

**BEFORE THE  
PUBLIC UTILITIES COMMISSION  
OF RHODE ISLAND**

**SUEZ WATER RHODE ISLAND, INC. )**

**DOCKET NO. 4800**

**DIRECT TESTIMONY  
OF  
JEROME D. MIERZWA**

**ON BEHALF OF THE  
DIVISION OF PUBLIC UTILITIES AND CARRIERS**

**JUNE 8, 2018**

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**EXETER**  
ASSOCIATES, INC.

BEFORE THE RHODE ISLAND  
PUBLIC UTILITIES COMMISSION

SUEZ WATER RHODE ISLAND, INC.)

DOCKET NO. 4800

DIRECT TESTIMONY OF JEROME D. MIERZWA

**I. Introduction**

1

2 Q. WOULD YOU PLEASE STATE YOUR NAME AND BUSINESS ADDRESS?

3 A. My name is Jerome D. Mierzwa. I am a principal and President of Exeter Associates,  
4 Inc. My business address is 10480 Little Patuxent Parkway, Suite 300, Columbia,  
5 Maryland 21044. Exeter specializes in providing public utility-related consulting  
6 services.

7 Q. PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND  
8 EXPERIENCE.

9 A. I graduated from Canisius College in Buffalo, New York, in 1981 with a Bachelor of  
10 Science Degree in Marketing. In 1985, I received a Masters Degree in Business  
11 Administration with a concentration in finance, also from Canisius College. In July  
12 1986, I joined National Fuel Gas Distribution Corporation (“NFG Distribution”) as a  
13 Management Trainee in the Research and Statistical Services Department (“RSS”). I was  
14 promoted to Supervisor RSS in January 1987. While employed with NFG Distribution, I  
15 conducted various financial and statistical analyses related to the company’s market  
16 research activity and state regulatory affairs. In April 1987, as part of a corporate  
17 reorganization, I was transferred to National Fuel Gas Supply Corporation’s (“NFG  
18 Supply”) rate department where my responsibilities included utility cost of service and  
19 rate design analysis, expense and revenue requirement forecasting and activities related to  
20 federal regulation. I was also responsible for preparing NFG Supply’s Federal Energy

1 Regulatory Commission (“FERC”) Purchase Gas Adjustment (“PGA”) filings and  
2 developing interstate pipeline and spot market supply gas price projections. These  
3 forecasts were utilized for internal planning purposes as well as in NFG Distribution’s  
4 purchased gas cost proceedings.

5 In April 1990, I accepted a position as a Utility Analyst with Exeter Associates,  
6 Inc. In December 1992, I was promoted to Senior Regulatory Analyst. Effective April 1,  
7 1996, I became a principal of Exeter Associates. Since joining Exeter Associates, my  
8 assignments have included water utility class cost of service and rate design analysis,  
9 evaluating the gas purchasing practices and policies of natural gas utilities, sales and rate  
10 forecasting, performance-based incentive regulation, revenue requirement analysis, the  
11 unbundling of utility services and the evaluation of customer choice natural gas  
12 transportation programs.

13 Q. HAVE YOU PREVIOUSLY TESTIFIED IN REGULATORY PROCEEDINGS  
14 ON UTILITY RATES?

15 A. Yes. I have provided testimony on more than 300 occasions in proceedings before the  
16 FERC, utility regulatory commissions in Arkansas, Delaware, Georgia, Illinois, Indiana,  
17 Louisiana, Maine, Massachusetts, Montana, Nevada, New Jersey, Ohio, Pennsylvania,  
18 Texas, Utah, and Virginia, as well as before the Rhode Island Public Utilities  
19 Commission (“Commission”).

20 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

21 A. On January 30, 2018, Suez Water Rhode Island, Inc. (“Suez” or “the Company”) filed an  
22 application with the Commission to increase its rates by \$1.025 million, or 21.3 percent.  
23 Exeter Associates, Inc. (“Exeter”) was retained by the Division of Public Utilities and  
24 Carriers (“Division”) to review the cost of service study and rate design proposals  
25 included in Suez’s application.

1 Q. HAVE YOU PREVIOUSLY TESTIFIED ON WATER UTILITY ISSUES  
2 BEFORE THIS COMMISSION?

3 A. Yes. I previously testified before this Commission in the following proceedings:

- 4 • Providence Water Supply Board Docket Nos. 2048, 3163, 3832, 4406, and  
5 4618;
- 6 • Kent County Water Authority Docket Nos. 2555, 3311, and 4611;
- 7 • City of Newport-Water Division Docket Nos. 2985, 4355, and 4295; and;
- 8 • Pawtucket Water Supply Board Docket Nos. 2674 and 3945.

9 Q. HOW IS THE REMAINDER OF YOUR TESTIMONY ORGANIZED?

10 A. Following this introductory section, my testimony is divided into two additional sections.  
11 The first section provides an overview of the cost of service methodologies. In the next  
12 section, I address Suez's cost of service study and rate design proposals.

13 **II. Overview of Cost of Service Methodologies**

14 Q. WHAT IS THE OBJECTIVE OF A COST OF SERVICE STUDY?

15 A. A cost of service study is conducted to assist a utility or commission in determining the  
16 level of costs properly recoverable from each of the various classes to which the utility  
17 provides service. Allocation of recoverable costs to each class of service is generally  
18 based on cost causation principles.

19 Q. WHAT ARE THE PRIMARY COST OF SERVICE STUDY  
20 METHODOLOGIES UTILIZED FOR WATER UTILITIES?

21 A. The two most commonly used and widely recognized methods of allocating costs  
22 to customer classes for water utilities are the base-extra capacity method and the  
23 commodity-demand method. Both of these methods are set forth in the American Water

1 Works Association's ("AWWA") *Principles of Water Rates, Fees and Charges*  
2 ("AWWA M1 Manual").

3 Q. PLEASE SUMMARIZE EACH OF THESE METHODS.

4 A. Under the base-extra capacity method, investment and costs are first classified into four  
5 primary functional cost categories: base or average capacity, extra capacity, customer,  
6 and direct fire protection. Customer costs are commonly further divided between meter  
7 and service related and account or billing related costs. Extra capacity costs may also be  
8 divided between maximum day and maximum hour costs. Once investment and costs are  
9 classified to these functional categories, they are then allocated to customer classes. Base  
10 costs are allocated according to average water use, and extra capacity costs are allocated  
11 on the basis of the excess of peak demands over average demands. Meter and service  
12 related customer costs are allocated on the basis of relative meter and service investment  
13 or a proxy thereof. Account related customer costs are allocated in proportion to the  
14 number of customers or the number of bills.

15 The commodity-demand method follows the same general procedures. However,  
16 usage related costs are classified as commodity and demand related rather than as base  
17 and extra capacity related. Commodity related costs are allocated to customer classes on  
18 the basis of total water use (which is equivalent to average demand), and demand related  
19 costs are allocated on the basis of each class' contribution to peak demand rather than on  
20 the basis of class demands in excess of average use.

21 **III. Evaluation of Suez's Cost of Service Study and Rate Design Proposals**

22 Q. WHAT COST OF SERVICE METHODOLOGY HAS BEEN UTILIZED BY  
23 SUEZ IN ITS STUDY?

24 A. The cost of service study presented by Suez utilizes the base extra-capacity methodology.

1 Q. PLEASE IDENTIFY THE CUSTOMER CLASSES INCLUDED IN SUEZ'S  
2 STUDY.

3 A. The customer classes included in Suez's study are the residential and non-residential  
4 retail classes, sales for resale class, tank truck sales, and the public and private fire  
5 protection classes.

6 Q. IS THE COMPANY PROPOSING ANY MODIFICATIONS TO THE RATES  
7 INITIALLY INDICATED BY ITS COST OF SERVICE STUDY?

8 A. Yes, it is. After initially performing its cost of service study, the Company found that the  
9 study produced, in the Company's view, several undesirable rate impacts. Under the  
10 Company's initial cost of service study, public fire hydrant charges would increase from  
11 \$57.50 per month to \$144.38 per month, or 151 percent. To mitigate this significant  
12 increase in rates, the Company is proposing to limit the increase in the public fire hydrant  
13 charge to approximately 30 percent, or \$74.69 per month. This was accomplished in the  
14 Company's cost of service study by shifting \$552,000 from public fire protection charges  
15 to the retail classes. The Company is also proposing an increase to private fire protection  
16 which is less than the indicated cost of service. The indicated cost of service increase in  
17 private fire protection is 163 percent, and Suez is proposing an increase of 31 percent.  
18 This was accomplished by shifting \$250,000 from private fire service to the retail classes  
19 in the Company's cost of service study.

20 Q. IS THE COMPANY'S COST OF SERVICE STUDY REASONABLE AND  
21 APPROPRIATE FOR DETERMINING CLASS COST RESPONSIBILITY AND  
22 ESTABLISHING RATES IN THIS PROCEEDING?

23 A. With one exception, I generally find the Company's cost of service study to be  
24 reasonable.

25 Q. WHAT IS THAT EXCEPTION?

1 A. Suez has assigned uncollectible accounts expense entirely to the customer service  
2 functionalization costs category. This is unreasonable. Uncollectable accounts expense  
3 relates to the failure to recover all of Suez's functional costs, including base, maximum  
4 day, and maximum hour functional costs, not just customer service costs. As such,  
5 uncollectible accounts expense should be assigned to all retail functional costs, and this  
6 would be consistent with the assignment of uncollectible accounts expense reflected in  
7 the AWWA M1 Manual that Suez is using as a guide for its CCOS Study (page 66, 7<sup>th</sup>  
8 Edition). Uncollectible accounts expense should not be assigned to wholesale customers  
9 because they experience their own bad debt expense from their retail customers.

10 Q. HAVE YOU REVISED THE COMPANY'S COST OF SERVICE STUDY TO  
11 REFLECT YOUR RECOMMENDED FUNCTIONAL ASSIGNMENT OF  
12 UNCOLLECTIBLE ACCOUNTS EXPENSE?

13 A. Yes. I have revised the Company's study to reflect my recommended assignment of  
14 uncollectible accounts expense. Schedule JDM-1 presents a summary of the rates  
15 generated by the Division's revised study.

16 Q. ARE YOU PROPOSING ANY CHANGES TO THE PUBLIC OR PRIVATE  
17 FIRE PROTECTION COST SHIFTS TO RETAIL SERVICE PROPOSED BY  
18 SUEZ?

19 A. No, I am not.

20 Q. WHAT IS YOUR RECOMMENDATION IF THE COMMISSION  
21 AUTHORIZES A RATE INCREASE FOR SUEZ WHICH IS LESS THAN THE  
22 REQUESTED INCREASE?

23 A. If the Commission authorizes an increase that is less than that requested by Suez, I  
24 recommend that for public and private fire protection services, the rates reflected on  
25 Schedule JDM-1 be maintained and not reduced to reflect the lower authorized revenue

1 requirement. I am proposing to maintain these rates because public and private fire  
2 protection rates are currently recovering significantly less than the indicated cost of  
3 service. For designing the Company's retail, sales for resale, and tank truck rates, I  
4 recommend that the Division's revised study be adjusted to reflect the Commission's  
5 authorized increase after accounting for the revenues that would be collected from public  
6 and private fire services.

7 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

8 A. Yes, it does.

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PUBLIC UTILITIES COMMISSION  
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**SUEZ WATER RHODE ISLAND, INC. )**

**DOCKET NO. 4800**

**SCHEDULE ACCOMPANYING THE  
DIRECT TESTIMONY  
OF  
JEROME D. MIERZWA**

**ON BEHALF OF THE  
DIVISION OF PUBLIC UTILITIES AND CARRIERS**

**JUNE 8, 2018**

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**EXETER**  
ASSOCIATES, INC.

**COMPARISON OF CURRENT AND PROPOSED RATES**

		<u>Current</u>	<u>Proposed Rates</u>	<u>% Change From Current</u>
<u>Metered Rates (\$/hundred cubic feet)</u>				
<i>Residential</i>				
1st 8 ccf/month		\$3.018	\$3.547	17.5%
Over 8 ccf/month		\$3.784	\$5.109	35.0%
<i>Non-Residential</i>				
all use		\$2.882	\$3.446	19.6%
<i>Sales for Resale</i>				
per 100 cu ft		\$1.115	\$1.325	18.9%
per 1000 gal		\$1.490	\$1.771	18.9%
<i>Tank Truck Sales</i>				
all use		\$1.683	\$2.683	59.4%
<u>Service Charges</u>				
Quarterly (Divided by 3)	5/8	\$10.61	\$ 12.09	13.9%
	3/4	\$11.37	\$ 14.62	28.6%
	1	\$16.68	\$ 19.69	18.0%
	1 1/2	\$28.05	\$ 32.36	15.4%
	2	\$37.91	\$ 47.57	25.5%
	3	\$50.80	\$ 83.05	63.5%
	4	\$75.82	\$ 133.74	76.4%
	6	\$131.17	\$ 260.45	98.6%
	8 & up	\$227.47	\$ 412.52	81.4%
Monthly	5/8	\$16.67	\$ 12.09	-27.5%
	3/4	\$17.43	\$ 14.62	-16.1%
	1	\$22.73	\$ 19.69	-13.4%
	1 1/2	\$34.11	\$ 32.36	-5.1%
	2	\$43.96	\$ 47.57	8.2%
	3	\$56.86	\$ 83.05	46.1%
	4	\$81.88	\$ 133.74	63.3%
	6	\$137.24	\$ 260.45	89.8%
	8 & up	\$233.52	\$ 412.52	76.7%
<u>Fire Service</u>				
Public	/hydrant/month	\$57.50	\$ 75.05	30.5%
	/hydrant/quarter	\$172.50	\$ 225.15	30.5%
	/hydrant/semi-ann.	\$345.00	\$ 450.30	30.5%
	/hydrant/year	\$690.00	\$ 900.60	30.5%
Private (per quarter)	2.5	\$29.00	n/a	n/a
	3	\$42.00	n/a	n/a
	4	\$80.00	n/a	n/a
	6	\$215.00	n/a	n/a
	8	\$447.00	n/a	n/a
	10	\$797.00	n/a	n/a
	12	\$1,281.00	n/a	n/a
	16	\$2,719.00	n/a	n/a
Private (per month)	2.5	\$9.67	\$ 12.66	31.0%
	3	\$14.00	\$ 18.34	31.0%
	4	\$26.67	\$ 34.93	31.0%
	6	\$71.67	\$ 93.88	31.0%
	8	\$149.00	\$ 195.19	31.0%
	10	\$265.67	\$ 348.02	31.0%
	12	\$427.00	\$ 559.37	31.0%
	16	\$906.33	\$ 1,187.30	31.0%