit the RI-RES Application for the Bank Street Solar Project, and act on behalf of either or both Wisier Capital LLC or BankStreetPV LLC in any matters related thereto.”

Stephen Honikman votes: yes

Nathan Homan votes: yes

Therefore: be it resolved that by unanimous vote the Managing Members of Wisier Capital LLC, acting as the Board as empowered by the Operating Agreement, do hereby authorize Stephen Honikman to complete and submit the RI-RES application for the Bank Street Solar Project

2020 Alameda Padre Serra, Suite 220, Santa Barbara, CA 93103
WiserCapital.com | 805.899.3400

Sept. 15th 2017

Live Oak Bank
1741 Tiburon Drive
Wilmington, NC
28403

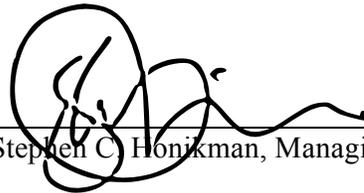
Re: Bank Street Solar Project Final Completion Certificate – Notice of COD

To Whom It May Concern:

Wiser Capital LLC, owner of BankStreetPV LLC (Lessee), does hereby present this Final Completion Certificate, and Notice of COD to Live Oak Bank (Lessor), that the Bank Street Solar Project located at 44 Bank St., Hopkinton RI, has reached final completion, passed its commissioning tests, and has been issued its Authority to Interconnect by the Utility.

If you have any questions, please contact us at (805) 899-3400. We look forward to continuing to work with you on this project.

Sincerely,



Stephen C. Honikman, Managing Member

**Meter installaed at substantial completion:
September 7th, 2017**

Aclara
• I/O **kV2c** FITZALL™
Enhanced Power Supply Trilliant Equipped

Contains Trilliant
Model: GROR-10134V-2EPS
FCC ID: R17C0394-DUAL
IC: 5131A-CC364DUAL

NDGD0011236 Mp (KYZ)=1/3
Mp (IDR)=13.6

0704
0517
75 303 074

KZD02515660100000
25156601

○ NET
● TOU
● REACTIVE

MULT. BY **120**

Mult by VTR :1 CTR :5 PK_h

CL 20 120-480V 4W FM9S Kt 1.8
787X9A1012 60Hz CA 0.2 TA 2.5 Kh 1.8 TV 120

WARNING

**NATIONAL GRID
UTILITY METER**

