

The Narragansett Electric Company

d/b/a National Grid

INVESTIGATION AS TO THE  
PROPRIETY OF PROPOSED TARIFF  
CHANGES

Schedules of:

Ann E. Leary  
Scott M. McCabe  
Proposed Tariffs – Clean &  
Marked to Show Changes

Book 16 of 17

November 27, 2017

Submitted to:  
Rhode Island Public Utilities Commission  
RIPUC Docket No. 4770

Submitted by:

nationalgrid



Schedule PP-4-ELEC

“Clean” Tariff

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp. Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Low Income Discount Recovery Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Unrecoverable Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A-15 Residential Rate RIPUC No. 2183	Customer Charge kVA Charge Effective Date	\$8.50 \$0.0438 1/1/18	\$0.0163 4/1/17	(\$0.0001) 10/1/17	\$0.0000 1/1/18	(\$0.00135) 1/1/18	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.0087 1/1/18	\$8.50 \$0.0438 1/1/18	\$0.0023 4/1/17	\$0.0065 1/1/18	\$0.00688 1/1/18	\$0.79 1/1/18	\$0.81 1/1/17	\$0.03169 1/1/18	(\$0.0029) 4/1/17	\$0.0040 1/1/18	\$0.03180 1/1/18	\$0.0009 4/1/17	W	\$0.0048 4/1/17	\$0.01154 1/1/18	\$0.9952 1/1/18
A-40 Low Income Rate RIPUC No. 2184	Customer Charge kVA Charge Effective Date	\$2.75 \$0.0438 1/1/18	\$0.0163 4/1/17	(\$0.0001) 10/1/17	\$0.0000 1/1/18	(\$0.00135) 1/1/18	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.0087 1/1/18	\$2.75 \$0.0438 1/1/18	\$0.0023 4/1/17	\$0.0065 1/1/18	\$0.00688 1/1/18	\$0.79 1/1/18	\$0.81 1/1/17	\$0.03169 1/1/18	(\$0.0029) 4/1/17	\$0.0040 1/1/18	\$0.03180 1/1/18	\$0.0009 4/1/17	W	\$0.0048 4/1/17	\$0.01154 1/1/18	\$4.35 \$0.9865 1/1/18
B-32 Large Demand Back-up-Service Rate RIPUC No. 2185	Customer Charge Backup Service kVA Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kVA Charge (all kW) High Voltage Delivery Discount High Voltage Delivery Add'l Discount (115kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$1,100.00 \$0.92 \$5.00 \$0.0631 (\$0.42) (\$3.28) \$3.28 \$0.42 1.0% 1/1/18	\$0.04 1/1/18	(\$0.0001) 10/1/17	\$0.0000 1/1/18	(\$0.00048) 1/1/18	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.0087 1/1/18	\$1,100.00 \$0.96 \$5.00 \$0.0631 (\$0.42) (\$3.28) \$3.28 \$0.42 1.0% 1/1/18	\$0.0023 4/1/17	\$0.0065 1/1/18	\$0.00688 1/1/18	\$0.79 1/1/18	\$0.81 1/1/17	\$0.03169 1/1/18	(\$0.0029) 4/1/17	\$0.0040 1/1/18	\$0.03180 1/1/18	\$0.0009 4/1/17	W	\$0.0048 4/1/17	\$0.01154 1/1/18	\$1,208.36 \$0.96 \$5.00 \$0.0631 (\$0.42) (\$3.28) \$3.28 \$0.42 1.0% 1/1/18
C-06 Small C&I Rate RIPUC No. 2186	Customer Charge Unmetered Charge kVA Charge Annual Minimum Charge (per kVA in excess of 2.5 kVA) Effective Date	\$13.00 \$8.75 \$0.04273 \$1.85 1/1/18	\$0.0169 4/1/17	(\$0.0001) 10/1/17	\$0.0000 1/1/18	(\$0.00119) 1/1/18	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.0087 1/1/18	\$13.00 \$8.75 \$0.04273 \$1.85 1/1/18	\$0.0023 4/1/17	\$0.0065 1/1/18	\$0.00688 1/1/18	\$1.26 1/1/18	\$0.81 1/1/17	\$0.03183 1/1/18	(\$0.00380) 4/1/17	\$0.0036 1/1/18	\$0.02339 1/1/18	\$0.0009 4/1/17	W	\$0.0048 4/1/17	\$0.01154 1/1/18	\$15.07 \$10.82 \$0.9468 \$1.85 1/1/18
G-02 General C&I Rate RIPUC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/18) kW Charge kVA Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$145.00 \$6.50 \$6.50 \$0.00 \$0.0608 (\$0.42) 1.0% 1/1/18	\$0.0122 4/1/17	(\$0.0001) 10/1/17	\$0.0000 1/1/18	(\$0.00098) 1/1/18	\$0.00118 7/1/17	(\$0.00085) 10/1/17	\$0.00288 7/1/17	\$0.0087 1/1/18	\$145.00 \$6.50 \$6.50 \$0.00 \$0.01039 (\$0.42) 1.0% 1/1/18	\$0.0023 4/1/17	\$0.0065 1/1/18	\$0.00688 1/1/18	\$11.85 1/1/18	\$0.81 1/1/17	\$0.03183 1/1/18	(\$0.00380) 4/1/17	\$0.0036 1/1/18	\$0.02339 1/1/18	\$0.0009 4/1/17	W	\$0.0048 4/1/17	\$0.01154 1/1/18	\$157.66 \$6.50 \$6.50 \$4.37 \$0.9435 (\$0.42) 1.0% 1/1/18

Taxes and other rate classes apply as usual and will appear on customer bills as applicable.

Column Descriptions:  
A. - C. per retail delivery tariffs  
D. - G. per Infrastructure, Safety and Reliability Provision, RIPUC No. 2199  
H. per Revenue Decoupling Mechanism Provision, RIPUC No. 2201  
I. per Pension Adjustment Mechanism Provision, RIPUC No. 2200  
J. per Storm Fund Replenishment Factor, RIPUC No. 2177  
K. per Residential Assistance Provision, RIPUC No. 2195  
L. Col C+ Col D+ Col E+ Col F+ Col G+ Col H+ Col I+ Col J+ Col K  
M. per Net Metering Provision, RIPUC No. 2178  
N. per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175  
O. Col M+ Col N  
P. per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2176  
Q. per LIHEAP Enhancement Plan Provision, RIPUC No. 2170  
R. - T. per Transmission Cost Adjustment Provision, RIPUC No. 2198  
U. Col R + Col S + Col T

Effective: 1/1/2018  
Issued: 11/27/2017  
(Replacing RIPUC No. 2095 effective 10/1/17)

V. - W. per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188  
X. Col V+ Col W  
Y. per kWh Renewable Energy Charge per R.L.G.L. §392-1.2  
Z. Col L+ Col O+ Col P+ Col Q+ Col U+ Col X+ Col Y

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	OKM Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Low Income Discount Recovery Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
G-32 Large Demand Rate RPUC No. 2188	Customer Charge kW Charge - in excess of 200 kW GIP Minimum Demand Charge (effective 1/1/18) kW Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (15kV) Second Feeder Service Service Add'l Transformer High Voltage Metering Discount Effective Date	\$1,100.00 \$5.00 \$5.00 \$0.00051 (\$0.42) (\$3.28) \$0.42 1.0%	\$0.00080 \$0.00080 (\$0.00001)	\$0.00000 (\$0.00001)	\$0.00000 (\$0.00001)	\$0.00000 (\$0.00001)	\$0.00118 (\$0.00085)	\$0.00118 (\$0.00085)	\$0.00288 \$0.00288	\$0.00087 \$0.00087	\$1,100.00 \$5.00 \$5.00 \$0.01070 (\$0.42) (\$3.28) \$0.42 1.0%	\$0.00023 \$0.00023	\$0.00665 \$0.00665	\$0.00688 \$0.00688	\$107.55 \$0.00	\$0.81 \$0.00	\$4.43 \$0.01227	\$0.00031 \$0.00031	\$4.43 \$0.01206	\$0.00009 \$0.00009	\$0.00048 \$0.00048	\$0.00057 \$0.00057	\$0.01154 \$0.01154	\$1,208.36 \$5.00 \$5.00 \$4.43 (\$0.42) (\$3.28) \$0.42 1.0%
X-01 Electric Proportion Rate RPUC No. 2194	Customer Charge kW Charge kW Charge Effective Date	\$21,000.00 \$0.00 \$0.01816	\$0.00123 \$0.00123	\$0.00001 (\$0.00001)	\$0.00000 (\$0.00001)	\$0.00118 (\$0.00085)	\$0.00118 (\$0.00085)	\$0.00288 \$0.00288	\$0.00087 \$0.00087	\$21,000.00 \$0.00 \$0.02243	\$0.00023 \$0.00023	\$0.00665 \$0.00665	\$0.00688 \$0.00688	\$2,088.76 \$0.81	\$0.81 \$0.00	\$4.43 \$0.01227	\$0.00031 \$0.00031	\$4.43 \$0.01206	\$0.00009 \$0.00009	\$0.00048 \$0.00048	\$0.00057 \$0.00057	\$0.01154 \$0.01154	\$23,089.57 \$4.43 \$0.05348	
M-1 Station Power Delivery & Reliability Service Area RPUC No. 2189	Option A: variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge Effective Date	\$4,562.82 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$4,562.82 \$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.81 \$0.81	\$0.81 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$8,862.63 \$0.01211	
S-05 Customer Owned Lighting Service Area RPUC No. 2190	Customer Charge Luminaire Charge kW Charge Effective Date	\$0.03804 \$0.00	\$0.01273 \$0.01273	\$0.00001 (\$0.00001)	\$0.00000 (\$0.00001)	\$0.00118 (\$0.00085)	\$0.00118 (\$0.00085)	\$0.00288 \$0.00288	\$0.00087 \$0.00087	\$0.03804 \$0.00	\$0.05333 \$0.00023	\$0.00665 \$0.00665	\$0.00688 \$0.00688	\$0.39 \$0.39	\$0.81 \$0.81	\$0.00 \$0.00	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00048 \$0.00048	\$0.00057 \$0.00057	\$0.01154 \$0.01154	\$0.81 \$0.39
S-06 Decorative Street and Area Lighting Service RPUC No. 2191	Customer Charge Luminaire Charge kW Charge Effective Date	\$0.00000 \$0.00	\$0.01273 \$0.01273	\$0.00001 (\$0.00001)	\$0.00000 (\$0.00001)	\$0.00118 (\$0.00085)	\$0.00118 (\$0.00085)	\$0.00288 \$0.00288	\$0.00087 \$0.00087	\$0.00000 \$0.00	\$0.05333 \$0.01529	\$0.00665 \$0.00665	\$0.00688 \$0.00688	\$0.39 \$0.39	\$0.81 \$0.81	\$0.00 \$0.00	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00048 \$0.00048	\$0.00057 \$0.00057	\$0.01154 \$0.01154	\$0.81 \$0.39
S-10 Private Lighting RPUC No. 2192	Customer Charge Luminaire Charge kW Charge Effective Date	\$0.00000 \$0.00	\$0.01273 \$0.01273	\$0.00001 (\$0.00001)	\$0.00000 (\$0.00001)	\$0.00118 (\$0.00085)	\$0.00118 (\$0.00085)	\$0.00288 \$0.00288	\$0.00087 \$0.00087	\$0.00000 \$0.00	\$0.05333 \$0.01529	\$0.00665 \$0.00665	\$0.00688 \$0.00688	\$0.39 \$0.39	\$0.81 \$0.81	\$0.00 \$0.00	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00000 \$0.00000	\$0.00048 \$0.00048	\$0.00057 \$0.00057	\$0.01154 \$0.01154	\$0.81 \$0.39

Taxes and other rate charges apply as usual and will appear on customer bills as applicable.

Column Descriptions:  
Effective: 1/1/2018  
Issued: 11/27/2017  
(Replacing RPUC No. 2005 effective 10/1/17)

- A. - C. per retail delivery tariffs
- D. - G. per Infrastructure, Safety and Reliability Provision, RPUC No. 2199
- H. per Revenue Decoupling Mechanism Provision, RPUC No. 2200
- I. per Pension Adjustment Mechanism Provision, RPUC No. 2201
- J. per Storm Fund Replenishment Factor, RPUC No. 2177
- K. per Residential Assistance Provision, RPUC No. 2195
- L. Col C+ColD+ColE+ColF+ColG+ColH+ColI+ColJ+ColK
- M. per Net Metering Provision, RPUC No. 2178
- N. per Long-Term Contracting for Renewable Energy Recovery Provision, RPUC No. 2174 & 2175
- O. Col M+ Col N
- P. per Renewable Energy Growth Program Cost Recovery Provision, RPUC No. 2176
- Q. per LIHEAP Enhancement Plan Provision, RPUC No. 2170
- R. - T. per Transmission Cost Adjustment Provision, RPUC No. 2198
- U. Col R+ColS+ColI
- V. - W. per Non-Expendable Transition Adjustment Provision, RPUC No. 1188
- X. Col V+ Col W
- Y. per Energy Efficiency Program Provision, RPUC No. 2197, also includes \$0.00030
- Z. Col L+ ColO+ Col P+ Col Q+ Col U+ Col X+ Col Y

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>				
		<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$83.49	\$83.49	\$44.34
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$83.49	\$44.34
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2193	Roadway LUM MV RWY 100W	n/a	\$87.62	\$87.62	\$46.53
	LUM MV RWY 175W	n/a	\$87.62	\$87.62	\$46.53
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$142.59	\$75.72
	LUM MV RWY 400W	n/a	\$197.09	\$197.09	\$104.67
	LUM MV RWY 1000W	n/a	\$197.09	\$197.09	\$104.67
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$168.72	\$89.60
	Flood LUM MV FLD 400W	n/a	\$225.81	\$225.81	\$119.92
	LUM MV FLD 1000W	n/a	\$225.81	\$225.81	\$119.92
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$83.49	\$83.49	\$44.34
	LUM HPS RWY 70W	n/a	\$84.46	\$84.46	\$44.85
	LUM HPS RWY 100W	n/a	\$87.62	\$87.62	\$46.53
	LUM HPS RWY 150W	n/a	\$91.51	\$91.51	\$48.60
	LUM HPS RWY 250W	n/a	\$142.59	\$142.59	\$75.72
	LUM HPS RWY 400W	n/a	\$197.09	\$197.09	\$104.67
	Flood LUM HPS FLD 250W	n/a	\$169.08	\$169.08	\$89.79
	LUM HPS FLD 400W	n/a	\$225.81	\$225.81	\$119.92
	Post-top LUM HPS POST 50W	n/a	\$163.89	\$163.89	\$87.04
	LUM HPS POST 100W	n/a	\$168.72	\$168.72	\$89.60
	WALL HPS 250W 24HR	n/a	\$216.38	\$216.38	\$114.91
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$109.17	n/a	\$57.98
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$214.39	\$214.39	\$113.86
	LUM MH FLD 1000W	n/a	\$252.75	\$252.75	\$134.23
	<u>Light Emitting Diodes</u>				
	Roadway LUM LED RWY 20W	n/a	\$99.30	\$99.30	\$52.73
	LUM LED RWY 30W	n/a	\$100.90	\$100.90	\$53.58
	LUM LED RWY 60W	n/a	\$108.19	\$108.19	\$57.45
	LUM LED RWY 140W	n/a	\$143.81	\$143.81	\$76.37
	LUM LED RWY 275W	n/a	\$213.81	\$213.81	\$113.55
	Post-top LUM LED POST 60W	n/a	\$173.37	\$173.37	\$92.07
	DEC LED TR 60W	\$173.37	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$346.74	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$163.89	n/a	n/a	n/a
	DEC HPS TR 100W	\$168.72	n/a	n/a	n/a
	DEC HPS AG 50W	\$250.07	n/a	n/a	n/a
	DEC HPS AG 100W	\$250.05	n/a	n/a	n/a
	DEC HPS WL 50W	\$277.29	n/a	n/a	n/a
	DEC HPS WL 100W	\$289.92	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$389.42	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$408.04	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$545.48	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$545.43	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$599.91	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$625.17	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$137.72	\$137.72	\$73.14
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$268.02	\$268.02	\$142.34
	POLE FIBER RWY <25 w/ foundation	n/a	\$436.86	\$436.86	\$232.01
	POLE FIBER RWY => 25 w/ foundation	n/a	\$487.73	\$487.73	\$259.03
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$417.31	\$221.63
	POLE METAL=>25FT (with foundation)	n/a	\$499.25	\$499.25	\$265.15
	DEC VILL PT/FDN	\$391.23	n/a	n/a	
	DEC WASH PT/FDN	\$520.32	n/a	n/a	n/a
	<u>Effective Date</u>				
		1/1/18	1/1/18	1/1/18	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 1/1/2018  
(Replacing RIPUC No. 2095 effective 10/1/17)  
Issued: 11/27/2017

Column Descriptions:

THE NARRAGANSETT ELECTRIC COMPANY  
Summary of Rates  
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E=A+B+C+D
<u>Residential Group</u> A-16, A-60					
October 1, 2017	\$0.09792	(\$0.00465)	\$0.00151	\$0.00040	\$0.09518
November 1, 2017	\$0.09792	(\$0.00465)	\$0.00151	\$0.00040	\$0.09518
December 1, 2017	\$0.09792	(\$0.00465)	\$0.00151	\$0.00040	\$0.09518
January 1, 2018	\$0.09792	(\$0.00465)	\$0.00151	\$0.00040	\$0.09518
February 1, 2018	\$0.09792	(\$0.00465)	\$0.00151	\$0.00040	\$0.09518
March 1, 2018	\$0.09792	(\$0.00465)	\$0.00151	\$0.00040	\$0.09518
<i>Effective Date of Last Rate Change:</i>	<i>10/01/17</i>	<i>04/01/17</i>	<i>01/01/18</i>	<i>04/01/17</i>	<i>01/01/18</i>
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14					
Variable Price Option:					
October 1, 2017	\$0.07111	(\$0.00304)	\$0.00125	\$0.00040	\$0.06972
November 1, 2017	\$0.07944	(\$0.00304)	\$0.00125	\$0.00040	\$0.07805
December 1, 2017	\$0.09343	(\$0.00304)	\$0.00125	\$0.00040	\$0.09204
January 1, 2018	\$0.11669	(\$0.00304)	\$0.00125	\$0.00040	\$0.11530
February 1, 2018	\$0.11727	(\$0.00304)	\$0.00125	\$0.00040	\$0.11588
March 1, 2018	\$0.08969	(\$0.00304)	\$0.00125	\$0.00040	\$0.08830
<i>Effective Date of Last Rate Change:</i>	<i>10/01/17</i>	<i>04/01/17</i>	<i>01/01/18</i>	<i>04/01/17</i>	<i>01/01/18</i>
Fixed Price Option:					
October 1, 2017	\$0.09492	(\$0.00304)	\$0.00125	\$0.00040	\$0.09353
November 1, 2017	\$0.09492	(\$0.00304)	\$0.00125	\$0.00040	\$0.09353
December 1, 2017	\$0.09492	(\$0.00304)	\$0.00125	\$0.00040	\$0.09353
January 1, 2018	\$0.09492	(\$0.00304)	\$0.00125	\$0.00040	\$0.09353
February 1, 2018	\$0.09492	(\$0.00304)	\$0.00125	\$0.00040	\$0.09353
March 1, 2018	\$0.09492	(\$0.00304)	\$0.00125	\$0.00040	\$0.09353
<i>Effective Date of Last Rate Change:</i>	<i>10/01/17</i>	<i>04/01/17</i>	<i>01/01/18</i>	<i>04/01/17</i>	<i>01/01/18</i>
<u>Industrial Group</u> B-32, G-32, X-01					
October 1, 2017	\$0.05609	(\$0.00507)	\$0.00125	\$0.00040	\$0.05267
November 1, 2017	\$0.06391	(\$0.00507)	\$0.00125	\$0.00040	\$0.06049
December 1, 2017	\$0.08356	(\$0.00507)	\$0.00125	\$0.00040	\$0.08014
<i>Effective Date of Last Rate Change:</i>	<i>10/01/17</i>	<i>04/01/17</i>	<i>01/01/18</i>	<i>04/01/17</i>	<i>01/01/18</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Column Descriptions:

- A. Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2017 Procurement Plans
- B. per RIPUC No. 2157, Standard Offer Service Adjustment Provision
- C. per RIPUC No. 2157, Standard Offer Service Adjustment Provision
- D. The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
- E. Column (A) + Column (B) + Column (C) + Column (D)

(1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

THE NARRAGANSETT ELECTRIC COMPANY  
**BASIC RESIDENTIAL RATE (A-16)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Electric delivery service under this rate is available for all domestic purposes in an individual private dwelling, an individual private apartment or an individual private condominium. Service is also available for farm customers where all electricity is delivered by the Company.

The Company may under unusual circumstances permit more than one set of living quarters to be served through one metering installation under this rate, but if so, the Customer Charge shall be multiplied by the number of separate living quarters so served.

Service under this rate is also available to residential condominium associations for service provided to common areas and facilities. The condominium association must provide documentation of the establishment of a residential condominium and a written statement identifying all buildings or units which are part of the condominium. Except at the Company's option, service to each individual unit shall be separately metered and billed apart from the common areas and facilities. If the Company permits more than one individual unit to be served through one metering installation, the Customer Charge shall be multiplied by the number of individual units served. Where a condominium includes space used exclusively for commercial purposes, all electric delivery service provided through the meter serving the commercial space will be charged at the appropriate commercial rate. Where a single metering installation records electric delivery service to both common areas/facilities and commercial space, all electric delivery service provided through the single meter will be billed under this rate. Electric delivery service provided to Company owned streetlights will be billed on the appropriate street and area lighting tariff.

A church and adjacent buildings owned and operated by the church may be served under this rate, but any such buildings separated by public ways must be billed separately.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

- Customer Credit Provision
- Energy Efficiency Program Provision
- Infrastructure, Safety, and Reliability Provision
- LIHEAP Enhancement Plan Provision
- Long Term Contracting for Renewable Energy Recovery Provision
- Long Term Contracting for Renewable Energy Recovery Reconciliation Provision
- Net Metering Provision
- Pension Adjustment Mechanism Provision
- Power Sector Transformation Provision
- Qualifying Facilities Power Purchase Rate
- Renewable Energy Growth Program Cost Recovery Provision
- Residential Assistance Provision



THE NARRAGANSETT ELECTRIC COMPANY  
**BASIC RESIDENTIAL RATE (A-16)**  
RETAIL DELIVERY SERVICE

Revenue Decoupling Mechanism Provision  
Standard Offer Service Adjustment Provision  
Storm Fund Replenishment Provision  
Transition Cost Adjustment Provision  
Transmission Service Cost Adjustment Provision

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**MINIMUM CHARGE**

The minimum charge per month is the Customer Charge.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**LOW INCOME RATE (A-60)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Service under this rate is available only to currently qualified customers for all domestic purposes in an individual private dwelling or an individual apartment, providing such customer meets both of the following criteria:

1. Must be the head of a household or principal wage earner; and
2. Must be presently receiving Supplemental Security Income from the Social Security Administration, be eligible for the low-income home energy assistance program, or one of the following from the appropriate Rhode Island agencies: Medicaid, Food Stamps, General Public Assistance or Family Independence Program.

It is the responsibility of the customer to annually certify, by forms provided by the Company, the continued compliance with the foregoing provisions.

The Company may under unusual circumstances permit more than one set of living quarters to be served through one meter under this rate, but if so, the kilowatt-hours eligible for the credit described below shall be multiplied by the number of separate living quarters so served.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Customer Credit Provision  
Energy Efficiency Programs Provision  
Infrastructure, Safety, and Reliability Provision  
LIHEAP Enhancement Plan Provision  
Long Term Contracting for Renewable Energy Recovery Provision  
Long Term Contracting for Renewable Energy Recovery Reconciliation Provision  
Net Metering Provision  
Pension Adjustment Mechanism Provision  
Power Sector Transformation Provision  
Qualifying Facilities Power Purchase Rate  
Renewable Energy Growth Program Cost Recovery Provision  
Revenue Decoupling Mechanism Provision  
Residential Assistance Provision  
Standard Offer Service Adjustment Provision  
Storm Fund Replenishment Provision  
Transition Cost Adjustment Provision  
Transmission Service Cost Adjustment Provision

THE NARRAGANSETT ELECTRIC COMPANY  
**LOW INCOME RATE (A-60)**  
RETAIL DELIVERY SERVICE

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**LOW INCOME DISCOUNT**

The Customer's total bill for service as determined based upon the provisions above will be discounted by fifteen (15) percent.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

This service shall apply to Customers receiving service on any of the Company's retail delivery service tariffs who have a facility demand of 25 kilowatts or greater and meet the criteria identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW ("Generation Units"), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer's load at the service location when the Generation Units are not supplying all of that load.

Customers who receive incentive payments for the installation of non-emergency generation units configured for Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible for this rate, will receive retail delivery service on General C&I Rate G-02 or Large Demand Rate G-32, as applicable.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company

**EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS**

Customer accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility.

**TYPES OF SERVICE**

"Back-Up" Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer's load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer's load.

"Supplemental" Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer's facilities.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the Back-Up Service Charges and the Supplemental Service Charges, as stated below.

**DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP per kW**

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE

**(DEMAND) CHARGES**

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

**BACK-UP RETAIL DELIVERY SERVICE**

**a) Rates for Back-Up Retail Delivery Service**

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to \$9.22 (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No. 4770), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure, Safety, and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

**b) Determination of Back-Up Service Kilowatt Demand**

The Back-Up Service Demand shall be the greater of:

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand in excess of 200 kW;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand in excess of 200 kW; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

**c) Installation of Meters on Generation**

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE

the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

**PEAK AND OFF-PEAK PERIODS**

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays
OFF-PEAK HOURS:	All other hours	

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day.

**SUPPLEMENTAL RETAIL DELIVERY SERVICE**

**a) Rates for Supplemental Retail Delivery Service**

<u>Transmission Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kW in excess of 200 kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Non-Bypassable Transition Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

**b) Assessment of Kilowatt-hour Charges**

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kVAh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition Charge, and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

**c) Determination of Kilowatt Demand**

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-up Service Demand, but in no case less than 0 kW.

The Supplemental Transmission Service Demand for each month shall be the greater of:

- 1) The fifteen-minute peak from the meter(s) at the Customer's service entrance(s) as measured in

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RETAIL DELIVERY SERVICE

- kW at the time of Billing Demand; or
- 2) 90% of the fifteen-minute peak demand from the meter(s) at the Customer's service entrance(s) as measured in kilovolt-amperes at the time of Billing Demand.

**OPTIONAL DETERMINATION OF DEMAND**

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW, and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

- Customer Credit Provision
- Energy Efficiency Programs Provision
- Infrastructure, Safety, and Reliability Provision
- LIHEAP Enhancement Plan Provision
- Long Term Contracting for Renewable Energy Recovery Provision
- Long Term Contracting for Renewable Energy Recovery Reconciliation Provision
- Net Metering Provision
- Pension Adjustment Mechanism Provision
- Power Sector Transformation Provision
- Qualifying Facilities Power Purchase Rate
- Renewable Energy Growth Program Cost Recovery Provision
- Residential Assistance Provision
- Revenue Decoupling Mechanism Provision
- Standard Offer Service Adjustment Provision
- Storm Fund Replenishment Provision
- Transition Cost Adjustment Provision
- Transmission Service Cost Adjustment Provision

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

**CREDIT FOR HIGH VOLTAGE DELIVERY**

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

An additional credit per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

**HIGH-VOLTAGE METERING ADJUSTMENT**

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

**SECOND FEEDER SERVICE**

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Line Extension and Construction Advance Policy 3 shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.



THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE

**GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS**

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**SMALL C&I RATE (C-06)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Electric delivery service under this rate is available for all purposes. If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. Notwithstanding the foregoing, the Company may require any customer with a 12-month average demand greater than 200 kW to take service on the Large Demand Rate G-32.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

- Customer Credit Provision
- Energy Efficiency Programs Provision
- Infrastructure, Safety, and Reliability Provision
- LIHEAP Enhancement Plan Provision
- Long Term Contracting for Renewable Energy Recovery Provision
- Long Term Contracting for Renewable Energy Recovery Reconciliation Provision
- Net Metering Provision
- Pension Adjustment Mechanism Provision
- Power Sector Transformation Provision
- Qualifying Facilities Power Purchase Rate
- Renewable Energy Growth Program Cost Recovery Provision
- Residential Assistance Provision
- Revenue Decoupling Mechanism Provision
- Standard Offer Service Adjustment Provision
- Storm Fund Replenishment Provision
- Transition Cost Adjustment Provision
- Transmission Service Cost Adjustment Provision

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**MINIMUM CHARGE**

Metered Service: See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates  
Unmetered Service: See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

However, if the kVA transformer capacity needed to serve a customer exceeds 25 kVA, the minimum charge will be increased for each kVA in excess of 25 kVA. See Additional Minimum Charge, R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

THE NARRAGANSETT ELECTRIC COMPANY  
**SMALL C&I RATE (C-06)**  
RETAIL DELIVERY SERVICE

**UNMETERED ELECTRIC SERVICE**

Unmetered services are usually not permitted or desirable. However, the Company recognizes that there are certain instances where metering is not practical. The monthly bill will be computed by applying the rate schedule to a use determined by multiplying the total load in kilowatts by 730 hours. However, the energy use may be adjusted after tests of the unmetered equipment indicate lesser usage. When unmetered service is provided the aforesaid customer charge will be waived and the Unmetered Service Charge per month per location will be implemented.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS**

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
RETAIL DELIVERY SERVICE

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**DEMAND**

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring during such month as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring during the month as measured in kilovolt-amperes, where the Customer's Demand exceeds 75 kilowatts,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months,
- d) 10 kilowatts.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

**OPTIONAL DETERMINATION OF DEMAND**

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a), b) and d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW, and the Transmission per kWh will be increased by 20% during any such period.

**COMBINED HEAT AND POWER (“CHP”) PROGRAM PROVISIONS**

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company’s Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customers subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer’s generation meter(s) as measured in kilowatts during the month;

The Customer Charge, Transmission Demand Charge, all per kWh charges, and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
RETAIL DELIVERY SERVICE

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer's request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer's Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

**CREDIT FOR HIGH VOLTAGE DELIVERY**

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**HIGH-VOLTAGE METERING ADJUSTMENT**

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS**

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
RETAIL DELIVERY SERVICE

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month average Demand of 200 kW or greater for 3 consecutive months as soon as practicable.

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for delivery service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity deliveries by the Company at such location shall be delivered hereunder.

New Customers: Service will initially be taken under this rate by any new customer who requests service capability of 225 kVA or greater.

Transfers From Rate G-32: Any customer whose 12-month average demand is less than 180 kW for twelve consecutive months may elect to transfer from the Large Demand Rate G-32 to another available rate.

This rate will apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on Large Back-up Service Rate B-32.

This rate is also available to customer accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, who are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**PEAK OFF-PEAK PERIODS**

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
RETAIL DELIVERY SERVICE

**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Customer Credit Provision  
Energy Efficiency Program Provision  
Infrastructure, Safety, and Reliability Provision  
LIHEAP Enhancement Plan Provision  
Long Term Contracting for Renewable Energy Recovery Provision  
Long Term Contracting for Renewable Energy Recovery Reconciliation Provision  
Net Metering Provision  
Pension Adjustment Mechanism Provision  
Power Sector Transformation Provision  
Qualifying Facilities Power Purchase Rate  
Renewable Energy Growth Program Cost Recovery Provision  
Residential Assistance Provision  
Revenue Decoupling Mechanism Provision  
Standard Offer Service Adjustment Provision  
Storm Fund Replenishment Provision  
Transition Cost Adjustment Provision  
Transmission Service Cost Adjustment Provision

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**DEMAND**

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

**OPTIONAL DETERMINATION OF DEMAND**

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the



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Transmission per kWh will be increased by 20% during any such period.

**COMBINED HEAT AND POWER (“CHP”) PROVISIONS**

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company’s Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customer’s subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer’s generation meter(s) as measured in kilowatts during peak hours.

The Customer Charge, Transmission Demand Charge, all per kWh charges, and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October, and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer’s request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer’s Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company’s reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

**CREDIT FOR HIGH VOLTAGE DELIVERY**

If the Customer takes delivery at the Company’s supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. 2095, Summary of Retail Delivery Rates.

An additional credit per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

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The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW, and the Distribution Charge per kWh.

**HIGH-VOLTAGE METERING ADJUSTMENT**

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

**SECOND FEEDER SERVICE**

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's Line Extension and Construction Advance Policy 3 shall apply to determine any advance contribution by the Customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS**

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

This service shall be available to all Customers meeting the following criteria:

1. The Customer is a “Merchant Generator” who owns and operates a generating facility with one or more generating units with an aggregate generating capacity of 50 MW or more and where all, or virtually all, of the electricity produced by the generating facility is delivered into the transmission grid for resale (net of any self-supplied Station Power);
2. The Customer’s generating facility is interconnected directly or indirectly with high voltage facilities at 115 kV or greater where the high voltage facilities serving the customer are sized for deliveries into the transmission grid; and
3. The Customer receives deliveries of electricity from time to time directly or indirectly through the high voltage facilities to serve all or portion of the Customer’s Station Power requirements at the generating facility.

This rate shall be mandatory for any Customer meeting the above listed criteria if such Customer arranges its own transmission service for delivery of Station Power into the generating facility, as described below under “Transmission Service Arrangements”. Once a Customer takes service under this rate, the Customer may not choose to take service under a different rate without the consent of the Company.

**DEFINITIONS**

As used in this tariff:

“**Merchant Generator**” means a person or entity that owns and operates an electric power production facility and sells the output from such facility (net of self-supplied Station Power), either directly or through a marketer, at wholesale through the transmission grid.

“**Station Power**” means electrical energy and/or capacity used by the Customer for heating, lighting, power for station auxiliaries, office equipment, and/or other power production operating purposes.

**TYPE OF SERVICE**

Station Power Delivery and Reliability Service consist of delivery service through high voltage and/or other interconnected facilities to serve all or a portion of the Customer’s Station Power requirements at the generating facilities.

**DELIVERY POINT CONSOLIDATION**

If the Customer has more than one delivery point for station service deliveries into interrelated generating facilities, the Company may consolidate the metering and delivery points into one billing account for purposes of billing under this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)**  
RETAIL DELIVERY SERVICE

**MONTHLY CHARGE**

Customers must select either Option A or Option B. The Monthly Charge will be the sum of the Station Power Delivery Service Charges stated on R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates for the applicable option. Once a Customer selects an Option, the Customer must remain on that Option for 12 consecutive months before changing Options.

**BILLING DETERMINANTS FOR TRANSITION AND ENERGY EFFICIENCY CHARGES**

Option A – Monthly Netting

Under Option A, for purposes of determining whether the alternative kilowatt-hour charges apply for the Non-Bypassable Transition Charge and the Energy Efficiency Program Charge, the Company will net gross generator output against remotely supplied station service deliveries each month. The charge for each month for such components shall be the higher of (i) the fixed charge or (ii) the kilowatt-hour charge multiplied by the net kilowatt-hours delivered for the month if the deliveries exceed generation output for the month.

Option B – Hourly Netting

Under Option B, for purposes of determining the kilowatt-hour charges that apply for the Non-Bypassable Transition Charge and the Energy Efficiency Program Charge, the Company will net gross generator output against remotely supplied station service deliveries each hour. The charge for each month shall be the kilowatt-hour charge multiplied by the net kilowatt-hours delivered for the hour if the deliveries exceed generation output for such hour.

**RATE ADJUSTMENT CLAUSE APPLICABILITY**

Option A – Monthly Netting

The charges for delivery service under Option A of this rate shall be subject to adjustment pursuant to the following provisions:

- Customer Credit Provision
- Energy Efficiency Program Provision
- LIHEAP Enhancement Plan Provision
- Transition Cost Adjustment Provision

Option B – Hourly Netting

The charges for delivery service under Option B this rate shall be subject to adjustment pursuant to the following provisions:

- Customer Credit Provision
- Energy Efficiency Program Provision
- LIHEAP Enhancement Plan Provision
- Transition Cost Adjustment Provision

THE NARRAGANSETT ELECTRIC COMPANY  
**STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)**  
RETAIL DELIVERY SERVICE

**TRANSMISSION SERVICE ARRANGEMENTS**

Any Customer served under this rate must make its own arrangements for transmission service to the Customer's generating facility for delivery of Station Power. Such arrangements must be made with the appropriate transmission provider(s) pursuant to a tariff or tariffs jurisdictional to the Federal Energy Regulatory Commission (FERC) in order to assure that the Company is not required to account for any load delivered into the Customer's facility for Station Power for transmission billings assessed on the Company pursuant to FERC jurisdictional transmission tariffs applicable to the Company. This transmission service is distinguishable and separate from transmission service or interconnection arrangements that permit the Customer to deliver output from the generating facility into the transmission grid.

**ARRANGEMENTS FOR GENERATION SERVICE**

Any Customer served under this rate must either (1) establish a settlement account with ISO-New England, Inc., for power supply and must use the settlement account to arrange for any Station Power supply that is not self-supplied at the generating facility or (2) purchase electricity directly from a nonregulated power producer. By electing service under this tariff, the Customer agrees not to take service at any time under the Company's Standard Offer Service Tariff.

**OTHER LOW VOLTAGE SERVICE EXCLUDED**

Any Customer served under this rate who also is receiving Station Power service or other retail delivery service through a separate distribution feeder that is not associated with the facilities through which the Customer delivers generated electricity into the transmission system must take such delivery service through a separate applicable retail delivery service tariff that is separately metered and established as a separate account.

**OTHER FACILITIES EXCLUDED**

This rate applies only to Station Power. The Customer may not use this rate to receive or provide power to other non-generation related facilities, the use of which falls outside of the definition of "Station Power", as defined in this rate.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-05**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Street and Area Lighting Service is available under this rate to any municipal city or town, any fire district, any regional school district, any municipal water utility board, Kent County Water Authority, Rhode Island Commerce Corporation, Quonset Development Corporation, Rhode Island Airport Corporation, Narragansett Bay Commission, and the State of Rhode Island (collectively, and each individually, hereinafter referred to as Customer) in accordance with the qualifications and specifications set forth below and all provisions and terms as further defined in applicable attachment agreements.

Customers who have received service under the Company's General Street and Area Lighting Rate S-14 or Decorative Street and Area Lighting Service Rate S-06 and (1) have purchased street and area lighting facilities, including dedicated poles, standards, or accessories pursuant to R.I.G.L § 39-30-1 *et seq.*; or (2) have otherwise purchased street and area lighting facilities consistent with the requirements described in R.I.G.L § 39-30-1 *et seq.*, shall be served under this rate, provided that the Customer has complied with all provisions and terms of the rates and any related attachment agreements. Service under this rate is contingent upon the execution of a written purchase and sale agreement for the Company's designated street and area lighting facilities, and dedicated poles, standards or accessories, the completed transfer of title to the facilities from the Company to the Customer, and the execution of and compliance with associated attachment agreements between the Customer and the Company. Any street and area lighting additions, removals, or replacements performed by the Customer shall be served on this tariff provided the Customer is compliant with all terms and provisions of this tariff and attachment agreements, and written notice is provided to the Company.

Service provided under this tariff shall be unmetered. The type of service supplied and delivery service voltage shall be determined by the Company in accordance with the Company's Specifications for Electrical Installations.

Street and Area Lighting Service under this rate does not include maintenance of street and area lighting equipment owned by the Customer. The Customer shall be responsible for providing maintenance, and absent a separate written contract between the Company and the Customer, the Company shall have no obligation to maintain facilities and equipment owned by the Customer.

**STREET AND AREA LIGHTING – CUSTOMER-OWNED EQUIPMENT**

**RATE**

The following are unmetered annual billable kWh delivered values for specific individual light source types functioning on a designated operating schedule for applicable customer-owned street and area lights. These annual billable kWh deliveries for the specified light source type/wattage and operating schedule shall be applied to customer-owned street and area lights that require annual kWh deliveries that are less than or equal to the values indicated below as determined by the Company.

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**STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-05**  
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1. Annual Billable kWh Deliveries

Incandescent & High Intensity Discharge (HID) Light Sources:

<u>Light Source Type</u>	<u>Nominal Wattage</u>	<u>Billable Wattage</u>	<u>Annual Billable kWh Delivered</u>			
			<u>Continuous</u>	<u>Dusk-To-Dawn</u>	<u>Operating Schedule</u>	
					<u>Dimming-70%</u>	<u>Part-Night-4hr</u>
Incandescent (INC)	105	105	920	438	392	285
	205	205	1,796	856	766	557

Incandescent & High Intensity Discharge (HID) Light Sources (continued):

<u>Light Source Type</u>	<u>Nominal Wattage</u>	<u>Billable Wattage</u>	<u>Annual Billable kWh Delivered</u>			
			<u>Continuous</u>	<u>Dusk-To-Dawn</u>	<u>Operating Schedule</u>	
					<u>Dimming-70%</u>	<u>Part-Night-4hr</u>
Mercury Vapor (MV)	100	130	1,139	543	486	353
	175	211	1,848	881	789	573
	250	307	2,689	1,282	1,147	834
	400	477	4,179	1,991	1,783	1,295
	1,000	1,095	9,592	4,572	4,092	2,973
Metal Halide (MH)	400	451	3,951	1,883	1,685	1,224
	1,000	1,078	9,443	4,501	4,028	2,927
High Pressure Sodium (HPS)	50	61	534	255	228	166
	70	86	753	359	321	233
	100	118	1,034	493	441	320
	150	173	1,515	722	647	470
	250	304	2,663	1,269	1,136	825
	400	470	4,117	1,962	1,756	1,276

<sup>1</sup> Billable Wattage represents the total luminaire energy consumption including the ballast, control, and other applicable adjustments.

Solid State Lighting (SSL) Sources

<u>Light Source Type</u>	<u>Nominal Wattage<sup>2</sup> (Range)</u>	<u>Billable Wattage</u>	<u>Annual Billable kWh Delivered</u>			
			<u>Continuous</u>	<u>Dusk-To-Dawn</u>	<u>Operating Schedule</u>	
					<u>Dimming-70%</u>	<u>Part-Night-4hr</u>
Light Emitting Diode (LED)	0.1 to 20.0	10	88	42	37	27
	20.1 to 40.0	30	263	125	112	81
	40.1 to 60.0	50	438	209	187	136
	60.1 to 100.0	80	701	334	299	217
	100.1 to 140.0	120	1,051	501	448	326
	140.1 to 220.0	180	1,577	752	673	489
	220.1 to 300.0	260	2,278	1,086	972	706

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<sup>2</sup> LED Nominal Wattage includes the total device system wattage (LED array, driver, and control) and applicable adjustments.

2. Other Fees and Charges:

<u>Fee or Charge Type</u>	<u>Charge Amount</u>
Lighting Service Charge	See Terms and Conditions for Distribution Service
Field/Office Survey Charge	See Attachment Agreement for Customer-Owned Street and Area Lighting Attachments

3. Rates for Retail Delivery Service

Customers receiving delivery service under this rate shall be charged the applicable charges contained in the Summary of Retail Delivery Rates, R.I.P.U.C. No. 2095, as in effect from time to time.

**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

- Customer Credit Provision
- Energy Efficiency Program Provision
- Infrastructure, Safety, and Reliability Provision
- LIHEAP Enhancement Plan Provision
- Long Term Contracting for Renewable Energy Recovery Provision
- Long Term Contracting for Renewable Energy Recovery Reconciliation Provision
- Net Metering Provision
- Pension Adjustment Mechanism Provision
- Power Sector Transformation
- Qualifying Facilities Power Purchase Rate
- Renewable Energy Growth Program Cost Recovery Provision
- Residential Assistance Provision
- Revenue Decoupling Mechanism Provision
- Standard Offer Service Adjustment Provision
- Storm Fund Replenishment Provision
- Transition Cost Adjustment Provision
- Transmission Service Cost Adjustment Provision

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.



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**DETERMINATION OF MONTHLY BILL**

The monthly bill will be based on the following:

1. ENERGY CHARGES

The Energy Charges for customer-owned street and area lighting are determined by multiplying the current energy rates by the aggregation of Billable kWh Delivered for each light per billing period.

The monthly billable kWh delivered shall be determined by allocating the Annual Billable kWh Delivered to each month based upon the Monthly Operating Hour Equivalents for lights and Operating Schedule as shown below. Applicable to lights under each Operating Schedule, the sum of the monthly billable kWh delivered for each light equals the annual billable kWh delivered in this tariff. Each month's daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in the month. The daily kWh amount is multiplied by the actual number of days for each month during the billing period as measured from the prior billing date to the current billing date, and then multiplied by the energy charges per kWh.

Hours of Operation

The Customer's street and area lighting may be operated for the hours and at the light level of the Customer's choice. However, for billing purposes all individual street and area lighting sources will be billed on an applicable Operating Schedule based upon the nature of the street and area lighting services as follows:

1. Continuous – Street and area lights operate continuously each day of the year, a total of approximately 8,760 hours each year.
2. Dusk-To-Dawn – Street and area lights operate daily at full energy requirements from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of no greater than 4,175 hours each year.
3. Dimming – Street and area lights operate daily at full energy consumption from approximately one-half hour after sunset until a time equal to the mid-point of the previous Dusk-To-Dawn service period, then an assumed 30% reduction in wattage and energy requirements for a period of reduced light output not to exceed four hours, as necessary, at which time returning to full energy requirements until approximately one-half hour before sunrise, determined to be a total of 2,715 hours at full energy requirements and 1,460 hours at reduced energy requirements, respectively, for a total annual hourly equivalent of no greater than 3,737 hours each year.
4. Part-Night – Street and area lights operate daily from approximately one-half hour after sunset then turn off at a time equal to the mid-point of the previous Dusk-To-Dawn service period and, as necessary, turn back on four hours later until approximately one-half hour before sunrise, a total of no greater than 2,715 hours each year.

Customers requesting a change in Hours of Operation of a light due to installation or removal of a control device will be required to provide the estimated annual operating hours and energy reduction conditions it anticipates that the control device will provide as defined by the manufacturer's specifications. The Company will assign the Customer to the appropriate Operating Schedule based upon the Customer's light source type, billable wattage and expected annual operating hours.

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Monthly Operating Hour Equivalents

The Monthly Operating Hour Equivalents provided below represents the equivalent time of full energy deliveries to an individual light following the defined Hours of Operation defined above:

Table of Monthly Operating Hour Equivalents (Hrs)

<u>Month</u>	<u>Days</u>	<u>Operating Schedule</u>			
		<u>Continuous</u>	<u>Dusk-To-Dawn</u>	<u>Dimming-70%</u>	<u>Part-Night-4hr</u>
January	31	744	442	401	316
February	28	672	367	332	254
March	31	744	363	326	238
April	30	720	309	273	188
May	31	744	280	244	156
June	30	720	251	218	132
July	31	744	267	233	146
August	31	744	301	267	179
September	30	720	338	300	218
October	31	744	392	353	268
November	30	720	418	379	297
December	31	744	447	411	323
Annual	365	8,760	4,175	3,737	2,715

2. OTHER FEES AND CHARGES

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreements, or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

**INVENTORY OF LIGHTS**

The Customer shall be responsible for reporting to the Company the quantity, type of light source, Operating Schedule, type of luminaires by location, and the applicable Customer identification reference for all lights that are operating at any time. The Customer shall provide the Company with a complete listing of all luminaires served under this rate within thirty (30) days following the beginning of each calendar year of all facilities in-service as of December 31 of the preceding calendar year. Such reporting is necessary to ensure that the Company bills the Customer accurately for the cost of distribution, transmission, transition, energy efficiency, and any other applicable delivery service charges and, where appropriate, Standard Offer Service. The Company may perform random confirmation of operating lights in a municipality to ensure the accuracy of such reports. If the Customer fails to meet the referenced reporting requirements or the identification of unreported lights by the Company, the Company will bill the Customer for all charges that would have been billed pursuant to the provisions of the tariff, plus interest charges at a rate of one and one quarter percent per month, from the point in time that the change(s) was estimated to have occurred until the point in time when the change(s) is reflected in the Company's billing system.

**TERMINATION OF SERVICE**

If a Customer that has purchased designated Company street and area lighting facilities subsequently chooses to terminate the service provided by the Company under this tariff, the Customer must provide six months advance written notice of such termination.

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**STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-05**  
RETAIL DELIVERY SERVICE

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Service is available under this rate for full service, underground served, decorative street and area lighting applications owned by the Company to any Customer, inclusive of municipalities, governmental entity, or other public authority, hereinafter referred to as Customer in accordance with the qualifications and the specifications hereinafter set forth:

1. For municipal-owned or accepted roadways, including those classified as “private areas”, for which the municipal Customer has agreed to supply street and area lighting service.
2. Service under this rate is available to any Customer where the decorative street and area lighting facilities can be provided underground delivery service from existing secondary voltage circuits within a radial distance not to exceed 20 feet. For circumstances requiring underground delivery service in excess of 20 feet, the Customer is responsible to compensate the Company for such excess as a contribution in aid of construction in accordance with all applicable Company policies.
3. Service under this rate is contingent upon Company ownership and maintenance of the underground delivery service supplied decorative street and area lighting facilities.
4. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
5. Service under this rate is available to a private contractor, developer, or association of customers, wherein the municipality has agreed in writing to accept responsibility for future payment of such lights upon acceptance of applicable streets and areas.
6. In applications where revenue from the planned decorative street and area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide decorative street lighting service or the Customer agrees to compensate the Company for the incremental installation costs as a contribution in aid of construction in accordance with all applicable Company policies.
7. The permanent discontinuance of Decorative Street and Area Lighting Service is available under this tariff to any Customer that has complied with all provisions and terms of this tariff, any related service agreements and has requested permanent discontinuance, whereas, such discontinuance is the cessation of this tariff service and constitutes the complete removal or in-place retirement of the Company’s facilities at the location at which this service is discontinued. Permanent discontinuance of service is further described below.
8. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified decorative street and area lighting facilities is the responsibility of the Customer.
9. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities,

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**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
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provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.

**I. DECORATIVE STREET AND AREA LIGHTING - FULL SERVICE RATE**

The annual charges are applicable to all active or closed decorative street and area lighting facilities that have not been discontinued, permanently or temporarily, at the request of the Customer.

1. Luminaire Charges:

An annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, includes luminaire, lamp, photoelectric control and all other components to facilitate its operation. The annual charge per luminaire type twin reflects two (2) luminaire assemblies and a post top decorative twin cross arm.

<u>Lamp Type</u>				
<u>Luminaire Type</u>	Lumen	Nominal		Annual
<u>Luminaire Style</u>	<u>Rating</u>	<u>Wattage</u>	<u>Description</u>	<u>kWh</u>
<u>High Pressure Sodium Vapor</u>				
<u>Decorative Post Top</u>				
Traditional	4,000	50	DEC HPS TR 50W	255
Traditional	9,600	100	DEC HPS TR 100W	493
Aspen Grove	4,000	50	DEC HPS AG 50W	255
Aspen Grove	9,600	100	DEC HPS AG 100W	493
Williamsville	4,000	50	DEC HPS WL 50W	255
Williamsville	9,600	100	DEC HPS WL 100W	493
<u>Decorative Post Top - Twin</u>				
Traditional	4,000	50	DEC HPS TR-TW 50W	510
Traditional	9,600	100	DEC HPS TR-TW 100W	986
Aspen Grove	4,000	50	DEC HPS AG-TW 50W	510
Aspen Grove	9,600	100	DEC HPS AG-TW 100W	986
Williamsville	4,000	50	DEC HPS WL-TW 50W	510
Williamsville	9,600	100	DEC HPS WL-TW 100W	986
<u>Light Emitting Diode ("LED")</u>				
<u>Decorative Post Top</u>				
Traditional	5,000	60	DEC LED TR 60W	255
<u>Decorative Post Top – Twin</u>				
Traditional	5,000	60	DEC LED TR-TW 60W	510

The Company shall use its best efforts to replace existing luminaire with LED luminaire within a reasonable

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**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
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length of time after receipt of the written notice requesting such replacement. Depending upon the number of street and area lighting facilities to be replaced with LED luminaires and the availability of the Company's crews, the Company may limit the quantity of LED replacements to ten (10) percent per account per calendar year to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice.

2. Support and Accessory Charges:

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, will be applied to each luminaire type as stated in Section 1 – Luminaire Charges where the Company is requested to furnish a suitable decorative standard, foundation or other accessory and applicable underground delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

Service Type

Support Type  
Standard Style

Description

Underground Service

Decorative Standard  
 Villager with Foundation  
 Washington with Foundation

DEC VILL PT/FDN  
 DEC WASH PT/FDN

Accessory Type

None

3. Other Fees and Charges:

Additional fees or charges as enumerated below in the schedule of fee and charge prices will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable Lighting Service Charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

Fee or Charge Type

Charge Amount

Lighting Service Charge

See Terms and Conditions for Distribution Service

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**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Customer Credit Provision  
Energy Efficiency Program Provision  
Infrastructure, Safety, and Reliability Provision  
LIHEAP Enhancement Plan Provision  
Long Term Contracting for Renewable Energy Recovery Provision  
Long Term Contracting for Renewable Energy Recovery Reconciliation Provision  
Net Metering Provision  
Pension Adjustment Mechanism Provision  
Power Sector Transformation Provision  
Qualifying Facilities Power Purchase Rate  
Renewable Energy Growth Program Cost Recovery Provision  
Residential Assistance Provision  
Revenue Decoupling Mechanism Provision  
Standard Offer Service Adjustment Provision  
Storm Fund Replenishment Provision  
Transition Cost Adjustment Provision  
Transmission Service Cost Adjustment Provision

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**HOURS OF OPERATION**

All decorative street and area lights will be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, referred to as dusk-to-dawn, a total of approximately 4,175 hours each year.

**DETERMINATION OF MONTHLY BILL FOR DECORATIVE STREET AND AREA LIGHTING**

The monthly bill will be based on the following:

1. Facility Charges

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The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

**EXCESSIVE DAMAGE**

Excessive damage due to wanton or malicious acts will be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as pole, standard, luminaire or conductors, being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

**ATTACHMENTS**

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined within this tariff.



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**RELAMPING**

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights.

**FAILURE OF LIGHTS TO OPERATE**

Should any decorative light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

**LOCATION OF DECORATIVE STREET AND AREA LIGHTS**

The Customer bears sole responsibility for determining where decorative street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/linaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

**RELOCATION OF DECORATIVE LIGHTING FACILITIES**

A Customer may request the relocation of existing decorative street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

**DISCLAIMER OF LIABILITY**

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of the Company's obligations to the Customer under this section.

**PERMANENT DISCONTINUANCE OF LIGHTING FACILITIES**

A Customer may permanently discontinue decorative street and area lighting facilities, owned by the Company, at no cost to the Customer, limited to a quantity not to exceed one (1) percent of the total number of

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decorative lighting assemblies assigned to the Customer's billing account under this tariff within the given calendar year. The request by a Customer for the permanent discontinuance of decorative street and area lighting in excess of one (1) percent as stated above may be performed by mutual agreement upon payment by the Customer to the Company in an amount equal to the sum of the unamortized balance of the original installation costs, removal or restoration costs and any street light system reconfiguration costs to maintain all other active lights.

**TERM OF AGREEMENT**

The initial term of agreement for Decorative Street and Area Lighting service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

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**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Private lighting and floodlighting service under this rate is restricted to those locations having existing service on the effective date of this service offering. No new or additional private lighting customers are permitted on this rate, except for a new private lighting customer at a location that was previously served under this rate may request continuation of service under this rate provided that the request is made within a reasonable time of the new customer occupying the service location and the lighting facilities have not otherwise been removed by the Company.

1. Service under this rate is available where the necessary lighting facilities can be supported on the Company's existing utility infrastructure and provided delivery service at the appropriate secondary voltage, or as necessary, additional wood poles may be furnished in place in accordance with the schedule of Support and Accessory Charges listed below under RATE, Section 2, provided no such pole is more than one span from an existing overhead secondary facility.
2. Service under this rate is available where the selected Company lighting facilities require underground delivery service at the appropriate secondary voltage and are within a radial distance not to exceed 20 feet. In circumstances requiring underground delivery service in excess of 20 feet, the Customer is responsible to compensate the Company for such excess as a contribution in aid of construction in accordance with all applicable Company policies.
3. Service under this rate is contingent upon Company ownership and maintenance of street and area lighting facilities.
4. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
5. In applications where revenue from the planned street and area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide private lighting service or the Customer agrees to compensate the Company for the incremental costs as a contribution in aid of construction in accordance with all applicable Company policies.
6. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified street and area lighting facilities is the responsibility of the Customer.
7. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.
8. Customers receiving private area lighting service under this rate may request the addition, change or replacement of lighting facilities at the existing service location with facilities available as of the effective date of this tariff. The Company shall take reasonable actions to facilitate the Customer's request following all applicable provisions of this tariff.

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**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**  
 RETAIL DELIVERY SERVICE

**RATE**

The annual charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, are applicable to all street and area lighting facilities:

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Annual Description</u>	<u>kWh</u>
<u>Incandescent*</u>					
	Roadway	1,000*	105	LUM INC RWY 105W	443
<u>Mercury Vapor*</u>					
	Roadway	4,400*	100	LUM MV RWY 100W	543
		8,500*	175	LUM MV RWY 175W	881
		23,000*	400	LUM MV RWY 400W	1,991
		63,000*	1,000	LUM MV RWY 1000W	4,572
	Floodlight	23,000*	400	LUM MV FLD 400W	1,991
		63,000*	1,000	LUM MV FLD 1000W	4,572
<u>High Pressure Sodium Vapor</u>					
	Roadway	4,000	50	LUM HPS RWY 50W	255
		6,300	70	LUM HPS RWY 70W	359
		9,600	100	LUM HPS RWY 100W	493
		16,000	150	LUM HPS RWY 150W	722
		27,500	250	LUM HPS RWY 250W	1,269
		50,000	400	LUM HPS RWY 400W	1,962
	Wallighter	27,500 (24 hr)	250	WALL HPS 250W 24 HR	2,663
	Floodlight	27,500	250	LUM HPS FLD 250W	1,269
		50,000	400	LUM HPS FLD 400W	1,962
	Post Top	4,000*	50	LUM HPS POST 50W	255
		9,600*	100	LUM HPS POST 100W	493
	Shoebox	9,600*	100	LUM HPS REC 100W-C1	493
<u>Metal Halide</u>					
	Floodlight				

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32,000	400	LUM MH FLD 400W	1,883
107,800*	1,000	LUM MH FLD 1000W	4,502

**RATE (Continued)**

Lamp Type

<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Annual Description</u>	<u>kWh</u>
<u>Light Emitting Diode ("LED")</u>				
<u>Roadway</u>				
	2,000	20	LUM LED RWY 20W	88
	2,700	30	LUM LED RWY 30W	130
	5,000	60	LUM LED RWY 60W	255
	13,000	140	LUM LED RWY 140W	589
	25,000	275	LUM LED RWY 275W	1,153
<u>Post Top</u>				
	5,000	60	LUM LED POST 60W	255

The Company shall use its best efforts to replace existing luminaires with LED luminaires within a reasonable length of time after receipt of the written notice requesting such replacement. Depending upon the number of street and area lighting facilities to be replaced with LED luminaires and the availability of the Company's crews, the Company may limit the quantity of LED replacements to ten (10) percent per account per calendar year to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice. Requests for LED luminaires are also limited to the replacement of existing luminaires at existing locations per the availability of this tariff.  
 \* No further installation or replacement of the designated luminaires will take place after the effective date of this rate.

2. Support and Accessory Charge

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, will be applied to each luminaire type as stated in Section 1 – Luminaire Charges where the Company is requested to furnish a suitable wood pole, standard, foundation or other accessory and applicable delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

Service Type

<u>Support Type</u>	<u>Description</u>
<u>Overhead Service</u>	
<u>Non-Distribution Pole</u>	
Wood Pole	POLE-WOOD

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Underground Service

Non-Metallic Standard

Fiberglass without Foundation*	POLE FIBR PT EMB<25
Fiberglass with Foundation <25 ft.	POLE FIBER RWY <25'

**RATE (Continued)**

Service Type

Support Type

Description

Underground Service

Non-Metallic Standard (continued)

Fiberglass with Foundation =>25 ft.	POLE FIBER RWY =>25
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Metallic Standard

Metallic with Foundation	POLE METAL =>25FT
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Accessory Type

None

3. Other Fees and Charges

Additional fees or charges will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable Lighting Service Charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of the Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

Fee or Charge Type

Charge Amount

Lighting Service Charge	See Terms and Conditions for Distribution Service
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**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Customer Credit Provision  
 Energy Efficiency Program Provision

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Infrastructure, Safety, and Reliability Provision  
LIHEAP Enhancement Plan Provision  
Long Term Contracting for Renewable Energy Recovery Provision  
Long Term Contracting for Renewable Energy Recovery Reconciliation Provision  
Net Metering Provision  
Pension Adjustment Mechanism Provision  
Power Sector Transformation Provision  
Qualifying Facilities Power Purchase Rate  
Renewable Energy Growth Program Cost Recovery Provision  
Residential Assistance Provision  
Revenue Decoupling Mechanism Provision  
Standard Offer Service Adjustment Provision  
Storm Fund Replenishment Provision  
Transition Cost Adjustment Provision  
Transmission Service Cost Adjustment Provision

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**HOURS OF OPERATION**

All lights shall be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of approximately 4,175 hours each year.

**DETERMINATION OF MONTHLY BILL FOR LIMITED SERVICE – PRIVATE LIGHTING**

The monthly bill will be based on the following:

1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in a month. The daily

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kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

**EXCESSIVE DAMAGE**

Excessive damage due to wanton or malicious acts shall be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as wood pole, standard, lamp, luminaire, accessory or conductors, being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

**ATTACHMENTS**

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined within this tariff.

**RELAMPING**

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights.

**FAILURE OF LIGHTS TO OPERATE**

Should any light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this



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RETAIL DELIVERY SERVICE**

rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

**LOCATION OF STREET AND AREA LIGHTS**

The Customer bears sole responsibility for determining where street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/linaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

**RELOCATION OF LIGHTING FACILITIES**

A Customer may request the relocation of existing street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

**DISCLAIMER OF LIABILITY**

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of Company's obligations to Customer under this section.

**TERM OF AGREEMENT**

The initial term of agreement for Private Lighting service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

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**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
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**AVAILABILITY**

General Street and Area Lighting Service is available under this rate to any city, town, governmental entity, or other public authority hereinafter referred to as the Customer, in accordance with the provisions and the specifications hereinafter set forth:

1. For municipal-owned or accepted roadways, including those classified as "private areas" for which a municipal Customer has agreed to supply street and area lighting service.
2. Service under this rate is contingent upon Company ownership and maintenance of street and area lighting facilities.
3. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
4. Service under this rate is available to a private contractor, developer, or association of customers, wherein the municipality has agreed in writing to accept responsibility for future payment of such lights upon acceptance of applicable streets and areas.
5. Street and area lighting is available under this rate to any Customer where the necessary luminaires can be supported on the Company's existing poles and where such service can be supplied directly from existing secondary voltage circuits. Where the necessary luminaires cannot be supported on existing utility infrastructure, wood poles may be furnished in place in accordance with the schedule of Support and Accessory Charges listed below under RATE, Section 2, provided no such pole is more than one span from an existing secondary distribution facility.
6. In applications where revenue from the planned street or area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide street or area lighting service or the Customer agrees to compensate the Company for the incremental installation costs as a contribution in aid of construction in accordance with all applicable Company policies.
7. Temporary Turn Off Service under this tariff is available to any municipal Customer that has requested to temporarily discontinue street and area lighting service received under this rate. Temporary Turn Off Service under this tariff provides for the Company's lighting facilities to remain in place in anticipation of reinstatement of General Street and Area Lighting – Full Service. The Customer shall be allowed to temporarily turn off General Street and Area Lighting – Full Service and will be billed under this tariff in accordance with the Temporary Turn Off Service provision included in this tariff, provided that the Customer has complied with all provisions and terms of the Company's General Street and Area Lighting – Full Service provision of this tariff and any related service agreements.
8. The permanent discontinuance of General Street and Area Lighting Service is available under this tariff to any Customer that has complied with all provisions and terms of this tariff, any related service agreements and has requested permanent discontinuance, whereas, such discontinuance is the cessation of this tariff service and constitutes the complete removal or in-place retirement of the Company's facilities at the location at which this service is discontinued. Permanent discontinuance of service is

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further described below.

9. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified street and area lighting facilities is the responsibility of the Customer.
10. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.

**I. GENERAL STREET AND AREA LIGHTING – FULL SERVICE RATE**

The annual charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, are applicable to all street and area lighting facilities that have not been discontinued, permanently or temporarily, at the request of the Customer.

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>Incandescent*</u>					
Roadway					
		1,000*	105	LUM INC RWY 105W	443
		2,500*	205	LUM INC RWY 205W	860
<u>Mercury Vapor*</u>					
Roadway					
		4,400*	100	LUM MV RWY 100W	543
		8,500*	175	LUM MV RWY 175W	881
		13,000*	250	LUM MV RWY 250W	1,282
		23,000*	400	LUM MV RWY 400W	1,991
		63,000*	1,000	LUM MV RWY 1000W	4,572
Floodlight					
		23,000*	400	LUM MV FLD 400W	1,991
		63,000*	1,000	LUM MV FLD 1000W	4,572
Post Top					
		8,500*	175	LUM MV POST 175W	881
<u>Metal Halide</u>					
Floodlight					
		32,000	400	LUM MH FLD 400W	1,883
		107,800*	1,000	LUM MH FLD 1000W	4,502

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
 RETAIL DELIVERY SERVICE

**RATE (Continued)**

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>High Pressure Sodium Vapor</u>					
Roadway		4,000	50	LUM HPS RWY 50W	255
		6,300	70	LUM HPS RWY 70W	359
		9,600	100	LUM HPS RWY 100W	493
		16,000	150	LUM HPS RWY 150W	722
		27,500	250	LUM HPS RWY 250W	1,269
		50,000	400	LUM HPS RWY 400W	1,962
Wallighter	27,500 (24 Hr)		250	WALL HPS 250W 24 HR	2,663
Post Top		4,000**	50	LUM HPS POST 50W	255
		9,600**	100	LUM HPS POST 100W	493
Floodlight		27,500	250	LUM HPS FLD 250W	1,269
		50,000	400	LUM HPS FLD 400W	1,962
<u>Light Emitting Diode ("LED")</u>					
Roadway		2,000	20	LUM LED RWY 20W	88
		2,700	30	LUM LED RWY 30W	130
		5,000	60	LUM LED RWY 60W	255
		13,000	140	LUM LED RWY 140W	589
		25,000	275	LUM LED RWY 275W	1,153
Post Top		5,000**	60	LUM LED POST 60W	255

\* No further installation or replacement of designated luminaires will take place after the effective date of this rate. Conversion of existing Incandescent or Mercury Vapor luminaires to an equivalent High Pressure Sodium Vapor luminaire may also be done at the request of the Customer.

\*\* Post top luminaire installations will only be permitted for the "Traditional" luminaire style and only in underground development areas after the effective date of this rate.

The Company shall use its best efforts to replace existing luminaires with LED luminaires within a reasonable length of time after receipt of the written notice requesting such replacement. Depending upon the number of street and area lighting facilities to be replaced with LED luminaires and the availability of the Company's crews, the Company may limit the quantity of LED replacements to ten (10) percent per account per calendar year to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice.

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
 RETAIL DELIVERY SERVICE

**RATE (Continued)**

2. Support and Accessory Charges:

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, will be applied to each luminaire type as stated in Section 1 – Luminaire Charges, where the Company is requested to furnish a suitable wood pole, standard, foundation or other accessory, and applicable delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

Service Type

<u>Support Type</u>	<u>Description</u>
<u>Overhead Service</u>	
<u>Non-Distribution Pole</u>	
Wood Pole	POLE-WOOD
<u>Underground Service</u>	
<u>Non-Metallic Standard</u>	
Fiberglass without Foundation*	POLE FIBR PT EMB<25
Fiberglass with Foundation <25 feet	POLE FIBER PT <25' (Or) POLE FIBER RWY<25'
Fiberglass with Foundation =>25 feet	POLE FIBER RWY =>25
<u>Metallic Standard</u>	
Metallic Direct Embedded (No Fdn.)*	POLE METAL EMBEDDED
Metallic with Foundation	POLE METAL =>25FT

\* No further installation or relocation of the designated support will take place after the effective date of this rate.

Accessory Type

None

3. Other Fees and Charges:

Additional fees or charges as enumerated below in the schedule of fee and charge prices will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable Lighting Service Charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

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**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
RETAIL DELIVERY SERVICE

Fee or Charge Type

Charge Amount

Lighting Service Charge

See Terms and Conditions for Distribution Service

**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Customer Credit Provision  
Energy Efficiency Program Provision  
Infrastructure, Safety, and Reliability Provision  
LIHEAP Enhancement Plan Provision  
Long Term Contracting for Renewable Energy Recovery Provision  
Long Term Contracting for Renewable Energy Recovery Reconciliation Provision  
Net Metering Provision  
Pension Adjustment Mechanism Provision  
Power Sector Transformation Provision  
Qualifying Facilities Power Purchase Rate  
Renewable Energy Growth Program Cost Recovery Provision  
Residential Assistance Provision  
Revenue Decoupling Mechanism Provision  
Standard Offer Service Adjustment Provision  
Storm Fund Replenishment Provision  
Transition Cost Adjustment Provision  
Transmission Service Cost Adjustment Provision

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**HOURS OF OPERATION**

All street and area lights shall be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of approximately 4,175 hours each year.

**DETERMINATION OF MONTHLY BILL FOR GENERAL STREET AND AREA LIGHTING – FULL SERVICE**

The monthly bill will be based on the following:

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**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
RETAIL DELIVERY SERVICE

1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months, as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

**DISCLAIMER OF LIABILITY**

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of Company's obligations to Customer under this section.

**EXCESSIVE DAMAGE**

Excessive damage due to wanton or malicious acts shall be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as pole, standard, lamp, luminaire, accessory or conductors being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

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**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
RETAIL DELIVERY SERVICE

**ATTACHMENTS**

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined in this tariff.

**RELAMPING**

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights.

**FAILURE OF LIGHTS TO OPERATE**

Should any light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

**LOCATION OF STREET AND AREA LIGHTS**

The Customer bears sole responsibility for determining where street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/ luminaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

**PERMANENT DISCONTINUANCE OF LIGHTING FACILITIES**

A Customer may permanently discontinue lighting facilities, owned by the Company, at no cost to the Customer, limited to a quantity not to exceed one (1) percent of the total number of lighting assemblies assigned to the Customer's billing account under this tariff within the given calendar year. The request by a Customer for the permanent discontinuance of the lighting in excess of one (1) percent as stated above may be performed by mutual agreement upon payment by the Customer to the Company in an amount equal to the sum of the unamortized balance of the original installation cost, removal and restoration costs, and any street light reconfiguration costs to maintain all other active lights.



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**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
 RETAIL DELIVERY SERVICE

**RELOCATION OF LIGHTING FACILITIES**

A Customer may request the relocation of existing street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

**TERM OF AGREEMENT**

The initial term of agreement for General Street and Area Lighting Service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

**II. GENERAL STREET AND AREA LIGHTING – TEMPORARY TURN OFF SERVICE RATE**

Upon the Company's temporary turn-off of retail delivery service to municipal Customers requesting temporary turn off of the Company's street and area lighting facilities, the Company shall bill the municipal Customer the charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, for the temporary turn off.

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>Incandescent</u>	Roadway	1,000	105	LUM INC RWY 105WTT	n/a
		2,500	205	LUM INC RWY 205WTT	n/a
<u>Mercury Vapor</u>	Roadway	4,400	100	LUM MV RWY 100W TT	n/a
		8,500	175	LUM MV RWY 175W TT	n/a
		13,000	250	LUM MV RWY 250W TT	n/a
		23,000	400	LUM MV RWY 400W TT	n/a

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**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
 RETAIL DELIVERY SERVICE

Floodlight	63,000	1,000	LUM MV RWY 1000WTT	n/a
	23,000	400	LUM MV FLD 400W TT	n/a
Post Top	63,000	1,000	LUM MV FLD 1000WTT	n/a
	8,500	175	LUM MV POST 175W TT	n/a
<u>Metal Halide</u>				
Floodlight	32,000	400	LUM MH FLD 400W TT	n/a
	107,800	1,000	LUM MH FLD 1000W TT	n/a
<b><u>RATE (Continued)</u></b>				
<u>Lamp Type</u>				
<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>High Pressure Sodium Vapor</u>				
Roadway	4,000	50	LUM HPS RWY 50W TT	n/a
	6,300	70	LUM HPS RWY 70W TT	n/a
	9,600	100	LUM HPS RWY 100W TT	n/a
	16,000	150	LUM HPS RWY 150W TT	n/a
	27,500	250	LUM HPS RWY 250W TT	n/a
	50,000	400	LUM HPS RWY 400W TT	n/a
Wallighter	27,500 (24 Hr)	250	WALL HPS 250W 24 TT	n/a
Post Top	4,000	50	LUM HPS POST 50W TT	n/a
	9,600	100	LUM HPS POST 100W TT	n/a
Floodlight	27,500	250	LUM HPS FLD 250W TT	n/a
	50,000	400	LUM HPS FLD 400W TT	n/a
<u>Light Emitting Diode ("LED")</u>				
Roadway	2,000	20	LUM LED RWY 20W TT	n/a
	2,700	30	LUM LED RWY 30W TT	n/a
	5,000	60	LUM LED RWY 60W TT	n/a
	13,000	140	LUM LED RWY 140W TT	n/a
	25,000	275	LUM LED RWY 275W TT	n/a
Post Top	5,000**	60	LUM LED POST 60W TT	n/a

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**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
 RETAIL DELIVERY SERVICE

2. Support and Accessory Charges:

Overhead Service

Non-Distribution Pole

Wood Pole POLE – WOOD TEMPOFF

**RATE (Continued)**

Service Type

<u>Support Type</u>	<u>Description</u>
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Underground Service

Non-Metallic Standard

Fiberglass without Foundation	POLE FIBR EMB<25TT
Fiberglass with Foundation < 25 ft.	POLE FIBER PT <25TT (Or) POLE FIBER RWY <25TT
Fiberglass with Foundation =>25 ft.	POLE FIBER RWY =>25TT

Metallic Standard

Metallic Direct Embedded (No Fdn.)	POLE METAL EMB TT
Metallic with Foundation	POLE METAL=>25' TT

3. Other Fees and Charges:

<u>Fee or Charge Type</u>	<u>Charge Amount</u>
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Reactivation Charge	\$25.00
Crew Protection	Customer Responsibility

**DETERMINATION OF MONTHLY BILL FOR TEMPORARY TURN OFF SERVICE**

The monthly bill will be based on the annual Temporary Turn Off Charges above. The monthly charge will be based on the annual charge divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

**MAINTENANCE**

Temporary Turn Off Service under this tariff does not include routine maintenance of lighting facilities temporarily discontinued by the Customer.

**NOTICE FOR TEMPORARY TURN OFF SERVICE**

In order for a municipal Customer to be served under the Temporary Turn Off Service provision of this tariff, the municipal Customer must provide written notice to the Company requesting such temporary turn off service. Such notice shall take the form of that provided by the Company and shall include the specific identification of Company street and area lighting facilities to be temporarily turned off and the estimated length

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
RETAIL DELIVERY SERVICE

of the temporary discontinuance, however, will be not less than one year and not more than three years. Such identification shall include sufficient information for the Company to easily locate its street and area lighting facilities to be temporarily turned off for the purpose of turning off (red capping) the facilities.

The Company shall use its best effort to turn off retail delivery service to its street and area lighting facilities within a reasonable length of time after receipt of the written notice required above. Depending upon the number of street and area lighting facilities to be temporarily turned off and the availability of the Company's crews, the Company may schedule such turn off over a period of time to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice.

**CREW PROTECTION**

The Customer shall be responsible for the cost of any required police details or road flaggers for services provided under this option.

**REINSTATEMENT OF GENERAL STREET AND AREA LIGHTING – FULL SERVICE**

The provision of this service by the Company is predicated on the municipal Customer reinstating General Street and Area Lighting – Full Service. The Customer's request to reinstate all or a portion of the Company's street and area lighting facilities served under this rate, after complying with the term of service provision of this tariff, must be in written form and identify the specific street and area lighting facilities for the Company to reinstate. Upon receipt of the Customer's request, the Company shall use its best efforts to return the street and area lighting facilities to full lighting service as soon as possible after receiving the request. However, the Company reserves the right to flexibility in scheduling the reinstatement in an appropriate manner based on crew availability and the quantity of street and area lighting facilities requested to be reinstated. If the Customer requests reinstatement of the General Street and Area Lighting – Full Service prior to minimum term of one year, the Company will charge the Customer a Reactivation Charge per street or area lighting facility.

**TERM OF SERVICE**

The municipal Customer may remain on this provision of the General Street and Area Lighting tariff for a maximum period of three years. At the end of the three year period, the Customer must provide written notice for (i) the municipal Customer's return to General Street and Area Lighting – Full Service as provided for above, (ii) the permanent discontinuance of the street and area lighting facilities, as provided for above in Section I, or (iii) the Customer's ability to take advantage of another lighting tariff for retail delivery service to the street and area lighting facilities. The Company will continue to bill the Temporary Turn Off Charge until such time as the street and area lighting facilities are transferred to another delivery service selected by the Customer, or as assigned by the Company following the maximum three year term of service.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**ELECTRIC PROPULSION RATE (X-01)**  
HIGH VOLTAGE DELIVERY SERVICE

**AVAILABILITY**

This rate shall apply to any customer taking service for traction power at voltages of 69kV or greater.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the High Voltage Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**PEAK AND OFF-PEAK PERIODS**

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

**DEMAND**

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Demand shall be measured in fifteen minute intervals.

**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Customer Credit Provision  
Energy Efficiency Program Provision  
Infrastructure, Safety, and Reliability Provision  
LIHEAP Enhancement Plan Provision  
Long Term Contracting for Renewable Energy Recovery Provision  
Long Term Contracting for Renewable Energy Recovery Reconciliation Provision  
Net Metering Provision  
Pension Adjustment Mechanism Provision

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**ELECTRIC PROPULSION RATE (X-01)**  
HIGH VOLTAGE DELIVERY SERVICE

Power Sector Transformation Provision  
Qualifying Facilities Power Purchase Rate  
Renewable Energy Growth Program Cost Recovery Provision  
Residential Assistance Provision  
Revenue Decoupling Mechanism Provision  
Standard Offer Service Adjustment Provision  
Storm Fund Replenishment Provision  
Transition Cost Adjustment Provision  
Transmission Service Cost Adjustment Provision

**STANDARD OFFER SERVICE**

The customer may take Standard Offer Service pursuant to the terms of the Standard Offer Service tariff.

**HIGH VOLTAGE SERVICE AGREEMENT**

As a condition for service at high voltage, the Company and the customer shall execute a service agreement that sets forth the terms and conditions for service, including as necessary any reasonable reliability and safety performance requirements and other just and reasonable terms and conditions for taking service, provided that such agreement is filed with the Commission for review and approval. If the Company and the customer are unable to agree on the terms of such agreement, the Company has the right to file an unexecuted form of agreement for approval by the Commission, provided that a copy of the filing is served on the customer. The customer has the right to dispute the reasonableness of any terms of the agreement. The final terms of the form of agreement approved by the Commission (with any modifications the Commission may deem appropriate) will become a part of this tariff with respect to service for the customer when the customer commences taking service at high voltage.

**CONSTRUCTION REIMBURSEMENT PAYMENT**

The customer shall be required to reimburse the Company for its capital costs incurred for the construction of facilities designed to serve the customer directly, which costs have been incurred prior to the commencement of commercial train service by the customer. Such reimbursement shall also include any applicable tax liability arising out of Internal Revenue Service requirements relating to contributions in aid of construction.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof (including the high voltage service agreement), are a part of this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
RESIDENTIAL ASSISTANCE PROVISION

The rates for Retail Delivery Service contained in all of the Company's rate classes except for the Low Income Rate A-60 ("Rate A-60") are subject to adjustment to reflect a Low Income Discount Recovery Factor ("LIDRF") to recover the cost of bill discounts provided to customers receiving Retail Delivery Service on Rate A-60. In addition, the rates for Retail Delivery Service contained in all of the Company's rate classes are subject to adjustment to reflect an Arrearage Management Adjustment Factor ("AMAF") to recover the cost associated with the operation of the Arrearage Management Program ("AMP"). For billing purposes, the LIDRF and the AMAF shall be included with the distribution kilowatt-hour ("kWh") charge on customers' bills.

**LOW INCOME BILL DISCOUNTS**

On an annual basis, the Company shall estimate the discount to be provided to Rate A-60 customers. The estimated discount will be fifteen (15) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Standard Offer Service energy rates in effect during the period. This estimate of the discount shall be used to determine the amount to be reflected in Retail Delivery Service rates on a prospective basis. The amount shall be divided by the estimated kilowatt-hours to be delivered by the Company to all customers excluding customers on Rate A-60. Such per kWh charge is referred to as the LIDRF.

The revenue billed through the LIDRF shall be subject to reconciliation against the actual bill discounts provided during the twelve month reconciliation period for which the LIDRF is in effect, and any over- or under-recovery of the actual discount provided shall be reflected in a subsequent LIDRF.

For purposes of the above reconciliation, the Company shall accumulate the actual discounts provided to Rate A-60 customers and the revenue billed through the LIDRF and shall accrue interest on the difference between these amounts at the interest rate paid on customer deposits on a monthly basis.

Should any balance remain subsequent to the recovery of the over- or under-recovery balance as described above, the Company shall reflect, as an adjustment in the then-current reconciliation period, the amount of the remaining balance.

**ARREARAGE MANAGEMENT PROGRAM**

In accordance with R.I. Gen. Laws § 39-2-1(d)(2), commencing on September 1, 2016, the Company shall implement an AMP pursuant to this tariff provision.

I. Program Eligibility

THE NARRAGANSETT ELECTRIC COMPANY  
RESIDENTIAL ASSISTANCE PROVISION

In order to be considered eligible for enrollment in the AMP, a customer who has been terminated from electric service or is recognized, pursuant to a rule or decision by the Division of Public Utilities and Carriers, as being scheduled for actual shut-off of service on a specific date, shall meet all of the following criteria:

- The applicant must be the customer of record, although the customer of record may authorize someone else to communicate with the Company to help enroll the customer of record in the AMP;
- The applicant must be eligible for the federal low-income home energy assistance program (“LIHEAP”);
- The account must be receiving retail delivery service on Rate A-60;
- The customer’s account must have a minimum balance of \$300.00 that is more than 60 days past due;
- If service to the account has been terminated, the customer must make an initial payment of 25% of the total unpaid balance (current and past due), unless otherwise directed by the Public Utilities Commission (“PUC”) as a result of an emergency regulation;
- The customer must agree to a payment plan, as further described in Section III;
- The customer must agree to remain current with payments. “Remaining current” means that the customer:
  - 1) misses no more than two (2) payments in the 12-month term of the payment plan; and
  - 2) pays the amount due under the payment plan in full by the conclusion of the payment plan’s 12-month term;
- The customer must agree to participate in the Company’s Energy Efficiency programs; and
- The customer must apply for other available energy assistance programs, such as fuel assistance and weatherization.

II. Enrollment

To participate, the customer must affirmatively apply to participate in the AMP.

The Company shall administer the AMP enrollment process in compliance with the eligibility qualifications outlined in Section I. By applying to participate in the AMP, the customer agrees to comply with the terms of the AMP, including the customer’s specific payment plan. After a customer has applied to the AMP, the Company shall determine whether the customer has met all of the AMP eligibility criteria set forth in Section I, based on the



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Company's records. The Company will coordinate with the Community Action Program ("CAP") agencies to validate customer eligibility when appropriate.

III. Payment Plan

AMP participants shall enroll in a 12-month payment plan, paid in equal monthly installments, that will cover new charges based upon their current estimated annual usage ("Payment Plan").

The current component of the Payment Plan shall be based on the customer's average monthly usage for the previous year less the customer's actual or anticipated fuel assistance commitments, and shall be converted to a fixed monthly payment.

IV. Arrears Forgiveness

AMP participants will be eligible for forgiveness of their account balance that is past due at the time of the first bill under their Payment Plan, up to an annual maximum of \$1,500. With each payment under the Payment Plan, a portion of the participant's outstanding past due account balance as described above is forgiven in an amount equal to the total past due account balance or \$1,500, whichever is less, divided by 12; provided, however, that the annual arrearage forgiveness amount shall not exceed \$1,500.

If an AMP participant's past due account balance at the time their Payment Plan takes effect exceeds \$1,500, the AMP participant may request an extension of the Payment Plan beyond the initial 12-month term to establish a new Payment Plan to accommodate the additional account balance in excess of \$1,500. To be eligible for an extension, the AMP participant must be current with their Payment Plan at the conclusion of the initial 12-month term. Such AMP participant's Payment Plan will be extended upon the AMP participant's timely request for an extension.

V. Payment Plan Review

Customers applying to participate in the AMP will be advised that the amount of their required monthly payment under their Payment Plan may change over the lifetime of the Payment Plan.

The Company shall review the Payment Plans of active AMP participants every three months and may adjust the installment payments based on the following:

- A fuel assistance commitment is made subsequent to enrollment;
- There is a change in fuel assistance, such as a change in the amount, from what was understood at enrollment;

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- The customer moves to a new address with a different average monthly usage for the previous year;
- Actual usage patterns differ from what was estimated as annual usage at enrollment; or
- There is a significant change in the Company's rates from what was anticipated at enrollment.

VI. Default

The Company shall consider the AMP participant's billing account in default if either of the following occurs:

- The AMP participant misses more than two (2) payments in the 12-month Payment Plan term; or
- If the amount due under the Payment Plan is not paid in full by the conclusion of the 12-month Payment Plan term.

Upon default, the Company shall terminate an AMP participant from the AMP and the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

Customers shall have the option to opt out of continued participation in the AMP at any time, with the understanding that any unpaid balance will be due and payable in full. Customers who voluntarily opt out of the AMP will receive the same treatment as those customers who default on their Payment Plans under the AMP, as set forth in Section X (Subsequent Eligibility).

VII. Termination

In addition to termination upon default, a customer's participation in the AMP shall terminate if the AMP participant moves outside of the Company's service territory.

If a customer is terminated from AMP participation, the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

VIII. Collection Activity

AMP participants shall not be subject to the Company's normal collections activities while actively participating in the AMP. The Company shall resume normal collections activities if an AMP participant defaults while participating in the AMP or terminates the AMP.

IX. AMP Billing and Active Plan Noticing

The Company shall remove the amount of an AMP participant's arrears balance up to \$1,500 from the "current amount due" field on certain views of AMP participant accounts in the

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Company's billing system. However, the arrears balance up to \$1,500 shall remain on the customer's bill.

Customers who are enrolled in the AMP will receive an AMP "Enrollment Letter" outlining the terms and conditions of their participation in the AMP.

Customers in danger of defaulting from the AMP will receive a default letter advising them of the need to make all required payments or risk default, termination from the AMP, and a return to the Company's normal collections activities.

X. Subsequent Eligibility

A customer is eligible for subsequent enrollment in the AMP provided two years have passed since either (a) the date of the customer's successful completion of the AMP, or (b) the date on which the customer's participation in the AMP was terminated as a result of default or because the customer voluntarily opted out of the AMP, so long as a CAP agency has provided a recommendation to allow eligibility notwithstanding the customer's default or voluntary opt out of the AMP. The Company shall review requests for re-enrollment on a case-by-case basis to determine that the foregoing criteria are met.

XI. Reporting Metrics

The Company shall report monthly and annually the metrics below to allow for the evaluation of the effectiveness of the AMP. The monthly and annual reports shall be submitted to the PUC in Docket No. 4290.

- Number of customers enrolled in the program at the end of the reporting period;
- Number of customers added to the program during the reporting period;
- Number of customers terminated from the program (by choice or default) during the reporting period;
- Number of customers who successfully completed the program during the reporting period;
- Total customer payments during the reporting period;
- Total amount to be forgiven for all participating customers at the end of the reporting period;
- Average amount to be forgiven for all participating customers at the end of the reporting period;
- Total amount to be paid under a payment plan for all participating customers at the end of the reporting period;
- Average arrears balance not yet forgiven of all participating customers at the end of the reporting period;
- Average arrears balance as a percentage of the total balance due for all participating customers at the end of the reporting period;

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- Total amount of arrears outstanding for all participants at the end of the reporting period;
- Total amount of forgiveness credits (allowances) given during the reporting period;
- Number of forgiveness credits (allowances) given during the reporting period;
- Average amount of forgiveness credits (allowances) given during the reporting period;
- Number of participants receiving LIHEAP at the end of the reporting period;
- Percentage of participants receiving LIHEAP at the end of the reporting period; and
- Total LIHEAP payments received during the reporting period.

The Company shall also provide a schedule with the number of customers enrolled in the AMP, by month, together with the number of defaults and program terminations.

XII. AMP Cost Recovery

The rates for Retail Delivery Service contained in all the rates of the Company are subject to adjustment to reflect the AMAF designed to recover incremental costs incurred associated with the AMP. Incremental costs include the amount of arrearage forgiven. The recovery of the arrearage amounts forgiven by the Company through the AMP is dependent on the following criteria:

- i. If a customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of arrearage forgiven by the Company to that point shall remain forgiven and be written off by the Company. However, the amount of arrearage forgiven by the Company is recoverable in full.
- ii. If a customer does satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), all arrearage amounts forgiven will be treated as bad debt. At the end of each calendar year, the Company will perform a test to determine if the amount of bad debt for the year exceeds the adjusted allowable bad debt from the Company's most recent general rate case. This adjusted allowable bad debt will be calculated using the distribution uncollectible amount determined in the last general rate case, updated for the current calendar year's recovery of bad debt associated with Standard Offer Service, transmission, energy efficiency, long term contracting for renewable energy, and the Renewable Energy Growth Program. Should the actual amount of bad debt incurred by the Company for the year exceed this adjusted allowable bad debt amount, the Company will be entitled to recover, in the following year, all amounts of arrearage forgiven under R.I. Gen. Laws § 39-2-1(d)(2)(xiv) in the prior year in excess of the allowable bad debt. If, however, the amount of the arrearage forgiven under § 39-2-1(d)(2)(xiv) in excess of the adjusted allowable bad debt for a given year is not significant enough to calculate an annual reconciling factor for that year, the Company may reflect such amount in its next Revenue Decoupling Mechanism reconciliation filing.

The AMAF shall be a uniform per kilowatt-hour factor based on the estimated kilowatt-hours to be delivered by the Company to its retail delivery customers over a 12-month period.

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Should any balance remain outstanding subsequent to the recovery of costs associated with the AMP as described above, the Company shall reflect this balance as an adjustment in the subsequent period's AMP recovery.

**ADJUSTMENT TO RATES**

Adjustments to rates pursuant to the Residential Assistance Provision are subject to review and approval by the PUC. Modifications to the factors contained in this Provision shall be made in accordance with a notice filed with the PUC pursuant to R.I. Gen. Laws § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

**THE NARRAGANSETT ELECTRIC COMPANY**  
**TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE**

The following Terms and Conditions where not inconsistent with the rates are a part of all rates. The provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others (the Customer) who obtain local distribution service from The Narragansett Electric Company (the Company) and to companies that are nonregulated power producers, as defined in Rhode Island General Laws. All policies, standards, specifications, and documents referred to herein have been filed with the Rhode Island Public Utilities Commission (Commission) and Division of Public Utilities and Carriers (Division), and such documents and any revisions have been filed at least 30 days before becoming effective. Compliance by the Customer and nonregulated power producer is a condition precedent to the initial and continuing delivery of electricity by the Company.

Service Connection

1. The Company shall furnish on request detailed information on the method and manner of making service connections. Such detailed information may include a copy of the Company's Specifications for Electrical Installations booklet, as may be amended from time to time, a description of the service available, connections necessary between the Company's facilities and the Customer's premises, location and access of service connection facilities and metering equipment, and Customer and Company responsibilities for installation of facilities.

The Customer shall wire to the point designated by the Company, at which point the Company will connect its facilities. In addition, the Customer's facilities shall comply with any reasonable construction and equipment standards required by the Company for safe, reliable, and cost efficient service. For a service meeting Company requirements (which requirements are set forth on the Company's website at [www.nationalgridus/connects](http://www.nationalgridus/connects)), the Company may also permit this connection to be made by a licensed electrician in good standing with the authority having jurisdiction, as required by applicable law, and who is registered with the Company, provided, however, that the Company gives no warranty to the Customer, express or implied, as to the knowledge, training, reliability, honesty, fitness, or performance of any electrician registered with the Company for this purpose, and the Company shall not be liable for any damages or injuries caused by any electrician who may be used for such purpose.

Application for Service

2. Application for new service or alteration to an existing service should be made as far in advance as possible to assure time for engineering, ordering of material, and construction. Upon the Company's reasonable request, the Customer shall provide to the Company all data and plans reasonably needed to process this application.

Line Extensions [Overhead (OH) & Underground (UG)]

3. The Company shall construct or install overhead or underground distribution facilities or other equipment determined by the Company to be appropriate under the following policies: Line Extension Policy for Residential Developments, Line Extension Policy for Individual Residential Customers, and Line Extension and Construction Advance Policy for Commercial, Industrial and Existing Residential Customers. Whenever it is necessary to provide service and a Customer requests the Company to extend or install poles, distribution lines or other service equipment to the Customer's home, premises or facility in order to supply service, the Company will furnish the necessary poles, wires, or equipment in accordance with the Company's "Line Extension and Construction Advance Policies" on file with the Commission. Except as provided in the "Policies", all such equipment, poles, and wires shall remain the property of the Company and be maintained by it in accordance with the "Policies". To the extent that any Company property needs to be located on private property, the Company will require the Customer to furnish a permanent easement.

Attachments

4. Any individual or organization who requests an attachment to distribution facilities, utility poles, or along any span between such poles, shall comply with the Company's specifications and policies governing the type of construction, metering, attachment fees, easements, permissions and electrical inspections required.

Outside Basic Local Distribution Services

5. Customers requesting the Company to arrange for Customer facility outages or additional maintenance or construction not normally part of basic local distribution service will be notified in a reasonable timely manner by the Company that the customer shall be required to pay the Company's costs of reasonably meeting the request.

Acquisition of Necessary Permits

6. The Company shall make, or cause to be made, application for any necessary street permits, and shall not be required to supply service until a reasonable time after such permits are granted. The Customer shall obtain or cause to be obtained all permits or certificates, except street permits, necessary to give the Company or its agents' access to the Customer's equipment and to enable its conductors to be connected with the Customer's equipment.

Service to "Out-Building"

7. The Company shall not be required to install service or meter for a garage, barn or other out-building, so located that it may be supplied with electricity through a service and meter in the main building.

### Customer Furnished Equipment

8. The Customer shall furnish and install upon its premises such service conductors, service equipment, including circuit breaker if used, and meter mounting device as shall conform with specifications issued from time to time by the Company, and the Company will seal such service equipment and meter mounting device, and adjust, set and seal such circuit breaker, and such seals shall not be broken and such adjustments or settings shall not be changed or in any way interfered with by the Customer.

The Customer shall furnish and maintain, at no cost to the Company, the necessary space, housing, fencing, and foundations for all equipment that is installed on its premises in order to supply the Customer with local distribution service, whether such equipment is furnished by the Customer or the Company. Such space, housing, fencing, and foundations shall be in conformity with the Company's specifications and subject to its approval.

### Up-Keep of Customer Equipment

9. The Customer's wiring, piping, apparatus and equipment shall, at all times, conform to the requirements of any legally constituted authorities and to those of the Company, and the Customer shall keep such wiring, piping, apparatus and equipment in proper repair.

### Installation of Meters

10. Meters of either the indoor or outdoor type shall be installed by the Company at locations to be designated by the Company. The Company may at any time change any meter installed by it. The Company may also change the location of any meter or change from an indoor type to an outdoor type, provided that the cost of the change shall be borne by the Company except when such change is pursuant to the provisions of Paragraph 11. Upon the reading of the Company's meter all bills shall be computed. If more than one meter is installed, unless it is installed at the Company's option, the monthly charge for local distribution service delivered through each meter shall be computed separately under the applicable rates.

Unless otherwise determined by the Company, all residential premises shall be equipped with a meter that employs Automatic Meter Reading ("AMR") technology utilizing radio frequency transmitters to allow the Company to obtain meter readings remotely. However, residential customers may choose to "opt-out" by having their AMR meter replaced with a non-AMR meter.

Customers who choose to opt-out will be charged an initial fee of \$27.00 for the removal of the existing AMR electric meter and the installation of the non-AMR electric meter. Customers who choose to opt-out will also be charged a monthly meter reading fee of \$13.00 for the non-AMR electric meter. The meter reading fee is applicable to customers who receive gas and electric service, or receive electric-only service, from the Company. The Company, at its option, may choose to read the non-AMR meter less frequently than once per month. In that case, or if the Company is unable for any reason to read the meter on the regularly scheduled monthly read



date, the Company shall make a reasonable estimate of the consumption of electricity during those months when the meter is not read, based on available data, and such estimated bills shall be payable as rendered. A customer will not be assessed the initial or monthly fee until after the Company has installed the non-AMR electric meter.

Any opt-out customer who subsequently wishes to have an AMR electric meter re-installed will be charged a “re-installation fee” of \$27.00. The re-installation fee will be charged for the removal of the non-AMR meter and the installation of the AMR meter. Any customer electing re-installation will no longer be assessed the special monthly meter reading fee after the AMR meter has been re-installed.

#### Unauthorized and Unmetered Use

11. Whenever the Company determines that an unauthorized and unmetered use of electricity is being made on the premises of a Customer and is causing a loss of revenue to the Company, the Company may, at the Customer’s expense, make such changes in the location of its meters, appliance and equipment on said premises as will, in the opinion of the Company, prevent such unauthorized and unmetered use from being made.

#### Definition of Month

12. Whenever reference is made to “month” in connection with electricity delivered or payments to be made, it shall mean the period between two successive regular monthly meter readings or estimated meter readings, the second of which occurs in the month to which reference is made. If the Company is unable to read the meter when scheduled, the necessary billing determinants may be estimated. Bills may be rendered on such estimated basis and will be payable as so rendered.

#### Payment Due Date – Interest Charge

13. All bills shall be due and payable upon receipt. Bills rendered to customers, other than individually metered residential customers, on which payment has not been received by the “Please Pay By” date as shown on the bill, shall bear interest, at the rate of 1¼% per month on any unpaid balance, including any outstanding interest charges, from the date of receipt until the date of payment. The “Please Pay By” date corresponds to the next normal bill preparation date. Bills disputed in good faith by a Customer will not be subject to the late payment charge until after the dispute is resolved.

Customer payment responsibilities with their nonregulated power producer will be governed by the particular Customer/nonregulated power producer contract. Payments made through the Company for electricity purchased from a nonregulated power supplier will be applied first to any Narragansett charges or arrearages.

#### Returned Check Fee

14. A \$7.00 Fee shall be charged to the Customer for each check presented to the Company that is not honored by the financial institution. This fee shall be applicable only where the check has been dishonored after being deposited for a second time.

#### Seasonal Customers

15. Seasonal Customers are those using local distribution services between June 1 and September 30 only, or those using local distribution services principally between June 1 and September 30 and incidentally or intermittently during the rest of the year.

#### Deposit and Security

16. The Company may require a cash deposit or other collateral satisfactory to it as security for prompt payment of the Customer's indebtedness to the Company. The rate of interest shall be adjusted on March 1 annually. The interest rate in effect in any year shall be based on the average rate over the prior calendar year for 10-year constant maturity Treasury Bonds as reported by the Federal Reserve Board.

#### Payments for Line Extensions

17. The Company may require a Customer to pay for all or a portion of the cost of extending or installing poles, distribution lines, or equipment to the Customer's home, premises or facility, consistent with the terms of the Company's "Line Extension and Construction Advance Policies." The Company's line extension policies are included in Appendix A to this tariff.

#### Lighting Service Charge

18. The Company may assess a Lighting Service Charge of \$116.00 for Company services rendered in response to a Customer request in support of Customer equipment where the condition, service or connection is unrelated to the performance of facilities owned by the Company. A Lighting Service Charge per each occurrence will be assessed to the Customer on their subsequent bill.

#### Determining Customer's Demand

19. The demand is the maximum rate of taking electricity. Under ordinary load conditions it will be based upon one or more fifteen-minute peaks as herein defined. A fifteen-minute peak is the average rate of delivery of electricity during any fifteen-minute period as determined by any suitable instrument chosen by the Company. In the case of extremely fluctuating load, however, where the demand based on the average over fifteen minutes does not fairly represent the maximum demand imposed by the Customer, the demand will be based upon the instantaneous peak or the peak for a shorter period than fifteen minutes. Such measurements will be made by any suitable instrument chosen by the Company. The demand which is billed to the Customer is determined according to the terms of the appropriate tariffs approved by the Commission from time to time.

### Customer Changing Rates

20. The Customer may change from the rate under which he is purchasing electricity to any other rate applicable to a class of service which he is receiving. Any change, however, shall not be retroactive, nor reduce, eliminate or modify any contract period, provision or guarantee made in respect to any line extension or other special condition. Nor shall such change cause such service to be billed at any rate for a period less than that specified in such rate except during the first year of electric service to any Customer. A Customer having changed from one rate to another may not again change within twelve months or within any longer contract period specified in the rate under which he is receiving electric service.

### Discontinuance of Service

21. Subject to the Rules and Regulations of the Commission, the Company shall have the right to discontinue its service upon due notice and to remove its property from the premises in case the Customer fails to pay any bill due the Company for such service, or fails to perform any of its obligations to the Company. For restoration of service after such discontinuance, a reconnection charge of \$32.00 will be made.

### Right of Access

22. The Company shall have the right of access to the Customer's premises at all reasonable times for the purpose of examining or removing the Company's meters, and other appliances and equipment. During emergency conditions, the Company shall have the right of access to the Customer's premises at all hours of the day to make conditions safe and/or to restore service.

### Safeguarding Company Equipment

23. The Customer shall not permit access for any purpose whatsoever, except by authorized employees of the Company, to the meter or other appliances and equipment of the Company, or interfere with the same, and shall provide for their safe keeping. In case of loss or damage of the Company's property, the Customer shall pay to the Company the value of such property or the cost of making good the same.

### Temporary Service

24. A temporary connection is local distribution service which does not continue for a sufficient period to yield the Company adequate revenue at its regular local distribution service rates to justify the expenditures necessary to provide such a connection. The Company may require a Customer requesting a temporary connection to pay the full amount of the estimated cost of installing and removing the requested connection, less estimated salvage value, in advance of the installation of the connection by the Company. In addition, the customer shall pay the applicable regular local distribution service and, if applicable, standard offer service rates.

Limitation of Liability for Service Problems

25. The Company shall not be liable for any damage to equipment or facilities using electricity which damage is a result of Service Problems, or any economic losses which are a consequence of Service Problems. For purposes of this paragraph, the term "Service Problems" means any service interruption, power outage, voltage or amperage, fluctuations, discontinuance of service, reversal of its service, or irregular service caused by accident, labor difficulties, condition of fuel supply or equipment, federal or state agency order, failure to receive any electricity for which the Company has contracted, or any other causes beyond the Company's immediate control.

However, if the Company is unable for any reason to supply electricity for a continuous period of two days or more, then upon the request of the Customer, the Demand Charge, if any, shall be suspended for the duration of such inability.

The Company shall not be liable for damage to the person or property of the Customer or any other persons resulting from the use of electricity or the presence of the Company's appliances and equipment on the Customer's premises.

Limitation on Use of Electricity - Auxiliary & Temporary Local Distribution Service

26. Local distribution service supplied by the Company shall not be used to supplement or relay, or as standby or back up to any other electrical source or service except under the provisions of the Back-Up Service Rate, unless the Customer shall makes such guarantees with respect to the payment for such local distribution service as shall be just and reasonable in each case. Where such local distribution service is supplied, the Customer shall not operate its generation in parallel with the Company's system without the consent of the Company, and then only under such conditions as the Company may specify from time to time.

Company Right to Place Facilities on Customer Property

27. The Company has the right to place on a Customer's property facilities to provide and meter electric service to the Customer.

Company Right to Request a Guarantee

28. Whenever the estimated expenditures for the services or equipment necessary to deliver electricity to a Customer's premises shall be of such an amount that the income to be derived there at the applicable rates will, in the opinion of the Company, be insufficient to warrant such expenditures, the Company may require a Customer to guarantee a minimum annual payment or commitment for a term of years, or to pay the whole or a part of the cost of such equipment.

Fluctuating Load & Harmonic Distortion

29. In certain instances, extreme fluctuating loads or harmonic distortions which are created by a Customer's machinery or equipment may impair service to other Customers. If the fluctuating

load or harmonic distortion causes a deterioration of the Company's service to other customers, the Company shall specify a service arrangement that avoids the deterioration and the Customer owning or operating the equipment that causes the fluctuation or distortion shall pay the cost to implement the new service arrangement together with applicable taxes.

#### Customer Tax Liability

30. The Company shall collect taxes imposed by governmental authorities on services provided or products sold by the Company. It shall be the Customer's responsibility to identify and request any exemption from the collection of the tax by filing appropriate documentation with the Company.

#### Customer/Supplier Relationship

31. For electricity supplied by nonregulated power producers, the Company is a local distribution service provider of electricity supplied by others. When such electricity is supplied and delivered to the Company's local distribution supply point, the Company then performs a delivery service for the electricity. Ownership of such electricity lies with either the non-regulated power producer or Customer, as per the specific agreement between the Customer and the nonregulated power producer. In no case shall the Company be liable for loss of electricity.

#### Billing Termination ("Soft-Off")

32. When a customer has requested termination of service and an estimated or actual final meter reading is recorded, and the account is not subject to a shut-off order or request, the Company may choose to utilize a "Soft-Off" termination, defined as the termination of an account by the Company for billing purposes where there is no new customer of record and the actual flow of electricity to the premises is not disconnected.

In the event of a termination of an account for which there is no unbilled consumption, a landlord may initiate an application for service in the landlord's name at that premises by either oral or written request in accordance with Section 2 of this tariff; provided however, that in the event of a termination of an account for which there is any unbilled consumption, a landlord may initiate an application for service in the landlord's name only upon providing the Company with a signed authorization. In addition, where the landlord has previously provided the Company a signed agreement, the Company may record the landlord as the customer of record for that account without further authorization.

When metered consumption at a premises where a Soft Off termination has been implemented exceeds 100 kilowatt-hours in a month, the Company will send notification to the premises indicating that service shall be terminated pursuant to the Commission and Division's rules and regulations governing the termination of service if an account is not established. When metered consumption at the location exceeds an aggregate of 250 kilowatt-hours, service to the location will be terminated; provided however that where such a termination would affect the statutory and/or termination rights of other electric customers at that location, service will be terminated at

the Soft Off premises as soon as the Company is able to accomplish the termination so as not to conflict with the rights provided under the Commission and Division's rules and regulations governing the termination of service for the other customers.

Paperless Billing & Electronic Payments

33. Customers may elect to receive and pay their bill electronically under the Company's Optional Telephone or Web Page Payment Provision. Such customers electing to receive their bills electronically will receive a paperless billing credit of \$0.37 per account, per billing period.

Customer Notice and Right to Appeal

34. Where practicable, the Company will give the Customer reasonable notice of actions taken pursuant to these Terms & Conditions. The Customer shall have the right to appeal, pursuant to the Division's Rules of Practice and Procedure, all action taken by the Company hereunder.

## THE NARRAGANSETT ELECTRIC COMPANY

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE  
APPENDIX A

## POLICY 1

## LINE EXTENSION POLICY FOR INDIVIDUAL RESIDENTIAL CUSTOMERS

When an individual residential customer (“Customer”) requests that a distribution line be extended to serve such customer’s home whether over private property, along common way or along a public way, the terms of this policy shall apply. This policy applies only to the installation of electric service by The Narragansett Electric Company (“Company”). The Customer should contact other utilities to determine the utilities’ requirements governing the provision of their service and whether any costs and/or requirements are to be the responsibility of the Customer.

1. Installation of Overhead Distribution Line

The Company will provide a regular overhead 120/240 volts, single phase, three (3) wire service up to a capacity limit of 50 kVA for the Customer. The Company will determine the route of the distribution line in consultation with the Customer.

2. Distance of Overhead Distribution Line Allowed Without Charge

The Company will provide up to two poles and two spans of overhead distribution line needed to serve the Customer plus a service drop (that does not require a carrier pole) to the Customer’s home free of charge.

3. Overhead Line Extension

If more than two poles and two spans of overhead distribution line are required to serve the Customer’s home, the Customer will pay an “Overhead Installation Charge,” as determined below.

The Overhead Installation Charge will be equal to the number of feet of distribution line (beyond two poles and two spans) required to serve the Customer’s home, multiplied by the “Overhead Cost Per Foot” (as defined in section 9 below), plus the applicable tax contribution factor.

When overhead service is requested, the Company shall be responsible for:

- i. installing (or having others install), owning (individually or jointly) and maintaining (individually or jointly) all poles, primary and secondary wires, transformers, service drops, meters, etc. that, in its opinion are required to provide adequate service;

## THE NARRAGANSETT ELECTRIC COMPANY

TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE  
APPENDIX A

## POLICY 1

## LINE EXTENSION POLICY FOR INDIVIDUAL RESIDENTIAL CUSTOMERS

- ii. designating the location of all Company owned equipment, excluding streetlights, and the service entrance and meter location(s); and
- iii. blasting and tree trimming and removal along public ways; the Company may charge the Customer the cost of such blasting and tree trimming and removal if, in the Company's opinion, such cost is excessive; excessive cost shall be defined as the type of work which requires the Company to contract with a third party to remove ledge through blasting or to trim trees for the purposes of clearing the space needed for the line work.

The Customer, at no cost to the Company, shall be responsible for:

- i. blasting and tree trimming and removal on private property, including roadways not accepted as public ways by the municipality, in accordance with the Company's specifications and subject to the Company's inspection.

#### 4. Payment Terms

For Overhead Installation Charges up to \$6,000, the Customer will be required to pay the entire amount before the start of construction. If the Overhead Installation Charge is greater than \$6,000, the Customer will have the option to either pay the entire amount before the start of construction, or pay \$6,000 before the start of construction and pay the amount in excess of \$6,000 under a payment plan. The term of the payment plan will be based on equal payments of at least \$75 per month until the amount in excess of \$6,000 is paid in its entirety. The term of the payment plan is not to exceed a period of five (5) years or sixty (60) months. The amount collected under the payment plan will include interest at the rate of interest applicable to the Company's customer deposit accounts.

#### 5. More Than One Customer

Where overhead service is requested by more than one Customer for the same line, the Overhead Installation Charge will be prorated among those Customers, based on the amount of line attributable to each Customer. The calculation of the Overhead Installation Charge shall allow for a credit equal to the Overhead Cost Per Foot of two poles and two spans for each Customer.



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6. Customer Added After Initial Construction

If a new Customer (or group of customers) is supplied service from facilities constructed under this policy, and if such service begins within five (5) years from the date of the first payment received by the Company from the original Customer or group of Customers, the Company will require such new Customer(s) to make prorated contribution to payment of the balance of the Overhead Installation Charge. Any contribution received from a new Customer will be used to proportionately reduce the balance owed by the initial Customer(s). In addition, a credit of two poles and two spans per customer will be applied against the remaining balance. However, no refunds will be paid if the credit exceeds the balance.

7. Change of Customer

The Customer must agree, as a condition for the line extension monthly payment terms, that if he/she sells, leases or otherwise transfers control and use of the home to another individual ("New Occupant"), and such New Occupant opens a new account with the Company, the Customer will obtain an agreement from such New Occupant to pay the remaining balance as prescribed in the agreement of the Overhead Installation Charge that would have been owed by the Customer at that location. Otherwise, the Customer will remain personally liable for the balance owed.

The Company reserves the right to place a lien on the property until such time that the obligation is fulfilled.

8. Underground Lines

If the Customer requests an underground distribution line in lieu of the standard overhead line, the Company will give reasonable consideration to the request. If the Company believes that there are technical complications, safety issues, engineering concerns, or other reasonable concerns regarding the feasibility and/or maintenance of an underground system in the given circumstances, the Company may decline to provide underground service.

If the Company agrees to an underground service, the Company will estimate the cost of providing the underground line to the home, using a predetermined underground cost per foot ("Underground Cost Per Foot"). The Customer will be required to pay an "Underground Charge" equal to:

- i. the Company's estimated cost of installing the underground line (based on

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Underground Cost Per Foot); minus

- ii. an amount equal to the Overhead Cost Per Foot of two poles and two spans; plus
- iii. a tax contribution factor based on the value of donated property and/or any cash contribution.

When the above results in a negative number, there shall be no Underground Charge.

The Underground Charge shall be paid by the customer in advance of the Company's construction (even if it exceeds \$6,000) and is nonrefundable if the line is built.

The Customer will be responsible for removal of ledge, trenching, backfilling in accordance with the Company's construction standards and/or the "Specifications for Electrical Installations" booklet as published by the Company from time to time, and shall comply with codes and requirements of legally constituted authorities having jurisdiction.

In addition, the Customer will be responsible for:

- i. providing, prior to the start of the Company's construction, all applicable supporting documents and site plans required for the Company to prepare design drawings and easements, to be provided by the Customer in accordance with Section 14 below, for its facilities to be installed on private property;
- ii. providing and installing all required foundations (except for Company owned street light foundations), handholes, manholes, grounding systems, secondary cable, all conduit including spacers, glue and pulling strings,
- iii. etc. as indicated on the Company's plan and related construction documents;
- iv. installing foundations, provided by the Company, for Company-owned street lights;
- v. supplying copies of all invoices, when requested, indicating manufacturer and part number for all such equipment listed above; equipment that is not approved shall not be used without the prior written consent of the Company;

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- vi. installing, owning, and maintaining all secondary services and service conduit from the Company's equipment to the designated meter location(s); and
- vii. turning over ownership of the conduit system, excluding the service conduit, to the Company upon inspection and acceptance of the conduit system by the Company.

When underground service is requested, the Company shall be responsible for:

- i. supplying a list of approved manufacturers and their part numbers for equipment to be supplied by the Customer;
- ii. designating the location of all Company owned equipment, excluding street lights, and the service entrance and meter location(s);
- iii. providing Company-owned street light foundations;
- iv. providing, installing, owning and maintaining the transformer, Company owned street lights, meter and primary cable;
- v. making all connections to Company equipment; and
- vi. inspecting the underground conduit system and equipment foundations installed by the Customer, prior to backfilling.

9. Publication of Current Per Foot Costs

The Overhead Costs Per Foot and Underground Costs Per Foot for new construction shall be as calculated by the Company and placed on file with the Public Utilities Commission. These costs are included in the attachment to this policy.

10. Tree Trimming

The Customer will be responsible for all necessary tree trimming on private property. Tree trimming along public ways and common ways will remain the responsibility of the Company but may cause additional charges to be billed to the Customer if the type of work requires the Company to contract with a third party to trim trees for the purposes of clearing the space needed for the line work.

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11. Line Extension Agreement

The Company will require the Customer to sign a Line Extension Agreement setting forth the terms of this policy and any other terms that the Company deems are reasonably necessary in connection with the installation line to the Customer's home, provided that such terms are not inconsistent with the terms expressed in this policy.

12. Temporary Service

This policy shall not apply to lines constructed for temporary service, unless the Company, in its sole discretion, deems it appropriate in the given circumstances of each case.

13. Winter Moratorium on Underground Construction

From the period of December 15 to April 1, the Company may decline, in its sole discretion, to install any underground facilities.

14. Easements

The Company will, as a condition on the installation of the service, require the Customer to provide the Company with an executed easement (drafted by the Company) for all facilities located on private property. The Customer will provide the easement prior to the start of the Company's construction and at no cost to the Company. In the event that third party rights are required for the Customer's installation, the Customer will be responsible for obtaining all third party rights or crossings at the Customer's expense.

15. Customer Request to Upgrade Service

When, in the Company's opinion, the Company is required to upgrade its distribution line, or any associated equipment, in order to accommodate a Customer's upgrade of the existing main switch to the Customer's premises, the terms of Policy 3 shall apply.

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LINE EXTENSION POLICY FOR INDIVIDUAL RESIDENTIAL CUSTOMERS

The Per Foot Costs referred to in the above policy are as follows:

Underground Cost Per Foot:                   \$37.30

Overhead Cost Per Foot:                   \$37.68

These costs are effective until the Rhode Island Public Utilities Commission is notified in writing of any changes (with a copy of the written notice provided to the Rhode Island Builders Association).

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- i. installing (or having others install), owning (individually or jointly) and maintaining (individually or jointly) all poles, primary and secondary wires, transformers, service drops, meters, etc. that, in its opinion are required to provide adequate service;
- ii. designating the location of all Company owned equipment, excluding streetlights, and the service entrance and meter location(s); and
- iii. blasting and tree trimming and removal along public ways; the Company may charge the Developer the cost of such blasting and tree trimming and removal if, in the Company's opinion, such cost is excessive; excessive cost shall be defined as the type of work which requires the Company to contract with a third party to remove the ledge through blasting or to trim trees for the purposes of clearing the space needed for the line work.

The Developer, at no cost to the Company, shall be responsible for:

- i. blasting and tree trimming and removal on private property, including roadways not accepted as public ways by the municipality, in accordance with the Company's specifications and subject to the Company's inspection.

The "Overhead Cost Per Foot" will be a predetermined cost per foot as calculated by the Company.

The Overhead Installation Charge is nonrefundable if the line is built.

#### 4. Underground Lines

A Developer may request an underground distribution line in lieu of the regular overhead line. If requested, however, the Company will estimate the cost of providing the underground line to the development using a predetermined underground cost per foot ("Underground Cost Per Foot"). The Developer will be required to pay an "Underground Charge" equal to:

- i. the difference between the estimated underground construction cost (based on Underground Cost Per Foot) and the estimated construction cost for a regular overhead line (based on the Overhead Cost Per Foot); plus
- ii. the Overhead Installation Charge, if any, that would have been paid for an

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overhead line in the development as calculated in Section 3 above; plus

- iii. a tax contribution factor based on the value of donated property and/or any cash contribution.

The Underground Charge shall be paid by the Developer in advance of the Company's construction and is nonrefundable if the line is built.

The Developer will be responsible for removal of ledge, trenching and backfilling in accordance with the Company's construction standards and/or the "Specifications for Electrical Installations" booklet as published by the Company from time to time and shall comply with codes and requirements of legally constituted authorities having jurisdiction. In addition, the Developer will be responsible for:

- i. providing, prior to the start of the Company's construction, all applicable supporting documents required by the Company to prepare design drawings and ensure that the Developer is providing all necessary easements, in accordance with Section 10 below, for the locations of its facilities to be installed on private property;
- ii. providing and installing all required foundations (except for Company-owned street light foundations), handholes, manholes, grounding systems, all conduit including spacers, glue and pulling strings, etc. as indicated on the Company's plan and related construction documents and in accordance with the Company's specifications;
- iii. installing foundations, provided by the Company, for proposed street lighting based on a plan approved, in writing, by a Municipality, which includes agreement by that Municipality to accept responsibility for payment of the lights once the lights are energized;
- iv. supplying copies of all invoices, when requested, indicating manufacturer and part number for all such equipment listed above; equipment that is not approved shall not be used without the prior written consent of the Company;
- v. installing, owning, and maintaining all secondary services and service conduit from the Company's equipment to each designated meter location; and

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- vi. turning over ownership of the conduit system, excluding the service conduit, to the Company upon inspection and acceptance of the conduit system by the Company.

When underground service is requested, the Company shall be responsible for:

- i. developing the plan to provide underground electric service;
- ii. supplying a list of approved manufacturers and their part numbers for equipment to be supplied by the Developer;
- iii. designating the location of all Company-owned equipment, excluding street lights, and the service entrance and meter location(s);
- iv. providing Company-owned street light foundations;
- v. providing, installing, owning and maintaining all transformers, Company-owned street lights, primary and secondary cable, except services;
- vi. making all connections to Company equipment; and
- vii. inspecting the underground conduit system and equipment foundations installed by the Developer, prior to backfilling.

#### 5. Publication of Current Per Foot Costs

The Overhead Costs Per Foot and Underground Costs Per Foot for new construction shall be as calculated by the Company and placed on file with the Public Utilities Commission (“Commission”). These costs are included in the attachment to this policy.

The Company also will provide such “Overhead and Underground Costs Per Foot” and the method of calculating the applicable tax contribution factor to anyone who inquires.

If the Company changes the Overhead and Underground Cost Per Foot or method of calculating the tax contribution factor, it will notify the Commission in writing and provide a copy of the written notice to the Rhode Island Builders Association, if in existence.

The Company will not increase the Overhead or Underground Costs Per Foot by more



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than 10% per year without specific approval from the Commission and advance notice to the Rhode Island Builders Association, if in existence.

6. Developer Provides Plans and Documentation

The total number of house lots proposed to be constructed (“House Lots”) will be provided in advance to the Company by the Developer (prior to the Company building the distribution line), along with an electronic copy (in a format acceptable to the Company) of the subdivision plan approved by the planning board in the applicable community.

The Company may require the Developer to provide, in advance, the following:

- i. a copy of the approval of the planning board for the subdivision;
- ii. a copy of all permits and approvals that have been obtained for constructing the development;
- iii. the name and address of the bank or credit union providing financing for the development, including a contact person and phone number;
- iv. a copy of a city/town-approved street light proposal for the development. If installation is requested after construction is completed, the actual, incremental cost of installing the street lights may be borne by the city/town if the tariff does not collect all costs of construction.
- v. a schedule or Developer’s best estimate for the construction of homes in the development; and
- vi. if requested by the Company, such other reasonable information that may be requested to confirm the viability of the development.

7. Building the Distribution Line in Segments

The Company may, in its own discretion, construct the distribution line in segments, rather than all at once in the proposed development.

8. Line Extension Agreement

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The Company will require the Developer to sign a Line Extension Agreement setting forth the terms of this policy and any other terms that the Company deems are reasonably necessary in connection with the installation of a distribution line in the development, provided that such terms are not inconsistent with the terms expressed in this policy.

9. Winter Moratorium on Underground Construction

From the period of December 15 to April 1, the Company may decline, in its sole discretion, to install any underground facilities.

10. Easements

The Company will require the Developer to provide the Company with executed easements (drafted by the Company) for all facilities to reach and serve the development. The Developer will provide the easement prior to the start of the Company's construction and at no cost to the Company. In the event that third party rights are required for the Developer's installation, the Developer will be responsible for obtaining all third party rights or crossings at the Developer's expense.

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The Per Foot Costs referred to the above policy are as follows:

Underground Cost Per Foot:	\$37.30
Overhead Cost Per Foot:	\$37.68

These costs are effective until the Rhode Island Public Utilities Commission is notified in writing of any changes (with a copy of the written notice provided to the Rhode Island Builders Association).

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The terms of this policy shall apply when a commercial, industrial, or non-residential (a real estate development which is not an approved subdivision of single-family homes) customer (“Customer”) requests that a distribution line and/or other facilities (“New Facilities”) necessary to properly supply electricity to the Customer’s facilities be installed. This policy applies only to the installation of electric service by The Narragansett Electric Company (“Company”). The Customer should contact other utilities to determine the utilities’ requirements governing the provision of their service and whether any costs and/or requirements are to be the responsibility of the Customer.

The terms of this policy shall also apply to an individual residential customer whose upgrade of the existing main switch to his/her premises will, in the Company’s opinion, require the Company to upgrade its distribution line or associated equipment. In applying this policy, the Company will estimate any additional incremental revenue that may be realized as a result of the upgraded service for the purposes of determining whether a Construction Advance is required from the residential customer.

1. Amount of Overhead Distribution Provided without Charge

If the New Facilities being requested by the Customer consists of an overhead, single phase, secondary voltage distribution line extension that does not exceed two poles and two spans of line, the Company will provide the poles and spans of line needed to serve the New Facilities plus a service drop (that does not require a carrier pole) free of charge to the Customer. Otherwise, the costs of all poles and spans of line determined by the Company as needed to serve the New Facilities will be included in the cost component of the Construction Advance Formula described below.

2. Estimated Revenue

Before undertaking the construction of the New Facilities to serve the Customer, the Company will estimate the annual incremental revenue to be derived by the Company under the distribution service rates from the installation of the New Facilities.

3. Construction Advance

The Company will determine the facilities required to meet the distribution service requirements of the Customer. Facilities in excess of those required to meet the distribution service requirements of the Customer are outside the scope of this policy and may entail additional payments from the Customer.

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In accordance with the formula below (the “Formula”), the Company shall determine whether a payment by the Customer of a Construction Advance shall be required. The Construction Advance shall be paid by the customer in advance of the Company’s construction.

$$\text{Construction Advance (A)} = [ C - [ D \times M ] \div K ]$$

where

- A= Construction Advance paid to the Company by the Customer.
- C= The total estimated cost of construction for facilities required exclusively to meet the distribution service requirements of the Customer. This cost includes capital and non-capital costs and the Company’s liability for tax required on the value of the material and labor provided by the Customer. Where these new or upgraded facilities are not solely to provide service to the Customer, the Company shall appropriately apportion these costs.
- D= For a single customer, the estimated annual Distribution Revenue derived from the Customer within the first year following the completion of the Company’s construction of facilities; or for developments, the estimated additional annual Distribution Revenue derived from those new customers in the development anticipated to be supplied directly with electric service within one year from the commencement of the delivery of electricity to the first customer in the development.
- M= 0.5, the revenue apportionment factor.
- K= The annual carrying charge factor, expressed as a decimal.

Where the calculation of (A) results in a positive number, a Construction Advance in the amount of (A) shall be required from the Customer. Where the calculation of (A) results in a negative number, (A) shall be considered to be zero. Where the calculation of (A) results in a Construction Advance of \$500 or less, the payment of the Construction Advance will be waived. The Company shall exercise good faith in making each estimate and determination required above.

Any revenues from Transmission Service, the Non-Bypassable Transition Charge,

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Standard Offer Service rates, the Energy Efficiency Program Charge, the Long Term Contracting for Renewable Energy Recovery Factor, and the Net Metering Charge shall be excluded from this calculation.

The Construction Advance in the formula shall be further adjusted to include a tax contribution factor on the cash value of the Construction Advance, excluding the value of the tax contribution on any donated property received from the Customer. This tax contribution factor shall be paid in full by the Customer prior to the start of construction.

4. Refund

Whenever the Company collects a Construction Advance from the Customer, the Customer has the option to request the Company to perform a one-time recalculation of the Construction Advance payment using actual construction costs and actual Distribution Revenue to determine if a refund of all or a portion of the original payment is warranted. The request for the one-time review may be made at any time between twelve and thirty-six (36) months after commencement of the delivery of electricity.

To determine the refund, the Formula shall be modified as follows:

C= The actual cost of construction. If the actual cost of construction exceeds the estimate, then the estimated cost of construction shall be used. This cost includes capital and non-capital costs and the Company's liability for tax required on the value of the material and labor provided by the Customer. Where these new or upgraded facilities are not solely to provide service to the Customer, the Company shall appropriately apportion these costs.

D= The actual annual Distribution Revenue for the most recent twelve months.

M= 0.5, the revenue apportionment factor.

K= The annual carrying charge factor, expressed as a decimal.

If a lower or negative (A) results from applying the Formula as so modified, and if, in the Company's opinion, a risk does not exist regarding either a future reduction in the level of the Customer's usage or the collectability of the Customer's account, then the Company shall refund a portion of or the entire calculated Construction Advance, or the full cost of construction, without interest. In no case shall the amount refunded exceed the original Construction Advance

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(A); nor shall the review result in additional payments from the Customer.

If a refund is made, the Company will refund the appropriate portion of any tax contribution factor at the current tax rate.

5. Overhead Line Extension

When overhead service is requested, the Company shall be responsible for:

- i. installing (or having others install), owning (individually or jointly) and maintaining (individually or jointly) all poles, primary and secondary wires, transformers, service drops, meters, etc. that, in its opinion are required to provide adequate service;
- ii. designating the location of all Company owned equipment, excluding streetlights, and the service entrance and meter location(s); and
- iii. blasting and tree trimming and removal along public ways; the Company may charge the Customer the cost of such blasting and tree trimming and removal if, in the Company's opinion, such cost is excessive; excessive cost shall be defined as the type of work which requires the Company to contract with a third party to remove ledge through blasting or to trim trees for the purposes of clearing the space needed for the line work.

The Customer, at no cost to the Company, shall be responsible for:

- i. blasting and tree trimming and removal on private property, including roadways not accepted as public ways by the municipality, in accordance with the Company's specifications and subject to the Company's inspection.

The Company may, at its discretion, construct the distribution line in segments rather than all at once in the proposed development.

6. Underground Lines

If the Customer requests an underground distribution line in lieu of the standard overhead line, the Company will give reasonable consideration to the request. If the Company believes that there are technical complications, safety issues, engineering concerns, or other reasonable

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concerns regarding the feasibility and/or maintenance of an underground system in the given circumstances, the Company may decline to provide underground service.

If the Company agrees to underground service, the Customer will be responsible for removal of ledge, trenching and backfilling in accordance with the Company's construction standards and/or the "Specifications for Electrical Installations" booklet as published by the Company from time to time and shall comply with the codes and requirements of legally constituted authorities having jurisdiction.

In addition, the Customer will be responsible for:

- i. providing, prior to the start of the Company's construction, all applicable supporting documents and electronically formatted site plans required for the Company to prepare design drawings and to ensure the Customer is providing all necessary easements, in accordance with Section 8 below, for the locations of the Company's facilities to be installed on private property;
- ii. providing and installing all required foundations (except for Company owned street light foundations), handholes, manholes, grounding systems, secondary cable, all conduit including spacers, glue and pulling strings, etc., as indicated on the Company's plan and related construction documents and in accordance with the Company's specifications;
- iii. Installing foundations, provided by the Company, for Company-owned street lights;
- iv. supplying copies of all invoices, when requested, indicating manufacturer and part number for all such equipment listed above; equipment that is not approved shall not be used without the prior written consent of the Company;
- v. retaining ownership of transformer foundations and grounding systems, and all secondary cables and conduit on private property, excluding Company-owned street lighting; and
- vi. turning over ownership of the conduit system, excluding the secondary conduit, to the Company upon inspection and acceptance of the conduit system by the Company.



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When underground service is requested, the Company shall be responsible for:

- i. developing the plan to provide underground electric service;
- ii. supplying a list of approved manufacturers and their part numbers for equipment to be supplied by the Customer;
- iii. designating the location of all Company-owned equipment, excluding street lights, and the service entrance and meter location(s);
- iv. providing Company-owned street light foundations;
- v. providing, installing, owning and maintaining all transformers, primary cable, related primary equipment, Company-owned street lights, and meters;
- vi. making all connections to Company equipment; and
- vii. inspecting the underground conduit system and equipment foundations installed by the Customer, prior to backfilling.

7. Winter Moratorium on Underground Construction

From December 15 to April 1, the Company may decline, in its sole discretion, to install any underground facilities.

8. Easements

The Company will require the Customer to provide the Company a permanent executed easement (drafted by the Company) for all facilities to reach and serve the New Facilities. The Customer will provide the easement prior to the start of the Company's construction and at no cost to the Company. In the event that third party rights are required for the Customer's installation, the Customer will be responsible for obtaining all third party rights or crossings at the Customer's expense.

9. Additional Payment

When, in the Company's opinion, significant engineering is required to determine the

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method of service or prepare construction estimates, the Company will estimate the cost of such engineering. The Company may charge the Customer this cost before engineering begins. If construction is undertaken, this payment will be applied to any required Construction Advance. If construction is not undertaken, the Company will refund any balance not spent. If no Construction Advance is required, the entire additional advance payment will be refunded.

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ENERGY EFFICIENCY PROGRAM PROVISION

All Customers receiving Retail Delivery Service from The Narragansett Electric Company (Company) will be charged for the Company's cost effective Energy Efficiency Program (EEP) pursuant to R.I. Gen. Laws Section 39-1-27.7. The charge for the Company's EEP will be a uniform per kWh charge applicable to all rate classes (EEP Charge).

The Company will file its EEP Charge on or before October 15 of each year. In any year in which the Company is required to file a triennial Energy Efficiency Procurement Plan, the Company will file the EEP Charge by November 1. The EEP Charge shall be effective on the following January 1.

The EEP Charge will be designed to collect the estimated incremental costs of the Company's upcoming EEP that are not otherwise funded through other sources, plus any projected over or under funding of the current program year's expenditures, including interest earned at the rate in effect for customer deposits. The EEP Charge shall be adjusted to include an allowance for the Company's uncollectible accounts receivables associated with amounts billed through the EEP Charge at the uncollectible percentage approved by the Commission in the Company's most recent general rate case. Other funding sources will include (1) revenue generated by ISO-New England's Forward Capacity Market; (2) revenue generated through Regional Greenhouse Gas Initiative permit auctions; and (3) other funding as approved by the Commission. The EEP shall also reconcile actual and projected costs incurred by the Company for the current plan period against actual and projected funding received from all sources (including the EEP Charge). Any projected amounts included in the annual EEP Charge filing are subject to reconciliation to actual amounts and any difference will be reflected in a future annual EEP Charge filing. The Company may file to change the EEP Charge at any time should significant over- or under-recoveries occur.

Each adjustment of the prices under the Company's applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new EEP Charge.

This provision is applicable to all Retail Delivery Service rates of the Company.

THE NARRAGANSETT ELECTRIC COMPANY  
TRANSMISSION SERVICE COST ADJUSTMENT PROVISION

The Transmission Service Cost Adjustment (TCA) shall recover from customers transmission costs billed to The Narragansett Electric Company (Narragansett or the Company) by entities such as New England Power Company, by any other transmission provider, and by regional transmission entities such as the Independent System Operator-New England, a regional transmission group, or any other entity that is authorized to bill Narragansett directly for transmission services. In addition, the TCA shall be adjusted to include an allowance for the Company's uncollectible accounts receivables associated with amounts billed through the TCA at the rate approved by the Commission.

The TCA Factor shall be calculated separately for each of the Company's rate classes. The TCA Factor shall be established annually based on a forecast of transmission costs, the adjustment for transmission-related uncollectible amounts based on the uncollectible percentage approved by the Commission in the Company's most recent general rate case, a full reconciliation and adjustment for any over- or under-recoveries of transmission costs incurred during the prior year, and the reconciliation of the allowance for transmission-related uncollectible amounts as described below. The Company may file to change the TCA at any time should significant over- or under-recoveries occur.

The allowance for transmission-related uncollectible amounts shall be estimated for purposes of setting the TCA Factor for the upcoming year as the approved rate applied to the sum of (1) the forecast of transmission costs as allocated to each of the Company's rate classes on the basis of coincident peak demand and (2) any over- or under-recoveries from the prior year allocated to rate classes on the basis of each class' monthly coincident peak demand during the reconciliation period. This amount shall be subject to reconciliation only for actual transmission revenue billed by the Company over the applicable period.

Modifications to the TCA Factor shall be in accordance with a notice filed with the Public Utilities Commission setting forth the amount of the revised factor and the amount of the increase or decrease. The notice shall further specify the effective date of such charges.

THE NARRAGANSETT ELECTRIC COMPANY  
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

In accordance with the provisions of *An Act Relating to Public Utilities and Carriers – Revenue Decoupling*, the prices for electric distribution service contained in all of the Company’s tariffs are subject to adjustment to reflect the operation of its Electric Infrastructure, Safety, and Reliability (“ISR”) Provision.

I. Infrastructure Investment Mechanism

A. Definitions

“Actual Capital Investment” shall mean the sum of i) “Discretionary Capital Investment” and ii) “Non-Discretionary Capital Investment”, as defined below, plus cost of removal.

“CapEx Factor” shall mean the per-kWh factor for non-demand rate classes designed to recover the Cumulative Revenue Requirement, as allocated by the Rate Base Allocator, based on Forecasted kWh for the Current Year for each non-demand rate class. For demand-based rate classes Rate G-02, and Rates G-32/B-32, the CapEx Factor shall mean the per-kW factor based on Forecasted kWh for the Current Year and historic load factors for each demand-based rate class.

“CapEx Reconciling Factor” shall mean the per-kWh factor designed to recover or refund the over or under billing of the actual Cumulative Revenue Requirement, as allocated by the Rate Base Allocator, for the prior fiscal year, based on Forecasted kWh for the recovery/refund period beginning October 1.

“Cumulative CapEx” shall mean the cumulative Actual Capital Investment for years prior to the Current Year plus Forecasted Capital Investment for the Current Year, recorded since the end of the Company’s rate year in its most recent general rate case and reflecting any difference between Actual Capital Investment and Forecasted Capital Investment for any period during which Forecasted Capital Investment has not been reconciled to Actual Capital Investment, including through the end of the Company’s rate year in its most recent general rate case.

“Cumulative Revenue Requirement” shall mean the return and taxes on year-end cumulative Incremental Rate Base, at a rate equal to the pre-tax weighted average cost of capital as approved by the Commission in the most recent proceeding before the Commission, plus the annual depreciation on Cumulative CapEx as defined above, plus the annual municipal property taxes on Cumulative CapEx, as calculated in the illustration below.

“Current Year” shall mean the fiscal year beginning April 1 of the current year and running through March 31 of the subsequent year during which the proposed CapEx Factor and O&M Factor will be in effect.

“Discretionary Capital Investment” shall mean capital investment, other than ‘Non-Discretionary’ Capital Investment defined below, approved by the Commission as part of the

THE NARRAGANSETT ELECTRIC COMPANY  
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

Company's annual electric ISR Plan and shall be defined as the lesser of a) actual 'discretionary' electric plant in service or b) approved 'discretionary' capital spending for Discretionary Capital Investment plus related cost of removal recorded by the Company for a given fiscal year associated with electric distribution infrastructure.

"Forecasted Capital Investment" shall mean the estimated capital investment and cost of removal anticipated to be incurred/recorded by the Company for a given fiscal year associated with electric distribution infrastructure consistent with its capital forecast.

"Forecasted kWh" shall mean the forecasted amount of electricity, as measured in kWh, to be distributed to the Company's distribution customers for the twelve month period during which the proposed factors, as defined in this ISR Provision, will be in effect.

"Incremental Rate Base" shall mean the Cumulative CapEx adjusted for accumulated depreciation and calculated accumulated deferred taxes on Cumulative CapEx since the end of the Company's rate year in its most recent general rate case, and reflecting any difference between Actual Capital Investment and Forecasted Capital Investment, including through the end of the Company's rate year in its most recent general rate case.

"Non-Discretionary Capital Investment" shall mean capital investment related to the Company's commitment to meet statutory and/or regulatory obligations which amount shall be approved by the Commission as part of the Company's annual electric ISR Plan and shall be defined as the lesser of a) 'non-discretionary' electric plant in service or b) actual 'non-discretionary' capital spending for 'Non-Discretionary' Capital Investment plus related cost of removal recorded by the Company for a given fiscal year associated with electric distribution infrastructure.

"Rate Base Allocator" shall mean the percentage of total rate base allocated to each rate class taken from the most recent proceeding before the Commission that contained an allocated cost of service study.

B. Recovery Mechanism

The CapEx Factors shall recover the Cumulative Revenue Requirement on Cumulative CapEx as approved by the Commission in the Company's annual Electric ISR Filings. The CapEx Factors shall be applicable for the twelve-month period commencing April 1.

The Company's electric ISR mechanism shall include an annual CapEx Factor reconciliation which will reconcile actual Cumulative Revenue Requirement to actual billed revenue generated from the CapEx Factors for the applicable Current Year. The recovery or refund of the reconciliation amounts (either positive or negative) shall be reflected in CapEx Reconciling Factors. The Company shall submit a filing by August 1 of each year ("Reconciliation Filing"), in which the Company shall propose the CapEx Reconciling Factors to become effective for the twelve months beginning October 1. The amount approved for

THE NARRAGANSETT ELECTRIC COMPANY  
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

recovery or refund through the CapEx Reconciling Factors shall be subject to reconciliation with amounts billed through the CapEx Reconciling Factors and any difference reflected in future CapEx Reconciling Factors.

II. Operation and Maintenance Mechanism

A. Definitions

“Actual I&M Expense” shall mean the O&M expense recorded by the Company for a given fiscal year associated with its I&M Program.

“Actual VM Expense” shall mean the O&M expense recorded by the Company for a given fiscal year associated with vegetation management.

“Forecasted I&M Expense” shall mean the O&M expense budgeted by the Company for a given fiscal year associated with its I&M Program.

“Forecasted VM Expense” shall mean the O&M expense budgeted by the Company for a given fiscal year associated with vegetation management.

“I&M Program” shall mean the Company’s Inspection and Maintenance Program and related inspection and maintenance activities.

“O&M” shall mean expenses of the Company recorded in FERC regulatory accounts 580 through 598 pursuant to FERC’s Code of Federal Regulations.

“O&M Allocator” shall mean the percentage of total O&M allocated to each rate class taken from the most recent proceeding before the Commission that contained an allocated cost of service study.

“O&M Factor” shall mean the per-kWh factor for all rate classes, except for Rate B-32, designed to recover the Forecasted I&M Expense and Forecasted VM Expense for the Current Year, as allocated by the O&M Allocator, based on Forecasted kWh for the Current Year for each rate class. For Rate B-32, the O&M Factor shall mean the per-kW factor based on Forecasted kWh for the Current Year and historic load factors for the rate class

“O&M Reconciling Factor” shall mean the uniform per-kWh factor designed to recover or refund the under or over billing of Actual I&M Expense and Actual VM Expense for the prior fiscal year, based on Forecasted kWh for the recovery/refund period beginning October 1.

THE NARRAGANSETT ELECTRIC COMPANY  
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

B. Recovery Mechanism

The O&M Factor shall recover the sum of the annual Forecasted I&M Expense and Forecasted VM Expense as approved by the Commission in the Company's annual Electric ISR Filings. The O&M Factor shall be applicable for the twelve-month period commencing April 1.

The Company's Electric ISR mechanism shall include an annual O&M Factor reconciliation which will reconcile Actual I&M Expense and Actual VM Expense to actual billed revenue from the O&M Factor for the Current Year. The recovery or refund of the reconciliation amount (either positive or negative) shall be reflected in the O&M Reconciling Factor. In its Reconciliation Filing, the Company shall propose the O&M Reconciling Factor to become effective for the twelve months beginning October 1. The amount approved for recovery or refund through the O&M Reconciling Factor shall be subject to reconciliation with amounts billed through the O&M Reconciling Factor and any difference reflected in a future O&M Reconciling Factor.

III. Annual Electric Infrastructure, Safety, and Maintenance Plan

By January 1 of each year, the Company shall submit to the Commission for review and approval its proposed Electric Infrastructure, Safety, and Reliability Plan ("Electric ISR Plan") for the upcoming Current Year. The Electric ISR Plan shall consist of Forecasted Capital Investment, Forecasted I&M Expense, Forecasted VM Expense, and, if mutually agreed upon by the Division and the Company, the revenue requirement, whether the result of capital investment or O&M expenditures, of any other cost relating to maintaining safe and reliable electric service.

IV. Annual Report on Electric ISR Plan Activities

The Company's August 1 Reconciliation Filing shall include an annual report on the prior fiscal year's activities. In implementing its Electric ISR Plan, the circumstances encountered during the year may require reasonable deviations from the original plans approved by the Commission. In such cases, in the annual report, the Company would include an explanation of any deviations in excess of ten (10) percent above Forecasted Capital Investment, Forecasted I&M Expense, and Forecasted VM Expense. For cost recovery purposes, the Company has the burden to show that any such deviations were due to circumstances out of its reasonable control or, if within its control, were reasonable and prudent.

V. Adjustments to Rates

Modifications to the factors contained in this Electric ISR Provision shall be in accordance with a notice filed with the Commission setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.



THE NARRAGANSETT ELECTRIC COMPANY  
 INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

National Grid - RI Electric  
 d/b/a National Grid  
 Illustrative ISR Property Tax Recovery Calculation

Line	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
<b>Effective tax Rate Calculation</b>									
	<b>RY End</b>	<b>ISR Additions</b>	<b>Non-ISR Add's</b>	<b>Total Add's</b>	<b>Bk Depr (1)</b>	<b>Retirements</b>	<b>COR</b>	<b>End of Yr 1</b>	
1	Plant In Service	\$13,584,700	\$55,000	\$2,000	\$57,000		(\$9,400)	\$13,632,300	
2									
3	Accumulated Depr	\$611,570				\$45,039	(\$9,400)	\$640,009	
4									
5	Net Plant	\$12,973,130						\$12,992,291	
6									
7	Property Tax Expense	\$29,743						\$31,274	
8									
9	Effective Prop tax Rate	0.23%						0.24%	
10									
11									
12		<b>Yr 2 Beg</b>	<b>ISR Additions</b>	<b>Non-ISR Add's</b>	<b>Total Add's</b>	<b>Bk Depr (1)</b>	<b>Retirements</b>	<b>COR</b>	<b>End of Yr 2</b>
13									
14	Plant In Service	\$13,632,300	\$60,000	\$2,200	\$62,200		(\$9,500)	\$13,685,000	
15									
16	Accumulated Depr	\$640,009				\$45,039	(\$9,500)	\$668,148	
17									
18	Net Plant	\$12,992,291						\$13,016,852	
19									
20	Property Tax Expense	\$31,274						\$32,897	
21									
22	Effective Prop tax Rate	0.24%						0.25%	
23									
24									
25		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
26	<b>Property Tax Recovery Calculation</b>								
27		<b>ISR YR 1</b>				<b>ISR YR 2</b>			
28									
29	ISR Additions		\$55,000				\$60,000		
30	Rate Year Book Depr		(\$45,039)				(\$45,039)		
31	COR - ISR YR		\$7,200				\$7,400		
32									
33	Net Plant Additions		\$17,161				\$22,361		
34									
35	RY Effective Tax Rate		0.23%				0.23%		
36	Year 1 ISR Property Tax Recovery			\$39				\$51	
37	Year 2 ISR Property Tax Recovery							\$35	
38									
39	ISR Year Effective Tax Rate	0.24%				0.25%			
40	RY Effective Tax Rate	0.23%	0.01%			0.23%	0.02%		
41									
42	RY Net Plant	\$12,973,130				\$12,973,130			
43	ISR Yr 1 Net Adds	\$17,161				\$15,291			
44	ISR Yr 2 Net Adds		\$12,990,291			\$22,361	\$13,010,782		
45				\$1,487				\$3,052	
46									
47	Total ISR Property Tax Recovery			\$1,526				\$3,139	
48									
49	Incremental ISR Property Tax Recovery			\$1,526				\$1,612	

**Line Notes**

- 1 Col (a) per Rate Year cost of service, Col (b), (c), (d) and (f) per Actual ISR filing Col (e) equals Base Rate depreciation expense allowance
- 3 Col (a) per Rate Year cost of service, (e) equals Base Rate depreciation expense allowance Col (b), (c), (d) and (f) per Actual ISR filing
- 7 Col (a) Base Rate property tax expense allowance
- 36 Line 33 times Line 35
- 37 Col (g) equals Line 43, Col (e) Times Rate Year effective Property Tax Rate Line 9 Col (a) - (15,291 X 3.97%)
- 43 Col (e) equals Line 33, Col (b) less ISR Yr 1 additions, Line 29, Col (b) times composite book depreciation rate of 3.4% - (17,161 - 55,000 X 3.4%)
- 45 Line 40 times Line 44

THE NARRAGANSETT ELECTRIC COMPANY  
PENSION ADJUSTMENT MECHANISM PROVISION

The prices for Retail Delivery Service contained in all the rates of the Company are subject to adjustment to reflect a Pension and Post-Retirement Benefits Other than Pensions (“PBOP”) Adjustment Factor (“PAF”). The PAF shall recover from or credit to customers the prior fiscal year’s reconciliation of the Company’s actual Pension and PBOP expenses to the Company’s Pension and PBOP expense allowance included in base distribution rates, including interest at the rate of interest paid on customer deposits. The recoverable actual Pension and PBOP amount shall reflect expense recorded on the Company’s books of account pursuant to the Financial Accounting Standards Board (“FASB”) Accounting Standards Codification Topic 715, Compensation-Retirement Benefits, as amended in March 2017 in a FASB Accounting Standards Update (formerly Statement of Financial Accounting Standards (“SFAS”) 87 and SFAS 106) associated with pension and PBOP.

The PAF will be computed based on the difference in the Company’s actual pension and PBOP expense for the prior twelve month period ended March 31 and the base distribution rate allowance, plus carrying charges at the weighted average cost of capital on the cumulative five quarter average underfunding of the pension and PBOP Minimum Funding Obligation for the fiscal year ended March 31. The Minimum Funding Obligation will be equal to the amount of pension and PBOP costs collected from customers during the fiscal year, plus the amounts of pension and PBOP costs capitalized during the year. The amount collected from customers during the fiscal year would include (1) pension and PBOP allowance included in base rates, and (2) amounts collected or refunded through the PAF.

The PAF shall be a uniform per kilowatt-hour factor based on the estimated kilowatt-hours to be delivered by the Company to its retail delivery customers. For billing purposes, the PAF will be included with the distribution kWh charge on customers’ bills.

Adjustments to rates pursuant to the Pension Adjustment Mechanism Provision are subject to review and approval by the Commission. Modifications to the factor contained in this Provision shall be in accordance with a notice filed with the Commission pursuant to R.I.G.L. § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

This provision is applicable to all Retail Delivery Service tariffs of the Company.

NARRAGANSETT ELECTRIC COMPANY  
REVENUE DECOUPLING MECHANISM PROVISION

In accordance with *An Act Relating to Public Utilities and Carriers – Revenue Decoupling*, the prices for distribution service contained in all of the Company’s tariffs are subject to adjustment to reflect the operation of its Revenue Decoupling Mechanism (“RDM”) Provision.

I. Definitions

“Actual Billed Distribution Revenue” shall mean the amounts the Company has billed during the applicable RDM Year for customer charges, distribution demand charges, distribution energy charges, Second Feeder Service charges, and any other charges or discounts that the Company records as distribution revenue. Actual Billed Distribution Revenue shall not include charges billed pursuant to the provisions of the Infrastructure, Safety and Reliability Provision, and the Power Sector Transformation Provision, as may be amended from time to time. Actual Billed Distribution Revenue shall exclude the RDM Adjustment Factor, as it is subject to its own reconciliation.

“Annual Target Revenue” or “ATR” shall mean the revenue requirement as approved by the Commission less any adjustments to that revenue requirement as approved by the Commission.

“RDM Year” shall mean the twelve-month period beginning April 1.

“Forecasted kWh” shall mean the forecasted amount of electricity, as measured in kWh, to be distributed to the Company’s retail delivery service customers for the twelve month period during which the proposed RDM Adjustment Factor will be in effect.

“RDM Adjustment Factor” shall mean a per-kWh factor equal to the RDM Reconciliation Amount divided by the Forecasted kWh for all rate classes.

“RDM Reconciliation Amount” shall mean the difference (either positive or negative) between the Actual Billed Distribution Revenue and the ATR for the RDM Year.

II. RDM Revenue Reconciliation and Adjustment Factor

The Company’s RDM shall include an annual RDM Revenue Reconciliation which will reconcile ATR and Actual Billed Distribution Revenue for the same RDM Year. The RDM Revenue Reconciliation Amount (either positive or negative) shall determine the RDM Adjustment Factor. The Company shall submit a filing no later than May 15, in which the Company shall propose adjustments to distribution rates to reflect the RDM Adjustment Factor. These adjustments to distribution rates will be effective for usage on and after July 1.

The RDM Adjustment Factor will be based on the RDM Reconciliation Amount for the prior RDM Year as determined above. The amount of over- or under-recovery resulting from the RDM Reconciliation Amount, including interest at the rate paid on customer deposits, shall be used to determine a uniform per-kWh RDM Adjustment Factor based on the Forecasted kWh.

NARRAGANSETT ELECTRIC COMPANY  
REVENUE DECOUPLING MECHANISM PROVISION

The RDM Adjustment Factor shall be applicable to all retail delivery service customers. The amount approved by the Commission to be recovered or refunded through the RDM Adjustment Factor shall be subject to reconciliation.

III. Adjustments to Annual Target Revenue

The ATR shall be based on the revenue requirement approved by the Commission in the Company's most recent general rate case. The ATR may be adjusted should the Commission approve recovery mechanisms for costs included in the revenue requirement such that those costs would be recovered from customers through two mechanisms or not recovered at all. Should the Company's ATR change during a RDM Year as a result of a new revenue requirement arising from a general rate case that may be approved by the Commission, the Company shall allocate the prior ATR and new ATR to each month within the RDM Year based on the rate year kWh deliveries reflected in the general rate case from which the revenue requirement was based.

IV. Interim RDM Adjustments

If at any time during the year, the total of cumulative Actual Billed Distribution Revenue excess/shortfall for the Company in total is estimated to be equal to or greater than 10% above or below the Company's ATR for the current RDM Year, the Company will petition the Commission for an interim adjustment prior to its next scheduled RDM Filing.

V. Adjustments to Rates

Adjustments to rates pursuant to the RDM Provision are subject to review and approval by the Commission. Modifications to the factors contained in this RDM Provision shall be in accordance with a notice filed with the Commission pursuant to R.I.G.L. § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE

**AVAILABILITY**

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

**MONTHLY CHARGE**

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

**RATE FOR ALL CLASSES**

The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rates for each rate class for the specified period. These rates are subject to change at the end of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096. The Company will file a new Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 for the next pricing period prior to the expiration of the current period.

The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England (“ISO-NE”).

Commercial Group (Rates C-06, G-02, S-06, S-10, S-14). There are two rate options available to customers in the Commercial Group. The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rate options for each rate class for the specified six month period. One option is referred to as the “Fixed Price Option”. The second option is referred to as the “Variable Price Option”. The rates for each option are subject to change at the end of the six month period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.

NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE

Fixed Price Option: represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from ISO-NE. Customers receiving retail delivery service on Rate C-06 will be placed on the Fixed Price Option when initially requesting Standard Offer Service from the Company.

Variable Price Option: represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from ISO-NE. Customers receiving retail delivery service on Rates G-02, S-06, S-10, and S-14 will be placed on the Variable Price Option when initially requesting Standard Offer Service from the Company.

All customers in the Commercial Group will have the option to switch to a different pricing option once during a twelve month period. After the initial assignment to a pricing option, each customer may choose a different pricing option, however, once the election has been made, the customer must remain on the chosen pricing option for a period of at least twelve (12) months.

Customers may notify the Company at any time to elect a different pricing option, provided that such notification is received at least two business days prior to the Customer's scheduled meter read date that occurs prior to either a January 1 or July 1 Standard Offer rate change. After receiving the notice, the switch will be made by the Company on the scheduled meter read date immediately preceding the next scheduled Standard Offer Service rate change (either January 1 or July 1).

Industrial Group (Rates B-32, G-32, and X-01). The rates applicable to this class shall be fixed monthly prices, representing the actual monthly contract prices for each month of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, or may be based upon estimates of the cost of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from ISO-NE.

## **TERMINATION OF STANDARD OFFER SERVICE**

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Non-regulated Power Producers.

NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE

There shall be no fee for terminating Standard Offer Service.

**RATE CHANGES**

The rates set forth in this tariff are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.

THE NARRAGANSETT ELECTRIC COMPANY  
OPTIONAL ENHANCED METERING SERVICE

Availability of Service

Enhanced metering service under this provision is available to nonresidential customers receiving metered retail delivery service from The Narragansett Electric Company (the “Company”). Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the Company in accordance with the Company’s Terms and Conditions for Distribution Service. The availability of these services will be subject to the Company’s ability to render such service.

Service Option 1: Wireless Service

Under this service option, the Company will provide equipment at the customer’s facility which will allow for periodic wireless readings of the customer’s load. The Company will install, own and maintain the equipment in service. The customer, or its authorized representative, may receive the data through the optical port on the equipment or via subscription pursuant to Subscription Service for Interval Data over the Internet as provided through the Company’s Optional Interval Data Service tariff, as may be amended from time to time. The Company will store load information on the meter for a period of 15-20 days for customers with on-site generation and 30-35 days for customers without on-site generation. The Company will attempt to read the meters daily unless the delay is caused by the wireless service provider. This service requires a data plan from a telecommunications provider, which will be under the Company’s name, with the customer being responsible for the cost as identified below.

Fees for Service Option 1:

The equipment fee for this service is assessed on a one-time, lump sum basis as follows:

<u>Retail Delivery Service Under</u>	<u>Initial Lump Sum</u>
General Service Tariff	\$679

The annual fee for the data plan associated with this service is as follows:

<u>Retail Delivery Service Under</u>	<u>Annually</u>
General Service Tariff	\$17

Service Option 2: Service via Phone Line

Service under this option is only available at the Company’s discretion in situations where service under Option 1 is not feasible due to technical or other logistical reasons. Under this service option, the Company will provide equipment at the customer’s facility which will allow for periodic readings of the customer’s load through telephone lines. The Company will



THE NARRAGANSETT ELECTRIC COMPANY  
OPTIONAL ENHANCED METERING SERVICE

install, own and maintain the equipment in service. The customer, or its authorized representative, may receive the data through the optical port on the equipment or electronically. The Company will store load information on the meter for a period of 15-20 days for customers with on-site generation and 30-35 days for customers without on-site generation. The Company will attempt to read the meters daily unless the delay is caused by the landline service provider.

Fees for Service Option 2:

The customer has the choice of a single payment or a monthly fee.

<u>Monthly fee</u>	<u>Single Payment</u>
\$6.64	\$350.58

Service Option 3: Modem Service

Customers who wish to connect their own load recording equipment or equipment provided by their authorized representative to the Company's meter may elect this option. Narragansett will provide a pulse interface device through which the customer can access meter data. The customer, or its representative, must purchase, own and maintain a modem-equipped recording device in order to access meter pulses.

Fees for Service Option 3:

The customer has the choice of a single payment or a monthly fee.

<u>Monthly fee</u>	<u>Single Payment</u>
\$3.29	\$173.58

All equipment and data plan usage fees will be billing annually or as a one-time charge either through the account's electric retail delivery service bill or separately as determined by the Company.

THE NARRAGANSETT ELECTRIC COMPANY  
OFF CYCLE METER READ FOR SWITCH OF SUPPLIER

Availability of Service

An Off Cycle Meter Read under this provision is available to customers receiving metered retail delivery service from The Narragansett Electric Company (“Company”) under the Company’s Rate G-32, 200 kW Demand Rate or Rate B-32, C&I Back-up Service Rate. Customers who receive unmetered retail delivery service must request metered retail delivery service in accordance with the Company’s Terms and Conditions for Distribution Service. The availability of this service will be subject to the Company’s ability to render such service.

Description of Service

A Customer requesting an Off Cycle Meter Read agrees to pay the Off Cycle Meter Read Charge included in this provision. An Off Cycle Meter Read will be performed by the Company at the request of the Customer to facilitate the transfer of generation service between the Company-supplied Standard Offer Service and Competitive Supplier generation service. There will be a separate Off Cycle Meter Read Charge for a Customer who is telemetered and for a Customer who is non-telemetered. The Company will assess an Off Cycle Meter Read Charge for each off cycle meter read performed at a Customer’s service location.

Schedule of Charges

The Off Cycle Meter Read Charge is as follows:

Telemetered Customer	\$51.00
Non-telemetered Customer	\$80.00

Terms and Conditions

The Company’s Terms and Conditions for Distribution Service in effect from time to time where not inconsistent with any specific provisions hereof, are a part of this tariff.



Schedule PP-5-ELEC

“Marked” Tariff

THE NARRAGANSETT ELECTRIC COMPANY  
**BASIC RESIDENTIAL RATE (A-16)**  
RETAIL DELIVERY SERVICE

## AVAILABILITY

Electric delivery service under this rate is available for all domestic purposes in an individual private dwelling, an individual private apartment or an individual private condominium. Service is also available for farm customers where all electricity is delivered by the Company.

The Company may under unusual circumstances permit more than one set of living quarters to be served through one metering installation under this rate, but if so, the Customer Charge shall be multiplied by the number of separate living quarters so served.

Service under this rate is also available to residential condominium associations for service provided to common areas and facilities. The condominium association must provide documentation of the establishment of a residential condominium and a written statement identifying all buildings or units which are part of the condominium. Except at the Company's option, service to each individual unit shall be separately metered and billed apart from the common areas and facilities. If the Company permits more than one individual unit to be served through one metering installation, the Customer Charge shall be multiplied by the number of individual units served. Where a condominium includes space used exclusively for commercial purposes, all electric delivery service provided through the meter serving the commercial space will be charged at the appropriate commercial rate. Where a single metering installation records electric delivery service to both common areas/facilities and commercial space, all electric delivery service provided through the single meter will be billed under this rate. Electric delivery service provided to Company owned streetlights will be billed on the appropriate street and area lighting tariff.

A church and adjacent buildings owned and operated by the church may be served under this rate, but any such buildings separated by public ways must be billed separately.

## MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

## RATE ADJUSTMENT PROVISIONS

[The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:](#)

[Customer Credit Provision](#)

[Energy Efficiency Program Provision](#)

[Infrastructure, Safety, and Reliability Provision](#)

[LIHEAP Enhancement Plan Provision](#)

[Long Term Contracting for Renewable Energy Recovery Provision](#)

[Long Term Contracting for Renewable Energy Recovery Reconciliation Provision](#)

[Net Metering Provision](#)

[Pension Adjustment Mechanism Provision](#)

[Power Sector Transformation Provision](#)

[Qualifying Facilities Power Purchase Rate](#)

[Renewable Energy Growth Program Cost Recovery Provision](#)

[Residential Assistance Provision](#)

THE NARRAGANSETT ELECTRIC COMPANY  
**BASIC RESIDENTIAL RATE (A-16)**  
 RETAIL DELIVERY SERVICE

~~[Revenue Decoupling Mechanism Provision](#)~~  
~~[Standard Offer Service Adjustment Provision](#)~~  
~~[Storm Fund Replenishment Provision](#)~~  
~~[Transition Cost Adjustment Provision](#)~~  
~~[Transmission Service Cost Adjustment Provision](#)~~  
~~[Transmission Service Charge Adjustment](#)~~

~~The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.~~

~~[Transition Charge Adjustment](#)~~

~~The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.~~

~~[Standard Offer Adjustment](#)~~

~~All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.~~

R.I.P.U.C. No. 2100

Sheet 2

Canceling R.I.P.U.C. No. 2082

THE NARRAGANSETT ELECTRIC COMPANY  
**BASIC RESIDENTIAL RATE (A-16)**  
 RETAIL DELIVERY SERVICE

~~[Energy Efficiency Programs](#)~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

~~[Infrastructure, Safety and Reliability Provision](#)~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

~~[Customer Credit Provision](#)~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Customer Credit Provision as from time to time effective in accordance with law.~~

~~[LIHEAP Enhancement Plan Provision](#)~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

THE NARRAGANSETT ELECTRIC COMPANY  
**BASIC RESIDENTIAL RATE (A-16)**  
 RETAIL DELIVERY SERVICE

~~Revenue Decoupling Mechanism Provision~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

~~Net Metering Provision and Qualifying Facilities Power Purchase Rate~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

~~Pension Adjustment Mechanism Provision~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~

R.I.P.U.C. No. 2100

Sheet 3

Canceling R.I.P.U.C. No. 2082

THE NARRAGANSETT ELECTRIC COMPANY  
**BASIC RESIDENTIAL RATE (A-16)**  
 RETAIL DELIVERY SERVICE

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**MINIMUM CHARGE**

The minimum charge per month is the Customer Charge.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY  
**LOW INCOME RATE (A-60)**  
 RETAIL DELIVERY SERVICE

### AVAILABILITY

Service under this rate is available only to currently qualified customers for all domestic purposes in an individual private dwelling or an individual apartment, providing such customer meets both of the following criteria:

1. Must be the head of a household or principal wage earner; and
2. Must be presently receiving Supplemental Security Income from the Social Security Administration, be eligible for the low-income home energy assistance program, or one of the following from the appropriate Rhode Island agencies: Medicaid, Food Stamps, General Public Assistance or Family Independence Program.

It is the responsibility of the customer to annually certify, by forms provided by the Company, the continued compliance with the foregoing provisions.

The Company may under unusual circumstances permit more than one set of living quarters to be served through one meter under this rate, but if so, the kilowatt-hours eligible for the credit described below shall be multiplied by the number of separate living quarters so served.

### MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

### RATE ADJUSTMENT PROVISIONS

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

- Customer Credit Provision
- Energy Efficiency Programs Provision
- Infrastructure, Safety, and Reliability Provision
- LIHEAP Enhancement Plan Provision
- Long Term Contracting for Renewable Energy Recovery Provision
- Long Term Contracting for Renewable Energy Recovery Reconciliation Provision
- Net Metering Provision
- Pension Adjustment Mechanism Provision
- Power Sector Transformation Provision
- Qualifying Facilities Power Purchase Rate
- Renewable Energy Growth Program Cost Recovery Provision
- Revenue Decoupling Mechanism Provision
- Residential Assistance Provision
- Standard Offer Service Adjustment Provision
- Storm Fund Replenishment Provision
- Transition Cost Adjustment Provision
- Transmission Service Cost Adjustment Provision
- Transmission Service Charge Adjustment



THE NARRAGANSETT ELECTRIC COMPANY  
**LOW INCOME RATE (A-60)**  
 RETAIL DELIVERY SERVICE

~~———— The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.~~

~~Transition Charge Adjustment~~

~~———— The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.~~

~~Standard Offer Adjustment~~

~~———— All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service~~

~~Energy Efficiency Programs~~

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

R.I.P.U.C. No. 2101

———— Sheet 2

———— Canceling R.I.P.U.C. No. 2083

THE NARRAGANSETT ELECTRIC COMPANY  
**LOW INCOME RATE (A-60)**  
 RETAIL DELIVERY SERVICE

Infrastructure, Safety and Reliability Provision

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

Customer Credit Provision

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Customer Credit Provision as from time to time effective in accordance with law.~~

LIHEAP Enhancement Plan Provision

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

Revenue Decoupling Mechanism Provision

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

THE NARRAGANSETT ELECTRIC COMPANY  
**LOW INCOME RATE (A-60)**  
RETAIL DELIVERY SERVICE

~~Net Metering Provision and Qualifying Facilities Power Purchase Rate~~

~~\_\_\_\_\_The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

~~Pension Adjustment Mechanism Provision~~

~~\_\_\_\_\_The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**LOW INCOME DISCOUNT**

~~\_\_\_\_\_The Customer's total bill for service as determined based upon the provisions above will be discounted by fifteen (15) percent.~~

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

~~\_\_\_\_\_Effective: February 1, 2013~~

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

This service shall apply to Customers [receiving service on any of the Company's retail delivery service tariffs who have a facility demand of 25 kilowatts or greater and meet the criteria in the class](#) identified below:

- (i) who receive all or any portion of their electric supply from non-emergency generation unit(s) with a nameplate rating greater than 30 kW ("Generation Units"), where electricity received by the Customer from the Generation Units is not being delivered over Company-owned distribution facilities pursuant to an applicable retail delivery tariff, and
- (ii) who expect the Company to provide retail delivery service to supply the Customer's load at the service location when the Generation Units are not supplying all of that load.

~~Electric delivery service under this rate is applicable to customers with a facility demand of 25 kilowatts or more.~~

—Customers who receive incentive payments for the installation of non-emergency generation units configured for Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible for this rate, will receive retail delivery service on General C&I Rate G-02 or Large Demand Rate G-32, as applicable.

All Customers served on this rate must elect to take their total electric delivery service under the metering installation as approved by the Company

**EXEMPTION FOR CUSTOMER ACCOUNTS ASSOCIATED WITH ELIGIBLE NET METERING SYSTEMS**

Customers accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, shall be exempt from back-up service rates commensurate with the size of the generating facility ~~and subject to the statutory three (3) percent cap on the aggregate amount of net metering in Rhode Island.~~

**TYPES OF SERVICE**

"Back-Up" Retail Delivery Service consists of the Company standing ready to provide retail delivery service to the Customer's load when a non-emergency generator that supplies electricity to the Customer without using Company-owned distribution facilities does not supply all of the Customer's load.

"Supplemental" Retail Delivery Service is the delivery over Company-owned distribution facilities of electricity which is utilized at the Customer's facilities.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the Back-Up Service Charges and the Supplemental Service Charges, as stated below.

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
 RETAIL DELIVERY SERVICE

R.I.P.U.C. No. [2137](#)

Sheet 2

Canceling R.I.P.U.C. No. [2132](#)

~~THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
 RETAIL DELIVERY SERVICE~~

**DETERMINATION OF BILLING DEMAND FOR BILLING SUPPLEMENTAL AND BACK-UP per kW (DEMAND) CHARGES**

The Billing Demand for each month for purposes of billing Back-Up and Supplemental Service shall be the greatest of the following:

- 1) The greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kW;
- 2) 90% of the greatest fifteen-minute peak coincident demand of the generation meter(s) plus the demand from the meter(s) at the Customer's service entrance(s) occurring in such month during Peak hours as measured in kilovolt-amperes;
- 3) 75% of the greatest Demand as so determined above during the preceding eleven months.

**BACK-UP RETAIL DELIVERY SERVICE**

**a) Rates for Back-Up Retail Delivery Service**

Customer Charge per month See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

Distribution Charge per kW See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

The Distribution Charge per kW applicable to Back-up Retail Delivery Service shall be equal to ~~\$9.22~~~~\$6.96~~ (representing the base distribution kW charge applicable to Back-up Service as approved in R.I.P.U.C. Docket No. [47704323](#)), plus the approved Operation and Maintenance and CapEx factors applicable to Back-up Service, both per the Company's approved Infrastructure, Safety, and Reliability Plan, multiplied by a factor of 10%, representing the likelihood that, on average, an outage of an individual customer's generator will occur coincident with the Company's distribution system peak demand approximately 10% of the time.

**b) Determination of Back-Up Service Kilowatt Demand**

The Back-Up Service Demand shall be the greater of:

**THE NARRAGANSETT ELECTRIC COMPANY  
LARGE DEMAND BACK-UP SERVICE RATE (B-32)  
RETAIL DELIVERY SERVICE**

- 1) the fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts at the time of the Billing Demand in excess of 200 kW;
- 2) 90% of the fifteen-minute reading from the Customer's generation meter(s) as measured in kilovolt-amperes at the time of the Billing Demand in excess of 200 kW; or
- 3) One hundred percent (100%) of the greatest Back-up Service Demand as determined above during the preceding eleven (11) months.

**c) Installation of Meters on Generation**

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the

[R.I.P.U.C. No. 2137](#)

[Sheet 3](#)

[Canceling R.I.P.U.C. No. 2132](#)

~~**THE NARRAGANSETT ELECTRIC COMPANY  
LARGE DEMAND BACK-UP SERVICE RATE (B-32)  
RETAIL DELIVERY SERVICE**~~

installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

**PEAK AND OFF-PEAK PERIODS**

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and March - May	-- 8 a.m. - 9 p.m. Weekdays
	OFF-PEAK HOURS:	All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day.

**SUPPLEMENTAL RETAIL DELIVERY SERVICE**

**a) Rates for Supplemental Retail Delivery Service**

<u>Transmission Charge per kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kW in excess of 200 kW</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates
<u>Distribution Charge per kWh</u>	See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
 RETAIL DELIVERY SERVICE

Non-Bypassable Transition Charge per kWh

See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

**b) Assessment of Kilowatt-hour Charges**

For purposes of billing kWh charges for Supplemental Distribution and Transmission Service, Customers will be billed on the greater of (i) the actual kWh delivered by the Company or (ii) 90% of the actual kVAh delivered.

For purposes of billing kWh charges for Standard Offer Service, Non-Bypassable Transition [Charge Service](#) and Energy Efficiency Programs, Customers will be billed on actual kWh delivered by the Company.

**c) Determination of Kilowatt Demand**

The Supplemental Distribution Service Demand for each month shall be the Billing Demand in excess of the Back-up Service Demand, but in no case less than 0 kW.

The Supplemental Transmission Service Demand for each month shall be the greater of:

- 1) The fifteen-minute peak from the meter(s) at the Customer's service entrance(s) as measured in  
[R.I.P.U.C. No. 2137](#)  
[Sheet 4](#)  
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~~THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
 RETAIL DELIVERY SERVICE~~

- 2) kW at the time of Billing Demand; or  
 90% of the fifteen-minute peak demand from the meter(s) at the Customer's service entrance(s) as measured in kilovolt-amperes at the time of Billing Demand.

**OPTIONAL DETERMINATION OF DEMAND**

A Customer who has been served under this rate for one year or more may upon written request have the Demand for each month used for Supplemental Service be based upon the greatest of items (1) and (2) set forth above for Billing Demand, beginning with the next month after such request and running for a period of not less than two consecutive months. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW, and the Transmission Charge per kWh for Supplemental Service will be increased by 20% during any such period.

In addition, the Company may, at its discretion, agree to a lower demand determination for Back-Up Service below fifteen-minute peak coincident demand of the generation meter(s) if a Customer has installed equipment or configured its facilities in such a manner that automatically limits the requirement for Back-Up Service to the lower agreed-upon demand. Under such a situation, the Customer must demonstrate to the Company's reasonable satisfaction that the Customer's facilities are configured so as to limit the demand that can be placed on the distribution system, or must install and maintain, at no cost to the Company, an automated

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
 RETAIL DELIVERY SERVICE

demand limiter or other similar device as agreed to by the Company which limits deliveries to the Customer over the Company's distribution system based on the lower agreed-upon demand. This equipment can not adversely affect the operation of the Company's distribution system or service to other customers. Such interruptible Back-Up Service shall be negotiated by the Customer and the Company under a separate contract which shall be specific to an individual customer's circumstances.

### **RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Customer Credit Provision

Energy Efficiency Programs Provision

Infrastructure, Safety, and Reliability Provision

LIHEAP Enhancement Plan Provision

Long Term Contracting for Renewable Energy Recovery Provision

Long Term Contracting for Renewable Energy Recovery Reconciliation Provision

Net Metering Provision

Pension Adjustment Mechanism Provision

Power Sector Transformation Provision

Qualifying Facilities Power Purchase Rate

Renewable Energy Growth Program Cost Recovery Provision

Residential Assistance Provision

Revenue Decoupling Mechanism Provision

Standard Offer Service Adjustment Provision

Storm Fund Replenishment Provision

Transition Cost Adjustment Provision

Transmission Service Cost Adjustment Provision

#### Transmission Service Charge Adjustment

~~———— The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.~~

#### Transition Charge Adjustment

~~———— The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.~~

#### Standard Offer Adjustment

~~———— All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.~~

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
 RETAIL DELIVERY SERVICE

~~THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
 RETAIL DELIVERY SERVICE~~

Energy Efficiency Programs

~~————The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.~~

Infrastructure, Safety and Reliability Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

Customer Credit Provision

~~————The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.~~

LIHEAP Enhancement Plan Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

Revenue Decoupling Mechanism Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

Net Metering Provision and Qualifying Facilities Power Purchase Rate

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

Pension Adjustment Mechanism Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~



THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE

[Sheet 56](#)Canceling R.I.P.U.C. No. [2132](#)

~~THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE~~

### STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff. This provision shall not apply for Back-Up Retail Delivery Service and shall only apply to Supplemental Retail Delivery Service.

### CREDIT FOR HIGH VOLTAGE DELIVERY

If the Customer takes delivery at the Company's supply line voltage, not less than 2400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of supplemental distribution billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

An additional credit per kilowatt of the supplemental distribution billing demand for such month shall also be allowed if the Customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW and the Distribution Charge per kWh.

### HIGH-VOLTAGE METERING ADJUSTMENT

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

### SECOND FEEDER SERVICE

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May 1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's [Line Extension and Construction Advance Policy 3](#) shall apply to determine any advance contribution by the customer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE

### GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

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~~THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND BACK-UP SERVICE RATE (B-32)**  
RETAIL DELIVERY SERVICE~~

### GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

### TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

~~Effective: February 1, 2013~~

THE NARRAGANSETT ELECTRIC COMPANY  
**SMALL C&I RATE (C-06)**  
 RETAIL DELIVERY SERVICE

## AVAILABILITY

Electric delivery service under this rate is available for all purposes. If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. Notwithstanding the foregoing, the Company may require any customer with a 12-month average demand greater than 200 kW to take service on the Large Demand Rate G-32.

## MONTHLY CHARGE

The Monthly Charge will be the sum of the applicable Retail Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

## RATE ADJUSTMENT PROVISIONS

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Customer Credit Provision

Energy Efficiency Programs Provision

Infrastructure, Safety, and Reliability Provision

LIHEAP Enhancement Plan Provision

Long Term Contracting for Renewable Energy Recovery Provision

Long Term Contracting for Renewable Energy Recovery Reconciliation Provision

Net Metering Provision

Pension Adjustment Mechanism Provision

Power Sector Transformation Provision

Qualifying Facilities Power Purchase Rate

Renewable Energy Growth Program Cost Recovery Provision

Residential Assistance Provision

Revenue Decoupling Mechanism Provision

Standard Offer Service Adjustment Provision

Storm Fund Replenishment Provision

Transition Cost Adjustment Provision

Transmission Service Cost Adjustment Provision

Transmission Service Charge Adjustment

~~— The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.~~

Transition Charge Adjustment

~~— The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.~~

Standard Offer Adjustment

~~— All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.~~

THE NARRAGANSETT ELECTRIC COMPANY  
**SMALL C&I RATE (C-06)**  
 RETAIL DELIVERY SERVICE

~~Energy Efficiency Programs~~

~~————The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

~~Infrastructure, Safety and Reliability Provision~~

~~————The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

~~Customer Credit Provision~~

~~————The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.~~

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**MINIMUM CHARGE**

Metered Service: See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates  
 Unmetered Service: See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates

However, if the kVA transformer capacity needed to serve a customer exceeds 25 kVA, the minimum charge will be increased for each kVA in excess of 25 kVA. See Additional Minimum Charge, R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

~~R.I.P.U.C. No. 2104~~

~~Sheet 2~~

~~Canceling R.I.P.U.C. No. 2086~~

~~THE NARRAGANSETT ELECTRIC COMPANY  
**SMALL C&I RATE (C-06)**  
 RETAIL DELIVERY SERVICE~~

**UNMETERED ELECTRIC SERVICE**

Unmetered services are usually not permitted or desirable. However, the Company recognizes that there are certain instances where metering is not practical. ~~Examples of such locations are telephone booths and fire box lights.~~ The monthly bill will be computed by applying the rate schedule to a use determined by multiplying the total load in kilowatts by 730 hours. However, the energy use may be adjusted after tests of the unmetered equipment indicate lesser usage. When unmetered service is provided the aforesaid customer charge will be waived and the Unmetered Service Charge per month per location will be implemented.

THE NARRAGANSETT ELECTRIC COMPANY  
**SMALL C&I RATE (C-06)**  
RETAIL DELIVERY SERVICE

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS**

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

[R.I.P.U.C. No. 2104](#)[Sheet 3](#)[Canceling R.I.P.U.C. No. 2086](#)

~~THE NARRAGANSETT ELECTRIC COMPANY~~  
~~**SMALL C&I RATE (C-06)**~~  
~~RETAIL DELIVERY SERVICE~~

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~~Effective: February 1, 2013~~

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
RETAIL DELIVERY SERVICE

## AVAILABILITY

Electric delivery service under this rate is available for all purposes to customers with a Demand of 10 kilowatts or more. If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for service through each meter shall be computed separately under this rate. Notwithstanding the foregoing, the Company may require any customer with a 12-month average Demand greater than 200 kW to take service on the Large Demand Rate G-32.

This rate will also apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on Large Back-up Service Rate B-32.

This rate is also available to customer accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, who are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

## MONTHLY CHARGE

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

## RATE ADJUSTMENT PROVISIONS

[The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:](#)

[Customer Credit Provision](#)

[Energy Efficiency Programs Provision](#)

[Infrastructure, Safety, and Reliability Provision](#)

[LIHEAP Enhancement Plan Provision](#)

[Long Term Contracting for Renewable Energy Recovery Provision](#)

[Long Term Contracting for Renewable Energy Recovery Reconciliation Provision](#)

[Net Metering Provision](#)

[Pension Adjustment Mechanism Provision](#)

[Power Sector Transformation Provision](#)

[Qualifying Facilities Power Purchase Rate](#)

[Renewable Energy Growth Program Cost Recovery Provision](#)

[Residential Assistance Provision](#)

[Revenue Decoupling Mechanism Provision](#)

[Standard Offer Service Adjustment Provision](#)

[Storm Fund Replenishment Provision](#)

[Transition Cost Adjustment Provision](#)

[Transmission Service Cost Adjustment Provision](#)

[Transmission Service Charge Adjustment](#)

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
 RETAIL DELIVERY SERVICE

~~———— The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.~~

Transition Charge Adjustment

~~———— The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.~~

Standard Offer Adjustment

~~———— All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.~~

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
 RETAIL DELIVERY SERVICE

Energy Efficiency Programs

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

Infrastructure, Safety and Reliability Provision

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

Customer Credit Provision

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Customer Credit Provision as from time to time effective in accordance with law.~~

LIHEAP Enhancement Plan Provision

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

Revenue Decoupling Mechanism Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
 RETAIL DELIVERY SERVICE

~~Net Metering Provision and Qualifying Facilities Power Purchase Rate~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

~~Pension Adjustment Mechanism Provision~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**DEMAND**

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring during such month as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring during the month as measured in kilovolt-amperes, where the Customer's Demand exceeds 75 kilowatts,

~~R.I.P.U.C. No. 2139~~

~~Sheet 3~~

~~Canceling R.I.P.U.C. No. 2134~~

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**GENERAL C&I RATE (G-02)**  
 RETAIL DELIVERY SERVICE~~

- c) 75% of the greatest Demand as so determined above during the preceding eleven months,
- d) 10 kilowatts.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

**OPTIONAL DETERMINATION OF DEMAND**

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less



THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
 RETAIL DELIVERY SERVICE

than two consecutive months, be based upon the greatest of items a), b) and d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW, and the Transmission per kWh will be increased by 20% during any such period.

**COMBINED HEAT AND POWER (“CHP”) PROGRAM PROVISIONS**

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company’s Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customers subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer’s generation meter(s) as measured in kilowatts during the month;

The Customer Charge, Transmission Demand Charge, all per kWh charges, and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October and November. This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer’s request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer’s Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

~~R.I.P.U.C. No. 2139~~

~~Sheet 4~~

~~Canceling R.I.P.U.C. No. 2134~~

~~THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
 RETAIL DELIVERY SERVICE~~

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company’s reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

**CREDIT FOR HIGH VOLTAGE DELIVERY**

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL C&I RATE (G-02)**  
RETAIL DELIVERY SERVICE

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**HIGH-VOLTAGE METERING ADJUSTMENT**

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS**

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

~~Effective: February 1, 2013~~

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
 RETAIL DELIVERY SERVICE

**AVAILABILITY**

Electric delivery service shall be taken under this rate for all purposes by any customer who is placed on the rate by the Company in accordance with this paragraph. The Company shall place on this rate any customer who has a 12-month average Demand of 200 kW or greater for 3 consecutive months as soon as practicable.

If electricity is delivered through more than one meter, except at the Company's option, the Monthly Charge for delivery service through each meter shall be computed separately under this rate. If any electricity is delivered hereunder at a given location, then all electricity deliveries by the Company at such location shall be delivered hereunder.

New Customers: Service will initially be taken under this rate by any new customer who requests service capability of 225 kVA or greater.

Transfers From Rate G-32: Any customer whose 12-month average demand is less than 180 kW for twelve consecutive months may elect to transfer from the Large Demand Rate G-32 to another available rate.

This rate will apply to customers who receive incentive payments for the installation of non-emergency generation configured to provide Combined Heat and Power ("CHP") through the Company's approved Energy Efficiency Plan after the effective date of this tariff, and who would otherwise be eligible to receive service on Large Back-up Service Rate B-32.

This rate is also available to customer accounts associated with Eligible Net Metering Systems, as defined in R.I Public Laws of 2011, Chapters 134 and 147, who are therefore exempt from the backup service rates. However, any customer exempted from the backup service rates under this provision shall nevertheless be required to install metering pursuant to the backup service tariff that shall provide information on the operation of the generation unit.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the Retail Delivery Service Charges set forth in the R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**PEAK OFF-PEAK PERIODS**

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day,

[R.I.P.U.C. No. 2147](#)

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THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
RETAIL DELIVERY SERVICE

~~**LARGE DEMAND RATE (G-32)**~~  
~~RETAIL DELIVERY SERVICE~~

President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

### **RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

[Customer Credit Provision](#)  
[Energy Efficiency Program Provision](#)  
[Infrastructure, Safety, and Reliability Provision](#)  
[LIHEAP Enhancement Plan Provision](#)  
[Long Term Contracting for Renewable Energy Recovery Provision](#)  
[Long Term Contracting for Renewable Energy Recovery Reconciliation Provision](#)  
[Net Metering Provision](#)  
[Pension Adjustment Mechanism Provision](#)  
[Power Sector Transformation Provision](#)  
[Qualifying Facilities Power Purchase Rate](#)  
[Renewable Energy Growth Program Cost Recovery Provision](#)  
[Residential Assistance Provision](#)  
[Revenue Decoupling Mechanism Provision](#)  
[Standard Offer Service Adjustment Provision](#)  
[Storm Fund Replenishment Provision](#)  
[Transition Cost Adjustment Provision](#)  
[Transmission Service Cost Adjustment Provision](#)

### **STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

### **DEMAND**

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest fifteen-minute peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Any Demand established during the Scheduled Maintenance Period, as defined below, will not be

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
RETAIL DELIVERY SERVICE

considered during billing periods subsequent to the Scheduled Maintenance Period in the calculation of c) above.

~~Transmission Service Charge Adjustment~~

~~—————The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.~~

~~Transition Charge Adjustment~~

~~—————The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.~~

~~Standard Offer Adjustment~~

~~—————All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.~~

~~Energy Efficiency Programs~~

~~—————The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

~~Infrastructure, Safety and Reliability Provision~~

~~—————The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

~~Customer Credit Provision~~

~~—————The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Customer Credit Provision as from time to time effective in accordance with law.~~

~~LIHEAP Enhancement Plan Provision~~

~~—————The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

~~Revenue Decoupling Mechanism Provision~~

~~—————The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
 RETAIL DELIVERY SERVICE

~~THE NARRAGANSETT ELECTRIC COMPANY~~  
~~**LARGE DEMAND RATE (G-32)**~~  
~~RETAIL DELIVERY SERVICE~~

~~Net Metering Provision and Qualifying Facilities Power Purchase Rate~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

~~Pension Adjustment Mechanism Provision~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~

**OPTIONAL DETERMINATION OF DEMAND**

A Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items (a), (b) and (d) above. In such case, the Distribution Charge per kW, the Distribution Charge per kWh, the Transmission Charge per kW and the Transmission per kWh will be increased by 20% during any such period.

**COMBINED HEAT AND POWER ("CHP") PROVISIONS**

Minimum Demand

Customers who receive an incentive payment for the installation of a CHP non-emergency generation unit through the Company's Energy Efficiency Program after the effective date of this tariff will be subject to a monthly Minimum Demand Charge. For Customer's subject to this CHP Minimum Demand Provision, the monthly Demand will be the greater of:

- a) the Demand as determined above; or
- b) the Minimum Demand, which shall be 50% of the greatest fifteen-minute reading from the Customer's generation meter(s) as measured in kilowatts during peak hours.

The Customer Charge, Transmission Demand Charge, all per kWh charges, and any other applicable charges and credits will be in addition to the Minimum Demand Charge.

Scheduled Maintenance

Customers may, at their option, request one annual Scheduled Maintenance Period which may occur during no more than five (5) consecutive week-days during the months of April, May, October, and November.

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
 RETAIL DELIVERY SERVICE

This request must be submitted to the Company in writing at least 30 days in advance, and must specify the exact dates and duration of the Scheduled Maintenance Period. The Company will notify the Customer in writing within five (5) business days of receiving the Customer's request whether the Scheduled Maintenance Period is acceptable. Meter readings during this Scheduled Maintenance Period will be used in determining the Customer's Demand for the current month, but will not be used during subsequent billing periods for purposes of determining Demand (See Demand above).

Metering Requirements

The Customer shall permit the Company to install meter(s) on the Generation Units providing electricity to the Customer, for purposes of billing under the terms of this rate. The meter shall be in accordance with the Company's reasonable specifications. The Customer will reimburse the Company for the installed cost of the meter and any associated equipment. The Customer shall provide reasonable access to the Company during normal business hours to read such meter in order to bill the Customer for service under this rate.

~~R.I.P.U.C. No. 2147~~

~~Sheet 4~~

~~Canceling R.I.P.U.C. No. 2140~~

~~THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
 RETAIL DELIVERY SERVICE~~

**CREDIT FOR HIGH VOLTAGE DELIVERY**

If the Customer takes delivery at the Company's supply line voltage, not less than 2,400 volts, and the Company is saved the cost of installing any transformer and associated equipment, a credit per kilowatt of billing demand for such month shall be allowed against the amount determined under the preceding provisions. See R.I.P.U.C. 2095, Summary of Retail Delivery Rates.

An additional credit per kilowatt of the billing demand for such month shall also be allowed if said customer accepts delivery at not less than 115,000 volts, and the Company is saved the cost of installing any transformer and associated equipment. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

The total amount of the credit allowed under this provision shall not exceed the sum of the Customer Charge, the Distribution Charge per kW, and the Distribution Charge per kWh.

**HIGH-VOLTAGE METERING ADJUSTMENT**

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

**SECOND FEEDER SERVICE**

Except as provided below, Customers receiving second feeder service shall pay a charge per 90% of KVA of reserved second feeder capability. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates. The charge for second feeder capability shall apply only to Customers with second feeder capability installed on or after May

THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
 RETAIL DELIVERY SERVICE

1, 1998. The charge for second feeder capability shall not apply to Customers taking service within the Capital Center of Providence or within the downtown Providence underground network system. The Company's [Line Extension and Construction Advance Policy 3](#) shall apply to determine any advance contribution by the eCustomer, using an estimate of revenues to be derived from this second feeder rate. The Company reserves the right to decline second feeder service for engineering reasons.

An additional charge per 90% of KVA of reserved second feeder capability equal to the credit for high voltage delivery for customers taking service at not less than 2400 volts shall be charged if an additional transformer is required at the Customer's facility. See R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

~~R.I.P.U.C. No. 2147~~

~~Sheet 5~~

~~Canceling R.I.P.U.C. No. 2140~~

~~THE NARRAGANSETT ELECTRIC COMPANY  
**LARGE DEMAND RATE (G-32)**  
 RETAIL DELIVERY SERVICE~~

### GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

### GROSS EARNINGS TAX CREDIT FOR MANUFACTURERS

Consistent with the gross receipts tax exemption provided in Section 44-13-35 of Rhode Island General Laws, eligible manufacturing customers will be exempt from the Gross Earnings Tax to the extent allowed by the Division of Taxation.

Eligible manufacturing customers are those customers who have on file with the Company a valid certificate of exemption from the Rhode Island sales tax (under section 44-18-30(7) of Rhode Island General Laws) indicating the customer's status as a manufacturer. If the Division of Taxation (or other Rhode Island taxing authority with jurisdiction) disallows any part or all of the exemption as it applies to a customer, the customer will be required to reimburse the Company in the amount of the credits provided to such customer which were disallowed, including any interest required to be paid by the Company to such authority.

### TERMS AND CONDITIONS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate. ~~Effective: April 1, 2014~~



THE NARRAGANSETT ELECTRIC COMPANY  
**STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)**  
RETAIL DELIVERY SERVICE

## AVAILABILITY

This service shall be available to all Customers meeting the following criteria:

1. The Customer is a “Merchant Generator” who owns and operates a generating facility with one or more generating units with an aggregate generating capacity of 50 MW or more and where all, or virtually all, of the electricity produced by the generating facility is delivered into the transmission grid for resale (net of any self-supplied Station Power);
2. The Customer’s generating facility is interconnected directly or indirectly with high voltage facilities at 115 kV or greater where the high voltage facilities serving the customer are sized for deliveries into the transmission grid; and
3. The Customer receives deliveries of electricity from time to time directly or indirectly through the high voltage facilities to serve all or portion of the Customer’s Station Power requirements at the generating facility.

This rate shall be mandatory for any Customer meeting the above listed criteria if such Customer arranges its own transmission service for delivery of Station Power into the generating facility, as described below under “Transmission Service Arrangements”. Once a Customer takes service under this rate, the Customer may not choose to take service under a different rate without the consent of the Company.

## DEFINITIONS

As used in this tariff:

“**Merchant Generator**” means a person or entity that owns and operates an electric power production facility and sells the output from such facility (net of self-supplied Station Power), either directly or through a marketer, at wholesale through the transmission grid.

“**Station Power**” means electrical energy and/or capacity used by the Customer for heating, lighting, power for station auxiliaries, office equipment, and/or other power production operating purposes.

## TYPE OF SERVICE

Station Power Delivery and Reliability Service consists of delivery service through high voltage and/or other interconnected facilities to serve all or a portion of the Customer’s Station Power requirements at the generating facilities.

## DELIVERY POINT CONSOLIDATION

If the Customer has more than one delivery point for station service deliveries into interrelated generating facilities, the Company may consolidate the metering and delivery points into one billing account for purposes of billing under this rate.

THE NARRAGANSETT ELECTRIC COMPANY  
**STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)**  
 RETAIL DELIVERY SERVICE

~~R.I.P.U.C. No. 2109~~

~~Sheet 2~~

~~Canceling R.I.P.U.C. No. 2091~~

~~THE NARRAGANSETT ELECTRIC COMPANY~~  
~~**STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)**~~  
~~RETAIL DELIVERY SERVICE~~

## MONTHLY CHARGE

Customers must select either Option A or Option B. The Monthly Charge will be the sum of the Station Power Delivery Service Charges stated on R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates for the applicable option. Once a Customer selects an Option, the Customer must remain on that Option for 12 consecutive months before changing Options.

## BILLING DETERMINANTS FOR TRANSITION AND ENERGY EFFICIENCY CHARGES

### Option A – Monthly Netting

Under Option A, for purposes of determining whether the alternative kilowatt-hour charges apply for the Non-Bypassable Transition Charge and the Energy Efficiency Programs [Charge](#), the Company will net gross generator output against remotely supplied station service deliveries each month. The charge for each month for such components shall be the higher of (i) the fixed charge or (ii) the kilowatt-hour charge multiplied by the net kilowatt-hours delivered for the month if the deliveries exceed generation output for the month.

### Option B – Hourly Netting

Under Option B, for purposes of determining the kilowatt-hour charges that apply for the Non-Bypassable Transition Charge and the Energy Efficiency Programs [Charge](#), the Company will net gross generator output against remotely supplied station service deliveries each hour. The charge for each month shall be the kilowatt-hour charge multiplied by the net kilowatt-hours delivered for the hour if the deliveries exceed generation output for such hour.

## RATE ADJUSTMENT CLAUSE APPLICABILITY

### Option A – Monthly Netting

The charges for delivery service under Option A of this rate shall be subject to adjustment pursuant to the following provisions:

[Customer Credit Provision](#)

[Energy Efficiency Program Provision](#)

[LIHEAP Enhancement Plan Provision](#)

[Transition Cost Adjustment Provision](#)

### Option B – Hourly Netting

The charges for delivery service under Option B this rate shall be subject to adjustment pursuant to the

THE NARRAGANSETT ELECTRIC COMPANY  
**STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)**  
 RETAIL DELIVERY SERVICE

following provisions:

Customer Credit Provision  
Energy Efficiency Program Provision  
LIHEAP Enhancement Plan Provision  
Transition Cost Adjustment Provision

~~The Transition Charge Adjustment Provision, the Energy Efficiency Program Provision, the Standard Offer Adjustment Provision, and the Transmission Service Charge Adjustment Provision shall not apply to Option A of this Rate.~~

~~———— The Standard Offer Adjustment Provision and the Transmission Service Charge Adjustment Provision shall not apply to Option B of this Rate.~~

Customer Credit Provision

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.~~

LIHEAP Enhancement Plan Provision

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

R.I.P.U.C. No. 2109

Sheet 3

Canceling R.I.P.U.C. No. 2091

~~THE NARRAGANSETT ELECTRIC COMPANY  
**STATION POWER DELIVERY AND RELIABILITY SERVICE RATE (M-1)**  
 RETAIL DELIVERY SERVICE~~

**TRANSMISSION SERVICE ARRANGEMENTS**

Any Customer served under this rate must make its own arrangements for transmission service to the Customer's generating facility for delivery of Station Power. Such arrangements must be made with the appropriate transmission provider(s) pursuant to a tariff or tariffs jurisdictional to the Federal Energy Regulatory Commission (FERC) in order to assure that the Company is not required to account for any load delivered into the Customer's facility for Station Power for transmission billings assessed on the Company pursuant to FERC jurisdictional transmission tariffs applicable to the Company. This transmission service is distinguishable and separate from transmission service or interconnection arrangements that permit the Customer to deliver output from the generating facility into the transmission grid.

**ARRANGEMENTS FOR GENERATION SERVICE**

Any Customer served under this rate must either (1) establish a settlement account with ISO-New England, Inc., for power supply and must use the settlement account to arrange for any Station Power supply that is not self-supplied at the generating facility or (2) purchase electricity directly from a nonregulated power

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producer. By electing service under this tariff, the Customer agrees not to take service at any time under the Company's Standard Offer Service Tariff.

**OTHER LOW VOLTAGE SERVICE EXCLUDED**

Any Customer served under this rate who also is receiving Station Power service or other retail delivery service through a separate distribution feeder that is not associated with the facilities through which the Customer delivers generated electricity into the transmission system must take such delivery service through a separate applicable retail delivery service tariff that is separately metered and established as a separate account.

**OTHER FACILITIES EXCLUDED**

This rate applies only to Station Power. The Customer may not use this rate to receive or provide power to other non-generation related facilities, the use of which falls outside of the definition of "Station Power", as defined in this rate.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate.

Effective: ~~February 1, 2013~~

THE NARRAGANSETT ELECTRIC COMPANY  
**STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-05**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Street and Area Lighting Service is available under this rate to any municipal city or town, any fire district, any regional school district, any municipal water utility board, Kent County Water Authority, Rhode Island Commerce Corporation, Quonset Development Corporation, Rhode Island Airport Corporation, Narragansett Bay Commission, and the State of Rhode Island (collectively, and each individually, hereinafter referred to as Customer) in accordance with the qualifications and specifications set forth below and all provisions and terms as further defined in applicable attachment agreements.

Customers who have received service under the Company's General Street and Area Lighting Rate S-14 or Decorative Street and Area Lighting Service Rate S-06 and (1) have purchased street and area lighting facilities, including dedicated poles, standards, or accessories pursuant to R.I.G.L § 39-30-1 *et seq.*; or (2) have otherwise purchased street and area lighting facilities consistent with the requirements described in R.I.G.L § 39-30-1 *et seq.*, shall be served under this rate, provided that the Customer has complied with all provisions and terms of the rates and any related attachment agreements. Service under this rate is contingent upon the execution of a written purchase and sale agreement for the Company's designated street and area lighting facilities, and dedicated poles, standards or accessories, the completed transfer of title to the facilities from the Company to the Customer, and the execution of and compliance with associated attachment agreements between the Customer and the Company. Any street and area lighting additions, removals, or replacements performed by the Customer shall be served on this tariff provided the Customer is compliant with all terms and provisions of this tariff and attachment agreements, and written notice is provided to the Company.

Service provided under this tariff shall be unmetered. The type of service supplied and delivery service voltage shall be determined by the Company in accordance with the Company's Specifications for Electrical Installations.

Street and Area Lighting Service under this rate does not include maintenance of street and area lighting equipment owned by the Customer. The Customer shall be responsible for providing maintenance, and absent a separate written contract between the Company and the Customer, the Company shall have no obligation to maintain facilities and equipment owned by the Customer.

**STREET AND AREA LIGHTING – CUSTOMER-OWNED EQUIPMENT****RATE**

The following are unmetered annual billable kWh delivered values for specific individual light source types functioning on a designated operating schedule for applicable customer-owned street and area lights. These annual billable kWh deliveries for the specified light source type/wattage and operating schedule shall be applied to customer-owned street and area lights that require annual kWh deliveries that are less than or equal to the values indicated below as determined by the Company.

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1. Annual Billable kWh DeliveriesIncandescent & High Intensity Discharge (HID) Light Sources:

<u>Light Source Type</u>	<u>Nominal Wattage</u>	<u>Billable Wattage</u>	<u>Continuous</u>	<u>Annual Billable kWh Delivered Operating Schedule</u>		
				<u>Dusk-To-Dawn</u>	<u>Dimming-70% Part-Night-4hr</u>	
Incandescent (INC)	105	105	920	438	392	285
	205	205	1,796	856	766	557

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Sheet 2

Canceling R.I.P.U.C. No. [2142](#)

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~~STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-05~~  
~~RETAIL DELIVERY SERVICE~~

RATE (CONTINUED)Incandescent & High Intensity Discharge (HID) Light Sources (continued):

<u>Light Source Type</u>	<u>Nominal Wattage</u>	<u>Billable Wattage</u>	<u>Continuous</u>	<u>Annual Billable kWh Delivered Operating Schedule</u>		
				<u>Dusk-To-Dawn</u>	<u>Dimming-70% Part-Night-4hr</u>	
Mercury Vapor (MV)	100	130	1,139	543	486	353
	175	211	1,848	881	789	573
	250	307	2,689	1,282	1,147	834
	400	477	4,179	1,991	1,783	1,295
	1,000	1,095	9,592	4,572	4,092	2,973
Metal Halide (MH)	400	451	3,951	1,883	1,685	1,224
	1,000	1,078	9,443	4,501	4,028	2,927
High Pressure Sodium (HPS)	50	61	534	255	228	166
	70	86	753	359	321	233
	100	118	1,034	493	441	320
	150	173	1,515	722	647	470
	250	304	2,663	1,269	1,136	825
	400	470	4,117	1,962	1,756	1,276

<sup>1</sup> Billable Wattage represents the total luminaire energy consumption including the ballast, control, and other applicable adjustments.

Solid State Lighting (SSL) Sources

Annual Billable kWh Delivered

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<u>Light Source Type</u>	<u>Nominal Wattage<sup>2</sup> (Range)</u>	<u>Billable Wattage</u>	<u>Continuous</u>	<u>Operating Schedule</u>		
				<u>Dusk-To-Dawn</u>	<u>Dimming-70%</u>	<u>Part-Night-4hr</u>
Light Emitting Diode (LED)	0.1 to 20.0	10	88	42	37	27
	20.1 to 40.0	30	263	125	112	81
	40.1 to 60.0	50	438	209	187	136
	60.1 to 100.0	80	701	334	299	217
	100.1 to 140.0	120	1,051	501	448	326
	140.1 to 220.0	180	1,577	752	673	489
	220.1 to 300.0	260	2,278	1,086	972	706

<sup>2</sup> LED Nominal Wattage includes the total device system wattage (LED array, driver, and control) and applicable adjustments.

2. Other Fees and Charges:

<u>Fee or Charge Type</u>	<u>Charge Amount</u>
Lighting Service Charge	See Terms and Conditions for Distribution Service
Field/Office Survey Charge	See Attachment Agreement for Customer-Owned Street and Area Lighting Attachments

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[Sheet 3](#)

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[STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-05](#)  
[RETAIL DELIVERY SERVICE](#)

3. Rates for Retail Delivery Service

Customers receiving delivery service under this rate shall be charged the applicable charges contained in the Summary of Retail Delivery Rates, R.I.P.U.C. No. 2095, as in effect from time to time.

**RATE ADJUSTMENT PROVISIONS**

[The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:](#)

[Customer Credit Provision](#)

[Energy Efficiency Program Provision](#)

[Infrastructure, Safety, and Reliability Provision](#)

[LIHEAP Enhancement Plan Provision](#)

[Long Term Contracting for Renewable Energy Recovery Provision](#)

[Long Term Contracting for Renewable Energy Recovery Reconciliation Provision](#)

[Net Metering Provision](#)

[Pension Adjustment Mechanism Provision](#)

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[Power Sector Transformation](#)  
[Qualifying Facilities Power Purchase Rate](#)  
[Renewable Energy Growth Program Cost Recovery Provision](#)  
[Residential Assistance Provision](#)  
[Revenue Decoupling Mechanism Provision](#)  
[Standard Offer Service Adjustment Provision](#)  
[Storm Fund Replenishment Provision](#)  
[Transition Cost Adjustment Provision](#)  
[Transmission Service Cost Adjustment Provision](#)

### STANDARD OFFER SERVICE

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

### GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

### DETERMINATION OF MONTHLY BILL

The monthly bill will be based on the following:

1. ENERGY CHARGES

The Energy Charges for customer-owned street and area lighting are determined by multiplying the current energy rates by the aggregation of Billable kWh Delivered for each light per billing period.

~~[Transmission Service Charge Adjustment](#)~~

~~The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.~~

~~[Transition Charge Adjustment](#)~~

~~The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.~~

~~[Standard Offer Adjustment](#)~~

~~All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.~~

~~[Energy Efficiency Programs](#)~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

~~[Infrastructure, Safety and Reliability Provision](#)~~



THE NARRAGANSETT ELECTRIC COMPANY  
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~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

Customer Credit Provision

~~\_\_\_\_\_The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.~~

LIHEAP Enhancement Plan Provision

~~\_\_\_\_\_The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

Revenue Decoupling Mechanism Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

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Canceling R.I.P.U.C. No. 2142

~~THE NARRAGANSETT ELECTRIC COMPANY~~

~~**STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-05**~~  
~~RETAIL DELIVERY SERVICE~~

The monthly billable kWh delivered shall be determined by allocating the Annual Billable kWh Delivered to each month based upon the Monthly Operating Hour Equivalents for lights and Operating Schedule as shown below. Applicable to lights under each Operating Schedule, the sum of the monthly billable kWh delivered for each light equals the annual billable kWh delivered in this tariff. Each month's daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in the month. The daily kWh amount is multiplied by the actual number of days for each month during the billing period as measured from the prior billing date to the current billing date, and then multiplied by the energy charges per kWh.

Net Metering Provision and Qualifying Facilities Power Purchase Rate

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

Pension Adjustment Mechanism Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~

Hours of Operation

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The Customer's street and area lighting may be operated for the hours and at the light level of the Customer's choice. However, for billing purposes all individual street and area lighting sources will be billed on an applicable Operating Schedule based upon the nature of the street and area lighting services as follows:

1. Continuous – Street and area lights operate continuously each day of the year, a total of approximately 8,760 hours each year.
2. Dusk-To-Dawn – Street and area lights operate daily at full energy requirements from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of no greater than 4,175 hours each year.
3. Dimming – Street and area lights operate daily at full energy consumption from approximately one-half hour after sunset until a time equal to the mid-point of the previous Dusk-To-Dawn service period, then an assumed 30% reduction in wattage and energy requirements for a period of reduced light output not to exceed four hours, as necessary, at which time returning to full energy requirements until approximately one-half hour before sunrise, determined to be a total of 2,715 hours at full energy requirements and 1,460 hours at reduced energy requirements, respectively, for a total annual hourly equivalent of no greater than 3,737 hours each year.
4. Part-Night – Street and area lights operate daily from approximately one-half hour after sunset then turn off at a time equal to the mid-point of the previous Dusk-To-Dawn service period and, as necessary, turn back on four hours later until approximately one-half hour before sunrise, a total of no greater than 2,715 hours each year.

Customers requesting a change in Hours of Operation of a light due to installation or removal of a control device will be required to provide the estimated annual operating hours and energy reduction conditions it anticipates that the control device will provide as defined by the manufacturer's specifications. The Company will assign the Customer to the appropriate Operating Schedule based upon the Customer's light source type, billable wattage and expected annual operating hours.

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~~**STREET AND AREA LIGHTING – CUSTOMER OWNED EQUIPMENT S-05**~~  
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Monthly Operating Hour Equivalents

The Monthly Operating Hour Equivalents provided below represents the equivalent time of full energy deliveries to an individual light following the defined Hours of Operation defined above:

Table of Monthly Operating Hour Equivalents (Hrs)

<u>Month</u>	<u>Days</u>	<u>Operating Schedule</u>			
		<u>Continuous</u>	<u>Dusk-To-Dawn</u>	<u>Dimming-70%</u>	<u>Part-Night-4hr</u>
January	31	744	442	401	316

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February	28	672	367	332	254
March	31	744	363	326	238
April	30	720	309	273	188
May	31	744	280	244	156
June	30	720	251	218	132
July	31	744	267	233	146
August	31	744	301	267	179
September	30	720	338	300	218
October	31	744	392	353	268
November	30	720	418	379	297
December	31	744	447	411	323
Annual	365	8,760	4,175	3,737	2,715

2. OTHER FEES AND CHARGES

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreements, or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

**INVENTORY OF LIGHTS**

The Customer shall be responsible for reporting to the Company the quantity, type of light source, Operating Schedule, type of luminaires by location, and the applicable Customer identification reference for all lights that are operating at any time. The Customer shall provide the Company with a complete listing of all luminaires served under this rate within thirty (30) days following the beginning of each calendar year of all facilities in-service as of December 31 of the preceding calendar year. Such reporting is necessary to ensure that the Company bills the Customer accurately for the cost of distribution, transmission, transition, energy efficiency, and any other applicable delivery service charges and, where appropriate, Standard Offer Service. The Company may perform random confirmation of operating lights in a municipality to ensure the accuracy of such reports. If the Customer fails to meet the referenced reporting requirements or the identification of unreported lights by the Company, the Company will bill the Customer for all charges that would have been billed pursuant to the provisions of the tariff, plus interest charges at a rate of one and one quarter percent per month, from the point in time that the change(s) was estimated to have occurred until the point in time when the change(s) is reflected in the Company's billing system.

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**TERMINATION OF SERVICE**

If a Customer that has purchased designated Company street and area lighting facilities subsequently chooses to terminate the service provided by the Company under this tariff, the Customer must provide six months advance written notice of such termination.

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**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

~~Effective: June 1, 2017~~

THE NARRAGANSETT ELECTRIC COMPANY  
**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
RETAIL DELIVERY SERVICE

**AVAILABILITY**

Service is available under this rate for full service, underground served, decorative street and area lighting applications owned by the Company to any Customer, inclusive of municipalities, governmental entity, or other public authority, hereinafter referred to as Customer in accordance with the qualifications and the specifications hereinafter set forth:

1. For municipal-owned or accepted roadways, including those classified as “private areas”, for which the municipal Customer has agreed to supply street and area lighting service.
2. Service under this rate is available to any Customer where the decorative street and area lighting facilities can be provided underground delivery service from existing secondary voltage circuits within a radial distance not to exceed 20 feet. For circumstances requiring underground delivery service in excess of 20 feet, the Customer is responsible to compensate the Company for such excess as a contribution in aid of construction in accordance with all applicable Company policies.
3. Service under this rate is contingent upon Company ownership and maintenance of the underground delivery service supplied decorative street and area lighting facilities.
4. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
5. Service under this rate is available to a private contractor, developer, or association of customers, wherein the municipality has agreed in writing to accept responsibility for future payment of such lights upon acceptance of applicable streets and areas.
6. In applications where revenue from the planned decorative street and area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide decorative street lighting service or the Customer agrees to compensate the Company for the incremental installation costs as a contribution in aid of construction in accordance with all applicable Company policies.
7. The permanent discontinuance of Decorative Street and Area Lighting Service is available under this tariff to any Customer that has complied with all provisions and terms of this tariff, any related service agreements and has requested permanent discontinuance, whereas, such discontinuance is the cessation of this tariff service and constitutes the complete removal or in-place retirement of the Company’s facilities at the location at which this service is discontinued. Permanent discontinuance of service is further described below.
8. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified decorative street and area lighting facilities is the responsibility of the Customer.
9. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities,

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provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.

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Sheet 2

Canceling R.I.P.U.C. No. 2110

~~THE NARRAGANSETT ELECTRIC COMPANY~~  
~~**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**~~  
~~RETAIL DELIVERY SERVICE~~

**I. DECORATIVE STREET AND AREA LIGHTING - FULL SERVICE RATE**

The annual charges are applicable to all active or closed decorative street and area lighting facilities that have not been discontinued, permanently or temporarily, at the request of the Customer.

**1. Luminaire Charges:**

An annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, includes luminaire, lamp, photoelectric control and all other components to facilitate its operation. The annual charge per luminaire type twin reflects two (2) luminaire assemblies and a post top decorative twin cross arm.

<u>Lamp Type</u>				
<u>Luminaire Type</u>	Lumen	Nominal		Annual
<u>Luminaire Style</u>	<u>Rating</u>	<u>Wattage</u>	<u>Description</u>	<u>kWh</u>
<u>High Pressure Sodium Vapor</u>				
<u>Decorative Post Top</u>				
Traditional	4,000	50	DEC HPS TR 50W	255
Traditional	9,600	100	DEC HPS TR 100W	493
Aspen Grove	4,000	50	DEC HPS AG 50W	255
Aspen Grove	9,600	100	DEC HPS AG 100W	493
Williamsville	4,000	50	DEC HPS WL 50W	255
Williamsville	9,600	100	DEC HPS WL 100W	493
<u>Decorative Post Top - Twin</u>				
Traditional	4,000	50	DEC HPS TR-TW 50W	510
Traditional	9,600	100	DEC HPS TR-TW 100W	986
Aspen Grove	4,000	50	DEC HPS AG-TW 50W	510
Aspen Grove	9,600	100	DEC HPS AG-TW 100W	986
Williamsville	4,000	50	DEC HPS WL-TW 50W	510
Williamsville	9,600	100	DEC HPS WL-TW 100W	986

Light Emitting Diode ("LED")

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Decorative Post Top				
Traditional	5,000	60	DEC LED TR 60W	255
Decorative Post Top – Twin				
Traditional	5,000	60	DEC LED TR-TW 60W	510

The Company shall use its best efforts to replace existing luminaire with LED luminaire within a reasonable

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~~**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**~~  
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length of time after receipt of the written notice requesting such replacement. Depending upon the number of street and area lighting facilities to be replaced with LED luminaires and the availability of the Company's crews, the Company may limit the quantity of LED replacements to ten (10) percent per account per calendar year to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice.

2. Support and Accessory Charges:

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, will be applied to each luminaire type as stated in Section 1 – Luminaire Charges where the Company is requested to furnish a suitable decorative standard, foundation or other accessory and applicable underground delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

Service Type

Support Type  
Standard Style

Description

Underground Service

Decorative Standard  
 Villager with Foundation  
 Washington with Foundation

DEC VILL PT/FDN  
 DEC WASH PT/FDN

Accessory Type

None

3. Other Fees and Charges:

Additional fees or charges as enumerated below in the schedule of fee and charge prices will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate

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**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
 RETAIL DELIVERY SERVICE

agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable Lighting Service Charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

<u>Fee or Charge Type</u>	<u>Charge Amount</u>
Lighting Service Charge	See Terms and Conditions for Distribution Service
	<a href="#">R.I.P.U.C. No. 2166</a>
	<a href="#">Sheet 4</a>
	<a href="#">Canceling R.I.P.U.C. No. 2110</a>

~~THE NARRAGANSETT ELECTRIC COMPANY  
**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
 RETAIL DELIVERY SERVICE~~

### **RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

- [Customer Credit Provision](#)
- [Energy Efficiency Program Provision](#)
- [Infrastructure, Safety, and Reliability Provision](#)
- [LIHEAP Enhancement Plan Provision](#)
- [Long Term Contracting for Renewable Energy Recovery Provision](#)
- [Long Term Contracting for Renewable Energy Recovery Reconciliation Provision](#)
- [Net Metering Provision](#)
- [Pension Adjustment Mechanism Provision](#)
- [Power Sector Transformation Provision](#)
- [Qualifying Facilities Power Purchase Rate](#)
- [Renewable Energy Growth Program Cost Recovery Provision](#)
- [Residential Assistance Provision](#)
- [Revenue Decoupling Mechanism Provision](#)
- [Standard Offer Service Adjustment Provision](#)
- [Storm Fund Replenishment Provision](#)
- [Transition Cost Adjustment Provision](#)
- [Transmission Service Cost Adjustment Provision](#)



THE NARRAGANSETT ELECTRIC COMPANY  
**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
RETAIL DELIVERY SERVICE

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**HOURS OF OPERATION**

All decorative street and area lights will be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, referred to as dusk-to-dawn, a total of approximately 4,175 hours each year.

[Transmission Service Charge Adjustment](#)

~~The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision.~~

[Transition Charge Adjustment](#)

~~The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.~~

[Standard Offer Adjustment](#)

~~———— All Customers served on this rate must pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.~~

[Energy Efficiency Programs](#)

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

[Infrastructure, Safety and Reliability Provision](#)

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

[Customer Credit Provision](#)

~~———— The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Customer Credit Provision as from time to time effective in accordance with law.~~

[LIHEAP Enhancement Plan Provision](#)

THE NARRAGANSETT ELECTRIC COMPANY  
**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
 RETAIL DELIVERY SERVICE

~~\_\_\_\_\_The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

Revenue Decoupling Mechanism Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

Net Metering Provision and Qualifying Facilities Power Purchase Rate

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

**DETERMINATION OF MONTHLY BILL FOR DECORATIVE STREET AND AREA LIGHTING**

The monthly bill will be based on the following:

1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

R.I.P.U.C. No. 2166

Sheet 5

Canceling R.I.P.U.C. No. 2110

~~\_\_\_\_\_THE NARRAGANSETT ELECTRIC COMPANY  
 \_\_\_\_\_**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
 \_\_\_\_\_RETAIL DELIVERY SERVICE~~

Pension Adjustment Mechanism Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

Monthly Operating Hours

January	442	July	267
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THE NARRAGANSETT ELECTRIC COMPANY  
**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
 RETAIL DELIVERY SERVICE

February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

**EXCESSIVE DAMAGE**

Excessive damage due to wanton or malicious acts will be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as pole, standard, luminaire or conductors, being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

**ATTACHMENTS**

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined within this tariff.

~~R.I.P.U.C. No. 2166~~

~~Sheet 6~~

~~Canceling R.I.P.U.C. No. 2110~~

~~THE NARRAGANSETT ELECTRIC COMPANY  
 DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)  
 RETAIL DELIVERY SERVICE~~

**RELAMPING**

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights.

**FAILURE OF LIGHTS TO OPERATE**

THE NARRAGANSETT ELECTRIC COMPANY  
**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
 RETAIL DELIVERY SERVICE

Should any decorative light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

**LOCATION OF DECORATIVE STREET AND AREA LIGHTS**

The Customer bears sole responsibility for determining where decorative street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/linaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

**RELOCATION OF DECORATIVE LIGHTING FACILITIES**

A Customer may request the relocation of existing decorative street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

**DISCLAIMER OF LIABILITY**

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of the Company's obligations to the Customer under this section.

[R.I.P.U.C. No. 2166](#)

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~~THE NARRAGANSETT ELECTRIC COMPANY  
 DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)  
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**PERMANENT DISCONTINUANCE OF LIGHTING FACILITIES**

THE NARRAGANSETT ELECTRIC COMPANY  
**DECORATIVE STREET AND AREA LIGHTING SERVICE (S-06)**  
RETAIL DELIVERY SERVICE

A Customer may permanently discontinue decorative street and area lighting facilities, owned by the Company, at no cost to the Customer, limited to a quantity not to exceed one (1) percent of the total number of decorative lighting assemblies assigned to the Customer's billing account under this tariff within the given calendar year. The request by a Customer for the permanent discontinuance of decorative street and area lighting in excess of one (1) percent as stated above may be performed by mutual agreement upon payment by the Customer to the Company in an amount equal to the sum of the unamortized balance of the original installation costs, removal or restoration costs and any street light system reconfiguration costs to maintain all other active lights.

**TERM OF AGREEMENT**

The initial term of agreement for Decorative Street and Area Lighting service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

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~~Effective: January 1, 2017~~

**THE NARRAGANSETT ELECTRIC COMPANY  
LIMITED SERVICE - PRIVATE LIGHTING (S-10)  
RETAIL DELIVERY SERVICE**

**AVAILABILITY**

Private lighting and floodlighting service under this rate is restricted to those locations having existing service on the effective date of this service offering. No new or additional private lighting customers are permitted on this rate, except for a new private lighting customer at a location that was previously served under this rate may request continuation of service under this rate provided that the request is made within a reasonable time of the new customer occupying the service location and the lighting facilities have not otherwise been removed by the Company.

1. Service under this rate is available where the necessary lighting facilities can be supported on the Company's existing utility infrastructure and provided delivery service at the appropriate secondary voltage, or as necessary, additional wood poles may be furnished in place in accordance with the schedule of Support and Accessory Charges listed below under RATE, Section 2, provided no such pole is more than one span from an existing overhead secondary facility.
2. Service under this rate is available where the selected Company lighting facilities require underground delivery service at the appropriate secondary voltage and are within a radial distance not to exceed 20 feet. In circumstances requiring underground delivery service in excess of 20 feet, the Customer is responsible to compensate the Company for such excess as a contribution in aid of construction in accordance with all applicable Company policies.
3. Service under this rate is contingent upon Company ownership and maintenance of street and area lighting facilities.
4. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
5. In applications where revenue from the planned street and area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide private lighting service or the Customer agrees to compensate the Company for the incremental costs as a contribution in aid of construction in accordance with all applicable Company policies.
6. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified street and area lighting facilities is the responsibility of the Customer.
7. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.
8. Customers receiving private area lighting service under this rate may request the addition, change or replacement of lighting facilities at the existing service location with facilities available as of the effective date of this tariff. The Company shall take reasonable actions to facilitate the Customer's request following all applicable provisions of this tariff.

THE NARRAGANSETT ELECTRIC COMPANY  
**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**  
 RETAIL DELIVERY SERVICE

R.I.P.U.C. No. 2167Sheet 2Canceling R.I.P.U.C. No. 2111

~~THE NARRAGANSETT ELECTRIC COMPANY~~  
~~**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**~~  
~~RETAIL DELIVERY SERVICE~~

**RATE**

The annual charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, are applicable to all street and area lighting facilities:

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Annual Description</u>	<u>kWh</u>
<u>Incandescent*</u>	Roadway	1,000*	105	LUM INC RWY 105W	443
<u>Mercury Vapor*</u>	Roadway	4,400*	100	LUM MV RWY 100W	543
		8,500*	175	LUM MV RWY 175W	881
		23,000*	400	LUM MV RWY 400W	1,991
		63,000*	1,000	LUM MV RWY 1000W	4,572
	Floodlight	23,000*	400	LUM MV FLD 400W	1,991
		63,000*	1,000	LUM MV FLD 1000W	4,572
<u>High Pressure Sodium Vapor</u>	Roadway	4,000	50	LUM HPS RWY 50W	255
		6,300	70	LUM HPS RWY 70W	359
		9,600	100	LUM HPS RWY 100W	493
		16,000	150	LUM HPS RWY 150W	722
		27,500	250	LUM HPS RWY 250W	1,269
		50,000	400	LUM HPS RWY 400W	1,962
	Wallighter	27,500 (24 hr)	250	WALL HPS 250W 24 HR	2,663
	Floodlight	27,500	250	LUM HPS FLD 250W	1,269

THE NARRAGANSETT ELECTRIC COMPANY  
**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**  
 RETAIL DELIVERY SERVICE

Post Top	50,000	400	LUM HPS FLD 400W	1,962
	4,000*	50	LUM HPS POST 50W	255
	9,600*	100	LUM HPS POST 100W	493
Shoebox				
	9,600*	100	LUM HPS REC 100W-C1	493
<u>Metal Halide</u>				
Floodlight				
	32,000	400	LUM MH FLD 400W	1,883
	107,800*	1,000	LUM MH FLD 1000W	4,502

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Sheet 3

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~~THE NARRAGANSETT ELECTRIC COMPANY~~  
~~**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**~~  
~~RETAIL DELIVERY SERVICE~~

**RATE (Continued)**Lamp Type

<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Annual Description</u>	<u>kWh</u>
<u>Light Emitting Diode ("LED")</u>				
<u>Roadway</u>				
	2,000	20	LUM LED RWY 20W	88
	2,700	30	LUM LED RWY 30W	130
	5,000	60	LUM LED RWY 60W	255
	13,000	140	LUM LED RWY 140W	589
	25,000	275	LUM LED RWY 275W	1,153
Post Top				
	5,000	60	LUM LED POST 60W	255

The Company shall use its best efforts to replace existing luminaires with LED luminaires within a reasonable length of time after receipt of the written notice requesting such replacement. Depending upon the number of street and area lighting facilities to be replaced with LED luminaires and the availability of the Company's crews, the Company may limit the quantity of LED replacements to ten (10) percent per account per calendar year to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice. Requests for LED luminaires are also limited to the replacement of existing luminaires at existing locations per the availability of this tariff.

\* No further installation or replacement of the designated luminaires will take place after the effective date of this



THE NARRAGANSETT ELECTRIC COMPANY  
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 RETAIL DELIVERY SERVICE

rate.

2. Support and Accessory Charge

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, will be applied to each luminaire type as stated in Section 1 – Luminaire Charges where the Company is requested to furnish a suitable wood pole, standard, foundation or other accessory and applicable delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

Service Type

Support Type

Description

Overhead Service

Non-Distribution Pole

Wood Pole

POLE-WOOD

Underground Service

Non-Metallic Standard

Fiberglass without Foundation\*

POLE FIBR PT EMB<25

Fiberglass with Foundation <25 ft.

POLE FIBER RWY <25'

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 LIMITED SERVICE - PRIVATE LIGHTING (S-10)  
 RETAIL DELIVERY SERVICE~~

**RATE (Continued)**

Service Type

Support Type

Description

Underground Service

Non-Metallic Standard (continued)

Fiberglass with Foundation =>25 ft.

POLE FIBER RWY =>25

Metallic Standard

Metallic with Foundation

POLE METAL =>25FT

Accessory Type

Issued: November 27, 2017

Effective: January 1, 2018

THE NARRAGANSETT ELECTRIC COMPANY  
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 RETAIL DELIVERY SERVICE

None

3. Other Fees and Charges

Additional fees or charges will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable Lighting Service Charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of the Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

Fee or Charge Type

Charge Amount

Lighting Service Charge

See Terms and Conditions for Distribution Service

~~R.I.P.U.C. No. 2111~~ R.I.P.U.C. No. 2167

~~Sheet 5~~ Sheet 5

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~~THE NARRAGANSETT ELECTRIC COMPANY  
**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**  
 RETAIL DELIVERY SERVICE~~

**RATE ADJUSTMENT PROVISIONS**

The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:

Customer Credit Provision

Energy Efficiency Program Provision

Infrastructure, Safety, and Reliability Provision

LIHEAP Enhancement Plan Provision

Long Term Contracting for Renewable Energy Recovery Provision

Long Term Contracting for Renewable Energy Recovery Reconciliation Provision

Net Metering Provision

Pension Adjustment Mechanism Provision

Power Sector Transformation Provision

Qualifying Facilities Power Purchase Rate

Renewable Energy Growth Program Cost Recovery Provision

Residential Assistance Provision

Revenue Decoupling Mechanism Provision

Standard Offer Service Adjustment Provision

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**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**  
RETAIL DELIVERY SERVICE

~~Storm Fund Replenishment Provision  
Transition Cost Adjustment Provision  
Transmission Service Cost Adjustment Provision~~

~~Standard Offer Adjustment~~

~~All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.~~

~~Energy Efficiency Programs~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

~~Infrastructure, Safety and Reliability Provision~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

~~Customer Credit Provision~~

~~————The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.~~

~~LIHEAP Enhancement Plan Provision~~

~~————The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

~~Revenue Decoupling Mechanism Provision~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

~~Net Metering Provision and Qualifying Facilities Power Purchase Rate~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

~~Pension Adjustment Mechanism Provision~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~

**STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service

THE NARRAGANSETT ELECTRIC COMPANY  
**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**  
 RETAIL DELIVERY SERVICE

pursuant to the Standard Offer Service tariff.

### GROSS EARNINGS TAX

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

### HOURS OF OPERATION

All lights shall be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of approximately 4,175 hours each year.

### DETERMINATION OF MONTHLY BILL FOR LIMITED SERVICE – PRIVATE LIGHTING

The monthly bill will be based on the following:

#### 1. Facility Charges

The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

~~R.I.P.U.C. No. 2111~~ R.I.P.U.C. No. 2167

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~~THE NARRAGANSETT ELECTRIC COMPANY~~  
~~LIMITED SERVICE - PRIVATE LIGHTING (S-10)~~  
~~RETAIL DELIVERY SERVICE~~

#### 2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

#### Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418

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**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**  
 RETAIL DELIVERY SERVICE

June 251 December 447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

**EXCESSIVE DAMAGE**

Excessive damage due to wanton or malicious acts shall be charged to the Customer at the actual cost of labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as wood pole, standard, lamp, luminaire, accessory or conductors, being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

**ATTACHMENTS**

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined within this tariff.

~~R.I.P.U.C. No. 2167~~

~~Sheet 7~~

~~Canceling R.I.P.U.C. No. 2111~~

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 LIMITED SERVICE - PRIVATE LIGHTING (S-10)  
 RETAIL DELIVERY SERVICE~~

**RELAMPING**

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights.

**FAILURE OF LIGHTS TO OPERATE**

Should any light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company

**THE NARRAGANSETT ELECTRIC COMPANY  
LIMITED SERVICE - PRIVATE LIGHTING (S-10)  
RETAIL DELIVERY SERVICE**

and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

**LOCATION OF STREET AND AREA LIGHTS**

The Customer bears sole responsibility for determining where street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/ luminaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

**RELOCATION OF LIGHTING FACILITIES**

A Customer may request the relocation of existing street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

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~~THE NARRAGANSETT ELECTRIC COMPANY  
LIMITED SERVICE - PRIVATE LIGHTING (S-10)  
RETAIL DELIVERY SERVICE~~

**DISCLAIMER OF LIABILITY**

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of Company's obligations to Customer under this section.

**TERM OF AGREEMENT**

The initial term of agreement for Private Lighting service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

**TERMS AND CONDITIONS**

Issued: November 27, 2017

Effective: January 1, 2018

THE NARRAGANSETT ELECTRIC COMPANY  
**LIMITED SERVICE - PRIVATE LIGHTING (S-10)**  
RETAIL DELIVERY SERVICE

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

~~Effective: January 1, 2017~~

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
RETAIL DELIVERY SERVICE

## AVAILABILITY

General Street and Area Lighting Service is available under this rate to any city, town, governmental entity, or other public authority hereinafter referred to as the Customer, in accordance with the provisions and the specifications hereinafter set forth:

1. For municipal-owned or accepted roadways, including those classified as "private areas" for which a municipal Customer has agreed to supply street and area lighting service.
2. Service under this rate is contingent upon Company ownership and maintenance of street and area lighting facilities.
3. Service under this rate is not available for locations inaccessible by standard Company motorized equipment, limited access highways, bridges, tunnels and the access and egress ramps thereto.
4. Service under this rate is available to a private contractor, developer, or association of customers, wherein the municipality has agreed in writing to accept responsibility for future payment of such lights upon acceptance of applicable streets and areas.
5. Street and area lighting is available under this rate to any Customer where the necessary luminaires can be supported on the Company's existing poles and where such service can be supplied directly from existing secondary voltage circuits. Where the necessary luminaires cannot be supported on existing utility infrastructure, wood poles may be furnished in place in accordance with the schedule of Support and Accessory Charges listed below under RATE, Section 2, provided no such pole is more than one span from an existing secondary distribution facility.
6. In applications where revenue from the planned street or area lighting facilities will be insufficient to compensate for the excessive incremental installation costs associated with, but not limited to, rock excavation or hardscape restoration, the Company, at its sole discretion, may elect not to provide street or area lighting service or the Customer agrees to compensate the Company for the incremental installation costs as a contribution in aid of construction in accordance with all applicable Company policies.
7. Temporary Turn Off Service under this tariff is available to any municipal Customer that has requested to temporarily discontinue street and area lighting service received under this rate. Temporary Turn Off Service under this tariff provides for the Company's lighting facilities to remain in place in anticipation of reinstatement of General Street and Area Lighting – Full Service. The Customer shall be allowed to temporarily turn off General Street and Area Lighting – Full Service and will be billed under this tariff in accordance with the Temporary Turn Off Service provision included in this tariff, provided that the Customer has complied with all provisions and terms of the Company's General Street and Area Lighting – Full Service provision of this tariff and any related service agreements.
8. The permanent discontinuance of General Street and Area Lighting Service is available under this tariff to any Customer that has complied with all provisions and terms of this tariff, any related service agreements and has requested permanent discontinuance, whereas, such discontinuance is the cessation of this tariff service and constitutes the complete removal or in-place retirement of the Company's facilities at the location at which this service is discontinued. Permanent discontinuance of service is



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further described below.

~~R.I.P.U.C. No. 2168~~

~~Sheet 2~~

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9. The management of vegetation and/or other adjacent physical conditions which obstruct the normal distribution of light from the specified street and area lighting facilities is the responsibility of the Customer.
10. At the request of the Customer, the Company shall take reasonable actions to procure and install the necessary ancillary equipment, including but not limited to shields, visors, louvers and protective devices, for the purpose of providing special control of light distribution or vandal prevention of the facilities, provided all ancillary equipment costs and associated service charges are the responsibility of the Customer.

**I. GENERAL STREET AND AREA LIGHTING – FULL SERVICE RATE**

The annual charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, are applicable to all street and area lighting facilities that have not been discontinued, permanently or temporarily, at the request of the Customer.

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>Incandescent*</u>					
	Roadway				
		1,000*	105	LUM INC RWY 105W	443
		2,500*	205	LUM INC RWY 205W	860
<u>Mercury Vapor*</u>					
	Roadway				
		4,400*	100	LUM MV RWY 100W	543
		8,500*	175	LUM MV RWY 175W	881
		13,000*	250	LUM MV RWY 250W	1,282
		23,000*	400	LUM MV RWY 400W	1,991
		63,000*	1,000	LUM MV RWY 1000W	4,572
	Floodlight				
		23,000*	400	LUM MV FLD 400W	1,991
		63,000*	1,000	LUM MV FLD 1000W	4,572

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Post Top	8,500*	175	LUM MV POST 175W	881
<u>Metal Halide</u>				
Floodlight	32,000	400	LUM MH FLD 400W	1,883
	107,800*	1,000	LUM MH FLD 1000W	4,502

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Sheet 3

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~~**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**~~  
~~RETAIL DELIVERY SERVICE~~

**RATE (Continued)**

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>High Pressure Sodium Vapor</u>					
	Roadway				
		4,000	50	LUM HPS RWY 50W	255
		6,300	70	LUM HPS RWY 70W	359
		9,600	100	LUM HPS RWY 100W	493
		16,000	150	LUM HPS RWY 150W	722
		27,500	250	LUM HPS RWY 250W	1,269
		50,000	400	LUM HPS RWY 400W	1,962
	Wallighter				
		27,500 (24 Hr)	250	WALL HPS 250W 24 HR	2,663
	Post Top				
		4,000**	50	LUM HPS POST 50W	255
		9,600**	100	LUM HPS POST 100W	493
	Floodlight				
		27,500	250	LUM HPS FLD 250W	1,269
		50,000	400	LUM HPS FLD 400W	1,962
<u>Light Emitting Diode ("LED")</u>					
	Roadway				
		2,000	20	LUM LED RWY 20W	88
		2,700	30	LUM LED RWY 30W	130
		5,000	60	LUM LED RWY 60W	255
		13,000	140	LUM LED RWY 140W	589
		25,000	275	LUM LED RWY 275W	1,153
	Post Top				

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5,000\*\*                      60    LUM LED POST 60W                      255

\* No further installation or replacement of designated luminaires will take place after the effective date of this rate. Conversion of existing Incandescent or Mercury Vapor luminaires to an equivalent High Pressure Sodium Vapor luminaire may also be done at the request of the Customer.

\*\* Post top luminaire installations will only be permitted for the "Traditional" luminaire style and only in underground development areas after the effective date of this rate.

The Company shall use its best efforts to replace existing luminaires with LED luminaires within a reasonable length of time after receipt of the written notice requesting such replacement. Depending upon the number of street and area lighting facilities to be replaced with LED luminaires and the availability of the Company's crews, the Company may limit the quantity of LED replacements to ten (10) percent per account per calendar year to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice.

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~~Sheet 4~~

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 RETAIL DELIVERY SERVICE~~

**RATE (Continued)**

2. **Support and Accessory Charges:**

An additional annual charge as enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, will be applied to each luminaire type as stated in Section 1 – Luminaire Charges, where the Company is requested to furnish a suitable wood pole, standard, foundation or other accessory, and applicable delivery service as identified below, for the sole purpose of supporting a luminaire assembly.

**Service Type**

**Support Type**

**Description**

**Overhead Service**

**Non-Distribution Pole**

Wood Pole

POLE-WOOD

**Underground Service**

**Non-Metallic Standard**

Fiberglass without Foundation\*

POLE FIBR PT EMB<25

Fiberglass with Foundation <25 feet

POLE FIBER PT <25'  
(Or) POLE FIBER RWY<25'

Fiberglass with Foundation =>25 feet

POLE FIBER RWY =>25

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Metallic Standard

Metallic Direct Embedded (No Fdn.)\* POLE METAL EMBEDDED  
 Metallic with Foundation POLE METAL =>25FT

\* No further installation or relocation of the designated support will take place after the effective date of this rate.

Accessory Type

None

3. Other Fees and Charges:

Additional fees or charges as enumerated below in the schedule of fee and charge prices will be applied per unit application pursuant to applicable Customer requests and/or in association with terms and conditions of separate agreements specific to attachments to the foregoing support types as stated in Section 2 – Support and Accessory Charges. Applicable Lighting Service Charges are assessed where the Company is requested by the Customer to provide an individual site visit for the purpose of; investigation and determination of operational malfunction, preventative or proactive maintenance to address vandalism or lighting control, the performance of other specified services, or other such actions which, unless requested by the Customer would otherwise have not been warranted. A charge will not be assessed if, in the sole discretion of the Company, the conditions which created the need for the Customer request were determined to be the result of Company facilities or systems. Applicable fees are assessed on a regular billing schedule based on the terms and conditions of the agreement or license from which they are specified.

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Fee or Charge TypeCharge Amount

Lighting Service Charge

See Terms and Conditions for Distribution Service

**RATE ADJUSTMENT PROVISIONS**

[The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:](#)

[Customer Credit Provision](#)[Energy Efficiency Program Provision](#)[Infrastructure, Safety, and Reliability Provision](#)[LIHEAP Enhancement Plan Provision](#)[Long Term Contracting for Renewable Energy Recovery Provision](#)[Long Term Contracting for Renewable Energy Recovery Reconciliation Provision](#)

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[Net Metering Provision](#)  
[Pension Adjustment Mechanism Provision](#)  
[Power Sector Transformation Provision](#)  
[Qualifying Facilities Power Purchase Rate](#)  
[Renewable Energy Growth Program Cost Recovery Provision](#)  
[Residential Assistance Provision](#)  
[Revenue Decoupling Mechanism Provision](#)  
[Standard Offer Service Adjustment Provision](#)  
[Storm Fund Replenishment Provision](#)  
[Transition Cost Adjustment Provision](#)  
[Transmission Service Cost Adjustment Provision](#)

### **STANDARD OFFER SERVICE**

Any Customer served under this rate who is eligible for Standard Offer Service shall receive such service pursuant to the Standard Offer Service tariff.

### **GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

### **HOURS OF OPERATION**

All street and area lights shall be operated through the use of a photoelectric device nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of approximately 4,175 hours each year.

#### [Transmission Service Charge Adjustment](#)

~~The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Transmission Service Cost Adjustment Provision.~~

#### [Transition Charge Adjustment](#)

~~The prices under this rate as set forth under "Monthly Charge" may be adjusted from time to time in the manner described in the Company's Non-Bypassable Transition Charge Adjustment Provision.~~

#### [Standard Offer Adjustment](#)

~~All Customers served on this rate must pay any charges required pursuant to the terms of the Company's Standard Offer Adjustment Provision, whether or not the Customer is taking or has taken Standard Offer Service.~~

#### [Energy Efficiency Programs](#)

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

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Infrastructure, Safety and Reliability Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

Customer Credit Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Customer Credit Provision as from time to time effective in accordance with law.~~

LIHEAP Enhancement Plan Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

Revenue Decoupling Mechanism Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

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~~THE NARRAGANSETT ELECTRIC COMPANY  
GENERAL STREET AND AREA LIGHTING SERVICE (S-14)  
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Net Metering Provision and Qualifying Facilities Power Purchase Rate

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

Pension Adjustment Mechanism Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~

**DETERMINATION OF MONTHLY BILL FOR GENERAL STREET AND AREA LIGHTING – FULL SERVICE**

The monthly bill will be based on the following:

1. Facility Charges

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The Luminaire Charges and the Support and Accessory Charges will be based on the annual rates above divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

2. Energy Charges

Charges per kWh will be based on the annual kWh per luminaire above. The monthly kWh amount shall be determined by allocating the number of annual operating hours for lights among the months, as shown below. The sum of the monthly kWh for each light equals the annual kWh in this tariff. A daily kWh amount is determined from the monthly amount by dividing the monthly kWh by the number of days in a month. The daily kWh amount is multiplied by the actual number of days for each calendar month during the billing period as measured from the date immediately following the prior bill to the current bill date and then multiplied by the charge per kWh.

Monthly Operating Hours

January	442	July	267
February	367	August	301
March	363	September	338
April	309	October	392
May	280	November	418
June	251	December	447

3. Other Fees and Charges

Individual charges for specific Customer requested services will be identified as adjustments on the bill. The representation of applicable fees associated with specific agreement or license terms and conditions between the Customer and the Company will be imposed according to the agreements, licenses, or as specified in the Terms and Conditions for Distribution Service and presented as adjustments on the Customer's bill.

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**DISCLAIMER OF LIABILITY**

The Company's duties and obligations under this tariff extend only to the Customer, and not to any third parties. The Company does not assume and specifically disclaims any liability to third parties arising out of Company's obligations to Customer under this section.

**EXCESSIVE DAMAGE**

Excessive damage due to wanton or malicious acts shall be charged to the Customer at the actual cost of

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 RETAIL DELIVERY SERVICE

labor and material required to repair or replace the unit. Excessive damage is defined as any lighting facility component such as pole, standard, lamp, luminaire, accessory or conductors being broken or damaged more than once in a twelve month period. Notification of excessive damage will be made to the Customer by the Company prior to billing for repairs.

#### **ATTACHMENTS**

The Company has exclusive rights of ownership of the facilities defined within this tariff and reserves the privilege and sole discretion to permit the use of such facilities for the support and physical attachment of other, non-company owned equipment under the terms and conditions of a separate agreement or license. The Company may, at its sole discretion, provide electric delivery service as applicable under another tariff. The Company will have no responsibility for the attachments except as defined in the separate agreement or license. The attachment will not adversely impact the street and area lighting as defined in this tariff.

#### **RELAMPING**

All inoperable lamps and/or photoelectric controls which are owned and maintained by the Company will be spot replaced. The Customer is responsible for notifying the Company of malfunctioning lights.

#### **FAILURE OF LIGHTS TO OPERATE**

Should any light or lights, which are owned and maintained by the Company, fail to operate the full period provided therefore, except as hereinafter specified, a deduction will be made from the charges under this rate, other than the Support and Accessory Charge, for such light or lights, upon presentation of a claim therefore from the Customer, equivalent to such part of the annual price thereof, as is equal to the ratio that the time of any outage bears to the annual operating time of such light or lights. The provisions of this paragraph will apply only if such failure is due to some cause or condition which might reasonably have been prevented by the Company and without limiting the generality of the foregoing will not apply in case such failure is due to an act of nature or an act or order of any public authority or accidental or malicious breakage; provided, however, that in the latter case the necessary repairs are made with reasonable dispatch upon notification by the Customer.

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**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
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#### **LOCATION OF STREET AND AREA LIGHTS**

The Customer bears sole responsibility for determining where street and area lights will be placed and the type of lamp/luminaire used at each location. The Company bears no responsibility for, and makes no representations or warranties concerning, the locations and lamps/ luminaires selected by the Customer or the adequacy of the resulting lighting. The Customer, by requesting and accepting service under this rate, hereby shall provide, grant and confer to the Company, all necessary easement, rights-of-way and/or consent rights and privileges as is necessary to provide such service in a manner satisfactory to the Company. All applicable



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permits, fees and/or other charges by others associated with the facilitation of service under this rate are the responsibility of the Customer.

**PERMANENT DISCONTINUANCE OF LIGHTING FACILITIES**

A Customer may permanently discontinue lighting facilities, owned by the Company, at no cost to the Customer, limited to a quantity not to exceed one (1) percent of the total number of lighting assemblies assigned to the Customer's billing account under this tariff within the given calendar year. The request by a Customer for the permanent discontinuance of the lighting in excess of one (1) percent as stated above may be performed by mutual agreement upon payment by the Customer to the Company in an amount equal to the sum of the unamortized balance of the original installation cost, removal and restoration costs, and any street light reconfiguration costs to maintain all other active lights.

**RELOCATION OF LIGHTING FACILITIES**

A Customer may request the relocation of existing street and area lighting facilities, owned by the Company, to another Customer specified location which meets all aforementioned terms and conditions of this tariff. The Customer will be responsible for all costs associated with the relocation as determined by the Company including but not limited to the removal/retirement costs of non-transferable facilities, the installation of new facilities as required, the relocation of existing facilities, any electric system reconfiguration and all site restoration. The relocated facilities will continue to be billed under the Customer account as originally represented prior to relocation.

**TERM OF AGREEMENT**

The initial term of agreement for General Street and Area Lighting Service under this tariff is two (2) years. Upon expiration of the initial term, the agreement will be continuously renewed until such time as either party has given to the other written notice, not less than six (6) months prior to the date on which the party desires to have the agreement terminated.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

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**II. GENERAL STREET AND AREA LIGHTING – TEMPORARY TURN OFF SERVICE RATE**

Upon the Company's temporary turn-off of retail delivery service to municipal Customers requesting temporary turn off of the Company's street and area lighting facilities, the Company shall bill the municipal

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Customer the charges enumerated in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates, Sheet 3, for the temporary turn off.

1. Luminaire Charges:

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
<u>Incandescent</u>					
	Roadway	1,000	105	LUM INC RWY 105WTT	n/a
		2,500	205	LUM INC RWY 205WTT	n/a
<u>Mercury Vapor</u>					
	Roadway	4,400	100	LUM MV RWY 100W TT	n/a
		8,500	175	LUM MV RWY 175W TT	n/a
		13,000	250	LUM MV RWY 250W TT	n/a
		23,000	400	LUM MV RWY 400W TT	n/a
		63,000	1,000	LUM MV RWY 1000WTT	n/a
	Floodlight	23,000	400	LUM MV FLD 400W TT	n/a
		63,000	1,000	LUM MV FLD 1000WTT	n/a
	Post Top	8,500	175	LUM MV POST 175W TT	n/a
<u>Metal Halide</u>					
	Floodlight	32,000	400	LUM MH FLD 400W TT	n/a
		107,800	1,000	LUM MH FLD 1000W TT	n/a

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RATE (Continued)

<u>Lamp Type</u>	<u>Luminaire Type</u>	<u>Lumen Rating</u>	<u>Nominal Wattage</u>	<u>Description</u>	<u>Annual kWh</u>
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Issued: November 27, 2017

Effective: January 1, 2018

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High Pressure Sodium Vapor

## Roadway

4,000	50	LUM HPS RWY 50W TT	n/a
6,300	70	LUM HPS RWY 70W TT	n/a
9,600	100	LUM HPS RWY 100W TT	n/a
16,000	150	LUM HPS RWY 150W TT	n/a
27,500	250	LUM HPS RWY 250W TT	n/a
50,000	400	LUM HPS RWY 400W TT	n/a

## Wallighter

27,500 (24 Hr)	250	WALL HPS 250W 24 TT	n/a
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## Post Top

4,000	50	LUM HPS POST 50W TT	n/a
9,600	100	LUM HPS POST 100W TT	n/a

## Floodlight

27,500	250	LUM HPS FLD 250W TT	n/a
50,000	400	LUM HPS FLD 400W TT	n/a

Light Emitting Diode ("LED")

## Roadway

2,000	20	LUM LED RWY 20W TT	n/a
2,700	30	LUM LED RWY 30W TT	n/a
5,000	60	LUM LED RWY 60W TT	n/a
13,000	140	LUM LED RWY 140W TT	n/a
25,000	275	LUM LED RWY 275W TT	n/a

## Post Top

5,000**	60	LUM LED POST 60W TT	n/a
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2. Support and Accessory Charges:Overhead ServiceNon-Distribution Pole

## Wood Pole

POLE – WOOD TEMPOFF

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Sheet 11

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 GENERAL STREET AND AREA LIGHTING SERVICE (S-14)  
 RETAIL DELIVERY SERVICE~~

**RATE (Continued)**Service TypeSupport TypeDescription

Issued: November 27, 2017

Effective: January 1, 2018

THE NARRAGANSETT ELECTRIC COMPANY  
**GENERAL STREET AND AREA LIGHTING SERVICE (S-14)**  
 RETAIL DELIVERY SERVICE

Underground ServiceNon-Metallic Standard

Fiberglass without Foundation	POLE FIBR EMB<25TT
Fiberglass with Foundation < 25 ft.	POLE FIBER PT <25TT
	(Or) POLE FIBER RWY <25TT
Fiberglass with Foundation =>25 ft.	POLE FIBER RWY =>25TT

Metallic Standard

Metallic Direct Embedded (No Fdn.)	POLE METAL EMB TT
Metallic with Foundation	POLE METAL=>25' TT

3. Other Fees and Charges:

<u>Fee or Charge Type</u>	<u>Charge Amount</u>
Reactivation Charge	\$25.00
Crew Protection	Customer Responsibility

**DETERMINATION OF MONTHLY BILL FOR TEMPORARY TURN OFF SERVICE**

The monthly bill will be based on the annual Temporary Turn Off Charges above. The monthly charge will be based on the annual charge divided by the number of days in the calendar year to arrive at a daily rate and multiplied by the actual number of days in the billing period as measured from the date immediately following the prior bill to the current bill date.

**MAINTENANCE**

Temporary Turn Off Service under this tariff does not include routine maintenance of lighting facilities temporarily discontinued by the Customer.

**NOTICE FOR TEMPORARY TURN OFF SERVICE**

In order for a municipal Customer to be served under the Temporary Turn Off Service provision of this tariff, the municipal Customer must provide written notice to the Company requesting such temporary turn off service. Such notice shall take the form of that provided by the Company and shall include the specific identification of Company street and area lighting facilities to be temporarily turned off and the estimated length of the temporary discontinuance, however, will be not less than one year and not more than three years. Such identification shall include sufficient information for the Company to easily locate its street and area lighting facilities to be temporarily turned off for the purpose of turning off (red capping) the facilities.

The Company shall use its best effort to turn off retail delivery service to its street and area lighting facilities within a reasonable length of time after receipt of the written notice required above. Depending upon the

R.I.P.U.C. No. 2168

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Canceling R.I.P.U.C. No. 2112

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number of street and area lighting facilities to be temporarily turned off and the availability of the Company's crews, the Company may schedule such turn off over a period of time to allow for efficient operations. The Company reserves the right to be flexible in responding to the Customer's request. However, the Company shall complete all requests according to a mutually accepted schedule between the Customer and the Company upon receipt of written notice.

### **CREW PROTECTION**

The Customer shall be responsible for the cost of any required police details or road flaggers for services provided under this option.

### **REINSTATEMENT OF GENERAL STREET AND AREA LIGHTING – FULL SERVICE**

The provision of this service by the Company is predicated on the municipal Customer reinstating General Street and Area Lighting – Full Service. The Customer's request to reinstate all or a portion of the Company's street and area lighting facilities served under this rate, after complying with the term of service provision of this tariff, must be in written form and identify the specific street and area lighting facilities for the Company to reinstate. Upon receipt of the Customer's request, the Company shall use its best efforts to return the street and area lighting facilities to full lighting service as soon as possible after receiving the request. However, the Company reserves the right to flexibility in scheduling the reinstatement in an appropriate manner based on crew availability and the quantity of street and area lighting facilities requested to be reinstated. If the Customer requests reinstatement of the General Street and Area Lighting – Full Service prior to minimum term of one year, the Company will charge the Customer a Reactivation Charge per street or area lighting facility.

### **TERM OF SERVICE**

The municipal Customer may remain on this provision of the General Street and Area Lighting tariff for a maximum period of three years. At the end of the three year period, the Customer must provide written notice for (i) the municipal Customer's return to General Street and Area Lighting – Full Service as provided for above, (ii) the permanent discontinuance of the street and area lighting facilities, as provided for above in Section I, or (iii) the Customer's ability to take advantage of another lighting tariff for retail delivery service to the street and area lighting facilities. The Company will continue to bill the Temporary Turn Off Charge until such time as the street and area lighting facilities are transferred to another delivery service selected by the Customer, or as assigned by the Company following the maximum three year term of service.

### **TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where applicable hereto and not inconsistent with any specific provisions hereof, are a part of this rate.

~~Effective: January 1, 2017~~

**THE NARRAGANSETT ELECTRIC COMPANY**  
**ELECTRIC PROPULSION RATE (X-01)**  
**HIGH VOLTAGE DELIVERY SERVICE**

**AVAILABILITY**

This rate shall apply to any customer taking service for traction power at voltages of 69kV or greater.

**MONTHLY CHARGE**

The Monthly Charge will be the sum of the High Voltage Delivery Service Charges set forth in R.I.P.U.C. No. 2095, Summary of Retail Delivery Rates.

**PEAK AND OFF-PEAK PERIODS**

PEAK HOURS:	June - September	-- 8 a.m. - 10 p.m. Weekdays,
	December - February	-- 7 a.m. - 10 p.m. Weekdays
	October – November and	
	March - May	-- 8 a.m. - 9 p.m. Weekdays

OFF-PEAK HOURS: All other hours

Weekdays shall mean Monday through Friday, excluding the following holidays: New Year's Day, President's Day, Memorial Day, Independence Day, Columbus Day (observed), Labor Day, Veteran's Day, Thanksgiving Day, and Christmas Day.

**DEMAND**

The Demand for each month under ordinary load conditions shall be the greatest of the following:

- a) The greatest peak occurring in such month during Peak hours as measured in kilowatts,
- b) 90% of the greatest peak occurring in such month during Peak hours as measured in kilovolt-amperes,
- c) 75% of the greatest Demand as so determined above during the preceding eleven months, and
- d) 10 kilowatts.

Demand shall be measured in fifteen minute intervals.

**RATE ADJUSTMENT PROVISIONS**

[The charges for delivery service under this rate shall be subject to adjustment pursuant to the following provisions:](#)

[Customer Credit Provision](#)

[Energy Efficiency Program Provision](#)

[Infrastructure, Safety, and Reliability Provision](#)

[LIHEAP Enhancement Plan Provision](#)

[Long Term Contracting for Renewable Energy Recovery Provision](#)

[Long Term Contracting for Renewable Energy Recovery Reconciliation Provision](#)

[Net Metering Provision](#)

[Pension Adjustment Mechanism Provision](#)

THE NARRAGANSETT ELECTRIC COMPANY  
**ELECTRIC PROPULSION RATE (X-01)**  
HIGH VOLTAGE DELIVERY SERVICE

Power Sector Transformation Provision

Qualifying Facilities Power Purchase Rate

Renewable Energy Growth Program Cost Recovery Provision

Residential Assistance Provision

Revenue Decoupling Mechanism Provision

Standard Offer Service Adjustment Provision

Storm Fund Replenishment Provision

Transition Cost Adjustment Provision

Transmission Service Cost Adjustment Provision

Transmission Service Charge Adjustment

~~—————The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Transmission Service Cost Adjustment Provision~~

Transition Charge Adjustment

~~—————The prices under this rate as set forth under “Monthly Charge” may be adjusted from time to time in the manner described in the Company’s Non-Bypassable Transition Charge Adjustment Provision.~~

R.I.P.U.C. No. 2108

Sheet 2

Canceling R.I.P.U.C. No. 2090

THE NARRAGANSETT ELECTRIC COMPANY  
**ELECTRIC PROPULSION RATE (X-01)**  
HIGH VOLTAGE DELIVERY SERVICE

Standard Offer Adjustment

~~—————The customer will pay any charges required pursuant to the terms of the Company’s Standard Offer Adjustment Provision, whether or not the customer is taking or has taken Standard Offer Service.~~

Energy Efficiency Programs

~~—————The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Energy Efficiency Program Provision as from time to time effective in accordance with law.~~

Infrastructure, Safety and Reliability Provision

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company’s Infrastructure, Safety and Reliability Provision as from time to time effective in accordance with law.~~

Customer Credit Provision

~~—————The amount determined under the preceding provisions shall be adjusted in accordance with the~~

THE NARRAGANSETT ELECTRIC COMPANY  
**ELECTRIC PROPULSION RATE (X-01)**  
HIGH VOLTAGE DELIVERY SERVICE

~~Company's Customer Credit Provision as from time to time effective in accordance with law.~~

~~LIHEAP Enhancement Plan Provision~~

~~—The amount determined under the preceding provisions shall be adjusted in accordance with the Company's LIHEAP Enhancement Plan Provision as from time to time effective in accordance with law.~~

~~Revenue Decoupling Mechanism Provision~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Revenue Decoupling Mechanism Provision as from time to time effective in accordance with law.~~

~~Net Metering Provision and Qualifying Facilities Power Purchase Rate~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Net Metering Provision and Qualifying Facilities Power Purchase Rate as from time to time effective in accordance with law.~~

~~Pension Adjustment Mechanism Provision~~

~~The amount determined under the preceding provisions shall be adjusted in accordance with the Company's Pension Adjustment Mechanism Provision as from time to time effective in accordance with law.~~

## **STANDARD OFFER SERVICE**

The customer may take Standard Offer Service pursuant to the terms of the Standard Offer Service tariff.

## **HIGH VOLTAGE SERVICE AGREEMENT**

As a condition for service at high voltage, the Company and the customer shall execute a service agreement that sets forth the terms and conditions for service, including as necessary any reasonable reliability and safety performance requirements and other just and reasonable terms and conditions for taking service, provided that such agreement is filed with the Commission for review and approval. If the Company and the customer are unable to agree on the terms of such agreement, the Company has the right to file an unexecuted form of agreement for approval by the Commission, provided that a copy of the filing is served on the customer. The customer has the right to dispute the reasonableness of any terms of the agreement. The final terms of the form of agreement approved by the Commission (with any modifications the Commission may deem appropriate) will become a part of this tariff with respect to service for the customer when the customer commences taking service at high voltage.

## **CONSTRUCTION REIMBURSEMENT PAYMENT**

The customer shall be required to reimburse the Company for its capital costs incurred for the construction of facilities designed to serve the customer directly, which costs have been incurred prior to the commencement of commercial train service by the customer. Such reimbursement shall also include any applicable tax liability arising out of Internal Revenue Service requirements relating to contributions in aid of construction.



THE NARRAGANSETT ELECTRIC COMPANY  
**ELECTRIC PROPULSION RATE (X-01)**  
HIGH VOLTAGE DELIVERY SERVICE

R.I.P.U.C. No. 2108

Sheet 3

Canceling R.I.P.U.C. No. 2090

~~THE NARRAGANSETT ELECTRIC COMPANY  
**ELECTRIC PROPULSION RATE (X-01)**  
HIGH VOLTAGE DELIVERY SERVICE~~

**GROSS EARNINGS TAX**

A Rhode Island Gross Earnings Tax adjustment will be applied to the charges determined above in accordance with Rhode Island General Laws.

**TERMS AND CONDITIONS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof (including the high voltage service agreement), are a part of this rate.

Effective: February 1, 2013

THE NARRAGANSETT ELECTRIC COMPANY  
ARREARAGE MANAGEMENT PROGRAM RESIDENTIAL ASSISTANCE PROVISION

The rates for Retail Delivery Service contained in all of the Company's rate classes except for the Low Income Rate A-60 ("Rate A-60") are subject to adjustment to reflect a Low Income Discount Recovery Factor ("LIDRF") to recover the cost of bill discounts provided to customers receiving Retail Delivery Service on Rate A-60. In addition, the rates for Retail Delivery Service contained in all of the Company's rate classes are subject to adjustment to reflect an Arrearage Management Adjustment Factor ("AMAF") to recover the cost associated with the operation of the Arrearage Management Program ("AMP"). For billing purposes, the LIDRF and the AMAF shall be included with the distribution kilowatt-hour ("kWh") charge on customers' bills.

**LOW INCOME BILL DISCOUNTS**

On an annual basis, the Company shall estimate the discount to be provided to Rate A-60 customers. The estimated discount will be fifteen (15) percent of the forecasted Rate A-60 monthly billing units multiplied by the Rate A-60 customer charge and the sum of the Retail Delivery Service and semi-annual Standard Offer Service energy rates in effect during the period. This estimate of the discount shall be used to determine the amount to be reflected in Retail Delivery Service rates on a prospective basis. The amount shall be divided by the estimated kilowatt-hours to be delivered by the Company to all customers excluding customers on Rate A-60. Such per kWh charge is referred to as the LIDRF.

The revenue billed through the LIDRF shall be subject to reconciliation against the actual bill discounts provided during the twelve month reconciliation period for which the LIDRF is in effect, and any over- or under-recovery of the actual discount provided shall be reflected in a subsequent LIDRF.

For purposes of the above reconciliation, the Company shall accumulate the actual discounts provided to Rate A-60 customers and the revenue billed through the LIDRF and shall accrue interest on the difference between these amounts at the interest rate paid on customer deposits on a monthly basis.

Should any balance remain subsequent to the recovery of the over- or under-recovery balance as described above, the Company shall reflect, as an adjustment in the then-current reconciliation period, the amount of the remaining balance.

**ARREARAGE MANAGEMENT PROGRAM**

In accordance with R.I. Gen. Laws § 39-2-1(d)(2), commencing on September 1, 2016, the Company shall implement an Arrearage Management Program ("AMP") pursuant to this tariff provision.

I. Program Eligibility

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ARREARAGE MANAGEMENT PROGRAM RESIDENTIAL ASSISTANCE PROVISION

In order to be considered eligible for enrollment in the AMP, a customer who has been terminated from electric service or is recognized, pursuant to a rule or decision by the Division of Public Utilities and Carriers, as being scheduled for actual shut-off of service on a specific date, shall meet all of the following criteria:

- The applicant must be the customer of record, although the customer of record may authorize someone else to communicate with the Company to help enroll the customer of record in the AMP;
- The applicant must be eligible for the federal low-income home energy assistance program (“LIHEAP”);
- The account must be receiving retail delivery service on ~~the Company’s Residential Low-Income~~ Rate A-60;
- The customer’s account must have a minimum balance of \$300.00 that is more than 60 days past due;
- If service to the account has been terminated, the customer must make an initial payment of 25% of the total unpaid balance (current and past due), unless otherwise directed by the Public Utilities Commission (“PUC”) as a result of an emergency regulation;
- The customer must agree to a payment plan, as further described in Section III;
- The customer must agree to remain current with payments. “Remaining current” means that the customer:
  - 1) misses no more than two (2) payments in the 12-month term of the payment plan; and
  - 2) pays the amount due under the payment plan in full by the conclusion of the payment plan’s 12-month term;
- The customer must agree to participate in the Company’s Energy Efficiency programs; and
- The customer must apply for other available energy assistance programs, such as fuel assistance and weatherization.

II. Enrollment

To participate, the customer must affirmatively apply to participate in the AMP.

The Company shall administer the AMP enrollment process in compliance with the eligibility qualifications outlined in Section I. By applying to participate in the AMP, the customer agrees to comply with the terms of the AMP, including the customer’s specific payment plan. After a customer has applied to the AMP, the Company shall determine whether the customer has met all of the AMP eligibility criteria set forth in Section I, based on the

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ARREARAGE MANAGEMENT PROGRAM RESIDENTIAL ASSISTANCE PROVISION

Company's records. The Company will coordinate with the Community Action Program ("CAP") agencies to validate customer eligibility when appropriate.

III. Payment Plan

AMP participants shall enroll in a 12-month payment plan, paid in equal monthly installments, that will cover new charges based upon their current estimated annual usage ("Payment Plan").

The current component of the Payment Plan shall be based on the customer's average monthly usage for the previous year less the customer's actual or anticipated fuel assistance commitments, and shall be converted to a fixed monthly payment.

IV. Arrears Forgiveness

AMP participants will be eligible for forgiveness of their account balance that is past due at the time of the first bill under their Payment Plan, up to an annual maximum of \$1,500. With each payment under the Payment Plan, a portion of the participant's outstanding past due account balance as described above is forgiven in an amount equal to the total past due account balance or \$1,500, whichever is less, divided by 12; provided, however, that the annual arrearage forgiveness amount shall not exceed \$1,500.

If an AMP participant's past due account balance at the time their Payment Plan takes effect exceeds \$1,500, the AMP participant may request an extension of the Payment Plan beyond the initial 12-month term to establish a new Payment Plan to accommodate the additional account balance in excess of \$1,500. To be eligible for an extension, the AMP participant must be current with their Payment Plan at the conclusion of the initial 12-month term. Such AMP participant's Payment Plan will be extended upon the AMP participant's timely request for an extension.

V. Payment Plan Review

Customers applying to participate in the AMP will be advised that the amount of their required monthly payment under their Payment Plan may change over the lifetime of the Payment Plan.

The Company shall review the Payment Plans of active AMP participants every three months and may adjust the installment payments based on the following:

- A fuel assistance commitment is made subsequent to enrollment;
- There is a change in fuel assistance, such as a change in the amount, from what was understood at enrollment;

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ARREARAGE MANAGEMENT PROGRAM RESIDENTIAL ASSISTANCE PROVISION

- The customer moves to a new address with a different average monthly usage for the previous year;
- Actual usage patterns differ from what was estimated as annual usage at enrollment; or
- There is a significant change in the Company's rates from what was anticipated at enrollment.

VI. Default

The Company shall consider the AMP participant's billing account in default if either of the following occurs:

- The AMP participant misses more than two (2) payments in the 12-month Payment Plan term; or
- If the amount due under the Payment Plan is not paid in full by the conclusion of the 12-month Payment Plan term.

Upon default, the Company shall terminate an AMP participant from the AMP and the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

Customers shall have the option to opt out of continued participation in the AMP at any time, with the understanding that any unpaid balance will be due and payable in full. Customers who voluntarily opt out of the AMP will receive the same treatment as those customers who default on their Payment Plans under the AMP, as set forth in Section X (Subsequent Eligibility).

VII. Termination

In addition to termination upon default, a customer's participation in the AMP shall terminate if the AMP participant moves outside of the Company's service territory.

If a customer is terminated from AMP participation, the customer's unpaid balance will be due and payable in full. However, any arrearage forgiven under the AMP prior to termination of participation in the AMP will remain forgiven.

VIII. Collection Activity

AMP participants shall not be subject to the Company's normal collections activities while actively participating in the AMP. The Company shall resume normal collections activities if an AMP participant defaults while participating in the AMP or terminates the AMP.

IX. AMP Billing and Active Plan Noticing

The Company shall remove the amount of an AMP participant's arrears balance up to \$1,500 from the "current amount due" field on certain views of AMP participant accounts in the

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ARREARAGE MANAGEMENT PROGRAM RESIDENTIAL ASSISTANCE PROVISION

Company's billing system. However, the arrears balance up to \$1,500 shall remain on the customer's bill.

Customers who are enrolled in the AMP will receive an AMP "Enrollment Letter" outlining the terms and conditions of their participation in the AMP.

Customers in danger of defaulting from the AMP will receive a default letter advising them of the need to make all required payments or risk default, termination from the AMP, and a return to the Company's normal collections activities.

X. Subsequent Eligibility

A customer is eligible for subsequent enrollment in the AMP provided two years have passed since either (a) the date of the customer's successful completion of the AMP, or (b) the date on which the customer's participation in the AMP was terminated as a result of default or because the customer voluntarily opted out of the AMP, so long as a CAP agency has provided a recommendation to allow eligibility notwithstanding the customer's default or voluntary opt out of the AMP. The Company shall review requests for re-enrollment on a case-by-case basis to determine that the foregoing criteria are met.

XI. Reporting Metrics

The Company shall report monthly and annually the metrics below to allow for the evaluation of the effectiveness of the AMP. The monthly and annual reports shall be submitted to the PUC in Docket No. 4290.

- Number of customers enrolled in the program at the end of the reporting period;
- Number of customers added to the program during the reporting period;
- Number of customers terminated from the program (by choice or default) during the reporting period;
- Number of customers who successfully completed the program during the reporting period;
- Total customer payments during the reporting period;
- Total amount to be forgiven for all participating customers at the end of the reporting period;
- Average amount to be forgiven for all participating customers at the end of the reporting period;
- Total amount to be paid under a payment plan for all participating customers at the end of the reporting period;
- Average arrears balance not yet forgiven of all participating customers at the end of the reporting period;
- Average arrears balance as a percentage of the total balance due for all participating customers at the end of the reporting period;

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- Total amount of arrears outstanding for all participants at the end of the reporting period;
- Total amount of forgiveness credits (allowances) given during the reporting period;
- Number of forgiveness credits (allowances) given during the reporting period;
- Average amount of forgiveness credits (allowances) given during the reporting period;
- Number of participants receiving LIHEAP at the end of the reporting period;
- Percentage of participants receiving LIHEAP at the end of the reporting period; and
- Total LIHEAP payments received during the reporting period.

The Company shall also provide a schedule with the number of customers enrolled in the AMP, by month, together with the number of defaults and program terminations.

XII. AMP Cost Recovery

The ~~rates/prices~~ for Retail Delivery Service contained in all the rates of the Company are subject to adjustment to reflect ~~the an Arrearage Management Adjustment Factor (“AMAF”)~~ designed to recover incremental costs incurred associated with the AMP. Incremental costs include the amount of arrearage forgiven. The recovery of the arrearage amounts forgiven by the Company through the AMP is dependent on the following criteria:

- i. If a customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of arrearage forgiven by the Company to that point shall remain forgiven and be written off by the Company. However, the amount of arrearage forgiven by the Company is recoverable in full.
- ii. If a customer does satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), all arrearage amounts forgiven will be treated as bad debt. At the end of each calendar year, the Company will perform a test to determine if the amount of bad debt for the year exceeds the adjusted allowable bad debt from the Company’s most recent general rate case. This adjusted allowable bad debt will be calculated using the distribution uncollectible amount determined in the last general rate case, updated for the current calendar year’s recovery of bad debt associated with Standard Offer Service, transmission, ~~and~~ energy efficiency, long term contracting for renewable energy, and the Renewable Energy Growth Program-related bad debt. Should the actual amount of bad debt incurred by the Company for the year exceed this adjusted allowable bad debt amount, the Company will be entitled to recover, in the following year, all amounts of arrearage forgiven under R.I. Gen. Laws § 39-2-1(d)(2)(xiv) in the prior year in excess of the allowable bad debt. If, however, the amount of the arrearage forgiven under § 39-2-1(d)(2)(xiv) in excess of the adjusted allowable bad debt for a given year is not significant enough to calculate an annual reconciling factor for that year, the Company may reflect such amount in its next Revenue Decoupling Mechanism reconciliation filing.

The AMAF shall be a uniform per kilowatt-hour factor based on the estimated kilowatt-hours to be delivered by the Company to its retail delivery customers over a 12-month period.

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~~For billing purposes, the AMAF will be included with the distribution kilowatt hour charge on customers' bills.~~ Should any balance remain outstanding subsequent to the recovery of costs associated with the AMP as described above, the Company shall reflect this balance as an adjustment in the subsequent period's AMP recovery.

**ADJUSTMENT TO RATES**

Adjustments to rates pursuant to the ~~Arrears Management Program~~ Residential Assistance Provision are subject to review and approval by the PUC. Modifications to the factors contained in this Provision shall be made in accordance with a notice filed with the PUC pursuant to R.I. Gen. Laws § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

\_\_\_\_\_ Effective Date: April 1, 2017



**THE NARRAGANSETT ELECTRIC COMPANY**  
**TERMS AND CONDITIONS FOR DISTRIBUTION SERVICE**

The following Terms and Conditions where not inconsistent with the rates are a part of all rates. The provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others (the Customer) who obtain local distribution service from The Narragansett Electric Company (the Company) and to companies that are nonregulated power producers, as defined in Rhode Island General Laws. All policies, standards, specifications, and documents referred to herein have been filed with the Rhode Island Public Utilities Commission (Commission) and ~~Division~~ [Division of Public Utilities and Carriers \(Division\)](#), and such documents and any revisions have been filed at least 30 days before becoming effective. Compliance by the Customer and nonregulated power producer is a condition precedent to the initial and continuing delivery of electricity by the Company.

Service Connection

1. The Company shall furnish on request detailed information on the method and manner of making service connections. Such detailed information may include a copy of the Company's Specifications for Electrical Installations booklet, as may be amended from time to time, a description of the service available, connections necessary between the Company's facilities and the Customer's premises, location and access of service connection facilities and metering equipment, and Customer and Company responsibilities for installation of facilities.

The Customer shall wire to the point designated by the Company, at which point the Company will connect its facilities. In addition, the Customer's facilities shall comply with any reasonable construction and equipment standards required by the Company for safe, reliable, and cost efficient service. For a service meeting Company requirements (which requirements are set forth on the Company's website at [www.nationalgridus/connects](http://www.nationalgridus/connects)), the Company may also permit this connection to be made by a licensed electrician in good standing with the authority having jurisdiction, as required by applicable law, and who is registered with the Company, provided, however, that the Company gives no warranty to the Customer, express or implied, as to the knowledge, training, reliability, honesty, fitness, or performance of any electrician registered with the Company for this purpose, and the Company shall not be liable for any damages or injuries caused by any electrician who may be used for such purpose.

Application for Service

2. Application for new service or alteration to an existing service should be made as far in advance as possible to assure time for engineering, ordering of material, and construction. Upon the Company's reasonable request, the Customer shall provide to the Company all data and plans reasonably needed to process this application.

### Line Extensions [Overhead (OH) & Underground (UG)]

3. The Company shall construct or install overhead or underground distribution facilities or other equipment determined by the Company to be appropriate under the following policies: Line Extension Policy for Residential Developments, Line Extension Policy for Individual Residential Customers, and Line Extension and Construction Advance Policy for Commercial, Industrial and Existing Residential Customers. Whenever it is necessary to provide service and a Customer requests the Company to extend or install poles, distribution lines or other service equipment to the Customer's home, premises or facility in order to supply service, the Company will furnish the necessary poles, wires, or equipment in accordance with the Company's "Line Extension and Construction Advance Policies" on file with the Commission. Except as provided in the "Policies", all such equipment, poles, and wires shall remain the property of the Company and be maintained by it in accordance with the "Policies". To the extent that any Company property needs to be located on private property, the Company will require the Customer to furnish a permanent easement.

### Attachments

4. Any individual or organization who requests an attachment to distribution facilities, utility poles, or along any span between such poles, shall comply with the Company's specifications and policies governing the type of construction, metering, attachment fees, easements, permissions and electrical inspections required.

### Outside Basic Local Distribution Services

5. Customers requesting the Company to arrange for Customer facility outages or additional maintenance or construction not normally part of basic local distribution service will be notified in a reasonable timely manner by the Company that the customer shall be required to pay ~~these~~ the Company's costs of reasonably meeting the request.

### Acquisition of Necessary Permits

6. The Company shall make, or cause to be made, application for any necessary street permits, and shall not be required to supply service until a reasonable time after such permits are granted. The Customer shall obtain or cause to be obtained all permits or certificates, except street permits, necessary to give the Company or its agents' access to the Customer's equipment and to enable its conductors to be connected with the Customer's equipment.

### Service to "Out-Building"

7. The Company shall not be required to install service or meter for a garage, barn or other out-building, so located that it may be supplied with electricity through a service and meter in the main building.

### Customer Furnished Equipment

8. The Customer shall furnish and install upon its premises such service conductors, service equipment, including circuit breaker if used, and meter mounting device as shall conform with specifications issued from time to time by the Company, and the Company will seal such service equipment and meter mounting device, and adjust, set and seal such circuit breaker, and such seals shall not be broken and such adjustments or settings shall not be changed or in any way interfered with by the Customer.

The Customer shall furnish and maintain, at no cost to the Company, the necessary space, housing, fencing, and foundations for all equipment that is installed on its premises in order to supply the Customer with local distribution service, whether such equipment is furnished by the Customer or the Company. Such space, housing, fencing, and foundations shall be in conformity with the Company's specifications and subject to its approval.

### Up-Keep of Customer Equipment

9. The Customer's wiring, piping, apparatus and equipment shall, at all times, conform to the requirements of any legally constituted authorities and to those of the Company, and the Customer shall keep such wiring, piping, apparatus and equipment in proper repair.

### Installation of Meters

10. Meters of either the indoor or outdoor type shall be installed by the Company at locations to be designated by the Company. The Company may at any time change any meter installed by it. The Company may also change the location of any meter or change from an indoor type to an outdoor type, provided that the cost of the change shall be borne by the Company except when such change is pursuant to the provisions of Paragraph 11. Upon the reading of the Company's meter all bills shall be computed. If more than one meter is installed, unless it is installed at the Company's option, the monthly charge for local distribution service delivered through each meter shall be computed separately under the applicable rates.

Unless otherwise determined by the Company, all residential premises shall be equipped with a meter that employs Automatic Meter Reading ("AMR") technology utilizing radio frequency transmitters to allow the Company to obtain meter readings remotely. However, residential customers may choose to "opt-out" by having their AMR meter replaced with a non-AMR meter.

Customers who choose to opt-out will be charged an initial fee of \$27.00 for the removal of the existing AMR electric meter and the installation of the non-AMR electric meter. Customers who choose to opt-out will also be charged a monthly meter reading fee of \$13.00 for the non-AMR electric meter. The meter reading fee is applicable to customers who receive gas and electric service, or receive electric-only service, from the Company. The Company, at its option, may choose to read the non-AMR meter less frequently than once per month. In that case, or if the Company is unable for any reason to read the meter on the regularly scheduled monthly read

date, the Company shall make a reasonable estimate of the consumption of electricity during those months when the meter is not read, based on available data, and such estimated bills shall be payable as rendered. A customer will not be assessed the initial or monthly fee until after the Company has installed the non-AMR electric meter.

Any opt-out customer who subsequently wishes to have an AMR electric meter re-installed will be charged a “re-installation fee” of \$27.00. The re-installation fee will be charged for the removal of the non-AMR meter and the installation of the AMR meter. Any customer electing re-installation will no longer be assessed the special monthly meter reading fee after the AMR meter has been re-installed.

#### Unauthorized and Unmetered Use

11. Whenever the Company determines that an unauthorized and unmetered use of electricity is being made on the premises of a Customer and is causing a loss of revenue to the Company, the Company may, at the Customer’s expense, make such changes in the location of its meters, appliance and equipment on said premises as will, in the opinion of the Company, prevent such unauthorized and unmetered use from being made.

#### Definition of Month

12. Whenever reference is made to “month” in connection with electricity delivered or payments to be made, it shall mean the period between two successive regular monthly meter readings or estimated meter readings, the second of which occurs in the month to which reference is made. If the Company is unable to read the meter when scheduled, the necessary billing determinants may be estimated. Bills may be rendered on such estimated basis and will be payable as so rendered.

#### Payment Due Date – Interest Charge

13. All bills shall be due and payable upon receipt. Bills rendered to customers, other than individually metered residential customers, on which payment has not been received by the “Please Pay By” date as shown on the bill, shall bear interest, at the rate of 1¼% per month on any unpaid balance, including any outstanding interest charges, from the date of receipt until the date of payment. The “Please Pay By” ~~D~~date corresponds to the next normal bill preparation date. Bills disputed in good faith by a Customer will not be subject to the late payment charge until after the dispute is resolved.

Customer payment responsibilities with their nonregulated power producer will be governed by the particular Customer/nonregulated power producer contract. Payments made through the Company for electricity purchased from a nonregulated power supplier will be applied first to any Narragansett charges or arrearages.

#### Returned Check Fee

14. A ~~\$15.00~~[\\$7.00](#) Fee shall be charged to the Customer for each check presented to the Company that is not honored by the financial institution. This fee shall be applicable only where the check has been dishonored after being deposited for a second time.

#### Seasonal Customers

15. Seasonal Customers are those using local distribution services between June 1 and September 30 only, or those using local distribution services principally between June 1 and September 30 and incidentally or intermittently during the rest of the year.

#### Deposit and Security

16. The Company may require a cash deposit or other collateral satisfactory to it as security for prompt payment of the Customer's indebtedness to the Company. The rate of interest shall be adjusted on March 1 annually. The interest rate in effect in any year shall be based on the average rate over the prior calendar year for 10-year constant maturity Treasury Bonds as reported by the Federal Reserve Board.

#### Payments for Line Extensions

17. The Company may require a Customer to pay for all or a portion of the cost of extending or installing poles, distribution lines, or equipment to the Customer's home, premises or facility, consistent with the terms of the Company's "Line Extension and Construction Advance Policies," ~~on file with the Commission.~~ [The Company's line extension policies are included in Appendix A to this tariff.](#)

#### Lighting Service Charge

18. The Company may assess a Lighting Service Charge of ~~\$130.00~~[\\$116.00](#) for Company services rendered in response to a Customer request in support of Customer equipment where the condition, service or connection is unrelated to the performance of facilities owned by the Company. A Lighting Service Charge per each occurrence will be assessed to the Customer on their subsequent bill.

#### Determining Customer's Demand

19. The demand is the maximum rate of taking electricity. Under ordinary load conditions it will be based upon one or more fifteen-minute peaks as herein defined. A fifteen-minute peak is the average rate of delivery of electricity during any fifteen-minute period as determined by any suitable instrument chosen by the Company. In the case of extremely fluctuating load, however, where the demand based on the average over fifteen minutes does not fairly represent the maximum demand imposed by the Customer, the demand will be based upon the instantaneous peak or the peak for a shorter period than fifteen minutes. Such measurements will be made by any suitable instrument chosen by the Company. The demand which is billed to the Customer is determined according to the terms of the appropriate tariffs approved by the [PUC-Commission](#)

from time to time.

#### Customer Changing Rates

20. The Customer may change from the rate under which he is purchasing electricity to any other rate applicable to a class of service which he is receiving. Any change, however, shall not be retroactive, nor reduce, eliminate or modify any contract period, provision or guarantee made in respect to any line extension or other special condition. Nor shall such change cause such service to be billed at any rate for a period less than that specified in such rate except during the first year of electric service to any Customer. A Customer having changed from one rate to another may not again change within twelve months or within any longer contract period specified in the rate under which he is receiving electric service.

#### Discontinuance of Service

21. Subject to the Rules and Regulations of the Commission, the Company shall have the right to discontinue its service upon due notice and to remove its property from the premises in case the Customer fails to pay any bill due the Company for such service, or fails to perform any of its obligations to the Company. For restoration of service after such discontinuance, a reconnection charge of ~~\$38.00~~[\\$32.00](#) will be made.

#### Right of Access

22. The Company shall have the right of access to the Customer's premises at all reasonable times for the purpose of examining or removing the Company's meters, and other appliances and equipment. During emergency conditions, the Company shall have the right of access to the Customer's premises at all hours of the day to make conditions safe and/or to restore service.

#### Safeguarding Company Equipment

23. The Customer shall not permit access for any purpose whatsoever, except by authorized employees of the Company, to the meter or other appliances and equipment of the Company, or interfere with the same, and shall provide for their safe keeping. In case of loss or damage of the Company's property, the Customer shall pay to the Company the value of such property or the cost of making good the same.

#### Temporary Service

24. A temporary connection is local distribution service which does not continue for a sufficient period to yield the Company adequate revenue at its regular local distribution service rates to justify the expenditures necessary to provide such a connection. The Company may require a Customer requesting a temporary connection to pay the full amount of the estimated cost of installing and removing the requested connection, less estimated salvage value, in advance of the installation of the connection by the Company. In addition, the customer shall pay the applicable regular local distribution service and, if applicable, ~~basic or~~ standard offer service rates.

### Limitation of Liability for Service Problems

25. The Company shall not be liable for any damage to equipment or facilities using electricity which damage is a result of Service Problems, or any economic losses which are a consequence of Service Problems. For purposes of this paragraph, the term “Service Problems” means any service interruption, power outage, voltage or amperage, fluctuations, discontinuance of service, reversal of its service, or irregular service caused by accident, labor difficulties, condition of fuel supply or equipment, federal or state agency order, failure to receive any electricity for which the Company has contracted, or any other causes beyond the Company’s immediate control.

However, if the Company is unable for any reason to supply electricity for a continuous period of two days or more, then upon the request of the Customer, the Demand Charge, if any, shall be suspended for the duration of such inability.

The Company shall not be liable for damage to the person or property of the Customer or any other persons resulting from the use of electricity or the presence of the Company’s appliances and equipment on the Customer’s premises.

### Limitation on Use of Electricity - Auxiliary & Temporary Local Distribution Service

26. Local distribution service supplied by the Company shall not be used to supplement or relay, or as standby or back up to any other electrical source or service except under the provisions of the Back-Up Service Rate, unless the Customer shall makes such guarantees with respect to the payment for such local distribution service as shall be just and reasonable in each case. Where such local distribution service is supplied, the Customer shall not operate its generation in parallel with the Company’s system without the consent of the Company, and then only under such conditions as the Company may specify from time to time.

### Company Right to Place Facilities on Customer Property

27. The Company has the right to place on a Customer’s property facilities to provide and meter electric service to the Customer.

### Company Right to Request a Guarantee

28. Whenever the estimated expenditures for the services or equipment necessary to deliver electricity to a Customer’s premises shall be of such an amount that the income to be derived there at the applicable rates will, in the opinion of the Company, be insufficient to warrant such expenditures, the Company may require a Customer to guarantee a minimum annual payment or commitment for a term of years, or to pay the whole or a part of the cost of such equipment.

### Fluctuating Load & Harmonic Distortion

29. In certain instances, extreme fluctuating loads or harmonic distortions which are created by a

Customer's machinery or equipment may impair service to other Customers. If the fluctuating load or harmonic distortion causes a deterioration of the Company's service to other customers, the Company shall specify a service arrangement that avoids the deterioration and the Customer owning or operating the equipment that causes the fluctuation or distortion shall pay the cost to implement the new service arrangement together with applicable taxes.

#### Customer Tax Liability

30. The Company shall collect taxes imposed by governmental authorities on services provided or products sold by the Company. It shall be the Customer's responsibility to identify and request any exemption from the collection of the tax by filing appropriate documentation with the Company.

#### Customer/Supplier Relationship

31. For electricity supplied by nonregulated power producers, the Company is a local distribution service provider of electricity supplied by others. When such electricity is supplied and delivered to the Company's local distribution supply point, the Company then performs a delivery service for the electricity. Ownership of such electricity lies with either the non-regulated power producer or Customer, as per the specific agreement between the Customer and the nonregulated power producer. In no case shall the Company be liable for loss of electricity.

#### Billing Termination ("Soft-Off")

~~32. The Company and the Rhode Island Division of Public Utilities and Carriers (the "Division") have agreed to participate in a one-year pilot program (the "Pilot") with respect to the Company's "Soft-Off" termination policy pursuant to a Settlement Agreement between the Company and the Division, as approved by the Rhode Island Public Utilities Commission on May 4, 2012. During the Pilot, where~~ When a customer has requested termination of service and an estimated or actual final meter reading is recorded, and the account is not subject to a shut-off order or request, the Company may choose to utilize a "Soft-Off" termination, defined as the termination of an account by the Company for billing purposes where there is no new customer of record and the actual flow of electricity to the premises is not disconnected.

In the event of a termination of an account for which there is no unbilled consumption, a landlord may initiate an application for service in the landlord's name at that premises by either oral or written request in accordance with Section 2 of this tariff; provided however, that in the event of a termination of an account for which there is any unbilled consumption, a landlord may initiate an application for service in the landlord's name only upon providing the Company with a signed authorization. In addition, where the landlord has previously provided the Company a signed agreement, the Company may record the landlord as the customer of record for that account without further authorization.

When metered consumption at a premises where a Soft Off termination has been implemented exceeds 100 kilowatt-hours in a month, the Company will send notification to the premises



indicating that service shall be terminated pursuant to the Commission and Division's rules and regulations governing the termination of service if an account is not established. When metered consumption at the location exceeds an aggregate of 250 kilowatt-hours, service to the location will be terminated; provided however that where such a termination would affect the statutory and/or termination rights of other electric customers at that location, service will be terminated at the Soft Off premises as soon as the Company is able to accomplish the termination so as not to conflict with the rights provided under the Commission and Division's rules and regulations governing the termination of service for the other customers.

#### Paperless Billing & Electronic Payments

33. Customers may elect to receive and pay their bill electronically under the Company's Optional Telephone or Web Page Payment Provision. Such customers electing to receive their bills electronically will receive a paperless billing credit of ~~\$0.34~~[\\$0.37](#) per account, per billing period.

#### Customer Notice and Right to Appeal

34. Where practicable, the Company will give the Customer reasonable notice of actions taken pursuant to these Terms & Conditions. The Customer shall have the right to appeal, pursuant to the Division's Rules of Practice and Procedure, all action taken by the Company hereunder.

~~Effective: February 1, 2013~~

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When an individual residential customer (“Customer”) requests that a distribution line be extended to serve such customer’s home whether over private property, along common way or along a public way, the terms of this policy shall apply. This policy applies only to the installation of electric service by [The](#) Narragansett Electric Company (“Company”). The Customer should contact other utilities to determine the utilities’ requirements governing the provision of their service and whether any costs and/or requirements are to be the responsibility of the Customer.

1. [Installation of Overhead Distribution Line](#)

The Company will provide a regular overhead 120/240 volts, single phase, [three \(3\)](#) wire service up to a capacity limit of 50 kVA for the Customer. The Company will determine the route of the distribution line in consultation with the Customer.

2. [Distance of Overhead Distribution Line Allowed Without Charge](#)

The Company will provide up to two poles and two spans of overhead distribution line needed to serve the Customer plus a service drop (that does not require a carrier pole) to the Customer’s home free of charge.

3. [Overhead Line Extension](#)

If more than two poles and two spans of overhead distribution line are required to serve the Customer’s home, the Customer will pay an “Overhead Installation Charge,” as determined below.

The Overhead Installation Charge will be equal to the number of feet of distribution line (beyond two poles and two spans) required to serve the Customer’s home, multiplied by the “Overhead Cost Per Foot” (as defined in section 9 below), plus the applicable tax contribution factor.

When overhead service is requested, the Company shall be responsible for:

- i. installing (or having others install), owning (individually or jointly) and maintaining (individually or jointly) all poles, primary and secondary wires, transformers, service drops, meters, etc. that, in its opinion are required to provide adequate service;

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- ii. designating the location of all Company owned equipment, excluding streetlights, and the service entrance and meter location(s); and
- iii. blasting and tree trimming and removal along public ways; the Company may charge the Customer the cost of such blasting and tree trimming and removal if, in the Company's opinion, such cost is excessive; excessive cost shall be defined as the type of work which requires the Company to contract with a third party to remove ledge through blasting or to trim trees for the purposes of clearing the space needed for the line work.

The Customer, at no cost to the Company, shall be responsible for:

- i. blasting and tree trimming and removal on private property, including roadways not accepted as public ways by the municipality, in accordance with the Company's specifications and subject to the Company's inspection.

4. Payment Terms

For Overhead Installation Charges up to \$6,000, the Customer will be required to pay the entire amount before the start of construction. If the Overhead Installation Charge is greater than \$6,000, the Customer will have the option to either pay the entire amount before the start of construction, or pay \$6,000 before the start of construction and pay the amount in excess of \$6,000 under a payment plan. The term of the payment plan will be based on equal payments of at least \$75 per month until the amount in excess of \$6,000 is paid in its entirety. The term of the payment plan is not to exceed a period of five (5) years or sixty (60) months. The amount collected under the payment plan will include interest at the rate of interest applicable to the Company's customer deposit accounts.

5. More Than One Customer

Where overhead service is requested by more than one Customer for the same line, the Overhead Installation Charge will be prorated among those Customers, based on the amount of line attributable to each Customer. (The calculation of the Overhead Installation Charge shall allow for a credit equal to the Overhead Cost Per Foot of two poles and two spans for each Customer).

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6. [Customer Added After Initial Construction](#)

If a new Customer (or group of customers) is supplied service from facilities constructed under this policy, and if such service begins within five (5) years from the date of the first payment received by the Company from the original Customer or group of Customers, the Company will require such new Customer(s) to make prorated contribution to payment of the balance of the Overhead Installation Charge. Any contribution received from a new Customer will be used to proportionately reduce the balance owed by the initial Customer(s). In addition, a credit of two poles and two spans per customer will be applied against the remaining balance. However, no refunds will be paid if the credit exceeds the balance.

7. [Change of Customer](#)

The Customer must agree, as a condition for the line extension monthly payment terms, that if he/she sells, leases or otherwise transfers control and use of the home to another individual ("New Occupant"), and such New Occupant opens a new account with the Company, the Customer will obtain an agreement from such New Occupant to pay the remaining balance as prescribed in the agreement of the Overhead Installation Charge that would have been owed by the Customer at that location. Otherwise, the Customer will remain personally liable for the balance owed.

The Company reserves the right to place a lien on the property until such time that the obligation is fulfilled.

8. [Underground Lines](#)

If the Customer requests an underground distribution line in lieu of the standard overhead line, the Company will give reasonable consideration to the request. If the Company believes that there are technical complications, safety issues, engineering concerns, or other reasonable concerns regarding the feasibility and/or maintenance of an underground system in the given circumstances, the Company may decline to provide underground service.

If the Company agrees to an underground service, the Company will estimate the cost of providing the underground line to the home, using a predetermined underground cost per foot ("Underground Cost Per Foot"). The Customer will be required to pay an "Underground

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Charge” equal to:

- (A)i. the Company’s estimated cost of installing the underground line (based on Underground Cost Per Foot); minus
- (B)ii. an amount equal to the Overhead Cost Per Foot of two poles and two spans; plus
- (C)iii. a tax contribution factor based on the value of donated property and/or any cash contribution.

When the above results in a negative number, there shall be no Underground Charge.

The Underground Charge shall be paid by the customer in advance of the Company’s construction (even if it exceeds \$6,000) and is nonrefundable if the line is built.

The Customer will be responsible for removal of ledge, trenching, backfilling in accordance with the Company’s construction standards and/or the “[Specifications for Electrical Installations Information & Requirements for Electric Service](#)” [booklet](#) as published by the Company from time to time, and shall comply with codes and requirements of legally constituted authorities having jurisdiction.

In addition, the Customer will be responsible for:

- i. providing, prior to the start of the Company’s construction, all applicable [supporting](#) documents and site plans required for the Company to prepare design drawings and easements, [to be provided by the Customer in accordance with Section 14 below](#), for its facilities to be installed on private property;
- ii. providing and installing all required foundations (except for Company owned street light foundations), handholes, manholes, grounding systems, secondary cable, all conduit including spacers, glue and pulling strings,
- iii. etc. as indicated on the Company’s plan and related construction documents;
- iv. installing foundations, provided by the Company, for Company-owned street lights;

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- v. supplying copies of all invoices, when requested, indicating manufacturer and part number for all such equipment listed above; equipment that is not approved shall not be used without the prior written consent of the Company;
- vi. installing, owning, and maintaining all secondary services and service conduit from the Company's equipment to the designated meter location(s); and
- vii. turning over ownership of the conduit system, excluding the service conduit, to the Company upon inspection and acceptance of the conduit system by the Company.

When underground service is requested, the Company shall be responsible for:

- i. supplying a list of approved manufacturers and their part numbers for equipment to be supplied by the Customer;
- ii. designating the location of all Company owned equipment, excluding street lights, and the service entrance and meter location(s);
- iii. providing Company-owned street light foundations;
- iv. providing, installing, owning and maintaining the transformer, Company owned street lights, meter and primary cable;
- v. making all connections to Company equipment; and
- vi. inspecting the underground conduit system and equipment foundations installed by the Customer, prior to backfilling.

9. Publication of Current Per Foot Costs

The Overhead Costs Per Foot and Underground Costs Per Foot for new construction shall be as calculated by the Company and placed on file with the Public Utilities Commission. These costs are included in the attachment to this policy.

10. Tree Trimming

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The Customer will be responsible for all necessary tree trimming on private property. Tree trimming along public ways and common ways will remain the responsibility of the Company but may cause additional charges to be billed to the Customer if the type of work requires the Company to contract with a third party to trim trees for the purposes of clearing the space needed for the line work.

11. Line Extension Agreement

The Company will require the Customer to sign a Line Extension Agreement setting forth the terms of this policy and any other terms that the Company deems are reasonably necessary in connection with the installation line to the Customer's home, provided that such terms are not inconsistent with the terms expressed in this policy.

12. Temporary Service

This policy shall not apply to lines constructed for temporary service, unless the Company, in its sole discretion, deems it appropriate in the given circumstances of each case.

13. Winter Moratorium on Underground Construction

From the period of December 15 to April 1, the Company may decline, in its sole discretion, to install any underground facilities.

14. Easements

The Company will, as a condition on the installation of the service, require the Customer to provide the Company with an executed easement (drafted by the Company) for all facilities located on private property. The Customer will provide the easement prior to the start of the Company's construction and at no cost to the Company. In the event that third party rights are required for the Customer's installation, the Customer will be responsible for obtaining all third party rights or crossings at the Customer's expense.

15. Customer Request to Upgrade Service

When, in the Company's opinion, the Company is required to upgrade its distribution line, or any associated equipment, in order to accommodate a Customer's upgrade of the existing main switch to the Customer's premises, the terms of Policy 3 shall apply.

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~~Effective: February 1, 2006~~



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**Narragansett Electric Company**  
**Per Foot Costs for Line Extensions**  
**For Individual Residential Customers**

The Per Foot Costs referred to in the above policy are as follows:

Underground Cost Per Foot:                    \$22.6837.30

Overhead Cost Per Foot:                        \$15.0337.68

These costs are effective until the Rhode Island Public Utilities Commission is notified in writing of any changes (with a copy of the written notice provided to the Rhode Island Builders Association).

Effective: September 1, 2006

Issued: November 27, 2017

Effective: January 1, 2018

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When a developer, contractor, builder or other customer (“Developer”) proposing to construct a residential development or individual homes requests that distribution lines be constructed to serve the development or homes, the terms of this policy shall apply. This policy applies only to the installation of electric service by [The](#) Narragansett Electric Company (“Company”). The ~~Customer~~ [Developer](#) should contact other utilities to determine the utilities’ requirements governing the provision of their service and whether any costs and/or requirements are to be the responsibility of the ~~Customer~~ [Developer](#).

1. [Installation of Overhead Distribution Lines](#)

The Company will provide a regular overhead distribution line to the development or individual homes designed to provide regular residential service to each home proposed in the project. The Company will determine the route of the line in consultation with the Developer. The Developer shall wire to the point designated by the Company, at which point the Company will connect its facilities. In addition, the Developer’s facilities shall comply with the Company’s construction standards and/or the [“Specifications for Electrical Installations Information & Requirements for Electric Service”](#) [booklet](#) as published by the Company from time to time and shall comply with codes and requirements of legally constituted authorities having jurisdiction.

2. [Distance of Overhead Distribution Line Allowed Without Charge](#)

The Company will provide 150 feet of overhead distribution line, not including the secondary service drop, per each “house lot” free of charge.

3. [Overhead Line Extension](#)

If the number of centerline feet of overhead distribution line required to serve the development (“Required Line Distance”) is greater than the “Allowed Distance” of 150 feet per “House Lot,” then there will be a charge to the Developer for the overhead line extension for the additional feet (“Overhead Installation Charge”). The additional charge shall be paid by the Developer in advance of the Company’s construction.

The Overhead Installation Charge will be equal to the “Overhead Cost Per Foot” times the number of feet in excess of the “Allowed Distance” of 150 feet per House Lot, ~~(plus applicable tax contribution factor).~~

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When overhead service is requested, the Company shall be responsible for:

- i. installing (or having others install), owning (individually or jointly) and maintaining (individually or jointly) all poles, primary and secondary wires, transformers, service drops, meters, etc. that, in its opinion are required to provide adequate service;
- ii. designating the location of all Company owned equipment, excluding streetlights, and the service entrance and meter location(s); [and](#)
- iii. blasting and tree trimming and removal along public ways; the Company may charge the [Customer Developer](#) the cost of such blasting and tree trimming and removal if, in the Company's opinion, such cost is excessive; excessive cost shall be defined as the type of work which requires the Company to contract with a third party to remove the ledge through blasting or to trim trees for the purposes of clearing the space needed for the line work.

The Developer, at no cost to the Company, shall be responsible for:

- i. blasting and tree trimming and removal on private property, including roadways not accepted as public ways by the municipality, in accordance with the Company's specifications and subject to the Company's inspection.

The "Overhead Cost Per Foot" will be a predetermined cost per foot as calculated by the Company.

The Overhead Installation Charge is nonrefundable if the line is built.

4. [Underground Lines](#)

A Developer may request an underground distribution line in lieu of the regular overhead line. If requested, however, the Company will estimate the cost of providing the underground line to the development using a predetermined underground cost per foot ("Underground Cost Per Foot"). The Developer will be required to pay an "Underground Charge" equal to:

- ~~(A)~~i. the difference between the estimated underground construction cost (based on Underground Cost Per Foot) and the estimated construction cost for a regular

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overhead line (based on the Overhead Cost Per Foot); plus

- (B)ii. the Overhead Installation Charge, if any, that would have been paid for an overhead line in the development as calculated in Section 3 above; plus
- (C)iii. a tax contribution factor based on the value of donated property and/or any cash contribution.

The Underground Charge shall be paid by the Developer in advance of the Company's construction and is nonrefundable if the line is built.

The Developer will be responsible for removal of ledge, trenching and backfilling in accordance with the Company's construction standards and/or the "[Specifications for Electrical Installations Information & Requirements for Electric Service](#)" booklet as published by the Company from time to time and shall comply with codes and requirements of legally constituted authorities having jurisdiction. In addition, the Developer will be responsible for:

- i. providing, prior to the start of the Company's construction, all applicable supporting documents required ~~for~~by the Company to prepare design drawings and ensure that the Developer is providing all necessary easements, in accordance with Section 10 below, for the locations of easements for its facilities to be installed on private property;
- ii. providing and installing all required foundations (except for Company-owned street light foundations), handholes, manholes, grounding systems, all conduit including spacers, glue and pulling strings, etc. as indicated on the Company's plan and related construction documents and in accordance with the Company's specifications;
- iii. installing foundations, provided by the Company, for proposed street lighting based on a plan approved, in writing, by a Municipality, which includes agreement by that Municipality to accept responsibility for payment of the lights once the lights are energized;
- iv. supplying copies of all invoices, when requested, indicating manufacturer and part number for all such equipment listed above; equipment that is not approved shall not be used without the prior written consent of the Company;

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- v. installing, owning, and maintaining all secondary services and service conduit from the Company's equipment to each designated meter location; and
- vi. turning over ownership of the conduit system, excluding the service conduit, to the Company upon inspection and acceptance of the conduit system by the Company.

When underground service is requested, the Company shall be responsible for:

- i. developing the plan to provide underground electric service;
- ii. supplying a list of approved manufacturers and their part numbers for equipment to be supplied by the ~~Customer~~ [Developer](#);
- iii. designating the location of all Company-owned equipment, excluding street lights, and the service entrance and meter location(s);
- iv. providing Company-owned street light foundations;
- v. providing, installing, owning and maintaining all transformers, Company-owned street lights, primary and secondary cable, except services;
- vi. making all connections to Company equipment; and
- vii. inspecting the underground conduit system and equipment foundations installed by the ~~Customer~~ [Developer](#), prior to backfilling.

5. Publication of Current Per Foot Costs

The Overhead Costs Per Foot and Underground Costs Per Foot for new construction shall be as calculated by the Company and placed on file with the Public Utilities Commission (["Commission"](#)). These costs are included in the attachment to this policy.

The Company also will provide such "Overhead and Underground Costs Per Foot" and the method of calculating the applicable tax contribution factor to anyone who inquires.

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If the Company changes the Overhead and Underground Cost Per Foot or method of calculating the tax contribution factor, it will notify the Commission in writing and provide a copy of the written notice to the Rhode Island Builders Association, if in existence.

The Company will not increase the Overhead or Underground Costs Per Foot by more than 10% per year without specific approval from the Commission and advance notice to the Rhode Island Builders Association, if in existence.

6. Developer Provides Plans and Documentation

The total number of house lots proposed to be constructed (“House Lots”) will be provided in advance to the Company by the Developer (prior to the Company building the distribution line), along with an electronic copy (in a format acceptable to the Company) of the subdivision plan approved by the planning board in the applicable community.

The Company may require the Developer to provide, in advance, the following:

- ~~(A)~~i. a copy of the approval of the planning board for the subdivision;
- ~~(B)~~ii. a copy of all permits and approvals that have been obtained for constructing the development;
- ~~(C)~~iii. the name and address of the bank or credit union providing financing for the development, including a contact person and phone number;
- ~~(D)~~iv. a copy of a city/town-approved street light proposal for the development. If installation is requested after construction is completed, the actual, incremental cost of installing the street lights may be borne by the city/town if the tariff does not collect all costs of construction.
- ~~(E)~~v. a schedule or Developer’s best estimate for the construction of homes in the development; and
- ~~(F)~~vi. if requested by the Company, such other reasonable information that may be requested to confirm the viability of the development.

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7. [Building the Distribution Line in Segments](#)

The Company may, in its own discretion, construct the distribution line in segments, rather than all at once in the proposed development.

8. [Line Extension Agreement](#)

The Company will require the Developer to sign a Line Extension Agreement setting forth the terms of this policy and any other terms that the Company deems are reasonably necessary in connection with the installation of a distribution line in the development, provided that such terms are not inconsistent with the terms expressed in this policy.

9. [Winter Moratorium on Underground Construction](#)

From the period of December 15 to April 1, the Company may decline, in its sole discretion, to install any underground facilities.

10. [Easements](#)

The Company will require the Developer to provide the Company with [executed easements](#) (drafted by the Company) for all facilities to reach and serve the development. [The Developer will provide the easement prior to the start of the Company's construction and at no cost to the Company. In the event that third party rights are required for the Developer's installation, the Developer will be responsible for obtaining all third party rights or crossings at the Developer's expense.](#)

~~Effective: February 1, 2006~~

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~~**Narragansett Electric Company  
Per Foot Costs for Line Extensions  
For Residential Developments**~~

The Per Foot Costs referred to the above policy are as follows:

Underground Cost Per Foot: ~~\$22.68~~37.30

Overhead Cost Per Foot: ~~\$15.03~~37.68

These costs are effective until the Rhode Island Public Utilities Commission is notified in writing of any changes (with a copy of the written notice provided to the Rhode Island Builders Association).

~~Effective: September 1, 2006~~



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The terms of this policy shall apply when a commercial, industrial, or non-residential (a real estate development which is not an approved subdivision of single-family homes) customer (“Customer”) requests that a distribution line and/or other facilities (“New Facilities”) necessary to properly supply electricity to the Customer’s facilities be installed. This policy applies only to the installation of electric service by [The](#) Narragansett Electric Company (“Company”). The Customer should contact other utilities to determine the utilities’ requirements governing the provision of their service and whether any costs and/or requirements are to be the responsibility of the Customer.

The terms of this policy shall also apply to an individual residential customer whose upgrade of the existing main switch to his/her premises will, in the Company’s opinion, require the Company to upgrade its distribution line or associated equipment. In applying this policy, the Company will estimate any additional incremental revenue that may be realized as a result of the upgraded service for the purposes of determining whether a Construction Advance is required from the residential customer.

1. [Amount of Overhead Distribution Provided without Charge](#)

If the New Facilities being requested by the Customer consists of an overhead, single phase, secondary voltage distribution line extension that does not exceed two poles and two spans of line, the Company will provide the poles and spans of line needed to serve the New Facilities plus a service drop (that does not require a carrier pole) free of charge to the Customer. Otherwise, the costs of all poles and spans of line determined by the Company as needed to serve the New Facilities will be included in the cost component of the Construction Advance Formula described below.

2. [Estimated Revenue](#)

Before undertaking the construction of the New Facilities to serve the Customer, the Company will estimate the annual incremental revenue to be derived by the Company under the ~~local~~ distribution service rates from the installation of the New Facilities.

3. [Construction Advance](#)

The Company will determine the facilities required to meet the distribution service requirements of the Customer. Facilities in excess of those required to meet the distribution service requirements of the Customer are outside the scope of this policy and may entail

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additional payments from the Customer.

In accordance with the formula below (the “Formula”), the Company shall determine whether a payment by the Customer of a Construction Advance shall be required. The Construction Advance shall be paid by the customer in advance of the Company’s construction.

$$\text{Construction Advance (A)} = [ C - [ D \times M ] \div K ]$$

where

- A= Construction Advance paid to the Company by the Customer.
- C= The total estimated cost of construction for facilities required exclusively to meet the distribution service requirements of the Customer. This cost includes capital and non-capital costs and the Company’s liability for tax required on the value of the material and labor provided by the Customer. Where these new or upgraded facilities are not solely to provide service to the Customer, the Company shall appropriately apportion these costs.
- D= For a single customer, the estimated annual Distribution Revenue derived from the Customer within the first year following the completion of the Company’s construction of facilities; or for developments, the estimated additional annual Distribution Revenue derived from those new customers in the development anticipated to be supplied directly with electric service within one year from the commencement of the delivery of electricity to the first customer in the development.
- M= 0.5, the revenue apportionment factor.
- K= The annual carrying charge factor, expressed as a decimal.

Where the calculation of (A) results in a positive number, a Construction Advance in the amount of (A) shall be required from the Customer. Where the calculation of (A) results in a negative number, (A) shall be considered to be zero. Where the calculation of (A) results in a Construction Advance of \$500 or less, the payment of the Construction Advance will be waived. The Company shall exercise good faith in making each estimate and determination required above.

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Any revenues from Transmission Service, the Non-Bypassable Transition Charge, Standard Offer Service [rates](#), ~~Last Resort Service~~, and the ~~Demand Side Management Charge~~ [the Energy Efficiency Program Charge](#), [the Long Term Contracting for Renewable Energy Recovery Factor](#), and the [Net Metering Charge](#) shall be excluded from this calculation.

The Construction Advance in the formula shall be further adjusted to include a tax contribution factor on the cash value of the Construction Advance, excluding the value of the tax contribution on any donated property received from the Customer. This tax contribution factor shall be paid in full by the Customer prior to the start of construction.

4. [Refund](#)

Whenever the Company collects a Construction Advance from the Customer, the Customer has the option to request the Company to perform a one-time recalculation of the Construction Advance payment using actual construction costs and actual Distribution Revenue to determine if a refund of all or a portion of the original payment is warranted. The request for the one-time review may be made at any time between twelve and thirty-six [\(36\)](#) months after commencement of the delivery of electricity.

To determine the refund, the Formula shall be modified as follows:

C= The actual cost of construction. If the actual cost of construction exceeds the estimate, then the estimated cost of construction shall be used. This cost includes capital and non-capital costs and the Company's liability for tax required on the value of the material and labor provided by the Customer. Where these new or upgraded facilities are not solely to provide service to the Customer, the Company shall appropriately apportion these costs.

D= The actual annual Distribution Revenue for the most recent twelve months.

M= 0.5, the revenue apportionment factor.

K= The annual carrying charge factor, expressed as a decimal.

If a lower or negative (A) results from applying the Formula as so modified, and if, in the Company's opinion, a risk does not exist regarding either a future reduction in the level of the

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Customer's usage or the collectability of the Customer's account, then the Company shall refund a portion of or the entire calculated Construction Advance, or the full cost of construction, without interest. In no case shall the amount refunded exceed the original Construction Advance (A); nor shall the review result in additional payments from the Customer.

If a refund is made, the Company will refund the appropriate portion of any tax contribution factor at the current tax rate.

5. [Overhead Line Extension](#)

When overhead service is requested, the Company shall be responsible for:

- i. installing (or having others install), owning (individually or jointly) and maintaining (individually or jointly) all poles, primary and secondary wires, transformers, service drops, meters, etc. that, in its opinion are required to provide adequate service;
- ii. designating the location of all Company owned equipment, excluding streetlights, and the service entrance and meter location(s); [and](#)
- iii. blasting and tree trimming and removal along public ways; the Company may charge the Customer the cost of such blasting and tree trimming and removal if, in the Company's opinion, such cost is excessive; excessive cost shall be defined as the type of work which requires the Company to contract with a third party to remove ledge through blasting or to trim trees for the purposes of clearing the space needed for the line work.

The Customer, at no cost to the Company, shall be responsible for:

- i. blasting and tree trimming and removal on private property, including roadways not accepted as public ways by the municipality, in accordance with the Company's specifications and subject to the Company's inspection.

The Company may, at its discretion, construct the distribution line in segments rather than all at once in the proposed development.

6. [Underground Lines](#)

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(A) If the Customer requests an underground distribution line in lieu of the standard overhead line, the Company will give reasonable consideration to the request. If the Company believes that there are technical complications, safety issues, engineering concerns, or other reasonable concerns regarding the feasibility and/or maintenance of an underground system in the given circumstances, the Company may decline to provide underground service.

(B) If the Company agrees to underground service, the Customer will be responsible for removal of ledge, trenching and backfilling in accordance with the Company's construction standards and/or the "[Specifications for Electrical Installations Information & Requirements for Electric Service](#)" [booklet](#) as published by the Company from time to time and shall comply with the codes and requirements of legally constituted authorities having jurisdiction.

In addition, the Customer will be responsible for:

- i. providing, prior to the start of the Company's construction, all applicable [supporting](#) documents and electronically formatted site plans required for the Company to prepare design drawings and [to ensure the Customer is providing all necessary easements, in accordance with Section 8 below, for the locations of the Company's](#) facilities to be installed on private property;
- ii. providing and installing all required foundations (except for Company owned street light foundations), handholes, manholes, grounding systems, secondary cable, all conduit including spacers, glue and pulling strings, etc., as indicated on the Company's plan and related construction documents and in accordance with the Company's specifications;
- iii. Installing foundations, provided by the Company, for Company-owned street lights;
- iv. supplying copies of all invoices, when requested, indicating manufacturer and part number for all such equipment listed above; equipment that is not approved shall not be used without the prior written consent of the Company;
- v. retaining ownership of transformer foundations and grounding systems, and all secondary cables and conduit on private property, excluding Company-owned street lighting; and

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- vi. turning over ownership of the conduit system, excluding the secondary conduit, to the Company upon inspection and acceptance of the conduit system by the Company.

When underground service is requested, the Company shall be responsible for:

- i. developing the plan to provide underground electric service;
- ii. supplying a list of approved manufacturers and their part numbers for equipment to be supplied by the Customer;
- iii. designating the location of all Company-owned equipment, excluding street lights, and the service entrance and meter location(s);
- iv. providing Company-owned street light foundations;
- v. providing, installing, owning and maintaining all transformers, primary cable, related primary equipment, Company-owned street lights, and meters;
- vi. making all connections to Company equipment; and
- vii. inspecting the underground conduit system and equipment foundations installed by the Customer, prior to backfilling.

7. [Winter Moratorium on Underground Construction](#)

From December 15 to April 1, the Company may decline, in its sole discretion, to install any underground facilities.

8. [Easements](#)

The Company will require the Customer to provide the Company a permanent [executed](#) easement (drafted by the Company) for all facilities to reach and serve the New Facilities. [The Customer will provide the easement prior to the start of the Company's construction and at no cost to the Company. In the event that third party rights are required for the Customer's](#)

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[installation, the Customer will be responsible for obtaining all third party rights or crossings at the Customer's expense.](#)

9. [Additional Payment](#)

When, in the Company's opinion, significant engineering is required to determine the method of service or prepare construction estimates, the Company will estimate the cost of such engineering. The Company may charge the Customer this cost before engineering begins. If construction is undertaken, this payment will be applied to any required Construction Advance. If construction is not undertaken, the Company will refund any balance not spent. If no Construction Advance is required, the entire additional advance payment will be refunded.

[Effective: February 1, 2006](#)

THE NARRAGANSETT ELECTRIC COMPANY  
ENERGY EFFICIENCY PROGRAM PROVISION

All Customers receiving Retail Delivery Service from The Narragansett Electric Company (Company) will be charged for the Company's cost effective Energy Efficiency Program (EEP) pursuant to R.I. Gen. Laws Section 39-1-27.7. The charge for the Company's EEP will be a uniform per kWh charge applicable to all rate classes (EEP Charge).

The Company will file its EEP Charge on or before October 15 of each year. In any year in which the Company is required to file a triennial Energy Efficiency Procurement Plan, the Company will file the EEP Charge by November 1. The EEP Charge shall be effective on the following January 1.

The EEP Charge will be designed to collect the estimated incremental costs of the Company's upcoming EEP that are not otherwise funded through other sources, plus any projected over or under funding of the current program year's expenditures, including interest earned at the rate in effect for customer deposits. The EEP Charge shall be adjusted to include an allowance for the Company's uncollectible accounts receivables associated with amounts billed through the EEP Charge at the [uncollectible percentage approved by the Commission in the Company's most recent general rate case](#) ~~rate of 1.25%~~. Other funding sources will include (1) revenue generated by ISO-New England's Forward Capacity Market; (2) revenue generated through Regional Greenhouse Gas Initiative permit auctions; and (3) other funding as approved by the Commission. The EEP shall also reconcile actual and projected costs incurred by the Company for the current plan period against actual and projected funding received from all sources (including the EEP Charge). Any projected amounts included in the annual EEP Charge filing are subject to reconciliation to actual amounts and any difference will be reflected in a future annual EEP Charge filing. The Company may file to change the EEP Charge at any time should significant over- or under-recoveries occur.

Each adjustment of the prices under the Company's applicable rates shall be in accordance with a notice filed with the Commission setting forth the amount of the increase or decrease and the new EEP Charge.

This provision is applicable to all Retail Delivery Service rates of the Company.

~~Effective Date: November 1, 2016~~



THE NARRAGANSETT ELECTRIC COMPANY  
TRANSMISSION SERVICE COST ADJUSTMENT PROVISION

The Transmission Service Cost Adjustment (TCA) shall ~~recover~~collect from customers transmission costs billed to The Narragansett Electric Company (Narragansett or the Company) by entities such as New England Power Company, by any other transmission provider, and by regional transmission entities such as [the Independent System Operator-New England](#)~~the New England Power Pool~~, a regional transmission group, ~~an independent system operator~~ or any other entity that is authorized to bill Narragansett directly for transmission services. ~~Costs collected through this provision may include the cost of transmission engineering associated with the design of an undersea transmission cable interconnecting Block Island (Town of New Shoreham) to the mainland and constructed pursuant to R.I.G.L. Section 39-26.1-7.~~ In addition, the TCA shall be adjusted to include an allowance for the Company's uncollectible accounts receivables associated with amounts billed through the TCA at the rate approved by the Commission.

The TCA Factor shall be calculated separately for each of the Company's rate classes. The TCA Factor shall be established annually based on a forecast of transmission costs, the adjustment for transmission-related uncollectible amounts [based on the uncollectible percentage approved by the Commission in the Company's most recent general rate case, currently 1.25% as approved in R.I.P.U.C. Docket No. 4323](#), a full reconciliation and adjustment for any over- or under-recoveries of transmission costs incurred during the prior year, and the reconciliation of the allowance for transmission-related uncollectible amounts as described below. The Company may file to change the TCA at any time should significant over- or under-recoveries occur.

The allowance for transmission-related uncollectible amounts shall be estimated for purposes of setting the TCA Factor for the upcoming year as the approved rate applied to the sum of (1) the forecast of transmission costs as allocated to each of the Company's rate classes on the basis of coincident peak demand and (2) any over- or under-recoveries from the prior year allocated to rate classes on the basis of each class' monthly coincident peak demand during the reconciliation period. This amount shall be subject to reconciliation only for actual transmission revenue billed by the Company over the applicable period.

Modifications to the TCA Factor shall be in accordance with a notice filed with the Public Utilities Commission setting forth the amount of the revised factor and the amount of the increase or decrease. The notice shall further specify the effective date of such charges.

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~~Effective: February 1, 2013~~

THE NARRAGANSETT ELECTRIC COMPANY  
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

In accordance with the provisions of *An Act Relating to Public Utilities and Carriers – Revenue Decoupling*, the prices for electric distribution service contained in all of the Company’s tariffs are subject to adjustment to reflect the operation of its Electric Infrastructure, Safety, and Reliability (“ISR”) Provision.

I. Infrastructure Investment Mechanism

A. Definitions

“Actual Capital Investment” shall mean the sum of i) “Discretionary Capital Investment” and ii) “Non-Discretionary Capital Investment”, as defined below, plus cost of removal.

“CapEx Factor” shall mean the per-kWh factor for non-demand rate classes designed to recover the Cumulative Revenue Requirement, as allocated by the Rate Base Allocator, based on Forecasted kWh for the Current Year for each non-demand rate class. For demand-based rate classes Rate G-02, [and Rates G-32/B-32](#), ~~and Rates G-62/B-62~~, the CapEx Factor shall mean the per-kWh factor based on Forecasted kWh for the Current Year and historic load factors for each demand-based rate class.

“CapEx Reconciling Factor” shall mean the per-kWh factor designed to recover or refund the over or under billing of the actual Cumulative Revenue Requirement, as allocated by the Rate Base Allocator, for the prior fiscal year, based on Forecasted kWh for the recovery/refund period beginning October 1.

“Cumulative CapEx” shall mean the cumulative Actual Capital Investment for years prior to the Current Year plus Forecasted Capital Investment for the Current Year, recorded since [January 31, 2014](#) ~~the end of the Company’s rate year in its most recent general rate case~~ and reflecting any difference between Actual Capital Investment and Forecasted Capital Investment for ~~the any~~ period [during which Forecasted Capital Investment has not been reconciled to Actual Capital Investment, including through April 1, 2011 through January 31, 2014](#), the end of the Company’s rate year in its [most recent](#) general rate case ~~in docket RIPUC 4323~~.

“Cumulative Revenue Requirement” shall mean the return and taxes on year-end cumulative Incremental Rate Base, at a rate equal to the pre-tax weighted average cost of capital as approved by the Commission in the most recent proceeding before the Commission, plus the annual depreciation on Cumulative CapEx as defined above, plus the annual municipal property taxes on Cumulative CapEx, as calculated in the illustration below.

“Current Year” shall mean the fiscal year beginning April 1 of the current year and running through March 31 of the subsequent year during which the proposed CapEx Factor and O&M Factor will be in effect.

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INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

“Discretionary Capital Investment” shall mean capital investment, other than ‘Non-Discretionary’ Capital Investment defined below, approved by the Commission as part of the Company’s annual electric ISR Plan and shall be defined as the lesser of a) actual ‘discretionary’ electric plant in service or b) approved ‘discretionary’ capital spending for Discretionary Capital Investment plus related cost of removal recorded by the Company for a given fiscal year associated with electric distribution infrastructure.

“Forecasted Capital Investment” shall mean the estimated capital investment and cost of removal anticipated to be incurred/recorded by the Company for a given fiscal year associated with electric distribution infrastructure consistent with its capital forecast.

“Forecasted kWh” shall mean the forecasted amount of electricity, as measured in kWh, to be distributed to the Company’s distribution customers for the twelve month period during which the proposed factors, as defined in this ISR Provision, will be in effect.

“Incremental Rate Base” shall mean the Cumulative CapEx adjusted for accumulated depreciation and calculated accumulated deferred taxes on Cumulative CapEx since [January 31, 2014](#) ~~the end of the Company’s rate year in its most recent general rate case,~~ and reflecting any difference between Actual Capital Investment and Forecasted Capital Investment ~~for the period April 1, 2011 through January 31, 2014, including through~~ the end of the Company’s rate year in its ~~most recent~~ [general rate case in docket RIPUC 4323](#).

“Non-Discretionary Capital Investment” shall mean capital investment related to the Company’s commitment to meet statutory and/or regulatory obligations which amount shall be approved by the Commission as part of the Company’s annual electric ISR Plan and shall be defined as the lesser of a) ‘non-discretionary’ electric plant in service or b) actual ‘non-discretionary’ capital spending for ‘Non-Discretionary’ Capital Investment plus related cost of removal recorded by the Company for a given fiscal year associated with electric distribution infrastructure.

“Rate Base Allocator” shall mean the percentage of total rate base allocated to each rate class taken from the most recent proceeding before the Commission that contained an allocated cost of service study.

B. Recovery Mechanism

The CapEx Factors shall recover the Cumulative Revenue Requirement on Cumulative CapEx as approved by the Commission in the Company’s annual Electric ISR Filings. The CapEx Factors shall be applicable for the twelve-month period commencing April 1.

The Company’s electric ISR mechanism shall include an annual CapEx Factor reconciliation which will reconcile actual Cumulative Revenue Requirement to actual billed revenue generated from the CapEx Factors for the applicable Current Year. The recovery or refund of the reconciliation amounts (either positive or negative) shall be reflected in CapEx

THE NARRAGANSETT ELECTRIC COMPANY  
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Reconciling Factors. The Company shall submit a filing by August 1 of each year (“Reconciliation Filing”), in which the Company shall propose the CapEx Reconciling Factors to become effective for the twelve months beginning October 1. The amount approved for recovery or refund through the CapEx Reconciling Factors shall be subject to reconciliation with amounts billed through the CapEx Reconciling Factors and any difference reflected in future CapEx Reconciling Factors.

II. Operation and Maintenance Mechanism

A. Definitions

“Actual I&M Expense” shall mean the O&M expense recorded by the Company for a given fiscal year associated with its I&M Program.

“Actual VM Expense” shall mean the O&M expense recorded by the Company for a given fiscal year associated with vegetation management.

“Forecasted I&M Expense” shall mean the O&M expense budgeted by the Company for a given fiscal year associated with its I&M Program.

“Forecasted VM Expense” shall mean the O&M expense budgeted by the Company for a given fiscal year associated with vegetation management.

“I&M Program” shall mean the Company’s Inspection and Maintenance Program and related inspection and maintenance activities.

“O&M” shall mean expenses of the Company recorded in FERC regulatory accounts 580 through 598 pursuant to FERC’s Code of Federal Regulations.

“O&M Allocator” shall mean the percentage of total O&M allocated to each rate class taken from the most recent proceeding before the Commission that contained an allocated cost of service study.

“O&M Factor” shall mean the per-kWh factor for all rate classes, except for Rates ~~B-62/G-62 B-32~~, designed to recover the Forecasted I&M Expense and Forecasted VM Expense for the Current Year, as allocated by the O&M Allocator, based on Forecasted kWh for the Current Year for each rate class. For Rates ~~G-62/B-62 B-32~~, the O&M Factor shall mean the per-kWh factor based on Forecasted kWh for the Current Year and historic load factors for the rate class.

“O&M Reconciling Factor” shall mean the uniform per-kWh factor designed to recover or refund the under or over billing of Actual I&M Expense and Actual VM Expense for the prior fiscal year, based on Forecasted kWh for the recovery/refund period beginning October 1.

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INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

B. Recovery Mechanism

The O&M Factor shall recover the sum of the annual Forecasted I&M Expense and Forecasted VM Expense as approved by the Commission in the Company's annual Electric ISR Filings. The O&M Factor shall be applicable for the twelve-month period commencing April 1.

The Company's Electric ISR mechanism shall include an annual O&M Factor reconciliation which will reconcile Actual I&M Expense and Actual VM Expense to actual billed revenue from the O&M Factor for the Current Year. The recovery or refund of the reconciliation amount (either positive or negative) shall be reflected in the O&M Reconciling Factor. In its Reconciliation Filing, the Company shall propose the O&M Reconciling Factor to become effective for the twelve months beginning October 1. The amount approved for recovery or refund through the O&M Reconciling Factor shall be subject to reconciliation with amounts billed through the O&M Reconciling Factor and any difference reflected in a future O&M Reconciling Factor.

III. Annual Electric Infrastructure, Safety, and Maintenance Plan

By January 1 of each year, the Company shall submit to the Commission for review and approval its proposed Electric Infrastructure, Safety, and Reliability Plan ("Electric ISR Plan") for the upcoming Current Year. The Electric ISR Plan shall consist of Forecasted Capital Investment, Forecasted I&M Expense, Forecasted VM Expense, and, if mutually agreed upon by the Division and the Company, the revenue requirement, whether the result of capital investment or O&M expenditures, of any other cost relating to maintaining safe and reliable electric service.

IV. Annual Report on Electric ISR Plan Activities

The Company's August 1 Reconciliation Filing shall include an annual report on the prior fiscal year's activities. In implementing its Electric ISR Plan, the circumstances encountered during the year may require reasonable deviations from the original plans approved by the Commission. In such cases, in the annual report, the Company would include an explanation of any deviations in excess of ten (10) percent above Forecasted Capital Investment, Forecasted I&M Expense, and Forecasted VM Expense. For cost recovery purposes, the Company has the burden to show that any such deviations were due to circumstances out of its reasonable control or, if within its control, were reasonable and prudent.

V. Adjustments to Rates

Modifications to the factors contained in this Electric ISR Provision shall be in accordance with a notice filed with the Commission setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

THE NARRAGANSETT ELECTRIC COMPANY  
INFRASTRUCTURE, SAFETY, AND RELIABILITY PROVISION

National Grid - RI Electric  
d/b/a National Grid  
Illustrative ISR Property Tax Recovery Calculation

<u>Line</u>	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<b>Effective tax Rate Calculation</b>								
	<b>Ry End</b>	<b>ISR Additions</b>	<b>Non-ISR Add's</b>	<b>Total Add's</b>	<b>Bk Depr (1)</b>	<b>Retirements</b>	<b>COR</b>	<b>End of Yr 1</b>
1 Plant In Service	\$13,584,700	\$55,000	\$2,000	\$57,000		(\$9,400)		\$13,632,300
2								
3 Accumulated Depr	\$611,570				\$45,039	(\$9,400)	(\$7,200)	\$640,009
4								
5 Net Plant	\$12,973,130							\$12,992,291
6								
7 Property Tax Expense	\$29,743							\$31,274
8								
9 Effective Prop tax Rate	0.23%							0.24%
10								
11								
	<b>Yr 2 Beg</b>	<b>ISR Additions</b>	<b>Non-ISR Add's</b>	<b>Total Add's</b>	<b>Bk Depr (1)</b>	<b>Retirements</b>	<b>COR</b>	<b>End of Yr 2</b>
12								
13								
14 Plant In Service	\$13,632,300	\$60,000	\$2,200	\$62,200		(\$9,500)		\$13,685,000
15								
16 Accumulated Depr	\$640,009				\$45,039	(\$9,500)	(\$7,400)	\$668,148
17								
18 Net Plant	\$12,992,291							\$13,016,852
19								
20 Property Tax Expense	\$31,274							\$32,897
21								
22 Effective Prop tax Rate	0.24%							0.25%
23								
24								
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
<b>Property Tax Recovery Calculation</b>								
25								
26								
27		<b>ISR YR 1</b>				<b>ISR YR 2</b>		
28								
29	ISR Additions	\$55,000				\$60,000		
30	Rate Year Book Depr	(\$45,039)				(\$45,039)		
31	COR - ISR YR	\$7,200				\$7,400		
32								
33	Net Plant Additions	\$17,161				\$22,361		
34								
35	RY Effective Tax Rate	0.23%				0.23%		
36	Year 1 ISR Property Tax Recovery		\$39				\$51	
37	Year 2 ISR Property Tax Recovery						\$35	
38								
39	ISR Year Effective Tax Rate	0.24%				0.25%		
40	RY Effective Tax Rate	0.23%	0.01%			0.23%	0.02%	
41								
42	RY Net Plant	\$12,973,130				\$12,973,130		
43	ISR Yr 1 Net Adds	\$17,161				\$15,291		
44	ISR Yr 2 Net Adds	\$12,990,291				\$22,361	\$13,010,782	
45				\$1,487				\$3,052
46								
47	Total ISR Property Tax Recovery		\$1,526					\$3,139
48								
49	Incremental ISR Property Tax Recovery		\$1,526					\$1,612

**Line Notes**

- 1 Col (a) per Rate Year cost of service, Col (b), (cc), (d) and (f) per Actual ISR filing Col (e) equals Base Rate depreciation expense allowance  
3 Col (a) per Rate Year cost of service, (e) equals Base Rate depreciation expense allowance Col (h) Col (b), (cc), (d) and (f) per Actual ISR filing  
7 Col (a) Base Rate property tax expense allowance  
36 Line 33 times Line 35  
37 Col (g) equals Line 43, Col (e) Times Rate Year effective Property Tax Rate Line 9 Col (a) - (15,291 X 3.97%)  
43 Col (e) equals Line 33, Col (b) less ISR Yr 1 additions, Line 29, Col (b) times composite book depreciation rate of 3.4% - (17,161 - 55,000 X 3.4%)  
45 Line 40 times Line 44

Effective: February 1, 2013

Issued: November 27, 2017

Effective: January 1, 2018

THE NARRAGANSETT ELECTRIC COMPANY  
PENSION ADJUSTMENT MECHANISM PROVISION

The prices for Retail Delivery Service contained in all the rates of the Company are subject to adjustment to reflect a Pension and ~~other post-employment benefits (“OPEB”)~~Post-Retirement Benefits Other than Pensions (“PBOP”) Adjustment Factor (“PAF”). The PAF shall recover from or credit to customers the prior fiscal year’s reconciliation of the Company’s actual Pension and PBOP expenses to the Company’s Pension and PBOP expense allowance included in base distribution rates, including interest at the rate of interest paid on customer deposits. ~~designed to recover the Company’s~~ The recoverable actual Pension and PBOP amount shall reflect expense recorded on the Company’s books of account pursuant to the Financial Accounting Standards Board (“FASB”) Accounting Standards Codification Topic 715, Compensation-Retirement Benefits, as amended in March 2017 in a FASB Accounting Standards Update (formerly Statement of Financial Accounting Standards (“SFAS”)) 87 and SFAS 106) associated with pension and OPEB/PBOP.

~~The PAF shall recover or refund the prior year’s reconciliation of the Company’s actual pension and OPEB expenses to the Company’s most recently approved pension and OPEB expense allowance included in distribution base rates, including interest at the rate of interest paid on customer deposits.~~ The PAF will be computed ~~on an annual basis for the twelve months ended March 31 and will be~~ based on the difference in the Company’s actual pension and OPEB/PBOP expense for the prior twelve month period ended March 31 and the base distribution ~~base~~ rate allowance, plus carrying charges at the weighted average cost of capital on the cumulative five quarter average underfunding of the pension and OPEB/PBOP Minimum Funding Obligation for the fiscal year ended March 31. The Minimum Funding Obligation will be equal to the amount of pension and OPEB/PBOP costs collected from customers during the fiscal year, plus the amounts of pension and OPEB/PBOP costs capitalized during the year. The amount collected from customers during the fiscal year would include (1) pension and OPEB/PBOP allowance included in base rates, and (2) amounts collected or refunded through the PAF.

The PAF shall be a uniform per kilowatt-hour factor based on the estimated kilowatt-hours to be delivered by the Company to its retail delivery customers. For billing purposes, the PAF will be included with the distribution kWh charge on customers’ bills.

Adjustments to rates pursuant to the Pension Adjustment Mechanism Provision are subject to review and approval by the Commission. Modifications to the factor contained in this Provision shall be in accordance with a notice filed with the Commission pursuant to R.I.G.L. § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

This provision is applicable to all Retail Delivery Service tariffs of the Company.

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~~Effective: February 1, 2013~~

NARRAGANSETT ELECTRIC COMPANY  
REVENUE DECOUPLING MECHANISM PROVISION

In accordance with *An Act Relating to Public Utilities and Carriers – Revenue Decoupling*, the prices for distribution service contained in all of the Company’s tariffs are subject to adjustment to reflect the operation of its Revenue Decoupling Mechanism (“RDM”) Provision.

I. Definitions

“Actual Billed Distribution Revenue” shall mean the amounts the Company has billed during the applicable RDM Year for customer charges, distribution demand charges, distribution energy charges, Second Feeder Service charges, and any other charges or discounts that the Company records as distribution revenue. Actual Billed Distribution Revenue shall not include charges billed pursuant to the provisions of the Infrastructure, Safety and Reliability Provision, [R.I.P.U.C. No. 2044 and the Power Sector Transformation Provision](#), as may be amended from time to time. Actual Billed Distribution Revenue shall exclude the RDM Adjustment Factor, as it is subject to its own reconciliation.

“Annual Target Revenue” or “ATR” shall mean the revenue requirement as approved by the Commission less any adjustments to that revenue requirement as approved by the Commission.

“RDM Year” shall mean the twelve-month period beginning April 1.

“Forecasted kWh” shall mean the forecasted amount of electricity, as measured in kWh, to be distributed to the Company’s retail delivery service customers for the twelve month period during which the proposed RDM Adjustment Factor will be in effect.

“RDM Adjustment Factor” shall mean a per-kWh factor equal to the RDM Reconciliation Amount divided by the Forecasted kWh for all rate classes.

“RDM Reconciliation Amount” shall mean the difference (either positive or negative) between the Actual Billed Distribution Revenue and the ATR for the RDM Year.

II. RDM Revenue Reconciliation and Adjustment Factor

The Company’s RDM shall include an annual RDM Revenue Reconciliation which will reconcile ATR and Actual Billed Distribution Revenue for the same RDM Year. The RDM Revenue Reconciliation Amount (either positive or negative) shall determine the RDM Adjustment Factor. The Company shall submit a filing no later than May 15, in which the Company shall propose adjustments to distribution rates to reflect the RDM Adjustment Factor. These adjustments to distribution rates will be effective for usage on and after July 1.

The RDM Adjustment Factor will be based on the RDM Reconciliation Amount for the prior RDM Year as determined above. The amount of over- or under-recovery resulting from the RDM Reconciliation Amount, including interest at the rate paid on customer deposits, shall be used to determine a uniform per-kWh RDM Adjustment Factor based on the Forecasted kWh.



NARRAGANSETT ELECTRIC COMPANY  
REVENUE DECOUPLING MECHANISM PROVISION

The RDM Adjustment Factor shall be applicable to all retail delivery service customers. The amount approved by the Commission to be recovered or refunded through the RDM Adjustment Factor shall be subject to reconciliation.

III. Adjustments to Annual Target Revenue

The ATR shall be based on the revenue requirement approved by the Commission in the Company's most recent general rate case. The ATR may be adjusted should the Commission approve recovery mechanisms for costs included in the revenue requirement such that those costs would be recovered from customers through two mechanisms or not recovered at all. Should the Company's ATR change during a RDM Year as a result of a new revenue requirement arising from a general rate case that may be approved by the Commission, the Company shall allocate the prior ATR and new ATR to each month within the RDM Year based on the rate year kWh deliveries reflected in the general rate case from which the revenue requirement was based.

IV. Interim RDM Adjustments

If at any time during the year, the total of cumulative Actual Billed Distribution Revenue excess/shortfall for the Company in total is estimated to be equal to or greater than 10% above or below the Company's ATR for the current RDM Year, the Company will petition the Commission for an interim adjustment prior to its next scheduled RDM Filing.

V. Adjustments to Rates

Adjustments to rates pursuant to the RDM Provision are subject to review and approval by the Commission. Modifications to the factors contained in this RDM Provision shall be in accordance with a notice filed with the Commission pursuant to R.I.G.L. § 39-3-11(a) setting forth the amount(s) of the revised factor(s) and the amount(s) of the increase(s) or decrease(s). The notice shall further specify the effective date of such charges.

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~~Effective: April 1, 2011~~

NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE

**AVAILABILITY**

Standard Offer Service shall be available to all Customers (including new Customers) who have not elected to take their electric supply from a non-regulated power producer or any Customer who, for any reason, has stopped receiving Generation Service from a non-regulated power producer.

**MONTHLY CHARGE**

The Charge for Standard Offer Service will be the sum of the applicable Standard Offer Service charges in addition to all appropriate Retail Delivery charges as stated in the applicable tariff. The monthly charge for Standard Offer Service shall also include the costs incurred by the Company to comply with the Renewable Energy Standard, established in R.I.G.L. Section 39-26-1 and the costs to comply with the Commission's Rules Governing Energy Source Disclosure. The charge for Standard Offer Service will include the administrative costs associated with the procurement of Standard Offer Service, including an adjustment for uncollectible accounts as approved by the Commission.

**RATE FOR ALL CLASSES**

The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rates for each rate class for the specified period. These rates are subject to change at the end of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096. The Company will file a new Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 for the next pricing period prior to the expiration of the current period.

The rates for each rate class shall be as follows:

Residential Group (Rates A-16, A-60). The rate applicable to this class shall be a fixed price that represents a weighted average of the actual monthly contract prices over the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from the Independent System Operator – New England ([“ISO-NE”](#)).

Commercial Group (Rates C-06, G-02, S-06, S-10, S-14). There are two rate options available to customers in the Commercial Group. The Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096 to this tariff sets forth the rate options for each rate class for the specified six month period. One option is referred to as the “Fixed Price Option”. The second option is referred to as the “Variable Price Option”. The rates for each option are subject to change at the end of the six month period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096.

NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE

Fixed Price Option: represents a weighted average of the applicable winning bid over six months plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from [ISO-NEthe Independent System Operator—New England](#). Customers receiving retail delivery service on Rate C-06 will be placed on the Fixed Price Option when initially requesting Standard Offer Service from the Company.

Variable Price Option: represents the actual monthly price from the applicable winning bid for each month of the same six month period plus an estimate of the costs of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from [ISO-NEthe Independent System Operator—New England](#). Customers receiving retail delivery service on Rates G-02, S-06, S-10, and S-14 will be placed on the Variable Price Option when initially requesting Standard Offer Service from the Company.

All customers in the Commercial Group will have the option to switch to a different pricing option once during a twelve month period. After the initial assignment to a pricing option, each customer may choose a different pricing option, however, once the election has been made, the customer must remain on the chosen pricing option for a period of at least twelve (12) months.

Customers may notify the Company at any time to elect a different pricing option, provided that such notification is received at least two business days prior to the Customer's scheduled meter read date that occurs prior to either a January 1 or July 1 Standard Offer rate change. After receiving the notice, the switch will be made by the Company on the scheduled meter read date immediately preceding the next scheduled Standard Offer Service rate change (either January 1 or July 1).

Industrial Group (Rates B-32, G-32, ~~B-62, G-62~~ and X-01). The rates applicable to this class shall be fixed monthly prices, representing the actual monthly contract prices for each month of the period specified in the Summary of Standard Offer Service Charges, R.I.P.U.C. Tariff No. 2096, or may be based upon estimates of the cost of any supply not procured through full requirements services contracts including, but not limited to, spot market purchases from [ISO-NEthe Independent System Operator—New England](#).

### TERMINATION OF STANDARD OFFER SERVICE

Standard Offer Service may be terminated by a Customer upon the next scheduled meter read provided that notice of the change of supplier was received in accordance with the Company's Terms and Conditions for Non-regulated Power Producers.

NARRAGANSETT ELECTRIC COMPANY  
TARIFF FOR STANDARD OFFER SERVICE

There shall be no fee for terminating Standard Offer Service.

**RATE CHANGES**

The rates set forth in this tariff are effective for usage on and after the Effective Date. Any changes will be filed with the Commission and are subject to Commission review and approval.

~~Effective Date: July 1, 2015~~

THE NARRAGANSETT ELECTRIC COMPANY  
OPTIONAL ENHANCED METERING SERVICE

Availability of Service

Enhanced metering service under this provision is available to nonresidential customers receiving metered retail delivery service from The Narragansett Electric Company (“Narragansett” or “the “Company””). Customers who currently receive unmetered retail delivery service must request metered retail delivery service from the Company in accordance with the Company’s Terms and Conditions for Distribution Service. The availability of these services will be subject to the Company’s ability to render such service.

Service Option 1: Wireless Service

Under this service option, the Company will provide equipment at the customer’s facility which will allow for periodic wireless readings of the customer’s load. The Company will install, own and maintain the equipment in service. The customer, or its authorized representative, may receive the data through the optical port on the equipment or via subscription pursuant to Subscription Service for Interval Data over the Internet as provided through the Company’s Optional Interval Data Service tariff, as may be amended from time to time. The Company will store load information on the meter for a period of 15-20 days for customers with on-site generation and 30-35 days for customers without on-site generation. The Company will attempt to read the meters daily unless the delay is caused by the wireless service provider. This service requires a data plan from a telecommunications provider, which will be under the Company’s name, with the customer being responsible for the cost as identified below.

Fees for Service Option 1:

The equipment fee for this service is assessed on a one-time, lump sum basis as follows:

<u>Retail Delivery Service Under</u>	<u>Initial Lump Sum</u>
<u>General Service Tariff</u>	<u>\$679</u>

The annual fee for the data plan associated with this service is as follows:

<u>Retail Delivery Service Under</u>	<u>Annually</u>
<u>General Service Tariff</u>	<u>\$\$17</u>

Service Option ~~1~~2: ~~Complete~~ Service via Phone Line

Service under this option is only available at the Company’s discretion in situations where service under Option 1 is not feasible due to technical or other logistical reasons. Under this service option, the Company will provide equipment at the customer’s facility which will allow for periodic readings of the customer’s load through telephone lines. The Company will

THE NARRAGANSETT ELECTRIC COMPANY  
OPTIONAL ENHANCED METERING SERVICE

install, own and maintain the equipment in service. The customer, or its authorized representative, may receive the data through the optical port on the equipment or electronically. NarragansettThe Company will store load information on the meter for a period of 15-20 days for customers with on-site generation and 30-35 days for customers without on-site generation. The Company will attempt to read the meters daily unless the delay is caused by the landline service provider.35 days and will read the meters daily.

Fees for Service Option 12:

The customer has the choice of a single payment or a monthly fee.

<u>Monthly fee</u>	<u>Single Payment</u>
<u>\$7.086.64</u>	<u>\$342.15350.58</u>

Service Option 23: PulseModem Service

Customers who wish to connect their own load recording equipment or equipment provided by their authorized representative to the Company's meter may elect this option. Narragansett will provide a pulse interface device through which the customer can access meter data. The customer, or its representative, must purchase, own and maintain a modem-equipped recording device in order to access meter pulses.

Fees for Service Option 23:

The customer has the choice of a single payment or a monthly fee.

<u>Monthly fee</u>	<u>Single Payment</u>
<u>\$3.653.29</u>	<u>\$176.28173.58</u>

All equipment and data plan usage fees will be billing annually or as a one-time charge either through the account's electric retail delivery service bill or separately as determined by the Company.

Additional Services

~~Customers who elect Service Option 1, Complete Service, may request additional services as described below. The fees for these services are in addition to the fees described above. The availability of these services will be subject to the Company's ability to render such service.~~

Power Outage Reporting

THE NARRAGANSETT ELECTRIC COMPANY  
OPTIONAL ENHANCED METERING SERVICE

~~The Company will notify the customer's designee within one hour after the occurrence that the customer's power is out and provide confirmation that the customer outage has been logged into the Company outage reporting network. Notification may be by phone, fax, or e-mail.~~

~~Monthly Fee: \_\_\_\_\_ \$22.00~~

~~Peak Consumption Notification (Demand Overload)~~

~~Under this service, the customer will select a threshold for kW or kVA demand. The Company will notify the customer or its designee within one hour after the threshold is exceeded. Notification may be by phone, fax or e-mail.~~

~~Monthly Fee: \_\_\_\_\_ \$26.00~~

~~Read on Appointment (Autoread)~~

~~Under this service, the customer may request specific dates and times for the Company to read its meter and the Company may bill the customer based on these readings.~~

~~Monthly Fee: \_\_\_\_\_ \$33.00  
per occurrence: \_\_\_\_\_ \$85.00~~

~~Read on Request~~

~~The Company will obtain meter readings within one hour of receiving a request from a participating customer. The Company may provide the meter reading to the customer's designee by phone, fax or e-mail.~~

~~Monthly Fee: \_\_\_\_\_ \$33.00  
per occurrence: \_\_\_\_\_ \$85.00~~

~~Advanced Meter Information Read on Demand~~

~~The Company will provide power quality data to the customer or its authorized designee by fax or e-mail attachment.~~

~~Monthly Fee: \_\_\_\_\_ \$33.00  
per occurrence: \_\_\_\_\_ \$85.00~~

THE NARRAGANSETT ELECTRIC COMPANY  
OPTIONAL ENHANCED METERING SERVICE

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[Effective: March 1, 2010](#)



THE NARRAGANSETT ELECTRIC COMPANY  
OFF CYCLE METER READ FOR SWITCH OF SUPPLIER

Availability of Service

An Off Cycle Meter Read under this provision is available to customers receiving metered retail delivery service from The Narragansett Electric Company (~~“Narragansett” or “Company”~~) under the Company’s Rate G-32, 200 kW Demand Rate or Rate B-32, C&I Back-up Service Rate. Customers who receive unmetered retail delivery service must request metered retail delivery service in accordance with the Company’s Terms and Conditions for Distribution Service. The availability of this service will be subject to the Company’s ability to render such service.

Description of Service

A Customer requesting an Off Cycle Meter Read agrees to pay the Off Cycle Meter Read Charge included in this provision. An Off Cycle Meter Read will be performed by the Company at the request of the Customer to facilitate the transfer of generation service between the Company-supplied Standard Offer Service ~~or Last Resort Service~~ and Competitive Supplier generation service. There will be a separate Off Cycle Meter Read Charge for a Customer who is telemetered and for a Customer who is non-telemetered. The Company will assess an Off Cycle Meter Read Charge for each off cycle meter read performed at a Customer’s service location.

Schedule of Charges

The Off Cycle Meter Read Charge is as follows:

Telemetered Customer	<del>\$84.19</del> <u>51.00</u>
Non-telemetered Customer	<del>\$114.52</del> <u>80.00</u>

Terms and Conditions

The Company’s Terms and Conditions for Distribution Service in effect from time to time where not inconsistent with any specific provisions hereof, are a part of this tariff.

~~Effective: March 1, 2010~~