3-1 Cash Working Capital. Refer to page 15 of the direct testimony of Company witness Elda Gil and Item 2.8(d) from the Company's filing. The Index to the Company's filing indicates that Item 2.8(d) is the workpapers related to the Company's requested allowance for Working Capital. In addition, the cover page for Item 2.8(d) states: "Please refer to Ms. Gil Testimony & Exhibit 4." However, upon reviewing Exhibit 4 (Gil) from SWRI's filing, there do not appear to be any schedules and/or workpapers related to the Company's requested cash working capital (CWC) of $307,171.

a. Please provide the Company's workpapers, electronically in Excel with all formulas and calculations intact, which show in detail how the Company's requested CWC of $307,171 was derived. Show detailed calculations.

Response: The workpapers related to CWC of $307,171 were provided in Exhibit 4 (Gil) Schedule 1, Pages 3, 4 and 5 Line 8

a. Please refer to 3-1 Attachment for an additional workpaper prepared for CWC.

3-2 Cash Working Capital. Refer to page 15 of the direct testimony of Company witness Elda Gil. Ms. Gil states that the Company's requested allowance for CWC was calculated using 1/8 of O&M expense methodology.

a. Based on Ms. Gil's direct testimony, it appears that SWRI did not prepare a lead-lag study to calculate its requested CWC of $307,171. Please confirm.
b. If the answer to part "a" is confirmed, please explain fully and in detail why SWRI did not prepare a lead-lag study for purposes of calculating its requested allowance for CWC.
c. Do SWRI's water utility affiliates operating in other U.S. states prepare lead-lag studies? If "yes", identify each Suez Water utility affiliate that prepared a lead-lag study and provide copies of the lead-lag studies.

Response: The Company did not perform a lead/lag study in the current rate case. Consistent with its rate cases filed in 1999, 2011 and 2013, the Company used the 1/8th of operation and maintenance expenses method. To prepare a detailed lead/lag study can be very costly especially for a small company such as Rhode Island which can be a burden for the customers with increased rate case expenses. The 1/8th method is an acceptable method of estimating cash working capital and is widely used as a proxy. Listed below are the affiliated companies of SUEZ Rhode Island and their respective cash working capital methodologies.

SUEZ Water New Jersey (200,000 customers) – Lead/lag study based on 2010 data. Lags consistently used in rate cases in 2011, 2013 and 2015. The only change was in the revenue lag when the Company changed to monthly billing.

SUEZ Water Toms River, NJ (50,000 customers) – Lead/Lag study based on 2010 data. . Lags consistently used in rate cases in 2012 and 2015. The only change was in the revenue lag when the Company changed to monthly billing.

SUEZ Water Arlington Hills, NJ (600 customers) – Cash working capital based upon 1/8th method.

SUEZ Water Delaware (35,000 customers) – Lead/Lag study based on 2010 data. Lags consistently used in rate cases in 2011 and 2016. The only change was in the revenue lag when the Company changed to monthly billing.

SUEZ New York companies(119,000 customers) – New York utilizes a modified 1/8th method whereby certain non-cash items are deducted from operation and maintenance expenses then divided by 8.

SUEZ Water Pennsylvania (60,000 customers) – A lead/lag study was performed based upon 2014 data and submitted in the 2015 rate case.

SUEZ Water Idaho (90,000 customers) – A balance sheet method has been utilized in Idaho.

As can be seen by just looking at the SUEZ affiliated companies, there are several methods utilized across the country. Some depends upon state requirements and some based on size. NJ for example, utilizes both lead/lag and 1/8th methods depending on the size of the company.

Attached are the requested lead/lag studies for New Jersey, Toms River and Pennsylvania.

I/M/O Application of SUEZ Water Delaware Inc. for a General Increase in Rates

Docket No. 16-0163

THE DIVISION OF THE PUBLIC ADVOCATE'S FIRST SET OF DATA REQUESTS DIRECTED TO SUEZ WATER DELAWARE (REVENUE REQUIREMENTS)

DPA-1.21
(Charles Loy)

DPA-1.21 With regard to CWC: please provide all adjustments and updates to reflect test period expense values and test year billing conversion of the quarterly billed customers to a monthly basis. Please provide in hardcopy and in executable electronic (Excel) format.

RESPONSE: Please refer to Exhibit DPA-1.21, worksheet "4.10-2.1 Billing Lag". Weighted days for those customers that were taking service quarterly in the original study have been adjusted to reflect monthly billing which results in the revenue lag decreasing from 70.49 to 51.80 days.

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UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

LEAD/LAG STUDY - SUMMARY

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witness Responsible:
_____

Line No.	Working Capital Component	Methodology Used to Determine Juris. Requirement	Total Company	Allocation Percentage	Delaware Jurisdictional
	(a)	(b)	(c)	(d)	(e)
1		Lead-Lag Study	$ 881,133	100%	$ 881,133

MFR 4.10.1

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

LEAD/LAG STUDY - INDEX

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witness Responsible:
_____

Description	Section
Summary	1
Summary of Revenue Lag	2
Calculation of Billing Lag	2.1
Calculation of Revenue Lag	2.2
Calculation of Expense Lag	
Payroll	3
Payroll Taxes	4
Medical Dental Vision Insurance	5
Management and Services Fees	6
Insurance	7
Billing Services	8
Chemicals	9
Transportation Expense	10
Outside Services	11
Energy	12
Purchased Water	13
Other Taxes (not including Payroll Taxes)	14
Income Tax	15

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UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the Delaware Public Service Commission

SECTION 1 - SUMMARY OF RESULTS AND CALUCATION OF CASH WORKING CAPITAL REQUIREMENT

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witness Responsible:
_____

Line No.	Description	Revenue Days	Expense Days	Net (Lead)/Lag Days	Test Period	Test Period Total
	(a)	(b)	(c)	(d)	(e)	(f)
1	Payroll	51.80	13.96	37.84	$ 3,521,495	$ 365,078
2	Payroll Taxes	51.80	18.95	32.85	324,692	29,222
3	Medical Dental Vision Insurance	51.80	17.21	34.59	1,111,614	105,350
4	Management and Services Fees	51.80	17.21	34.59	1,792,440	169,873
5	Insurance	51.80	17.21	34.59	286,563	27,158
6	Billing Services	51.80	43.13	8.68	264,133	6,278
7	Chemicals	51.80	26.30	25.50	889,534	62,148
8	Transportation Expense	51.80	27.63	24.17	$307,098	20,333
9	Outside Services	51.80	28.28	23.52	888	57
10	Energy	51.80	30.92	20.88	1,186,709	67,895
11	Purchased Water	51.80	23.57	28.23	1,443,281	111,629
12	Income Taxes	51.80	37.50	14.30	3,481,454	136,397
13	Total Before Concesssion					1,101,417
14	Test Year Data Concession					80.00%
15	**Total Cash Working Capital Requirement**					**$ 881,133**

MFR 4.10.1-2

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the Delaware Public Service Commission

SECTION 2 - SUMMARY OF REVENUE LAG

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witness Responsible: _____

Line No.	Period	Billing Type	Service Lag	Revenue Billed	Weighted Days	Total Billing	Business Days/Mo.	Average Billing	Adjusted Average A/R Balance	Collection Lag	Weighted Collection Lag	Total Revenue Lag
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	October-09	Monthly	16.59	$ 863,851	0.63	$ 2,169,209	31	$ 69,974	$ 2,200,268	31.44	2.72	
2	October-09	Quarterly	17.39	1,305,358	1.00							
3	November-09	Monthly	17.50	713,176	0.55	1,732,743	30	57,758	2,038,201	35.29	2.83	
4	November-09	Quarterly	16.91	1,019,568	0.76							
5	December-09	Monthly	16.71	665,872	0.49	1,835,243	31	59,201	2,036,295	34.40	2.76	
6	December-09	Quarterly	20.31	1,169,371	1.05							
7	January-10	Monthly	16.77	770,031	0.57	2,079,981	31	67,096	2,253,400	33.58	2.98	
8	January-10	Quarterly	21.27	1,309,951	1.23							
9	February-10	Monthly	16.08	566,515	0.40	1,585,892	29	54,686	2,234,169	40.85	3.59	
10	February-10	Quarterly	17.17	1,019,376	0.77							
11	March-10	Monthly	15.98	628,238	0.44	1,686,857	31	54,415	2,054,717	37.76	3.06	
12	March-10	Quarterly	14.20	1,058,618	0.66							
13	April-10	Monthly	17.13	629,972	0.48	1,779,469	30	59,316	1,865,098	31.44	2.31	
14	April-10	Quarterly	13.36	1,149,497	0.68							
15	May-10	Monthly	17.08	651,567	0.49	1,629,669	31	52,570	1,756,634	33.42	2.31	
16	May-10	Quarterly	17.47	978,102	0.75							
17	June-10	Monthly	16.07	648,670	0.46	1,860,533	30	62,018	1,996,291	32.19	2.53	
18	June-10	Quarterly	19.51	1,211,863	1.04							
19	July-10	Monthly	17.65	837,954	0.65	2,272,394	31	73,303	2,195,264	29.95	2.59	
20	July-10	Quarterly	19.37	1,434,440	1.22							
21	August-10	Monthly	16.22	777,698	0.56	1,956,219	31	63,104	2,337,272	37.04	3.41	
22	August-10	Quarterly	19.42	1,178,521	1.01							
23	September-10	Monthly	17.78	799,811	0.63	2,095,482	30	69,849	2,419,391	34.64	3.30	
24	September-10	Quarterly	15.61	1,295,672	0.89							
25	**Total**			**$ 22,683,690**	**17.41**	**$ 22,683,690**		**$ 743,290**	**$ 25,387,000**		**34.39**	**51.80**

Delaware Lead/Lag Study
September 30, 2010
Calculation of Billing Lag

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Bill Freq	Cycle #	Beginning Read Oct-09	Ending Read Oct-09	Service Days	Billing Oct-09	Billing Days	Average Service Days	Weighted Days		Amount Oct-09
Monthly	81	9/13/09	10/13/09	30	10/14/09	1	16.0	6.81	$	367,878
	82	9/9/2009	10/10/09	31	10/12/09	2	17.5	4.31		212,783
	83	9/9/2009	10/9/09	30	10/12/09	3	18.0	0.54		25,735
Fire Prot	112	9/19/09	10/19/09	30	10/19/09	0	15.0	0.60		34,725
	200	9/15/09	10/14/09	29	10/16/09	2	16.5	2.00		104,774
Fire Prot	201	9/19/09	10/19/09	30	10/19/09	0	15.0	0.50		28,640
	202	9/15/09	10/17/09	32	10/19/09	2	18.0	0.91		43,501
	203	9/15/09	10/17/09	32	10/19/09	2	18.0	0.52		24,969
	204	9/18/09	10/17/09	29	10/19/09	2	16.5	0.40		20,846
	Total							**16.59**	**$**	**863,851**
Quarterly	21	6/24/09	9/24/09	92	9/25/09	1	47.0	1.26	$	35,099
	23	6/29/09	9/29/09	92	9/30/09	1	46.8	0.80		22,252
	24	7/1/09	9/28/09	89	9/29/09	1	45.5	0.55		15,918
	25	7/1/09	9/28/09	89	9/30/09	2	46.0	0.96		27,339
	26	7/5/09	10/2/09	90	10/6/09	4	48.3	0.76		20,562
	27	7/7/09	10/3/09	88	10/6/09	3	46.8	0.60		16,666
	28	7/10/09	10/3/09	85	10/6/09	3	45.5	0.56		16,187
	29	7/7/09	10/5/09	90	10/6/09	1	45.8	0.66		18,924
	30	7/8/09	10/3/09	88	10/6/09	3	46.3	0.90		25,536
	31	7/11/09	10/9/09	90	10/13/09	4	49.0	0.63		16,764
	32	7/14/09	10/9/09	87	10/13/09	4	47.5	0.90		24,836
	33	7/14/09	10/9/09	87	10/13/09	4	47.0	0.47		12,962
	34	7/12/09	10/9/09	89	10/13/09	4	48.0	0.64		17,379
	35	7/14/09	10/10/09	88	10/13/09	3	46.5	0.61		17,261
	36	7/14/09	10/10/09	88	10/13/09	3	47.0	1.16		32,243
	38	7/19/09	10/13/09	86	10/16/09	3	45.5	0.76		21,849
	39	7/19/09	10/12/09	85	10/14/09	2	44.0	0.67		19,881
	40	7/16/09	10/15/09	91	10/16/09	1	46.5	0.80		22,578
	41	7/16/09	10/20/09	96	10/21/09	1	48.8	0.99		26,408
	42	7/17/09	10/18/09	93	10/21/09	3	49.5	1.03		27,049
	43	7/18/09	10/18/09	92	10/21/09	3	49.0	0.51		13,462
	44	7/18/09	10/21/09	95	10/22/09	1	48.3	0.89		24,194
	45	7/19/09	10/21/09	95	10/22/09	1	47.8	0.77		20,988
	103	6/27/09	9/26/09	91	9/29/09	3	48.3	1.09		29,483
	104	6/27/09	9/23/09	88	9/25/09	2	45.5	2.03		58,216
	105	7/3/09	9/26/09	85	9/29/09	3	45.0	1.23		35,804
	106	7/20/09	10/21/09	93	10/22/09	1	47.3	1.72		47,533
	107	7/22/09	10/28/09	98	11/3/09	6	54.8	1.30		30,951
	108	7/3/09	9/27/09	87	10/1/09	4	46.8	2.06		57,655
	115	7/21/09	10/21/09	92	10/22/09	1	46.5	1.06		29,663
	125	7/10/09	10/5/09	88	10/7/09	2	45.3	1.00		28,825
	127	7/9/09	10/6/09	89	10/7/09	1	45.0	0.60		17,275
	128	7/11/09	10/6/09	87	10/7/09	1	44.3	0.53		15,643
	129	7/9/09	10/8/09	92	10/12/09	4	49.3	0.99		26,213
	130	7/14/09	10/9/09	87	10/12/09	3	46.0	0.37		10,489
	131	7/15/09	10/11/09	88	10/15/09	4	48.0	0.56		15,133
	132	7/14/09	10/12/09	90	10/14/09	2	46.5	0.48		13,451
	133	7/16/09	10/17/09	94	10/21/09	4	50.3	1.17		30,294
	158	7/15/09	10/14/09	91	10/16/09	2	47.3	1.80		49,864
	166	7/21/09	10/19/09	90	10/21/09	2	46.5	0.74		20,882
	167	7/21/09	10/21/09	92	10/22/09	1	46.8	0.90		25,059
	168	7/4/09	10/2/09	90	10/6/09	4	48.5	1.16		31,317
	173	7/22/09	10/20/09	90	10/22/09	2	46.5	1.48		41,632
	174	7/25/09	10/27/09	95	10/29/09	2	48.8	2.15		57,627
	175	7/3/09	10/2/09	91	10/6/09	4	49.0	2.84		75,765
	178	7/20/09	10/21/09	94	10/22/09	1	47.3	1.23		34,016
	179	7/22/09	10/26/09	96	10/28/09	2	49.5	0.99		26,229
	Total							**47.39**	**$**	**1,305,358**
								17.39		
										2,169,209

Delaware Lead/Lag Study
September 30, 2010
Calculation of Billing Lag

Bill Freq	Cycle #	Cycle #	Beginning Read Nov-09	Ending Read Nov-09	Service Days	Billing Nov-09	Billing Days	Average Service Days	Weighted Days	Amount Nov-09
Monthly	81	81	10/13/09	11/13/09	31	11/16/09	3	18.5	6.74	$ 259,761
	82	82	10/10/09	11/10/09	32	11/12/09	2	17.3	4.50	185,860
	83	83	10/9/09	11/10/09	33	11/12/09	2	17.8	0.66	26,456
Fire Prot	112	112	10/19/09	11/18/09	30	11/18/09	0	15.0	0.87	41,199
	200	200	10/14/09	11/14/09	32	11/17/09	3	18.3	2.27	88,533
Fire Prot	201	201	10/19/09	11/18/09	30	11/18/09	0	15.0	0.61	29,064
	202	202	10/17/09	11/16/09	30	11/17/09	1	16.0	0.94	41,785
	203	203	10/17/09	11/16/09	30	11/17/09	1	16.0	0.47	21,140
	204	204	10/17/09	11/17/09	31	11/18/09	1	16.5	0.45	19,378
	Total								**17.50**	**$ 713,176**
Quarterly	21	46	7/26/09	10/27/09	93	10/29/09	2	48.5	1.86	$ 39,192
	23	47	7/28/09	10/27/09	91	10/29/09	2	47.0	0.97	21,033
	24	48	8/1/09	10/30/09	90	11/3/09	4	48.5	1.94	40,716
	25	49	7/30/09	10/27/09	90	10/29/09	2	46.3	0.95	21,034
	26	50	8/10/09	11/10/09	92	11/12/09	2	48.0	1.21	25,621
	27	51	8/10/09	11/8/09	90	11/12/09	4	48.5	0.71	14,914
	28	52	8/12/09	11/10/09	90	11/12/09	2	46.8	1.32	28,852
	29	53	8/14/09	11/12/09	90	11/16/09	4	48.5	1.15	24,178
	30	54	8/19/09	11/15/09	88	11/19/09	4	48.0	0.87	18,471
	31	55	8/15/09	11/15/09	92	11/18/09	3	48.8	0.85	17,794
	32	56	8/15/09	11/10/09	87	11/12/09	2	45.0	0.60	13,498
	33	57	8/16/09	11/13/09	90	11/17/09	4	48.3	0.66	13,968
	34	58	8/16/09	11/14/09	90	11/17/09	3	48.0	0.68	14,432
	35	59	8/19/09	11/16/09	89	11/18/09	2	46.0	1.86	41,162
	36	61	8/19/09	11/17/09	90	11/19/09	2	46.8	0.88	19,198
	38	62	8/20/09	11/18/09	91	11/19/09	1	45.8	0.77	17,165
	39	63	8/20/09	11/18/09	90	11/19/09	1	45.8	2.81	62,664
	40	64	8/20/09	11/18/09	90	11/19/09	1	45.8	0.83	18,538
	41	65	8/21/09	11/18/09	89	11/19/09	1	45.3	0.86	19,285
	42	66	8/21/09	11/18/09	89	11/19/09	1	45.0	0.92	20,784
	43	67	8/21/09	11/18/09	89	11/19/09	1	45.0	0.49	11,069
	44	68	8/23/09	11/22/09	91	11/23/09	1	46.0	0.93	20,651
	45	69	8/24/09	11/18/09	87	11/19/09	1	43.8	0.63	14,742
	103	70	8/25/09	11/17/09	85	11/19/09	2	43.8	0.67	15,670
	104	71	8/25/09	11/22/09	89	11/23/09	1	45.0	0.83	18,727
	105	72	8/25/09	11/24/09	91	11/25/09	1	46.3	1.24	27,347
	106	73	8/28/09	11/27/09	91	12/1/09	4	49.0	1.02	21,231
	107	74	8/29/09	11/27/09	91	12/1/09	4	48.8	0.51	10,618
	108	75	8/26/09	11/24/09	90	11/25/09	1	45.5	0.67	15,125
	115	76	8/27/09	12/1/09	96	12/3/09	2	49.8	1.21	24,887
	125	77	7/30/09	10/28/09	90	10/29/09	1	46.0	0.76	16,856
	127	78	7/2/09	9/29/09	90	10/1/09	2	46.3	0.48	10,679
	128	79	7/2/09	9/28/09	88	9/30/09	2	46.0	0.30	6,590
	129	90	7/30/09	10/31/09	93	11/3/09	3	49.5	1.82	37,582
	130	92	7/29/09	11/2/09	96	11/3/09	1	49.0	0.37	7,691
	131	110	7/29/09	10/27/09	90	10/29/09	2	46.5	1.87	40,962
	132	135	8/17/09	11/14/09	89	11/17/09	3	47.3	1.36	29,242
	133	137	8/15/09	11/14/09	91	11/16/09	2	47.0	0.44	9,642
	158	138	8/18/09	11/15/09	89	11/19/09	4	48.3	0.65	13,702
	166	139	8/16/09	11/15/09	92	11/18/09	3	48.3	0.57	12,072
	167	140	8/16/09	11/16/09	92	11/18/09	2	47.5	0.59	12,707
	168	141	8/18/09	11/15/09	89	11/16/09	1	45.3	0.80	17,978
	173	142	8/18/09	11/16/09	90	11/18/09	2	46.5	0.69	15,221
	174	144	8/21/09	11/18/09	89	11/19/09	1	45.0	0.56	12,615
	175	145	8/21/09	11/18/09	89	11/19/09	1	45.0	0.88	20,020
	178	147	8/25/09	11/21/09	88	11/23/09	2	45.8	0.77	17,055
	179	148	8/20/09	11/15/09	87	11/19/09	4	47.5	3.09	66,389
	Total	**Total**							**46.91**	**$ 1,019,568**
									16.91	
									34	1,732,743

Delaware Lead/Lag Study
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Calculation of Billing Lag

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Bill Freq	Cycle #	Cycle #	Beginning Read Dec-09	Ending Read Dec-09	Service Days	Billing Dec-09	Billing Days	Average Service Days	Weighted Days	Amount Dec-09
Monthly	81	81	11/13/09	12/11/09	29	12/14/09	3	16.8	6.53	$ 259,694
	82	82	11/10/09	12/9/09	29	12/11/09	2	16.0	4.08	169,771
	83	83	11/10/09	12/9/09	29	12/11/09	2	16.0	0.58	24,286
Fire Prot	112	112	11/18/09	12/18/09	30	12/18/09	0	15.0	0.79	35,003
	200	200	11/14/09	12/13/09	29	12/17/09	4	18.0	1.88	69,616
Fire Prot	201	201	11/18/09	12/18/09	30	12/18/09	0	15.0	0.65	28,965
	202	202	11/16/09	12/17/09	31	12/21/09	4	19.5	1.18	40,348
	203	203	11/16/09	12/17/09	31	12/18/09	1	16.5	0.52	21,150
	204	204	11/17/09	12/17/09	30	12/21/09	4	19.0	0.49	17,040
	Total								**16.71**	**$ 665,872**
Quarterly	21	1	8/30/09	12/2/09	95	12/4/09	2	48.8	0.73	$ 17,487
	23	2	8/27/09	12/3/09	98	12/4/09	1	50.0	0.59	13,901
	24	3	8/30/09	12/5/09	97	12/8/09	3	51.0	0.96	22,045
	25	4	8/30/09	12/5/09	97	12/8/09	3	51.0	0.61	14,049
	26	5	8/31/09	12/7/09	99	12/9/09	2	50.8	1.00	23,049
	27	6	9/1/09	12/10/09	101	12/14/09	4	53.8	1.68	36,451
	28	8	9/9/09	12/9/09	92	12/11/09	2	47.3	0.67	16,543
	29	9	9/4/09	12/15/09	102	12/18/09	3	53.5	0.82	17,828
	30	10	9/7/09	12/14/09	98	12/15/09	1	49.5	0.66	15,529
	31	11	9/12/09	12/14/09	93	12/18/09	4	50.5	0.62	14,385
	32	12	9/11/09	12/11/09	91	12/14/09	3	48.3	0.50	12,066
	33	13	9/9/09	12/11/09	93	12/14/09	3	49.3	0.79	18,664
	34	14	9/9/09	12/15/09	97	12/16/09	1	49.5	0.91	21,452
	35	15	9/15/09	12/19/09	96	12/21/09	2	49.3	1.46	34,572
	36	17	9/18/09	12/25/09	98	12/29/09	4	53.0	1.95	43,041
	38	19	9/18/09	12/21/09	95	12/22/09	1	47.8	0.37	9,182
	39	20	9/21/09	12/25/09	95	12/29/09	4	51.5	0.68	15,449
	40	100	9/17/09	12/19/09	93	12/21/09	2	48.0	0.84	20,480
	41	101	9/20/09	1/3/10	105	1/4/10	1	53.3	1.78	39,140
	42	109	9/19/09	12/29/09	101	12/30/09	1	51.5	1.01	22,830
	43	111	9/22/09	1/6/10	106	1/7/10	1	53.8	1.93	42,076
	44	114	9/12/09	12/16/09	95	12/17/09	1	48.3	1.67	40,539
	45	116	9/13/09	12/15/09	93	12/17/09	2	48.3	1.44	34,853
	103	149	8/30/09	12/7/09	100	12/11/09	4	53.3	1.56	34,281
	104	150	8/27/09	12/7/09	102	12/8/09	1	51.8	1.48	33,463
	105	151	9/2/09	12/8/09	98	12/11/09	3	51.3	0.95	21,572
	106	152	9/3/09	12/8/09	96	12/9/09	1	49.0	0.68	16,134
	107	153	9/7/09	12/9/09	93	12/11/09	2	48.5	2.45	59,108
	108	154	9/3/09	12/5/09	93	12/9/09	4	50.0	1.63	38,162
	115	156	9/9/09	12/14/09	96	12/15/09	1	49.0	0.86	20,408
	125	157	9/9/09	12/14/09	97	12/15/09	1	48.8	1.58	37,984
	127	160	8/29/09	11/27/09	90	12/1/09	4	48.8	0.81	19,415
	128	161	9/16/09	12/16/09	91	12/18/09	2	47.5	1.47	36,165
	129	162	9/13/09	12/16/09	94	12/18/09	2	48.5	1.11	26,696
	130	163	8/29/09	11/27/09	90	12/1/09	4	48.5	1.57	37,845
	131	164	8/30/09	11/30/09	92	12/2/09	2	48.0	0.82	19,904
	132	165	8/27/09	12/1/09	96	12/2/09	1	49.0	0.97	23,039
	133	169	9/15/09	12/19/09	95	12/22/09	3	50.0	1.02	23,953
	158	170	9/15/09	12/17/09	93	12/18/09	1	47.3	0.96	23,708
	166	171	8/30/09	12/2/09	94	12/3/09	1	47.8	0.87	21,196
	167	172	9/16/09	12/17/09	92	12/18/09	1	47.0	1.35	33,634
	168	177	9/19/09	1/6/10	109	1/7/10	1	55.3	1.64	34,793
	173	180	9/22/09	1/6/10	106	1/7/10	1	54.0	2.88	62,301
	174									
	175									
	178									
	179									
	Total	**Total**							**50.31**	**$ 1,169,371**
									20.31	
									37	1,835,243

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Bill Freq	Cycle #	Cycle #	Beginning Read Jan-10	Ending Read Jan-10	Service Days	Billing Jan-10	Billing Days	Average Service Days	Weighted Days	Amount Jan-10
Monthly	81	81	12/11/09	1/11/10	31	1/12/10	1	16.0	6.65	$ 320,171
	82	82	12/9/09	1/11/10	33	1/12/10	1	17.0	3.92	177,491
	83	83	12/9/09	1/9/10	31	1/11/10	2	17.3	0.58	26,029
Fire Prot	112	112	12/18/09	1/18/10	31	1/18/10	0	15.5	0.71	35,130
	200	200	12/13/09	1/19/10	37	1/20/10	1	19.0	2.44	98,903
Fire Prot	201	201	12/18/09	1/18/10	31	1/18/10	0	15.5	0.67	33,109
	202	202	12/17/09	1/17/10	31	1/19/10	2	17.5	0.90	39,611
	203	203	12/17/09	1/17/10	31	1/19/10	2	17.5	0.50	22,136
	204	204	12/17/09	1/17/10	31	1/19/10	2	17.5	0.40	17,451
	Total								**16.77**	**$ 770,031**
Quarterly	21	21	9/24/09	1/7/10	105	1/8/10	1	53.5	1.53	$ 37,369
	23	23	9/29/09	1/6/10	99	1/7/10	1	50.5	0.87	22,673
	24	24	9/28/09	1/7/10	101	1/8/10	1	51.5	0.65	16,488
	25	25	9/28/09	1/8/10	102	1/11/10	3	53.5	1.15	28,094
	26	26	10/2/09	1/11/10	101	1/12/10	1	51.3	0.87	22,138
	27	27	10/3/09	1/14/10	103	1/15/10	1	52.5	0.65	16,145
	28	28	10/3/09	1/14/10	103	1/15/10	1	52.5	0.74	18,406
	29	29	10/5/09	1/11/10	98	1/12/10	1	50.0	0.70	18,427
	30	30	10/3/09	1/18/10	107	1/19/10	1	54.3	1.11	26,686
	31	31	10/9/09	1/13/10	96	1/15/10	2	50.0	0.69	18,148
	32	32	10/9/09	1/15/10	98	1/19/10	4	53.0	1.03	25,528
	33	33	10/9/09	1/16/10	99	1/20/10	4	53.0	0.54	13,331
	34	34	10/9/09	1/15/10	98	1/19/10	4	52.5	0.57	14,313
	35	35	10/10/09	1/16/10	98	1/20/10	4	52.8	0.72	17,976
	36	36	10/10/09	1/16/10	99	1/20/10	4	52.8	1.31	32,602
	38	38	10/13/09	1/16/10	95	1/19/10	3	50.0	0.86	22,643
	39	39	10/12/09	1/17/10	97	1/20/10	3	51.0	0.85	21,786
	40	40	10/15/09	1/19/10	96	1/20/10	1	49.0	0.88	23,601
	41	41	10/20/09	1/26/10	98	1/27/10	1	50.0	1.04	27,208
	42	42	10/18/09	1/20/10	95	1/22/10	2	48.8	1.03	27,556
	43	43	10/18/09	1/27/10	101	1/28/10	1	51.5	0.56	14,287
	44	44	10/21/09	1/27/10	98	1/28/10	1	50.0	0.96	25,180
	45	45	10/21/09	1/23/10	94	1/25/10	2	48.8	0.72	19,299
	103	103	9/26/09	1/10/10	106	1/11/10	1	54.0	1.23	29,928
	104	104	9/23/09	1/6/10	105	1/7/10	1	53.3	2.27	55,874
	105	105	9/26/09	1/7/10	103	1/8/10	1	52.3	1.57	39,290
	106	106	10/21/09	1/23/10	94	1/25/10	2	49.0	1.78	47,487
	107	107	10/28/09	1/24/10	88	1/27/10	3	47.0	1.00	27,862
	108	108	9/27/09	1/11/10	106	1/12/10	1	53.8	2.21	53,886
	115	115	10/21/09	1/25/10	96	1/26/10	1	48.8	1.16	31,278
	125	125	10/5/09	1/15/10	102	1/19/10	4	54.8	1.29	30,795
	127	127	10/6/09	1/19/10	105	1/20/10	1	53.3	0.79	19,469
	128	128	10/6/09	1/13/10	99	1/15/10	2	51.5	0.67	16,984
	129	129	10/8/09	1/13/10	97	1/15/10	2	50.3	1.06	27,676
	130	130	10/9/09	1/20/10	103	1/21/10	1	52.3	0.44	11,074
	131	131	10/11/09	1/21/10	102	1/22/10	1	52.0	0.64	16,097
	132	132	10/12/09	1/19/10	99	1/20/10	1	50.0	0.51	13,353
	133	133	10/17/09	1/20/10	95	1/22/10	2	49.3	1.11	29,466
	158	158	10/14/09	1/15/10	93	1/22/10	7	53.5	2.02	49,493
	166	166	10/19/09	1/20/10	93	1/22/10	2	48.3	0.78	21,145
	167	167	10/21/09	1/22/10	94	1/25/10	3	49.3	0.92	24,369
	168	168	10/2/09	1/11/10	101	1/12/10	1	51.3	1.17	29,825
	173	173	10/20/09	1/27/10	99	1/29/10	2	51.0	1.71	43,860
	174	174	10/27/09	1/31/10	96	2/2/10	2	49.8	2.00	52,534
	175	175	10/2/09	1/8/10	98	1/11/10	3	51.5	3.20	81,410
	178	178	10/21/09	1/20/10	91	1/21/10	1	46.3	0.83	23,425
	179	179	10/26/09	1/30/10	96	2/1/10	2	49.8	0.89	23,490
	Total	**Total**							**51.27**	**$ 1,309,951**
									21.27	
									38	2,079,981

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Bill Freq	Cycle #	Cycle #	Beginning Read Feb-10	Ending Read Feb-10	Service Days	Billing Feb-10	Billing Days	Average Service Days	Weighted Days	Amount Feb-10
Monthly	81	81	1/11/10	2/8/10	28	2/12/10	4	17.8	5.88	$ 187,701
	82	82	1/11/10	2/7/10	27	2/9/10	2	15.3	4.25	158,030
	83	83	1/9/10	2/5/10	27	2/8/10	3	16.5	0.70	24,144
Fire Prot	112	112	1/18/10	2/18/10	31	2/18/10	0	15.5	0.96	35,129
	200	200	1/19/10	2/9/10	21	2/15/10	6	16.3	1.90	66,194
Fire Prot	201	201	1/18/10	2/18/10	31	2/18/10	0	15.5	0.80	29,248
	202	202	1/17/10	2/11/10	26	2/12/10	1	13.3	0.78	33,306
	203	203	1/17/10	2/11/10	26	2/12/10	1	13.3	0.38	16,440
	204	204	1/17/10	2/15/10	29	2/15/10	0	14.5	0.42	16,324
	Total								**16.08**	**$ 566,515**
Quarterly	21	46	10/27/09	1/26/10	92	1/28/10	2	47.3	1.74	$ 37,627
	23	47	10/27/09	1/30/10	95	2/2/10	3	50.3	1.05	21,332
	24	48	10/30/09	1/29/10	91	2/1/10	3	48.3	1.81	38,284
	25	49	10/27/09	2/1/10	97	2/2/10	1	49.3	1.02	21,014
	26	50	11/10/09	2/9/10	92	2/12/10	3	48.3	0.91	19,160
	27	51	11/8/09	2/9/10	93	2/12/10	3	49.0	0.77	15,996
	28	52	11/10/09	2/10/10	92	2/12/10	2	48.0	1.40	29,702
	29	53	11/12/09	2/11/10	91	2/12/10	1	46.3	1.11	24,512
	30	54	11/15/09	2/18/10	95	2/19/10	1	48.5	0.98	20,574
	31	55	11/15/09	2/18/10	95	2/19/10	1	48.5	0.88	18,431
	32	56	11/10/09	2/12/10	94	2/16/10	4	50.8	0.68	13,641
	33	57	11/13/09	2/12/10	91	2/16/10	4	49.0	0.76	15,836
	34	58	11/14/09	2/15/10	94	2/16/10	1	47.3	0.68	14,707
	35	59	11/16/09	2/15/10	91	2/16/10	1	46.3	1.51	33,228
	36	61	11/17/09	2/17/10	93	2/19/10	2	47.8	1.30	27,652
	38	62	11/18/09	2/18/10	92	2/19/10	1	46.8	0.80	17,335
	39	63	11/18/09	2/18/10	93	2/19/10	1	46.8	2.36	51,557
	40	64	11/18/09	2/18/10	93	2/19/10	1	46.8	0.89	19,307
	41	65	11/18/09	2/18/10	92	2/19/10	1	47.0	0.95	20,561
	42	66	11/18/09	2/18/10	92	2/19/10	1	46.8	1.00	21,822
	43	67	11/18/09	2/18/10	92	2/19/10	1	46.8	0.53	11,527
	44	68	11/22/09	2/18/10	88	2/19/10	1	44.8	0.96	21,820
	45	69	11/18/09	2/18/10	92	2/19/10	1	46.8	0.74	16,143
	103	70	11/17/09	2/17/10	92	2/19/10	2	47.5	0.78	16,718
	104	71	11/22/09	2/18/10	88	2/19/10	1	44.8	0.90	20,465
	105	72	11/24/09	2/18/10	86	2/19/10	1	44.0	1.17	27,203
	106	73	11/27/09	2/23/10	88	2/24/10	1	44.8	0.89	20,225
	107	74	11/27/09	2/23/10	88	2/24/10	1	44.8	0.46	10,458
	108	75	11/24/09	2/22/10	90	2/24/10	2	46.5	0.69	15,121
	115	76	12/1/09	3/1/10	90	3/2/10	1	46.0	1.05	23,367
	125	77	10/28/09	1/30/10	94	2/1/10	2	49.0	0.83	17,213
	127	78	9/29/09	1/7/10	100	1/8/10	1	50.8	0.57	11,356
	128	79	9/28/09	1/7/10	101	1/8/10	1	51.5	0.36	7,160
	129	90	10/31/09	1/30/10	92	2/1/10	2	47.3	1.61	34,682
	130	92	11/2/09	1/30/10	89	2/1/10	2	46.5	0.32	7,124
	131	110	10/27/09	1/31/10	96	2/1/10	1	48.8	1.88	39,382
	132	135	11/14/09	2/6/10	85	2/9/10	3	44.8	1.19	27,116
	133	137	11/14/09	2/6/10	84	2/8/10	2	43.8	0.38	8,969
	158	138	11/15/09	2/6/10	84	2/9/10	3	44.3	0.57	13,087
	166	139	11/15/09	2/11/10	88	2/12/10	1	44.8	0.47	10,816
	167	140	11/16/09	2/18/10	94	2/19/10	1	47.8	0.65	13,782
	168	141	11/15/09	2/16/10	93	2/17/10	1	47.5	0.86	18,367
	173	142	11/16/09	2/17/10	93	2/18/10	1	47.3	1.02	21,924
	174	144	11/18/09	2/18/10	92	2/19/10	1	46.8	0.66	14,292
	175	145	11/18/09	2/18/10	92	2/19/10	1	46.8	0.92	20,065
	178	147	11/21/09	2/18/10	89	2/19/10	1	45.5	0.77	17,278
	179	148	11/15/09	2/17/10	94	2/18/10	1	48.0	3.36	71,441
	Total	**Total**							**47.17**	**$ 1,019,376**
									17.17	
									33	1,585,892

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Bill Freq	Cycle #	Cycle #	Beginning Read Mar-10	Ending Read Mar-10	Service Days	Billing Mar-10	Billing Days	Average Service Days	Weighted Days	Amount Mar-10
Monthly	81	81	2/8/10	3/8/10	28	3/9/10	1	15.0	5.55	$ 232,543
	82	82	2/7/10	3/8/10	29	3/9/10	1	15.5	3.92	158,960
	83	83	2/5/10	3/8/10	31	3/9/10	1	16.5	0.69	26,366
Fire Prot	112	112	2/18/10	3/18/10	28	3/18/10	0	14.0	0.80	36,000
	200	200	2/9/10	3/14/10	33	3/18/10	4	20.5	2.07	63,320
Fire Prot	201	201	2/18/10	3/18/10	28	3/18/10	0	14.0	0.64	28,628
	202	202	2/11/10	3/13/10	30	3/16/10	3	17.5	1.23	44,216
	203	203	2/11/10	3/14/10	31	3/18/10	4	19.0	0.64	21,125
	204	204	2/15/10	3/17/10	30	3/18/10	1	16.0	0.43	17,079
	Total								**15.98**	**$ 628,238**
Quarterly	21	1	12/2/09	2/24/10	84	2/25/10	1	42.5	0.64	$ 15,893
	23	2	12/3/09	2/25/10	84	2/26/10	1	43.0	0.54	13,260
	24	3	12/5/09	3/3/10	88	3/4/10	1	44.5	0.86	20,547
	25	4	12/5/09	3/7/10	92	3/11/10	4	49.8	0.63	13,371
	26	5	12/7/09	3/2/10	85	3/5/10	3	45.3	0.90	21,095
	27	6	12/10/09	3/1/10	81	3/5/10	4	44.0	1.28	30,720
	28	8	12/9/09	3/7/10	88	3/11/10	4	47.8	0.70	15,454
	29	9	12/15/09	3/14/10	89	3/15/10	1	45.0	1.16	27,192
	30	10	12/14/09	3/10/10	86	3/11/10	1	43.8	0.56	13,526
	31	11	12/14/09	3/9/10	86	3/11/10	2	44.3	0.63	15,151
	32	12	12/11/09	3/7/10	86	3/10/10	3	46.0	0.52	11,947
	33	13	12/11/09	3/6/10	86	3/8/10	2	44.3	0.70	16,645
	34	14	12/15/09	3/11/10	86	3/12/10	1	44.0	0.80	19,337
	35	15	12/19/09	3/16/10	87	3/18/10	2	45.3	1.44	33,688
	36	17	12/25/09	3/16/10	81	3/18/10	2	42.5	1.58	39,427
	38	19	12/21/09	3/16/10	85	3/18/10	2	44.0	0.35	8,439
	39	20	12/25/09	3/18/10	83	3/19/10	1	42.5	0.59	14,732
	40	100	12/19/09	3/16/10	87	3/19/10	3	46.0	0.79	18,147
	41	101	1/3/10	3/17/10	73	3/19/10	2	38.5	1.12	30,930
	42	109	12/29/09	3/17/10	78	3/18/10	1	40.0	0.72	19,022
	43	111	1/6/10	3/17/10	71	3/19/10	2	36.8	1.12	32,258
	44	114	12/16/09	3/13/10	87	3/15/10	2	45.5	1.57	36,640
	45	116	12/15/09	3/9/10	85	3/11/10	2	43.8	1.33	32,062
	103	149	12/7/09	3/3/10	86	3/4/10	1	43.5	1.19	28,893
	104	150	12/7/09	3/7/10	91	3/8/10	1	45.8	1.34	30,924
	105	151	12/8/09	3/6/10	88	3/8/10	2	45.8	0.92	21,173
	106	152	12/8/09	3/7/10	90	3/8/10	1	45.3	0.60	14,091
	107	153	12/9/09	3/4/10	85	3/5/10	1	43.5	2.11	51,468
	108	154	12/5/09	3/10/10	95	3/11/10	1	48.3	1.55	34,111
	115	156	12/14/09	3/14/10	91	3/15/10	1	45.8	0.82	18,965
	125	157	12/14/09	3/4/10	80	3/5/10	1	40.8	1.37	35,557
	127	160	11/27/09	2/25/10	90	3/1/10	4	49.0	0.88	19,028
	128	161	12/16/09	3/15/10	89	3/19/10	4	48.5	1.58	34,562
	129	162	12/16/09	3/13/10	87	3/16/10	3	46.0	1.14	26,323
	130	163	11/27/09	2/25/10	90	3/1/10	4	48.5	1.66	36,153
	131	164	11/30/09	2/26/10	88	3/2/10	4	48.0	0.83	18,388
	132	165	12/1/09	2/25/10	87	3/1/10	4	46.8	0.96	21,755
	133	169	12/19/09	3/14/10	85	3/15/10	1	43.0	0.90	22,106
	158	170	12/17/09	3/13/10	86	3/15/10	2	45.0	0.91	21,338
	166	171	12/2/09	2/24/10	84	2/25/10	1	43.0	0.84	20,604
	167	172	12/17/09	3/13/10	87	3/16/10	3	45.8	1.40	32,441
	168	177	1/6/10	3/17/10	71	3/19/10	2	36.8	0.94	27,018
	173	180	1/6/10	3/22/10	75	3/26/10	4	41.5	1.73	44,236
	174									
	175									
	178									
	179									
	Total	**Total**							**44.20**	**$ 1,058,618**
									14.20	
									30	1,686,857

Delaware Lead/Lag Study
September 30, 2010
Calculation of Billing Lag

Bill Freq	Cycle #	Cycle #	Beginning Read Apr-10	Ending Read Apr-10	Service Days	Billing Apr-10	Billing Days	Average Service Days	Weighted Days	Amount Apr-10
Monthly	81	81	3/8/10	4/10/10	33	4/12/10	2	18.5	6.04	$ 205,546
	82	82	3/8/10	4/7/10	31	4/9/10	2	16.8	4.76	179,123
	83	83	3/8/10	4/7/10	31	4/8/10	1	15.8	0.63	25,202
Fire Prot	112	112	3/18/10	4/19/10	32	4/19/10	0	16.0	0.90	35,304
	200	200	3/14/10	4/13/10	30	4/15/10	2	17.0	2.03	75,087
Fire Prot	201	201	3/18/10	4/19/10	32	4/19/10	0	16.0	0.80	31,305
	202	202	3/13/10	4/12/10	30	4/14/10	2	16.5	1.05	39,912
	203	203	3/14/10	4/13/10	30	4/14/10	1	15.8	0.52	20,788
	204	204	3/17/10	4/12/10	27	4/14/10	2	14.8	0.41	17,706
	Total								**17.13**	**$ 629,972**
Quarterly	21	21	1/7/10	3/24/10	76	3/26/10	2	40.0	1.07	$ 30,712
	23	23	1/6/10	3/29/10	82	3/30/10	1	42.0	0.70	19,209
	24	24	1/7/10	3/23/10	75	3/31/10	8	45.5	0.55	13,932
	25	25	1/8/10	3/30/10	81	4/1/10	2	42.0	0.93	25,423
	26	26	1/11/10	3/28/10	77	3/31/10	3	40.8	0.69	19,342
	27	27	1/14/10	3/27/10	72	3/29/10	2	38.0	0.43	13,078
	28	28	1/14/10	3/27/10	72	3/29/10	2	38.0	0.43	13,042
	29	29	1/11/10	4/4/10	84	4/5/10	1	42.3	0.58	15,871
	30	30	1/18/10	3/28/10	69	3/31/10	3	37.5	0.68	20,811
	31	31	1/13/10	4/6/10	84	4/7/10	1	42.3	0.56	15,165
	32	32	1/15/10	4/11/10	87	4/15/10	4	46.8	0.90	22,215
	33	33	1/16/10	4/5/10	79	4/8/10	3	42.0	0.44	11,915
	34	34	1/15/10	4/5/10	80	4/7/10	2	41.5	0.45	12,597
	35	35	1/16/10	4/9/10	84	4/13/10	4	45.3	0.63	15,968
	36	36	1/16/10	4/6/10	80	4/8/10	2	41.5	1.04	28,678
	38	38	1/16/10	4/17/10	91	4/20/10	3	48.3	0.91	21,731
	39	39	1/17/10	4/11/10	84	4/12/10	1	42.5	0.69	18,714
	40	40	1/19/10	4/12/10	84	4/14/10	2	43.3	0.80	21,176
	41	41	1/26/10	4/20/10	85	4/21/10	1	42.8	0.85	22,742
	42	42	1/20/10	4/11/10	81	4/15/10	4	44.0	0.89	23,329
	43	43	1/27/10	4/16/10	79	4/19/10	3	42.5	0.44	11,856
	44	44	1/27/10	4/20/10	84	4/22/10	2	43.3	0.83	21,942
	45	45	1/23/10	4/14/10	81	4/15/10	1	41.5	0.68	18,804
	103	103	1/10/10	4/3/10	84	4/7/10	4	45.3	1.14	28,873
	104	104	1/6/10	3/24/10	77	3/26/10	2	40.5	1.58	44,706
	105	105	1/7/10	3/29/10	82	3/31/10	2	42.3	1.24	33,829
	106	106	1/23/10	4/17/10	85	4/20/10	3	44.8	1.72	44,282
	107	107	1/24/10	4/22/10	88	4/23/10	1	45.0	1.09	27,802
	108	108	1/11/10	3/30/10	78	3/31/10	1	40.0	1.53	44,037
	115	115	1/25/10	4/20/10	85	4/22/10	2	44.5	1.08	27,809
	125	125	1/15/10	4/5/10	81	4/7/10	2	41.8	0.98	26,915
	127	127	1/19/10	4/6/10	78	4/8/10	2	40.3	0.57	16,292
	128	128	1/13/10	4/13/10	90	4/15/10	2	47.0	0.61	14,987
	129	129	1/13/10	4/6/10	83	4/7/10	1	42.5	0.82	22,137
	130	130	1/20/10	4/12/10	82	4/16/10	4	45.0	0.35	8,910
	131	131	1/21/10	4/4/10	74	4/8/10	4	40.3	0.44	12,705
	132	132	1/19/10	4/14/10	85	4/15/10	1	43.0	0.46	12,190
	133	133	1/20/10	4/15/10	86	4/19/10	4	46.3	1.12	27,715
	158	158	1/15/10	4/18/10	93	4/22/10	4	50.5	1.94	44,173
	166	166	1/20/10	4/15/10	86	4/16/10	1	43.3	0.71	18,851
	167	167	1/22/10	4/17/10	85	4/20/10	3	45.0	1.01	25,813
	168	168	1/11/10	3/24/10	72	3/26/10	2	38.0	0.76	22,993
	173	173	1/27/10	4/20/10	83	4/22/10	2	43.0	1.45	38,827
	174	174	1/31/10	4/27/10	87	4/30/10	3	45.8	1.93	48,536
	175	175	1/8/10	4/5/10	87	4/7/10	2	45.0	2.87	73,347
	178	178	1/20/10	4/20/10	90	4/22/10	2	47.0	0.94	22,976
	179	179	1/30/10	4/26/10	86	4/27/10	1	44.0	0.86	22,542
	Total	**Total**							**43.36**	**$ 1,149,497**
									13.36	
									30	1,779,469

Delaware Lead/Lag Study
September 30, 2010
Calculation of Billing Lag

Bill Freq	Cycle #	Cycle #	Beginning Read May-10	Ending Read May-10	Service Days	Billing May-10	Billing Days	Average Service Days	Weighted Days	Amount May-10
Monthly	81	81	4/10/10	5/11/10	32	5/13/10	2	17.3	5.38	$ 203,369
	82	82	4/7/10	5/10/10	33	5/11/10	1	17.3	5.14	194,132
	83	83	4/7/10	5/10/10	33	5/11/10	1	17.3	0.73	27,521
Fire Prot	112	112	4/19/10	5/18/10	29	5/18/10	0	14.5	0.79	35,279
	200	200	4/13/10	5/14/10	32	5/18/10	4	19.3	2.31	78,208
Fire Prot	201	201	4/19/10	5/18/10	29	5/18/10	0	14.5	0.67	30,168
	202	202	4/12/10	5/13/10	31	5/14/10	1	16.3	1.06	42,600
	203	203	4/13/10	5/13/10	30	5/14/10	1	16.0	0.56	22,881
	204	204	4/12/10	5/13/10	31	5/14/10	1	16.3	0.43	17,409
	Total								**17.08**	**$ 651,567**
Quarterly	21	46	1/26/10	4/28/10	92	4/30/10	2	47.8	1.86	$ 38,099
	23	47	1/30/10	4/28/10	89	4/30/10	2	45.8	0.97	20,764
	24	48	1/29/10	4/30/10	92	5/4/10	4	49.3	2.03	40,238
	25	49	2/1/10	4/27/10	86	4/28/10	1	43.3	0.78	17,566
	26	50	2/9/10	5/1/10	81	5/4/10	3	43.0	0.79	18,039
	27	51	2/9/10	5/2/10	82	5/6/10	4	44.5	0.67	14,744
	28	52	2/10/10	5/10/10	89	5/14/10	4	48.5	1.37	27,611
	29	53	2/11/10	5/11/10	89	5/13/10	2	46.5	1.00	21,032
	30	54	2/18/10	5/13/10	84	5/17/10	4	46.0	0.85	17,977
	31	55	2/18/10	5/15/10	87	5/19/10	4	46.8	0.82	17,105
	32	56	2/12/10	5/17/10	95	5/19/10	2	48.8	0.69	13,764
	33	57	2/12/10	5/16/10	93	5/19/10	3	49.3	0.71	14,029
	34	58	2/15/10	5/17/10	91	5/18/10	1	46.3	0.65	13,828
	35	59	2/15/10	5/19/10	93	5/21/10	2	48.5	1.64	33,125
	36	61	2/17/10	5/18/10	90	5/20/10	2	46.5	0.92	19,338
	38	62	2/18/10	5/18/10	90	5/20/10	2	46.3	0.82	17,360
	39	63	2/18/10	5/18/10	89	5/20/10	2	46.0	2.34	49,711
	40	64	2/18/10	5/20/10	91	5/21/10	1	46.0	0.89	18,878
	41	65	2/18/10	5/20/10	91	5/21/10	1	46.5	0.97	20,475
	42	66	2/18/10	5/24/10	96	5/25/10	1	48.3	1.02	20,700
	43	67	2/18/10	5/20/10	92	5/21/10	1	46.3	0.53	11,286
	44	68	2/18/10	5/22/10	94	5/25/10	3	49.3	1.08	21,393
	45	69	2/18/10	5/20/10	91	5/21/10	1	46.5	0.72	15,103
	103	70	2/17/10	5/19/10	91	5/21/10	2	47.0	0.80	16,647
	104	71	2/18/10	5/22/10	94	5/25/10	3	49.3	0.97	19,309
	105	72	2/18/10	5/24/10	96	5/26/10	2	49.3	1.51	29,912
	106	73	2/23/10	5/28/10	95	6/1/10	4	50.8	1.10	21,251
	107	74	2/23/10	5/25/10	92	5/27/10	2	47.3	0.51	10,498
	108	75	2/22/10	5/25/10	92	5/27/10	2	47.5	0.80	16,524
	115	76	3/1/10	5/26/10	87	6/1/10	6	48.8	1.21	24,244
	125	77	1/30/10	4/30/10	91	5/3/10	3	47.8	0.81	16,598
	127	78	1/7/10	3/30/10	83	3/31/10	1	41.8	0.42	9,923
	128	79	1/7/10	3/29/10	81	3/30/10	1	41.5	0.27	6,424
	129	90	1/30/10	5/2/10	92	5/6/10	4	49.5	1.59	31,391
	130	92	1/30/10	4/30/10	90	5/3/10	3	48.0	0.37	7,482
	131	110	1/31/10	4/27/10	86	4/28/10	1	44.0	1.68	37,260
	132	135	2/6/10	5/14/10	97	5/18/10	4	52.0	1.48	27,820
	133	137	2/6/10	5/17/10	100	5/18/10	1	51.0	0.51	9,779
	158	138	2/6/10	5/17/10	100	5/19/10	2	51.5	0.71	13,479
	166	139	2/11/10	5/18/10	96	5/19/10	1	49.0	0.63	12,597
	167	140	2/18/10	5/18/10	89	5/20/10	2	46.5	0.61	12,827
	168	141	2/16/10	5/18/10	92	5/20/10	2	47.3	0.87	17,920
	173	142	2/17/10	5/20/10	92	5/21/10	1	47.0	0.76	15,848
	174	144	2/18/10	5/20/10	92	5/21/10	1	46.3	0.56	11,870
	175	145	2/18/10	5/23/10	94	5/25/10	2	49.0	1.04	20,671
	178	147	2/18/10	5/24/10	96	5/25/10	1	48.3	0.90	18,196
	179	148	2/17/10	5/19/10	92	5/21/10	2	47.3	3.26	67,465
	Total	**Total**							**47.47**	**$ 978,102**
									17.47	
									35	1,629,669

Delaware Lead/Lag Study
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Bill Freq	Cycle #	Cycle #	Beginning Read Jun-10	Ending Read Jun-10	Service Days	Billing Jun-10	Billing Days	Average Service Days	Weighted Days	Amount Jun-10
Monthly	81	81	5/11/10	6/9/10	29	6/11/10	2	16.0	4.65	$ 188,481
	82	82	5/10/10	6/8/10	29	6/9/10	1	15.5	4.87	203,908
	83	83	5/10/10	6/10/10	31	6/11/10	1	16.5	0.66	25,986
Fire Prot	112	112	5/18/10	6/18/10	31	6/18/10	0	15.5	0.84	35,289
	200	200	5/14/10	6/11/10	28	6/14/10	3	16.5	2.07	81,461
Fire Prot	201	201	5/18/10	6/18/10	31	6/18/10	0	15.5	0.78	32,493
	202	202	5/13/10	6/11/10	29	6/14/10	3	17.5	1.10	40,652
	203	203	5/13/10	6/11/10	29	6/14/10	3	17.5	0.56	20,822
	204	204	5/13/10	6/12/10	31	6/15/10	3	17.8	0.54	19,576
	Total								**16.07**	**$ 648,670**
Quarterly	21	1	2/24/10	5/30/10	95	6/3/10	4	51.0	0.74	$ 17,531
	23	2	2/25/10	6/3/10	98	6/4/10	1	50.0	0.62	15,002
	24	3	3/3/10	6/5/10	94	6/9/10	4	50.8	0.93	22,195
	25	4	3/7/10	6/8/10	94	6/11/10	3	49.3	0.60	14,831
	26	5	3/2/10	6/9/10	100	6/11/10	2	51.3	0.99	23,310
	27	6	3/1/10	6/8/10	99	6/11/10	3	52.0	1.49	34,838
	28	8	3/7/10	6/16/10	101	6/17/10	1	51.5	0.76	17,902
	29	9	3/14/10	6/13/10	91	6/15/10	2	47.3	0.71	18,285
	30	10	3/10/10	6/15/10	97	6/17/10	2	50.5	0.65	15,486
	31	11	3/9/10	6/15/10	98	6/17/10	2	50.5	0.66	15,903
	32	12	3/7/10	6/15/10	101	6/17/10	2	51.8	0.59	13,739
	33	13	3/6/10	6/14/10	100	6/15/10	1	50.5	0.86	20,681
	34	14	3/11/10	6/15/10	96	6/16/10	1	49.0	0.85	20,962
	35	15	3/16/10	6/19/10	95	6/21/10	2	49.5	1.44	35,214
	36	17	3/16/10	6/21/10	98	6/22/10	1	49.3	2.17	53,464
	38	19	3/16/10	6/19/10	95	6/21/10	2	49.0	0.38	9,355
	39	20	3/18/10	6/21/10	96	6/23/10	2	49.3	0.68	16,624
	40	100	3/16/10	6/19/10	95	6/22/10	3	50.0	0.92	22,312
	41	101	3/17/10	6/20/10	95	6/22/10	2	49.5	1.50	36,797
	42	109	3/17/10	6/23/10	99	6/24/10	1	49.8	1.03	25,095
	43	111	3/17/10	6/20/10	95	6/22/10	2	49.3	1.66	40,819
	44	114	3/13/10	6/16/10	95	6/17/10	1	48.5	0.84	20,962
	45	116	3/9/10	6/16/10	99	6/18/10	2	51.0	1.58	37,564
	103	149	3/3/10	6/7/10	96	6/11/10	4	51.8	1.62	37,906
	104	150	3/7/10	6/1/10	86	6/3/10	2	44.5	1.23	33,394
	105	151	3/6/10	6/7/10	93	6/11/10	4	50.5	0.90	21,525
	106	152	3/7/10	6/7/10	92	6/9/10	2	47.5	0.63	16,098
	107	153	3/4/10	6/9/10	97	6/11/10	2	50.5	2.45	58,884
	108	154	3/10/10	6/12/10	94	6/14/10	2	49.0	1.56	38,640
	115	156	3/14/10	6/14/10	92	6/16/10	2	47.5	0.87	22,285
	125	157	3/4/10	6/15/10	103	6/16/10	1	52.5	1.79	41,315
	127	160	2/25/10	5/26/10	90	5/27/10	1	46.0	0.73	19,203
	128	161	3/15/10	6/15/10	93	6/17/10	2	47.8	1.59	40,299
	129	162	3/13/10	6/16/10	95	6/18/10	2	49.3	1.15	28,315
	130	163	2/25/10	5/30/10	94	6/3/10	4	50.5	1.60	38,385
	131	164	2/26/10	5/28/10	92	6/1/10	4	49.3	0.82	20,293
	132	165	2/25/10	5/29/10	93	6/1/10	3	49.0	0.90	22,240
	133	169	3/14/10	6/17/10	95	6/18/10	1	48.0	0.99	24,995
	158	170	3/13/10	6/18/10	98	6/21/10	3	51.3	1.06	25,139
	166	171	2/24/10	5/30/10	95	6/1/10	2	49.5	0.88	21,481
	167	172	3/13/10	6/18/10	97	6/21/10	3	51.0	1.52	36,094
	168	177	3/17/10	6/20/10	95	6/22/10	2	49.3	1.47	36,277
	173	180	3/22/10	6/20/10	91	6/22/10	2	46.8	3.09	80,228
	174									
	175									
	178									
	179									
	Total	**Total**							**49.51**	**$ 1,211,863**
									19.51	
									36	1,860,533

Delaware Lead/Lag Study
September 30, 2010
Calculation of Billing Lag

Bill Freq	Cycle #	Cycle #	Beginning Read Jul-10	Ending Read Jul-10	Service Days	Billing Jul-10	Billing Days	Average Service Days	Weighted Days	Amount Jul-10
Monthly	81	81	6/9/10	7/12/10	33	7/13/10	1	17.3	5.10	$ 247,925
	82	82	6/8/10	7/13/10	35	7/14/10	1	18.5	6.79	307,414
	83	83	6/10/10	7/12/10	32	7/13/10	1	17.0	0.57	28,076
Fire Prot	112	112	6/18/10	7/19/10	31	7/19/10	0	15.5	0.66	35,503
	200	200	6/11/10	7/13/10	32	7/15/10	2	17.5	2.11	100,930
Fire Prot	201	201	6/18/10	7/19/10	31	7/19/10	0	15.5	0.57	30,643
	202	202	6/11/10	7/14/10	34	7/16/10	2	18.3	0.95	43,814
	203	203	6/11/10	7/14/10	33	7/15/10	1	17.5	0.51	24,243
	204	204	6/12/10	7/15/10	33	7/16/10	1	17.3	0.40	19,407
	Total								**17.65**	**$ 837,954**
Quarterly	21	21	3/24/10	6/23/10	91	6/24/10	1	46.5	1.16	$ 35,832
	23	23	3/29/10	6/28/10	92	6/29/10	1	46.3	0.72	22,421
	24	24	3/23/10	7/6/10	105	7/7/10	1	53.5	0.61	16,289
	25	25	3/30/10	6/29/10	91	7/1/10	2	47.0	0.95	28,978
	26	26	3/28/10	7/6/10	100	7/7/10	1	50.8	0.87	24,675
	27	27	3/27/10	7/7/10	103	7/9/10	2	52.8	0.67	18,353
	28	28	3/27/10	7/8/10	103	7/8/10	0	51.5	0.83	23,247
	29	29	4/4/10	7/6/10	93	7/7/10	1	47.3	0.65	19,831
	30	30	3/28/10	7/10/10	105	7/14/10	4	55.8	1.15	29,591
	31	31	4/6/10	7/7/10	92	7/8/10	1	46.5	0.59	18,088
	32	32	4/11/10	7/13/10	93	7/15/10	2	48.0	0.94	28,170
	33	33	4/5/10	7/16/10	102	7/20/10	4	54.5	0.61	16,079
	34	34	4/5/10	7/14/10	100	7/15/10	1	50.8	0.58	16,384
	35	35	4/9/10	7/16/10	98	7/20/10	4	52.5	0.73	20,013
	36	36	4/6/10	7/15/10	100	7/16/10	1	50.5	1.30	36,964
	38	38	4/17/10	7/17/10	92	7/19/10	2	47.3	0.85	25,948
	39	39	4/11/10	7/17/10	97	7/19/10	2	50.3	0.88	25,105
	40	40	4/12/10	7/19/10	98	7/20/10	1	49.8	0.97	27,894
	41	41	4/20/10	7/20/10	91	7/21/10	1	46.0	0.92	28,765
	42	42	4/11/10	7/20/10	100	7/22/10	2	51.5	1.13	31,487
	43	43	4/16/10	7/20/10	96	7/22/10	2	49.3	0.54	15,693
	44	44	4/20/10	7/21/10	92	7/22/10	1	46.5	0.86	26,388
	45	45	4/14/10	7/23/10	100	7/27/10	4	54.0	0.90	23,785
	103	103	4/3/10	7/6/10	94	7/7/10	1	47.8	1.03	30,856
	104	104	3/24/10	6/22/10	91	6/25/10	3	47.8	1.87	56,149
	105	105	3/29/10	6/27/10	90	7/1/10	4	48.5	1.31	38,808
	106	106	4/17/10	7/27/10	101	7/29/10	2	52.0	2.00	55,164
	107	107	4/22/10	7/28/10	97	7/29/10	1	49.5	1.14	33,127
	108	108	3/30/10	7/3/10	95	7/7/10	4	51.5	2.23	62,155
	115	115	4/20/10	7/26/10	98	7/28/10	2	50.3	1.15	32,720
	125	125	4/5/10	7/8/10	94	7/9/10	1	47.8	1.00	30,146
	127	127	4/6/10	7/11/10	96	7/14/10	3	50.5	0.68	19,269
	128	128	4/13/10	7/10/10	88	7/12/10	2	46.0	0.49	15,319
	129	129	4/6/10	7/12/10	97	7/14/10	2	50.5	1.04	29,568
	130	130	4/12/10	7/19/10	98	7/22/10	3	52.0	0.45	12,317
	131	131	4/4/10	7/19/10	106	7/22/10	3	55.8	0.73	18,726
	132	132	4/14/10	7/19/10	96	7/20/10	1	48.5	0.57	16,848
	133	133	4/15/10	7/19/10	95	7/21/10	2	49.3	1.02	29,583
	158	158	4/18/10	7/19/10	92	7/21/10	2	48.0	1.69	50,418
	166	166	4/15/10	7/20/10	96	7/22/10	2	49.5	0.75	21,862
	167	167	4/17/10	7/21/10	95	7/22/10	1	48.0	0.91	27,139
	168	168	3/24/10	7/4/10	102	7/7/10	3	54.0	1.23	32,790
	173	173	4/20/10	7/24/10	95	7/27/10	3	50.0	1.60	45,761
	174	174	4/27/10	7/30/10	94	8/2/10	3	49.5	2.18	63,077
	175	175	4/5/10	6/29/10	85	7/2/10	3	45.0	2.70	85,928
	178	178	4/20/10	7/21/10	93	7/22/10	1	46.8	1.17	35,783
	179	179	4/26/10	7/28/10	93	7/29/10	1	47.5	1.02	30,944
	Total	**Total**							**49.37**	**$ 1,434,440**
									19.37	
									37	2,272,394

Delaware Lead/Lag Study
September 30, 2010
Calculation of Billing Lag

Bill Freq	Cycle #	Cycle #	Beginning Read Aug-10	Ending Read Aug-10	Service Days	Billing Aug-10	Billing Days	Average Service Days	Weighted Days	Amount Aug-10
Monthly	81	81	7/12/10	8/10/10	30	8/12/10	2	16.3	4.95	$ 237,021
	82	82	7/13/10	8/10/10	28	8/11/10	1	15.0	4.77	247,110
	83	83	7/12/10	8/10/10	29	8/11/10	1	15.5	0.55	27,429
Fire Prot	112	112	7/19/10	8/18/10	30	8/18/10	0	15.0	0.69	35,548
	200	200	7/13/10	8/13/10	31	8/16/10	3	18.0	2.55	110,126
Fire Prot	201	201	7/19/10	8/18/10	30	8/18/10	0	15.0	0.59	30,724
	202	202	7/14/10	8/14/10	31	8/18/10	4	19.0	1.17	47,708
	203	203	7/14/10	8/13/10	31	8/16/10	3	17.8	0.49	21,624
	204	204	7/15/10	8/16/10	32	8/18/10	2	18.0	0.47	20,408
	Total								**16.22**	**$ 777,698**
Quarterly	21	46	4/28/10	8/4/10	99	8/5/10	1	99.0	3.75	$ 44,600
	23	47	4/28/10	7/30/10	93	8/2/10	3	49.0	0.92	22,010
	24	48	4/30/10	8/5/10	97	8/9/10	4	52.0	2.08	47,108
	25	49	4/27/10	7/16/10	80	8/2/10	17	56.8	1.42	29,501
	26	50	5/1/10	8/6/10	97	8/9/10	3	51.0	1.83	42,208
	27	51	5/2/10	8/7/10	97	8/9/10	2	50.3	0.78	18,285
	28	52	5/10/10	8/6/10	89	8/9/10	3	46.8	1.38	34,703
	29	53	5/11/10	8/7/10	88	8/9/10	2	46.0	1.07	27,538
	30	54	5/13/10	8/16/10	95	8/20/10	4	51.5	1.01	23,049
	31	55	5/15/10	8/7/10	84	8/9/10	2	43.5	0.69	18,763
	32	56	5/17/10	8/13/10	88	8/16/10	3	46.8	0.52	13,092
	33	57	5/16/10	8/14/10	90	8/18/10	4	49.0	0.60	14,424
	34	58	5/17/10	8/15/10	90	8/18/10	3	48.0	0.70	17,104
	35	59	5/19/10	8/12/10	86	8/18/10	6	48.3	1.35	33,049
	36	61	5/18/10	8/15/10	89	8/18/10	3	47.0	0.88	21,945
	38	62	5/18/10	8/16/10	90	8/19/10	3	47.8	0.77	19,125
	39	63	5/18/10	8/18/10	92	8/19/10	1	46.8	3.54	89,154
	40	64	5/20/10	8/17/10	89	8/18/10	1	45.3	0.83	21,625
	41	65	5/20/10	8/17/10	90	8/19/10	2	46.3	0.85	21,785
	42	66	5/24/10	8/18/10	86	8/20/10	2	44.5	0.88	23,226
	43	67	5/20/10	8/19/10	91	8/20/10	1	46.0	0.49	12,506
	44	68	5/22/10	8/16/10	86	8/18/10	2	44.5	0.91	23,982
	45	69	5/20/10	8/16/10	89	8/18/10	2	45.8	0.74	19,034
	103	70	5/19/10	8/17/10	90	8/19/10	2	46.8	0.69	17,289
	104	71	5/22/10	8/23/10	93	8/25/10	2	48.0	0.98	24,106
	105	72	5/24/10	8/18/10	86	8/20/10	2	44.5	1.16	30,740
	106	73	5/28/10	8/24/10	88	8/27/10	3	46.5	1.05	26,509
	107	74	5/25/10	8/24/10	91	8/25/10	1	46.3	0.54	13,849
	108	75	5/25/10	8/23/10	90	8/24/10	1	45.8	0.64	16,529
	115	76	5/26/10	8/26/10	92	9/1/10	6	51.8	0.98	22,399
	125	77	4/30/10	8/4/10	96	8/5/10	1	48.8	0.77	18,630
	127	78	3/30/10	6/30/10	92	7/1/10	1	46.5	0.46	11,609
	128	79	3/29/10	6/30/10	93	7/1/10	1	47.5	0.28	6,959
	129	90	5/2/10	8/1/10	91	8/4/10	3	48.0	1.50	36,895
	130	92	4/30/10	8/6/10	98	8/9/10	3	52.0	0.37	8,436
	131	110	4/27/10	7/30/10	94	8/2/10	3	50.0	1.99	46,836
	132	135	5/14/10	8/10/10	88	8/12/10	2	45.5	1.17	30,291
	133	137	5/17/10	8/10/10	86	8/12/10	2	44.3	0.44	11,692
	158	138	5/17/10	8/10/10	85	8/12/10	2	44.0	0.53	14,260
	166	139	5/18/10	8/10/10	85	8/12/10	2	43.8	0.52	14,133
	167	140	5/18/10	8/14/10	88	8/17/10	3	47.0	0.55	13,768
	168	141	5/18/10	8/15/10	89	8/18/10	3	47.3	0.83	20,644
	173	142	5/20/10	8/16/10	88	8/18/10	2	46.0	0.69	17,618
	174	144	5/20/10	8/17/10	89	8/20/10	3	47.0	0.56	13,955
	175	145	5/23/10	8/19/10	89	8/20/10	1	44.8	0.85	22,353
	178	147	5/24/10	8/19/10	87	8/20/10	1	44.0	0.72	19,242
	179	148	5/19/10	8/17/10	90	8/18/10	1	45.8	3.18	81,961
	Total	**Total**							**49.42**	**$ 1,178,521**
									19.42	
									36	1,956,219

Delaware Lead/Lag Study
September 30, 2010
Calculation of Billing Lag

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Section 2-1
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Bill Freq	Cycle #	Cycle #	Beginning Read Sep-10	Ending Read Sep-10	Service Days	Billing Sep-10	Billing Days	Average Service Days	Weighted Days	Amount Sep-10
Monthly	81	81	8/10/10	9/12/10	33	9/16/10	4	20.0	5.84	$ 233,384
	82	82	8/10/10	9/9/10	30	9/10/10	1	16.0	5.84	291,796
	83	83	8/10/10	9/9/10	30	9/10/10	1	16.0	0.55	27,468
Fire Prot	112	112	8/18/10	9/20/10	33	9/20/10	0	16.5	0.73	35,523
	200	200	8/13/10	9/13/10	31	9/17/10	4	19.3	2.29	95,262
Fire Prot	201	201	8/18/10	9/20/10	33	9/20/10	0	16.5	0.65	31,554
	202	202	8/14/10	9/14/10	31	9/16/10	2	17.0	0.88	41,383
	203	203	8/13/10	9/14/10	32	9/16/10	2	17.5	0.52	23,921
	204	204	8/16/10	9/17/10	33	9/21/10	4	19.8	0.48	19,519
	Total								**17.78**	**$ 799,811**
Quarterly	21	1	5/30/10	8/26/10	88	8/27/10	1	44.8	0.68	$ 19,753
	23	2	6/3/10	8/26/10	84	8/27/10	1	43.0	0.52	15,760
	24	3	6/5/10	8/29/10	86	9/2/10	4	46.3	0.82	22,861
	25	4	6/8/10	8/29/10	82	9/2/10	4	44.5	0.51	14,917
	26	5	6/9/10	8/31/10	83	9/2/10	2	43.0	0.72	21,666
	27	6	6/8/10	8/31/10	84	9/1/10	1	42.8	1.11	33,502
	28	8	6/16/10	9/8/10	84	9/9/10	1	43.0	0.58	17,334
	29	9	6/13/10	9/3/10	83	9/7/10	4	44.8	0.64	18,532
	30	10	6/15/10	9/6/10	84	9/8/10	2	43.3	0.67	20,069
	31	11	6/15/10	9/11/10	88	9/15/10	4	47.8	0.68	18,351
	32	12	6/15/10	9/11/10	88	9/14/10	3	46.5	0.48	13,482
	33	13	6/14/10	9/8/10	86	9/10/10	2	44.5	0.72	20,972
	34	14	6/15/10	9/8/10	85	9/10/10	2	44.5	0.70	20,274
	35	15	6/19/10	9/14/10	87	9/15/10	1	44.5	1.23	35,861
	36	17	6/21/10	9/17/10	88	9/20/10	3	46.8	1.91	52,952
	38	19	6/19/10	9/18/10	91	9/20/10	2	47.0	0.36	10,033
	39	20	6/21/10	9/20/10	91	9/21/10	1	46.0	0.60	16,770
	40	100	6/19/10	9/15/10	88	9/17/10	2	45.8	0.86	24,321
	41	101	6/20/10	9/19/10	91	9/21/10	2	47.5	1.43	39,104
	42	109	6/23/10	9/20/10	89	9/22/10	2	46.0	0.90	25,486
	43	111	6/20/10	9/16/10	88	9/17/10	1	45.0	1.50	43,047
	44	114	6/16/10	9/10/10	87	9/13/10	3	45.8	1.52	43,105
	45	116	6/16/10	9/10/10	86	9/14/10	4	46.5	1.45	40,509
	103	149	6/7/10	8/29/10	83	8/31/10	2	43.5	1.07	31,811
	104	150	6/1/10	8/26/10	86	8/27/10	1	43.8	1.09	32,363
	105	151	6/7/10	8/29/10	84	8/31/10	2	43.3	0.77	23,192
	106	152	6/7/10	9/4/10	89	9/8/10	4	48.0	0.63	16,943
	107	153	6/9/10	9/3/10	87	9/7/10	4	46.8	2.04	56,672
	108	154	6/12/10	9/1/10	81	9/3/10	2	42.5	1.22	37,076
	115	156	6/14/10	9/8/10	86	9/9/10	1	43.8	0.76	22,589
	125	157	6/15/10	9/7/10	85	9/8/10	1	42.8	1.21	36,810
	127	160	5/26/10	9/9/10	107	9/10/10	1	53.8	0.96	23,100
	128	161	6/15/10	9/8/10	85	9/10/10	2	44.0	1.46	42,962
	129	162	6/16/10	9/15/10	92	9/16/10	1	46.3	0.99	27,675
	130	163	5/30/10	8/27/10	89	8/30/10	3	47.3	1.47	40,223
	131	164	5/28/10	8/28/10	92	8/31/10	3	48.5	0.82	21,924
	132	165	5/29/10	8/26/10	89	8/27/10	1	45.3	0.76	21,696
	133	169	6/17/10	9/13/10	88	9/14/10	1	44.8	0.95	27,646
	158	170	6/18/10	9/12/10	86	9/15/10	3	45.8	0.89	25,125
	166	171	5/30/10	8/24/10	86	8/25/10	1	44.0	0.79	23,242
	167	172	6/18/10	9/15/10	89	9/17/10	2	46.3	1.32	36,881
	168	177	6/20/10	9/18/10	91	9/21/10	3	47.8	1.49	40,543
	173	180	6/20/10	9/21/10	93	9/22/10	1	47.3	4.32	118,539
	174									
	175									
	178									
	179									
	Total	**Total**							**45.61**	**$ 1,295,672**
									15.61	
									33	2,095,482

Delaware Lead/Lag Study
September 30, 2010
Calculation of Billing Lag

Bill Freq	Cycle #		Total		
Monthly	81	$	2,943,474		
	82		2,486,376		
	83		314,697		
Fire Prot	112		429,632		
	200		1,032,415		
Fire Prot	201		364,541		
	202		498,837		
	203		261,239		
	204		222,145		
	Total	**$**	**8,553,355**	**$**	**8,553,355**
Quarterly	21	$	369,195		
	23		229,616		
	24		316,622		
	25		256,116		
	26		280,865		
	27		263,693		
	28		258,981		
	29		252,152		
	30		247,305		
	31		204,049		
	32		205,976		
	33		189,507		
	34		202,769		
	35		351,116		
	36		407,505		
	38		200,165		
	39		402,146		
	40		258,856		
	41		333,200		
	42		288,386		
	43		259,885		
	44		326,797		
	45		292,884		
	103		318,356		
	104		427,694		
	105		350,396		
	106		346,948		
	107		391,295		
	108		429,021		
	115		300,614		
	125		337,643		
	127		196,618		
	128		244,054		
	129		355,154		
	130		226,130		
	131		307,610		
	132		259,041		
	133		255,840		
	158		343,787		
	166		218,880		
	167		294,515		
	168		330,464		
	173		545,994		
	174		274,506		
	175		399,558		
	178		187,971		
	179		390,460		
	Total	**$**	**14,130,335**	**$**	**14,130,335**
			22,684,070		22,683,690

MFR 4.10.1

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

SECTION 2.2 - CALCULATION OF COLLECTION LAG

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witness Responsible:
_____

Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	10/1/2009	Thursday	$ 2,311,561				
2	10/2/2009	Friday	2,215,158				
3	10/3/2009	Saturday	2,215,158				
4	10/4/2009	Sunday	2,215,158				
5	10/5/2009	Monday	2,061,387				
6	10/6/2009	Tuesday	2,180,274				
7	10/7/2009	Wednesday	2,120,999				
8	10/8/2009	Thursday	1,883,286				
9	10/9/2009	Friday	1,816,936				
10	10/10/2009	Saturday	1,816,936				
11	10/11/2009	Sunday	1,816,936				
12	10/12/2009	Monday	2,085,789				
13	10/13/2009	Tuesday	2,054,698				
14	10/14/2009	Wednesday	2,365,354				
15	10/15/2009	Thursday	2,269,864				
16	10/16/2009	Friday	2,411,732				
17	10/17/2009	Saturday	2,411,732				
18	10/18/2009	Sunday	2,411,732				
19	10/19/2009	Monday	2,375,946				
20	10/20/2009	Tuesday	2,224,613				
21	10/21/2009	Wednesday	2,270,766				
22	10/22/2009	Thursday	2,423,981				
23	10/23/2009	Friday	2,378,674				
24	10/24/2009	Saturday	2,378,674				
25	10/25/2009	Sunday	2,378,674				
26	10/26/2009	Monday	2,255,232				
27	10/27/2009	Tuesday	2,116,826				
28	10/28/2009	Wednesday	2,102,278				
29	10/29/2009	Thursday	2,234,041				
30	10/30/2009	Friday	2,201,962				
31	10/31/2009	Saturday	2,201,962	$ 2,200,268	31	100%	$ 2,200,268
32	11/1/2009	Sunday	2,201,962				
33	11/2/2009	Monday	2,042,377				
34	11/3/2009	Tuesday	2,098,358				
35	11/4/2009	Wednesday	2,037,411				
36	11/5/2009	Thursday	1,940,435				
37	11/6/2009	Friday	1,879,240				
38	11/7/2009	Saturday	1,879,240				
39	11/8/2009	Sunday	1,879,240				
40	11/9/2009	Monday	1,597,845				

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Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
41	11/10/2009	Tuesday	1,488,225				
42	11/11/2009	Wednesday	1,482,543				
43	11/12/2009	Thursday	1,707,123				
44	11/13/2009	Friday	1,628,556				
45	11/14/2009	Saturday	1,628,556				
46	11/15/2009	Sunday	1,628,556				
47	11/16/2009	Monday	2,381,914				
48	11/17/2009	Tuesday	2,521,896				
49	11/18/2009	Wednesday	2,082,310				
50	11/19/2009	Thursday	2,377,228				
51	11/20/2009	Friday	2,329,833				
52	11/21/2009	Saturday	2,329,833				
53	11/22/2009	Sunday	2,329,833				
54	11/23/2009	Monday	2,299,285				
55	11/24/2009	Tuesday	2,234,174				
56	11/25/2009	Wednesday	2,215,301				
57	11/26/2009	Thursday	2,215,301				
58	11/27/2009	Friday	2,215,301				
59	11/28/2009	Saturday	2,215,301				
60	11/29/2009	Sunday	2,215,301				
61	11/30/2009	Monday	2,063,565	$ 2,038,201	30	100%	$ 2,038,201
62	12/1/2009	Tuesday	2,071,438				
63	12/2/2009	Wednesday	2,049,281				
64	12/3/2009	Thursday	2,019,385				
65	12/4/2009	Friday	2,015,276				
66	12/5/2009	Saturday	2,015,276				
67	12/6/2009	Sunday	2,015,276				
68	12/7/2009	Monday	1,919,857				
69	12/8/2009	Tuesday	1,663,567				
70	12/9/2009	Wednesday	1,681,765				
71	12/10/2009	Thursday	1,642,959				
72	12/11/2009	Friday	1,901,971				
73	12/12/2009	Saturday	1,901,971				
74	12/13/2009	Sunday	1,901,971				
75	12/14/2009	Monday	2,068,375				
76	12/15/2009	Tuesday	2,077,247				
77	12/16/2009	Wednesday	2,040,452				
78	12/17/2009	Thursday	2,131,936				
79	12/18/2009	Friday	2,322,814				
80	12/19/2009	Saturday	2,322,814				

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Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
81	12/20/2009	Sunday	2,322,814				
82	12/21/2009	Monday	2,233,267				
83	12/22/2009	Tuesday	2,229,127				
84	12/23/2009	Wednesday	2,139,684				
85	12/24/2009	Thursday	2,113,039				
86	12/25/2009	Friday	2,113,039				
87	12/26/2009	Saturday	2,113,039				
88	12/27/2009	Sunday	2,113,039				
89	12/28/2009	Monday	2,019,385				
90	12/29/2009	Tuesday	2,031,537				
91	12/30/2009	Wednesday	1,998,739				
92	12/31/2009	Thursday	1,934,803	$ 2,036,295	31	100%	$ 2,036,295
93	1/1/2010	Friday	1,934,803				
94	1/2/2010	Saturday	1,934,803				
95	1/3/2010	Sunday	1,934,803				
96	1/4/2010	Monday	1,750,305				
97	1/5/2010	Tuesday	1,692,904				
98	1/6/2010	Wednesday	1,595,957				
99	1/7/2010	Thursday	1,799,716				
100	1/8/2010	Friday	1,884,501				
101	1/9/2010	Saturday	1,884,501				
102	1/10/2010	Sunday	1,884,501				
103	1/11/2010	Monday	1,925,398				
104	1/12/2010	Tuesday	2,389,752				
105	1/13/2010	Wednesday	2,344,835				
106	1/14/2010	Thursday	2,281,141				
107	1/15/2010	Friday	2,322,740				
108	1/16/2010	Saturday	2,322,740				
109	1/17/2010	Sunday	2,322,740				
110	1/18/2010	Monday	2,373,771				
111	1/19/2010	Tuesday	2,391,928				
112	1/20/2010	Wednesday	2,551,052				
113	1/21/2010	Thursday	2,516,298				
114	1/22/2010	Friday	2,603,923				
115	1/23/2010	Saturday	2,603,923				
116	1/24/2010	Sunday	2,603,923				
117	1/25/2010	Monday	2,609,254				
118	1/26/2010	Tuesday	2,602,463				
119	1/27/2010	Wednesday	2,573,906				
120	1/28/2010	Thursday	2,582,504				

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Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
121	1/29/2010	Friday	2,545,441				
122	1/30/2010	Saturday	2,545,441				
123	1/31/2010	Sunday	2,545,441	$ 2,253,400	31	100%	$ 2,253,400
124	2/1/2010	Monday	2,341,510				
125	2/2/2010	Tuesday	2,340,196				
126	2/3/2010	Wednesday	2,218,619				
127	2/4/2010	Thursday	2,158,927				
128	2/5/2010	Friday	2,077,196				
129	2/6/2010	Saturday	2,077,196				
130	2/7/2010	Sunday	2,077,196				
131	2/8/2010	Monday	2,040,608				
132	2/9/2010	Tuesday	2,128,247				
133	2/10/2010	Wednesday	2,076,670				
134	2/11/2010	Thursday	2,032,882				
135	2/12/2010	Friday	2,314,770				
136	2/13/2010	Saturday	2,314,770				
137	2/14/2010	Sunday	2,314,770				
138	2/15/2010	Monday	2,375,115				
139	2/16/2010	Tuesday	2,246,300				
140	2/17/2010	Wednesday	2,117,119				
141	2/18/2010	Thursday	2,172,128				
142	2/19/2010	Friday	2,491,816				
143	2/20/2010	Saturday	2,491,816				
144	2/21/2010	Sunday	2,491,816				
145	2/22/2010	Monday	2,348,413				
146	2/23/2010	Tuesday	2,269,496				
147	2/24/2010	Wednesday	2,251,285				
148	2/25/2010	Thursday	2,228,561				
149	2/26/2010	Friday	2,186,437				
150	2/27/2010	Saturday	2,186,437				
151	2/28/2010	Sunday	2,186,437	$ 2,234,169	28	100%	$ 2,234,169
152	3/1/2010	Monday	2,095,034				
153	3/2/2010	Tuesday	2,054,142				
154	3/3/2010	Wednesday	1,942,270				
155	3/4/2010	Thursday	1,867,997				
156	3/5/2010	Friday	1,951,550				
157	3/6/2010	Saturday	1,951,550				
158	3/7/2010	Sunday	1,951,550				
159	3/8/2010	Monday	1,891,767				
160	3/9/2010	Tuesday	2,178,389				

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Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
161	3/10/2010	Wednesday	2,112,650				
162	3/11/2010	Thursday	2,189,082				
163	3/12/2010	Friday	2,123,509				
164	3/13/2010	Saturday	2,123,509				
165	3/14/2010	Sunday	2,123,509				
166	3/15/2010	Monday	2,046,822				
167	3/16/2010	Tuesday	2,074,155				
168	3/17/2010	Wednesday	2,004,185				
169	3/18/2010	Thursday	2,203,312				
170	3/19/2010	Friday	2,304,117				
171	3/20/2010	Saturday	2,304,117				
172	3/21/2010	Sunday	2,304,117				
173	3/22/2010	Monday	2,201,083				
174	3/23/2010	Tuesday	2,099,297				
175	3/24/2010	Wednesday	2,034,477				
176	3/25/2010	Thursday	1,919,320				
177	3/26/2010	Friday	1,997,363				
178	3/27/2010	Saturday	1,997,363				
179	3/28/2010	Sunday	1,997,363				
180	3/29/2010	Monday	1,913,884				
181	3/30/2010	Tuesday	1,847,762				
182	3/31/2010	Wednesday	1,890,998	$ 2,054,717	31	100%	$ 2,054,717
183	4/1/2010	Thursday	1,874,356				
184	4/2/2010	Friday	1,794,968				
185	4/3/2010	Saturday	1,794,968				
186	4/4/2010	Sunday	1,794,968				
187	4/5/2010	Monday	1,706,236				
188	4/6/2010	Tuesday	1,586,729				
189	4/7/2010	Wednesday	1,706,188				
190	4/8/2010	Thursday	1,711,065				
191	4/9/2010	Friday	1,758,684				
192	4/10/2010	Saturday	1,758,684				
193	4/11/2010	Sunday	1,758,684				
194	4/12/2010	Monday	1,863,013				
195	4/13/2010	Tuesday	1,816,497				
196	4/14/2010	Wednesday	1,856,212				
197	4/15/2010	Thursday	1,948,702				
198	4/16/2010	Friday	1,918,768				
199	4/17/2010	Saturday	1,918,768				
200	4/18/2010	Sunday	1,918,768				

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Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
201	4/19/2010	Monday	1,923,687				
202	4/20/2010	Tuesday	1,987,897				
203	4/21/2010	Wednesday	1,962,427				
204	4/22/2010	Thursday	2,077,532				
205	4/23/2010	Friday	2,047,497				
206	4/24/2010	Saturday	2,047,497				
207	4/25/2010	Sunday	2,047,497				
208	4/26/2010	Monday	1,956,975				
209	4/27/2010	Tuesday	1,875,975				
210	4/28/2010	Wednesday	1,878,750				
211	4/29/2010	Thursday	1,817,674				
212	4/30/2010	Friday	1,843,276	$ 1,865,098	30	100%	$ 1,865,098
213	5/1/2010	Saturday	1,843,276				
214	5/2/2010	Sunday	1,843,276				
215	5/3/2010	Monday	1,761,138				
216	5/4/2010	Tuesday	1,748,794				
217	5/5/2010	Wednesday	1,649,644				
218	5/6/2010	Thursday	1,662,263				
219	5/7/2010	Friday	1,618,808				
220	5/8/2010	Saturday	1,618,808				
221	5/9/2010	Sunday	1,618,808				
222	5/10/2010	Monday	1,397,798				
223	5/11/2010	Tuesday	1,571,344				
224	5/12/2010	Wednesday	1,517,797				
225	5/13/2010	Thursday	1,695,194				
226	5/14/2010	Friday	1,744,310				
227	5/15/2010	Saturday	1,744,310				
228	5/16/2010	Sunday	1,744,310				
229	5/17/2010	Monday	1,580,795				
230	5/18/2010	Tuesday	1,660,552				
231	5/19/2010	Wednesday	1,689,109				
232	5/20/2010	Thursday	1,770,783				
233	5/21/2010	Friday	1,946,809				
234	5/22/2010	Saturday	1,946,809				
235	5/23/2010	Sunday	1,946,809				
236	5/24/2010	Monday	1,878,083				
237	5/25/2010	Tuesday	1,939,428				
238	5/26/2010	Wednesday	1,924,221				
239	5/27/2010	Thursday	1,924,411				
240	5/28/2010	Friday	1,866,987				

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Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
241	5/29/2010	Saturday	1,866,987				
242	5/30/2010	Sunday	1,866,987				
243	5/31/2010	Monday	1,866,987	$ 1,756,634	31	100%	$ 1,756,634
244	6/1/2010	Tuesday	1,812,977				
245	6/2/2010	Wednesday	1,680,586				
246	6/3/2010	Thursday	1,738,662				
247	6/4/2010	Friday	1,654,036				
248	6/5/2010	Saturday	1,654,036				
249	6/6/2010	Sunday	1,654,036				
250	6/7/2010	Monday	1,561,899				
251	6/8/2010	Tuesday	1,528,773				
252	6/9/2010	Wednesday	1,725,888				
253	6/10/2010	Thursday	1,648,127				
254	6/11/2010	Friday	1,995,413				
255	6/12/2010	Saturday	1,995,413				
256	6/13/2010	Sunday	1,995,413				
257	6/14/2010	Monday	2,096,058				
258	6/15/2010	Tuesday	2,027,210				
259	6/16/2010	Wednesday	2,040,710				
260	6/17/2010	Thursday	2,140,440				
261	6/18/2010	Friday	2,162,454				
262	6/19/2010	Saturday	2,162,454				
263	6/20/2010	Sunday	2,162,454				
264	6/21/2010	Monday	2,156,514				
265	6/22/2010	Tuesday	2,375,233				
266	6/23/2010	Wednesday	2,340,985				
267	6/24/2010	Thursday	2,292,892				
268	6/25/2010	Friday	2,306,858				
269	6/26/2010	Saturday	2,306,858				
270	6/27/2010	Sunday	2,306,858				
271	6/28/2010	Monday	2,150,495				
272	6/29/2010	Tuesday	2,131,638				
273	6/30/2010	Wednesday	2,083,355	$ 1,996,291	30	100%	$ 1,996,291
274	7/1/2010	Thursday	2,086,342				
275	7/2/2010	Friday	2,109,680				
276	7/3/2010	Saturday	2,109,680				
277	7/4/2010	Sunday	2,109,680				
278	7/5/2010	Monday	2,096,306				
279	7/6/2010	Tuesday	1,944,832				
280	7/7/2010	Wednesday	2,040,966				

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Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
281	7/8/2010	Thursday	2,009,653				
282	7/9/2010	Friday	1,940,415				
283	7/10/2010	Saturday	1,940,415				
284	7/11/2010	Sunday	1,940,415				
285	7/12/2010	Monday	1,744,994				
286	7/13/2010	Tuesday	1,934,988				
287	7/14/2010	Wednesday	2,238,122				
288	7/15/2010	Thursday	2,341,050				
289	7/16/2010	Friday	2,356,936				
290	7/17/2010	Saturday	2,356,936				
291	7/18/2010	Sunday	2,356,936				
292	7/19/2010	Monday	2,342,005				
293	7/20/2010	Tuesday	2,342,998				
294	7/21/2010	Wednesday	2,365,287				
295	7/22/2010	Thursday	2,475,377				
296	7/23/2010	Friday	2,398,008				
297	7/24/2010	Saturday	2,398,008				
298	7/25/2010	Sunday	2,398,008				
299	7/26/2010	Monday	2,297,905				
300	7/27/2010	Tuesday	2,277,207				
301	7/28/2010	Wednesday	2,248,928				
302	7/29/2010	Thursday	2,329,083				
303	7/30/2010	Friday	2,261,011				
304	7/31/2010	Saturday	2,261,011	$ 2,195,264	31	100%	$ 2,195,264
305	8/1/2010	Sunday	2,261,011				
306	8/2/2010	Monday	2,220,774				
307	8/3/2010	Tuesday	2,098,732				
308	8/4/2010	Wednesday	2,051,356				
309	8/5/2010	Thursday	2,049,399				
310	8/6/2010	Friday	1,999,872				
311	8/7/2010	Saturday	1,999,872				
312	8/8/2010	Sunday	1,999,872				
313	8/9/2010	Monday	2,025,130				
314	8/10/2010	Tuesday	1,957,356				
315	8/11/2010	Wednesday	2,122,464				
316	8/12/2010	Thursday	2,377,241				
317	8/13/2010	Friday	2,330,586				
318	8/14/2010	Saturday	2,330,586				
319	8/15/2010	Sunday	2,330,586				
320	8/16/2010	Monday	2,380,314				

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Line No.	Date (a)	Day (b)	Amount (c)	Monthly Average (d)	Days (e)	Adjustment Percentage (f)	Adjusted Average (g)
321	8/17/2010	Tuesday	2,342,077				
322	8/18/2010	Wednesday	2,514,539				
323	8/19/2010	Thursday	2,593,551				
324	8/20/2010	Friday	2,690,365				
325	8/21/2010	Saturday	2,690,365				
326	8/22/2010	Sunday	2,690,365				
327	8/23/2010	Monday	2,537,040				
328	8/24/2010	Tuesday	2,503,494				
329	8/25/2010	Wednesday	2,495,072				
330	8/26/2010	Thursday	2,458,137				
331	8/27/2010	Friday	2,505,359				
332	8/28/2010	Saturday	2,505,359				
333	8/29/2010	Sunday	2,505,359				
334	8/30/2010	Monday	2,460,064				
335	8/31/2010	Tuesday	2,429,128	$ 2,337,272	31	100%	$ 2,337,272
336	9/1/2010	Wednesday	2,398,715				
337	9/2/2010	Thursday	2,364,310				
338	9/3/2010	Friday	2,340,417				
339	9/4/2010	Saturday	2,340,417				
340	9/5/2010	Sunday	2,340,417				
341	9/6/2010	Monday	2,340,417				
342	9/7/2010	Tuesday	2,176,806				
343	9/8/2010	Wednesday	2,100,136				
344	9/9/2010	Thursday	2,022,592				
345	9/10/2010	Friday	2,354,661				
346	9/11/2010	Saturday	2,354,661				
347	9/12/2010	Sunday	2,354,661				
348	9/13/2010	Monday	2,170,359				
349	9/14/2010	Tuesday	2,166,699				
350	9/15/2010	Wednesday	2,161,783				
351	9/16/2010	Thursday	2,461,502				
352	9/17/2010	Friday	2,610,727				
353	9/18/2010	Saturday	2,610,727				
354	9/19/2010	Sunday	2,610,727				
355	9/20/2010	Monday	2,602,224				
356	9/21/2010	Tuesday	2,645,071				
357	9/22/2010	Wednesday	2,696,204				
358	9/23/2010	Thursday	2,637,121				
359	9/24/2010	Friday	2,665,607				
360	9/25/2010	Saturday	2,665,607				

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Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
361	9/26/2010	Sunday	2,665,607				
362	9/27/2010	Monday	2,538,254				
363	9/28/2010	Tuesday	2,396,058				
364	9/29/2010	Wednesday	2,389,823				
365	9/30/2010	Thursday	2,399,407	$ 2,419,391	30	100%	$ 2,419,391
366	**Total**						**$ 25,387,000**

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Line No.	Date	Day	Amount	Monthly Average	Days	Adjustment Percentage	Adjusted Average
	(a)	(b)	(c)	(d)	(e)	(f)	(g)

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UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

SECTION 3 - PAYROLL

Witness Responsible:

Line No.	Pay Period From	Pay Period To	Pay Period Mid-Point	Pay Period Date Paid	Lag Days
	(a)	(b)	(c)	(d)	(e)
1	9/19/2009	10/2/2009	9/26/2009	10/9/2009	14.00
2	10/3/2009	10/16/2009	10/10/2009	10/23/2009	14.00
3	10/17/2009	10/30/2009	10/24/2009	11/6/2009	14.00
4	10/31/2009	11/13/2009	11/7/2009	11/20/2009	14.00
5	11/14/2009	11/27/2009	11/21/2009	12/4/2009	14.00
6	11/28/2009	12/11/2009	12/5/2009	12/18/2009	14.00
7	12/12/2009	12/25/2009	12/19/2009	12/31/2009	13.00
8	12/26/2009	1/8/2010	1/2/2010	1/15/2010	14.00
9	1/9/2010	1/22/2010	1/16/2010	1/29/2010	14.00
10	1/23/2010	2/5/2010	1/30/2010	2/12/2010	14.00
11	2/6/2010	2/19/2010	2/13/2010	2/26/2010	14.00
12	2/20/2010	3/5/2010	2/27/2010	3/12/2010	14.00
13	3/6/2010	3/19/2010	3/13/2010	3/26/2010	14.00
14	3/20/2010	4/2/2010	3/27/2010	4/9/2010	14.00
15	4/3/2010	4/16/2010	4/10/2010	4/23/2010	14.00
16	4/17/2010	4/30/2010	4/24/2010	5/7/2010	14.00
17	5/1/2010	5/14/2010	5/8/2010	5/21/2010	14.00
18	5/15/2010	5/28/2010	5/22/2010	6/4/2010	14.00
19	5/29/2010	6/11/2010	6/5/2010	6/18/2010	14.00
20	6/12/2010	6/25/2010	6/19/2010	7/2/2010	14.00
21	6/26/2010	7/9/2010	7/3/2010	7/16/2010	14.00
22	7/10/2010	7/23/2010	7/17/2010	7/30/2010	14.00
23	7/24/2010	8/6/2010	7/31/2010	8/13/2010	14.00
24	8/7/2010	8/20/2010	8/14/2010	8/27/2010	14.00
25	8/21/2010	9/3/2010	8/28/2010	9/10/2010	14.00
26	9/4/2010	9/17/2010	9/11/2010	9/24/2010	14.00
27	**Lag Days**				**13.96**

MFR 4.10.1

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

SECTION 4 - PAYROLL TAX

Witness Responsible: _____

Line No.	Pay Period From	Pay Period To	Pay Period Mid-Point	Pay Period Date Paid	FICA Lag Days	FUTA/SUTA Date Paid	Lag Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	9/19/2009	10/2/2009	9/26/2009	10/9/2009	17.00	1/31/2010	114.00
2	10/3/2009	10/16/2009	10/10/2009	10/23/2009	17.00	1/31/2010	100.00
3	10/17/2009	10/30/2009	10/24/2009	11/6/2009	17.00	1/31/2010	86.00
4	10/31/2009	11/13/2009	11/7/2009	11/20/2009	17.00	1/31/2010	72.00
5	11/14/2009	11/27/2009	11/21/2009	12/4/2009	17.00	1/31/2010	58.00
6	11/28/2009	12/11/2009	12/5/2009	12/18/2009	17.00	1/31/2010	44.00
7	12/12/2009	12/25/2009	12/19/2009	12/31/2009	16.00	1/31/2010	31.00
8	12/26/2009	1/8/2010	1/2/2010	1/15/2010	17.00	4/30/2010	105.00
9	1/9/2010	1/22/2010	1/16/2010	1/29/2010	17.00	4/30/2010	91.00
10	1/23/2010	2/5/2010	1/30/2010	2/12/2010	17.00	4/30/2010	77.00
11	2/6/2010	2/19/2010	2/13/2010	2/26/2010	17.00	4/30/2010	63.00
12	2/20/2010	3/5/2010	2/27/2010	3/12/2010	17.00	4/30/2010	49.00
13	3/6/2010	3/19/2010	3/13/2010	3/26/2010	17.00	4/30/2010	35.00
14	3/20/2010	4/2/2010	3/27/2010	4/9/2010	17.00	7/31/2010	113.00
15	4/3/2010	4/16/2010	4/10/2010	4/23/2010	17.00	7/31/2010	99.00
16	4/17/2010	4/30/2010	4/24/2010	5/7/2010	17.00	7/31/2010	85.00
17	5/1/2010	5/14/2010	5/8/2010	5/21/2010	17.00	7/31/2010	71.00
18	5/15/2010	5/28/2010	5/22/2010	6/4/2010	17.00	7/31/2010	57.00
19	5/29/2010	6/11/2010	6/5/2010	6/18/2010	17.00	7/31/2010	43.00
20	6/12/2010	6/25/2010	6/19/2010	7/2/2010	17.00	10/31/2010	121.00
21	6/26/2010	7/9/2010	7/3/2010	7/16/2010	17.00	10/31/2010	107.00
22	7/10/2010	7/23/2010	7/17/2010	7/30/2010	17.00	10/31/2010	93.00
23	7/24/2010	8/6/2010	7/31/2010	8/13/2010	17.00	10/31/2010	79.00
24	8/7/2010	8/20/2010	8/14/2010	8/27/2010	17.00	10/31/2010	65.00
25	8/21/2010	9/3/2010	8/28/2010	9/10/2010	17.00	10/31/2010	51.00
26	9/4/2010	9/17/2010	9/11/2010	9/24/2010	17.00	10/31/2010	37.00
27	**Lag Days**				**16.96**		**74.85**

	Weighting				
28	Study Year FICA Tax	$ 237,673	16.96	4,031,300	16.38
29	Study Year FUTA/SUTA Tax	8,442	74.85	631,851	2.57
30	Total	$ 246,115			18.95

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UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

SECTION 5 - EMPLOYEE BENEFITS - MEDICAL, DENTAL, VISION

Witness Responsible:

Line No.	Period Covered From	Period Covered To	Covered Mid-Point	Date Paid	Lag Days	Amount	Dollar Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	10/1/2009	10/31/2009	10/16/2009	11/3/2009	18.00	$ 56,495	$ 1,016,910
2	11/1/2009	11/30/2009	11/15/2009	12/2/2009	16.50	51,540	850,410
3	12/1/2009	12/31/2009	12/16/2009	1/4/2010	19.00	55,835	1,060,865
4	1/1/2010	1/31/2010	1/16/2010	2/2/2010	17.00	57,674	980,458
5	2/1/2010	2/28/2010	2/14/2010	3/3/2010	16.50	58,734	969,111
6	3/1/2010	3/31/2010	3/16/2010	4/1/2010	16.00	60,555	968,880
7	4/1/2010	4/30/2010	4/15/2010	5/4/2010	18.50	62,599	1,158,082
8	5/1/2010	5/31/2010	5/16/2010	6/3/2010	18.00	56,958	1,025,244
9	6/1/2010	6/30/2010	6/15/2010	7/1/2010	15.50	61,146	947,763
10	7/1/2010	7/31/2010	7/16/2010	8/4/2010	19.00	61,734	1,172,946
11	8/1/2010	8/31/2010	8/16/2010	9/2/2010	17.00	60,482	1,028,194
12	9/1/2010	9/30/2010	9/15/2010	10/1/2010	15.50	60,749	941,610
13					**17.21**	**$ 704,501**	**$ 12,120,472**

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UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

SECTION 6 - UNITED WATER M&S FEES

Witness Responsible:

Line No.	Period Covered From	Period Covered To	Covered Mid-Point	Date Paid	Lag Days	Amount	Dollar Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	10/1/2009	10/31/2009	10/16/2009	11/3/2009	18.00	$ 103,449	$ 1,862,082
2	11/1/2009	11/30/2009	11/15/2009	12/2/2009	16.50	122,988	2,029,302
3	12/1/2009	12/31/2009	12/16/2009	1/4/2010	19.00	138,433	2,630,227
4	1/1/2010	1/31/2010	1/16/2010	2/2/2010	17.00	122,402	2,080,834
5	2/1/2010	2/28/2010	2/14/2010	3/3/2010	16.50	108,748	1,794,342
6	3/1/2010	3/31/2010	3/16/2010	4/1/2010	16.00	106,556	1,704,896
7	4/1/2010	4/30/2010	4/15/2010	5/4/2010	18.50	102,995	1,905,408
8	5/1/2010	5/31/2010	5/16/2010	6/3/2010	18.00	93,603	1,684,854
9	6/1/2010	6/30/2010	6/15/2010	7/1/2010	15.50	98,418	1,525,479
10	7/1/2010	7/31/2010	7/16/2010	8/4/2010	19.00	110,436	2,098,284
11	8/1/2010	8/31/2010	8/16/2010	9/2/2010	17.00	107,194	1,822,298
12	9/1/2010	9/30/2010	9/15/2010	10/1/2010	15.50	113,104	1,753,112
13					**17.21**	**$ 1,328,326**	**$ 22,891,118**

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UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

SECTION 7 - INSURANCE EXPENSE

Witness Responsible:

Line No.	Period Covered From	Period Covered To	Covered Mid-Point	Date Paid	Lag Days	Amount	Dollar Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	10/1/2009	10/31/2009	10/16/2009	11/3/2009	18.00	$ 35,759	$ 643,662
2	11/1/2009	11/30/2009	11/15/2009	12/2/2009	16.50	35,759	590,024
3	12/1/2009	12/31/2009	12/16/2009	1/4/2010	19.00	(2,439)	(46,341) [
4	1/1/2010	1/31/2010	1/16/2010	2/2/2010	17.00	24,359	414,103
5	2/1/2010	2/28/2010	2/14/2010	3/3/2010	16.50	24,359	401,924
6	3/1/2010	3/31/2010	3/16/2010	4/1/2010	16.00	11,737	187,792 [
7	4/1/2010	4/30/2010	4/15/2010	5/4/2010	18.50	24,634	455,729
8	5/1/2010	5/31/2010	5/16/2010	6/3/2010	18.00	42,273	760,914
9	6/1/2010	6/30/2010	6/15/2010	7/1/2010	15.50	27,316	423,398 [
10	7/1/2010	7/31/2010	7/16/2010	8/4/2010	19.00	27,316	519,004
11	8/1/2010	8/31/2010	8/16/2010	9/2/2010	17.00	5,976	101,592
12	9/1/2010	9/30/2010	9/15/2010	10/1/2010	15.50	27,316	423,398 [
13					**17.21**	**$ 284,365**	**$ 4,875,198**

[1] Excludes true-up adjustments

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UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

SECTION 8 - Expense Lag

Witness Responsible:

Line No.	Period Covered From	Period Covered To	Covered Mid-point	Covered Date Paid	Lag Days	Amount	Dollar Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	10/1/2009	10/31/2009	10/16/2009	11/27/2009	42.00	$ 16,390	$ 688,380
2	11/1/2009	11/30/2009	11/15/2009	12/18/2009	32.50	11,414	370,954
3	12/1/2009	12/31/2009	12/16/2009	2/1/2010	47.00	14,062	660,892
4	1/1/2010	1/31/2010	1/16/2010	3/5/2010	48.00	16,961	814,115
5	2/1/2010	2/28/2010	2/14/2010	3/23/2010	36.50	14,066	513,410
6	3/1/2010	3/31/2010	3/16/2010	5/6/2010	51.00	16,529	842,988
7	4/1/2010	4/30/2010	4/15/2010	6/1/2010	46.50	15,032	698,999
8	5/1/2010	5/31/2010	5/16/2010	6/17/2010	32.00	13,687	437,973
9	6/1/2010	6/30/2010	6/15/2010	7/21/2010	35.50	16,168	573,979
10	7/1/2010	7/31/2010	7/16/2010	9/3/2010	49.00	13,267	650,081
11	8/1/2010	8/31/2010	8/16/2010	10/4/2010	49.00	12,700	622,297
12	9/1/2010	9/30/2010	9/15/2010	11/3/2010	48.50	13,649	661,997
13					**43.13**	**$ 173,925**	**$ 7,536,066**

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the Delaware Public Service Commission

SECTION 9 - CHEMICALS

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witne
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Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service/Invoice End Date	Date Paid	Days to Date Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	00036089	$ 15,412	1390 GAL of KOH to ASR	SI5642765	BASIC CHEM-001	2009	10	9/4/2009	10/6/2009	32
2	00036120	4,728	Sodium Hyprochlorite SWTP	1224246	KUEHNE CHE-001	2009	10	10/3/2009	10/9/2009	6
3	00036262	3,234	Lime - Bulk SWTP	91534997	CARMEUSELI-001	2009	11	10/5/2009	11/3/2009	29
4	00036632	15,918	Hydrofluorosilicic Acid (Bulk)	812992	GEORGE S C-001	2009	12	11/30/2009	12/18/2009	18
5	00036708	5,662	Ferric Chloride SWTP	143520	PVS TECHNO-001	2009	12	12/11/2009	1/8/2010	28
6	00036767	3,685	Lime - Bulk SWTP	91575094	CARMEUSELI-001	2010	1	12/23/2009	1/20/2010	28
7	00036940	5,569	Ferric Chloride SWTP	144503	PVS TECHNO-001	2010	2	1/26/2010	2/25/2010	30
8	00037201	15,234	Hydrofluorosilicic Acid (Bulk)	72952	LUCIER CHE-001	2010	3	2/25/2010	4/1/2010	35
9	00037367	5,250	Ferric Chloride SWTP	146305	PVS TECHNO-001	2010	4	4/5/2010	5/5/2010	30
10	00037457	3,390	Sodium Hyprochlorite SWTP	1255194	KUEHNE CHE-001	2010	5	5/10/2010	5/25/2010	15
11	00037526	1,262	100 GAL to Academy Hills, 500G	42887	COLONY POO-001	2010	6	5/5/2010	6/2/2010	28
12	00037718	3,415	Lime - Bulk SWTP	91684440	CARMEUSELI-001	2010	7	6/10/2010	7/9/2010	29
13	00037857	4,362	Ferric Chloride SWTP	148582	PVS TECHNO-001	2010	7	7/6/2010	8/5/2010	30
14	00037913	3,975	Magnafloc SWTP	831266	GEORGE S C-001	2010	8	7/27/2010	8/16/2010	20
15	00038122	3,362	Hyprochlorite Solution	1261821	KUEHNE CHE-001	2010	9	8/13/2010	9/2/2010	20
16		**$ 94,459**								

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the Delaware Public Service Commission

SECTION 9 - CHEMICALS

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witne
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Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service/Invoice End Date	Date Paid	Days to Date Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)

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ess Responsible:

Weighted Days
(l)
5.22
0.30
0.99
3.03
1.68
1.09
1.77
5.64
1.67
0.54
0.37
1.05
1.39
0.84
0.71
26.30

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ss Responsible:

Weighted Days
(l)

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the Delaware Public Service Commission

SECTION 10 - TRANSPORTATION

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witne
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Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service/Invoice End Date	Date Paid	Days to Date Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	00036666	$ 7,487	Auto Fuel	00171253	LEASEPLNU-001	2009	12	11/30/2009	1/4/2010	35
2	00036666	3,205	Auto Repair	00171253	LEASEPLNU-001	2009	12	11/30/2009	1/4/2010	35
3	00036928	7,858	Auto Lease	10422304	LEASEPLNU-001	2010	2	1/18/2010	2/17/2010	30
4	00036917	6,906	Auto Fuel	00176941	LEASEPLNU-001	2010	2	1/31/2010	3/2/2010	30
5	00037456	7,853	Auto Lease	10429696	LEASEPLNU-001	2010	5	4/16/2010	5/19/2010	33
6	00037817	8,416	Auto Fuel	00191511	LEASEPLNU-001	2010	7	6/30/2010	7/30/2010	30
7	00037967	1,781	Auto Repair	00194365	LEASEPLNU-001	2010	8	7/31/2010	9/1/2010	32
8	00037939	7,847	Auto Lease	10436779	LEASEPLNU-001	2010	8	7/16/2010	8/13/2010	28
9	00036793	4,949	Auto Lease Jan 10	10010100387-01	AMER LEASI-001	2010	1	1/1/2010	1/21/2010	20
10	00037324	4,953	Auto Lease Apr 10	10040100387-04	AMER LEASI-001	2010	4	4/1/2010	4/15/2010	14
11	00038242	5,020	Auto Lease Sep 10	10090100387	AMER LEASI-001	2010	9	9/1/2010	9/21/2010	20
12	00036361	4,955	Auto Lease Nov 09	09110100387-11	AMER LEASI-001	2009	11	11/1/2009	11/20/2009	19
13		**$ 71,229**								

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ss Responsible:

Weighted Days
(l)
3.68
1.57
3.31
2.91
3.64
3.54
0.80
3.08
1.39
0.97
1.41
1.32
27.63

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the Delaware Public Service Commission

SECTION 11 - OUTSIDE SERVICES

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witne
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Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service Beginning Date	Service/ Invoice End Date	Date Paid	Days to Date Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	00036143	$ 3,640	remove and install gearbox fro	194771	WILLIER EL-001	2009	10		9/16/2009	10/16/2009	30
2	00036264	1,163	pumped ASR 10000 gal	104493	ARROWSANIT-001	2009	11		10/7/2009	11/4/2009	28
3	00078321	1,100	#0909070325 (9/30/09)	0909070325	LEXIS-NEXI-001	2009	11		9/30/2009	11/16/2009	47
4	00036375	3,910	grass cutting w/asr 10/09	09-15484	PREC LANDS-001	2009	11	10/1/2009	10/31/2009	11/12/2009	27
5	00078802	512	P/R Services 11/09	400359905	ADP INC-001	2009	12	11/1/2009	11/30/2009	12/14/2009	29
6	00036543	16,194	Legal Srvcs 10/09 Inv. 2009112	2009112057	BALLARDSPA-001	2009	12	10/1/2009	10/31/2009	12/1/2009	46
7	00036714	2,500	dredge intakes-12/09	3728	E STATES C-001	2009	12		12/16/2009	1/13/2010	28
8	00036720	8,695	LS 2 pump repair	26045	AC SCHULTE-001	2010	1		12/16/2009	1/15/2010	30
9	00036862	1,071	de thm/haa 12-09 testing	37166	MICROBAC L-001	2010	1		12/29/2009	1/27/2010	29
10	00036981	12,195	Repair Main-Washington St. Ext	090380	BRANDYWINE-001	2010	2		12/31/2009	2/18/2010	49
11	00036990	497	Prof Service Contract 2/1/10	051276.m*m-5	GANN FLEMI-001	2010	2	2/1/2010	2/28/2010	2/18/2010	4
12	00080451	842	Deanna Moody9010	BOAPC2010030	BANKOFAMER-002	2010	3		3/7/2010	4/1/2010	25
13	00037176	8,140	rebeared bearings, HS3 motor	197033	WILLIER EL-001	2010	3		2/16/2010	3/18/2010	30
14	00037455	3,643	Legal Srvcs 03/2010	2010043179	BALLARDSPA-001	2010	5		4/15/2010	5/16/2010	31
15	00037448	10,200	Row Clearing-First State Blvd/	041910001	BRANDYWINE-006	2010	5		4/19/2010	5/17/2010	28
16	00037445	10,759	UWDE CCR Mailing	8142	DRAPER ASS-001	2010	5		4/1/2010	5/10/2010	39
17	00037471	3,456	grass cutting 4/10	10-10815	PREC LANDS-001	2010	5	4/1/2010	4/30/2010	5/19/2010	34
18	00081460	2,009	Account Analysis	0055503-March	BNYMELLON-001	2010	6	3/1/2010	3/31/2010	6/1/2010	77
19	00037651	1,424	qtrly service contract for toc	6715660	HACH CO-001	2010	6		5/4/2010	6/22/2010	49
20	00037641	2,898	maintenance work on 38th st	8922	TA REITDOR-001	2010	6		5/21/2010	6/18/2010	28
21	00037729	1,511	K. Doyle W/E 6/13/10	65147059	ADECCOEMPL-001	2010	7	6/7/2010	6/13/2010	7/1/2010	21
22	00037703	6,369	Annual Support Services	143267	ITRON-001	2010	7	6/1/2010	5/31/2011	7/1/2010	(152)
23	00037693	3,158	LS1 replace 225amp line, 3 pol	198545	WILLIER EL-001	2010	7		5/21/2010	7/1/2010	41
24	00037900	2,200	Jul 2010 Consulting Fees	98000491	BYRDGROUPL-001	2010	8		7/6/2010	8/4/2010	29
25	00038010	7,514	attorneys fees	342869	MORRISJAME-001	2010	8	5/28/2010	6/30/2010	8/18/2010	66
26	00038161	4,837	Install LS4	63414	MUNI MAINT-001	2010	9		8/18/2010	9/17/2010	30
27	00038257	1,166	brush clearing 38th 8/10	10-11246	PREC LANDS-001	2010	9		8/31/2010	9/17/2010	17
28		**$ 121,600**									

MFR 4.10-11

ess Responsible:

Weighted Days
(I)
0.90
0.27
0.43
0.87
0.12
6.13
0.58
2.15
0.26
4.91
0.01
0.17
2.01
0.93
2.35
3.45
0.95
1.27
0.57
0.67
0.26
(7.96)
1.06
0.52
4.05
1.19
0.16
28.28

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the Delaware Public Service Commission

SECTION 12 - ENERGY

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witne
____

Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service Beginning Date	Service/ Invoice End Date	Date Paid	Days to Date Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	00077618	$ 93,786	HESS CORPO446147446172	437400-100609	CASSINFORM-001	2009	10	8/27/2009	9/28/2009	10/8/2009	26
2	00078288	21,544	HESS CORPO446147446163	437400-111009	CASSINFORM-001	2009	11	9/28/2009	10/27/2009	11/13/2009	32
3	00078681	24,520	HESS CORPO446147446163	437400-120809	CASSINFORM-001	2009	12	10/27/2009	11/29/2009	12/10/2009	28
4	00079227	86,526	HESS CORPO446147446172	437400-011210	CASSINFORM-001	2010	1	11/29/2009	12/29/2009	1/14/2010	31
5	00079768	8,037	DELMARVA P251186199997	437400-021210	CASSINFORM-001	2010	2	12/30/2009	1/28/2010	2/17/2010	35
6	00079772	4,509	HESS CORPO446147446165	437400-021610	CASSINFORM-001	2010	2	12/29/2009	1/27/2010	2/18/2010	37
7	00080256	10,311	DELMARVA P251186199997	437400-030910	CASSINFORM-001	2010	3	1/28/2010	3/1/2010	3/11/2010	26
8	00080930	71,705	HESS CORPO446147446172	437400-042010	CASSINFORM-001	2010	4	2/28/2010	3/29/2010	4/22/2010	39
9	00081245	3,501	DELMARVA P251091599992	437400-051110	CASSINFORM-001	2010	5	4/1/2010	5/3/2010	5/13/2010	26
10	00081245	72,738	HESS CORPO446147446172	437400-051110	CASSINFORM-001	2010	5	3/29/2010	4/28/2010	5/13/2010	30
11	0002218	5,774	DELMARVA P251185299996	437400-070910	CASSINFORM-001	2010	7	5/27/2010	6/28/2010	7/13/2010	31
12	00082218	27,671	HESS CORPO446147446163	437400-070910	CASSINFORM-001	2010	7	5/27/2010	6/28/2010	7/13/2010	31
13	00082701	2,920	DELMARVA P254460699997	437400-081010	CASSINFORM-001	2010	8	7/7/2010	8/4/2010	8/12/2010	22
14	00083263	2,178	DELMARVA P251186599998	437400-091410	CASSINFORM-001	2010	9	7/28/2010	8/29/2010	9/16/2010	34
15	00083263	25,569	HESS CORPO446147446163	437400-091410	CASSINFORM-001	2010	9	7/28/2010	8/29/2010	9/16/2010	34
16		**$ 461,287**									

MFR 4.10-12

ss Responsible:

Weighted Days
(I)
5.29
1.47
1.46
5.81
0.60
0.36
0.58
5.98
0.20
4.73
0.39
1.86
0.14
0.16
1.88
30.92

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the Delaware Public Service Commission

SECTION 13 - PURCHASE WATER

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witne
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Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service Beginning Date	Service/ Invoice End Date	Date Paid	Days to Date Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	00036340	$ 13,031	Purch Wtr Marcus Hook	02798078364-1	CHESTER WA-001	2009	11	9/15/2009	10/19/2009	11/6/2009	35
2	00036775	12,342	Purch Wtr Marcus Hook	02798078364-1	CHESTER WA-001	2010	1	11/13/2009	12/15/2009	1/8/2010	40
3	00037188	13,268	Purch Wtr Marcus Hook	02798078364-0	CHESTER WA-001	2010	3	1/15/2010	2/16/2010	3/17/2010	45
4	00037292	11,690	Purch Wtr Marcus Hook	02798078364-0	CHESTER WA-001	2010	4	2/16/2010	3/15/2010	4/2/2010	32
5	00037442	12,717	Purch Wtr Marcus Hook	02798078364-0	CHESTER WA-001	2010	5	3/15/2010	4/16/2010	5/10/2010	40
6	00037818	12,366	Purch Wtr Marcus Hook	02798078364-0	CHESTER WA-001	2010	7	5/14/2010	6/15/2010	7/19/2010	50
7	00038173	11,793	Purch Wtr Marcus Hook	02798078364-0	CHESTER WA-001	2010	9	7/15/2010	8/16/2010	9/7/2010	38
8		45,136	Purch H2O from Bethel		UW BETHEL-001	2009	10	10/1/2009	10/31/2009	11/3/2009	18
9		51,161	Purch H2O from Bethel		UW BETHEL-001	2009	12	12/1/2009	12/31/2009	1/4/2010	19
10		49,639	Purch H2O from Bethel		UW BETHEL-001	2010	2	2/1/2010	2/28/2010	3/3/2010	17
11		45,058	Purch H2O from Bethel		UW BETHEL-001	2010	6	6/1/2010	6/30/2010	7/1/2010	16
12		38,733	Purch H2O from Bethel		UW BETHEL-001	2010	8	8/1/2010	8/30/2010	9/2/2010	18
13		**$ 316,932**									

MFR 4.10-13

ss Responsible:

Weighted Days
(l)
1.44
1.56
1.88
1.16
1.60
1.95
1.41
2.56
3.07
2.58
2.20
2.14
23.57

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the Delaware Public Service Commission

SECTION 14 - OTHER TAXES

Delaware Public Service Commission
Company: United Water Delaware
Docket No. _____

Witne
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Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service Beginning Date	Service/ Invoice End Date	Date Paid	Days to Date Paid
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	00037189	$ 39,618	2009 Annual Gross Revenue	2009 Annual Gr	DELAWARE-005	2010	3	1/1/2009	12/31/2009	3/16/2010	257
2	00037971	6,361	Prop Tax #99 006 Util	99006-0810	CITY OF NE-001	2010	8	7/1/2010	6/30/2011	8/13/2010	(139)
3	00038012	35,358	Utility 2699999015	2699995015-07	NEW CAS CO-001	2010	8	7/1/2010	6/30/2011	8/20/2010	(132)
4	00038063	12,849	Utilities 0699999005	0699999005-07	NEW CAS CO-001	2010	8	7/1/2010	6/30/2011	8/24/2010	(128)
5	00038066	132,104	Utility 0999999006	0999999006-08	NEW CAS CO-001	2010	8	7/1/2010	6/30/2011	8/24/2010	(128)
6	00038069	18,181	Prop Tax 2699999002	37252-0810	WILMINGTON-001	2010	8	1/1/2010	12/31/2010	8/24/2010	53
7	00038067	35,167	Prop Tax 2699999015	37252	WILMINGTON-001	2010	8	1/1/2010	12/31/2010	8/24/2010	53
8	00038264	28,759	Est Gross Receipts Tax 2010	2010 Annual Gr	DELAWARE-005	2010	9	1/1/2010	12/31/2010	10/1/2010	91
9	00038095	206,390	Utilities 0699999021	0699999021-08	NEW CAS CO-001	2010	9	7/1/2010	6/30/2011	9/1/2010	(120)
10	00038098	39,364	First St Blvd 0901100066	0901100066-07	NEW CAS CO-001	2010	9	7/1/2010	6/30/2011	9/1/2010	(120)
11	00038102	294,847	Utility 0999999007	0999999007-08	NEW CAS CO-001	2010	9	7/1/2010	6/30/2011	9/1/2010	(120)
12	00038157	167,983	Utilities 0699999022	0699999022-08	NEW CAS CO-001	2010	9	7/1/2010	6/30/2011	9/7/2010	(114)
13		**$ 1,016,981**									

MFR 4.10-13

:ss Responsible:

Weighted Days
(l)
10.01
(0.87)
(4.59)
(1.62)
(16.63)
0.95
1.83
2.57
(24.35)
(4.64)
(34.79)
(18.83)
(90.96)

MFR 4.10.15

UNITED WATER DELAWARE, INC.
Minimum Filing Requirements of the
Delaware Public Service Commission

SECTION 15 - INCOME TAXES

Witness Responsible:

Line No.	Tax Year From	Tax Year To	Covered Mid-Point	Date Paid	Lag Days	% Due	Lag Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	1/1/2009	12/31/2009	7/1/2009	4/15/2009	-77.00	25%	(19.25)
2	1/1/2009	12/31/2009	7/1/2009	6/15/2009	-16.00	25%	(4.00)
3	1/1/2009	12/31/2009	7/1/2009	9/15/2009	76.00	25%	19.00
4	1/1/2009	12/31/2009	7/1/2009	12/15/2009	167.00	25%	41.75
5							**37.50**

SIR-14 (Lin) Exhibit P-7

United Water New Jersey
Index of Schedules
Lead/Lag Study

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SIR-14 (Lin)

Schedule 1

United Water New Jersey
Cash Working Capital - Lead/Lag Study Summary

Post Test Year (April 30, 2012)

Line No.	Expense Category	Pro Forma Expenses UW New Jersey	Less: Non Cash Amounts	As Adjusted	Revenue Days	Expense Days	Net (Lead) Lag Days	Total Dollar Days
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Payroll	18,213,617	-	18,213,617	74.65	10.38	64.27	3,207,094
2	Payroll Taxes	2,622,771	-	2,622,771	74.65	20.28	54.37	390,670
3	Medical Dental Vision Insurance	8,641,795	(3,638,589)	5,003,206	74.65	17.63	57.02	781,538
4	Management and Services Fees	10,247,361	-	10,247,361	74.65	17.65	57.00	1,600,264
5	Billing Services	1,537,542	-	1,537,542	74.65	30.33	44.32	186,696
6	Insurance	3,765,157	-	3,765,157	74.65	17.69	56.96	587,529
7	Chemicals	4,711,010	-	4,711,010	74.65	23.07	51.58	665,714
8	Materials	13,735,826	-	13,735,826	74.65	34.00	40.65	1,529,607
9	Transportation Expense	2,711,879	(40,565)	2,671,315	74.65	20.02	54.63	399,801
10	Outside Services	2,522,105	-	2,522,105	74.65	31.62	43.03	297,347
11	Energy	13,542,168	-	13,542,168	74.65	30.51	44.14	1,637,763
12	Purchased Water	9,201,123	-	9,201,123	74.65	39.34	35.31	890,048
13	Other Taxes (not including payroll taxes)	36,783,486	-	36,783,486	74.65	13.10	61.55	6,203,149
14	Income Tax	19,727,432	-	19,727,432	74.65	37.50	37.15	2,007,874
15	Total Cash Working Capital Requirement	**$147,963,272**	**($3,679,154)**	**$144,284,118**				**$20,385,095**

Adjusted Test Year (October 31, 2011)

Line No.	Expense Category	Pro Forma Expenses UW New Jersey	Less: Non Cash Amounts	As Adjusted	Revenue Days	Expense Days	Net (Lead) Lag Days	Total Dollar Days
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Payroll	17,846,271	-	17,846,271	74.65	10.38	64.27	3,142,410
2	Payroll Taxes	2,506,628	-	2,506,628	74.65	20.28	54.37	373,371
3	Medical Dental Vision Insurance	9,333,344	(4,330,138)	5,003,206	74.65	17.63	57.02	781,538
4	Management and Services Fees	10,247,361	-	10,247,361	74.65	17.65	57.00	1,600,264
5	Billing Services	1,517,656	-	1,517,656	74.65	30.33	44.32	184,281
6	Insurance	3,728,186	-	3,728,186	74.65	17.69	56.96	581,760
7	Chemicals	4,686,044	-	4,686,044	74.65	23.07	51.58	662,186
8	Materials	12,939,694	-	12,939,694	74.65	34.00	40.65	1,440,951
9	Transportation Expense	2,711,879	(40,565)	2,671,315	74.65	20.02	54.63	399,801
10	Outside Services	2,522,105	-	2,522,105	74.65	31.62	43.03	297,347
11	Energy	13,216,799	-	13,216,799	74.65	30.51	44.14	1,598,414
12	Purchased Water	7,557,357	-	7,557,357	74.65	39.34	35.31	731,042
13	Other Taxes (not including payroll taxes)	31,378,482	-	31,378,482	74.65	13.10	61.55	5,291,652
14	Income Tax	8,883,038	-	8,883,038	74.65	37.50	37.15	904,123
15	Total Cash Working Capital Requirement	**$129,074,843**	**($4,370,702)**	**$124,704,141**				**$17,989,141**

SIR-14 (Lin)

Schedule 2

United Water New Jersey
Service and Billing Lag Summary

Line No.	Period	Billing Type	Service Lag	Revenue Billed	Weighted Days	Total Billing	Business Days/Mo	Average Billing	Average A/R Balance	Collection Lag	Weighted Collection Lag	Total Revenue Lag
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Apr-10	Monthly	21.16	$ 5,771,614	0.70							
2		Bi-Monthly	38.00	20,573	-							
3		Quarterly	49.60	6,561,054	1.88	$ 12,353,240	30	$ 411,775	$ 16,028,126	38.92	2.88	
4	May-10	Monthly	18.22	5,350,633	0.56							
5		Quarterly	50.13	6,830,461	1.98	12,181,094	31	392,939	16,615,882	42.29	3.25	
6	Jun-10	Monthly	19.03	6,058,944	0.67							
7		Bi-Monthly	41.50	22,900	0.01							
8		Quarterly	48.99	7,285,263	2.06	13,367,106	30	445,570	16,781,838	37.66	2.92	
9	Jul-10	Monthly	21.07	7,467,124	0.91							
10		Quarterly	49.00	8,195,247	2.32	15,662,371	31	505,238	17,715,028	35.06	2.87	
11	Aug-10	Monthly	19.10	7,542,447	0.83							
12		Bi-Monthly	33.50	20,475	-							
13		Quarterly	50.22	8,897,176	2.58							
14		Yearly	155.00	2,962	-	16,463,059	31	531,066	19,228,876	36.21	3.22	
15	Sep-10	Monthly	20.38	7,855,062	0.92							
16		Quarterly	49.59	11,179,333	3.20	19,034,395	30	634,480	20,616,705	32.49	3.09	
17	Oct-10	Monthly	19.10	7,417,519	0.82							
18		Bi-Monthly	36.00	23,444	-							
19		Quarterly	50.14	9,918,520	2.87	17,359,483	31	559,983	21,061,847	37.61	3.66	
20	Nov-10	Monthly	16.98	5,740,191	0.56							
21		Quarterly	49.48	8,635,799	2.47							
22		Yearly	57.00	2,962	-	14,378,952	30	479,298	19,226,608	40.11	3.56	
23	Dec-10	Monthly	21.78	5,757,192	0.72							
24		Bi-Monthly	37.00	23,434	0.01							
25		Quarterly	50.57	7,880,480	2.30	13,661,105	31	440,681	17,334,425	39.34	3.15	
26	Jan-11	Monthly	21.96	6,211,022	0.79							
27		Quarterly	49.20	7,163,387	2.03	13,374,409	31	431,433	17,837,456	41.34	3.41	
28	Feb-11	Monthly	17.96	5,480,403	0.57							
29		Bi-Monthly	39.50	22,692	0.01							
30		Quarterly	48.78	7,298,332	2.05	12,801,427	28	457,194	17,593,107	38.48	3.13	
31	Mar-11	Monthly	18.93	5,708,332	0.62							
32		Quarterly	50.44	6,906,815	2.01	12,615,146	31	406,940	16,420,038	40.35	3.06	
33	Total			$ 173,251,787	36.45	$ 173,251,787			$ 216,459,936		38.20	74.65

SIR-14 (Lin)

Schedule 2-1
Page 4 of 47

United Water New Jersey
Billing Lag

April-10

Bill Freq	Cycle #	Beginning Read Apr-10	Ending Read Apr-10	Billing Apr-10	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Apr-10
Monthly									
New Jersey	81	02/18/10	03/23/10	03/29/10	33	6	22.5	1.56	401,113.34
	82	02/19/10	03/25/10	03/31/10	34	6	23.0	1.06	265,595.66
	83	02/22/10	03/26/10	04/05/10	32	10	26.0	1.35	300,230.15
	84	02/23/10	03/29/10	04/05/10	34	7	24.0	0.88	212,787.61
	85	02/24/10	03/30/10	04/06/10	34	7	24.0	1.33	320,045.52
	86	03/01/10	03/31/10	04/07/10	30	7	22.0	1.02	267,082.97
	87	03/02/10	04/01/10	04/08/10	30	7	22.0	1.72	452,364.97
	88	03/03/10	04/01/10	04/08/10	29	7	21.5	1.22	327,477.95
	89	03/04/10	04/06/10	04/09/10	33	3	19.5	1.08	318,899.40
	90	03/05/10	04/09/10	04/12/10	35	3	20.5	1.11	313,295.81
	91	03/09/10	04/12/10	04/14/10	34	2	19.0	1.03	313,860.94
	92	03/10/10	04/13/10	04/15/10	34	2	19.0	0.67	203,576.06
	93	03/11/10	04/14/10	04/16/10	34	2	19.0	1.00	303,118.44
	94	03/12/10	04/15/10	04/19/10	34	4	21.0	1.35	370,972.48
	95	03/15/10	04/16/10	04/20/10	32	4	20.0	0.84	241,467.53
	96	03/16/10	04/16/10	04/21/10	31	5	20.5	1.40	393,276.18
	97	03/18/10	04/19/10	04/22/10	32	3	19.0	2.45	743,975.92
Arlington Hills	1	03/02/10	04/05/10	04/13/10	34	8	25.0	0.02	5,599.14
	424	02/26/10	03/31/10	03/31/10	33	0	16.5	0.01	2,925.61
Vernon Valley	6	03/02/10	04/03/10	04/13/10	32	10	26.0	0.02	4,739.83
	8	03/02/10	04/02/10	04/13/10	31	11	26.5	0.00	98.71
	424	02/26/10	03/31/10	03/31/10	33	0	16.5	0.01	4,164.98
Vernon Hills	2	02/26/10	03/31/10	03/31/10	33	0	16.5	0.00	359.45
	4	03/02/10	04/02/10	04/13/10	31	11	26.5	0.00	694.99
West Milford	1	03/02/10	04/02/10	04/13/10	31	11	26.5	0.01	1,786.20
	424	02/26/10	03/31/10	03/31/10	33	0	16.5	0.01	2,103.83
								21.16	**5,771,613.67**
Bimonthly									
Arlington Hills	2	1/27/2010	3/30/2010	04/06/10	62	7	38.0	**38.00**	**20,572.90**
Quarterly									
New Jersey	1	12/22/09	03/28/10	03/30/10	96	2	50.0	3.31	434,469.25
	2	12/21/09	03/28/10	04/01/10	97	4	52.5	3.63	454,039.75
	3	12/28/09	03/30/10	04/01/10	92	2	48.0	3.46	473,056.38
	4	12/22/09	03/31/10	04/06/10	99	6	55.5	4.06	479,936.51
	5	12/24/09	03/31/10	04/07/10	97	7	55.5	3.69	436,742.36
	6	12/29/09	03/31/10	04/07/10	92	7	53.0	2.93	362,705.09
	7	01/04/10	04/05/10	04/08/10	91	3	48.5	2.32	313,932.51
	8	01/05/10	04/07/10	04/08/10	92	1	47.0	2.79	389,629.98
	9	01/06/10	04/08/10	04/09/10	92	1	47.0	2.18	303,703.55
	10	01/07/10	04/09/10	04/12/10	92	3	49.0	2.67	358,033.84
	11	01/08/10	04/12/10	04/13/10	94	1	48.0	1.76	240,842.00
	12	01/11/10	04/13/10	04/14/10	92	1	47.0	1.63	228,137.39
	13	01/12/10	04/14/10	04/15/10	92	1	47.0	2.19	305,469.56
	14	01/13/10	04/15/10	04/16/10	92	1	47.0	1.78	249,120.98
	15	01/14/10	04/15/10	04/19/10	91	4	49.5	1.81	239,885.51
	16	01/15/10	04/16/10	04/20/10	91	4	49.5	1.68	222,916.31
	17	01/18/10	04/19/10	04/21/10	91	2	47.5	2.37	327,571.90
	18	01/19/10	04/20/10	04/22/10	91	2	47.5	2.47	341,334.51
	19	01/20/10	04/21/10	04/22/10	91	1	46.5	2.50	352,675.28
Lambertville	7	01/15/10	04/16/10	04/19/10	91	3	48.5	0.07	9,726.06
	8	01/15/10	04/16/10	04/19/10	91	3	48.5	0.06	8,471.84
	9	01/15/10	04/16/10	04/19/10	91	3	48.5	0.09	12,647.27
	10	01/15/10	04/16/10	04/19/10	91	3	48.5	0.08	11,419.43
	11	01/15/10	04/16/10	04/19/10	91	3	48.5	0.03	4,586.49
								49.60	**6,561,053.75**

SIR-14 (Lin)

United Water New Jersey
Billing Lag

SIR-14 (Lin)

United Water New Jersey
Billing Lag

May-10

Bill Freq	Cycle #	Beginning Read May-10	Ending Read May-10	Billing May-10	Service Days	Billing Days	Average Service Days	Weighted Days	Amount May-10
Monthly									
New Jersey	81	03/23/10	04/26/10	04/28/10	34	2	19.0	1.33	375,514.07
	82	03/25/10	04/26/10	04/29/10	32	3	19.0	1.03	291,404.09
	83	03/26/10	04/27/10	04/30/10	32	3	19.0	1.00	281,945.90
	84	03/29/10	04/28/10	05/03/10	30	5	20.0	0.78	208,544.73
	85	03/30/10	04/29/10	05/04/10	30	5	20.0	1.11	296,218.91
	86	03/31/10	04/30/10	05/05/10	30	5	20.0	0.79	211,443.18
	87	04/01/10	05/03/10	05/06/10	32	3	19.0	1.16	327,114.45
	88	04/01/10	05/03/10	05/07/10	32	4	20.0	1.06	284,396.19
	89	04/06/10	05/05/10	05/10/10	29	5	19.5	1.08	296,460.82
	90	04/09/10	05/06/10	05/11/10	27	5	18.5	0.99	285,057.14
	91	04/12/10	05/11/10	05/12/10	29	1	15.5	0.87	301,146.91
	92	04/13/10	05/12/10	05/13/10	29	1	15.5	0.56	191,749.73
	93	04/14/10	05/12/10	05/14/10	28	2	16.0	0.78	261,891.45
	94	04/15/10	05/13/10	05/17/10	28	4	18.0	1.11	329,050.35
	95	04/16/10	05/14/10	05/18/10	28	4	18.0	0.71	210,571.28
	96	04/16/10	05/17/10	05/19/10	31	2	17.5	1.35	413,150.69
	97	04/19/10	05/19/10	05/21/10	30	2	17.0	2.42	762,555.20
Arlington Hills	1	04/05/10	05/05/10	05/13/10	30	8	23.0	0.03	6,490.45
	424	03/31/10	04/30/10	04/30/10	30	0	15.0	0.01	2,925.61
Vernon Valley	6	04/03/10	05/03/10	05/12/10	30	9	24.0	0.03	5,945.91
	8	04/02/10	05/03/10	05/12/10	31	9	24.5	0.00	222.60
	424	03/31/10	04/30/10	04/30/10	30	0	15.0	0.01	2,135.27
Vernon Hills	2	03/31/10	04/30/10	04/30/10	30	0	15.0	0.00	248.85
	4	04/02/10	05/04/10	05/14/10	32	10	26.0	0.00	726.45
West Milford	1	04/02/10	05/03/10	05/12/10	31	9	24.5	0.01	1,618.48
	424	03/31/10	04/30/10	04/30/10	30	0	15.0	0.01	2,103.83
								18.22	**5,350,632.54**
Quarterly									
New Jersey	31	01/21/10	04/22/10	04/28/10	91	6	51.5	2.05	271,626.44
	32	01/25/10	04/26/10	04/29/10	91	3	48.5	1.73	243,392.44
	33	01/22/10	04/27/10	04/30/10	95	3	50.5	1.74	235,670.23
	34	01/26/10	04/28/10	05/03/10	92	5	51.0	2.33	312,635.21
	35	01/27/10	04/29/10	05/04/10	92	5	51.0	2.43	325,160.32
	36	01/28/10	04/30/10	05/05/10	92	5	51.0	2.22	297,695.18
	37	01/29/10	05/03/10	05/06/10	94	3	50.0	1.77	242,356.06
	38	01/31/10	05/04/10	05/07/10	93	3	49.5	2.51	347,025.82
	39	02/02/10	05/05/10	05/10/10	92	5	51.0	2.61	350,016.17
	40	02/03/10	05/06/10	05/11/10	92	5	51.0	2.59	347,425.76
	41	02/02/10	05/08/10	05/12/10	95	4	51.5	3.00	397,346.65
	42	02/05/10	05/10/10	05/13/10	94	3	50.0	3.36	459,072.77
	43	02/08/10	05/11/10	05/14/10	92	3	49.0	5.42	755,139.73
	44	02/09/10	05/12/10	05/17/10	92	5	51.0	4.31	576,861.68
	45	02/11/10	05/15/10	05/19/10	93	4	50.5	3.32	448,822.09
	46	02/12/10	05/17/10	05/19/10	94	2	49.0	2.48	345,119.32
	47	02/12/10	05/18/10	05/20/10	95	2	49.5	2.65	366,254.14
	48	02/16/10	05/20/10	05/21/10	93	1	47.5	2.67	383,952.48
Vernon Valley	7	02/12/10	05/11/10	05/19/10	88	8	52.0	0.05	6,322.39
Vernon Hills	1	02/02/10	05/03/10	05/11/10	90	8	53.0	0.22	28,304.51
	16	02/02/10	05/03/10	05/11/10	90	8	53.0	0.01	1,668.78
	21	02/02/10	05/03/10	05/11/10	90	8	53.0	0.01	1,462.12
Hampton	1	01/27/10	04/26/10	04/30/10	89	4	48.5	0.15	20,812.26
West Milford	2	02/01/10	04/30/10	05/06/10	88	6	50.0	0.15	20,499.60
Lambertville	1	02/12/10	05/14/10	05/20/10	91	6	51.5	0.09	11,733.17
	2	02/12/10	05/14/10	05/20/10	91	6	51.5	0.07	9,321.61
	3	02/12/10	05/14/10	05/20/10	91	6	51.5	0.06	8,386.32
	13	02/12/10	05/14/10	05/20/10	91	6	51.5	0.06	8,225.38
	14	02/12/10	05/14/10	05/20/10	91	6	51.5	0.06	8,152.54
								50.13	**6,830,461.17**

SIR-14 (Lin)

United Water New Jersey
Billing Lag

SIR-14 (Lin)

United Water New Jersey
Billing Lag

June-10

Bill Freq	Cycle #	Beginning Read Jun-10	Ending Read Jun-10	Billing Jun-10	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Jun-10
Monthly									
New Jersey	81	04/26/10	05/20/10	05/26/10	24	6	18.0	1.20	402,767.68
	82	04/26/10	05/23/10	05/27/10	27	4	17.5	0.98	341,014.41
	83	04/27/10	05/26/10	05/28/10	29	2	16.5	0.75	274,382.40
	84	04/28/10	05/25/10	06/01/10	27	7	20.5	0.79	232,231.50
	85	04/29/10	05/28/10	06/02/10	29	5	19.5	1.08	335,316.34
	86	04/30/10	05/26/10	06/03/10	26	8	21.0	0.81	232,584.00
	87	05/03/10	05/30/10	06/04/10	27	5	18.5	1.11	363,430.38
	88	05/03/10	06/02/10	06/07/10	30	5	20.0	1.08	327,815.16
	89	05/05/10	06/04/10	06/08/10	30	4	19.0	1.17	373,938.11
	90	05/06/10	06/07/10	06/09/10	32	2	18.0	1.10	371,141.49
	91	05/11/10	06/07/10	06/10/10	27	3	16.5	0.93	342,424.25
	92	05/12/10	06/08/10	06/11/10	27	3	16.5	0.55	202,195.61
	93	05/12/10	06/09/10	06/14/10	28	5	19.0	0.88	280,513.04
	94	05/13/10	06/14/10	06/15/10	32	1	17.0	1.03	365,692.47
	95	05/14/10	06/13/10	06/17/10	30	4	19.0	0.75	240,341.39
	96	05/17/10	06/14/10	06/23/10	28	9	23.0	1.66	436,613.79
	97	05/19/10	06/17/10	06/23/10	29	6	20.5	3.04	899,943.07
Arlington Hills	1	05/05/10	06/04/10	06/11/10	30	7	22.0	0.06	15,612.07
	424	04/30/10	05/28/10	05/28/10	28	0	14.0	0.01	2,925.61
Vernon Valley	6	05/03/10	06/04/10	06/11/10	32	7	23.0	0.03	8,369.70
	8	05/03/10	06/04/10	06/11/10	32	7	23.0	0.00	600.37
	424	04/30/10	05/28/10	05/28/10	28	0	14.0	0.01	4,164.98
Vernon Hills	2	04/30/10	05/28/10	05/28/10	28	0	14.0	0.00	248.85
	4	05/04/10	06/04/10	06/11/10	31	7	22.5	0.00	808.87
West Milford	1	05/03/10	06/04/10	06/11/10	32	7	23.0	0.01	1,764.36
	424	04/30/10	05/28/10	05/28/10	28	0	14.0	0.00	2,103.83
								19.03	**6,058,943.73**
Bimonthly									
Arlington Hills	2	03/30/10	06/01/10	06/11/10	63	10	41.5	**41.50**	**22,899.50**
Quarterly									
New Jersey	61	02/18/10	05/24/10	05/26/10	95	2	49.5	3.09	455,254.09
	62	02/21/10	05/25/10	05/27/10	93	2	48.5	1.82	274,105.36
	63	02/22/10	05/26/10	05/28/10	93	2	48.5	2.89	433,417.25
	64	02/23/10	05/27/10	06/01/10	93	5	51.5	2.54	359,157.54
	65	02/24/10	05/28/10	06/02/10	93	5	51.5	2.66	376,800.35
	66	03/01/10	06/01/10	06/03/10	92	2	48.0	2.24	339,983.52
	67	03/02/10	06/02/10	06/04/10	92	2	48.0	2.10	318,230.76
	68	03/04/10	06/03/10	06/07/10	91	4	49.5	2.20	323,756.40
	69	03/05/10	06/04/10	06/08/10	91	4	49.5	2.86	420,684.12
	70	03/08/10	06/06/10	06/09/10	90	3	48.0	2.73	414,622.43
	71	03/09/10	06/07/10	06/10/10	90	3	48.0	1.98	300,879.79
	72	03/10/10	06/09/10	06/11/10	91	2	47.5	2.36	362,337.33
	73	03/11/10	06/10/10	06/14/10	91	4	49.5	2.28	335,291.28
	74	03/12/10	06/10/10	06/15/10	90	5	50.0	3.05	444,214.94
	75	03/15/10	06/13/10	06/16/10	90	3	48.0	2.95	447,691.55
	76	03/16/10	06/15/10	06/17/10	91	2	47.5	2.84	435,019.41
	77	03/18/10	06/16/10	06/18/10	90	2	47.0	2.70	418,609.04
	78	03/19/10	06/17/10	06/22/10	90	5	50.0	2.74	399,245.66
	79	03/22/10	06/18/10	06/23/10	88	5	49.0	2.09	310,270.61
Vernon Valley	1	03/01/10	05/28/10	06/09/10	88	12	56.0	0.47	61,347.51
Lambertville	4	03/14/10	06/15/10	06/22/10	93	7	53.5	0.13	17,022.03
	5	03/14/10	06/15/10	06/22/10	93	7	53.5	0.08	10,747.45
	6	03/14/10	06/15/10	06/22/10	93	7	53.5	0.13	17,213.31
	12	03/14/10	06/15/10	06/22/10	93	7	53.5	0.07	9,361.20
								48.99	**7,285,262.93**

SIR-14 (Lin)

United Water New Jersey
Billing Lag

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Billing Lag

July-10

Bill Freq	Cycle #	Beginning Read Jul-10	Ending Read Jul-10	Billing Jul-10	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Jul-10
Monthly									
New Jersey	81	05/20/10	06/22/10	06/28/10	33	6	22.5	1.56	518,803.80
	82	05/23/10	06/24/10	06/29/10	32	5	21.0	1.33	473,184.37
	83	05/26/10	06/27/10	07/01/10	32	4	20.0	0.75	278,947.21
	84	05/25/10	06/23/10	07/01/10	29	8	22.5	1.05	349,719.07
	85	05/28/10	06/28/10	07/06/10	31	8	23.5	1.40	444,220.66
	86	05/26/10	06/24/10	07/06/10	29	12	26.5	1.21	341,973.52
	87	05/30/10	06/30/10	07/07/10	31	7	22.5	1.36	449,728.04
	88	06/02/10	07/01/10	07/08/10	29	7	21.5	1.31	455,451.46
	89	06/04/10	07/07/10	07/09/10	33	2	18.5	0.74	300,259.86
	90	06/07/10	07/09/10	07/12/10	32	3	19.0	1.13	443,219.18
	91	06/07/10	07/12/10	07/14/10	35	2	19.5	1.07	407,974.79
	92	06/08/10	07/13/10	07/15/10	35	2	19.5	0.64	243,417.49
	93	06/09/10	07/14/10	07/16/10	35	2	19.5	0.90	344,179.71
	94	06/14/10	07/15/10	07/19/10	31	4	19.5	0.97	373,046.67
	95	06/13/10	07/16/10	07/20/10	33	4	20.5	0.70	256,584.04
	96	06/14/10	07/18/10	07/23/10	34	5	22.0	1.69	574,393.45
	97	06/17/10	07/19/10	07/23/10	32	4	20.0	3.17	1,181,949.32
Arlington Hills	1	06/04/10	07/02/10	07/13/10	28	11	25.0	0.03	8,686.10
	424	05/28/10	06/30/10	06/30/10	33	0	16.5	0.01	2,925.61
Vernon Valley	6	06/04/10	07/02/10	07/13/10	28	11	25.0	0.02	7,344.48
	8	06/04/10	07/01/10	07/13/10	27	12	25.5	0.00	1,237.50
	424	05/28/10	06/30/10	06/30/10	33	0	16.5	0.01	4,164.98
Vernon Hills	2	05/28/10	06/30/10	06/30/10	33	0	16.5	0.00	27.65
	4	06/04/10	07/02/10	07/13/10	28	11	25.0	0.00	1,473.87
West Milford	1	06/04/10	07/02/10	07/13/10	28	11	25.0	0.01	2,107.21
	424	05/28/10	06/30/10	06/30/10	33	0	16.5	0.00	2,103.83
								21.07	**7,467,123.87**
Quarterly									
New Jersey	1	03/28/10	06/23/10	06/28/10	87	5	48.5	2.44	412,242.39
	2	03/28/10	06/22/10	06/29/10	86	7	50.0	2.57	421,359.59
	3	03/30/10	06/23/10	06/30/10	85	7	49.5	2.77	458,891.45
	4	03/31/10	06/29/10	07/01/10	90	2	47.0	2.49	434,080.63
	5	03/31/10	06/30/10	07/02/10	91	2	47.5	2.16	372,294.48
	6	03/31/10	07/01/10	07/06/10	92	5	51.0	2.25	360,795.44
	7	04/05/10	06/30/10	07/07/10	86	7	50.0	2.09	343,343.48
	8	04/07/10	07/01/10	07/08/10	85	7	49.5	2.52	417,844.30
	9	04/08/10	07/06/10	07/09/10	89	3	47.5	2.06	355,421.02
	10	04/09/10	07/07/10	07/12/10	89	5	49.5	3.25	538,655.43
	11	04/12/10	07/08/10	07/13/10	87	5	48.5	1.86	314,862.31
	12	04/13/10	07/09/10	07/14/10	87	5	48.5	1.70	287,818.92
	13	04/14/10	07/11/10	07/15/10	88	4	48.0	2.84	484,696.90
	14	04/15/10	07/11/10	07/16/10	87	5	48.5	2.34	394,578.18
	15	04/15/10	07/13/10	07/19/10	89	6	50.5	2.33	378,509.18
	16	04/16/10	07/14/10	07/20/10	89	6	50.5	2.20	357,489.23
	17	04/19/10	07/14/10	07/21/10	86	7	50.0	3.52	577,190.60
	18	04/20/10	07/17/10	07/22/10	88	5	49.0	3.00	502,074.92
	19	04/21/10	07/20/10	07/23/10	90	3	48.0	4.29	732,045.58
Lambertville	7	04/16/10	07/16/10	07/20/10	91	4	49.5	0.07	10,805.74
	8	04/16/10	07/16/10	07/20/10	91	4	49.5	0.06	9,541.87
	9	04/16/10	07/16/10	07/20/10	91	4	49.5	0.09	14,553.53
	10	04/16/10	07/16/10	07/20/10	91	4	49.5	0.06	9,701.39
	11	04/16/10	07/16/10	07/20/10	91	4	49.5	0.04	6,450.24
								49.00	**8,195,246.80**

SIR-14 (Lin)

United Water New Jersey
Billing Lag

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United Water New Jersey
Billing Lag

August-10

Bill Freq	Cycle #	Beginning Read Aug-10	Ending Read Aug-10	Billing Aug-10	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Aug-10
Monthly									
New Jersey	81	06/22/10	07/22/10	07/28/10	30	6	21.0	1.51	542,946.74
	82	06/24/10	07/24/10	07/29/10	30	5	20.0	1.44	543,636.99
	83	06/27/10	07/25/10	07/30/10	28	5	19.0	0.96	380,678.35
	84	06/23/10	07/26/10	08/02/10	33	7	23.5	1.07	342,521.72
	85	06/28/10	07/27/10	08/03/10	29	7	21.5	1.51	528,151.74
	86	06/24/10	07/24/10	08/04/10	30	11	26.0	1.08	312,116.03
	87	06/30/10	07/29/10	08/05/10	29	7	21.5	1.17	410,236.28
	88	07/01/10	07/29/10	08/06/10	28	8	22.0	1.02	348,678.25
	89	07/07/10	08/04/10	08/09/10	28	5	19.0	1.22	484,094.00
	90	07/09/10	08/05/10	08/10/10	27	5	18.5	0.98	399,499.20
	91	07/12/10	08/09/10	08/11/10	28	2	16.0	0.82	386,762.01
	92	07/13/10	08/11/10	08/12/10	29	1	15.5	0.50	244,574.39
	93	07/14/10	08/12/10	08/13/10	29	1	15.5	0.66	320,969.17
	94	07/15/10	08/13/10	08/16/10	29	3	17.5	0.91	391,943.97
	95	07/16/10	08/16/10	08/17/10	31	1	16.5	0.57	262,702.79
	96	07/18/10	08/17/10	08/18/10	30	1	16.0	1.01	477,138.12
	97	07/19/10	08/18/10	08/20/10	30	2	17.0	2.50	1,110,375.07
Arlington Hills	1	07/02/10	08/03/10	08/13/10	32	10	26.0	0.10	28,185.81
	424	06/30/10	07/30/10	07/30/10	30	0	15.0	0.01	2,925.61
Vernon Valley	6	07/02/10	08/03/10	08/13/10	32	10	26.0	0.04	11,392.92
	8	07/01/10	08/03/10	08/13/10	33	10	26.5	0.01	2,178.75
	424	06/30/10	07/30/10	07/30/10	30	0	15.0	0.01	4,164.98
Vernon Hills	2	06/30/10	07/30/10	07/30/10	30	0	15.0	0.00	748.12
	4	07/02/10	08/03/10	08/11/10	32	8	24.0	0.00	1,155.78
West Milford	1	07/02/10	08/03/10	08/11/10	32	8	24.0	0.01	2,565.90
	424	06/30/10	07/30/10	07/30/10	30	0	15.0	0.00	2,103.83
								19.10	**7,542,446.52**
Bimonthly									
Arlington Hills	2	06/01/10	07/30/10	08/03/10	59	4	33.5	**33.50**	**20,474.59**
Quarterly									
New Jersey	31	04/22/10	07/20/10	07/28/10	89	8	52.5	2.51	424,645.49
	32	04/26/10	07/20/10	07/29/10	85	9	51.5	2.48	428,429.12
	33	04/27/10	07/26/10	07/30/10	90	4	49.0	2.11	383,488.00
	34	04/28/10	07/27/10	08/02/10	90	6	51.0	2.33	407,330.72
	35	04/29/10	07/25/10	08/03/10	87	9	52.5	2.68	454,530.81
	36	04/30/10	07/27/10	08/04/10	88	8	52.0	2.61	446,757.25
	37	05/03/10	07/30/10	08/05/10	88	6	50.0	2.02	358,801.32
	38	05/04/10	07/31/10	08/09/10	88	9	53.0	2.53	424,985.21
	39	05/05/10	08/04/10	08/09/10	91	5	50.5	2.97	522,508.99
	40	05/06/10	08/05/10	08/10/10	91	5	50.5	2.83	499,322.19
	41	05/08/10	08/06/10	08/11/10	90	5	50.0	2.78	494,085.76
	42	05/10/10	08/09/10	08/12/10	91	3	48.5	3.00	549,448.45
	43	05/11/10	08/07/10	08/13/10	88	6	50.0	4.25	756,842.32
	44	05/12/10	08/07/10	08/16/10	87	9	52.5	3.69	625,371.19
	45	05/15/10	08/13/10	08/17/10	90	4	49.0	2.76	501,350.22
	46	05/17/10	08/16/10	08/18/10	91	2	47.5	2.08	390,325.51
	47	05/18/10	08/17/10	08/19/10	91	2	47.5	2.89	540,988.22
	48	05/20/10	08/19/10	08/20/10	91	1	46.5	2.79	533,526.59
Vernon Valley	7	05/11/10	08/11/10	08/16/10	92	5	51.0	0.03	4,555.64
Vernon Hills	1	05/03/10	08/04/10	08/13/10	93	9	55.5	0.25	39,873.01
	16	05/03/10	08/04/10	08/13/10	93	9	55.5	0.01	1,997.57
	21	05/03/10	08/04/10	08/13/10	93	9	55.5	0.01	1,788.08
Hampton	1	04/26/10	07/27/10	08/03/10	92	7	53.0	0.13	21,594.51
West Milford	2	04/30/10	07/30/10	08/04/10	91	5	50.5	0.12	21,183.91
Lambertville	1	05/14/10	08/16/10	08/20/10	94	4	51.0	0.08	13,420.74
	2	05/14/10	08/16/10	08/20/10	94	4	51.0	0.07	11,508.76
	3	05/14/10	08/16/10	08/20/10	94	4	51.0	0.05	9,436.34
	13	05/14/10	08/16/10	08/20/10	94	4	51.0	0.09	16,147.02
	14	05/14/10	08/16/10	08/20/10	94	4	51.0	0.07	12,933.14
								50.22	**8,897,176.08**

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United Water New Jersey
Billing Lag

Yearly									
Vernon Hills	19	10/30/2009	08/04/10	08/20/10	278	16	155.0	**155.00**	**2,962.03**

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United Water New Jersey
Billing Lag

September-10

Bill Freq	Cycle #	Beginning Read Sep-10	Ending Read Sep-10	Billing Sep-10	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Sep-10
Monthly									
New Jersey	81	07/22/10	08/23/10	08/27/10	32	4	20.0	1.50	588,239.39
	82	07/24/10	08/25/10	08/30/10	32	5	21.0	1.51	564,996.74
	83	07/25/10	08/25/10	08/31/10	31	6	21.5	0.93	339,994.42
	84	07/26/10	08/26/10	09/01/10	31	6	21.5	0.96	349,869.34
	85	07/27/10	08/27/10	09/02/10	31	6	21.5	1.36	498,075.30
	86	07/24/10	08/27/10	09/03/10	34	7	24.0	0.89	290,812.00
	87	07/29/10	09/01/10	09/07/10	34	6	23.0	1.31	445,753.25
	88	07/29/10	08/30/10	09/08/10	32	9	25.0	1.47	462,462.87
	89	08/04/10	09/03/10	09/09/10	30	6	21.0	1.16	435,740.77
	90	08/05/10	09/07/10	09/10/10	33	3	19.5	1.13	456,095.63
	91	08/09/10	09/08/10	09/13/10	30	5	20.0	1.09	428,138.48
	92	08/11/10	09/13/10	09/15/10	33	2	18.5	0.60	253,397.17
	93	08/12/10	09/14/10	09/15/10	33	1	17.5	0.77	345,214.02
	94	08/13/10	09/15/10	09/16/10	33	1	17.5	0.95	427,654.02
	95	08/16/10	09/16/10	09/17/10	31	1	16.5	0.56	267,126.37
	96	08/17/10	09/17/10	09/21/10	31	4	19.5	1.30	524,488.48
	97	08/18/10	09/21/10	09/23/10	34	2	19.0	2.72	1,124,264.91
Arlington Hills	1	08/03/10	09/03/10	09/15/10	31	12	27.5	0.10	28,753.80
	424	07/30/10	08/31/10	08/31/10	32	0	16.0	0.01	3,022.32
Vernon Valley	6	08/03/10	09/02/10	09/15/10	30	13	28.0	0.03	8,797.53
	8	08/03/10	09/02/10	09/15/10	30	13	28.0	0.01	1,692.60
	424	07/30/10	08/31/10	08/31/10	32	0	16.0	0.01	4,331.91
Vernon Hills	2	07/30/10	08/31/10	08/31/10	32	0	16.0	0.00	266.22
	4	08/03/10	09/02/10	09/10/10	30	8	23.0	0.00	937.92
West Milford	1	08/03/10	09/01/10	09/10/10	29	9	23.5	0.01	2,761.79
	424	07/30/10	08/31/10	08/31/10	32	0	16.0	0.00	2,174.86
								20.38	**7,855,062.11**
Quarterly									
New Jersey	61	05/24/10	08/24/10	08/27/10	92	3	49.0	5.26	1,199,991.58
	62	05/25/10	08/25/10	08/30/10	92	5	51.0	2.36	518,163.01
	63	05/26/10	08/28/10	08/31/10	94	3	50.0	3.65	815,909.30
	64	05/27/10	08/31/10	09/01/10	96	1	49.0	2.64	602,802.93
	65	05/28/10	08/31/10	09/02/10	95	2	49.5	3.12	703,958.24
	66	06/01/10	09/01/10	09/03/10	92	2	48.0	2.34	544,137.72
	67	06/02/10	09/02/10	09/07/10	92	5	51.0	2.13	467,991.82
	68	06/03/10	09/03/10	09/08/10	92	5	51.0	2.25	493,800.58
	69	06/04/10	09/07/10	09/09/10	95	2	49.5	3.01	680,482.58
	70	06/06/10	09/08/10	09/10/10	94	2	49.0	2.94	671,744.07
	71	06/07/10	09/09/10	09/13/10	94	4	51.0	1.94	424,536.70
	72	06/09/10	09/13/10	09/15/10	96	2	50.0	2.06	461,640.47
	73	06/10/10	09/14/10	09/15/10	96	1	49.0	2.17	494,148.02
	74	06/10/10	09/15/10	09/16/10	97	1	49.5	2.47	556,925.43
	75	06/13/10	09/15/10	09/17/10	94	2	49.0	2.65	603,590.56
	76	06/15/10	09/16/10	09/20/10	93	4	50.5	2.27	501,713.76
	77	06/16/10	09/20/10	09/22/10	96	2	50.0	2.18	486,510.49
	78	06/17/10	09/21/10	09/22/10	96	1	49.0	2.04	465,836.28
	79	06/18/10	09/22/10	09/22/10	96	0	48.0	1.53	356,641.60
Vernon Valley	1	05/28/10	08/27/10	09/03/10	91	7	52.5	0.30	64,922.49
Lambertville	4	06/15/10	09/15/10	09/17/10	92	2	48.0	0.08	19,228.87
	5	06/15/10	09/15/10	09/17/10	92	2	48.0	0.05	11,655.58
	6	06/15/10	09/15/10	09/17/10	92	2	48.0	0.10	22,169.71
	12	06/15/10	09/15/10	09/17/10	92	2	48.0	0.05	10,831.30
								49.59	**11,179,333.09**

SIR-14 (Lin)

United Water New Jersey
Billing Lag

SIR-14 (Lin)

United Water New Jersey
Billing Lag

October-10

Bill Freq	Cycle #	Beginning Read Oct-10	Ending Read Oct-10	Billing Oct-10	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Oct-10
Monthly									
New Jersey	81	08/23/10	09/24/10	09/28/10	32	4	20.0	1.53	567,165.30
	82	08/25/10	09/27/10	09/29/10	33	2	18.5	1.17	470,211.60
	83	08/25/10	09/28/10	09/30/10	34	2	19.0	0.94	367,259.20
	84	08/26/10	09/28/10	10/05/10	33	7	23.5	1.14	360,389.82
	85	08/27/10	09/30/10	10/05/10	34	5	22.0	1.67	564,237.52
	86	08/27/10	10/01/10	10/06/10	35	5	22.5	1.04	341,835.93
	87	09/01/10	10/05/10	10/07/10	34	2	19.0	1.19	464,447.47
	88	08/30/10	10/01/10	10/08/10	32	7	23.0	1.27	409,462.29
	89	09/03/10	10/07/10	10/08/10	34	1	18.0	1.19	489,846.75
	90	09/07/10	10/09/10	10/12/10	32	3	19.0	1.11	431,736.16
	91	09/08/10	10/12/10	10/13/10	34	1	18.0	1.03	422,550.14
	92	09/13/10	10/13/10	10/14/10	30	1	16.0	0.54	248,919.29
	93	09/14/10	10/14/10	10/15/10	30	1	16.0	0.77	357,509.03
	94	09/15/10	10/15/10	10/18/10	30	3	18.0	0.92	378,585.86
	95	09/16/10	10/16/10	10/19/10	30	3	18.0	0.51	208,592.37
	96	09/17/10	10/18/10	10/20/10	31	2	17.5	1.10	467,917.37
	97	09/21/10	10/19/10	10/22/10	28	3	17.0	1.89	825,401.91
Arlington Hills	1	09/03/10	10/05/10	10/07/10	32	2	18.0	0.04	17,473.81
	424	08/31/10	09/30/10	09/30/10	30	0	15.0	0.01	3,040.22
Vernon Valley	6	09/02/10	10/04/10	10/07/10	32	3	19.0	0.02	9,522.54
	8	09/02/10	10/04/10	10/07/10	32	3	19.0	0.00	935.55
	424	08/31/10	09/30/10	09/30/10	30	0	15.0	0.01	4,362.83
Vernon Hills	2	08/31/10	09/30/10	09/30/10	30	0	15.0	0.00	269.46
	4	09/02/10	10/04/10	10/07/10	32	3	19.0	0.00	1,164.25
West Milford	1	09/01/10	10/01/10	10/07/10	30	6	21.0	0.01	2,494.44
	424	08/31/10	09/30/10	09/30/10	30	0	15.0	0.00	2,188.00
								19.10	**7,417,519.11**
Bimonthly									
Arlington Hills	2	07/30/10	09/30/10	10/05/10	62	5	36.0	**36.00**	**23,443.67**
Quarterly									
New Jersey	1	06/23/10	09/24/10	09/28/10	93	4	50.5	2.64	518,288.95
	2	06/22/10	09/22/10	09/29/10	92	7	53.0	2.82	528,544.72
	3	06/23/10	09/28/10	09/30/10	97	2	50.5	2.89	566,785.42
	4	06/29/10	09/30/10	10/05/10	93	5	51.5	2.88	554,233.62
	5	06/30/10	10/01/10	10/05/10	93	4	50.5	2.48	487,214.72
	6	07/01/10	10/05/10	10/06/10	96	1	49.0	2.38	481,284.04
	7	06/30/10	10/06/10	10/07/10	98	1	50.0	2.27	449,621.47
	8	07/01/10	10/06/10	10/08/10	97	2	50.5	2.82	554,803.39
	9	07/06/10	10/07/10	10/08/10	93	1	47.5	1.98	414,287.53
	10	07/07/10	10/09/10	10/12/10	94	3	50.0	3.36	665,659.52
	11	07/08/10	10/08/10	10/13/10	92	5	51.0	1.80	350,321.28
	12	07/09/10	10/12/10	10/14/10	95	2	49.5	1.68	336,741.32
	13	07/11/10	10/13/10	10/15/10	94	2	49.0	2.93	593,348.96
	14	07/11/10	10/13/10	10/18/10	94	5	52.0	2.51	479,518.46
	15	07/13/10	10/14/10	10/19/10	93	5	51.5	2.25	432,395.06
	16	07/14/10	10/15/10	10/20/10	93	5	51.5	2.18	419,505.12
	17	07/14/10	10/19/10	10/21/10	97	2	50.5	3.51	688,821.07
	18	07/17/10	10/20/10	10/21/10	95	1	48.5	2.59	529,312.76
	19	07/20/10	10/21/10	10/22/10	93	1	47.5	3.89	812,408.15
Lambertville	7	07/16/10	10/16/10	10/21/10	92	5	51.0	0.06	11,773.71
	8	07/16/10	10/16/10	10/21/10	92	5	51.0	0.05	10,235.19
	9	07/16/10	10/16/10	10/21/10	92	5	51.0	0.08	15,733.31
	10	07/16/10	10/16/10	10/21/10	92	5	51.0	0.06	11,088.92
	11	07/16/10	10/16/10	10/21/10	92	5	51.0	0.03	6,593.12
								50.14	**9,918,519.81**

SIR-14 (Lin)

United Water New Jersey
Billing Lag

SIR-14 (Lin)

United Water New Jersey
Billing Lag

November-10

Bill Freq	Cycle #	Beginning Read Nov-10	Ending Read Nov-10	Billing Nov-10	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Nov-10
Monthly									
New Jersey	81	09/24/10	10/22/10	10/26/10	28	4	18.0	1.37	436,438.07
	82	09/27/10	10/24/10	10/27/10	27	3	16.5	0.88	306,365.51
	83	09/28/10	10/26/10	10/28/10	28	2	16.0	0.82	295,327.96
	84	09/28/10	10/27/10	10/29/10	29	2	16.5	0.67	232,615.18
	85	09/30/10	10/27/10	11/01/10	27	5	18.5	1.29	400,601.84
	86	10/01/10	10/28/10	11/02/10	27	5	18.5	0.76	235,728.82
	87	10/05/10	11/01/10	11/03/10	27	2	15.5	0.90	331,827.08
	88	10/01/10	11/01/10	11/04/10	31	3	18.5	1.02	316,092.99
	89	10/07/10	11/02/10	11/05/10	26	3	16.0	0.94	336,787.00
	90	10/09/10	11/03/10	11/08/10	25	5	17.5	0.92	302,212.83
	91	10/12/10	11/08/10	11/09/10	27	1	14.5	0.73	288,061.78
	92	10/13/10	11/09/10	11/10/10	27	1	14.5	0.50	198,761.02
	93	10/14/10	11/08/10	11/12/10	25	4	16.5	0.81	282,143.68
	94	10/15/10	11/09/10	11/15/10	25	6	18.5	1.05	326,351.08
	95	10/16/10	11/10/10	11/16/10	25	6	18.5	0.96	297,061.59
	96	10/18/10	11/15/10	11/17/10	28	2	16.0	1.09	390,480.99
	97	10/19/10	11/16/10	11/19/10	28	3	17.0	2.18	736,510.92
Arlington Hills	1	10/05/10	11/04/10	11/12/10	30	8	23.0	0.03	7,037.26
	424	09/30/10	10/29/10	10/29/10	29	0	14.5	0.01	3,040.22
Vernon Valley	6	10/04/10	11/02/10	11/12/10	29	10	24.5	0.02	5,346.03
	8	10/04/10	11/03/10	11/12/10	30	9	24.0	0.00	348.15
	424	09/30/10	10/29/10	10/29/10	29	0	14.5	0.01	4,362.83
Vernon Hills	2	09/30/10	10/29/10	10/29/10	29	0	14.5	0.00	269.46
	4	10/04/10	11/03/10	11/12/10	30	9	24.0	0.00	963.79
West Milford	1	10/01/10	11/04/10	11/11/10	34	7	24.0	0.01	3,266.90
	424	09/30/10	10/29/10	10/29/10	29	0	14.5	0.01	2,188.00
								16.98	**5,740,190.98**
Quarterly									
New Jersey	31	07/20/10	10/22/10	10/26/10	94	4	51.0	2.47	418,899.13
	32	07/20/10	10/25/10	10/27/10	97	2	50.5	2.67	456,177.19
	33	07/26/10	10/26/10	10/28/10	92	2	48.0	2.05	368,791.72
	34	07/27/10	10/27/10	10/29/10	92	2	48.0	2.34	421,686.66
	35	07/25/10	10/27/10	11/01/10	94	5	52.0	2.64	439,000.50
	36	07/27/10	10/28/10	11/02/10	93	5	51.5	2.43	407,950.47
	37	07/30/10	10/29/10	11/03/10	91	5	50.5	1.89	322,671.34
	38	07/31/10	11/01/10	11/04/10	93	3	49.5	2.37	414,060.18
	39	08/04/10	11/02/10	11/05/10	90	3	48.0	2.67	479,542.28
	40	08/05/10	11/03/10	11/08/10	90	5	50.0	2.80	482,769.11
	41	08/06/10	11/04/10	11/09/10	90	5	50.0	2.84	490,482.72
	42	08/09/10	11/08/10	11/10/10	91	2	47.5	2.97	539,386.87
	43	08/07/10	11/09/10	11/12/10	94	3	50.0	4.45	768,856.56
	44	08/07/10	11/11/10	11/15/10	96	4	52.0	3.86	640,959.68
	45	08/13/10	11/13/10	11/16/10	92	3	49.0	2.94	517,791.15
	46	08/16/10	11/13/10	11/16/10	89	3	47.5	2.11	383,172.39
	47	08/17/10	11/16/10	11/18/10	91	2	47.5	2.60	473,182.74
	48	08/19/10	11/17/10	11/19/10	90	2	47.0	2.54	466,749.21
Vernon Valley	7	08/11/10	11/10/10	11/17/10	91	7	52.5	0.03	4,177.67
Vernon Hills	1	08/04/10	11/05/10	11/16/10	93	11	57.5	0.22	33,625.59
	16	08/04/10	11/05/10	11/16/10	93	11	57.5	0.01	1,844.57
	21	08/04/10	11/05/10	11/16/10	93	11	57.5	0.01	1,688.82
Hampton	1	07/27/10	10/25/10	10/29/10	90	4	49.0	0.14	23,825.23
West Milford	2	07/30/10	10/29/10	11/02/10	91	4	49.5	0.13	22,803.45
Lambertville	1	08/16/10	11/16/10	11/17/10	92	1	47.0	0.07	13,675.35
	2	08/16/10	11/16/10	11/17/10	92	1	47.0	0.06	10,232.65
	3	08/16/10	11/16/10	11/17/10	92	1	47.0	0.05	9,327.52
	13	08/16/10	11/16/10	11/17/10	92	1	47.0	0.07	12,005.68
	14	08/16/10	11/16/10	11/17/10	92	1	47.0	0.06	10,462.81
								49.48	**8,635,799.24**

Yearly

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United Water New Jersey
Billing Lag

Vernon Hills	19	08/04/10	10/01/10	10/29/10	58	28	57.0	57.00	2,962.03

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United Water New Jersey
Billing Lag

December-10

Bill Freq	Cycle #	Beginning Read Dec-10	Ending Read Dec-10	Billing Dec-10	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Dec-10
Monthly									
New Jersey	81	10/22/10	11/18/10	11/29/10	27	11	24.5	1.64	385,172.01
	82	10/24/10	11/21/10	11/30/10	28	9	23.0	1.31	328,350.82
	83	10/26/10	11/22/10	12/01/10	27	9	22.5	1.11	283,076.82
	84	10/27/10	11/25/10	12/02/10	29	7	21.5	0.77	206,232.67
	85	10/27/10	11/30/10	12/03/10	34	3	20.0	1.18	338,368.36
	86	10/28/10	11/30/10	12/06/10	33	6	22.5	1.06	270,765.23
	87	11/01/10	12/01/10	12/07/10	30	6	21.0	1.52	415,704.28
	88	11/01/10	12/01/10	12/08/10	30	7	22.0	1.21	316,345.22
	89	11/02/10	12/02/10	12/09/10	30	7	22.0	1.22	317,988.76
	90	11/03/10	12/04/10	12/10/10	31	6	21.5	1.22	327,888.74
	91	11/08/10	12/06/10	12/13/10	28	7	21.0	1.15	316,574.86
	92	11/09/10	12/07/10	12/14/10	28	7	21.0	0.79	217,525.73
	93	11/08/10	12/07/10	12/15/10	29	8	22.5	1.23	314,804.93
	94	11/09/10	12/09/10	12/16/10	30	7	22.0	1.41	369,600.08
	95	11/10/10	12/10/10	12/17/10	30	7	22.0	0.93	243,512.74
	96	11/15/10	12/13/10	12/20/10	28	7	21.0	1.38	378,197.05
	97	11/16/10	12/14/10	12/21/10	28	7	21.0	2.56	700,923.83
Arlington Hills	1	11/04/10	12/03/10	12/14/10	29	11	25.5	0.04	8,940.00
	424	10/29/10	11/30/10	11/30/10	32	0	16.0	0.01	3,040.22
Vernon Valley	6	11/02/10	12/03/10	12/14/10	31	11	26.5	0.02	4,346.30
	8	11/03/10	12/03/10	12/14/10	30	11	26.0	0.00	114.50
	424	10/29/10	11/30/10	11/30/10	32	0	16.0	0.01	4,362.83
Vernon Hills	2	10/29/10	11/30/10	11/30/10	32	0	16.0	0.00	59.88
	4	11/03/10	12/03/10	12/16/10	30	13	28.0	0.01	1,331.88
West Milford	1	11/04/10	12/06/10	12/13/10	32	7	23.0	0.01	1,775.99
	424	10/29/10	11/30/10	11/30/10	32	0	16.0	0.01	2,188.00
								21.78	**5,757,191.73**
Bimonthly									
Arlington Hills	2	09/30/10	12/01/10	12/07/10	62	6	37.0	**37.00**	**23,433.62**
								4.72	695,103.71
Quarterly									
New Jersey	61	08/24/10	11/19/10	11/29/10	87	10	53.5	2.29	340,621.12
	62	08/25/10	11/21/10	11/30/10	88	9	53.0	3.42	523,583.96
	63	08/28/10	11/23/10	12/01/10	87	8	51.5	2.59	399,629.97
	64	08/31/10	11/23/10	12/02/10	84	9	51.0	2.92	455,010.05
	65	08/31/10	11/26/10	12/03/10	87	7	50.5	2.48	379,493.05
	66	09/01/10	11/29/10	12/06/10	89	7	51.5	2.31	357,543.91
	67	09/02/10	12/01/10	12/07/10	90	6	51.0	2.30	351,356.69
	68	09/03/10	12/01/10	12/08/10	89	7	51.5	2.73	431,061.41
	69	09/07/10	12/02/10	12/09/10	86	7	50.0	2.55	401,314.84
	70	09/08/10	12/03/10	12/10/10	86	7	50.0	1.97	304,424.28
	71	09/09/10	12/06/10	12/13/10	88	7	51.0	1.94	309,349.02
	72	09/13/10	12/07/10	12/14/10	85	7	49.5	2.03	323,417.06
	73	09/14/10	12/08/10	12/15/10	85	7	49.5	2.80	445,548.04
	74	09/15/10	12/09/10	12/16/10	85	7	49.5	2.83	446,522.99
	75	09/15/10	12/10/10	12/17/10	86	7	50.0	3.00	464,296.15
	76	09/16/10	12/13/10	12/20/10	88	7	51.0	2.60	422,057.12
	77	09/20/10	12/14/10	12/20/10	85	6	48.5	2.34	380,488.69
	78	09/21/10	12/15/10	12/21/10	85	6	48.5	1.96	328,453.71
	79	09/22/10	12/17/10	12/21/10	86	4	47.0		
								0.43	64,508.09
Vernon Valley	1	08/27/10	11/27/10	12/03/10	92	6	52.0	0.11	17,657.22
Lambertville	4	09/15/10	12/15/10	12/20/10	91	5	50.5	0.07	10,965.42
	5	09/15/10	12/15/10	12/20/10	91	5	50.5	0.12	18,001.08
	6	09/15/10	12/15/10	12/20/10	91	5	50.5	0.06	10,072.49
	12	09/15/10	12/15/10	12/20/10	91	5	50.5	**50.57**	**7,880,480.07**

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United Water New Jersey
Billing Lag

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United Water New Jersey
Billing Lag

January-11

Bill Freq	Cycle #	Beginning Read Jan-11	Ending Read Jan-11	Billing Jan-11	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Jan-11
Monthly									
New Jersey	81	11/18/10	12/21/10	12/29/10	33	8	24.5	1.72	436,272.92
	82	11/21/10	12/22/10	12/30/10	31	8	23.5	1.17	308,729.20
	83	11/22/10	12/27/10	01/03/11	35	7	24.5	1.36	344,674.05
	84	11/25/10	12/28/10	01/03/11	33	6	22.5	0.77	213,696.50
	85	11/30/10	12/29/10	01/04/11	29	6	20.5	1.11	337,414.50
	86	11/30/10	12/29/10	01/05/11	29	7	21.5	0.96	277,558.25
	87	12/01/10	12/30/10	01/06/11	29	7	21.5	1.54	444,013.96
	88	12/01/10	01/03/11	01/07/11	33	4	20.5	1.18	358,079.40
	89	12/02/10	01/04/11	01/10/11	33	6	22.5	1.17	323,007.45
	90	12/04/10	01/05/11	01/11/11	32	6	22.0	1.08	303,638.89
	91	12/06/10	01/07/11	01/13/11	32	6	22.0	1.16	328,545.41
	92	12/07/10	01/10/11	01/13/11	34	3	20.0	0.70	217,384.05
	93	12/07/10	01/11/11	01/14/11	35	3	20.5	1.17	354,689.16
	94	12/09/10	01/13/11	01/17/11	35	4	21.5	1.45	418,097.10
	95	12/10/10	01/14/11	01/18/11	35	4	21.5	1.06	304,988.76
	96	12/13/10	01/17/11	01/19/11	35	2	19.5	1.23	391,151.43
	97	12/14/10	01/19/11	01/24/11	36	5	23.0	3.05	822,652.93
Arlington Hills	1	12/03/10	01/05/11	01/13/11	33	8	24.5	0.03	6,405.51
	424	11/30/10	12/30/10	12/30/10	30	0	15.0	0.01	3,040.22
Vernon Valley	6	12/03/10	01/04/11	01/13/11	32	9	25.0	0.03	7,070.20
	8	12/03/10	01/04/11	01/13/11	32	9	25.0	0.00	102.07
	424	11/30/10	12/30/10	12/30/10	30	0	15.0	0.01	4,362.83
Vernon Hills	2	11/30/10	12/30/10	12/30/10	30	0	15.0	0.00	240.82
	4	12/03/10	01/04/11	01/13/11	32	9	25.0	0.01	1,344.56
West Milford	1	12/06/10	01/05/11	01/13/11	30	8	23.0	0.01	1,673.75
	424	11/30/10	12/30/10	12/30/10	30	0	15.0	0.01	2,188.00
								21.96	**6,211,021.92**
Quarterly									
New Jersey	1	09/24/10	12/21/10	12/29/10	88	8	52.0	3.26	449,010.87
	2	09/22/10	12/24/10	12/30/10	93	6	52.5	3.31	451,046.02
	3	09/28/10	12/25/10	01/03/11	88	9	53.0	3.67	496,476.12
	4	09/30/10	12/30/10	01/03/11	91	4	49.5	3.36	486,931.23
	5	10/01/10	01/03/11	01/04/11	94	1	48.0	2.78	414,512.10
	6	10/05/10	01/03/11	01/05/11	90	2	47.0	2.49	379,541.81
	7	10/06/10	01/04/11	01/06/11	90	2	47.0	2.23	339,502.32
	8	10/06/10	01/05/11	01/07/11	91	2	47.5	2.85	430,242.79
	9	10/07/10	01/06/11	01/10/11	91	4	49.5	2.24	323,997.85
	10	10/09/10	01/10/11	01/11/11	93	1	47.5	2.91	438,887.11
	11	10/08/10	01/10/11	01/13/11	94	3	50.0	2.06	295,404.64
	12	10/12/10	01/10/11	01/13/11	90	3	48.0	1.74	259,421.11
	13	10/13/10	01/12/11	01/14/11	91	2	47.5	2.34	352,433.29
	14	10/13/10	01/13/11	01/17/11	92	4	50.0	2.04	291,603.65
	15	10/14/10	01/14/11	01/18/11	92	4	50.0	1.91	273,148.45
	16	10/15/10	01/19/11	01/19/11	96	0	48.0	1.84	275,142.10
	17	10/19/10	01/18/11	01/20/11	91	2	47.5	2.46	371,577.56
	18	10/20/10	01/18/11	01/21/11	90	3	48.0	2.57	383,939.25
	19	10/21/10	01/19/11	01/24/11	90	5	50.0	2.77	396,817.27
Lambertville	7	10/16/10	01/17/11	01/20/11	93	3	49.5	0.08	11,227.79
	8	10/16/10	01/17/11	01/20/11	93	3	49.5	0.08	11,144.37
	9	10/16/10	01/17/11	01/20/11	93	3	49.5	0.10	14,389.97
	10	10/16/10	01/17/11	01/20/11	93	3	49.5	0.09	12,530.94
	11	10/16/10	01/17/11	01/20/11	93	3	49.5	0.03	4,458.53
								49.20	**7,163,387.14**

SIR-14 (Lin)

United Water New Jersey
Billing Lag

SIR-14 (Lin)

United Water New Jersey
Billing Lag

February-11

Bill Freq	Cycle #	Beginning Read Feb-11	Ending Read Feb-11	Billing Feb-11	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Feb-11
Monthly									
New Jersey	81	12/21/10	01/22/11	01/26/11	32	4	20.0	1.63	445,524.54
	82	12/22/10	01/24/11	01/27/11	33	3	19.5	1.16	326,606.45
	83	12/27/10	01/25/11	01/28/11	29	3	17.5	0.86	269,353.49
	84	12/28/10	01/27/11	01/31/11	30	4	19.0	0.65	188,583.09
	85	12/29/10	01/28/11	02/01/11	30	4	19.0	1.01	292,557.73
	86	12/29/10	01/28/11	02/02/11	30	5	20.0	0.78	213,475.73
	87	12/30/10	01/31/11	02/03/11	32	3	19.0	1.21	348,011.63
	88	01/03/11	02/03/11	02/04/11	31	1	16.5	0.88	291,970.05
	89	01/04/11	02/03/11	02/07/11	30	4	19.0	1.16	334,792.70
	90	01/05/11	02/04/11	02/08/11	30	4	19.0	1.18	340,183.31
	91	01/07/11	02/07/11	02/09/11	31	2	17.5	0.87	271,274.34
	92	01/10/11	02/08/11	02/10/11	29	2	16.5	0.63	210,851.78
	93	01/11/11	02/09/11	02/11/11	29	2	16.5	0.91	300,669.64
	94	01/13/11	02/10/11	02/14/11	28	4	18.0	1.12	340,366.14
	95	01/14/11	02/11/11	02/15/11	28	4	18.0	0.78	238,133.80
	96	01/17/11	02/14/11	02/16/11	28	2	16.0	1.11	381,304.47
	97	01/19/11	02/16/11	02/18/11	28	2	16.0	1.93	662,406.47
Arlington Hills	1	01/05/11	02/02/11	02/10/11	28	8	22.0	0.02	4,589.41
	424	12/30/10	01/13/11	01/13/11	14	0	7.0	0.00	3,040.22
Vernon Valley	6	01/04/11	02/03/11	02/10/11	30	7	22.0	0.03	6,560.19
	8	01/04/11	02/03/11	02/10/11	30	7	22.0	0.00	106.03
	424	12/30/10	01/31/11	01/31/11	32	0	16.0	0.01	4,362.83
Vernon Hills	2	12/30/10	01/31/11	01/31/11	32	0	16.0	0.00	237.30
	4	01/04/11	02/03/11	02/10/11	30	7	22.0	0.00	1,071.07
West Milford	1	01/05/11	02/02/11	02/10/11	28	8	22.0	0.01	2,182.10
	424	12/30/10	01/31/11	01/31/11	32	0	16.0	0.01	2,188.00
								17.96	**5,480,402.51**
Bimonthly									
Arlington Hills	2	12/01/10	01/31/11	02/09/11	61	9	39.5	**39.50**	**22,691.97**
Quarterly									
New Jersey	31	10/22/10	01/21/11	01/26/11	91	5	50.5	1.91	275,954.85
	32	10/25/10	01/24/11	01/27/11	91	3	48.5	1.76	265,024.38
	33	10/26/10	01/25/11	01/28/11	91	3	48.5	1.64	246,106.46
	34	10/27/10	01/27/11	01/31/11	92	4	50.0	2.37	346,532.28
	35	10/27/10	01/31/11	02/03/11	96	3	51.0	2.53	361,736.25
	36	10/28/10	01/31/11	02/03/11	95	3	50.5	2.30	332,237.30
	37	10/29/10	02/01/11	02/04/11	95	3	50.5	1.86	268,914.00
	38	11/01/10	02/03/11	02/04/11	94	1	48.0	2.44	370,534.88
	39	11/02/10	02/04/11	02/07/11	94	3	50.0	2.61	381,635.05
	40	11/03/10	02/07/11	02/08/11	96	1	49.0	2.63	391,036.48
	41	11/04/10	02/08/11	02/09/11	96	1	49.0	3.01	448,425.83
	42	11/08/10	02/09/11	02/10/11	93	1	47.5	3.10	476,875.66
	43	11/09/10	02/10/11	02/11/11	93	1	47.5	4.94	758,419.08
	44	11/11/10	02/11/11	02/14/11	92	3	49.0	4.15	618,760.13
	45	11/13/10	02/14/11	02/15/11	93	1	47.5	3.21	492,625.56
	46	11/13/10	02/15/11	02/16/11	94	1	48.0	2.28	346,256.48
	47	11/16/10	02/16/11	02/17/11	92	1	47.0	2.43	376,846.50
	48	11/17/10	02/17/11	02/18/11	92	1	47.0	2.58	399,936.35
Vernon Valley	7	11/10/10	02/11/11	02/16/11	93	5	51.5	0.03	4,386.84
Vernon Hills	1	11/05/10	02/08/11	02/18/11	95	10	57.5	0.26	32,951.73
	16	11/05/10	02/08/11	02/18/11	95	10	57.5	0.02	2,005.03
	21	11/05/10	02/08/11	02/18/11	95	10	57.5	0.01	1,621.17
Hampton	1	10/25/10	01/25/11	02/09/11	92	15	61.0	0.20	23,962.21
West Milford	2	10/29/10	01/28/11	02/09/11	91	12	57.5	0.18	22,491.96
Lambertville	1	11/16/10	02/16/11	02/18/11	92	2	48.0	0.09	13,511.77
	2	11/16/10	02/16/11	02/18/11	92	2	48.0	0.07	10,975.20
	3	11/16/10	02/16/11	02/18/11	92	2	48.0	0.06	9,769.60
	13	11/16/10	02/16/11	02/18/11	92	2	48.0	0.06	9,119.87
	14	11/16/10	02/16/11	02/18/11	92	2	48.0	0.06	9,679.35

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Billing Lag

48.78	7,298,332.25

SIR-14 (Lin)

United Water New Jersey
Billing Lag

March-11

Bill Freq	Cycle #	Beginning Read Mar-11	Ending Read Mar-11	Billing Mar-11	Service Days	Billing Days	Average Service Days	Weighted Days	Amount Mar-11
Monthly									
New Jersey	81	01/22/11	02/18/11	02/24/11	27	6	19.5	1.49	434,977.67
	82	01/24/11	02/22/11	02/25/11	29	3	17.5	0.84	274,846.53
	83	01/25/11	02/24/11	02/28/11	30	4	19.0	0.93	278,742.27
	84	01/27/11	02/25/11	03/01/11	29	4	18.5	0.63	194,848.53
	85	01/28/11	02/26/11	03/02/11	29	4	18.5	1.01	313,123.45
	86	01/28/11	03/01/11	03/03/11	32	2	18.0	0.80	253,344.67
	87	01/31/11	03/01/11	03/04/11	29	3	17.5	1.26	411,814.36
	88	02/03/11	03/02/11	03/07/11	27	5	18.5	0.94	289,817.27
	89	02/03/11	03/03/11	03/08/11	28	5	19.0	1.01	302,461.09
	90	02/04/11	03/04/11	03/09/11	28	5	19.0	1.02	307,888.75
	91	02/07/11	03/07/11	03/10/11	28	3	17.0	0.81	273,625.23
	92	02/08/11	03/08/11	03/11/11	28	3	17.0	0.64	215,188.46
	93	02/09/11	03/09/11	03/16/11	28	7	21.0	1.13	307,472.89
	94	02/10/11	03/10/11	03/16/11	28	6	20.0	1.29	368,961.50
	95	02/11/11	03/11/11	03/17/11	28	6	20.0	1.25	356,868.00
	96	02/14/11	03/14/11	03/18/11	28	4	18.0	1.13	357,549.48
	97	02/16/11	03/17/11	03/23/11	29	6	20.5	2.66	741,283.22
Arlington Hills	1	02/02/11	03/01/11	03/08/11	27	7	20.5	0.02	5,388.10
	424	01/13/11	02/28/11	02/28/11	46	0	23.0	0.01	3,040.22
Vernon Valley	6	02/03/11	03/02/11	03/04/11	27	2	15.5	0.02	7,141.72
	8	02/03/11	03/02/11	03/04/11	27	2	15.5	0.00	107.12
	424	01/31/11	02/28/11	02/28/11	28	0	14.0	0.01	4,362.83
Vernon Hills	2	01/31/11	02/28/11	02/28/11	28	0	14.0	0.00	243.42
	4	02/03/11	03/02/11	03/08/11	27	6	19.5	0.00	1,220.36
West Milford	1	02/02/11	03/01/11	03/04/11	27	3	16.5	0.01	1,826.40
	424	01/31/11	02/28/11	02/28/11	28	0	14.0	0.01	2,188.00
								18.93	**5,708,331.54**
Quarterly									
New Jersey	61	11/19/10	02/20/11	02/24/11	93	4	50.5	2.83	386,942.66
	62	11/21/10	02/23/11	02/25/11	94	2	49.0	1.87	264,138.90
	63	11/23/10	02/22/11	02/28/11	91	6	51.5	3.11	417,158.95
	64	11/23/10	02/24/11	03/01/11	93	5	51.5	2.57	344,322.36
	65	11/26/10	02/25/11	03/02/11	91	5	50.5	2.51	343,415.29
	66	11/29/10	02/28/11	03/03/11	91	3	48.5	2.14	304,588.71
	67	12/01/10	03/01/11	03/04/11	90	3	48.0	2.12	304,584.22
	68	12/01/10	03/02/11	03/07/11	91	5	50.5	2.16	294,852.37
	69	12/02/10	03/03/11	03/08/11	91	5	50.5	2.86	391,806.02
	70	12/03/10	03/04/11	03/09/11	91	5	50.5	2.58	352,989.55
	71	12/06/10	03/07/11	03/10/11	91	3	48.5	2.04	290,258.18
	72	12/07/10	03/07/11	03/11/11	90	4	49.0	2.11	296,847.63
	73	12/08/10	03/10/11	03/16/11	92	6	52.0	2.33	308,958.08
	74	12/09/10	03/10/11	03/16/11	91	6	51.5	3.28	439,548.42
	75	12/10/10	03/11/11	03/17/11	91	6	51.5	3.02	405,633.16
	76	12/13/10	03/14/11	03/18/11	91	4	49.5	3.30	460,170.49
	77	12/14/10	03/15/11	03/21/11	91	6	51.5	3.31	444,235.54
	78	12/15/10	03/17/11	03/22/11	92	5	51.0	2.92	396,048.75
	79	12/17/10	03/17/11	03/23/11	90	6	51.0	2.45	332,087.30
Vernon Valley	1	11/27/10	02/28/11	03/03/11	93	3	49.5	0.54	75,197.70
Lambertville	4	12/15/10	03/16/11	03/22/11	91	6	51.5	0.13	17,766.54
	5	12/15/10	03/16/11	03/22/11	91	6	51.5	0.08	10,127.99
	6	12/15/10	03/16/11	03/22/11	91	6	51.5	0.12	15,424.10
	12	12/15/10	03/16/11	03/22/11	91	6	51.5	0.07	9,711.68
								50.44	**6,906,814.59**

SIR-14 (Lin)

United Water New Jersey
Billing Lag

SIR-14 (Lin)

United Water New Jersey
Collection Lag Data

DATE	A/R DAILY BALANCE		DATE	A/R DAILY BALANCE	
4/1/2010	14,539,584.31		7/1/2010	16,535,135.24	
4/2/2010	14,197,813.63		7/2/2010	16,483,963.85	
4/5/2010	14,077,126.15		7/5/2010	16,430,946.44	
4/6/2010	14,430,448.40		7/6/2010	16,650,359.85	
4/7/2010	15,096,670.47		7/7/2010	17,031,651.72	
4/8/2010	16,292,324.41		7/8/2010	17,529,932.24	
4/9/2010	16,571,181.93		7/9/2010	18,027,571.76	
4/12/2010	16,563,144.88		7/12/2010	18,185,798.38	
4/13/2010	16,237,906.07		7/13/2010	17,905,347.69	
4/14/2010	16,441,829.97		7/14/2010	17,318,255.45	
4/15/2010	16,505,014.46		7/15/2010	17,571,436.67	
4/16/2010	16,511,978.25		7/16/2010	17,790,919.43	
4/19/2010	16,329,242.99		7/19/2010	17,544,386.99	
4/20/2010	16,363,858.70		7/20/2010	17,340,537.46	
4/21/2010	16,295,348.35		7/21/2010	17,365,014.63	
4/22/2010	17,921,860.29		7/22/2010	18,174,064.32	
4/23/2010	17,482,348.70		7/23/2010	19,773,789.03	
4/26/2010	16,592,805.47		7/26/2010	18,414,926.76	
4/27/2010	16,024,877.60		7/27/2010	17,977,034.43	
4/28/2010	16,004,024.72		7/28/2010	18,237,005.81	
4/29/2010	16,091,478.84		7/29/2010	18,651,246.81	
4/30/2010	16,047,900.79	16,028,125.88 Apr-10	7/30/2010	18,791,292.17	17,715,028.05 Jul-10
5/3/2010	15,476,629.50		8/2/2010	18,343,373.58	
5/4/2010	15,498,536.96		8/3/2010	18,334,284.64	
5/5/2010	15,451,418.24		8/4/2010	18,560,005.60	
5/6/2010	15,675,748.55		8/5/2010	18,800,915.16	
5/7/2010	15,897,446.98		8/6/2010	18,805,872.66	
5/10/2010	15,817,990.71		8/9/2010	18,951,528.89	
5/11/2010	15,920,258.09		8/10/2010	19,007,783.26	
5/12/2010	16,144,434.97		8/11/2010	19,292,078.08	
5/13/2010	16,477,918.77		8/12/2010	19,417,196.98	
5/14/2010	16,990,791.14		8/13/2010	19,915,241.11	
5/17/2010	17,036,333.64		8/16/2010	19,968,014.69	
5/18/2010	16,721,640.27		8/17/2010	19,888,682.79	
5/19/2010	17,379,753.50		8/18/2010	19,965,689.91	
5/20/2010	18,048,711.76		8/19/2010	19,727,491.11	
5/21/2010	18,521,537.15		8/20/2010	20,678,635.45	
5/24/2010	17,239,287.03		8/23/2010	20,126,995.02	
5/25/2010	16,636,538.98		8/24/2010	19,248,886.19	
5/26/2010	17,023,614.48		8/25/2010	18,582,230.31	
5/27/2010	17,070,987.99		8/26/2010	18,157,707.24	
5/28/2010	17,288,062.50	16,615,882.06 May-10	8/27/2010	19,123,339.89	
6/1/2010	16,845,988.20		8/30/2010	18,967,271.90	
6/2/2010	16,747,217.27		8/31/2010	19,172,053.44	19,228,876.27 Aug-10
6/3/2010	16,685,329.77		9/1/2010	19,656,821.59	
6/4/2010	16,812,777.69		9/2/2010	20,007,568.33	
6/7/2010	16,583,402.41		9/3/2010	20,683,554.94	
6/8/2010	16,894,805.83		9/7/2010	20,469,525.20	
6/9/2010	17,239,528.92		9/8/2010	20,812,799.23	
6/10/2010	17,289,159.27		9/9/2010	20,971,430.47	
6/11/2010	17,457,478.64		9/10/2010	21,309,996.48	
6/14/2010	17,002,710.86		9/13/2010	21,194,687.92	
6/15/2010	17,198,613.88		9/14/2010	20,364,609.05	
6/16/2010	17,045,690.14		9/15/2010	21,063,900.42	
6/17/2010	17,189,409.06		9/16/2010	21,165,859.97	
6/18/2010	16,845,729.68		9/17/2010	21,660,060.75	
6/21/2010	15,816,148.33		9/20/2010	20,233,862.93	
6/22/2010	16,479,754.80		9/21/2010	19,987,696.44	
6/23/2010	17,587,481.43		9/22/2010	21,272,139.97	
6/24/2010	17,110,502.29		9/23/2010	21,485,494.55	
6/25/2010	16,209,976.36		9/24/2010	20,907,873.11	
6/28/2010	16,014,786.29		9/27/2010	19,566,836.39	
6/29/2010	16,138,259.48		9/28/2010	19,605,303.46	
6/30/2010	16,005,688.36	16,781,838.13 Jun-10	9/29/2010	20,025,399.40	
			9/30/2010	20,505,386.87	20,616,705.12 Sep-10

SIR-14 (Lin)

United Water New Jersey
Collection Lag Data

DATE	A/R DAILY BALANCE		DATE	A/R DAILY BALANCE	
10/1/2010	19,725,132.61		1/3/2011	17,431,649.73	
10/4/2010	18,750,563.76		1/4/2011	17,334,452.75	
10/5/2010	19,801,799.23		1/5/2011	17,287,461.68	
10/6/2010	19,701,707.11		1/6/2011	17,545,829.36	
10/7/2010	19,927,306.81		1/7/2011	17,784,583.59	
10/8/2010	21,408,835.04		1/10/2011	17,251,587.90	
10/11/2010	21,356,679.30		1/11/2011	17,606,365.90	
10/12/2010	21,283,525.18		1/12/2011	17,426,879.73	
10/13/2010	21,297,030.63		1/13/2011	18,064,766.69	
10/14/2010	21,129,273.79		1/14/2011	18,118,707.02	
10/15/2010	21,312,466.92		1/17/2011	18,765,627.51	
10/18/2010	21,005,611.60		1/18/2011	18,308,936.58	
10/19/2010	21,049,499.42		1/19/2011	18,316,396.73	
10/20/2010	20,970,414.32		1/20/2011	17,921,618.70	
10/21/2010	22,119,784.02		1/21/2011	18,320,955.05	
10/22/2010	23,116,724.32		1/24/2011	18,709,438.16	
10/25/2010	21,805,006.82		1/25/2011	17,724,126.62	
10/26/2010	22,019,942.29		1/26/2011	17,713,303.08	
10/27/2010	21,660,751.71		1/27/2011	17,847,217.64	
10/28/2010	21,605,035.65		1/28/2011	17,893,975.65	
10/29/2010	21,251,691.04	21,061,846.74 Oct-10	1/31/2011	17,212,694.18	17,837,455.92 Jan-11
11/1/2010	20,823,675.36		2/1/2011	16,774,999.06	
11/2/2010	20,439,753.97		2/2/2011	16,415,104.86	
11/3/2010	20,589,486.84		2/3/2011	16,931,136.63	
11/4/2010	20,650,274.91		2/4/2011	17,444,977.56	
11/5/2010	20,335,043.18		2/7/2011	17,064,090.60	
11/8/2010	19,748,289.34		2/8/2011	17,263,204.97	
11/9/2010	20,019,906.36		2/9/2011	17,447,403.21	
11/10/2010	19,807,739.99		2/10/2011	17,524,580.39	
11/11/2010	19,732,118.39		2/11/2011	18,156,762.26	
11/12/2010	19,556,343.71		2/14/2011	18,040,996.32	
11/15/2010	19,199,044.31		2/15/2011	18,063,727.63	
11/16/2010	19,526,587.48		2/16/2011	18,235,790.10	
11/17/2010	19,246,479.21		2/17/2011	18,130,348.11	
11/18/2010	19,882,934.19		2/18/2011	19,345,325.70	
11/19/2010	20,692,064.07		2/21/2011	19,320,614.96	
11/22/2010	18,628,723.90		2/22/2011	17,862,710.70	
11/23/2010	17,942,229.30		2/23/2011	17,012,895.10	
11/24/2010	17,258,604.34		2/24/2011	17,012,825.54	
11/26/2010	16,747,651.92		2/25/2011	17,131,287.60	
11/29/2010	16,409,824.09		2/28/2011	16,683,361.84	17,593,107.16 Feb-11
11/30/2010	16,521,983.48	19,226,607.54 Nov-10	3/1/2011	16,262,877.09	
12/1/2010	16,414,236.19		3/2/2011	16,567,036.42	
12/2/2010	16,547,751.94		3/3/2011	16,719,605.13	
12/3/2010	16,880,025.54		3/4/2011	17,091,843.56	
12/6/2010	17,034,713.01		3/7/2011	16,425,499.52	
12/7/2010	17,345,114.64		3/8/2011	16,686,533.00	
12/8/2010	17,476,566.94		3/9/2011	16,707,571.08	
12/9/2010	17,700,607.44		3/10/2011	16,837,529.40	
12/10/2010	17,721,891.04		3/11/2011	16,551,184.06	
12/13/2010	17,370,077.43		3/14/2011	15,658,482.43	
12/14/2010	17,412,301.28		3/15/2011	15,208,014.48	
12/15/2010	17,211,028.69		3/16/2011	16,309,822.13	
12/16/2010	17,880,853.12		3/17/2011	16,356,399.54	
12/17/2010	17,805,057.19		3/18/2011	16,832,484.95	
12/20/2010	17,786,088.54		3/21/2011	16,091,327.33	
12/21/2010	18,564,897.25		3/22/2011	16,826,434.17	
12/22/2010	18,538,484.96		3/23/2011	16,946,779.10	
12/23/2010	18,038,003.48		3/24/2011	16,388,453.17	
12/27/2010	16,602,342.38		3/25/2011	15,912,043.06	
12/28/2010	16,315,472.29		3/28/2011	16,090,562.45	
12/29/2010	16,511,348.43		3/29/2011	16,164,641.61	
12/30/2010	16,866,071.33	17,334,425.39 Dec-10	3/30/2011	16,487,841.28	
			3/31/2011	16,537,900.53	16,420,037.63 Mar-11

SIR-14 (Lin)

Schedule 3

United Water New Jersey
Payroll Summary

Line No.	Payroll	Schedule	Days	Amount	Weighting	Weighted Days
1	Lag Days-Non Union Payroll	3-1	13.96	$ 11,400,517	35.41%	4.94
2	Lag Days-Union Payroll	3-2	8.42	20,793,060	64.59%	5.44
3	Total			$ 32,193,577		10.38

SIR-14 (Lin)

Schedule 3-1

United Water New Jersey
Payroll - Non-Union

Count	Pay Period From	Pay Period To	Pay Period Mid Point	Pay Period Date Paid	Lag Days
	(a)	(b)	(c)	(d)	(e)
1	03/20/10	04/02/10	03/27/10	04/09/10	14.000
2	04/03/10	04/16/10	04/10/10	04/23/10	14.000
3	04/17/10	04/30/10	04/24/10	05/07/10	14.000
4	05/01/10	05/14/10	05/08/10	05/21/10	14.000
5	05/15/10	05/28/10	05/22/10	06/04/10	14.000
6	05/29/10	06/11/10	06/05/10	06/18/10	14.000
7	06/12/10	06/25/10	06/19/10	07/02/10	14.000
8	06/26/10	07/09/10	07/03/10	07/16/10	14.000
9	07/10/10	07/23/10	07/17/10	07/30/10	14.000
10	07/24/10	08/06/10	07/31/10	08/13/10	14.000
11	08/07/10	08/20/10	08/14/10	08/27/10	14.000
12	08/21/10	09/03/10	08/28/10	09/10/10	14.000
13	09/04/10	09/17/10	09/11/10	09/24/10	14.000
14	09/18/10	10/01/10	09/25/10	10/08/10	14.000
15	10/02/10	10/15/10	10/09/10	10/22/10	14.000
16	10/16/10	10/29/10	10/23/10	11/05/10	14.000
17	10/30/10	11/12/10	11/06/10	11/19/10	14.000
18	11/13/10	11/26/10	11/20/10	12/03/10	14.000
19	11/27/10	12/10/10	12/04/10	12/17/10	14.000
20	12/11/10	12/24/10	12/18/10	12/30/10	13.000
21	12/25/10	01/07/11	01/01/11	01/14/11	14.000
22	01/08/11	01/21/11	01/15/11	01/28/11	14.000
23	01/22/11	02/04/11	01/29/11	02/11/11	14.000
24	02/05/11	02/18/11	02/12/11	02/25/11	14.000
25	02/19/11	03/04/11	02/26/11	03/11/11	14.000
26	03/05/11	03/18/11	03/12/11	03/25/11	14.000
	Lag Days				13.96

SIR-14 (Lin)

Schedule 3-2

United Water New Jersey
Payroll - Union

Count	Pay Period From	Pay Period To	Pay Period Mid Point	Pay Period Date Paid	Lag Days
	(a)	(b)	(c)	(d)	(e)
1	03/29/10	04/04/10	04/01/10	04/09/10	8.50
2	04/05/10	04/11/10	04/08/10	04/16/10	8.50
3	04/12/10	04/18/10	04/15/10	04/23/10	8.50
4	04/19/10	04/25/10	04/22/10	04/30/10	8.50
5	04/26/10	05/02/10	04/29/10	05/07/10	8.50
6	05/03/10	05/09/10	05/06/10	05/14/10	8.50
7	05/10/10	05/16/10	05/13/10	05/21/10	8.50
8	05/17/10	05/23/10	05/20/10	05/28/10	8.50
9	05/24/10	05/30/10	05/27/10	06/04/10	8.50
10	05/31/10	06/06/10	06/03/10	06/11/10	8.50
11	06/07/10	06/13/10	06/10/10	06/18/10	8.50
12	06/14/10	06/20/10	06/17/10	06/25/10	8.50
13	06/21/10	06/27/10	06/24/10	07/02/10	8.50
14	06/28/10	07/04/10	07/01/10	07/09/10	8.50
15	07/05/10	07/11/10	07/08/10	07/16/10	8.50
16	07/12/10	07/18/10	07/15/10	07/23/10	8.50
17	07/19/10	07/25/10	07/22/10	07/30/10	8.50
18	07/26/10	08/01/10	07/29/10	08/06/10	8.50
19	08/02/10	08/08/10	08/05/10	08/13/10	8.50
20	08/09/10	08/15/10	08/12/10	08/20/10	8.50
21	08/16/10	08/22/10	08/19/10	08/27/10	8.50
22	08/23/10	08/29/10	08/26/10	09/03/10	8.50
23	08/30/10	09/05/10	09/02/10	09/10/10	8.50
24	09/06/10	09/12/10	09/09/10	09/17/10	8.50
25	09/13/10	09/19/10	09/16/10	09/24/10	8.50
26	09/20/10	09/26/10	09/23/10	10/01/10	8.50
27	09/27/10	10/03/10	09/30/10	10/08/10	8.50
28	10/04/10	10/10/10	10/07/10	10/15/10	8.50
29	10/11/10	10/17/10	10/14/10	10/22/10	8.50
30	10/18/10	10/24/10	10/21/10	10/29/10	8.50
31	10/25/10	10/31/10	10/28/10	11/05/10	8.50
32	11/01/10	11/07/10	11/04/10	11/12/10	8.50
33	11/08/10	11/14/10	11/11/10	11/19/10	8.50
34	11/15/10	11/21/10	11/18/10	11/24/10	6.50
35	11/22/10	11/28/10	11/25/10	12/03/10	8.50
36	11/29/10	12/05/10	12/02/10	12/10/10	8.50
37	12/06/10	12/12/10	12/09/10	12/17/10	8.50
38	12/13/10	12/19/10	12/16/10	12/23/10	7.50
39	12/20/10	12/26/10	12/23/10	12/30/10	7.50
40	12/27/10	01/02/11	12/30/10	01/07/11	8.50
41	01/03/11	01/09/11	01/06/11	01/14/11	8.50
42	01/10/11	01/16/11	01/13/11	01/21/11	8.50
43	01/17/11	01/23/11	01/20/11	01/28/11	8.50
44	01/24/11	01/30/11	01/27/11	02/04/11	8.50
45	01/31/11	02/06/11	02/03/11	02/11/11	8.50
46	02/07/11	02/13/11	02/10/11	02/18/11	8.50
47	02/14/11	02/20/11	02/17/11	02/25/11	8.50
48	02/21/11	02/27/11	02/24/11	03/04/11	8.50
49	02/28/11	03/06/11	03/03/11	03/11/11	8.50
50	03/07/11	03/13/11	03/10/11	03/18/11	8.50
51	03/14/11	03/20/11	03/17/11	03/25/11	8.50
52	03/21/11	03/27/11	03/24/11	04/01/11	8.50
	Lag Days				8.42

SIR-14 (Lin)

Schedule 4

United Water New Jersey
Payroll Taxes - Summary

Line No.	Payroll Taxes-FICA	Schedule	Days	Amount	Weighting		Weighted Days
1	Lag Days - Non Union Payroll	4-1	16.96	$ 11,400,517	35.41%		6.01
2	Lag Days - Union Payroll	4-2	11.42	20,793,060	64.59%		7.38
3	Total			$ 32,193,577			13.39
	Payroll Taxes-FUTA/SUTA						
4	Lag Days- Non Union Payroll	4-1	75.35	$ 11,400,517	35.41%		26.68
5	Lag Days- Union Payroll	4-2	75.87	20,793,060	64.59%		49
6	Total			$ 32,193,577			75.68
	Weighting:						
7	Study Year FICA Tax			$ 2,338,840	13.39	31,317,063	11.91
8	Study Year FUTA & SUTA Tax			290,974	75.68	22,020,902	8.37
9	Total			$ 2,629,813			20.28

SIR-14 (Lin)

Schedule 4-1

United Water New Jersey
Payroll Taxes - Non- Union

Count	Pay Period From	Pay Period To	Pay Period Mid Point	Pay Period Date Paid	FICA Lag Days	FUTA/SUTA Date Paid	Lag Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	03/20/10	04/02/10	03/27/10	04/09/10	17.000	07/31/10	113.00
2	04/03/10	04/16/10	04/10/10	04/23/10	17.000	07/31/10	99.00
3	04/17/10	04/30/10	04/24/10	05/07/10	17.000	07/31/10	85.00
4	05/01/10	05/14/10	05/08/10	05/21/10	17.000	07/31/10	71.00
5	05/15/10	05/28/10	05/22/10	06/04/10	17.000	07/31/10	57.00
6	05/29/10	06/11/10	06/05/10	06/18/10	17.000	07/31/10	43.00
7	06/12/10	06/25/10	06/19/10	07/02/10	17.000	10/31/10	121.00
8	06/26/10	07/09/10	07/03/10	07/16/10	17.000	10/31/10	107.00
9	07/10/10	07/23/10	07/17/10	07/30/10	17.000	10/31/10	93.00
10	07/24/10	08/06/10	07/31/10	08/13/10	17.000	10/31/10	79.00
11	08/07/10	08/20/10	08/14/10	08/27/10	17.000	10/31/10	65.00
12	08/21/10	09/03/10	08/28/10	09/10/10	17.000	10/31/10	51.00
13	09/04/10	09/17/10	09/11/10	09/24/10	17.000	10/31/10	37.00
14	09/18/10	10/01/10	09/25/10	10/08/10	17.000	01/31/11	115.00
15	10/02/10	10/15/10	10/09/10	10/22/10	17.000	01/31/11	101.00
16	10/16/10	10/29/10	10/23/10	11/05/10	17.000	01/31/11	87.00
17	10/30/10	11/12/10	11/06/10	11/19/10	17.000	01/31/11	73.00
18	11/13/10	11/26/10	11/20/10	12/03/10	17.000	01/31/11	59.00
19	11/27/10	12/10/10	12/04/10	12/17/10	17.000	01/31/11	45.00
20	12/11/10	12/24/10	12/18/10	12/30/10	16.000	01/31/11	32.00
21	12/25/10	01/07/11	01/01/11	01/14/11	17.000	04/30/11	106.00
22	01/08/11	01/21/11	01/15/11	01/28/11	17.000	04/30/11	92.00
23	01/22/11	02/04/11	01/29/11	02/11/11	17.000	04/30/11	78.00
24	02/05/11	02/18/11	02/12/11	02/25/11	17.000	04/30/11	64.00
25	02/19/11	03/04/11	02/26/11	03/11/11	17.000	04/30/11	50.00
26	03/05/11	03/18/11	03/12/11	03/25/11	17.000	04/30/11	36.00
	Lag Days				16.96		75.35

SIR-14 (Lin)

Schedule 4-2

United Water New Jersey
Payroll Taxes - Union

Count	Pay Period From	Pay Period To	Pay Period Mid Point	Pay Period Date Paid	FICA Lag Days	FUTA/SUTA Date Paid	Lag Days
	(a)	(b)	(c)	(d)	(j)	(k)	(l)
1	03/29/10	04/04/10	04/01/10	04/09/10	11.50	07/31/10	113.50
2	04/05/10	04/11/10	04/08/10	04/16/10	11.50	07/31/10	106.50
3	04/12/10	04/18/10	04/15/10	04/23/10	11.50	07/31/10	99.50
4	04/19/10	04/25/10	04/22/10	04/30/10	11.50	07/31/10	92.50
5	04/26/10	05/02/10	04/29/10	05/07/10	11.50	07/31/10	85.50
6	05/03/10	05/09/10	05/06/10	05/14/10	11.50	07/31/10	78.50
7	05/10/10	05/16/10	05/13/10	05/21/10	11.50	07/31/10	71.50
8	05/17/10	05/23/10	05/20/10	05/28/10	11.50	07/31/10	64.50
9	05/24/10	05/30/10	05/27/10	06/04/10	11.50	07/31/10	57.50
10	05/31/10	06/06/10	06/03/10	06/11/10	11.50	07/31/10	50.50
11	06/07/10	06/13/10	06/10/10	06/18/10	11.50	07/31/10	43.50
12	06/14/10	06/20/10	06/17/10	06/25/10	11.50	07/31/10	36.50
13	06/21/10	06/27/10	06/24/10	07/02/10	11.50	10/31/10	121.50
14	06/28/10	07/04/10	07/01/10	07/09/10	11.50	10/31/10	114.50
15	07/05/10	07/11/10	07/08/10	07/16/10	11.50	10/31/10	107.50
16	07/12/10	07/18/10	07/15/10	07/23/10	11.50	10/31/10	100.50
17	07/19/10	07/25/10	07/22/10	07/30/10	11.50	10/31/10	93.50
18	07/26/10	08/01/10	07/29/10	08/06/10	11.50	10/31/10	86.50
19	08/02/10	08/08/10	08/05/10	08/13/10	11.50	10/31/10	79.50
20	08/09/10	08/15/10	08/12/10	08/20/10	11.50	10/31/10	72.50
21	08/16/10	08/22/10	08/19/10	08/27/10	11.50	10/31/10	65.50
22	08/23/10	08/29/10	08/26/10	09/03/10	11.50	10/31/10	58.50
23	08/30/10	09/05/10	09/02/10	09/10/10	11.50	10/31/10	51.50
24	09/06/10	09/12/10	09/09/10	09/17/10	11.50	10/31/10	44.50
25	09/13/10	09/19/10	09/16/10	09/24/10	11.50	10/31/10	37.50
26	09/20/10	09/26/10	09/23/10	10/01/10	11.50	01/31/11	122.50
27	09/27/10	10/03/10	09/30/10	10/08/10	11.50	01/31/11	115.50
28	10/04/10	10/10/10	10/07/10	10/15/10	11.50	01/31/11	108.50
29	10/11/10	10/17/10	10/14/10	10/22/10	11.50	01/31/11	101.50
30	10/18/10	10/24/10	10/21/10	10/29/10	11.50	01/31/11	94.50
31	10/25/10	10/31/10	10/28/10	11/05/10	11.50	01/31/11	87.50
32	11/01/10	11/07/10	11/04/10	11/12/10	11.50	01/31/11	80.50
33	11/08/10	11/14/10	11/11/10	11/19/10	11.50	01/31/11	73.50
34	11/15/10	11/21/10	11/18/10	11/24/10	9.50	01/31/11	68.50
35	11/22/10	11/28/10	11/25/10	12/03/10	11.50	01/31/11	59.50
36	11/29/10	12/05/10	12/02/10	12/10/10	11.50	01/31/11	52.50
37	12/06/10	12/12/10	12/09/10	12/17/10	11.50	01/31/11	45.50
38	12/13/10	12/19/10	12/16/10	12/23/10	10.50	01/31/11	39.50
39	12/20/10	12/26/10	12/23/10	12/30/10	10.50	01/31/11	32.50
40	12/27/10	01/02/11	12/30/10	01/07/11	11.50	04/30/11	113.50
41	01/03/11	01/09/11	01/06/11	01/14/11	11.50	04/30/11	106.50
42	01/10/11	01/16/11	01/13/11	01/21/11	11.50	04/30/11	99.50
43	01/17/11	01/23/11	01/20/11	01/28/11	11.50	04/30/11	92.50
44	01/24/11	01/30/11	01/27/11	02/04/11	11.50	04/30/11	85.50
45	01/31/11	02/06/11	02/03/11	02/11/11	11.50	04/30/11	78.50
46	02/07/11	02/13/11	02/10/11	02/18/11	11.50	04/30/11	71.50
47	02/14/11	02/20/11	02/17/11	02/25/11	11.50	04/30/11	64.50
48	02/21/11	02/27/11	02/24/11	03/04/11	11.50	04/30/11	57.50
49	02/28/11	03/06/11	03/03/11	03/11/11	11.50	04/30/11	50.50
50	03/07/11	03/13/11	03/10/11	03/18/11	11.50	04/30/11	43.50
51	03/14/11	03/20/11	03/17/11	03/25/11	11.50	04/30/11	36.50
52	03/21/11	03/27/11	03/24/11	04/01/11	11.50	04/30/11	29.50
	Lag Days				11.42		75.87

SIR-14 (Lin)

Schedule 5

United Water New Jersey
Expenses - Medical Insurance

Line No	Account	Amount	Period	Journal Line Description	Covered Midpoint	Paid Date	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)
1	91550, 91700	$ 449,259.58	Apr-10	Medical Insurance	04/15/10	05/04/10	19	1.63852
2	91550, 91700	$ 422,968.82	May-10	Medical Insurance	05/15/10	06/03/10	19	1.54263
3	91550, 91700	$ 447,632.35	Jun-10	Medical Insurance	06/15/10	07/01/10	16	1.37481
4	91550, 91700	$ 440,893.63	Jul-10	Medical Insurance	07/15/10	08/04/10	20	1.69264
5	91550, 91700	$ 427,564.92	Aug-10	Medical Insurance	08/15/10	09/02/10	18	1.47732
6	91550, 91700	$ 441,413.29	Sep-10	Medical Insurance	09/15/10	10/01/10	16	1.35571
7	91550, 91700	$ 317,434.56	Oct-10	Medical Insurance	10/15/10	11/02/10	18	1.09680
8	91550, 91700	$ 392,557.79	Nov-10	Medical Insurance	11/15/10	12/03/10	18	1.35636
9	91550, 91700	$ 625,633.06	Dec-10	Medical Insurance	12/15/10	01/01/11	17	2.04159
10	91550, 91700	$ 428,963.55	Jan-11	Medical Insurance	01/15/11	02/02/11	18	1.48215
11	91550, 91700	$ 440,235.68	Feb-11	Medical Insurance	02/14/11	03/02/11	16	1.35209
12	91550, 91700	$ 374,989.58	Mar-11	Medical Insurance	03/15/11	04/01/11	17	1.22368
13		$ 5,209,546.81						17.63

SIR-14 (Lin)

Schedule 6

United Water New Jersey
Expenses - Management and Services Fees

Line No	Account	Amount	Period	Journal Line Description	Covered Midpoint	Paid Date	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)
1	90850, 90851, 90852	$ 745,642.43	Apr-10	M&S Fees	04/15/10	05/04/10	19	1.43829
2	90850, 90851, 90852	$ 713,379.72	May-10	M&S Fees	05/15/10	06/03/10	19	1.37606
3	90850, 90851, 90852	$ 791,301.31	Jun-10	M&S Fees	06/15/10	07/01/10	16	1.28536
4	90850, 90851, 90852	$ 847,308.00	Jul-10	M&S Fees	07/15/10	08/04/10	20	1.72041
5	90850, 90851, 90852	$ 825,427.00	Aug-10	M&S Fees	08/15/10	09/02/10	18	1.50839
6	90850, 90851, 90852	$ 876,035.33	Sep-10	M&S Fees	09/15/10	10/01/10	16	1.42299
7	90850, 90851, 90852	$ 841,314.44	Oct-10	M&S Fees	10/15/10	11/02/10	18	1.53742
8	90850, 90851, 90852	$ 878,640.84	Nov-10	M&S Fees	11/15/10	12/03/10	18	1.60563
9	90850, 90851, 90852	$ 658,709.34	Dec-10	M&S Fees	12/15/10	01/01/11	17	1.13685
10	90850, 90851, 90852	$ 926,613.50	Jan-11	M&S Fees	01/15/11	02/02/11	18	1.69330
11	90850, 90851, 90852	$ 858,986.40	Feb-11	M&S Fees	02/14/11	03/02/11	16	1.39530
12	90850, 90851, 90852	$ 886,691.24	Mar-11	M&S Fees	03/15/11	04/01/11	17	1.53032
13		$ 9,850,049.55						17.65

SIR-14 (Lin)

Schedule 7

United Water New Jersey
Expenses - General Insurance

Line No	Account	Period	Amount		Journal Line Description	Covered Midpoint	Paid Date	Days to Paid Date	Weighted Days
	(a)	(b)	(c)		(d)	(e)	(f)	(g)	(i)
1	91400, 91450	Apr-10	$ 191,950.00		General Insurance	04/15/10	05/04/10	19	1.50416
2	91400, 91450	May-10	$ 352,070.02		General Insurance	05/15/10	06/03/10	19	2.75890
3	91400, 91450	Jun-10	$ 188,191.00		General Insurance	06/15/10	07/01/10	16	1.24186
4	91400, 91450	Jul-10	$ 192,030.00		General Insurance	07/15/10	08/04/10	20	1.58399
5	91400, 91450	Aug-10	$ 142,543.77		General Insurance	08/15/10	09/02/10	18	1.05822
6	91400, 91450	Sep-10	$ 298,584.00		General Insurance	09/15/10	10/01/10	16	1.97034
7	91400, 91450	Oct-10	$ 192,280.00		General Insurance	10/15/10	11/02/10	18	1.42745
8	91400, 91450	Nov-10	$ 171,556.78		General Insurance	11/15/10	12/03/10	18	1.27360
9	91400, 91450	Dec-10	$ 192,447.00	(1)	General Insurance	12/15/10	01/01/11	17	1.34932
10	91400, 91450	Jan-11	$ 185,800.00		General Insurance	01/15/11	02/02/11	18	1.37934
11	91400, 91450	Feb-11	$ 186,800.00		General Insurance	02/14/11	03/02/11	16	1.23268
12	91400, 91450	Mar-11	$ 130,382.81	(2)	General Insurance	03/15/11	04/01/11	17	0.91416
13			$ 2,424,635.38						17.69

(1) & (2) Exclude true-up adjustments.

SIR-14 (Lin)

Schedule 8

United Water New Jersey
Expenses - Billing Service

Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Invoice Dates	Date Paid	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	00081476	$100,150	New Jersey	APRIL 2010	UTIL BUSIN-001	2010	4	04/30/10	06/01/10	32	3.03524
2	00081793	95,096	New Jersey	MAY 2010	UTIL BUSIN-001	2010	5	05/31/10	06/17/10	17	1.53110
3	00082306	103,106	New Jersey	JUNE2010	UTIL BUSIN-001	2010	6	06/30/10	07/21/10	21	2.05067
4	00083085	80,498	New Jersey	JULY 2010	UTIL BUSIN-001	2010	7	07/31/10	09/03/10	34	2.59211
5	00083575	83,123	New Jersey	AUGUST 2010	UTIL BUSIN-001	2010	8	08/31/10	10/04/10	34	2.67664
6	00084119	83,076	New Jersey	SEPTEMBER 2010	UTIL BUSIN-001	2010	9	09/30/10	11/03/10	34	2.67513
7	00084457	86,470	New Jersey	OCTOBER 2010	UTIL BUSIN-001	2010	10	10/31/10	12/02/10	32	2.62064
8	00084778	77,951	New Jersey	NOVEMBER 2010	UTIL BUSIN-001	2010	11	11/30/10	01/03/11	34	2.51010
9	00085370	81,048	New Jersey	DECEMBER 2010	UTIL BUSIN-001	2010	12	12/31/10	02/09/11	40	3.07041
10	00085730	102,864	New Jersey	JANUARY 2011	UTIL BUSIN-001	2011	1	01/31/11	03/02/11	30	2.92264
11	00086200	75,577	New Jersey	FEBRUARY 2011	UTIL BUSIN-001	2011	2	02/28/11	04/04/11	35	2.50522
12	00086585	86,907	New Jersey	MARCH 2011	UTIL BUSIN-001	2011	3	03/31/11	04/26/11	26	2.14002
13		**$1,055,865**									**30.33**

SIR-14 (Lin)

United Water New Jersey
Expenses - Chemicals

Schedule 9

Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Invoice Dates	Date Paid	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	(j)	(k)	(l)
1	00215285	2,262.88	Liquid Oxygen (Lox)	912582693	AIR PRODUC-001	2010	4	04/21/10	05/21/10	30	0.51619
2	00215701	5,225.18	Sulfuric Acid	SI5722974	BASIC CHEM-001	2010	5	04/22/10	05/21/10	29	1.15220
3	00216991	5,904.64	Curb Box Rod 3'	IVC027355	BINGHAM&TA-001	2010	6	05/28/10	07/01/10	34	1.52651
4	00219258	9,538.20	Delpac 2950	220806	DELTA CHEM-001	2010	7	07/09/10	08/06/10	28	2.03073
5	00220242	21,379.31	8" Poj Pipe Class 54 Di	SLS30070981	GRIFFIN PI-001	2010	8	08/06/10	08/20/10	14	2.27588
6	00222136	3,374.54	Sodium Hypochlorite (Gallons)	1263786	KUEHNE CHE-001	2010	9	09/17/10	09/30/10	13	0.33357
7	00223431	1,992.98	Caustic Soda	837063	GEORGE S C-001	2010	10	09/29/10	10/19/10	20	0.30308
8	00222674	19,460.86	Hydrant, M94 (5.25Vo), #3 Pent	2094048	USPIPEVALV-002	2010	10	09/27/10	10/08/10	11	1.62773
9	00224297	7,531.87	1" Lock Wing Meter Stop - Inle	2112886	MUELLERCOL-001	2010	11	11/02/10	11/17/10	15	0.85906
10	00226296	35,867.00	Cat Floc / Polymer Superfloc C	95589516	NALCO CHEM-001	2010	12	12/11/10	01/10/11	30	8.18172
11	00227443	2,743.80	Anhydrous Ammonia	224482	TANNER IND-001	2011	1	01/04/11	02/03/11	30	0.62590
12	00227541	7,485.42	Sleeve Mj Tapping 20X12" Di W/	2146002	USPIPEVALV-002	2011	2	01/21/11	02/04/11	14	0.79684
13	00228942	2,327.78	Clamp, Bell Joint, 30"	IP69081	WATER WORK-001	2011	3	02/25/11	04/08/11	42	0.74339
14	00229355	6,419.53	Valve Box Round Base	IVC033002	BINGHAM&TA-001	2011	3	03/03/11	04/15/11	43	2.09894
15		131,513.99									23.07

SIR-14 (Lin)

United Water New Jersey
Expenses - Materials

Schedule 10

Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Invoice Dates	Date Paid	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	(j)	(k)	(l)
1	00214132	1,939.60	8506000 Water Quality Meter	6652707	HACH CO-001	2010	4	03/18/10	04/16/10	29	1.42626
2	00215510	1,204.30	Inv 973626-00: Lab Gererator	973626-00	FELDMAN BR-001	2010	5	04/07/10	05/07/10	30	0.91611
3	00217026	1,674.12	invoice #s007195767 cooper e	S007195767.001	COOPER ELE-001	2010	6	05/12/10	06/11/10	30	1.27350
4	00218990	5,682.63	Lmi pump parts	3106880	ACCENTCONT-001	2010	7	07/09/10	08/06/10	28	4.03457
5	00220625	5,564.00	drums of rotella t - 40 & t 50	1139N-38027	BOLKEMA FU-001	2010	8	07/21/10	08/19/10	29	4.09143
6	00221654	876.48	Repair clamps	IF65820	WATER WORK-001	2010	9	08/17/10	10/01/10	45	1.00010
7	00222248	2,371.13	DPD Dispenser, Transmitter Cab	230791	USA BLUE B-001	2010	10	09/09/10	10/08/10	29	1.74358
8	00222647	3,197.04	4-20MA Signal Isolators and	5324114	GCF INC-001	2010	10	09/15/10	10/15/10	30	2.43197
9	00224501	1,059.05	Presence/Absence Broth 500g	515025	J&HBERGEIN-001	2010	11	10/19/10	11/18/10	30	0.80561
10	00225580	6,093.65	Rebuild of DAF compressor # 6	5229005-00	SCALESINDU-001	2010	12	10/26/10	12/06/10	41	6.33507
11	00226627	1,753.94	batteries - gloves - hand clea	9411455810	GRAINGER-002	2011	1	12/07/10	01/06/11	30	1.33421
12	00227413	2,136.88	main	023253	RESOURCE M-001	2011	1	12/03/10	01/26/11	54	2.92593
13	00228504	448.17	1/8" hypalon & pinch on clamps	68706	ACTION RUB-001	2011	2	02/01/11	03/01/11	28	0.31819
14	00228074	3,740.52	Basin Hypo Injectors	1049788-01	BERGEN IND-001	2011	2	01/07/11	02/14/11	38	3.60417
15	00228951	1,696.07	Cold Patch,Copper tubing, snow	13840-012511	JOSEPH FIN-001	2011	3	01/25/11	03/07/11	41	1.76326
16		39,437.58									34.00

SIR-14 (Lin)

United Water New Jersey
Expenses - Transportation

Schedule 11

Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Invoice Dates	Date Paid	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	(j)	(k)	(l)
1	00215152	125,421.62	april lease - 2010	10040100379	AMER LEASI-001	2010	4	04/01/10	04/23/10	22	7.89582
2	00215898	5,077.03	diesel fuel	6326Q-67908	BOLKEMA FU-001	2010	5	04/23/10	05/13/10	20	0.29056
3	00216403	19,537.85	gasoline delivered	903476408	HESSCORP-001	2010	5	05/08/10	06/01/10	24	1.34181
4	00217486	12,624.82	Hackensack Yard Remedial Actio	21005391	LEGGETTE B-001	2010	6	05/19/10	06/17/10	29	1.04767
5	00221068	4,460.23	Fuel Purchases	23523644	WRIGHT-003	2010	8	07/31/10	08/26/10	26	0.33184
6	00221477	2,756.79	4-tarp systms. and 4 throw-out	327819	STEELFAB-001	2010	9	08/18/10	09/07/10	20	0.15777
7	00222570	6,455.79	American Leasing dtd 9/1/10	10090100499	AMER LEASI-001	2010	10	09/01/10	10/06/10	35	0.64658
8	00224471	780.16	truck washing service on site	103010	NORTHJERSE-006	2010	11	10/30/10	12/01/10	32	0.07144
9	00225616	18,477.36	gasoline delivered	904070967	HESSCORP-001	2010	12	11/22/10	12/07/10	15	0.79311
10	00226278	2,377.45	annual compliance testing ser	1836-41924	HA FERNOT-001	2010	12	11/30/10	01/03/11	34	0.23131
11	00226496	4,165.00	60& 69 DeVoe Rent	Rent-Jan11	DEVOE REAL-001	2011	1	01/01/11	01/05/11	4	0.04767
12	00228171	123,701.87	feb 2011 invoice	11020100379	AMER LEASI-001	2011	2	02/01/11	02/18/11	17	6.01766
13	00228865	23,624.34	gasoline delivered	904420584	HESSCORP-001	2011	3	02/18/11	03/07/11	17	1.14924
14		349,460.31									20.02

SIR-14 (Lin)

United Water New Jersey
Expenses - Outside Sevices

Schedule 12

Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Invoice Dates	Date Paid	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(i)	(j)	(k)	(l)
1	00214559	28,102.20	Inv.# 2010-033-001A Absolute	2010-033-001A	ABSOLUTEAI-001	2010	4	03/26/10	04/09/10	14	2.24912
2	00215085	23,289.30	GEODecisions	051280.2*2-13	GANN FLEMI-001	2010	4	03/02/10	04/23/10	52	6.92315
3	00215718	633.65	ADECCO	65065055	ADECCOEMPL-001	2010	5	04/12/10	05/10/10	28	0.10143
4	00215922	8,638.91	e crescnt ave- ramsey	C-004038	J FLETCHER-001	2010	5	04/28/10	05/14/10	16	0.79017
5	00216654	1,377.46	Annual Serv ChgMonitoring	24241772	ADT SECURI-001	2010	6	05/08/10	06/01/10	24	0.18899
6	00217192	5,038.10	Rep Fire Hyd Beaver Crk VV	563123	HANKSANDER-001	2010	6	05/21/10	06/11/10	21	0.60483
7	00218492	4,467.25	clean-up fallen & hanging tree	10T-5387	ARROW TREE-001	2010	7	06/21/10	07/13/10	22	0.56183
8	00218789	5,706.68	Printing & mailing of CCR	8196	DRAPER ASS-001	2010	7	06/25/10	07/20/10	25	0.81558
9	00220645	6,077.60	service for july	0075660	ONE CALL C-001	2010	8	07/31/10	08/20/10	20	0.69487
10	00083228	13,607.70	Account Analysis	0055503-0710	BNYMELLON-001	2010	9	08/16/10	09/15/10	30	2.33373
11	00221675	1,070.00	july landscape maintenanceke	18194	KEEHN LAND-001	2010	9	07/31/10	09/10/10	41	0.25079
12	00212957	2,514.50	Security Services	Month of-Oct10	BUCKLEY-001	2010	10	10/01/10	10/29/10	28	0.40249
13	00222417	7,818.09	week ending 09/12/10	L15663	PREMIERUTI-001	2010	10	09/13/10	11/01/10	49	2.18998
14	00225066	1,139.46	Cream Ridge Construction - Wes	CR-010031	CREAM RIDG-001	2010	11	11/05/10	12/03/10	28	0.18239
15	00225579	14,445.00	Alpine Painting & Sandblasting	8499	ALPINE PAI-001	2010	12	10/29/10	12/06/10	38	3.13794
16	00225955	871.52	Centralpack Service Corp	2568-132916	CENTRALPAC-001	2010	12	11/17/10	01/03/11	47	0.23416
17	00225932	1,899.25	janitorial service for dec. 20	8789	JUST EEN-001	2010	12	12/01/10	01/03/11	33	0.35829
18	00227299	4,120.00	Preventative Maint-Program Adm	SZM-0911115-Jar	ABB-001	2011	1	01/01/11	01/31/11	30	0.70658
19	00226651	3,325.00	Week ending 11/13/10 water lea	SB314322	HEATH CONS-002	2011	1	11/13/10	01/06/11	54	1.02643
20	00226709	2,471.00	Haworth Well Groundwater Moni	L0044471	MWHLABORAT-001	2011	1	12/09/10	01/07/11	29	0.40965
21	00227994	8,326.12	Monthly Landscaping	Contract 10445-F	DEROSA LAN-001	2011	2	02/01/11	02/14/11	13	0.61877
22	00228511	1,582.24	6 yd dumpster pick-up /haworth	1594330-1374-9	WASTE JERS-001	2011	2	02/01/11	02/22/11	21	0.18995
23	00229491	14,311.71	175061/176173/175021/175122/1	CR1102006	CREAM RIDG-001	2011	3	02/28/11	04/01/11	32	2.61809
24	00229218	14,094.04	Trouble call service	11117002115	SOLAR TURB-001	2011	3	02/10/11	04/01/11	50	4.02855
25		174,926.78									31.62

SIR-14 (Lin)

United Water New Jersey
Expenses - Energy

Schedule 13

Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service Beginning Date	Invoice or Service End Dates	Date Paid	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	00080844	103,811.16	PSEG4200170604	437400-041610	CASSINFORM-001	2010	4	03/01/10	03/31/10	04/20/10	35	4.43308
2	00081158	5,954.00	JCPL100024676155	437400-050410	CASSINFORM-001	2010	5	04/02/10	04/30/10	05/06/10	20	0.14529
3	00215410	3,000.00	All Ozone Equipment Power	91026042-5	PP&L-001	2010	5		04/12/10	05/03/10	21	0.07687
4	00081689	23,845.22	GDF SUEZ E5222291004	437400-060810	CASSINFORM-001	2010	6	04/25/10	05/25/10	06/10/10	31	0.90190
5	00082127	17,491.01	ROCKLAND E6723038002	437400-070210	CASSINFORM-001	2010	7	05/13/10	06/11/10	07/02/10	36	0.75759
6	00082701	45,812.05	CONSTELLAT17HD1654	437400-081010	CASSINFORM-001	2010	8	07/01/10	08/01/10	08/12/10	27	1.48122
7	00219359	15,475.98	K-1 Turbine jet fuel 6-23-10	903601948	HESSCORP-001	2010	8		06/23/10	07/29/10	36	0.67976
8	00221057	114,228.49	88% of Power Purchased	91028502-5	PP&L-001	2010	8		08/04/10	08/26/10	22	3.06613
9	00083263	18,725.73	PSEG6616960803	437400-091410	CASSINFORM-001	2010	9	08/04/10	09/02/10	09/16/10	29	0.65114
10	00083464	54,487.25	WOODRUFF E506375	437400-092410	CASSINFORM-001	2010	10	08/01/10	08/31/10	09/28/10	43	2.85862
11	00084050	2,001.25	ROCKLAND E9887650007	437400-102910	CASSINFORM-001	2010	11	09/20/10	10/19/10	11/02/10	29	0.06959
12	00084719	385,347.07	CONSTELLAT17HD1654	437400-121410	CASSINFORM-001	2010	12	11/01/10	12/01/10	12/16/10	30	14.10479
13	00084995	6,941.91	JCPL100024676155	437400-010411	CASSINFORM-001	2011	1	12/01/10	12/30/10	01/06/11	22	0.18210
14	00085487	13,699.61	ROCKLAND E5820959005	437400-021111	CASSINFORM-001	2011	2	12/23/10	01/25/11	02/15/11	38	0.62681
15	00085739	7,588.43	HESS CORPO565541566197	437400-030111	CASSINFORM-001	2011	3	01/01/11	01/31/11	03/03/11	46	0.42590
16	00228929	1,200.00	Laboratory Minus Lab Gas	91032260-5	PPLRENEWAB-001	2011	3		02/03/11	03/07/11	32	0.04685
17		819,609.16										30.51

SIR-14 (Lin)

United Water New Jersey
Expenses - Purchased Water

Schedule 14

Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service Beginning Date	Invoice or Service End Dates	Date Paid	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	00216004	4,158	NJWSA-April payment	680	NJ WATER S-001	2010	5		05/03/10	05/14/10	11	0.01974
2	00216881	10,587	United Water New YorkPayment	20000998667892-0510	UWNY-001	2010	6		05/24/10	06/04/10	11	0.05027
3	00218975	401,289	June 2010 wtr purchased acct 3	30300999666182-0610	JERSEY CIT-004	2010	7	06/01/10	06/30/10	07/23/10	38	6.49630
4	00220602	24,481	United Water New YorkPayment	20000998667892-0710	UWNY-001	2010	8		07/23/10	08/20/10	28	0.29592
5	00221452	127,251	wholesale water charge - July	7845	PASSAIC VA-001	2010	9		08/06/10	09/03/10	28	1.53815
6	00002073	17,457	Corwick Realty Water Purchased	20000998574436-0910	UWNY-001	2010	10		09/15/10	10/08/10	23	0.17333
7	00222189	414,665	August 2010 wtr purchased acct	30300999666182-0810	JERSEY CIT-004	2010	10	08/01/10	08/31/10	10/01/10	46	8.23442
8	00225470	6,302	Service 10/23-11/20/2010	20000998667892-1110	UWNY-001	2010	12		11/22/10	12/02/10	10	0.02720
9	00225972	401,291	November 2010 wtr purchased ac	30300999666182-1110	JERSEY CIT-004	2010	12	11/01/10	11/30/10	01/03/11	49	8.40192
10	00226312	100,271	wholesale water charge - Janua	8153	PASSAIC VA-001	2011	1		12/17/10	01/13/11	27	1.16873
11	00227878	8,050	Service 12/17/10-1/21/11	20000998667892-0111	UWNY-001	2011	2		01/24/11	02/07/11	14	0.04865
12	00228169	420,488	January 2011 wtr purchased acc	30300999666182-0111	JERSEY CIT-004	2011	2	01/01/11	01/31/11	02/23/11	38	6.89787
13	00229403	380,158	February 2011 wtr purchased ac	30300999666182-0211	JERSEY CIT-004	2011	3	02/01/11	02/28/11	03/23/11	37	5.99010
14		2,316,447										39.34

SIR-14 (Lin)

United Water New Jersey
Expenses - Other Taxes

Schedule 15

Line No.	Voucher	Amount	Description	Invoice #	Vendor Name	Year	Month	Service Beginning Date	Invoice or Service End Dates	Date Paid	Days to Paid Date	Weighted Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	00216309	2,545,869	FR Franchise tax cod e20040	GRFranchiseTax-051710	NEW JERSEY-009	2010	5	01/01/10	12/31/10	05/17/10	(46)	(5.40877)
2	00220610	2,545,869	GR franchise tax code 20040	GRFranchiseTax-081610	NEW JERSEY-009	2010	8	01/01/10	12/31/10	08/16/10	45	5.29119
3	00221987	2,182,171	tax code 20040 GRFranchise	GRFranchiseTax-091510	NEW JERSEY-009	2010	9	01/01/10	12/31/10	09/15/10	75	7.55883
4	00216309	3,949,011	FR Franchise tax cod e20040	GRFranchiseTax-051710	NEW JERSEY-009	2010	5	01/01/10	12/31/10	05/17/10	(46)	(8.38978)
5	00220610	3,949,011	GR franchise tax code 20040	GRFranchiseTax-081610	NEW JERSEY-009	2010	8	01/01/10	12/31/10	08/16/10	45	8.20740
6	00221987	3,384,868	tax code 20040 GRFranchise	GRFranchiseTax-091510	NEW JERSEY-009	2010	9	01/01/10	12/31/10	09/15/10	75	11.72486
7	00215787	1,258,699	txp tax code 20040	ExciseTax-050310	NEW JERSEY-009	2010	5	01/01/10	12/31/10	05/03/10	(60)	(3.48801)
8	00215787	1,196,641	txp tax code 20040	ExciseTax-050310	NEW JERSEY-009	2010	5	01/01/10	12/31/10	05/03/10	(60)	(3.31604)
9	00214467	11,947	1st Qtr. Real Estate Taxes	55 & 65 DEVOE-10Q1	DEVOE REAL-001	2010	4	01/01/10	03/31/10	04/07/10	52	0.02842
10	00208399	29,029	Real Estate Taxes	B201 L6-10Q2	CLOSTER TC-001	2010	4	04/01/10	06/30/10	04/28/10	(18)	(0.02413)
11	00220534	263,875	Real Estate Taxes	B300 L1-10Q3	HAWORTH TC-001	2010	8	07/01/10	09/30/10	08/20/10	5	0.05484
12	00220699	26,990	Real Estate Taxes	B408 L46.01-10Q4	FAIRVIE TC-001	2010	10	10/01/10	12/31/10	11/01/10	(15)	(0.01807)
13	00223286	13,378	Real Estate Taxes	B1301 L3.05-11Q1	EMERSON TC-001	2011	1	01/01/11	03/31/11	01/28/11	(18)	(0.01081)
14	00215186	59,642	Community water system tax	WaterSystemTax-042010	NEW JERSEY-009	2010	4	01/01/10	03/31/10	04/20/10	65	0.17767
15	00218987	65,907	pe 6/30/10	WaterSystemTax-072010	NEW JERSEY-009	2010	7	04/01/10	06/30/10	07/20/10	65	0.19786
16	00223637	92,589	tax code 2000	WaterSystemTax-102010	NEW JERSEY-009	2010	10	07/01/10	09/30/10	10/20/10	66	0.28009
17	00227241	76,377	water system tax	WaterWasteTax-012011	NEW JERSEY-009	2011	1	10/01/10	12/31/10	01/20/11	66	0.23105
18		21,651,873										13.10

SIR-14 (Lin)

Schedule 16

United Water New Jersey
Expenses - Income Taxes

Line No.	Payment	Tax Year From	Tax Year To	Mid-point	Due Date	Lag Days	% Due	Lag Days
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Federal Income Tax							
1	1st Payment	01/01/10	12/31/10	07/01/10	04/15/10	(77.0)	25%	-19.25
2	2nd Payment	01/01/10	12/31/10	07/01/10	06/15/10	(16.0)	25%	-4.00
3	3rd Payment	01/01/10	12/31/10	07/01/10	09/15/10	76.0	25%	19.00
4	4th Payment	01/01/10	12/31/10	07/01/10	12/15/10	167.0	25%	41.75
5								37.50

United Water Pennsylvania
Index of Schedules
Lead/Lag Study

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Billing Lag	*3*
Collection Lag	*4*
Payroll Summary	*5*
Payroll and Payroll Taxes	*6*
Medical Insurance	*7*
Management & Service Fees	*8*
Insurance	*9*
Billing Services	*10*
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Outside Services	*14*
Power	*15*
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Other Taxes	*17*
Income Taxes	*18*

Schedule 1

United Water Pennsylvania
ESTIMATE OF CASH WORKING CAPITAL REQUIREMENTS (CWC)
Test Year Ending 6/30/2010

Line No.	Description	Revenue Days	Expense Days	Net (Lead) Lag Days (b)-(b)	As Adjusted Historic Test Year 6/30/2009	Historic Test Year CWC (d)*(g)/365	As Adjusted Future Test Year 6/30/2010	Future Test Year CWC (d)*(i)/365
	(a)	(b)	(c)	(d)	(g)	(h)	(i)	(j)
1	Payroll	39.22	13.92	25.30	3,972,217	$275,334	4,254,507	$294,901
2	Payroll Taxes	39.22	19.04	20.18	381,979	21,119	440,876	24,375
3	Medical Dental Vision Insurance	39.22	18.54	20.68	1,522,606	86,267	1,788,779	101,348
4	Management and Services Fees	39.22	18.56	20.66	1,868,467	105,760	1,899,791	107,533
5	Insurance	39.22	18.62	20.60	454,191	25,634	505,475	28,528
6	Billing Services	39.22	58.99	(19.77)	253,602	(13,736)	241,870	(13,101)
7	Chemicals	39.22	15.73	23.49	717,771	46,193	846,380	54,470
8	Transportation Expense	39.22	16.07	23.15	576,677	36,576	622,850	39,504
9	Outside Services	39.22	32.70	6.52	1,591,019	28,420	1,685,642	30,111
10	Energy	39.22	26.95	12.27	1,381,387	46,437	1,959,485	65,871
11	Purchased Water	39.22	50.55	(11.33)	2,171,322	(67,400)	2,540,024	(78,845)
12	Other Taxes (not including payroll taxes)	39.22	29.31	9.91	700,484	19,019	583,989	15,856
13	Income Tax	39.22	77.25	(38.03)	2,836,316	(295,521)	2,909,713	(303,168)
14	Total Cash Working Capital Requirement					**$314,102**		**$367,383**

Schedule 2

United Water Pennsylvania
Summary of Service and Billing Lag
Test Year Ending March 31, 2009

Line No.	Period	Billing Type	Service Lag	Revenue Billed	Weighted Days	Days / Mo	Average Billing	Average A/R Bal	Collection Lag	Weighted Collection Lag	Revenue Lag
	(a)	(b)	(c)	(d)	(e)	(g)	(h)	(i)	(j)	(k)	(l)
1	Apr-08	Monthly	15.39	2,403,826	1.22	30	80,128	1,781,208	22.23	1.73	
2	May-08	Monthly	16.21	2,540,874	1.36	31	81,964	1,889,239	23.05	1.91	
3	Jun-08	Monthly	16.24	2,498,006	1.34	30	83,267	1,992,062	23.92	2.09	
4	Jul-08	Monthly	16.53	2,562,283	1.40	31	82,654	1,980,086	23.96	2.08	
5	Aug-08	Monthly	16.56	2,746,323	1.50	31	88,591	1,941,688	21.92	1.86	
6	Sep-08	Monthly	16.07	2,714,627	1.44	30	90,488	2,009,915	22.21	1.96	
7	Oct-08	Monthly	15.39	2,403,826	1.22	31	77,543	1,925,049	24.83	2.09	
8	Nov-08	Monthly	16.02	2,487,747	1.32	30	82,925	1,982,208	23.90	2.08	
9	Dec-08	Monthly	16.40	2,151,179	1.17	31	69,393	1,875,775	27.03	2.22	
10	Jan-09	Monthly	15.31	2,788,109	1.41	31	89,939	1,858,478	20.66	1.68	
11	Feb-09	Monthly	17.63	2,501,702	1.46	28	89,346	1,913,082	21.41	1.79	
12	Mar-09	Monthly	16.41	2,414,407	1.31	31	77,884	1,677,052	21.53	1.58	
13	**Total**			**30,212,910**	**16.15**			**22,825,840**		**23.07**	**39.22**

Schedule 3

United Water Pennsylvania
Billing Lag

Bill Freq	Cycle #	Beginning Read Apr-08	Ending Read Apr-08	Service Days	Billing Apr-08	Billing Days	Average Service Days	Weighted Days	Amount Apr-08	Cycle #	Beginning Read May-08	Ending Read May-08	Service Days	Billing May-08	Billing Days	Average Service Days	Weighted Days
Monthly	2	2/26/2008	3/25/2008	28	3/25/2008	0	14	0.17	$ 30,810.18	2	3/26/2008	4/24/2008	29	4/25/2008	1	15.5	0.18
	43	3/3/2008	4/1/2008	29	4/2/2008	1	16	0.38	$ 62,473.78	43	4/2/2008	5/1/2008	29	5/2/2008	1	15.5	0.39
	45	3/3/2008	4/1/2008	29	4/2/2008	1	16	0.07	$ 11,613.45	45	4/2/2008	5/1/2008	29	5/2/2008	1	15.5	0.07
	47	3/3/2008	4/1/2008	29	4/2/2008	1	16	0.09	$ 14,851.62	47	4/2/2008	5/1/2008	29	5/2/2008	1	15.5	0.08
	49	3/3/2008	4/1/2008	29	4/2/2008	1	16	0.07	$ 11,044.66	49	4/2/2008	5/1/2008	29	5/2/2008	1	15.5	0.07
	51	3/3/2008	4/1/2008	29	4/2/2008	1	16	0.07	$ 10,960.21	51	4/2/2008	5/1/2008	29	5/2/2008	1	15.5	0.07
	53	3/4/2008	4/1/2008	28	4/3/2008	2	16	0.06	$ 9,615.50	53	4/2/2008	5/1/2008	29	5/5/2008	4	18.5	0.07
	57	3/4/2008	4/2/2008	29	4/3/2008	1	16	0.07	$ 11,109.74	57	4/3/2008	5/2/2008	29	5/5/2008	3	17.5	0.08
	72	3/4/2008	4/2/2008	29	4/3/2008	1	16	0.08	$ 13,690.17	72	4/3/2008	5/2/2008	29	5/5/2008	3	17.5	0.10
	74	3/4/2008	4/2/2008	29	4/3/2008	1	16	0.06	$ 9,795.49	74	4/3/2008	5/2/2008	29	5/5/2008	3	17.5	0.07
	76	3/4/2008	4/3/2008	30	4/3/2008	0	15	0.11	$ 18,867.76	76	4/4/2008	5/2/2008	28	5/5/2008	3	17.0	0.12
	78	3/5/2008	4/3/2008	29	4/4/2008	1	16	0.22	$ 36,535.33	78	4/4/2008	5/5/2008	31	5/6/2008	1	16.5	0.25
	82	3/6/2008	4/2/2008	27	4/4/2008	2	16	0.15	$ 25,195.39	82	4/3/2008	5/5/2008	32	5/6/2008	1	17.0	0.17
	84	3/6/2008	4/3/2008	28	4/4/2008	1	15	0.07	$ 12,761.17	84	4/4/2008	5/5/2008	31	5/6/2008	1	16.5	0.08
	86	3/6/2008	4/3/2008	28	4/4/2008	1	15	0.06	$ 10,011.46	86	4/4/2008	5/5/2008	31	5/6/2008	1	16.5	0.07
	92	3/6/2008	4/3/2008	28	4/7/2008	4	18	0.07	$ 10,061.99	92	4/4/2008	5/5/2008	31	5/6/2008	1	16.5	0.07
	94	3/9/2008	4/4/2008	26	4/7/2008	3	16	0.24	$ 38,609.18	94	4/5/2008	5/6/2008	31	5/7/2008	1	16.5	0.27
	102	3/9/2008	4/4/2008	26	4/7/2008	3	16	0.09	$ 13,630.75	102	4/5/2008	5/6/2008	31	5/7/2008	1	16.5	0.09
	104	3/9/2008	4/4/2008	26	4/7/2008	3	16	0.06	$ 8,909.64	104	4/5/2008	5/6/2008	31	5/7/2008	1	16.5	0.06
	105	3/9/2008	4/7/2008	29	4/8/2008	1	16	0.05	$ 8,207.32	105	4/8/2008	5/6/2008	28	5/7/2008	1	15.0	0.04
	106	3/9/2008	4/7/2008	29	4/8/2008	1	16	0.08	$ 12,798.42	106	4/8/2008	5/7/2008	29	5/8/2008	1	15.5	0.07
	108	3/10/2008	4/7/2008	28	4/8/2008	1	15	0.25	$ 42,758.11	108	4/8/2008	5/6/2008	28	5/8/2008	2	16.0	0.23
	111	3/10/2008	4/7/2008	28	4/8/2008	1	15	0.09	$ 15,021.45	111	4/8/2008	5/7/2008	29	5/8/2008	1	15.5	0.09
	113	3/10/2008	4/8/2008	29	4/9/2008	1	16	0.08	$ 13,103.59	113	4/9/2008	5/7/2008	28	5/8/2008	1	15.0	0.07
	119	3/10/2008	4/8/2008	29	4/9/2008	1	16	0.09	$ 15,446.33	119	4/9/2008	5/7/2008	28	5/8/2008	1	15.0	0.08
	121	3/10/2008	4/8/2008	29	4/9/2008	1	16	0.05	$ 9,043.63	121	4/9/2008	5/8/2008	29	5/9/2008	1	15.5	0.05
	123	3/11/2008	4/8/2008	28	4/9/2008	1	15	0.07	$ 12,029.55	123	4/9/2008	5/8/2008	29	5/9/2008	1	15.5	0.07
	127	3/12/2008	4/8/2008	27	4/9/2008	1	15	0.09	$ 16,725.82	127	4/9/2008	5/8/2008	29	5/9/2008	1	15.5	0.10
	202	3/12/2008	4/9/2008	28	4/10/2008	1	15	0.07	$ 11,752.50	202	4/10/2008	5/8/2008	28	5/9/2008	1	15.0	0.07
	204	3/12/2008	4/9/2008	28	4/10/2008	1	15	0.08	$ 13,360.54	204	4/10/2008	5/8/2008	28	5/9/2008	1	15.0	0.07
	206	3/12/2008	4/9/2008	28	4/10/2008	1	15	0.07	$ 11,706.61	206	4/10/2008	5/8/2008	28	5/12/2008	4	18.0	0.08
	208	3/12/2008	4/9/2008	28	4/10/2008	1	15	0.07	$ 11,839.26	208	4/10/2008	5/9/2008	29	5/12/2008	3	17.5	0.08
	212	3/13/2008	4/9/2008	27	4/10/2008	1	15	0.07	$ 12,417.47	212	4/10/2008	5/9/2008	29	5/12/2008	3	17.5	0.09
	214	3/13/2008	4/10/2008	28	4/11/2008	1	15	0.08	$ 13,836.33	214	4/11/2008	5/9/2008	28	5/12/2008	3	17.0	0.08

Schedule 3

United Water Pennsylvania
Billing Lag

Bill Freq	Cycle #	Beginning Read Apr-08	Ending Read Apr-08	Service Days	Billing Apr-08	Billing Days	Average Service Days	Weighted Days	Amount Apr-08	Cycle #	Beginning Read May-08	Ending Read May-08	Service Days	Billing May-08	Billing Days	Average Service Days	Weighted Days
	216	3/13/2008	4/10/2008	28	4/11/2008	1	15	0.07	$ 12,334.06	216	4/11/2008	5/9/2008	28	5/12/2008	3	17.0	0.08
	218	3/13/2008	4/9/2008	27	4/11/2008	2	16	0.05	$ 8,634.01	218	4/10/2008	5/12/2008	32	5/13/2008	1	17.0	0.06
	222	3/13/2008	4/10/2008	28	4/11/2008	1	15	0.08	$ 13,910.41	222	4/11/2008	5/12/2008	31	5/13/2008	1	16.5	0.10
	231	3/16/2008	4/9/2008	24	4/11/2008	2	14	0.06	$ 10,869.56	231	4/10/2008	5/12/2008	32	5/13/2008	1	17.0	0.08
	233	3/16/2008	4/10/2008	25	4/14/2008	4	17	0.07	$ 10,651.70	233	4/11/2008	5/12/2008	31	5/13/2008	1	16.5	0.07
	237	3/16/2008	4/10/2008	25	4/14/2008	4	17	0.07	$ 10,719.91	237	4/11/2008	5/11/2008	30	5/13/2008	2	17.0	0.07
	239	3/16/2008	4/11/2008	26	4/14/2008	3	16	0.06	$ 10,353.78	239	4/12/2008	5/13/2008	31	5/14/2008	1	16.5	0.07
	242	3/16/2008	4/11/2008	26	4/14/2008	3	16	0.07	$ 11,410.25	242	4/12/2008	5/13/2008	31	5/14/2008	1	16.5	0.08
	244	3/17/2008	4/11/2008	25	4/14/2008	3	16	0.06	$ 10,115.63	244	4/12/2008	5/13/2008	31	5/14/2008	1	16.5	0.06
	246	3/17/2008	4/14/2008	28	4/15/2008	1	15	0.05	$ 8,111.73	246	4/15/2008	5/13/2008	28	5/14/2008	1	15.0	0.04
	253	3/17/2008	4/11/2008	25	4/15/2008	4	17	0.08	$ 13,028.03	253	4/12/2008	5/14/2008	32	5/15/2008	1	17.0	0.09
	256	3/17/2008	4/14/2008	28	4/15/2008	1	15	0.14	$ 24,714.46	256	4/15/2008	5/14/2008	29	5/15/2008	1	15.5	0.15
	257	3/18/2008	4/14/2008	27	4/15/2008	1	15	0.35	$ 61,425.41	257	4/15/2008	5/14/2008	29	5/15/2008	1	15.5	0.35
	259	3/18/2008	4/14/2008	27	4/15/2008	1	15	0.04	$ 7,681.97	259	4/15/2008	5/14/2008	29	5/15/2008	1	15.5	0.04
	266	3/18/2008	4/15/2008	28	4/16/2008	1	15	0.08	$ 14,477.38	266	4/16/2008	5/14/2008	28	5/15/2008	1	15.0	0.08
	311	3/18/2008	4/15/2008	28	4/16/2008	1	15	0.09	$ 15,371.19	311	4/16/2008	5/15/2008	29	5/16/2008	1	15.5	0.09
	313	3/18/2008	4/15/2008	28	4/16/2008	1	15	0.05	$ 9,256.02	313	4/16/2008	5/15/2008	29	5/16/2008	1	15.5	0.06
	315	3/19/2008	4/15/2008	27	4/16/2008	1	15	0.09	$ 16,271.81	315	4/16/2008	5/15/2008	29	5/16/2008	1	15.5	0.09
	333	3/19/2008	4/15/2008	27	4/16/2008	1	15	0.08	$ 14,055.38	333	4/16/2008	5/15/2008	29	5/16/2008	1	15.5	0.08
	341	3/19/2008	4/16/2008	28	4/17/2008	1	15	0.06	$ 9,854.02	341	4/17/2008	5/15/2008	28	5/16/2008	1	15.0	0.06
	354	3/19/2008	4/16/2008	28	4/17/2008	1	15	0.11	$ 18,935.06	354	4/17/2008	5/16/2008	29	5/19/2008	3	17.5	0.13
	363	3/19/2008	4/16/2008	28	4/17/2008	1	15	0.08	$ 13,329.21	363	4/17/2008	5/16/2008	29	5/19/2008	3	17.5	0.08
	369	3/20/2008	4/16/2008	27	4/17/2008	1	15	0.06	$ 9,835.09	369	4/17/2008	5/16/2008	29	5/19/2008	3	17.5	0.07
	374	3/20/2008	4/16/2008	27	4/17/2008	1	15	0.07	$ 12,119.94	374	4/17/2008	5/15/2008	28	5/19/2008	4	18.0	0.09
	378	3/20/2008	4/17/2008	28	4/18/2008	1	15	0.08	$ 13,908.08	378	4/18/2008	5/16/2008	28	5/19/2008	3	17.0	0.09
	379	3/20/2008	4/17/2008	28	4/18/2008	1	15	0.15	$ 26,331.56	379	4/18/2008	5/19/2008	31	5/20/2008	1	16.5	0.18
	381	3/20/2008	4/16/2008	27	4/18/2008	2	16	0.05	$ 7,927.51	381	4/17/2008	5/19/2008	32	5/20/2008	1	17.0	0.05
	382	3/23/2008	4/17/2008	25	4/18/2008	1	14	0.11	$ 20,746.16	382	4/18/2008	5/19/2008	31	5/20/2008	1	16.5	0.14
	383	3/23/2008	4/17/2008	25	4/18/2008	1	14	0.06	$ 10,802.51	383	4/18/2008	5/19/2008	31	5/20/2008	1	16.5	0.07
	384	3/23/2008	4/18/2008	26	4/21/2008	3	16	0.23	$ 37,625.91	384	4/19/2008	5/19/2008	30	5/20/2008	1	16.0	0.45
	389	3/23/2008	4/18/2008	26	4/21/2008	3	16	0.13	$ 21,008.01	389	4/19/2008	5/20/2008	31	5/21/2008	1	16.5	0.14
	392	3/23/2008	4/18/2008	26	4/21/2008	3	16	0.05	$ 7,797.96	392	4/19/2008	5/20/2008	31	5/21/2008	1	16.5	0.05
	394	3/24/2008	4/18/2008	25	4/21/2008	3	16	0.17	$ 27,619.95	394	4/19/2008	5/20/2008	31	5/21/2008	1	16.5	0.10
	396	3/24/2008	4/18/2008	25	4/21/2008	3	16	0.41	$ 67,016.70	396	4/19/2008	5/20/2008	31	5/21/2008	1	16.5	0.22

Schedule 3

United Water Pennsylvania
Billing Lag

Bill Freq	Cycle #	Beginning Read Apr-08	Ending Read Apr-08	Service Days	Billing Apr-08	Billing Days	Average Service Days	Weighted Days	Amount Apr-08	Cycle #	Beginning Read May-08	Ending Read May-08	Service Days	Billing May-08	Billing Days	Average Service Days	Weighted Days
	398	2/21/2008	3/20/2008	28	3/24/2008	4	18	0.09	$ 13,313.37	398	3/21/2008	4/21/2008	31	4/22/2008	1	16.5	0.18
	401	2/21/2008	3/20/2008	28	3/24/2008	4	18	0.07	$ 10,519.33	401	3/21/2008	4/21/2008	31	4/22/2008	1	16.5	0.07
	403	2/24/2008	3/24/2008	29	3/25/2008	1	16	0.10	$ 15,863.58	403	3/25/2008	4/21/2008	27	4/22/2008	1	14.5	0.08
	407	2/24/2008	3/24/2008	29	3/25/2008	1	16	0.06	$ 9,272.28	407	3/25/2008	4/21/2008	27	4/22/2008	1	14.5	0.05
	409	2/24/2008	3/24/2008	29	3/25/2008	1	16	0.06	$ 9,919.16	409	3/25/2008	4/22/2008	28	4/23/2008	1	15.0	0.05
	411	2/24/2008	3/24/2008	29	3/25/2008	1	16	0.05	$ 8,616.19	411	3/25/2008	4/22/2008	28	4/23/2008	1	15.0	0.05
	413	2/25/2008	3/25/2008	29	3/26/2008	1	16	0.07	$ 11,289.44	413	3/26/2008	4/22/2008	27	4/23/2008	1	14.5	0.06
	417	2/25/2008	3/25/2008	29	3/26/2008	1	16	0.07	$ 11,876.58	417	3/26/2008	4/22/2008	27	4/23/2008	1	14.5	0.06
	419	2/25/2008	3/25/2008	29	3/26/2008	1	16	0.13	$ 21,208.24	419	3/26/2008	4/23/2008	28	4/24/2008	1	15.0	0.12
	422	2/25/2008	3/25/2008	29	3/26/2008	1	16	0.26	$ 42,538.28	422	3/26/2008	4/23/2008	28	4/24/2008	1	15.0	0.25
	424	2/25/2008	3/25/2008	29	3/26/2008	1	16	0.09	$ 15,430.66	424	3/26/2008	4/23/2008	28	4/24/2008	1	15.0	0.09
	426	2/26/2008	3/26/2008	29	3/27/2008	1	16	0.10	$ 16,393.15	426	3/27/2008	4/23/2008	27	4/24/2008	1	14.5	0.08
	428	2/26/2008	3/26/2008	29	3/27/2008	1	16	0.08	$ 12,687.94	428	3/27/2008	4/24/2008	28	4/25/2008	1	15.0	0.07
	431	2/26/2008	3/26/2008	29	3/27/2008	1	16	0.08	$ 13,533.39	431	3/27/2008	4/24/2008	28	4/25/2008	1	15.0	0.08
	432	2/26/2008	3/26/2008	29	3/27/2008	1	16	0.00	$ 278.16	432	3/27/2008	4/23/2008	27	4/25/2008	2	15.5	0.00
	433	2/26/2008	3/26/2008	29	3/27/2008	1	16	0.10	$ 16,658.71	433	3/27/2008	4/24/2008	28	4/25/2008	1	15.0	0.09
	437	2/26/2008	3/26/2008	29	3/27/2008	1	16	0.09	$ 15,642.76	437	3/27/2008	4/25/2008	29	4/28/2008	3	17.5	0.10
	439	2/27/2008	3/27/2008	29	3/28/2008	1	16	0.07	$ 11,433.54	439	3/28/2008	4/24/2008	27	4/28/2008	4	17.5	0.07
	509	2/28/2008	3/27/2008	28	3/28/2008	1	15	0.15	$ 25,104.92	509	3/28/2008	4/25/2008	28	4/28/2008	3	17.0	0.16
	517	2/27/2008	3/27/2008	29	3/28/2008	1	16	0.10	$ 17,023.74	517	3/28/2008	4/25/2008	28	4/28/2008	3	17.0	0.11
	521	2/27/2008	3/27/2008	29	3/28/2008	1	16	0.05	$ 8,975.70	521	3/28/2008	4/28/2008	31	4/29/2008	1	16.5	0.06
	532	2/27/2008	3/27/2008	29	3/28/2008	1	16	0.06	$ 9,505.37	532	3/28/2008	4/28/2008	31	4/29/2008	1	16.5	0.06
	622	2/28/2008	3/28/2008	29	3/31/2008	3	18	0.07	$ 9,795.38	622	3/29/2008	4/28/2008	30	4/29/2008	1	16.0	0.06
	637	2/28/2008	3/28/2008	29	3/31/2008	3	18	0.04	$ 5,833.46	637	3/29/2008	4/28/2008	30	4/29/2008	1	16.0	0.04
	653	2/28/2008	3/28/2008	29	3/31/2008	3	18	0.10	$ 14,346.57	653	3/29/2008	4/29/2008	31	4/30/2008	1	16.5	0.09
	664	2/28/2008	3/28/2008	29	3/31/2008	3	18	0.08	$ 11,633.77	664	3/29/2008	4/29/2008	31	4/30/2008	1	16.5	0.07
	703	2/28/2008	3/28/2008	29	3/31/2008	3	18	0.13	$ 19,535.52	703	3/29/2008	4/29/2008	31	4/30/2008	1	16.5	0.13
	711	3/2/2008	3/31/2008	29	4/1/2008	1	16	0.05	$ 8,110.58	711	4/1/2008	4/29/2008	28	4/30/2008	1	15.0	0.05
	715	3/2/2008	3/31/2008	29	4/1/2008	1	16	0.07	$ 12,233.43	715	4/1/2008	4/30/2008	29	5/1/2008	1	15.5	0.07
	724	3/2/2008	3/31/2008	29	4/1/2008	1	16	0.05	$ 7,743.62	724	4/1/2008	4/30/2008	29	5/1/2008	1	15.5	0.04
	735	3/2/2008	3/31/2008	29	4/1/2008	1	16	0.05	$ 8,587.39	735	4/1/2008	4/30/2008	29	5/1/2008	1	15.5	0.05
	737	3/2/2008	3/31/2008	29	4/1/2008	1	16	0.08	$ 12,957.95	737	4/1/2008	4/29/2008	28	5/1/2008	2	16.0	0.08
	740	3/3/2008	4/1/2008	29	4/2/2008	1	16	0.10	$ 16,691.45	740	4/2/2008	5/1/2008	29	5/2/2008	1	15.5	0.10
	742	3/4/2008	4/2/2008	29	4/3/2008	1	16	0.07	$ 11,102.46	742	4/3/2008	5/2/2008	29	5/5/2008	3	17.5	0.07

Schedule 3

United Water Pennsylvania
Billing Lag

Bill Freq	Cycle #	Beginning Read Apr-08	Ending Read Apr-08	Service Days	Billing Apr-08	Billing Days	Average Service Days	Weighted Days	Amount Apr-08	Cycle #	Beginning Read May-08	Ending Read May-08	Service Days	Billing May-08	Billing Days	Average Service Days	Weighted Days
	744	3/6/2008	4/3/2008	28	4/2/2008	-1	13	0.14	$ 27,342.35	744	4/4/2008	5/5/2008	31	5/6/2008	1	16.5	0.18
	746	3/9/2008	4/3/2008	25	4/7/2008	4	17	0.08	$ 11,814.99	746	4/4/2008	5/6/2008	32	5/7/2008	1	17.0	0.08
	747	3/9/2008	4/7/2008	29	4/8/2008	1	16	0.05	$ 8,668.08	747	4/8/2008	5/7/2008	29	5/8/2008	1	15.5	0.05
	748	3/10/2008	4/8/2008	29	4/9/2008	1	16	0.07	$ 12,298.29	748	4/9/2008	5/8/2008	29	5/9/2008	1	15.5	0.07
	755	3/11/2008	4/9/2008	29	4/10/2008	1	16	0.06	$ 9,752.92	755	4/10/2008	5/9/2008	29	5/12/2008	3	17.5	0.07
	760	3/13/2008	4/10/2008	28	4/11/2008	1	15	0.05	$ 8,681.87	760	4/11/2008	5/12/2008	31	5/13/2008	1	16.5	0.06
	766	3/16/2008	4/10/2008	25	4/14/2008	4	17	0.06	$ 9,705.25	766	4/11/2008	5/13/2008	32	5/14/2008	1	17.0	0.07
	774	3/17/2008	4/14/2008	28	4/15/2008	1	15	0.03	$ 4,826.09	774	4/15/2008	5/14/2008	29	5/15/2008	1	15.5	0.03
	776	3/18/2008	4/15/2008	28	4/16/2008	1	15	0.11	$ 18,088.44	776	4/16/2008	5/15/2008	29	5/16/2008	1	15.5	0.12
	780	3/19/2008	4/16/2008	28	4/17/2008	1	15	0.48	$ 82,175.12	780	4/17/2008	5/16/2008	29	5/19/2008	3	17.5	0.54
	782	3/20/2008	4/17/2008	28	4/18/2008	1	15	0.06	$ 10,723.97	782	4/18/2008	5/19/2008	31	5/20/2008	1	16.5	0.07
	784	3/23/2008	4/21/2008	29	4/22/2008	1	16	0.00	$ 27.23	784	4/22/2008	5/20/2008	28	5/21/2008	1	15.0	0.17
	786	2/24/2008	3/20/2008	25	3/24/2008	4	17	0.06	$ 9,300.38	786	3/21/2008	4/22/2008	32	4/23/2008	1	17.0	0.07
	788	2/25/2008	3/24/2008	28	3/25/2008	1	15	0.06	$ 10,326.75	788	3/25/2008	4/23/2008	29	4/24/2008	1	15.5	0.06
	790	2/26/2008	3/25/2008	28	3/26/2008	1	15	0.06	$ 9,945.33	790	3/26/2008	4/25/2008	30	4/28/2008	3	18.0	0.07
	792	2/27/2008	3/26/2008	28	3/27/2008	1	15	0.08	$ 12,924.15	792	3/27/2008	4/28/2008	32	4/29/2008	1	17.0	0.09
	794	2/28/2008	3/28/2008	29	3/31/2008	3	18	0.08	$ 11,205.24	794	3/29/2008	4/29/2008	31	4/30/2008	1	16.5	0.07
	796	2/28/2008	3/31/2008	32	4/1/2008	1	17	0.06	$ 8,719.63	796	4/1/2008	4/30/2008	29	4/30/2008	0	14.5	0.04
	801	3/3/2008	4/1/2008	29	4/2/2008	1	16	0.09	$ 15,332.37	801	4/2/2008	4/30/2008	28	5/2/2008	2	16.0	0.09
	803	3/3/2008	4/1/2008	29	4/2/2008	1	16	0.09	$ 15,338.28	803	4/2/2008	5/1/2008	29	5/2/2008	1	15.5	0.09
	807	3/5/2008	4/2/2008	28	4/3/2008	1	15	0.08	$ 13,032.01	807	4/3/2008	5/1/2008	28	5/5/2008	4	18.0	0.09
	809	3/6/2008	4/3/2008	28	4/4/2008	1	15	0.07	$ 11,836.02	809	4/4/2008	5/5/2008	31	5/6/2008	1	16.5	0.08
	811	3/9/2008	4/3/2008	25	4/7/2008	4	17	0.07	$ 11,093.45	811	4/4/2008	5/6/2008	32	5/7/2008	1	17.0	0.08
	813	3/10/2008	4/7/2008	28	4/8/2008	1	15	0.10	$ 17,192.23	813	4/8/2008	5/7/2008	29	5/8/2008	1	15.5	0.10
	835	3/11/2008	4/8/2008	28	4/9/2008	1	15	0.08	$ 13,059.62	835	4/9/2008	5/8/2008	29	5/9/2008	1	15.5	0.08
	837	3/12/2008	4/9/2008	28	4/10/2008	1	15	0.07	$ 11,560.51	837	4/10/2008	5/9/2008	29	5/12/2008	3	17.5	0.08
	839	3/13/2008	4/9/2008	27	4/11/2008	2	16	0.10	$ 15,733.27	839	4/10/2008	5/12/2008	32	5/13/2008	1	17.0	0.11
	849	3/16/2008	4/10/2008	25	4/14/2008	4	17	0.11	$ 17,060.45	849	4/11/2008	5/13/2008	32	5/14/2008	1	17.0	0.12
	851	3/17/2008	4/14/2008	28	4/15/2008	1	15	0.09	$ 15,574.27	851	4/15/2008	5/13/2008	28	5/14/2008	1	15.0	0.08
	853	3/17/2008	4/14/2008	28	4/15/2008	1	15	0.08	$ 14,505.93	853	4/15/2008	5/14/2008	29	5/15/2008	1	15.5	0.08
	855	3/18/2008	4/14/2008	27	4/16/2008	2	16	0.10	$ 16,560.18	855	4/15/2008	5/14/2008	29	5/15/2008	1	15.5	0.09
	857	3/18/2008	4/15/2008	28	4/16/2008	1	15	0.15	$ 25,641.61	857	4/16/2008	5/14/2008	28	5/16/2008	2	16.0	0.16
	859	3/19/2008	4/16/2008	28	4/17/2008	1	15	0.09	$ 14,764.83	859	4/17/2008	5/15/2008	28	5/16/2008	1	15.0	0.08
	861	3/20/2008	4/16/2008	27	4/18/2008	2	16	0.15	$ 24,867.17	861	4/17/2008	5/16/2008	29	5/19/2008	3	17.5	0.17

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United Water Pennsylvania
Billing Lag

Bill Freq	Cycle #	Beginning Read Apr-08	Ending Read Apr-08	Service Days	Billing Apr-08	Billing Days	Average Service Days	Weighted Days	Amount Apr-08	Cycle #	Beginning Read May-08	Ending Read May-08	Service Days	Billing May-08	Billing Days	Average Service Days	Weighted Days
	863	3/23/2008	4/18/2008	26	4/21/2008	3	16	0.15	$ 23,926.80	863	4/19/2008	5/19/2008	30	5/20/2008	1	16.0	0.15
	864	2/24/2008	3/20/2008	25	3/24/2008	4	17	0.05	$ 8,046.77	864	3/21/2008	4/21/2008	31	4/22/2008	1	16.5	0.11
	865	2/24/2008	3/20/2008	25	3/24/2008	4	17	0.08	$ 12,871.83	865	3/21/2008	4/21/2008	31	4/22/2008	1	16.5	0.18
	867	2/24/2008	3/24/2008	29	3/25/2008	1	16	0.11	$ 18,916.15	867	3/25/2008	4/21/2008	27	4/23/2008	2	15.5	0.11
	869	2/25/2008	3/24/2008	28	3/25/2008	1	15	0.10	$ 17,081.83	869	3/25/2008	4/22/2008	28	4/23/2008	1	15.0	0.09
	871	2/26/2008	3/25/2008	28	3/26/2008	1	15	0.06	$ 10,915.87	871	3/26/2008	4/23/2008	28	4/24/2008	1	15.0	0.06
	873	2/27/2008	3/26/2008	28	3/27/2008	1	15	0.07	$ 12,202.89	873	3/27/2008	4/24/2008	28	4/25/2008	1	15.0	0.07
	875	2/28/2008	3/27/2008	28	3/28/2008	1	15	0.06	$ 10,177.00	875	3/28/2008	4/25/2008	28	4/28/2008	3	17.0	0.07
	877	2/28/2008	3/27/2008	28	3/31/2008	4	18	0.13	$ 18,439.66	877	3/28/2008	4/28/2008	31	4/29/2008	1	16.5	0.14
	885	3/2/2008	3/28/2008	26	3/31/2008	3	16	0.05	$ 8,801.04	885	3/29/2008	4/29/2008	31	4/30/2008	1	16.5	0.06
	886	3/2/2008	3/31/2008	29	4/1/2008	1	16	0.04	$ 6,602.48	886	4/1/2008	4/29/2008	28	4/30/2008	1	15.0	0.04
	887	3/2/2008	3/31/2008	29	4/1/2008	1	16	0.05	$ 7,659.90	887	4/1/2008	4/30/2008	29	5/1/2008	1	15.5	0.04
	910	3/6/2008	4/2/2008	27	4/3/2008	1	15	0.03	$ 4,435.05	910	4/3/2008	5/6/2008	33	5/8/2008	2	18.5	0.04
	911	3/6/2008	4/2/2008	27	4/3/2008	1	15	0.03	$ 5,285.32	911	4/3/2008	5/6/2008	33	5/8/2008	2	18.5	0.05
	912	3/6/2008	4/2/2008	27	4/3/2008	1	15	0.03	$ 4,482.07	912	4/3/2008	5/6/2008	33	5/8/2008	2	18.5	0.04
	913	3/6/2008	4/2/2008	27	4/3/2008	1	15	0.03	$ 4,816.17	913	4/3/2008	5/6/2008	33	5/8/2008	2	18.5	0.04
	914	3/12/2008	4/8/2008	27	4/10/2008	2	16	0.03	$ 5,464.44	914	4/9/2008	5/13/2008	34	5/15/2008	2	19.0	0.04
	915	3/12/2008	4/8/2008	27	4/10/2008	2	16	0.05	$ 7,518.08	915	4/9/2008	5/13/2008	34	5/15/2008	2	19.0	0.06
	916	3/12/2008	4/8/2008	27	4/10/2008	2	16	0.05	$ 7,882.65	916	4/9/2008	5/13/2008	34	5/15/2008	2	19.0	0.07
	917	3/12/2008	4/8/2008	27	4/10/2008	2	16	0.04	$ 7,159.20	917	4/9/2008	5/13/2008	34	5/15/2008	2	19.0	0.06
	918	3/12/2008	4/8/2008	27	4/10/2008	2	16	0.04	$ 6,086.01	918	4/9/2008	5/13/2008	34	5/15/2008	2	19.0	0.05
	919	3/20/2008	4/17/2008	28	4/18/2008	1	15	0.04	$ 6,468.70	919	4/18/2008	5/21/2008	33	5/22/2008	1	17.5	0.00
	920	3/20/2008	4/17/2008	28	4/18/2008	1	15	0.03	$ 5,269.68	920	4/18/2008	5/21/2008	33	5/22/2008	1	17.5	0.00
	921	3/20/2008	4/17/2008	28	4/18/2008	1	15	0.04	$ 7,191.88	921	4/18/2008	5/21/2008	33	5/22/2008	1	17.5	0.00
	922	3/20/2008	4/17/2008	28	4/18/2008	1	15	0.03	$ 5,640.50	922	4/18/2008	5/21/2008	33	5/22/2008	1	17.5	0.00
	923	2/27/2008	3/26/2008	28	3/27/2008	1	15	0.03	$ 5,174.92	923	3/27/2008	4/22/2008	26	4/23/2008	1	14.0	0.03
	924	2/27/2008	3/26/2008	28	3/27/2008	1	15	0.06	$ 9,624.18	924	3/27/2008	4/22/2008	26	4/23/2008	1	14.0	0.05
	925	2/27/2008	3/26/2008	28	3/27/2008	1	15	0.04	$ 6,035.17	925	3/27/2008	4/22/2008	26	4/23/2008	1	14.0	0.03
	926	2/27/2008	3/26/2008	28	3/27/2008	1	15	0.03	$ 5,470.79	926	3/27/2008	4/22/2008	26	4/23/2008	1	14.0	0.03
TOTAL								**14.44**	**$ 2,561,982**								**15.26**

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United Water Pennsylvania
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Amount May-08	Cycle #	Beginning Read Jun-08	Ending Read Jun-08	Service Days	Billing Jun-08	Billing Days	Average Service Days	Weighted Days	Amount Jun-08	Cycle #	Beginning Read Jul-08	Ending Read Jul-08	Service Days	Billing Jul-08	Billing Days	Average Service Days	Weighted Days
$ 30,792.32	2	4/25/2008	5/26/2008	31	5/27/2008	1	16.5	0.19	$ 30,792.48	2	5/27/2008	6/24/2008	28	6/25/2008	1	15.0	0.17
$ 67,564.28	43	5/2/2008	6/1/2008	30	6/3/2008	2	17	0.42	$ 65,897.55	43	6/2/2008	7/1/2008	29	7/2/2008	1	15.5	0.38
$ 12,922.88	45	5/2/2008	6/2/2008	31	6/3/2008	1	16.5	0.09	$ 14,239.43	45	6/3/2008	7/1/2008	28	7/2/2008	1	15.0	0.09
$ 14,464.68	47	5/2/2008	6/2/2008	31	6/3/2008	1	16.5	0.10	$ 16,039.32	47	6/3/2008	7/1/2008	28	7/2/2008	1	15.0	0.09
$ 11,396.09	49	5/2/2008	6/2/2008	31	6/3/2008	1	16.5	0.07	$ 11,739.92	49	6/3/2008	7/1/2008	28	7/2/2008	1	15.0	0.06
$ 11,340.00	51	5/2/2008	6/2/2008	31	6/3/2008	1	16.5	0.08	$ 12,352.19	51	6/3/2008	7/1/2008	28	7/3/2008	2	16.0	0.08
$ 10,236.51	53	5/2/2008	6/3/2008	32	6/4/2008	1	17	0.07	$ 11,100.36	53	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.06
$ 11,776.42	57	5/3/2008	6/3/2008	31	6/4/2008	1	16.5	0.08	$ 12,773.13	57	6/4/2008	7/1/2008	27	7/3/2008	2	15.5	0.07
$ 14,702.93	72	5/3/2008	6/3/2008	31	6/4/2008	1	16.5	0.09	$ 15,048.18	72	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.08
$ 10,107.10	74	5/3/2008	6/3/2008	31	6/4/2008	1	16.5	0.07	$ 10,846.54	74	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.06
$ 18,595.53	76	5/3/2008	6/3/2008	31	6/4/2008	1	16.5	0.12	$ 19,247.76	76	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.10
$ 41,641.17	78	5/6/2008	6/4/2008	29	6/5/2008	1	15.5	0.24	$ 41,054.25	78	6/5/2008	7/3/2008	28	7/7/2008	4	18.0	0.29
$ 26,848.65	82	5/6/2008	6/4/2008	29	6/5/2008	1	15.5	0.15	$ 25,005.64	82	6/5/2008	7/3/2008	28	7/7/2008	4	18.0	0.17
$ 13,261.74	84	5/6/2008	6/4/2008	29	6/5/2008	1	15.5	0.08	$ 13,517.07	84	6/5/2008	7/3/2008	28	7/7/2008	4	18.0	0.09
$ 11,079.84	86	5/6/2008	6/4/2008	29	6/5/2008	1	15.5	0.06	$ 10,901.19	86	6/5/2008	7/7/2008	32	7/8/2008	1	17.0	0.08
$ 11,075.97	92	5/6/2008	6/4/2008	29	6/5/2008	1	15.5	0.07	$ 11,262.27	92	6/5/2008	7/7/2008	32	7/8/2008	1	17.0	0.08
$ 44,138.45	94	5/7/2008	6/5/2008	29	6/6/2008	1	15.5	0.26	$ 43,737.81	94	6/6/2008	7/7/2008	31	7/9/2008	2	17.5	0.33
$ 15,301.46	102	5/7/2008	6/5/2008	29	6/6/2008	1	15.5	0.09	$ 14,719.22	102	6/6/2008	7/8/2008	32	7/9/2008	1	17.0	0.10
$ 10,490.33	104	5/7/2008	6/5/2008	29	6/6/2008	1	15.5	0.06	$ 10,027.13	104	6/6/2008	7/8/2008	32	7/9/2008	1	17.0	0.07
$ 7,786.01	105	5/7/2008	6/5/2008	29	6/6/2008	1	15.5	0.05	$ 8,528.00	105	6/6/2008	7/8/2008	32	7/9/2008	1	17.0	0.06
$ 12,344.14	106	5/8/2008	6/5/2008	28	6/6/2008	1	15	0.07	$ 12,605.25	106	6/6/2008	7/8/2008	32	7/10/2008	2	18.0	0.10
$ 38,721.98	108	5/7/2008	6/6/2008	30	6/9/2008	3	18	0.30	$ 44,468.16	108	6/7/2008	7/8/2008	31	7/9/2008	1	16.5	0.30
$ 15,005.47	111	5/8/2008	6/6/2008	29	6/9/2008	3	17.5	0.10	$ 15,297.94	111	6/7/2008	7/9/2008	32	7/10/2008	1	17.0	0.11
$ 12,193.94	113	5/8/2008	6/6/2008	29	6/9/2008	3	17.5	0.08	$ 12,585.13	113	6/7/2008	7/9/2008	32	7/10/2008	1	17.0	0.09
$ 14,685.40	119	5/8/2008	6/6/2008	29	6/9/2008	3	17.5	0.10	$ 15,434.36	119	6/7/2008	7/9/2008	32	7/10/2008	1	17.0	0.11
$ 8,992.47	121	5/9/2008	6/6/2008	28	6/9/2008	3	17	0.06	$ 9,362.37	121	6/7/2008	7/9/2008	32	7/10/2008	1	17.0	0.06
$ 12,523.36	123	5/9/2008	6/9/2008	31	6/10/2008	1	16.5	0.08	$ 13,626.14	123	6/10/2008	7/9/2008	29	7/10/2008	1	15.5	0.08
$ 17,413.10	127	5/9/2008	6/9/2008	31	6/10/2008	1	16.5	0.13	$ 20,355.77	127	6/10/2008	7/10/2008	30	7/11/2008	1	16.0	0.12
$ 11,848.28	202	5/9/2008	6/9/2008	31	6/10/2008	1	16.5	0.09	$ 13,997.73	202	6/10/2008	7/10/2008	30	7/11/2008	1	16.0	0.08
$ 13,234.44	204	5/9/2008	6/9/2008	31	6/10/2008	1	16.5	0.09	$ 14,301.91	204	6/10/2008	7/10/2008	30	7/11/2008	1	16.0	0.09
$ 12,127.42	206	5/9/2008	6/9/2008	31	6/10/2008	1	16.5	0.08	$ 12,904.85	206	6/10/2008	7/10/2008	30	7/11/2008	1	16.0	0.08
$ 12,710.46	208	5/10/2008	6/10/2008	31	6/11/2008	1	16.5	0.09	$ 13,935.65	208	6/11/2008	7/10/2008	29	7/11/2008	1	15.5	0.08
$ 13,146.28	212	5/10/2008	6/10/2008	31	6/11/2008	1	16.5	0.09	$ 14,140.05	212	6/11/2008	7/11/2008	30	7/14/2008	3	18.0	0.09
$ 13,109.52	214	5/10/2008	6/10/2008	31	6/11/2008	1	16.5	0.09	$ 14,434.90	214	6/11/2008	7/11/2008	30	7/14/2008	3	18.0	0.09

Schedule 3

United Water Pennsylvania
Billing Lag

Amount May-08	Cycle #	Beginning Read Jun-08	Ending Read Jun-08	Service Days	Billing Jun-08	Billing Days	Average Service Days	Weighted Days	Amount Jun-08	Cycle #	Beginning Read Jul-08	Ending Read Jul-08	Service Days	Billing Jul-08	Billing Days	Average Service Days	Weighted Days
$ 12,296.91	216	5/10/2008	6/10/2008	31	6/11/2008	1	16.5	0.09	$ 14,105.35	216	6/11/2008	7/11/2008	30	7/14/2008	3	18.0	0.09
$ 9,555.35	218	5/13/2008	6/9/2008	27	6/11/2008	2	15.5	0.05	$ 9,064.98	218	6/10/2008	7/10/2008	30	7/14/2008	4	19.0	0.07
$ 16,117.35	222	5/13/2008	6/11/2008	29	6/12/2008	1	15.5	0.09	$ 15,721.66	222	6/12/2008	7/11/2008	29	7/14/2008	3	17.5	0.11
$ 12,031.48	231	5/13/2008	6/10/2008	28	6/12/2008	2	16	0.07	$ 11,755.48	231	6/11/2008	7/14/2008	33	7/15/2008	1	17.5	0.08
$ 11,725.98	233	5/13/2008	6/11/2008	29	6/12/2008	1	15.5	0.07	$ 11,529.98	233	6/12/2008	7/14/2008	32	7/15/2008	1	17.0	0.08
$ 11,223.87	237	5/12/2008	6/11/2008	30	6/12/2008	1	16	0.07	$ 11,241.23	237	6/12/2008	7/14/2008	32	7/15/2008	1	17.0	0.07
$ 11,165.94	239	5/14/2008	6/11/2008	28	6/12/2008	1	15	0.06	$ 10,868.91	239	6/12/2008	7/14/2008	32	7/15/2008	1	17.0	0.07
$ 13,004.95	242	5/14/2008	6/12/2008	29	6/13/2008	1	15.5	0.07	$ 12,598.83	242	6/13/2008	7/14/2008	31	7/15/2008	1	16.5	0.08
$ 10,609.22	244	5/14/2008	6/12/2008	29	6/13/2008	1	15.5	0.06	$ 10,087.60	244	6/13/2008	7/15/2008	32	7/16/2008	1	17.0	0.07
$ 7,425.44	246	5/14/2008	6/12/2008	29	6/13/2008	1	15.5	0.05	$ 7,955.14	246	6/13/2008	7/15/2008	32	7/16/2008	1	17.0	0.06
$ 14,576.53	253	5/15/2008	6/12/2008	28	6/13/2008	1	15	0.08	$ 14,127.96	253	6/13/2008	7/15/2008	32	7/16/2008	1	17.0	0.10
$ 25,715.54	256	5/15/2008	6/12/2008	28	6/13/2008	1	15	0.15	$ 26,422.85	256	6/13/2008	7/15/2008	32	7/16/2008	1	17.0	0.20
$ 60,977.14	257	5/15/2008	6/12/2008	28	6/13/2008	1	15	0.34	$ 60,279.63	257	6/13/2008	7/15/2008	32	7/16/2008	1	17.0	0.41
$ 7,789.56	259	5/15/2008	6/13/2008	29	6/16/2008	3	17.5	0.06	$ 9,349.39	259	6/14/2008	7/16/2008	32	7/17/2008	1	17.0	0.06
$ 13,582.57	266	5/15/2008	6/13/2008	29	6/16/2008	3	17.5	0.10	$ 14,924.32	266	6/14/2008	7/16/2008	32	7/17/2008	1	17.0	0.10
$ 15,403.96	311	5/16/2008	6/13/2008	28	6/16/2008	3	17	0.10	$ 16,404.70	311	6/14/2008	7/16/2008	32	7/17/2008	1	17.0	0.12
$ 9,897.97	313	5/16/2008	6/13/2008	28	6/16/2008	3	17	0.08	$ 12,374.23	313	6/14/2008	7/16/2008	32	7/17/2008	1	17.0	0.10
$ 15,808.69	315	5/16/2008	6/16/2008	31	6/17/2008	1	16.5	0.11	$ 17,924.52	315	6/17/2008	7/16/2008	29	7/17/2008	1	15.5	0.10
$ 14,626.22	333	5/16/2008	6/16/2008	31	6/17/2008	1	16.5	0.10	$ 16,582.99	333	6/17/2008	7/17/2008	30	7/18/2008	1	16.0	0.09
$ 9,960.32	341	5/16/2008	6/16/2008	31	6/17/2008	1	16.5	0.07	$ 11,656.10	341	6/17/2008	7/17/2008	30	7/18/2008	1	16.0	0.06
$ 19,313.81	354	5/17/2008	6/16/2008	30	6/17/2008	1	16	0.12	$ 20,664.52	354	6/17/2008	7/17/2008	30	7/18/2008	1	16.0	0.12
$ 13,069.60	363	5/17/2008	6/16/2008	30	6/18/2008	2	17	0.09	$ 14,203.23	363	6/17/2008	7/17/2008	30	7/18/2008	1	16.0	0.08
$ 10,324.29	369	5/17/2008	6/17/2008	31	6/18/2008	1	16.5	0.07	$ 11,607.63	369	6/18/2008	7/16/2008	28	7/18/2008	2	16.0	0.06
$ 12,760.33	374	5/16/2008	6/17/2008	32	6/18/2008	1	17	0.09	$ 13,755.14	374	6/18/2008	7/17/2008	29	7/21/2008	4	18.5	0.09
$ 14,149.52	378	5/17/2008	6/17/2008	31	6/18/2008	1	16.5	0.09	$ 15,279.64	378	6/18/2008	7/18/2008	30	7/21/2008	3	18.0	0.10
$ 29,339.50	379	5/20/2008	6/17/2008	28	6/18/2008	1	15	0.16	$ 28,255.05	379	6/18/2008	7/18/2008	30	7/21/2008	3	18.0	0.19
$ 8,146.58	381	5/20/2008	6/17/2008	28	6/18/2008	1	15	0.05	$ 8,329.66	381	6/18/2008	7/18/2008	30	7/21/2008	3	18.0	0.06
$ 23,256.69	382	5/20/2008	6/18/2008	29	6/19/2008	1	15.5	0.13	$ 22,875.81	382	6/19/2008	7/18/2008	29	7/21/2008	3	17.5	0.14
$ 11,885.11	383	5/20/2008	6/18/2008	29	6/19/2008	1	15.5	0.07	$ 11,578.93	383	6/19/2008	7/21/2008	32	7/22/2008	1	17.0	0.08
$ 75,132.26	384	5/20/2008	6/18/2008	29	6/19/2008	1	15.5	0.03	$ 4,991.29	384	6/19/2008	7/21/2008	32	7/22/2008	1	17.0	0.27
$ 23,513.46	389	5/21/2008	6/18/2008	28	6/19/2008	1	15	0.13	$ 22,286.40	389	6/19/2008	7/21/2008	32	7/22/2008	1	17.0	0.15
$ 8,409.33	392	5/21/2008	6/18/2008	28	6/19/2008	1	15	0.05	$ 8,335.42	392	6/19/2008	7/21/2008	32	7/23/2008	2	18.0	0.00
$ 15,709.73	394	5/21/2008	6/19/2008	29	6/23/2008	4	18.5	0.00	$ 19.16	394	6/20/2008	7/22/2008	32	7/23/2008	1	17.0	0.10
$ 36,685.19	396	5/21/2008	6/19/2008	29	6/20/2008	1	15.5	0.22	$ 37,145.99	396	6/20/2008	7/22/2008	32	7/23/2008	1	17.0	0.00

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Amount May-08	Cycle #	Beginning Read Jun-08	Ending Read Jun-08	Service Days	Billing Jun-08	Billing Days	Average Service Days	Weighted Days	Amount Jun-08	Cycle #	Beginning Read Jul-08	Ending Read Jul-08	Service Days	Billing Jul-08	Billing Days	Average Service Days	Weighted Days
$ 29,351.70	398	4/22/2008	5/20/2008	28	5/21/2008	1	15	0.09	$ 15,519.65	398	5/21/2008	6/19/2008	29	6/20/2008	1	15.5	0.00
$ 11,476.40	401	4/22/2008	5/21/2008	29	5/22/2008	1	15.5	0.14	$ 23,609.13	401	5/22/2008	6/19/2008	28	6/20/2008	1	15.0	0.00
$ 14,607.23	403	4/22/2008	5/21/2008	29	5/22/2008	1	15.5	0.18	$ 31,065.27	403	5/22/2008	6/19/2008	28	6/20/2008	1	15.0	0.00
$ 8,661.69	407	4/22/2008	5/21/2008	29	5/22/2008	1	15.5	0.06	$ 9,759.55	407	5/22/2008	6/20/2008	29	6/23/2008	3	17.5	0.07
$ 9,249.64	409	4/23/2008	5/21/2008	28	5/22/2008	1	15	0.05	$ 9,465.96	409	5/22/2008	6/20/2008	29	6/23/2008	3	17.5	0.07
$ 8,445.47	411	4/23/2008	5/20/2008	27	5/22/2008	2	15.5	0.05	$ 9,096.79	411	5/21/2008	6/20/2008	30	6/23/2008	3	18.0	0.06
$ 10,446.43	413	4/23/2008	5/22/2008	29	5/23/2008	1	15.5	0.07	$ 11,434.63	413	5/23/2008	6/20/2008	28	6/23/2008	3	17.0	0.08
$ 10,830.92	417	4/23/2008	5/22/2008	29	5/23/2008	1	15.5	0.07	$ 12,068.24	417	5/23/2008	6/22/2008	30	6/23/2008	1	16.0	0.10
$ 21,914.58	419	4/24/2008	5/22/2008	28	5/23/2008	1	15	0.13	$ 23,027.49	419	5/23/2008	6/23/2008	31	6/24/2008	1	16.5	0.16
$ 44,399.66	422	4/24/2008	5/21/2008	27	5/23/2008	2	15.5	0.27	$ 46,198.80	422	5/22/2008	6/23/2008	32	6/24/2008	1	17.0	0.35
$ 15,942.45	424	4/24/2008	5/22/2008	28	5/23/2008	1	15	0.09	$ 16,174.35	424	5/23/2008	6/23/2008	31	6/24/2008	1	16.5	0.11
$ 15,359.36	426	4/24/2008	5/23/2008	29	5/27/2008	4	18.5	0.11	$ 15,662.81	426	5/24/2008	6/24/2008	31	6/25/2008	1	16.5	0.11
$ 12,738.12	428	4/25/2008	5/23/2008	28	5/27/2008	4	18	0.09	$ 13,160.65	428	5/24/2008	6/24/2008	31	6/25/2008	1	16.5	0.10
$ 13,561.58	431	4/25/2008	5/23/2008	28	5/27/2008	4	18	0.10	$ 14,063.24	431	5/24/2008	6/24/2008	31	6/25/2008	1	16.5	0.10
$ 331.31	432	4/24/2008	5/27/2008	33	5/28/2008	1	17.5	0.00	$ 405.75	432	5/28/2008	6/23/2008	26	6/25/2008	2	15.0	0.00
$ 16,580.04	433	4/25/2008	5/27/2008	32	5/28/2008	1	17	0.11	$ 17,960.98	433	5/28/2008	6/24/2008	27	6/25/2008	1	14.5	0.09
$ 16,106.72	437	4/26/2008	5/27/2008	31	5/28/2008	1	16.5	0.11	$ 16,914.71	437	5/28/2008	6/25/2008	28	6/26/2008	1	15.0	0.09
$ 11,288.16	439	4/25/2008	5/27/2008	32	5/28/2008	1	17	0.08	$ 13,092.03	439	5/28/2008	6/25/2008	28	6/26/2008	1	15.0	0.08
$ 25,155.96	509	4/26/2008	5/28/2008	32	5/29/2008	1	17	0.17	$ 26,507.17	509	5/29/2008	6/25/2008	27	6/26/2008	1	14.5	0.14
$ 17,498.83	517	4/26/2008	5/28/2008	32	5/29/2008	1	17	0.12	$ 19,285.67	517	5/29/2008	6/25/2008	27	6/26/2008	1	14.5	0.09
$ 9,777.39	521	4/29/2008	5/27/2008	28	5/29/2008	2	16	0.06	$ 9,278.98	521	5/28/2008	6/26/2008	29	6/27/2008	1	15.5	0.06
$ 10,475.99	532	4/29/2008	5/28/2008	29	5/29/2008	1	15.5	0.07	$ 11,733.31	532	5/29/2008	6/26/2008	28	6/27/2008	1	15.0	0.07
$ 10,572.24	622	4/29/2008	5/28/2008	29	5/29/2008	1	15.5	0.06	$ 10,446.17	622	5/29/2008	6/26/2008	28	6/27/2008	1	15.0	0.06
$ 6,193.20	637	4/29/2008	5/29/2008	30	5/30/2008	1	16	0.04	$ 6,788.60	637	5/30/2008	6/26/2008	27	6/27/2008	1	14.5	0.04
$ 14,616.28	653	4/30/2008	5/29/2008	29	5/30/2008	1	15.5	0.08	$ 13,390.71	653	5/30/2008	6/26/2008	27	6/30/2008	4	17.5	0.09
$ 12,212.65	664	4/30/2008	5/29/2008	29	5/30/2008	1	15.5	0.07	$ 12,308.31	664	5/30/2008	6/27/2008	28	6/30/2008	3	17.0	0.08
$ 21,227.84	703	4/30/2008	5/28/2008	28	5/30/2008	2	16	0.13	$ 21,007.04	703	5/29/2008	6/27/2008	29	6/30/2008	3	17.5	0.13
$ 8,204.96	711	4/30/2008	5/29/2008	29	5/30/2008	1	15.5	0.05	$ 8,420.74	711	5/30/2008	6/27/2008	28	6/30/2008	3	17.0	0.06
$ 12,064.22	715	5/1/2008	5/30/2008	29	6/2/2008	3	17.5	0.08	$ 12,711.02	715	5/31/2008	6/30/2008	30	7/1/2008	1	16.0	0.08
$ 7,747.72	724	5/1/2008	5/30/2008	29	6/2/2008	3	17.5	0.05	$ 8,212.50	724	5/31/2008	6/30/2008	30	7/1/2008	1	16.0	0.05
$ 8,876.25	735	5/1/2008	5/29/2008	28	6/2/2008	4	18	0.06	$ 8,802.73	735	5/30/2008	6/30/2008	31	7/1/2008	1	16.5	0.06
$ 12,881.21	737	4/30/2008	5/30/2008	30	6/2/2008	3	18	0.09	$ 13,842.72	737	5/31/2008	6/30/2008	30	7/2/2008	2	17.0	0.09
$ 16,677.08	740	5/2/2008	6/2/2008	31	6/3/2008	1	16.5	0.12	$ 19,003.07	740	6/3/2008	7/1/2008	28	7/1/2008	0	14.0	0.10
$ 11,544.45	742	5/3/2008	6/3/2008	31	6/4/2008	1	16.5	0.07	$ 11,688.09	742	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.06

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Amount May-08	Cycle #	Beginning Read Jun-08	Ending Read Jun-08	Service Days	Billing Jun-08	Billing Days	Average Service Days	Weighted Days	Amount Jun-08	Cycle #	Beginning Read Jul-08	Ending Read Jul-08	Service Days	Billing Jul-08	Billing Days	Average Service Days	Weighted Days
$ 29,143.35	744	5/6/2008	6/4/2008	29	6/5/2008	1	15.5	0.15	$ 25,915.55	744	6/5/2008	7/3/2008	28	7/7/2008	4	18.0	0.20
$ 13,332.26	746	5/7/2008	6/5/2008	29	6/6/2008	1	15.5	0.07	$ 11,545.26	746	6/6/2008	7/7/2008	31	7/8/2008	1	16.5	0.07
$ 8,669.14	747	5/8/2008	6/8/2008	31	6/9/2008	1	16.5	0.05	$ 8,669.14	747	6/9/2008	7/7/2008	28	7/8/2008	1	15.0	0.05
$ 12,042.29	748	5/9/2008	6/9/2008	31	6/10/2008	1	16.5	0.08	$ 12,797.24	748	6/10/2008	7/8/2008	28	7/10/2008	2	16.0	0.07
$ 11,026.57	755	5/10/2008	6/10/2008	31	6/11/2008	1	16.5	0.07	$ 10,753.52	755	6/11/2008	7/9/2008	28	7/11/2008	2	16.0	0.06
$ 9,590.77	760	5/13/2008	6/11/2008	29	6/12/2008	1	15.5	0.04	$ 6,967.30	760	6/12/2008	7/11/2008	29	7/14/2008	3	17.5	0.05
$ 10,715.55	766	5/14/2008	6/12/2008	29	6/13/2008	1	15.5	0.06	$ 9,548.23	766	6/13/2008	7/14/2008	31	7/15/2008	1	16.5	0.06
$ 4,937.16	774	5/15/2008	6/13/2008	29	6/16/2008	3	17.5	0.03	$ 4,944.93	774	6/14/2008	7/15/2008	31	7/16/2008	1	16.5	0.04
$ 20,997.56	776	5/16/2008	6/16/2008	31	6/17/2008	1	16.5	0.06	$ 9,315.76	776	6/17/2008	7/16/2008	29	7/17/2008	1	15.5	0.07
$ 83,153.10	780	5/17/2008	6/15/2008	29	6/18/2008	3	17.5	0.49	$ 73,701.60	780	6/16/2008	7/17/2008	31	7/18/2008	1	16.5	0.53
$ 10,765.12	782	5/20/2008	6/18/2008	29	6/19/2008	1	15.5	0.05	$ 8,701.62	782	6/19/2008	7/18/2008	29	7/21/2008	3	17.5	0.05
$ 29,872.71	784	5/21/2008	6/19/2008	29	6/20/2008	1	15.5	0.07	$ 11,509.87	784	6/20/2008	7/21/2008	31	7/23/2008	2	17.5	0.00
$ 11,353.20	786	4/23/2008	5/21/2008	28	5/22/2008	1	15	0.06	$ 9,821.06	786	5/22/2008	6/20/2008	29	6/23/2008	3	17.5	0.07
$ 11,222.87	788	4/24/2008	5/23/2008	29	5/27/2008	4	18.5	0.07	$ 10,169.39	788	5/24/2008	6/23/2008	30	6/24/2008	1	16.0	0.07
$ 9,918.55	790	4/26/2008	5/27/2008	31	5/28/2008	1	16.5	0.06	$ 9,767.04	790	5/28/2008	6/24/2008	27	6/25/2008	1	14.5	0.05
$ 14,275.04	792	4/29/2008	5/28/2008	29	5/29/2008	1	15.5	0.08	$ 13,300.26	792	5/29/2008	6/25/2008	27	6/26/2008	1	14.5	0.07
$ 11,966.34	794	4/30/2008	5/29/2008	29	5/30/2008	1	15.5	0.06	$ 11,074.79	794	5/30/2008	6/27/2008	28	6/30/2008	3	17.0	0.07
$ 8,357.07	796	5/1/2008	5/30/2008	29	5/30/2008	0	14.5	0.04	$ 7,988.43	796	5/31/2008	6/30/2008	30	6/30/2008	0	15.0	0.05
$ 15,636.75	801	5/1/2008	6/2/2008	32	6/3/2008	1	17	0.11	$ 17,550.10	801	6/3/2008	7/1/2008	28	7/2/2008	1	15.0	0.11
$ 15,760.55	803	5/2/2008	6/2/2008	31	6/3/2008	1	16.5	0.10	$ 16,697.02	803	6/3/2008	7/1/2008	28	7/2/2008	1	15.0	0.09
$ 13,554.02	807	5/2/2008	6/3/2008	32	6/4/2008	1	17	0.10	$ 15,149.47	807	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.08
$ 12,766.85	809	5/6/2008	6/4/2008	29	6/5/2008	1	15.5	0.07	$ 12,483.74	809	6/5/2008	7/3/2008	28	7/7/2008	4	18.0	0.08
$ 12,081.84	811	5/7/2008	6/5/2008	29	6/6/2008	1	15.5	0.07	$ 11,724.62	811	6/6/2008	7/7/2008	31	7/8/2008	1	16.5	0.08
$ 16,741.32	813	5/8/2008	6/5/2008	28	6/9/2008	4	18	0.11	$ 16,454.45	813	6/6/2008	7/8/2008	32	7/9/2008	1	17.0	0.11
$ 13,099.83	835	5/9/2008	6/9/2008	31	6/10/2008	1	16.5	0.09	$ 14,751.67	835	6/10/2008	7/9/2008	29	7/10/2008	1	15.5	0.08
$ 12,428.49	837	5/10/2008	6/9/2008	30	6/11/2008	2	17	0.08	$ 13,250.90	837	6/10/2008	7/10/2008	30	7/11/2008	1	16.0	0.08
$ 18,179.93	839	5/13/2008	6/11/2008	29	6/12/2008	1	15.5	0.10	$ 16,973.67	839	6/12/2008	7/11/2008	29	7/14/2008	3	17.5	0.11
$ 19,762.82	849	5/14/2008	6/11/2008	28	6/13/2008	2	16	0.11	$ 18,259.12	849	6/12/2008	7/14/2008	32	7/15/2008	1	17.0	0.13
$ 15,041.79	851	5/14/2008	6/12/2008	29	6/16/2008	4	18.5	0.11	$ 16,488.94	851	6/13/2008	7/15/2008	32	7/16/2008	1	17.0	0.11
$ 14,370.65	853	5/15/2008	6/13/2008	29	6/16/2008	3	17.5	0.11	$ 16,089.56	853	6/14/2008	7/15/2008	31	7/16/2008	1	16.5	0.11
$ 16,072.86	855	5/15/2008	6/16/2008	32	6/17/2008	1	17	0.11	$ 17,307.35	855	6/17/2008	7/16/2008	29	7/17/2008	1	15.5	0.09
$ 27,491.05	857	5/15/2008	6/16/2008	32	6/17/2008	1	17	0.21	$ 32,440.23	857	6/17/2008	7/16/2008	29	7/17/2008	1	15.5	0.18
$ 15,114.54	859	5/16/2008	6/17/2008	32	6/18/2008	1	17	0.11	$ 17,142.29	859	6/18/2008	7/17/2008	29	7/18/2008	1	15.5	0.09
$ 25,551.96	861	5/17/2008	6/18/2008	32	6/19/2008	1	17	0.18	$ 27,599.49	861	6/19/2008	7/18/2008	29	7/21/2008	3	17.5	0.17

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Amount May-08	Cycle #	Beginning Read Jun-08	Ending Read Jun-08	Service Days	Billing Jun-08	Billing Days	Average Service Days	Weighted Days	Amount Jun-08	Cycle #	Beginning Read Jul-08	Ending Read Jul-08	Service Days	Billing Jul-08	Billing Days	Average Service Days	Weighted Days
$ 24,792.13	863	5/20/2008	6/19/2008	30	6/20/2008	1	16	0.16	$ 25,939.45	863	6/20/2008	7/21/2008	31	7/22/2008	1	16.5	0.16
$ 17,999.05	864	4/22/2008	5/20/2008	28	5/21/2008	1	15	0.00	$ 15.17	864	5/21/2008	6/20/2008	30	6/23/2008	3	18.0	0.07
$ 29,625.90	865	4/22/2008	5/20/2008	28	5/21/2008	1	15	0.00	$ 58.92	865	5/21/2008	6/20/2008	30	6/23/2008	3	18.0	0.13
$ 18,615.63	867	4/22/2008	5/20/2008	28	5/22/2008	2	16	0.12	$ 19,301.08	867	5/21/2008	6/23/2008	33	6/24/2008	1	17.5	0.15
$ 16,344.23	869	4/23/2008	5/21/2008	28	5/22/2008	1	15	0.09	$ 16,275.15	869	5/22/2008	6/23/2008	32	6/24/2008	1	17.0	0.13
$ 11,254.47	871	4/24/2008	5/22/2008	28	5/23/2008	1	15	0.06	$ 11,442.35	871	5/23/2008	6/24/2008	32	6/25/2008	1	17.0	0.09
$ 12,419.32	873	4/25/2008	5/23/2008	28	5/27/2008	4	18	0.08	$ 12,298.70	873	5/24/2008	6/25/2008	32	6/26/2008	1	17.0	0.10
$ 10,751.11	875	4/26/2008	5/27/2008	31	5/28/2008	1	16.5	0.07	$ 11,725.56	875	5/28/2008	6/26/2008	29	6/27/2008	1	15.5	0.07
$ 23,660.36	877	4/29/2008	5/28/2008	29	5/29/2008	1	15.5	0.11	$ 19,636.98	877	5/29/2008	6/27/2008	29	6/30/2008	3	17.5	0.11
$ 9,819.89	885	4/30/2008	5/29/2008	29	5/30/2008	1	15.5	0.06	$ 9,761.89	885	5/30/2008	6/27/2008	28	6/30/2008	3	17.0	0.07
$ 6,401.55	886	4/30/2008	5/29/2008	29	5/30/2008	1	15.5	0.04	$ 6,783.17	886	5/30/2008	6/30/2008	31	7/1/2008	1	16.5	0.05
$ 7,627.30	887	5/1/2008	5/29/2008	28	6/2/2008	4	18	0.05	$ 7,624.49	887	5/30/2008	6/30/2008	31	7/1/2008	1	16.5	0.05
$ 5,135.13	910	5/7/2008	6/3/2008	27	6/5/2008	2	15.5	0.03	$ 5,077.50	910	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.03
$ 6,982.69	911	5/7/2008	6/3/2008	27	6/5/2008	2	15.5	0.04	$ 6,239.19	911	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.03
$ 5,318.96	912	5/7/2008	6/3/2008	27	6/5/2008	2	15.5	0.03	$ 4,759.29	912	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.03
$ 5,829.46	913	5/7/2008	6/3/2008	27	6/5/2008	2	15.5	0.03	$ 5,053.99	913	6/4/2008	7/2/2008	28	7/3/2008	1	15.0	0.03
$ 6,366.07	914	5/14/2008	6/12/2008	29	6/13/2008	1	15.5	0.03	$ 5,836.92	914	6/13/2008	7/9/2008	26	7/14/2008	5	18.0	0.04
$ 9,111.20	915	5/14/2008	6/12/2008	29	6/13/2008	1	15.5	0.05	$ 8,743.13	915	6/13/2008	7/9/2008	26	7/14/2008	5	18.0	0.06
$ 9,413.79	916	5/14/2008	6/12/2008	29	6/13/2008	1	15.5	0.05	$ 9,344.06	916	6/13/2008	7/9/2008	26	7/14/2008	5	18.0	0.06
$ 8,425.38	917	5/14/2008	6/12/2008	29	6/13/2008	1	15.5	0.05	$ 7,867.54	917	6/13/2008	7/9/2008	26	7/14/2008	5	18.0	0.05
$ 7,485.77	918	5/14/2008	6/12/2008	29	6/13/2008	1	15.5	0.04	$ 7,411.59	918	6/13/2008	7/9/2008	26	7/14/2008	5	18.0	0.05
$ 11.58	919	5/22/2008	6/17/2008	26	6/19/2008	2	15	0.08	$ 13,975.77	919	6/18/2008	7/15/2008	27	7/17/2008	2	15.5	0.04
$ -	920	5/22/2008	6/17/2008	26	6/19/2008	2	15	0.07	$ 11,636.85	920	6/18/2008	7/15/2008	27	7/17/2008	2	15.5	0.03
$ 37.23	921	5/22/2008	6/17/2008	26	6/19/2008	2	15	0.09	$ 15,407.46	921	6/18/2008	7/15/2008	27	7/17/2008	2	15.5	0.04
$ 9.00	922	5/22/2008	6/17/2008	26	6/19/2008	2	15	0.07	$ 12,299.15	922	6/18/2008	7/15/2008	27	7/17/2008	2	15.5	0.03
$ 5,325.58	923	4/23/2008	5/28/2008	35	5/29/2008	1	18.5	0.04	$ 5,778.55	923	5/29/2008	6/24/2008	26	6/27/2008	3	16.0	0.03
$ 9,863.69	924	4/23/2008	5/28/2008	35	5/29/2008	1	18.5	0.09	$ 13,364.34	924	5/29/2008	6/24/2008	26	6/27/2008	3	16.0	0.07
$ 5,987.15	925	4/23/2008	5/28/2008	35	5/29/2008	1	18.5	0.05	$ 7,771.78	925	5/29/2008	6/24/2008	26	6/27/2008	3	16.0	0.04
$ 5,480.21	926	4/23/2008	5/28/2008	35	5/29/2008	1	18.5	0.05	$ 7,032.02	926	5/29/2008	6/24/2008	26	6/27/2008	3	16.0	0.03
$ 2,699,150								**15.27**	**$ 2,656,406**								**15.57**

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Amount Jul-08	Cycle #	Beginning Read Aug-08	Ending Read Aug-08	Service Days	Billing Aug-08	Billing Days	Average Service Days	Weighted Days	Amount Aug-08	Cycle #	Beginning Read Sep-08	Ending Read Sep-08	Service Days	Billing Sep-08	Billing Days	Average Service Days	Weighted Days
$ 30,985.45	2	6/25/2008	7/24/2008	29	7/25/2008	1	15.5	0.17	$ 30,986.35	2	7/25/2008	8/24/2008	30	8/25/2008	1	16	0.17
$ 66,913.04	43	7/2/2008	8/1/2008	30	8/4/2008	3	18.0	0.45	$ 71,889.44	43	8/2/2008	9/2/2008	31	9/3/2008	1	16.5	0.49
$ 16,159.05	45	7/2/2008	8/1/2008	30	8/4/2008	3	18.0	0.11	$ 17,747.10	45	8/2/2008	9/2/2008	31	9/3/2008	1	16.5	0.10
$ 15,574.93	47	7/2/2008	8/1/2008	30	8/4/2008	3	18.0	0.10	$ 16,293.86	47	8/2/2008	9/2/2008	31	9/3/2008	1	16.5	0.10
$ 11,598.19	49	7/2/2008	8/1/2008	30	8/4/2008	3	18.0	0.07	$ 11,534.00	49	8/2/2008	9/2/2008	31	9/3/2008	1	16.5	0.07
$ 12,768.20	51	7/2/2008	8/5/2008	34	8/6/2008	1	18.0	0.08	$ 13,299.12	51	8/6/2008	9/3/2008	28	9/4/2008	1	15	0.06
$ 10,358.42	53	7/3/2008	8/4/2008	32	8/5/2008	1	17.0	0.06	$ 11,015.08	53	8/5/2008	9/3/2008	29	9/4/2008	1	15.5	0.06
$ 12,354.69	57	7/2/2008	8/4/2008	33	8/5/2008	1	17.5	0.08	$ 13,562.49	57	8/5/2008	9/3/2008	29	9/4/2008	1	15.5	0.07
$ 14,871.47	72	7/3/2008	8/4/2008	32	8/5/2008	1	17.0	0.09	$ 16,160.25	72	8/5/2008	9/3/2008	29	9/4/2008	1	15.5	0.08
$ 10,546.36	74	7/3/2008	8/5/2008	33	8/6/2008	1	17.5	0.07	$ 11,501.75	74	8/6/2008	9/3/2008	28	9/4/2008	1	15	0.06
$ 18,698.07	76	7/3/2008	8/5/2008	33	8/6/2008	1	17.5	0.13	$ 22,056.86	76	8/6/2008	9/4/2008	29	9/4/2008	0	14.5	0.10
$ 43,733.46	78	7/4/2008	8/5/2008	32	8/6/2008	1	17.0	0.29	$ 49,563.89	78	8/6/2008	9/4/2008	29	9/5/2008	1	15.5	0.26
$ 25,408.61	82	7/4/2008	8/5/2008	32	8/6/2008	1	17.0	0.17	$ 29,127.61	82	8/6/2008	9/4/2008	29	9/5/2008	1	15.5	0.16
$ 13,711.06	84	7/4/2008	8/6/2008	33	8/7/2008	1	17.5	0.09	$ 14,258.17	84	8/7/2008	9/4/2008	28	9/5/2008	1	15	0.07
$ 12,345.68	86	7/8/2008	8/6/2008	29	8/7/2008	1	15.5	0.06	$ 12,093.20	86	8/7/2008	9/4/2008	28	9/5/2008	1	15	0.06
$ 12,647.69	92	7/8/2008	8/6/2008	29	8/7/2008	1	15.5	0.06	$ 11,593.85	92	8/7/2008	9/5/2008	29	9/8/2008	3	17.5	0.07
$ 51,102.67	94	7/8/2008	8/6/2008	29	8/7/2008	1	15.5	0.25	$ 47,680.64	94	8/7/2008	9/5/2008	29	9/8/2008	3	17.5	0.29
$ 15,664.41	102	7/9/2008	8/6/2008	28	8/7/2008	1	15.0	0.08	$ 14,531.52	102	8/7/2008	9/5/2008	29	9/8/2008	3	17.5	0.09
$ 11,937.72	104	7/9/2008	8/7/2008	29	8/8/2008	1	15.5	0.06	$ 10,899.54	104	8/8/2008	9/5/2008	28	9/8/2008	3	17	0.07
$ 9,690.93	105	7/9/2008	8/7/2008	29	8/8/2008	1	15.5	0.05	$ 8,973.52	105	8/8/2008	9/5/2008	28	9/8/2008	3	17	0.05
$ 14,575.52	106	7/9/2008	8/7/2008	29	8/8/2008	1	15.5	0.07	$ 13,441.00	106	8/8/2008	9/8/2008	31	9/9/2008	1	16.5	0.08
$ 49,823.78	108	7/9/2008	8/7/2008	29	8/8/2008	1	15.5	0.25	$ 46,386.09	108	8/8/2008	9/8/2008	31	9/9/2008	1	16.5	0.26
$ 16,827.49	111	7/10/2008	8/7/2008	28	8/8/2008	1	15.0	0.08	$ 15,840.34	111	8/8/2008	9/8/2008	31	9/9/2008	1	16.5	0.10
$ 14,262.66	113	7/10/2008	8/8/2008	29	8/11/2008	3	17.5	0.08	$ 12,977.28	113	8/9/2008	9/8/2008	30	9/9/2008	1	16	0.07
$ 17,113.29	119	7/10/2008	8/8/2008	29	8/11/2008	3	17.5	0.10	$ 16,238.68	119	8/9/2008	9/8/2008	30	9/9/2008	1	16	0.09
$ 10,071.06	121	7/10/2008	8/8/2008	29	8/11/2008	3	17.5	0.06	$ 10,252.18	121	8/9/2008	9/9/2008	31	9/10/2008	1	16.5	0.07
$ 13,185.35	123	7/10/2008	8/8/2008	29	8/11/2008	3	17.5	0.08	$ 13,359.18	123	8/9/2008	9/9/2008	31	9/10/2008	1	16.5	0.08
$ 20,632.66	127	7/11/2008	8/8/2008	28	8/11/2008	3	17.0	0.11	$ 19,112.54	127	8/9/2008	9/9/2008	31	9/10/2008	1	16.5	0.11
$ 13,749.44	202	7/11/2008	8/11/2008	31	8/12/2008	1	16.5	0.08	$ 13,323.15	202	8/12/2008	9/9/2008	28	9/10/2008	1	15	0.07
$ 14,596.22	204	7/11/2008	8/11/2008	31	8/12/2008	1	16.5	0.08	$ 14,882.08	204	8/12/2008	9/8/2008	27	9/10/2008	2	15.5	0.08
$ 13,190.40	206	7/11/2008	8/11/2008	31	8/12/2008	1	16.5	0.08	$ 13,690.62	206	8/12/2008	9/10/2008	29	9/11/2008	1	15.5	0.07
$ 13,961.97	208	7/11/2008	8/11/2008	31	8/12/2008	1	16.5	0.08	$ 14,456.86	208	8/12/2008	9/10/2008	29	9/11/2008	1	15.5	0.07
$ 13,991.57	212	7/12/2008	8/11/2008	30	8/12/2008	1	16.0	0.08	$ 14,026.60	212	8/12/2008	9/10/2008	29	9/11/2008	1	15.5	0.07
$ 13,900.45	214	7/12/2008	8/12/2008	31	8/13/2008	1	16.5	0.08	$ 14,290.70	214	8/13/2008	9/10/2008	28	9/11/2008	1	15	0.07

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Amount Jul-08	Cycle #	Beginning Read Aug-08	Ending Read Aug-08	Service Days	Billing Aug-08	Billing Days	Average Service Days	Weighted Days	Amount Aug-08	Cycle #	Beginning Read Sep-08	Ending Read Sep-08	Service Days	Billing Sep-08	Billing Days	Average Service Days	Weighted Days
$ 13,799.95	216	7/12/2008	8/12/2008	31	8/13/2008	1	16.5	0.08	$ 14,086.05	216	8/13/2008	9/10/2008	28	9/11/2008	1	15	0.07
$ 9,704.36	218	7/11/2008	8/12/2008	32	8/13/2008	1	17.0	0.06	$ 10,065.88	218	8/13/2008	9/11/2008	29	9/12/2008	1	15.5	0.05
$ 16,519.44	222	7/12/2008	8/12/2008	31	8/13/2008	1	16.5	0.10	$ 17,701.56	222	8/13/2008	9/11/2008	29	9/12/2008	1	15.5	0.08
$ 12,902.64	231	7/15/2008	8/12/2008	28	8/13/2008	1	15.0	0.06	$ 11,605.02	231	8/13/2008	9/11/2008	29	9/12/2008	1	15.5	0.06
$ 13,426.50	233	7/15/2008	8/13/2008	29	8/14/2008	1	15.5	0.06	$ 12,112.39	233	8/14/2008	9/11/2008	28	9/12/2008	1	15	0.06
$ 11,871.43	237	7/15/2008	8/13/2008	29	8/14/2008	1	15.5	0.06	$ 11,447.47	237	8/14/2008	9/11/2008	28	9/12/2008	1	15	0.06
$ 11,923.61	239	7/15/2008	8/13/2008	29	8/14/2008	1	15.5	0.06	$ 11,018.20	239	8/14/2008	9/12/2008	29	9/15/2008	3	17.5	0.07
$ 12,819.90	242	7/15/2008	8/13/2008	29	8/14/2008	1	15.5	0.07	$ 12,641.63	242	8/14/2008	9/12/2008	29	9/15/2008	3	17.5	0.07
$ 11,059.35	244	7/16/2008	8/13/2008	28	8/14/2008	1	15.0	0.05	$ 10,016.24	244	8/14/2008	9/12/2008	29	9/15/2008	3	17.5	0.06
$ 9,516.64	246	7/16/2008	8/14/2008	29	8/15/2008	1	15.5	0.05	$ 8,590.49	246	8/15/2008	9/12/2008	28	9/15/2008	3	17	0.05
$ 15,383.05	253	7/16/2008	8/14/2008	29	8/15/2008	1	15.5	0.07	$ 13,996.05	253	8/15/2008	9/12/2008	28	9/15/2008	3	17	0.08
$ 32,536.85	256	7/16/2008	8/14/2008	29	8/15/2008	1	15.5	0.15	$ 27,588.21	256	8/15/2008	9/15/2008	31	9/16/2008	1	16.5	0.16
$ 65,097.27	257	7/16/2008	8/14/2008	29	8/15/2008	1	15.5	0.34	$ 64,218.99	257	8/15/2008	9/15/2008	31	9/16/2008	1	16.5	0.39
$ 9,446.61	259	7/17/2008	8/13/2008	27	8/15/2008	2	15.5	0.05	$ 8,518.31	259	8/14/2008	9/15/2008	32	9/16/2008	1	17	0.06
$ 15,556.72	266	7/17/2008	8/15/2008	29	8/18/2008	3	17.5	0.10	$ 16,843.49	266	8/16/2008	9/15/2008	30	9/16/2008	1	16	0.08
$ 19,817.25	311	7/17/2008	8/15/2008	29	8/18/2008	3	17.5	0.11	$ 18,838.72	311	8/16/2008	9/15/2008	30	9/16/2008	1	16	0.11
$ 16,342.79	313	7/17/2008	8/15/2008	29	8/18/2008	3	17.5	0.10	$ 16,231.91	313	8/16/2008	9/16/2008	31	9/17/2008	1	16.5	0.10
$ 17,620.42	315	7/17/2008	8/15/2008	29	8/18/2008	3	17.5	0.11	$ 18,159.28	315	8/16/2008	9/16/2008	31	9/17/2008	1	16.5	0.11
$ 15,465.74	333	7/18/2008	8/15/2008	28	8/18/2008	3	17.0	0.09	$ 15,467.67	333	8/16/2008	9/16/2008	31	9/17/2008	1	16.5	0.09
$ 11,049.11	341	7/18/2008	8/18/2008	31	8/19/2008	1	16.5	0.06	$ 11,367.51	341	8/19/2008	9/16/2008	28	9/17/2008	1	15	0.06
$ 20,022.23	354	7/18/2008	8/18/2008	31	8/19/2008	1	16.5	0.12	$ 21,326.10	354	8/19/2008	9/16/2008	28	9/17/2008	1	15	0.11
$ 13,935.79	363	7/18/2008	8/18/2008	31	8/19/2008	1	16.5	0.08	$ 13,865.54	363	8/19/2008	9/17/2008	29	9/18/2008	1	15.5	0.08
$ 10,267.75	369	7/17/2008	8/18/2008	32	8/19/2008	1	17.0	0.06	$ 10,992.81	369	8/19/2008	9/17/2008	29	9/18/2008	1	15.5	0.06
$ 12,579.23	374	7/18/2008	8/18/2008	31	8/19/2008	1	16.5	0.07	$ 12,981.48	374	8/19/2008	9/16/2008	28	9/18/2008	2	16	0.07
$ 15,461.76	378	7/19/2008	8/19/2008	31	8/20/2008	1	16.5	0.09	$ 16,042.76	378	8/20/2008	9/17/2008	28	9/18/2008	1	15	0.08
$ 28,975.29	379	7/19/2008	8/19/2008	31	8/20/2008	1	16.5	0.17	$ 30,254.97	379	8/20/2008	9/17/2008	28	9/18/2008	1	15	0.14
$ 8,360.76	381	7/19/2008	8/19/2008	31	8/20/2008	1	16.5	0.05	$ 8,897.80	381	8/20/2008	9/18/2008	29	9/19/2008	1	15.5	0.04
$ 22,240.10	382	7/19/2008	8/19/2008	31	8/20/2008	1	16.5	0.13	$ 22,952.02	382	8/20/2008	9/18/2008	29	9/19/2008	1	15.5	0.12
$ 12,400.41	383	7/22/2008	8/19/2008	28	8/20/2008	1	15.0	0.06	$ 11,446.95	383	8/20/2008	9/18/2008	29	9/19/2008	1	15.5	0.06
$ 43,206.43	384	7/22/2008	8/20/2008	29	8/21/2008	1	15.5	0.22	$ 40,993.99	384	8/21/2008	9/18/2008	28	9/19/2008	1	15	0.20
$ 23,833.70	389	7/22/2008	8/20/2008	29	8/21/2008	1	15.5	0.13	$ 23,664.42	389	8/21/2008	9/18/2008	28	9/19/2008	1	15	0.12
$ 26.44	392	7/22/2008	8/20/2008	29	8/21/2008	1	15.5	0.10	$ 17,911.66	392	8/21/2008	9/19/2008	29	9/22/2008	3	17.5	0.05
$ 16,039.39	394	7/23/2008	8/20/2008	28	8/21/2008	1	15.0	0.16	$ 30,959.31	394	8/21/2008	9/19/2008	29	9/22/2008	3	17.5	0.09
$ 244.57	396	7/23/2008	8/20/2008	28	8/21/2008	1	15.0	0.41	$ 78,879.91	396	8/21/2008	9/19/2008	29	9/22/2008	3	17.5	0.22

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Amount Jul-08	Cycle #	Beginning Read Aug-08	Ending Read Aug-08	Service Days	Billing Aug-08	Billing Days	Average Service Days	Weighted Days	Amount Aug-08	Cycle #	Beginning Read Sep-08	Ending Read Sep-08	Service Days	Billing Sep-08	Billing Days	Average Service Days	Weighted Days
$ 41.03	398	6/20/2008	7/22/2008	32	7/23/2008	1	17.0	0.09	$ 15,880.68	398	7/23/2008	8/21/2008	29	8/22/2008	1	15.5	0.16
$ 48.83	401	6/20/2008	7/23/2008	33	7/24/2008	1	17.5	0.08	$ 13,510.98	401	7/24/2008	8/21/2008	28	8/22/2008	1	15	0.12
$ 64.73	403	6/20/2008	7/23/2008	33	7/24/2008	1	17.5	0.11	$ 18,243.67	403	7/24/2008	8/21/2008	28	8/22/2008	1	15	0.09
$ 11,176.49	407	6/21/2008	7/23/2008	32	7/24/2008	1	17.0	0.07	$ 11,813.72	407	7/24/2008	8/21/2008	28	8/22/2008	1	15	0.06
$ 10,513.20	409	6/21/2008	7/23/2008	32	7/24/2008	1	17.0	0.06	$ 11,002.54	409	7/24/2008	8/21/2008	28	8/22/2008	1	15	0.05
$ 9,657.29	411	6/21/2008	7/23/2008	32	7/24/2008	1	17.0	0.06	$ 10,303.26	411	7/24/2008	8/21/2008	28	8/25/2008	4	18	0.06
$ 12,186.71	413	6/21/2008	7/24/2008	33	7/24/2008	0	16.5	0.08	$ 13,231.48	413	7/25/2008	8/22/2008	28	8/25/2008	3	17	0.07
$ 17,633.53	417	6/23/2008	7/24/2008	31	7/25/2008	1	16.5	0.06	$ 11,208.53	417	7/25/2008	8/22/2008	28	8/25/2008	3	17	0.09
$ 26,897.82	419	6/24/2008	7/24/2008	30	7/25/2008	1	16.0	0.14	$ 24,987.42	419	7/25/2008	8/22/2008	28	8/25/2008	3	17	0.15
$ 55,347.25	422	6/24/2008	7/24/2008	30	7/25/2008	1	16.0	0.31	$ 55,520.93	422	7/25/2008	8/25/2008	31	8/27/2008	2	17.5	0.36
$ 18,170.48	424	6/24/2008	7/24/2008	30	7/25/2008	1	16.0	0.10	$ 17,604.53	424	7/25/2008	8/25/2008	31	8/26/2008	1	16.5	0.11
$ 17,875.35	426	6/25/2008	7/25/2008	30	7/28/2008	3	18.0	0.11	$ 17,229.41	426	7/26/2008	8/25/2008	30	8/26/2008	1	16	0.10
$ 15,910.88	428	6/25/2008	7/25/2008	30	7/28/2008	3	18.0	0.09	$ 14,516.38	428	7/26/2008	8/25/2008	30	8/26/2008	1	16	0.09
$ 16,528.32	431	6/25/2008	7/25/2008	30	7/28/2008	3	18.0	0.09	$ 15,102.44	431	7/26/2008	8/25/2008	30	8/26/2008	1	16	0.09
$ 431.36	432	6/24/2008	7/24/2008	30	7/28/2008	4	19.0	0.00	$ 454.38	432	7/25/2008	8/26/2008	32	8/27/2008	1	17	0.00
$ 17,730.63	433	6/25/2008	7/25/2008	30	7/28/2008	3	18.0	0.11	$ 18,340.99	433	7/26/2008	8/26/2008	31	8/27/2008	1	16.5	0.11
$ 16,784.88	437	6/26/2008	7/28/2008	32	7/29/2008	1	17.0	0.11	$ 18,745.37	437	7/29/2008	8/26/2008	28	8/27/2008	1	15	0.10
$ 13,813.81	439	6/26/2008	7/28/2008	32	7/29/2008	1	17.0	0.10	$ 16,880.55	439	7/29/2008	8/26/2008	28	8/27/2008	1	15	0.09
$ 25,695.18	509	6/26/2008	7/28/2008	32	7/29/2008	1	17.0	0.16	$ 27,325.68	509	7/29/2008	8/26/2008	28	8/27/2008	1	15	0.14
$ 17,760.91	517	6/26/2008	7/29/2008	33	7/30/2008	1	17.5	0.12	$ 20,491.24	517	7/30/2008	8/27/2008	28	8/28/2008	1	15	0.10
$ 10,360.30	521	6/27/2008	7/29/2008	32	7/30/2008	1	17.0	0.06	$ 11,083.88	521	7/30/2008	8/27/2008	28	8/28/2008	1	15	0.05
$ 12,506.09	532	6/27/2008	7/29/2008	32	7/30/2008	1	17.0	0.08	$ 12,977.15	532	7/30/2008	8/27/2008	28	8/28/2008	1	15	0.06
$ 10,847.47	622	6/27/2008	7/29/2008	32	7/30/2008	1	17.0	0.07	$ 11,442.40	622	7/30/2008	8/27/2008	28	8/28/2008	1	15	0.06
$ 6,582.92	637	6/27/2008	7/29/2008	32	7/30/2008	1	17.0	0.04	$ 6,708.80	637	7/30/2008	8/27/2008	28	8/28/2008	1	15	0.03
$ 13,233.63	653	6/27/2008	7/30/2008	33	7/31/2008	1	17.5	0.09	$ 14,813.84	653	7/31/2008	8/28/2008	28	8/29/2008	1	15	0.07
$ 12,017.59	664	6/28/2008	7/30/2008	32	7/31/2008	1	17.0	0.08	$ 13,650.12	664	7/31/2008	8/28/2008	28	8/29/2008	1	15	0.06
$ 20,534.41	703	6/28/2008	7/30/2008	32	7/31/2008	1	17.0	0.13	$ 21,966.33	703	7/31/2008	8/28/2008	28	8/29/2008	1	15	0.11
$ 8,868.39	711	6/28/2008	7/30/2008	32	7/31/2008	1	17.0	0.05	$ 9,187.18	711	7/31/2008	8/28/2008	28	8/29/2008	1	15	0.05
$ 13,978.83	715	7/1/2008	7/31/2008	30	8/1/2008	1	16.0	0.07	$ 12,858.48	715	8/1/2008	8/28/2008	27	8/29/2008	1	14.5	0.06
$ 9,025.75	724	7/1/2008	7/31/2008	30	8/1/2008	1	16.0	0.05	$ 8,267.50	724	8/1/2008	8/29/2008	28	9/2/2008	4	18	0.05
$ 10,109.86	735	7/1/2008	7/30/2008	29	8/1/2008	2	16.5	0.05	$ 9,378.53	735	7/31/2008	8/29/2008	29	9/2/2008	4	18.5	0.06
$ 15,092.78	737	7/1/2008	7/31/2008	30	8/1/2008	1	16.0	0.08	$ 14,238.46	737	8/1/2008	8/29/2008	28	9/2/2008	4	18	0.09
$ 19,945.02	740	7/2/2008	8/1/2008	30	8/4/2008	3	18.0	0.12	$ 20,091.47	740	8/2/2008	9/2/2008	31	9/3/2008	1	16.5	0.12
$ 11,202.35	742	7/3/2008	8/4/2008	32	8/5/2008	1	17.0	0.07	$ 11,833.94	742	8/5/2008	9/3/2008	29	9/4/2008	1	15.5	0.06

Schedule 3

United Water Pennsylvania
Billing Lag

Amount Jul-08	Cycle #	Beginning Read Aug-08	Ending Read Aug-08	Service Days	Billing Aug-08	Billing Days	Average Service Days	Weighted Days	Amount Aug-08	Cycle #	Beginning Read Sep-08	Ending Read Sep-08	Service Days	Billing Sep-08	Billing Days	Average Service Days	Weighted Days
$ 30,120.75	744	7/4/2008	8/5/2008	32	8/6/2008	1	17.0	0.18	$ 30,548.05	744	8/6/2008	9/4/2008	29	9/5/2008	1	15.5	0.17
$ 12,187.84	746	7/8/2008	8/6/2008	29	8/7/2008	1	15.5	0.06	$ 11,462.15	746	8/7/2008	9/5/2008	29	9/8/2008	3	17.5	0.07
$ 8,672.34	747	7/8/2008	8/7/2008	30	8/8/2008	1	16.0	0.05	$ 8,717.29	747	8/8/2008	9/7/2008	30	9/8/2008	1	16	0.05
$ 12,096.34	748	7/9/2008	8/8/2008	30	8/11/2008	3	18.0	0.08	$ 12,824.69	748	8/9/2008	9/9/2008	31	9/10/2008	1	16.5	0.08
$ 10,352.90	755	7/10/2008	8/11/2008	32	8/12/2008	1	17.0	0.07	$ 11,113.26	755	8/12/2008	9/10/2008	29	9/11/2008	1	15.5	0.06
$ 7,524.46	760	7/12/2008	8/12/2008	31	8/13/2008	1	16.5	0.05	$ 8,927.38	760	8/13/2008	9/11/2008	29	9/12/2008	1	15.5	0.05
$ 10,169.38	766	7/15/2008	8/13/2008	29	8/14/2008	1	15.5	0.06	$ 10,470.09	766	8/14/2008	9/12/2008	29	9/15/2008	3	17.5	0.07
$ 5,795.78	774	7/16/2008	8/14/2008	29	8/15/2008	1	15.5	0.03	$ 5,631.45	774	8/15/2008	9/15/2008	31	9/16/2008	1	16.5	0.03
$ 12,431.24	776	7/17/2008	8/15/2008	29	8/18/2008	3	17.5	0.08	$ 13,522.62	776	8/16/2008	9/16/2008	31	9/17/2008	1	16.5	0.11
$ 88,213.72	780	7/18/2008	8/18/2008	31	8/19/2008	1	16.5	0.34	$ 60,277.38	780	8/19/2008	9/17/2008	29	9/18/2008	1	15.5	0.47
$ 8,514.95	782	7/19/2008	8/19/2008	31	8/20/2008	1	16.5	0.05	$ 9,014.10	782	8/20/2008	9/18/2008	29	9/19/2008	1	15.5	0.06
$ 168.53	784	7/22/2008	8/20/2008	29	8/21/2008	1	15.5	0.14	$ 25,658.38	784	8/21/2008	9/19/2008	29	9/22/2008	3	17.5	0.10
$ 11,096.72	786	6/21/2008	7/22/2008	31	7/24/2008	2	17.5	0.07	$ 11,030.69	786	7/23/2008	8/21/2008	29	8/22/2008	1	15.5	0.05
$ 11,805.43	788	6/24/2008	7/24/2008	30	7/28/2008	4	19.0	0.08	$ 11,492.74	788	7/25/2008	8/22/2008	28	8/25/2008	3	17	0.06
$ 9,264.47	790	6/25/2008	7/25/2008	30	7/28/2008	3	18.0	0.06	$ 9,730.08	790	7/26/2008	8/25/2008	30	8/26/2008	1	16	0.05
$ 13,244.28	792	6/26/2008	7/29/2008	33	7/30/2008	1	17.5	0.09	$ 14,660.99	792	7/30/2008	8/26/2008	27	8/27/2008	1	14.5	0.07
$ 10,889.59	794	6/28/2008	7/30/2008	32	7/31/2008	1	17.0	0.07	$ 11,480.86	794	7/31/2008	8/27/2008	27	8/28/2008	1	14.5	0.06
$ 8,673.65	796	7/1/2008	7/31/2008	30	7/31/2008	0	15.0	0.04	$ 8,422.10	796	8/1/2008	8/29/2008	28	8/28/2008	-1	13	0.04
$ 19,382.00	801	7/2/2008	8/1/2008	30	8/4/2008	3	18.0	0.12	$ 20,166.31	801	8/2/2008	9/2/2008	31	9/3/2008	1	16.5	0.12
$ 16,769.23	803	7/2/2008	8/1/2008	30	8/4/2008	3	18.0	0.11	$ 17,753.76	803	8/2/2008	9/2/2008	31	9/3/2008	1	16.5	0.11
$ 14,697.08	807	7/3/2008	8/4/2008	32	8/5/2008	1	17.0	0.09	$ 15,324.20	807	8/5/2008	9/3/2008	29	9/4/2008	1	15.5	0.08
$ 12,249.96	809	7/4/2008	8/5/2008	32	8/6/2008	1	17.0	0.08	$ 13,203.05	809	8/6/2008	9/4/2008	29	9/5/2008	1	15.5	0.07
$ 13,001.37	811	7/8/2008	8/6/2008	29	8/7/2008	1	15.5	0.06	$ 12,142.83	811	8/7/2008	9/5/2008	29	9/8/2008	3	17.5	0.07
$ 18,154.92	813	7/9/2008	8/7/2008	29	8/8/2008	1	15.5	0.09	$ 17,274.94	813	8/8/2008	9/6/2008	29	9/9/2008	3	17.5	0.11
$ 14,653.89	835	7/10/2008	8/8/2008	29	8/11/2008	3	17.5	0.09	$ 14,386.45	835	8/9/2008	9/9/2008	31	9/10/2008	1	16.5	0.08
$ 13,022.31	837	7/11/2008	8/11/2008	31	8/12/2008	1	16.5	0.08	$ 13,219.07	837	8/12/2008	9/10/2008	29	9/11/2008	1	15.5	0.07
$ 16,981.08	839	7/12/2008	8/12/2008	31	8/13/2008	1	16.5	0.10	$ 17,515.48	839	8/13/2008	9/11/2008	29	9/12/2008	1	15.5	0.09
$ 20,490.96	849	7/15/2008	8/13/2008	29	8/14/2008	1	15.5	0.10	$ 19,296.74	849	8/14/2008	9/12/2008	29	9/15/2008	3	17.5	0.11
$ 18,350.36	851	7/16/2008	8/14/2008	29	8/15/2008	1	15.5	0.09	$ 17,190.39	851	8/15/2008	9/15/2008	31	9/16/2008	1	16.5	0.10
$ 17,575.91	853	7/16/2008	8/14/2008	29	8/15/2008	1	15.5	0.08	$ 15,908.06	853	8/15/2008	9/15/2008	31	9/16/2008	1	16.5	0.11
$ 16,617.75	855	7/17/2008	8/15/2008	29	8/18/2008	3	17.5	0.10	$ 16,490.69	855	8/16/2008	9/15/2008	30	9/17/2008	2	17	0.10
$ 31,637.69	857	7/17/2008	8/15/2008	29	8/18/2008	3	17.5	0.20	$ 33,598.90	857	8/16/2008	9/16/2008	31	9/17/2008	1	16.5	0.21
$ 16,047.50	859	7/18/2008	8/18/2008	31	8/19/2008	1	16.5	0.10	$ 17,171.21	859	8/19/2008	9/17/2008	29	9/18/2008	1	15.5	0.09
$ 26,729.78	861	7/19/2008	8/19/2008	31	8/20/2008	1	16.5	0.16	$ 28,337.44	861	8/20/2008	9/18/2008	29	9/19/2008	1	15.5	0.15

United Water Pennsylvania
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Amount Jul-08	Cycle #	Beginning Read Aug-08	Ending Read Aug-08	Service Days	Billing Aug-08	Billing Days	Average Service Days	Weighted Days	Amount Aug-08	Cycle #	Beginning Read Sep-08	Ending Read Sep-08	Service Days	Billing Sep-08	Billing Days	Average Service Days	Weighted Days
$ 27,070.12	863	7/22/2008	8/20/2008	29	8/21/2008	1	15.5	0.16	$ 29,724.11	863	8/21/2008	9/19/2008	29	9/22/2008	3	17.5	0.13
$ 10,837.06	864	6/21/2008	7/22/2008	31	7/23/2008	1	16.5	0.07	$ 11,934.08	864	7/23/2008	8/21/2008	29	8/22/2008	1	15.5	0.07
$ 19,087.68	865	6/21/2008	7/22/2008	31	7/23/2008	1	16.5	0.14	$ 25,290.03	865	7/23/2008	8/21/2008	29	8/22/2008	1	15.5	0.12
$ 23,125.85	867	6/24/2008	7/23/2008	29	7/24/2008	1	15.5	0.11	$ 20,621.91	867	7/24/2008	8/21/2008	28	8/25/2008	4	18	0.14
$ 20,041.20	869	6/24/2008	7/23/2008	29	7/24/2008	1	15.5	0.10	$ 18,429.64	869	7/24/2008	8/22/2008	29	8/25/2008	3	17.5	0.12
$ 14,463.02	871	6/25/2008	7/24/2008	29	7/25/2008	1	15.5	0.07	$ 12,688.59	871	7/25/2008	8/25/2008	31	8/26/2008	1	16.5	0.08
$ 15,800.31	873	6/26/2008	7/25/2008	29	7/28/2008	3	17.5	0.08	$ 13,798.23	873	7/26/2008	8/26/2008	31	8/27/2008	1	16.5	0.09
$ 12,147.30	875	6/27/2008	7/28/2008	31	7/29/2008	1	16.5	0.07	$ 12,141.29	875	7/29/2008	8/27/2008	29	8/28/2008	1	15.5	0.06
$ 17,273.99	877	6/28/2008	7/29/2008	31	7/30/2008	1	16.5	0.11	$ 19,069.66	877	7/30/2008	8/28/2008	29	8/29/2008	1	15.5	0.09
$ 10,609.73	885	6/28/2008	7/30/2008	32	7/31/2008	1	17.0	0.06	$ 10,210.39	885	7/31/2008	8/28/2008	28	8/29/2008	1	15	0.05
$ 7,605.71	886	7/1/2008	7/30/2008	29	7/31/2008	1	15.5	0.04	$ 7,769.95	886	7/31/2008	8/29/2008	29	9/2/2008	4	18.5	0.05
$ 8,512.92	887	7/1/2008	7/31/2008	30	8/1/2008	1	16.0	0.05	$ 8,476.00	887	8/1/2008	8/29/2008	28	9/2/2008	4	18	0.05
$ 4,989.97	910	7/3/2008	8/5/2008	33	8/7/2008	2	18.5	0.04	$ 5,901.36	910	8/6/2008	9/3/2008	28	9/4/2008	1	15	0.03
$ 6,264.75	911	7/3/2008	8/5/2008	33	8/7/2008	2	18.5	0.05	$ 7,406.98	911	8/6/2008	9/3/2008	28	9/4/2008	1	15	0.03
$ 4,923.77	912	7/3/2008	8/5/2008	33	8/7/2008	2	18.5	0.04	$ 5,584.89	912	8/6/2008	9/3/2008	28	9/4/2008	1	15	0.02
$ 5,084.05	913	7/3/2008	8/5/2008	33	8/7/2008	2	18.5	0.04	$ 5,803.60	913	8/6/2008	9/3/2008	28	9/4/2008	1	15	0.03
$ 5,680.42	914	7/10/2008	8/13/2008	34	8/14/2008	1	18.0	0.04	$ 5,974.94	914	8/14/2008	9/10/2008	27	9/11/2008	1	14.5	0.03
$ 8,330.71	915	7/10/2008	8/13/2008	34	8/14/2008	1	18.0	0.05	$ 8,723.60	915	8/14/2008	9/10/2008	27	9/11/2008	1	14.5	0.04
$ 8,841.35	916	7/10/2008	8/13/2008	34	8/14/2008	1	18.0	0.06	$ 9,053.31	916	8/14/2008	9/10/2008	27	9/11/2008	1	14.5	0.04
$ 7,450.30	917	7/10/2008	8/13/2008	34	8/14/2008	1	18.0	0.05	$ 7,756.70	917	8/14/2008	9/10/2008	27	9/11/2008	1	14.5	0.04
$ 7,330.93	918	7/10/2008	8/13/2008	34	8/14/2008	1	18.0	0.05	$ 7,658.55	918	8/14/2008	9/10/2008	27	9/11/2008	1	14.5	0.03
$ 6,777.84	919	7/16/2008	8/20/2008	35	8/21/2008	1	18.5	0.05	$ 7,580.42	919	8/21/2008	9/17/2008	27	9/18/2008	1	14.5	0.03
$ 5,348.37	920	7/16/2008	8/20/2008	35	8/21/2008	1	18.5	0.04	$ 6,163.22	920	8/21/2008	9/17/2008	27	9/18/2008	1	14.5	0.03
$ 7,375.50	921	7/16/2008	8/20/2008	35	8/21/2008	1	18.5	0.05	$ 8,591.64	921	8/21/2008	9/17/2008	27	9/18/2008	1	14.5	0.04
$ 5,935.79	922	7/16/2008	8/20/2008	35	8/21/2008	1	18.5	0.04	$ 6,858.11	922	8/21/2008	9/17/2008	27	9/18/2008	1	14.5	0.03
$ 4,976.19	923	6/25/2008	7/23/2008	28	7/24/2008	1	15.0	0.03	$ 4,922.10	923	7/24/2008	8/27/2008	34	8/28/2008	1	18	0.04
$ 11,420.42	924	6/25/2008	7/23/2008	28	7/24/2008	1	15.0	0.06	$ 11,432.79	924	7/24/2008	8/27/2008	34	8/28/2008	1	18	0.08
$ 6,633.94	925	6/25/2008	7/23/2008	28	7/24/2008	1	15.0	0.04	$ 6,946.20	925	7/24/2008	8/27/2008	34	8/28/2008	1	18	0.05
$ 5,780.31	926	6/25/2008	7/23/2008	28	7/24/2008	1	15.0	0.03	$ 6,224.48	926	7/24/2008	8/27/2008	34	8/28/2008	1	18	0.04
$ 2,720,803								**15.65**	**$ 2,904,967**								**15.19**

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Amount Sep-08	Cycle #	Beginning Read Oct-08	Ending Read Oct-08	Service Days	Billing Oct-08	Billing Days	Average Service Days	Weighted Days	Amount Oct-08	Cycle #	Beginning Read Nov-08	Ending Read Nov-08	Service Days	Billing Nov-08	Billing Days	Average Service Days
$ 31,155.38	2	8/25/2008	9/24/2008	30	9/25/2008	1	16	0.19	$ 31,155.38	2	9/25/2008	10/26/2008	31	10/27/2008	1	16.5
$ 85,348.67	43	9/3/2008	10/1/2008	28	10/2/2008	1	15	0.43	$ 75,890.69	43	10/2/2008	11/3/2008	32	11/4/2008	1	17
$ 18,137.83	45	9/3/2008	10/1/2008	28	10/2/2008	1	15	0.08	$ 14,316.37	45	10/2/2008	11/3/2008	32	11/4/2008	1	17
$ 16,718.50	47	9/3/2008	10/1/2008	28	10/2/2008	1	15	0.08	$ 14,428.38	47	10/2/2008	11/3/2008	32	11/4/2008	1	17
$ 12,132.82	49	9/3/2008	10/1/2008	28	10/2/2008	1	15	0.06	$ 10,918.33	49	10/2/2008	11/3/2008	32	11/4/2008	1	17
$ 11,831.62	51	9/4/2008	10/1/2008	27	10/2/2008	1	14.5	0.06	$ 10,899.63	51	10/2/2008	11/3/2008	32	11/4/2008	1	17
$ 10,735.36	53	9/4/2008	10/2/2008	28	10/3/2008	1	15	0.06	$ 10,202.08	53	10/3/2008	11/3/2008	31	11/4/2008	1	16.5
$ 12,715.70	57	9/4/2008	10/2/2008	28	10/3/2008	1	15	0.07	$ 11,577.89	57	10/3/2008	11/4/2008	32	11/5/2008	1	17
$ 14,640.31	72	9/4/2008	10/2/2008	28	10/3/2008	1	15	0.08	$ 13,979.20	72	10/3/2008	11/4/2008	32	11/5/2008	1	17
$ 10,537.18	74	9/4/2008	10/2/2008	28	10/3/2008	1	15	0.06	$ 10,005.02	74	10/3/2008	11/4/2008	32	11/5/2008	1	17
$ 19,362.65	76	9/5/2008	10/2/2008	27	10/3/2008	1	14.5	0.10	$ 18,930.47	76	10/3/2008	11/4/2008	32	11/5/2008	1	17
$ 47,571.45	78	9/5/2008	10/3/2008	28	10/6/2008	3	17	0.24	$ 38,106.70	78	10/4/2008	11/4/2008	31	11/5/2008	1	16.5
$ 29,087.72	82	9/5/2008	10/3/2008	28	10/6/2008	3	17	0.18	$ 27,659.44	82	10/4/2008	11/4/2008	31	11/5/2008	1	16.5
$ 13,054.84	84	9/5/2008	10/3/2008	28	10/6/2008	3	17	0.08	$ 12,228.85	84	10/4/2008	11/5/2008	32	11/6/2008	1	17
$ 11,721.91	86	9/5/2008	10/6/2008	31	10/7/2008	1	16.5	0.07	$ 11,250.77	86	10/7/2008	11/5/2008	29	11/6/2008	1	15.5
$ 11,743.93	92	9/6/2008	10/6/2008	30	10/7/2008	1	16	0.06	$ 10,551.59	92	10/7/2008	11/5/2008	29	11/6/2008	1	15.5
$ 46,922.26	94	9/6/2008	10/6/2008	30	10/7/2008	1	16	0.26	$ 43,171.53	94	10/7/2008	11/5/2008	29	11/6/2008	1	15.5
$ 14,787.45	102	9/6/2008	10/6/2008	30	10/7/2008	1	16	0.08	$ 13,838.49	102	10/7/2008	11/5/2008	29	11/6/2008	1	15.5
$ 11,695.36	104	9/6/2008	10/6/2008	30	10/7/2008	1	16	0.06	$ 10,241.07	104	10/7/2008	11/5/2008	29	11/6/2008	1	15.5
$ 8,863.28	105	9/6/2008	10/7/2008	31	10/8/2008	1	16.5	0.05	$ 8,463.42	105	10/8/2008	11/6/2008	29	11/7/2008	1	15.5
$ 13,967.80	106	9/9/2008	10/7/2008	28	10/8/2008	1	15	0.07	$ 12,728.98	106	10/8/2008	11/6/2008	29	11/7/2008	1	15.5
$ 45,554.30	108	9/9/2008	10/7/2008	28	10/8/2008	1	15	0.24	$ 42,767.99	108	10/8/2008	11/6/2008	29	11/7/2008	1	15.5
$ 17,094.47	111	9/9/2008	10/7/2008	28	10/8/2008	1	15	0.09	$ 15,202.10	111	10/8/2008	11/6/2008	29	11/7/2008	1	15.5
$ 13,230.36	113	9/9/2008	10/7/2008	28	10/8/2008	1	15	0.07	$ 12,330.15	113	10/8/2008	11/6/2008	29	11/7/2008	1	15.5
$ 16,844.11	119	9/9/2008	10/8/2008	29	10/9/2008	1	15.5	0.09	$ 15,491.35	119	10/9/2008	11/6/2008	28	11/7/2008	1	15
$ 11,741.52	121	9/10/2008	10/8/2008	28	10/9/2008	1	15	0.05	$ 9,316.29	121	10/9/2008	11/7/2008	29	11/10/2008	3	17.5
$ 13,627.40	123	9/10/2008	10/8/2008	28	10/9/2008	1	15	0.07	$ 12,546.25	123	10/9/2008	11/7/2008	29	11/10/2008	3	17.5
$ 19,583.92	127	9/10/2008	10/8/2008	28	10/9/2008	1	15	0.10	$ 17,009.88	127	10/9/2008	11/7/2008	29	11/10/2008	3	17.5
$ 12,691.63	202	9/10/2008	10/9/2008	29	10/10/2008	1	15.5	0.07	$ 11,968.34	202	10/10/2008	11/7/2008	28	11/10/2008	3	17
$ 13,905.86	204	9/9/2008	10/9/2008	30	10/10/2008	1	16	0.08	$ 13,567.02	204	10/10/2008	11/7/2008	28	11/10/2008	3	17
$ 12,834.44	206	9/11/2008	10/9/2008	28	10/10/2008	1	15	0.07	$ 12,082.41	206	10/10/2008	11/7/2008	28	11/10/2008	3	17
$ 13,821.92	208	9/11/2008	10/9/2008	28	10/10/2008	1	15	0.07	$ 12,204.21	208	10/10/2008	11/10/2008	31	11/11/2008	1	16.5
$ 13,585.02	212	9/11/2008	10/10/2008	29	10/13/2008	3	17.5	0.08	$ 12,683.35	212	10/11/2008	11/10/2008	30	11/11/2008	1	16
$ 13,776.80	214	9/11/2008	10/10/2008	29	10/13/2008	3	17.5	0.09	$ 13,048.66	214	10/11/2008	11/10/2008	30	11/11/2008	1	16

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$ 13,364.27	216	9/11/2008	10/10/2008	29	10/13/2008	3	17.5	0.08	$ 12,622.50	216	10/11/2008	11/10/2008	30	11/11/2008	1	16
$ 9,997.08	218	9/12/2008	10/10/2008	28	10/13/2008	3	17	0.06	$ 9,392.17	218	10/11/2008	11/10/2008	30	11/11/2008	1	16
$ 15,613.82	222	9/12/2008	10/13/2008	31	10/14/2008	1	16.5	0.10	$ 15,710.43	222	10/14/2008	11/10/2008	27	11/11/2008	1	14.5
$ 11,557.69	231	9/12/2008	10/13/2008	31	10/14/2008	1	16.5	0.07	$ 11,858.90	231	10/14/2008	11/11/2008	28	11/12/2008	1	15
$ 12,175.98	233	9/12/2008	10/13/2008	31	10/14/2008	1	16.5	0.07	$ 11,557.59	233	10/14/2008	11/11/2008	28	11/12/2008	1	15
$ 10,951.43	237	9/12/2008	10/13/2008	31	10/14/2008	1	16.5	0.07	$ 11,156.12	237	10/14/2008	11/11/2008	28	11/12/2008	1	15
$ 10,985.60	239	9/13/2008	10/14/2008	31	10/15/2008	1	16.5	0.07	$ 10,838.12	239	10/15/2008	11/11/2008	27	11/12/2008	1	14.5
$ 12,269.07	242	9/13/2008	10/14/2008	31	10/15/2008	1	16.5	0.08	$ 12,803.54	242	10/15/2008	11/11/2008	27	11/12/2008	1	14.5
$ 9,564.78	244	9/13/2008	10/14/2008	31	10/15/2008	1	16.5	0.06	$ 10,106.50	244	10/15/2008	11/11/2008	27	11/12/2008	1	14.5
$ 8,349.31	246	9/13/2008	10/14/2008	31	10/15/2008	1	16.5	0.05	$ 7,999.56	246	10/15/2008	11/11/2008	27	11/12/2008	1	14.5
$ 14,238.34	253	9/13/2008	10/14/2008	31	10/15/2008	1	16.5	0.09	$ 14,347.67	253	10/15/2008	11/12/2008	28	11/13/2008	1	15
$ 27,612.81	256	9/16/2008	10/15/2008	29	10/16/2008	1	15.5	0.14	$ 23,142.52	256	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 68,138.96	257	9/16/2008	10/15/2008	29	10/16/2008	1	15.5	0.38	$ 64,239.32	257	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 9,552.42	259	9/16/2008	10/15/2008	29	10/16/2008	1	15.5	0.05	$ 8,591.42	259	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 14,252.31	266	9/16/2008	10/15/2008	29	10/16/2008	1	15.5	0.08	$ 13,621.41	266	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 20,269.38	311	9/16/2008	10/15/2008	29	10/16/2008	1	15.5	0.09	$ 16,207.76	311	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 17,938.90	313	9/17/2008	10/16/2008	29	10/17/2008	1	15.5	0.07	$ 11,956.32	313	10/17/2008	11/13/2008	27	11/14/2008	1	14.5
$ 18,896.57	315	9/17/2008	10/16/2008	29	10/17/2008	1	15.5	0.10	$ 16,419.39	315	10/17/2008	11/13/2008	27	11/14/2008	1	14.5
$ 16,535.47	333	9/17/2008	10/16/2008	29	10/17/2008	1	15.5	0.09	$ 15,410.81	333	10/17/2008	11/13/2008	27	11/14/2008	1	14.5
$ 10,657.97	341	9/17/2008	10/16/2008	29	10/17/2008	1	15.5	0.06	$ 9,986.94	341	10/17/2008	11/13/2008	27	11/14/2008	1	14.5
$ 20,138.83	354	9/17/2008	10/16/2008	29	10/17/2008	1	15.5	0.12	$ 19,752.37	354	10/17/2008	11/13/2008	27	11/14/2008	1	14.5
$ 14,157.69	363	9/18/2008	10/17/2008	29	10/20/2008	3	17.5	0.08	$ 12,685.80	363	10/18/2008	11/14/2008	27	11/17/2008	3	16.5
$ 10,613.43	369	9/18/2008	10/17/2008	29	10/20/2008	3	17.5	0.06	$ 9,451.35	369	10/18/2008	11/14/2008	27	11/17/2008	3	16.5
$ 12,893.04	374	9/17/2008	10/16/2008	29	10/20/2008	4	18.5	0.09	$ 12,484.26	374	10/17/2008	11/14/2008	28	11/17/2008	3	17
$ 14,532.56	378	9/18/2008	10/17/2008	29	10/20/2008	3	17.5	0.10	$ 15,244.58	378	10/18/2008	11/14/2008	27	11/17/2008	3	16.5
$ 26,897.88	379	9/18/2008	10/20/2008	32	10/21/2008	1	17	0.19	$ 30,028.18	379	10/21/2008	11/17/2008	27	11/18/2008	1	14.5
$ 7,983.16	381	9/19/2008	10/20/2008	31	10/21/2008	1	16.5	0.05	$ 8,140.32	381	10/21/2008	11/17/2008	27	11/18/2008	1	14.5
$ 22,195.60	382	9/19/2008	10/20/2008	31	10/21/2008	1	16.5	0.14	$ 22,099.32	382	10/21/2008	11/18/2008	28	11/19/2008	1	15
$ 11,466.22	383	9/19/2008	10/21/2008	32	10/21/2008	0	16	0.07	$ 11,872.74	383	10/22/2008	11/18/2008	27	11/19/2008	1	14.5
$ 38,939.54	384	9/19/2008	10/21/2008	32	10/22/2008	1	17	0.28	$ 43,983.19	384	10/22/2008	11/18/2008	27	11/19/2008	1	14.5
$ 22,063.48	389	9/19/2008	10/21/2008	32	10/22/2008	1	17	0.15	$ 22,838.19	389	10/22/2008	11/18/2008	27	11/19/2008	1	14.5
$ 8,746.54	392	9/20/2008	10/21/2008	31	10/22/2008	1	16.5	0.06	$ 9,213.25	392	10/22/2008	11/18/2008	27	11/19/2008	1	14.5
$ 15,139.02	394	9/20/2008	10/21/2008	31	10/22/2008	1	16.5	0.10	$ 15,508.17	394	10/22/2008	11/18/2008	27	11/19/2008	1	14.5
$ 36,498.63	396	9/20/2008	10/22/2008	32	10/23/2008	1	17	0.00	$ 44.04	396	10/23/2008	11/19/2008	27	11/20/2008	1	14.5

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$ 29,229.40	398	8/22/2008	9/19/2008	28	9/22/2008	3	17	0.00	$ 56.80	398	9/20/2008	10/22/2008	32	10/23/2008	1	17
$ 23,509.76	401	8/22/2008	9/19/2008	28	9/22/2008	3	17	0.00	$ 42.11	401	9/20/2008	10/22/2008	32	10/23/2008	1	17
$ 16,446.14	403	8/22/2008	9/22/2008	31	9/23/2008	1	16.5	0.11	$ 17,234.12	403	9/23/2008	10/22/2008	29	10/23/2008	1	15.5
$ 11,439.18	407	8/22/2008	9/22/2008	31	9/23/2008	1	16.5	0.07	$ 11,731.64	407	9/23/2008	10/22/2008	29	10/23/2008	1	15.5
$ 10,119.87	409	8/22/2008	9/22/2008	31	9/23/2008	1	16.5	0.07	$ 10,650.20	409	9/23/2008	10/23/2008	30	10/24/2008	1	16
$ 9,711.16	411	8/22/2008	9/22/2008	31	9/23/2008	1	16.5	0.06	$ 10,308.19	411	9/23/2008	10/23/2008	30	10/24/2008	1	16
$ 12,446.68	413	8/23/2008	9/22/2008	30	9/23/2008	1	16	0.08	$ 12,639.52	413	9/23/2008	10/23/2008	30	10/24/2008	1	16
$ 15,451.23	417	8/23/2008	9/23/2008	31	9/24/2008	1	16.5	0.10	$ 15,965.21	417	9/24/2008	10/23/2008	29	10/24/2008	1	15.5
$ 24,697.12	419	8/23/2008	9/23/2008	31	9/24/2008	1	16.5	0.16	$ 25,135.60	419	9/24/2008	10/24/2008	30	10/27/2008	3	18
$ 59,757.73	422	8/26/2008	9/23/2008	28	9/24/2008	1	15	0.30	$ 52,387.49	422	9/24/2008	10/24/2008	30	10/27/2008	3	18
$ 18,563.01	424	8/26/2008	9/23/2008	28	9/24/2008	1	15	0.10	$ 16,988.70	424	9/24/2008	10/24/2008	30	10/27/2008	3	18
$ 17,978.87	426	8/26/2008	9/23/2008	28	9/24/2008	1	15	0.09	$ 16,668.94	426	9/24/2008	10/24/2008	30	10/27/2008	3	18
$ 15,984.38	428	8/26/2008	9/24/2008	29	9/25/2008	1	15.5	0.08	$ 13,762.97	428	9/25/2008	10/27/2008	32	10/28/2008	1	17
$ 16,161.57	431	8/26/2008	9/24/2008	29	9/25/2008	1	15.5	0.09	$ 15,044.01	431	9/25/2008	10/27/2008	32	10/28/2008	1	17
$ 653.60	432	8/27/2008	9/24/2008	28	9/25/2008	1	15	0.00	$ 727.79	432	9/25/2008	10/27/2008	32	10/28/2008	1	17
$ 19,008.15	433	8/27/2008	9/24/2008	28	9/25/2008	1	15	0.10	$ 18,040.22	433	9/25/2008	10/27/2008	32	10/28/2008	1	17
$ 18,309.80	437	8/27/2008	9/25/2008	29	9/26/2008	1	15.5	0.10	$ 17,763.58	437	9/26/2008	10/28/2008	32	10/29/2008	1	17
$ 17,214.14	439	8/27/2008	9/24/2008	28	9/26/2008	2	16	0.10	$ 15,747.01	439	9/25/2008	10/28/2008	33	10/29/2008	1	17.5
$ 26,430.47	509	8/27/2008	9/25/2008	29	9/26/2008	1	15.5	0.15	$ 26,276.00	509	9/26/2008	10/28/2008	32	10/29/2008	1	17
$ 18,732.91	517	8/28/2008	9/25/2008	28	9/26/2008	1	15	0.10	$ 18,152.77	517	9/26/2008	10/28/2008	32	10/29/2008	1	17
$ 9,907.76	521	8/28/2008	9/25/2008	28	9/29/2008	4	18	0.07	$ 10,693.53	521	9/26/2008	10/28/2008	32	10/30/2008	2	18
$ 11,734.80	532	8/28/2008	9/26/2008	29	9/29/2008	3	17.5	0.07	$ 10,404.03	532	9/27/2008	10/29/2008	32	10/30/2008	1	17
$ 10,607.94	622	8/28/2008	9/26/2008	29	9/29/2008	3	17.5	0.07	$ 10,523.79	622	9/27/2008	10/29/2008	32	10/30/2008	1	17
$ 6,392.31	637	8/28/2008	9/26/2008	29	9/29/2008	3	17.5	0.04	$ 6,061.07	637	9/27/2008	10/29/2008	32	10/30/2008	1	17
$ 13,690.90	653	8/29/2008	9/29/2008	31	9/30/2008	1	16.5	0.09	$ 14,272.59	653	9/30/2008	10/30/2008	30	10/31/2008	1	16
$ 12,434.40	664	8/29/2008	9/29/2008	31	9/30/2008	1	16.5	0.08	$ 12,429.29	664	9/30/2008	10/30/2008	30	10/31/2008	1	16
$ 20,184.65	703	8/29/2008	9/29/2008	31	9/30/2008	1	16.5	0.13	$ 20,769.10	703	9/30/2008	10/29/2008	29	10/31/2008	2	16.5
$ 8,705.17	711	8/29/2008	9/29/2008	31	9/30/2008	1	16.5	0.05	$ 8,511.66	711	9/30/2008	10/30/2008	30	10/31/2008	1	16
$ 12,752.77	715	8/29/2008	9/30/2008	32	10/1/2008	1	17	0.08	$ 13,046.11	715	10/1/2008	10/31/2008	30	11/3/2008	3	18
$ 8,177.15	724	8/30/2008	9/30/2008	31	10/1/2008	1	16.5	0.05	$ 8,126.31	724	10/1/2008	10/31/2008	30	11/3/2008	3	18
$ 9,518.08	735	8/30/2008	9/30/2008	31	10/1/2008	1	16.5	0.06	$ 9,140.44	735	10/1/2008	10/30/2008	29	11/3/2008	4	18.5
$ 14,764.92	737	8/30/2008	9/30/2008	31	10/1/2008	1	16.5	0.09	$ 14,002.80	737	10/1/2008	10/30/2008	29	11/3/2008	4	18.5
$ 20,670.90	740	9/3/2008	10/1/2008	28	10/2/2008	1	15	0.10	$ 18,131.12	740	10/2/2008	11/3/2008	32	11/4/2008	1	17
$ 11,129.57	742	9/4/2008	10/2/2008	28	10/3/2008	1	15	0.07	$ 11,688.29	742	10/3/2008	11/4/2008	32	11/5/2008	1	17

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$ 31,929.55	744	9/5/2008	10/3/2008	28	10/6/2008	3	17	0.18	$ 28,531.15	744	10/4/2008	11/4/2008	31	11/6/2008	2	17.5
$ 12,061.85	746	9/6/2008	10/6/2008	30	10/7/2008	1	16	0.08	$ 13,460.70	746	10/7/2008	11/6/2008	30	11/7/2008	1	16
$ 8,717.29	747	9/8/2008	10/7/2008	29	10/8/2008	1	15.5	0.05	$ 8,630.96	747	10/8/2008	11/9/2008	32	11/10/2008	1	17
$ 13,534.91	748	9/10/2008	10/8/2008	28	10/9/2008	1	15	0.07	$ 12,800.48	748	10/9/2008	11/7/2008	29	11/10/2008	3	17.5
$ 10,384.92	755	9/11/2008	10/9/2008	28	10/10/2008	1	15	0.06	$ 9,923.86	755	10/10/2008	11/10/2008	31	11/11/2008	1	16.5
$ 9,069.15	760	9/12/2008	10/10/2008	28	10/13/2008	3	17	0.06	$ 9,324.33	760	10/11/2008	11/11/2008	31	11/12/2008	1	16.5
$ 10,681.73	766	9/13/2008	10/13/2008	30	10/14/2008	1	16	0.07	$ 10,807.60	766	10/14/2008	11/12/2008	29	11/13/2008	1	15.5
$ 5,745.33	774	9/16/2008	10/14/2008	28	10/15/2008	1	15	0.03	$ 4,753.18	774	10/15/2008	11/13/2008	29	11/14/2008	1	15.5
$ 19,930.21	776	9/17/2008	10/15/2008	28	10/16/2008	1	15	0.11	$ 19,374.95	776	10/16/2008	11/14/2008	29	11/17/2008	3	17.5
$ 87,345.81	780	9/18/2008	10/16/2008	28	10/17/2008	1	15	0.52	$ 91,632.73	780	10/17/2008	11/17/2008	31	11/18/2008	1	16.5
$ 11,213.00	782	9/19/2008	10/20/2008	31	10/21/2008	1	16.5	0.07	$ 11,462.92	782	10/21/2008	11/18/2008	28	11/19/2008	1	15
$ 16,499.53	784	9/20/2008	10/21/2008	31	10/22/2008	1	16.5	0.11	$ 17,255.52	784	10/22/2008	11/18/2008	27	11/19/2008	1	14.5
$ 10,064.50	786	8/22/2008	9/22/2008	31	9/23/2008	1	16.5	0.07	$ 10,671.38	786	9/23/2008	10/22/2008	29	10/23/2008	1	15.5
$ 10,758.59	788	8/23/2008	9/23/2008	31	9/24/2008	1	16.5	0.07	$ 12,006.55	788	9/24/2008	10/24/2008	30	10/27/2008	3	18
$ 9,591.80	790	8/26/2008	9/24/2008	29	9/25/2008	1	15.5	0.06	$ 9,612.26	790	9/25/2008	10/28/2008	33	10/22/2008	-6	10.5
$ 13,088.36	792	8/27/2008	9/25/2008	29	9/29/2008	4	18.5	0.09	$ 13,271.32	792	9/26/2008	10/29/2008	33	10/30/2008	1	17.5
$ 10,971.10	794	8/28/2008	9/29/2008	32	9/30/2008	1	17	0.09	$ 14,120.38	794	9/30/2008	10/31/2008	31	11/3/2008	3	18.5
$ 9,285.51	796	8/30/2008	9/30/2008	31	9/30/2008	0	15.5	0.05	$ 8,531.80	796	10/1/2008	10/31/2008	30	11/3/2008	3	18
$ 21,338.09	801	9/3/2008	9/30/2008	27	10/2/2008	2	15.5	0.10	$ 16,844.61	801	10/1/2008	11/3/2008	33	11/4/2008	1	17.5
$ 18,558.12	803	9/3/2008	10/1/2008	28	10/2/2008	1	15	0.08	$ 14,669.86	803	10/2/2008	11/3/2008	32	11/4/2008	1	17
$ 15,725.17	807	9/4/2008	10/2/2008	28	10/3/2008	1	15	0.08	$ 14,121.59	807	10/3/2008	11/4/2008	32	11/5/2008	1	17
$ 12,724.73	809	9/5/2008	10/3/2008	28	10/6/2008	3	17	0.08	$ 11,822.32	809	10/4/2008	11/5/2008	32	11/6/2008	1	17
$ 12,214.33	811	9/6/2008	10/6/2008	30	10/7/2008	1	16	0.07	$ 11,851.54	811	10/7/2008	11/6/2008	30	11/7/2008	1	16
$ 17,703.64	813	9/7/2008	10/7/2008	30	10/8/2008	1	16	0.11	$ 17,691.19	813	10/8/2008	11/7/2008	30	11/10/2008	3	18
$ 14,540.53	835	9/10/2008	10/8/2008	28	10/9/2008	1	15	0.07	$ 13,038.37	835	10/9/2008	11/10/2008	32	11/11/2008	1	17
$ 12,730.74	837	9/11/2008	10/9/2008	28	10/10/2008	1	15	0.06	$ 11,315.08	837	10/10/2008	11/11/2008	32	11/12/2008	1	17
$ 16,485.31	839	9/12/2008	10/10/2008	28	10/13/2008	3	17	0.10	$ 16,043.46	839	10/11/2008	11/12/2008	32	11/13/2008	1	17
$ 18,214.39	849	9/13/2008	10/13/2008	30	10/14/2008	1	16	0.12	$ 19,085.48	849	10/14/2008	11/13/2008	30	11/14/2008	1	16
$ 18,278.46	851	9/16/2008	10/14/2008	28	10/15/2008	1	15	0.09	$ 15,418.86	851	10/15/2008	11/13/2008	29	11/14/2008	1	15.5
$ 18,395.79	853	9/16/2008	10/14/2008	28	10/15/2008	1	15	0.08	$ 14,682.35	853	10/15/2008	11/14/2008	30	11/17/2008	3	18
$ 17,069.70	855	9/16/2008	10/15/2008	29	10/16/2008	1	15.5	0.10	$ 16,665.62	855	10/16/2008	11/14/2008	29	11/17/2008	3	17.5
$ 36,798.51	857	9/17/2008	10/16/2008	29	10/17/2008	1	15.5	0.16	$ 27,717.26	857	10/17/2008	11/17/2008	31	11/18/2008	1	16.5
$ 15,959.44	859	9/18/2008	10/17/2008	29	10/20/2008	3	17.5	0.10	$ 15,556.23	859	10/18/2008	11/17/2008	30	11/18/2008	1	16
$ 27,610.83	861	9/19/2008	10/20/2008	31	10/21/2008	1	16.5	0.17	$ 27,620.77	861	10/21/2008	11/18/2008	28	11/19/2008	1	15

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Amount Sep-08	Cycle #	Beginning Read Oct-08	Ending Read Oct-08	Service Days	Billing Oct-08	Billing Days	Average Service Days	Weighted Days	Amount Oct-08	Cycle #	Beginning Read Nov-08	Ending Read Nov-08	Service Days	Billing Nov-08	Billing Days	Average Service Days
$ 22,007.19	863	9/20/2008	10/21/2008	31	10/22/2008	1	16.5	0.16	$ 25,298.18	863	10/22/2008	11/19/2008	28	11/20/2008	1	15
$ 12,273.65	864	8/22/2008	9/22/2008	31	9/23/2008	1	16.5	0.07	$ 11,458.08	864	9/23/2008	10/22/2008	29	10/23/2008	1	15.5
$ 22,467.71	865	8/22/2008	9/22/2008	31	9/23/2008	1	16.5	0.13	$ 21,110.00	865	9/23/2008	10/22/2008	29	10/24/2008	2	16.5
$ 22,743.79	867	8/22/2008	9/23/2008	32	9/24/2008	1	17	0.14	$ 22,339.73	867	9/24/2008	10/22/2008	28	10/24/2008	2	16
$ 19,206.83	869	8/23/2008	9/23/2008	31	9/24/2008	1	16.5	0.12	$ 19,630.95	869	9/24/2008	10/24/2008	30	10/27/2008	3	18
$ 14,159.52	871	8/26/2008	9/24/2008	29	9/25/2008	1	15.5	0.07	$ 12,044.11	871	9/25/2008	10/27/2008	32	10/28/2008	1	17
$ 16,185.56	873	8/27/2008	9/24/2008	28	9/26/2008	2	16	0.08	$ 13,267.78	873	9/25/2008	10/27/2008	32	10/29/2008	2	18
$ 11,918.33	875	8/28/2008	9/25/2008	28	9/29/2008	4	18	0.07	$ 10,786.11	875	9/26/2008	10/28/2008	32	10/30/2008	2	18
$ 16,295.94	877	8/29/2008	9/29/2008	31	9/30/2008	1	16.5	0.17	$ 27,040.48	877	9/30/2008	10/29/2008	29	10/31/2008	2	16.5
$ 10,340.85	885	8/29/2008	9/29/2008	31	9/30/2008	1	16.5	0.06	$ 9,590.56	885	9/30/2008	10/29/2008	29	10/31/2008	2	16.5
$ 7,978.71	886	8/30/2008	9/30/2008	31	10/1/2008	1	16.5	0.04	$ 7,135.67	886	10/1/2008	10/31/2008	30	11/3/2008	3	18
$ 8,726.25	887	8/30/2008	9/30/2008	31	10/1/2008	1	16.5	0.05	$ 7,908.55	887	10/1/2008	10/31/2008	30	11/3/2008	3	18
$ 5,147.28	910	9/4/2008	10/8/2008	34	10/9/2008	1	18	0.04	$ 5,382.66	910	10/9/2008	11/4/2008	26	11/6/2008	2	15
$ 5,222.26	911	9/4/2008	10/8/2008	34	10/9/2008	1	18	0.05	$ 7,696.38	911	10/9/2008	11/4/2008	26	11/6/2008	2	15
$ 4,632.74	912	9/4/2008	10/8/2008	34	10/9/2008	1	18	0.04	$ 5,319.97	912	10/9/2008	11/4/2008	26	11/6/2008	2	15
$ 5,230.18	913	9/4/2008	10/8/2008	34	10/9/2008	1	18	0.04	$ 5,942.10	913	10/9/2008	11/4/2008	26	11/6/2008	2	15
$ 5,470.92	914	9/11/2008	10/15/2008	34	10/16/2008	1	18	0.04	$ 6,058.49	914	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 8,307.35	915	9/11/2008	10/15/2008	34	10/16/2008	1	18	0.07	$ 9,571.65	915	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 8,032.30	916	9/11/2008	10/15/2008	34	10/16/2008	1	18	0.06	$ 9,289.43	916	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 7,116.68	917	9/11/2008	10/15/2008	34	10/16/2008	1	18	0.06	$ 8,436.83	917	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 6,829.85	918	9/11/2008	10/15/2008	34	10/16/2008	1	18	0.05	$ 7,598.11	918	10/16/2008	11/12/2008	27	11/13/2008	1	14.5
$ 6,830.94	919	9/18/2008	10/21/2008	33	10/23/2008	2	18.5	0.00	$ -	919	10/22/2008	11/19/2008	28	11/20/2008	1	15
$ 5,766.29	920	9/18/2008	10/21/2008	33	10/23/2008	2	18.5	0.00	$ 0.59	920	10/22/2008	11/19/2008	28	11/20/2008	1	15
$ 8,339.62	921	9/18/2008	10/21/2008	33	10/23/2008	2	18.5	0.00	$ 118.69	921	10/22/2008	11/19/2008	28	11/20/2008	1	15
$ 5,949.15	922	9/18/2008	10/21/2008	33	10/23/2008	2	18.5	0.00	$ 13.70	922	10/22/2008	11/19/2008	28	11/20/2008	1	15
$ 6,634.39	923	8/28/2008	9/23/2008	26	9/26/2008	3	16	0.04	$ 5,834.17	923	9/24/2008	10/28/2008	34	10/30/2008	2	19
$ 12,587.20	924	8/28/2008	9/24/2008	27	9/26/2008	2	15.5	0.06	$ 10,789.48	924	9/25/2008	10/28/2008	33	10/30/2008	2	18.5
$ 7,456.83	925	8/28/2008	9/24/2008	27	9/26/2008	2	15.5	0.04	$ 6,466.87	925	9/25/2008	10/28/2008	33	10/30/2008	2	18.5
$ 6,819.66	926	8/28/2008	9/24/2008	27	9/26/2008	2	15.5	0.04	$ 6,101.03	926	9/25/2008	10/28/2008	33	10/30/2008	2	18.5
$ 2,873,395								**15.06**	**$ 2,646,635**							

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Weighted Days	Amount Nov-08	Cycle #	Beginning Read Dec-08	Ending Read Dec-08	Service Days	Billing Dec-08	Billing Days	Average Service Days	Weighted Days	Amount Dec-08	Cycle #	Beginning Read Jan-09	Ending Read Jan-09	Service Days	Billing Jan-09	Billing Days
0.22	$ 31,278.50	2	10/27/2008	11/24/2008	28	11/25/2008	1	15	0.16	$ 31,278.97	2	11/25/2008	12/25/2008	30	12/26/2008	1
0.59	$ 79,885.17	43	11/4/2008	12/1/2008	27	12/2/2008	1	14.5	0.40	$ 81,918.34	43	12/2/2008	1/2/2009	31	1/5/2009	3
0.10	$ 14,010.26	45	11/4/2008	12/1/2008	27	12/2/2008	1	14.5	0.06	$ 12,333.14	45	12/2/2008	1/2/2009	31	1/5/2009	3
0.12	$ 15,679.87	47	11/4/2008	12/1/2008	27	12/2/2008	1	14.5	0.07	$ 13,797.54	47	12/2/2008	1/2/2009	31	1/5/2009	3
0.09	$ 12,020.80	49	11/4/2008	12/1/2008	27	12/2/2008	1	14.5	0.05	$ 10,597.32	49	12/2/2008	1/5/2009	34	1/6/2009	1
0.09	$ 12,502.93	51	11/4/2008	12/2/2008	28	12/3/2008	1	15	0.06	$ 11,229.10	51	12/3/2008	1/5/2009	33	1/7/2009	2
0.08	$ 10,782.50	53	11/4/2008	12/2/2008	28	12/3/2008	1	15	0.05	$ 10,046.60	53	12/3/2008	1/5/2009	33	1/6/2009	1
0.09	$ 12,474.80	57	11/5/2008	12/2/2008	27	12/3/2008	1	14.5	0.05	$ 11,108.96	57	12/3/2008	1/5/2009	33	1/6/2009	1
0.12	$ 15,646.64	72	11/5/2008	12/2/2008	27	12/3/2008	1	14.5	0.07	$ 13,949.71	72	12/3/2008	1/6/2009	34	1/7/2009	1
0.08	$ 11,113.05	74	11/5/2008	12/2/2008	27	12/3/2008	1	14.5	0.05	$ 9,925.97	74	12/3/2008	1/6/2009	34	1/7/2009	1
0.16	$ 21,667.21	76	11/5/2008	12/3/2008	28	12/3/2008	0	14	0.09	$ 19,061.81	76	12/4/2008	1/6/2009	33	1/7/2009	1
0.30	$ 41,553.92	78	11/5/2008	12/3/2008	28	12/4/2008	1	15	0.19	$ 36,522.22	78	12/4/2008	1/6/2009	33	1/7/2009	1
0.19	$ 27,186.27	82	11/5/2008	12/3/2008	28	12/4/2008	1	15	0.13	$ 26,364.82	82	12/4/2008	1/6/2009	33	1/7/2009	1
0.10	$ 13,261.20	84	11/6/2008	12/3/2008	27	12/4/2008	1	14.5	0.06	$ 12,190.11	84	12/4/2008	1/7/2009	34	1/8/2009	1
0.07	$ 11,137.23	86	11/6/2008	12/3/2008	27	12/4/2008	1	14.5	0.05	$ 10,467.85	86	12/4/2008	1/7/2009	34	1/8/2009	1
0.07	$ 10,275.40	92	11/6/2008	12/4/2008	28	12/5/2008	1	15	0.05	$ 10,367.92	92	12/5/2008	1/7/2009	33	1/8/2009	1
0.28	$ 40,998.11	94	11/6/2008	12/4/2008	28	12/5/2008	1	15	0.20	$ 39,369.94	94	12/5/2008	1/7/2009	33	1/8/2009	1
0.09	$ 13,705.48	102	11/6/2008	12/4/2008	28	12/5/2008	1	15	0.07	$ 13,904.26	102	12/5/2008	1/7/2009	33	1/8/2009	1
0.06	$ 9,634.08	104	11/6/2008	12/4/2008	28	12/5/2008	1	15	0.05	$ 9,706.90	104	12/5/2008	1/8/2009	34	1/9/2009	1
0.05	$ 7,665.44	105	11/7/2008	12/4/2008	27	12/5/2008	1	14.5	0.04	$ 7,796.83	105	12/5/2008	1/8/2009	34	1/9/2009	1
0.08	$ 12,534.35	106	11/7/2008	12/5/2008	28	12/8/2008	3	17	0.07	$ 12,652.60	106	12/6/2008	1/8/2009	33	1/9/2009	1
0.28	$ 41,701.75	108	11/7/2008	12/5/2008	28	12/8/2008	3	17	0.26	$ 45,108.38	108	12/6/2008	1/8/2009	33	1/9/2009	1
0.10	$ 15,225.32	111	11/7/2008	12/5/2008	28	12/8/2008	3	17	0.09	$ 15,406.72	111	12/6/2008	1/8/2009	33	1/9/2009	1
0.08	$ 12,148.22	113	11/7/2008	12/5/2008	28	12/8/2008	3	17	0.07	$ 12,510.00	113	12/6/2008	1/9/2009	34	1/12/2009	3
0.10	$ 14,783.41	119	11/7/2008	12/5/2008	28	12/8/2008	3	17	0.08	$ 14,090.61	119	12/6/2008	1/8/2009	33	1/12/2009	4
0.07	$ 9,039.41	121	11/8/2008	12/8/2008	30	12/9/2008	1	16	0.05	$ 9,175.89	121	12/9/2008	1/9/2009	31	1/12/2009	3
0.09	$ 12,205.96	123	11/8/2008	12/8/2008	30	12/9/2008	1	16	0.07	$ 13,086.47	123	12/9/2008	1/9/2009	31	1/12/2009	3
0.13	$ 16,818.12	127	11/8/2008	12/8/2008	30	12/9/2008	1	16	0.10	$ 17,788.66	127	12/9/2008	1/9/2009	31	1/12/2009	3
0.09	$ 11,609.21	202	11/8/2008	12/8/2008	30	12/9/2008	1	16	0.07	$ 12,864.35	202	12/9/2008	1/9/2009	31	1/12/2009	3
0.10	$ 13,400.17	204	11/8/2008	12/8/2008	30	12/9/2008	1	16	0.08	$ 14,633.30	204	12/9/2008	1/12/2009	34	1/13/2009	1
0.09	$ 11,621.94	206	11/8/2008	12/8/2008	30	12/10/2008	2	17	0.07	$ 12,811.35	206	12/9/2008	1/12/2009	34	1/13/2009	1
0.09	$ 13,169.84	208	11/11/2008	12/9/2008	28	12/10/2008	1	15	0.06	$ 12,015.64	208	12/10/2008	1/12/2009	33	1/13/2009	1
0.09	$ 12,501.37	212	11/11/2008	12/9/2008	28	12/10/2008	1	15	0.07	$ 12,942.53	212	12/10/2008	1/12/2009	33	1/13/2009	1
0.09	$ 13,247.95	214	11/11/2008	12/9/2008	28	12/10/2008	1	15	0.07	$ 13,853.14	214	12/10/2008	1/12/2009	33	1/13/2009	1

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Weighted Days	Amount Nov-08	Cycle #	Beginning Read Dec-08	Ending Read Dec-08	Service Days	Billing Dec-08	Billing Days	Average Service Days	Weighted Days	Amount Dec-08	Cycle #	Beginning Read Jan-09	Ending Read Jan-09	Service Days	Billing Jan-09	Billing Days
0.08	$ 12,201.07	216	11/11/2008	12/9/2008	28	12/10/2008	1	15	0.07	$ 13,120.70	216	12/10/2008	1/13/2009	34	1/14/2009	1
0.06	$ 9,210.00	218	11/11/2008	12/10/2008	29	12/11/2008	1	15.5	0.05	$ 9,502.73	218	12/11/2008	1/13/2009	33	1/14/2009	1
0.08	$ 13,104.68	222	11/11/2008	12/10/2008	29	12/11/2008	1	15.5	0.08	$ 14,783.02	222	12/11/2008	1/13/2009	33	1/14/2009	1
0.07	$ 10,879.66	231	11/12/2008	12/10/2008	28	12/11/2008	1	15	0.06	$ 10,960.82	231	12/11/2008	1/13/2009	33	1/14/2009	1
0.07	$ 10,676.22	233	11/12/2008	12/9/2008	27	12/11/2008	2	15.5	0.06	$ 11,172.65	233	12/10/2008	1/13/2009	34	1/14/2009	1
0.07	$ 10,729.29	237	11/12/2008	12/9/2008	27	12/11/2008	2	15.5	0.06	$ 10,722.84	237	12/10/2008	1/14/2009	35	1/15/2009	1
0.06	$ 9,665.61	239	11/12/2008	12/10/2008	28	12/12/2008	2	16	0.06	$ 10,345.74	239	12/11/2008	1/14/2009	34	1/15/2009	1
0.07	$ 11,116.89	242	11/12/2008	12/11/2008	29	12/12/2008	1	15.5	0.07	$ 12,505.78	242	12/12/2008	1/14/2009	33	1/15/2009	1
0.06	$ 9,314.10	244	11/12/2008	12/11/2008	29	12/12/2008	1	15.5	0.05	$ 9,421.09	244	12/12/2008	1/14/2009	33	1/15/2009	1
0.04	$ 6,803.18	246	11/12/2008	12/10/2008	28	12/12/2008	2	16	0.04	$ 7,706.14	246	12/11/2008	1/14/2009	34	1/15/2009	1
0.08	$ 12,819.61	253	11/13/2008	12/11/2008	28	12/12/2008	1	15	0.07	$ 13,671.01	253	12/12/2008	1/14/2009	33	1/15/2009	1
0.15	$ 24,155.02	256	11/13/2008	12/11/2008	28	12/12/2008	1	15	0.12	$ 22,673.22	256	12/12/2008	1/15/2009	34	1/16/2009	1
0.35	$ 56,248.76	257	11/13/2008	12/12/2008	29	12/15/2008	3	17.5	0.37	$ 61,684.06	257	12/13/2008	1/15/2009	33	1/16/2009	1
0.05	$ 7,734.04	259	11/13/2008	12/12/2008	29	12/15/2008	3	17.5	0.05	$ 8,209.64	259	12/13/2008	1/15/2009	33	1/16/2009	1
0.08	$ 12,715.80	266	11/13/2008	12/12/2008	29	12/15/2008	3	17.5	0.08	$ 13,692.68	266	12/13/2008	1/15/2009	33	1/16/2009	1
0.08	$ 13,436.76	311	11/13/2008	12/12/2008	29	12/15/2008	3	17.5	0.09	$ 14,497.77	311	12/13/2008	1/15/2009	33	1/16/2009	1
0.06	$ 9,084.62	313	11/14/2008	12/12/2008	28	12/15/2008	3	17	0.05	$ 9,400.23	313	12/13/2008	1/15/2009	33	1/16/2009	1
0.09	$ 14,756.48	315	11/14/2008	12/15/2008	31	12/16/2008	1	16.5	0.09	$ 16,161.46	315	12/16/2008	1/16/2009	31	1/20/2009	4
0.09	$ 13,754.18	333	11/14/2008	12/15/2008	31	12/16/2008	1	16.5	0.09	$ 15,397.33	333	12/16/2008	1/16/2009	31	1/20/2009	4
0.06	$ 9,100.91	341	11/14/2008	12/15/2008	31	12/16/2008	1	16.5	0.06	$ 10,584.84	341	12/16/2008	1/16/2009	31	1/20/2009	4
0.11	$ 17,544.10	354	11/14/2008	12/15/2008	31	12/16/2008	1	16.5	0.11	$ 20,484.38	354	12/16/2008	1/16/2009	31	1/20/2009	4
0.08	$ 11,740.68	363	11/15/2008	12/16/2008	31	12/17/2008	1	16.5	0.08	$ 13,682.56	363	12/17/2008	1/20/2009	34	1/21/2009	1
0.07	$ 9,265.77	369	11/15/2008	12/16/2008	31	12/17/2008	1	16.5	0.06	$ 10,312.38	369	12/17/2008	1/20/2009	34	1/21/2009	1
0.08	$ 11,279.04	374	11/15/2008	12/16/2008	31	12/17/2008	1	16.5	0.07	$ 13,084.98	374	12/17/2008	1/20/2009	34	1/21/2009	1
0.10	$ 13,418.59	378	11/15/2008	12/16/2008	31	12/17/2008	1	16.5	0.09	$ 15,775.61	378	12/17/2008	1/20/2009	34	1/21/2009	1
0.00	$ 8.11	379	11/18/2008	12/16/2008	28	12/17/2008	1	15	0.25	$ 49,969.38	379	12/17/2008	1/20/2009	34	1/21/2009	1
0.00	$ 10.30	381	11/18/2008	12/17/2008	29	12/18/2008	1	15.5	0.08	$ 14,435.26	381	12/18/2008	1/20/2009	33	1/21/2009	1
0.00	$ -	382	11/19/2008	12/16/2008	27	12/18/2008	2	15.5	0.21	$ 39,962.24	382	12/17/2008	1/21/2009	35	1/22/2009	1
0.00	$ 7.94	383	11/19/2008	12/17/2008	28	12/18/2008	1	15	0.11	$ 21,292.96	383	12/18/2008	1/21/2009	34	1/21/2009	0
0.00	$ (38.13)	384	11/19/2008	12/16/2008	27	12/18/2008	2	15.5	0.41	$ 77,101.52	384	12/17/2008	1/21/2009	35	1/22/2009	1
0.00	$ 69.39	389	11/19/2008	12/17/2008	28	12/18/2008	1	15	0.21	$ 40,947.05	389	12/18/2008	1/21/2009	34	1/22/2009	1
0.00	$ 14.89	392	11/19/2008	12/18/2008	29	12/19/2008	1	15.5	0.08	$ 15,956.96	392	12/19/2008	1/21/2009	33	1/22/2009	1
0.00	$ 4.70	394	11/19/2008	12/18/2008	29	12/19/2008	1	15.5	0.15	$ 27,848.36	394	12/19/2008	1/21/2009	33	1/22/2009	1
0.24	$ 38,295.02	396	11/20/2008	12/18/2008	28	12/19/2008	1	15	0.35	$ 68,624.07	396	12/19/2008	1/22/2009	34	1/23/2009	1

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Weighted Days	Amount Nov-08	Cycle #	Beginning Read Dec-08	Ending Read Dec-08	Service Days	Billing Dec-08	Billing Days	Average Service Days	Weighted Days	Amount Dec-08	Cycle #	Beginning Read Jan-09	Ending Read Jan-09	Service Days	Billing Jan-09	Billing Days
0.11	$ 15,189.58	398	10/23/2008	11/19/2008	27	11/20/2008	1	14.5	0.13	$ 26,461.53	398	11/20/2008	12/18/2008	28	12/19/2008	1
0.09	$ 12,126.21	401	10/23/2008	11/19/2008	27	11/20/2008	1	14.5	0.11	$ 22,144.29	401	11/20/2008	12/18/2008	28	12/19/2008	1
0.10	$ 15,196.34	403	10/23/2008	11/19/2008	27	11/20/2008	1	14.5	0.07	$ 13,722.22	403	11/20/2008	12/19/2008	29	12/22/2008	3
0.07	$ 10,430.25	407	10/23/2008	11/19/2008	27	11/20/2008	1	14.5	0.04	$ 8,572.26	407	11/20/2008	12/19/2008	29	12/22/2008	3
0.07	$ 9,914.36	409	10/24/2008	11/20/2008	27	11/21/2008	1	14.5	0.04	$ 8,727.78	409	11/21/2008	12/19/2008	28	12/22/2008	3
0.07	$ 9,457.78	411	10/24/2008	11/20/2008	27	11/21/2008	1	14.5	0.04	$ 8,025.60	411	11/21/2008	12/18/2008	27	12/22/2008	4
0.08	$ 11,687.00	413	10/24/2008	11/20/2008	27	11/21/2008	1	14.5	0.05	$ 9,799.13	413	11/21/2008	12/19/2008	28	12/22/2008	3
0.09	$ 12,681.03	417	10/24/2008	11/20/2008	27	11/21/2008	1	14.5	0.05	$ 9,954.54	417	11/21/2008	12/19/2008	28	12/22/2008	3
0.18	$ 23,209.51	419	10/25/2008	11/21/2008	27	11/24/2008	3	16.5	0.11	$ 19,421.13	419	11/22/2008	12/22/2008	30	12/23/2008	1
0.40	$ 51,094.32	422	10/25/2008	11/21/2008	27	11/24/2008	3	16.5	0.25	$ 44,187.95	422	11/22/2008	12/22/2008	30	12/23/2008	1
0.13	$ 16,836.98	424	10/25/2008	11/21/2008	27	11/24/2008	3	16.5	0.09	$ 15,252.72	424	11/22/2008	12/22/2008	30	12/23/2008	1
0.14	$ 17,396.20	426	10/25/2008	11/21/2008	27	11/24/2008	3	16.5	0.09	$ 15,475.79	426	11/22/2008	12/22/2008	30	12/23/2008	1
0.10	$ 14,145.68	428	10/28/2008	11/24/2008	27	11/25/2008	1	14.5	0.05	$ 10,793.64	428	11/25/2008	12/22/2008	27	12/23/2008	1
0.11	$ 14,853.84	431	10/28/2008	11/24/2008	27	11/25/2008	1	14.5	0.06	$ 11,796.17	431	11/25/2008	12/23/2008	28	12/24/2008	1
0.00	$ 572.64	432	10/28/2008	11/24/2008	27	11/25/2008	1	14.5	0.00	$ 523.44	432	11/25/2008	12/23/2008	28	12/24/2008	1
0.14	$ 18,399.19	433	10/28/2008	11/24/2008	27	11/25/2008	1	14.5	0.07	$ 15,206.36	433	11/25/2008	12/23/2008	28	12/24/2008	1
0.13	$ 17,425.93	437	10/29/2008	11/25/2008	27	11/25/2008	0	13.5	0.07	$ 14,250.60	437	11/26/2008	12/23/2008	27	12/24/2008	1
0.10	$ 13,059.20	439	10/29/2008	11/25/2008	27	11/25/2008	0	13.5	0.05	$ 10,086.26	439	11/26/2008	12/23/2008	27	12/24/2008	1
0.20	$ 26,806.97	509	10/29/2008	11/25/2008	27	11/25/2008	0	13.5	0.11	$ 23,231.45	509	11/26/2008	12/27/2008	31	12/29/2008	2
0.14	$ 19,267.39	517	10/29/2008	11/25/2008	27	11/25/2008	0	13.5	0.07	$ 15,375.79	517	11/26/2008	12/26/2008	30	12/29/2008	3
0.09	$ 10,980.36	521	10/29/2008	11/26/2008	28	11/26/2008	0	14	0.04	$ 8,173.20	521	11/27/2008	12/26/2008	29	12/29/2008	3
0.08	$ 10,862.01	532	10/30/2008	11/26/2008	27	11/26/2008	0	13.5	0.04	$ 9,462.49	532	11/27/2008	12/29/2008	32	12/30/2008	1
0.08	$ 10,919.34	622	10/30/2008	11/26/2008	27	11/26/2008	0	13.5	0.04	$ 9,211.20	622	11/27/2008	12/29/2008	32	12/30/2008	1
0.05	$ 6,748.38	637	10/30/2008	11/26/2008	27	11/26/2008	0	13.5	0.02	$ 5,332.33	637	11/27/2008	12/29/2008	32	12/30/2008	1
0.10	$ 13,727.34	653	10/31/2008	11/26/2008	26	11/26/2008	0	13	0.05	$ 12,209.63	653	11/27/2008	12/30/2008	33	12/31/2008	1
0.08	$ 11,502.90	664	10/31/2008	11/26/2008	26	11/26/2008	0	13	0.04	$ 10,090.75	664	11/27/2008	12/30/2008	33	12/31/2008	1
0.15	$ 20,309.64	703	10/30/2008	11/26/2008	27	11/26/2008	0	13.5	0.09	$ 18,689.26	703	11/27/2008	12/30/2008	33	12/31/2008	1
0.06	$ 8,422.16	711	10/31/2008	11/26/2008	26	11/26/2008	0	13	0.03	$ 7,365.48	711	11/27/2008	12/30/2008	33	12/31/2008	1
0.10	$ 12,606.85	715	11/1/2008	11/26/2008	25	11/26/2008	0	12.5	0.04	$ 10,499.69	715	11/27/2008	12/31/2008	34	1/2/2009	2
0.06	$ 7,942.22	724	11/1/2008	11/26/2008	25	12/1/2008	5	17.5	0.04	$ 7,018.37	724	11/27/2008	12/31/2008	34	1/2/2009	2
0.07	$ 8,835.81	735	10/31/2008	11/26/2008	26	12/1/2008	5	18	0.05	$ 7,909.95	735	11/27/2008	12/31/2008	34	1/2/2009	2
0.11	$ 13,206.89	737	10/31/2008	11/26/2008	26	12/1/2008	5	18	0.07	$ 11,811.06	737	11/27/2008	12/31/2008	34	12/31/2008	0
0.14	$ 19,116.16	740	11/4/2008	12/2/2008	28	12/3/2008	1	15	0.09	$ 17,391.68	740	12/3/2008	1/2/2009	30	1/5/2009	3
0.09	$ 12,000.53	742	11/5/2008	12/3/2008	28	12/4/2008	1	15	0.06	$ 10,869.61	742	12/4/2008	1/5/2009	32	1/6/2009	1

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Weighted Days	Amount Nov-08	Cycle #	Beginning Read Dec-08	Ending Read Dec-08	Service Days	Billing Dec-08	Billing Days	Average Service Days	Weighted Days	Amount Dec-08	Cycle #	Beginning Read Jan-09	Ending Read Jan-09	Service Days	Billing Jan-09	Billing Days
0.25	$ 32,616.31	744	11/5/2008	12/4/2008	29	12/5/2008	1	15.5	0.14	$ 26,335.27	744	12/5/2008	1/6/2009	32	1/7/2009	1
0.09	$ 12,452.36	746	11/7/2008	12/5/2008	28	12/8/2008	3	17	0.07	$ 12,273.86	746	12/6/2008	1/7/2009	32	1/8/2009	1
0.06	$ 8,653.59	747	11/10/2008	12/7/2008	27	12/8/2008	1	14.5	0.04	$ 8,653.59	747	12/8/2008	1/7/2009	30	1/8/2009	1
0.10	$ 13,175.97	748	11/8/2008	12/8/2008	30	12/10/2008	2	17	0.08	$ 13,285.47	748	12/9/2008	1/9/2009	31	1/12/2009	3
0.07	$ 10,376.58	755	11/11/2008	12/9/2008	28	12/11/2008	2	16	0.05	$ 9,567.89	755	12/10/2008	1/12/2009	33	1/13/2009	1
0.07	$ 9,660.94	760	11/12/2008	12/11/2008	29	12/12/2008	1	15.5	0.05	$ 8,943.46	760	12/12/2008	1/13/2009	32	1/14/2009	1
0.07	$ 10,554.13	766	11/13/2008	12/12/2008	29	12/15/2008	3	17.5	0.06	$ 10,444.72	766	12/13/2008	1/14/2009	32	1/15/2009	1
0.03	$ 4,524.88	774	11/14/2008	12/15/2008	31	12/16/2008	1	16.5	0.03	$ 4,605.37	774	12/16/2008	1/15/2009	30	1/16/2009	1
0.16	$ 20,601.82	776	11/15/2008	12/16/2008	31	12/17/2008	1	16.5	0.10	$ 17,762.75	776	12/17/2008	1/16/2009	30	1/20/2009	4
0.00	$ -	780	11/18/2008	12/17/2008	29	12/18/2008	1	15.5	0.94	$ 179,011.21	780	12/18/2008	1/20/2009	33	1/21/2009	1
0.00	$ 32.63	782	11/19/2008	12/18/2008	29	12/19/2008	1	15.5	0.11	$ 20,952.70	782	12/19/2008	1/21/2009	33	1/22/2009	1
0.00	$ 189.15	784	11/19/2008	12/19/2008	30	12/22/2008	3	18	0.10	$ 15,895.45	784	12/20/2008	1/22/2009	33	1/23/2009	1
0.07	$ 10,129.05	786	10/23/2008	11/19/2008	27	11/20/2008	1	14.5	0.05	$ 9,707.69	786	11/20/2008	12/22/2008	32	12/23/2008	1
0.09	$ 11,292.30	788	10/25/2008	11/21/2008	27	11/24/2008	3	16.5	0.06	$ 10,227.13	788	11/22/2008	12/23/2008	31	12/24/2008	1
0.05	$ 10,122.76	790	10/29/2008	11/25/2008	27	11/25/2008	0	13.5	0.04	$ 8,175.53	790	11/26/2008	12/25/2008	29	12/29/2008	4
0.11	$ 14,239.77	792	10/30/2008	11/26/2008	27	11/26/2008	0	13.5	0.05	$ 11,733.90	792	11/27/2008	12/29/2008	32	12/30/2008	1
0.11	$ 13,293.44	794	11/1/2008	11/26/2008	25	11/26/2008	0	12.5	0.05	$ 11,438.38	794	11/27/2008	12/30/2008	33	12/31/2008	1
0.07	$ 8,531.14	796	11/1/2008	11/26/2008	25	11/26/2008	0	12.5	0.03	$ 7,313.45	796	11/27/2008	12/31/2008	34	12/31/2008	0
0.15	$ 19,192.30	801	11/4/2008	12/1/2008	27	12/2/2008	1	14.5	0.08	$ 16,326.08	801	12/2/2008	1/2/2009	31	1/5/2009	3
0.11	$ 15,373.39	803	11/4/2008	12/1/2008	27	12/2/2008	1	14.5	0.07	$ 13,806.38	803	12/2/2008	1/2/2009	31	1/5/2009	3
0.11	$ 15,098.39	807	11/5/2008	12/2/2008	27	12/3/2008	1	14.5	0.07	$ 13,249.23	807	12/3/2008	1/5/2009	33	1/6/2009	1
0.10	$ 13,196.11	809	11/6/2008	12/3/2008	27	12/4/2008	1	14.5	0.06	$ 12,150.91	809	12/4/2008	1/6/2009	33	1/7/2009	1
0.08	$ 11,603.13	811	11/7/2008	12/4/2008	27	12/5/2008	1	14.5	0.06	$ 11,277.78	811	12/5/2008	1/6/2009	32	1/8/2009	2
0.13	$ 16,586.66	813	11/8/2008	12/5/2008	27	12/8/2008	3	16.5	0.09	$ 15,852.91	813	12/6/2008	1/7/2009	32	1/9/2009	2
0.11	$ 14,761.09	835	11/11/2008	12/8/2008	27	12/9/2008	1	14.5	0.06	$ 13,031.13	835	12/9/2008	1/8/2009	30	1/12/2009	4
0.09	$ 12,745.89	837	11/12/2008	12/9/2008	27	12/10/2008	1	14.5	0.06	$ 11,376.15	837	12/10/2008	1/12/2009	33	1/13/2009	1
0.13	$ 18,261.18	839	11/13/2008	12/10/2008	27	12/11/2008	1	14.5	0.08	$ 15,820.94	839	12/11/2008	1/13/2009	33	1/14/2009	1
0.14	$ 19,826.29	849	11/14/2008	12/11/2008	27	12/12/2008	1	14.5	0.08	$ 16,999.75	849	12/12/2008	1/14/2009	33	1/15/2009	1
0.10	$ 15,094.52	851	11/14/2008	12/12/2008	28	12/15/2008	3	17	0.09	$ 14,902.87	851	12/13/2008	1/14/2009	32	1/15/2009	1
0.12	$ 14,955.14	853	11/15/2008	12/12/2008	27	12/15/2008	3	16.5	0.08	$ 14,233.96	853	12/13/2008	1/14/2009	32	1/16/2009	2
0.13	$ 16,771.68	855	11/15/2008	12/15/2008	30	12/16/2008	1	16	0.09	$ 16,382.10	855	12/16/2008	1/15/2009	30	1/16/2009	1
0.00	$ 13.80	857	11/18/2008	12/15/2008	27	12/16/2008	1	14.5	0.20	$ 41,629.28	857	12/16/2008	1/16/2009	31	1/20/2009	4
0.00	$ 27.64	859	11/18/2008	12/16/2008	28	12/17/2008	1	15	0.15	$ 30,226.72	859	12/17/2008	1/15/2009	29	1/20/2009	5
0.00	$ 120.43	861	11/19/2008	12/17/2008	28	12/18/2008	1	15	0.26	$ 50,463.79	861	12/18/2008	1/20/2009	33	1/21/2009	1

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Weighted Days	Amount Nov-08	Cycle #	Beginning Read Dec-08	Ending Read Dec-08	Service Days	Billing Dec-08	Billing Days	Average Service Days	Weighted Days	Amount Dec-08	Cycle #	Beginning Read Jan-09	Ending Read Jan-09	Service Days	Billing Jan-09	Billing Days
0.00	$ 4.10	863	11/20/2008	12/18/2008	28	12/19/2008	1	15	0.23	$ 46,024.53	863	12/19/2008	1/21/2009	33	1/22/2009	1
0.07	$ 10,063.10	864	10/23/2008	11/19/2008	27	11/20/2008	1	14.5	0.05	$ 9,303.52	864	11/20/2008	12/19/2008	29	12/22/2008	3
0.12	$ 16,268.03	865	10/23/2008	11/20/2008	28	11/21/2008	1	15	0.07	$ 13,860.88	865	11/21/2008	12/19/2008	28	12/22/2008	3
0.13	$ 19,383.08	867	10/23/2008	11/20/2008	28	11/21/2008	1	15	0.09	$ 18,257.89	867	11/21/2008	12/22/2008	31	12/23/2008	1
0.14	$ 17,547.35	869	10/25/2008	11/21/2008	27	11/24/2008	3	16.5	0.09	$ 16,487.11	869	11/22/2008	12/22/2008	30	12/23/2008	1
0.09	$ 12,119.87	871	10/28/2008	11/24/2008	27	11/25/2008	1	14.5	0.05	$ 10,957.93	871	11/25/2008	12/23/2008	28	12/24/2008	1
0.11	$ 13,665.82	873	10/28/2008	11/25/2008	28	11/25/2008	0	14	0.05	$ 11,385.50	873	11/26/2008	12/24/2008	28	12/29/2008	5
0.09	$ 11,361.99	875	10/29/2008	11/26/2008	28	11/26/2008	0	14	0.05	$ 10,082.00	875	11/27/2008	12/29/2008	32	12/30/2008	1
0.17	$ 23,839.94	877	10/30/2008	11/26/2008	27	11/26/2008	0	13.5	0.10	$ 22,633.77	877	11/27/2008	12/30/2008	33	12/31/2008	1
0.07	$ 9,145.93	885	10/30/2008	11/26/2008	27	12/1/2008	5	18.5	0.05	$ 8,702.69	885	11/27/2008	12/30/2008	33	12/31/2008	1
0.05	$ 6,679.02	886	11/1/2008	11/26/2008	25	12/1/2008	5	17.5	0.03	$ 5,748.11	886	11/27/2008	12/31/2008	34	1/2/2009	2
0.06	$ 7,493.51	887	11/1/2008	11/26/2008	25	12/1/2008	5	17.5	0.04	$ 6,714.11	887	11/27/2008	12/31/2008	34	1/2/2009	2
0.03	$ 4,505.17	910	11/5/2008	12/3/2008	28	12/4/2008	1	15	0.02	$ 4,509.35	910	12/4/2008	1/6/2009	33	1/8/2009	2
0.04	$ 5,837.87	911	11/5/2008	12/3/2008	28	12/4/2008	1	15	0.03	$ 6,086.87	911	12/4/2008	1/6/2009	33	1/8/2009	2
0.03	$ 4,478.46	912	11/5/2008	12/3/2008	28	12/4/2008	1	15	0.02	$ 4,505.42	912	12/4/2008	1/6/2009	33	1/8/2009	2
0.03	$ 4,781.71	913	11/5/2008	12/3/2008	28	12/4/2008	1	15	0.03	$ 4,991.80	913	12/4/2008	1/6/2009	33	1/8/2009	2
0.03	$ 5,071.93	914	11/13/2008	12/10/2008	27	12/11/2008	1	14.5	0.02	$ 5,061.00	914	12/11/2008	1/14/2009	34	1/15/2009	1
0.05	$ 7,745.59	915	11/13/2008	12/10/2008	27	12/11/2008	1	14.5	0.04	$ 7,982.03	915	12/11/2008	1/14/2009	34	1/15/2009	1
0.05	$ 7,658.98	916	11/13/2008	12/10/2008	27	12/11/2008	1	14.5	0.04	$ 7,624.31	916	12/11/2008	1/14/2009	34	1/15/2009	1
0.04	$ 7,166.05	917	11/13/2008	12/10/2008	27	12/11/2008	1	14.5	0.04	$ 7,230.11	917	12/11/2008	1/14/2009	34	1/15/2009	1
0.04	$ 5,960.98	918	11/13/2008	12/10/2008	27	12/11/2008	1	14.5	0.03	$ 6,126.35	918	12/11/2008	1/14/2009	34	1/15/2009	1
0.05	$ 7,096.97	919	11/20/2008	12/16/2008	26	12/18/2008	2	15	0.06	$ 11,654.07	919	12/17/2008	1/21/2009	35	1/22/2009	1
0.04	$ 6,067.82	920	11/20/2008	12/16/2008	26	12/18/2008	2	15	0.05	$ 10,493.87	920	12/17/2008	1/21/2009	35	1/22/2009	1
0.05	$ 7,670.69	921	11/20/2008	12/16/2008	26	12/18/2008	2	15	0.07	$ 13,857.72	921	12/17/2008	1/21/2009	35	1/22/2009	1
0.04	$ 6,425.13	922	11/20/2008	12/16/2008	26	12/18/2008	2	15	0.06	$ 11,425.27	922	12/17/2008	1/21/2009	35	1/22/2009	1
0.05	$ 6,548.90	923	10/29/2008	11/26/2008	28	11/26/2008	0	14	0.03	$ 5,617.67	923	11/27/2008	12/24/2008	27	12/29/2008	5
0.09	$ 10,952.37	924	10/29/2008	11/26/2008	28	11/26/2008	0	14	0.05	$ 9,799.68	924	11/27/2008	12/24/2008	27	12/29/2008	5
0.05	$ 6,639.22	925	10/29/2008	11/26/2008	28	11/26/2008	0	14	0.03	$ 5,804.42	925	11/27/2008	12/24/2008	27	12/29/2008	5
0.05	$ 6,380.53	926	10/29/2008	11/26/2008	28	11/26/2008	0	14	0.03	$ 5,510.31	926	11/27/2008	12/24/2008	27	12/29/2008	5
15.27	**$ 2,310,191**								**14.48**	**$ 2,947,241**						

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United Water Pennsylvania
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Average Service Days	Weighted Days	Amount Jan-09	Cycle #	Beginning Read Feb-09	Ending Read Feb-09	Service Days	Billing Feb-09	Billing Days	Average Service Days	Weighted Days	Amount Feb-09	Cycle #	Beginning Read Mar-09	Ending Read Mar-09	Service Days	Billing Mar-09
16	0.19	$ 31,278.97	2	12/26/2008	1/25/2009	30	1/26/2009	1	16	0.19	$ 31,279.96	2	1/26/2009	2/24/2009	29	2/25/2009
18.5	0.43	$ 61,141.51	43	1/3/2009	2/2/2009	30	2/3/2009	1	16	0.42	$ 66,932.93	43	2/3/2009	3/2/2009	27	3/3/2009
18.5	0.09	$ 12,947.24	45	1/3/2009	2/2/2009	30	2/3/2009	1	16	0.08	$ 12,749.70	45	2/3/2009	3/2/2009	27	3/3/2009
18.5	0.10	$ 15,092.76	47	1/3/2009	2/2/2009	30	2/3/2009	1	16	0.09	$ 15,172.96	47	2/3/2009	3/2/2009	27	3/3/2009
18	0.09	$ 12,592.80	49	1/6/2009	2/2/2009	27	2/3/2009	1	14.5	0.06	$ 10,624.99	49	2/3/2009	3/2/2009	27	3/3/2009
18.5	0.09	$ 13,059.36	51	1/6/2009	2/2/2009	27	2/3/2009	1	14.5	0.06	$ 10,852.33	51	2/3/2009	3/2/2009	27	3/3/2009
17.5	0.07	$ 11,147.77	53	1/6/2009	2/2/2009	27	2/3/2009	1	14.5	0.06	$ 9,849.76	53	2/3/2009	3/3/2009	28	3/4/2009
17.5	0.08	$ 12,572.85	57	1/6/2009	2/3/2009	28	2/4/2009	1	15	0.07	$ 11,190.14	57	2/4/2009	3/3/2009	27	3/4/2009
18	0.10	$ 15,479.53	72	1/7/2009	2/3/2009	27	2/4/2009	1	14.5	0.08	$ 13,536.00	72	2/4/2009	3/3/2009	27	3/4/2009
18	0.08	$ 11,427.96	74	1/7/2009	2/3/2009	27	2/4/2009	1	14.5	0.05	$ 9,720.34	74	2/4/2009	3/3/2009	27	3/4/2009
17.5	0.14	$ 21,701.74	76	1/7/2009	2/3/2009	27	2/4/2009	1	14.5	0.11	$ 19,161.20	76	2/4/2009	3/4/2009	28	3/4/2009
17.5	0.24	$ 36,878.46	78	1/7/2009	2/3/2009	27	2/4/2009	1	14.5	0.20	$ 35,429.28	78	2/4/2009	3/4/2009	28	3/5/2009
17.5	0.18	$ 26,990.40	82	1/7/2009	2/4/2009	28	2/5/2009	1	15	0.15	$ 26,420.51	82	2/5/2009	3/5/2009	28	3/6/2009
18	0.09	$ 13,838.69	84	1/8/2009	2/4/2009	27	2/5/2009	1	14.5	0.07	$ 12,122.81	84	2/5/2009	3/5/2009	28	3/6/2009
18	0.08	$ 12,290.13	86	1/8/2009	2/4/2009	27	2/5/2009	1	14.5	0.06	$ 10,393.47	86	2/5/2009	3/5/2009	28	3/6/2009
17.5	0.08	$ 11,924.91	92	1/8/2009	2/4/2009	27	2/5/2009	1	14.5	0.06	$ 9,867.23	92	2/5/2009	3/5/2009	28	3/6/2009
17.5	0.26	$ 40,170.55	94	1/8/2009	2/5/2009	28	2/6/2009	1	15	0.23	$ 39,277.88	94	2/6/2009	3/6/2009	28	3/9/2009
17.5	0.10	$ 15,229.59	102	1/8/2009	2/5/2009	28	2/6/2009	1	15	0.08	$ 13,284.30	102	2/6/2009	3/6/2009	28	3/9/2009
18	0.08	$ 11,162.06	104	1/9/2009	2/4/2009	26	2/6/2009	2	15	0.05	$ 9,021.71	104	2/5/2009	3/6/2009	29	3/9/2009
18	0.06	$ 8,830.47	105	1/9/2009	2/5/2009	27	2/6/2009	1	14.5	0.04	$ 7,467.45	105	2/6/2009	3/6/2009	28	3/9/2009
17.5	0.09	$ 13,956.16	106	1/9/2009	2/5/2009	27	2/6/2009	1	14.5	0.07	$ 12,233.01	106	2/6/2009	3/6/2009	28	3/9/2009
17.5	0.24	$ 36,077.82	108	1/9/2009	2/9/2009	31	2/10/2009	1	16.5	0.38	$ 59,331.06	108	2/10/2009	3/9/2009	27	3/10/2009
17.5	0.11	$ 16,694.84	111	1/9/2009	2/9/2009	31	2/10/2009	1	16.5	0.11	$ 17,472.81	111	2/10/2009	3/9/2009	27	3/10/2009
20	0.10	$ 13,883.14	113	1/10/2009	2/9/2009	30	2/10/2009	1	16	0.08	$ 12,985.78	113	2/10/2009	3/9/2009	27	3/10/2009
20.5	0.12	$ 16,210.78	119	1/9/2009	2/9/2009	31	2/10/2009	1	16.5	0.10	$ 14,834.31	119	2/10/2009	3/9/2009	27	3/10/2009
18.5	0.06	$ 9,297.02	121	1/10/2009	2/9/2009	30	2/10/2009	1	16	0.06	$ 9,137.15	121	2/10/2009	3/9/2009	27	3/10/2009
18.5	0.09	$ 13,101.56	123	1/10/2009	2/10/2009	31	2/11/2009	1	16.5	0.08	$ 12,817.92	123	2/11/2009	3/10/2009	27	3/11/2009
18.5	0.13	$ 18,130.28	127	1/10/2009	2/10/2009	31	2/11/2009	1	16.5	0.11	$ 17,595.60	127	2/11/2009	3/11/2009	28	3/12/2009
18.5	0.09	$ 12,934.16	202	1/10/2009	2/10/2009	31	2/11/2009	1	16.5	0.08	$ 12,915.82	202	2/11/2009	3/11/2009	28	3/12/2009
18	0.10	$ 15,518.28	204	1/13/2009	2/10/2009	28	2/11/2009	1	15	0.09	$ 14,778.35	204	2/11/2009	3/11/2009	28	3/12/2009
18	0.09	$ 13,278.82	206	1/13/2009	2/10/2009	28	2/11/2009	1	15	0.07	$ 11,910.92	206	2/11/2009	3/11/2009	28	3/12/2009
17.5	0.09	$ 13,815.66	208	1/13/2009	2/10/2009	28	2/11/2009	1	15	0.07	$ 12,032.80	208	2/11/2009	3/11/2009	28	3/12/2009
17.5	0.09	$ 14,415.85	212	1/13/2009	2/11/2009	29	2/11/2009	0	14.5	0.07	$ 12,344.58	212	2/12/2009	3/12/2009	28	3/13/2009
17.5	0.10	$ 15,100.61	214	1/13/2009	2/11/2009	29	2/12/2009	1	15.5	0.08	$ 12,852.93	214	2/12/2009	3/12/2009	28	3/13/2009

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Average Service Days	Weighted Days	Amount Jan-09	Cycle #	Beginning Read Feb-09	Ending Read Feb-09	Service Days	Billing Feb-09	Billing Days	Average Service Days	Weighted Days	Amount Feb-09	Cycle #	Beginning Read Mar-09	Ending Read Mar-09	Service Days	Billing Mar-09
18	0.10	$ 14,080.07	216	1/14/2009	2/11/2009	28	2/12/2009	1	15	0.07	$ 12,234.83	216	2/12/2009	3/12/2009	28	3/13/2009
17.5	0.06	$ 9,397.82	218	1/14/2009	2/11/2009	28	2/12/2009	1	15	0.05	$ 8,614.98	218	2/12/2009	3/12/2009	28	3/13/2009
17.5	0.10	$ 15,622.21	222	1/14/2009	2/11/2009	28	2/12/2009	1	15	0.08	$ 14,253.27	222	2/12/2009	3/12/2009	28	3/13/2009
17.5	0.08	$ 12,093.34	231	1/14/2009	2/11/2009	28	2/12/2009	1	15	0.06	$ 10,881.26	231	2/12/2009	3/13/2009	29	3/16/2009
18	0.08	$ 12,562.35	233	1/14/2009	2/12/2009	29	2/13/2009	1	15.5	0.07	$ 11,016.22	233	2/13/2009	3/13/2009	28	3/16/2009
18.5	0.09	$ 12,288.43	237	1/15/2009	2/11/2009	27	2/13/2009	2	15.5	0.06	$ 10,563.06	237	2/12/2009	3/13/2009	29	3/16/2009
18	0.08	$ 11,545.53	239	1/15/2009	2/12/2009	28	2/13/2009	1	15	0.06	$ 10,245.83	239	2/13/2009	3/13/2009	28	3/16/2009
17.5	0.09	$ 13,862.51	242	1/15/2009	2/12/2009	28	2/13/2009	1	15	0.07	$ 11,993.40	242	2/13/2009	3/13/2009	28	3/16/2009
17.5	0.07	$ 10,830.09	244	1/15/2009	2/12/2009	28	2/13/2009	1	15	0.06	$ 10,072.76	244	2/13/2009	3/16/2009	31	3/17/2009
18	0.06	$ 9,115.41	246	1/15/2009	2/11/2009	27	2/13/2009	2	15.5	0.05	$ 7,496.99	246	2/12/2009	3/16/2009	32	3/17/2009
17.5	0.10	$ 15,927.57	253	1/15/2009	2/13/2009	29	2/17/2009	4	18.5	0.10	$ 13,840.32	253	2/14/2009	3/16/2009	30	3/17/2009
18	0.17	$ 24,749.15	256	1/16/2009	2/13/2009	28	2/17/2009	4	18	0.16	$ 22,744.79	256	2/14/2009	3/16/2009	30	3/17/2009
17.5	0.45	$ 68,251.69	257	1/16/2009	2/12/2009	27	2/17/2009	5	18.5	0.42	$ 57,872.31	257	2/13/2009	3/17/2009	32	3/18/2009
17.5	0.06	$ 9,100.04	259	1/16/2009	2/13/2009	28	2/17/2009	4	18	0.06	$ 7,902.93	259	2/14/2009	3/17/2009	31	3/18/2009
17.5	0.10	$ 14,613.00	266	1/16/2009	2/13/2009	28	2/17/2009	4	18	0.10	$ 13,766.56	266	2/14/2009	3/17/2009	31	3/18/2009
17.5	0.11	$ 16,379.80	311	1/16/2009	2/13/2009	28	2/17/2009	4	18	0.10	$ 14,015.47	311	2/14/2009	3/17/2009	31	3/18/2009
17.5	0.07	$ 10,255.57	313	1/16/2009	2/16/2009	31	2/17/2009	1	16.5	0.06	$ 9,245.79	313	2/17/2009	3/17/2009	28	3/18/2009
19.5	0.12	$ 16,756.70	315	1/17/2009	2/16/2009	30	2/17/2009	1	16	0.10	$ 16,084.31	315	2/17/2009	3/18/2009	29	3/19/2009
19.5	0.11	$ 15,390.58	333	1/17/2009	2/16/2009	30	2/17/2009	1	16	0.09	$ 14,354.89	333	2/17/2009	3/18/2009	29	3/19/2009
19.5	0.08	$ 11,293.92	341	1/17/2009	2/16/2009	30	2/17/2009	1	16	0.06	$ 9,984.91	341	2/17/2009	3/18/2009	29	3/19/2009
19.5	0.14	$ 19,339.81	354	1/17/2009	2/17/2009	31	2/18/2009	1	16.5	0.13	$ 19,586.49	354	2/18/2009	3/18/2009	28	3/19/2009
18	0.10	$ 14,520.38	363	1/21/2009	2/17/2009	27	2/18/2009	1	14.5	0.06	$ 10,683.84	363	2/18/2009	3/18/2009	28	3/19/2009
18	0.07	$ 11,059.48	369	1/21/2009	2/17/2009	27	2/18/2009	1	14.5	0.05	$ 9,294.77	369	2/18/2009	3/19/2009	29	3/20/2009
18	0.09	$ 13,244.43	374	1/21/2009	2/17/2009	27	2/18/2009	1	14.5	0.06	$ 11,494.50	374	2/18/2009	3/19/2009	29	3/20/2009
18	0.11	$ 15,935.71	378	1/21/2009	2/17/2009	27	2/18/2009	1	14.5	0.08	$ 14,128.23	378	2/18/2009	3/19/2009	29	3/20/2009
18	0.20	$ 30,222.74	379	1/21/2009	2/18/2009	28	2/19/2009	1	15	0.15	$ 25,471.76	379	2/19/2009	3/19/2009	28	3/20/2009
17.5	0.05	$ 8,300.63	381	1/21/2009	2/18/2009	28	2/19/2009	1	15	0.04	$ 7,214.74	381	2/19/2009	3/19/2009	28	3/20/2009
18.5	0.16	$ 23,349.90	382	1/22/2009	2/17/2009	26	2/19/2009	2	15	0.11	$ 19,434.67	382	2/18/2009	3/20/2009	30	3/23/2009
17	0.08	$ 12,963.91	383	1/22/2009	2/18/2009	27	2/19/2009	1	14.5	0.06	$ 10,378.10	383	2/19/2009	3/20/2009	29	3/23/2009
18.5	0.32	$ 46,030.94	384	1/22/2009	2/18/2009	27	2/19/2009	1	14.5	0.22	$ 38,733.31	384	2/19/2009	3/20/2009	29	3/23/2009
18	0.16	$ 23,147.37	389	1/22/2009	2/19/2009	28	2/20/2009	1	15	0.00	$ 13.24	389	2/20/2009	3/20/2009	28	3/23/2009
17.5	0.06	$ 9,026.58	392	1/22/2009	2/19/2009	28	2/20/2009	1	15	0.00	$ 7.06	392	2/20/2009	3/20/2009	28	3/23/2009
17.5	0.11	$ 16,116.79	394	1/22/2009	2/19/2009	28	2/20/2009	1	15	0.00	$ (10.05)	394	2/20/2009	3/20/2009	28	3/24/2009
18	0.00	$ 39.05	396	1/23/2009	2/19/2009	27	2/20/2009	1	14.5	0.21	$ 37,502.98	396	2/20/2009	3/20/2009	28	3/24/2009

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Average Service Days	Weighted Days	Amount Jan-09	Cycle #	Beginning Read Feb-09	Ending Read Feb-09	Service Days	Billing Feb-09	Billing Days	Average Service Days	Weighted Days	Amount Feb-09	Cycle #	Beginning Read Mar-09	Ending Read Mar-09	Service Days	Billing Mar-09
15	0.00	$ 25.61	398	12/19/2008	1/22/2009	34	1/23/2009	1	18	0.12	$ 16,529.84	398	1/23/2009	2/19/2009	27	2/20/2009
15	0.00	$ 27.10	401	12/19/2008	1/22/2009	34	1/23/2009	1	18	0.09	$ 12,823.29	401	1/23/2009	2/19/2009	27	2/20/2009
17.5	0.10	$ 15,176.26	403	12/20/2008	1/22/2009	33	1/23/2009	1	17.5	0.11	$ 16,837.31	403	1/23/2009	2/20/2009	28	2/23/2009
17.5	0.06	$ 9,766.24	407	12/20/2008	1/22/2009	33	1/23/2009	1	17.5	0.07	$ 10,507.50	407	1/23/2009	2/20/2009	28	2/23/2009
17	0.06	$ 10,067.53	409	12/20/2008	1/23/2009	34	1/26/2009	3	20	0.09	$ 11,258.36	409	1/24/2009	2/20/2009	27	2/23/2009
17.5	0.06	$ 8,697.92	411	12/19/2008	1/23/2009	35	1/26/2009	3	20.5	0.08	$ 10,186.15	411	1/24/2009	2/20/2009	27	2/23/2009
17	0.07	$ 11,366.41	413	12/20/2008	1/23/2009	34	1/26/2009	3	20	0.11	$ 13,705.76	413	1/24/2009	2/23/2009	30	2/24/2009
17	0.07	$ 11,682.21	417	12/20/2008	1/23/2009	34	1/26/2009	3	20	0.10	$ 13,334.75	417	1/24/2009	2/23/2009	30	2/24/2009
16	0.14	$ 23,569.65	419	12/23/2008	1/26/2009	34	1/27/2009	1	18	0.15	$ 22,134.78	419	1/27/2009	2/23/2009	27	2/24/2009
16	0.30	$ 49,822.32	422	12/23/2008	1/26/2009	34	1/27/2009	1	18	0.37	$ 52,495.97	422	1/27/2009	2/23/2009	27	2/24/2009
16	0.11	$ 17,808.72	424	12/23/2008	1/26/2009	34	1/27/2009	1	18	0.13	$ 18,802.28	424	1/27/2009	2/23/2009	27	2/24/2009
16	0.10	$ 17,015.08	426	12/23/2008	1/26/2009	34	1/27/2009	1	18	0.12	$ 17,600.26	426	1/27/2009	2/24/2009	28	2/25/2009
14.5	0.08	$ 14,124.93	428	12/23/2008	1/26/2009	34	1/27/2009	1	18	0.10	$ 14,628.19	428	1/27/2009	2/24/2009	28	2/25/2009
15	0.09	$ 15,107.61	431	12/24/2008	1/27/2009	34	1/28/2009	1	18	0.11	$ 15,677.56	431	1/28/2009	2/24/2009	27	2/25/2009
15	0.00	$ 635.40	432	12/24/2008	1/27/2009	34	1/30/2009	3	20	0.01	$ 647.81	432	1/28/2009	2/23/2009	26	2/25/2009
15	0.10	$ 18,393.06	433	12/24/2008	1/27/2009	34	1/28/2009	1	18	0.13	$ 18,551.22	433	1/28/2009	2/24/2009	27	2/25/2009
14.5	0.10	$ 17,779.72	437	12/24/2008	1/26/2009	33	1/28/2009	2	18.5	0.13	$ 18,008.06	437	1/27/2009	2/24/2009	28	2/25/2009
14.5	0.07	$ 12,468.05	439	12/24/2008	1/27/2009	34	1/28/2009	1	18	0.09	$ 13,175.02	439	1/28/2009	2/25/2009	28	2/26/2009
17.5	0.17	$ 26,175.86	509	12/28/2008	1/27/2009	30	2/2/2009	6	21	0.23	$ 28,639.52	509	1/28/2009	2/25/2009	28	2/27/2009
18	0.12	$ 17,606.42	517	12/27/2008	1/28/2009	32	2/2/2009	5	21	0.17	$ 21,279.45	517	1/29/2009	2/25/2009	27	2/26/2009
17.5	0.06	$ 9,647.56	521	12/27/2008	1/28/2009	32	1/30/2009	2	18	0.07	$ 10,216.93	521	1/29/2009	2/25/2009	27	2/26/2009
17	0.07	$ 11,173.11	532	12/30/2008	1/28/2009	29	1/30/2009	2	16.5	0.07	$ 10,391.49	532	1/29/2009	2/25/2009	27	2/26/2009
17	0.07	$ 11,703.80	622	12/30/2008	1/28/2009	29	2/2/2009	5	19.5	0.08	$ 10,555.13	622	1/29/2009	2/26/2009	28	2/27/2009
17	0.05	$ 7,129.46	637	12/30/2008	1/28/2009	29	1/30/2009	2	16.5	0.04	$ 6,142.00	637	1/29/2009	2/26/2009	28	2/27/2009
17.5	0.10	$ 15,802.88	653	12/31/2008	1/30/2009	30	2/2/2009	3	18	0.10	$ 14,243.20	653	1/31/2009	2/26/2009	26	2/27/2009
17.5	0.08	$ 12,425.80	664	12/31/2008	1/29/2009	29	2/2/2009	4	18.5	0.08	$ 11,613.63	664	1/30/2009	2/26/2009	27	2/27/2009
17.5	0.14	$ 21,626.06	703	12/31/2008	1/30/2009	30	2/2/2009	3	18	0.15	$ 21,247.53	703	1/31/2009	2/25/2009	25	2/27/2009
17.5	0.06	$ 9,054.82	711	12/31/2008	2/1/2009	32	2/2/2009	1	17	0.06	$ 9,021.00	711	2/2/2009	2/27/2009	25	3/2/2009
19	0.10	$ 13,747.03	715	1/1/2009	1/31/2009	30	2/2/2009	2	17	0.08	$ 12,853.56	715	2/1/2009	2/27/2009	26	3/2/2009
19	0.06	$ 8,750.00	724	1/1/2009	2/1/2009	31	2/2/2009	1	16.5	0.05	$ 8,284.20	724	2/2/2009	2/27/2009	25	3/2/2009
19	0.07	$ 9,381.22	735	1/1/2009	2/1/2009	31	2/2/2009	1	16.5	0.06	$ 9,218.95	735	2/2/2009	2/27/2009	25	3/2/2009
17	0.09	$ 14,747.09	737	1/1/2009	2/1/2009	31	2/2/2009	1	16.5	0.09	$ 14,421.83	737	2/2/2009	2/27/2009	25	3/2/2009
18	0.12	$ 18,139.41	740	1/3/2009	2/2/2009	30	2/3/2009	1	16	0.11	$ 18,293.06	740	2/3/2009	3/2/2009	27	3/3/2009
17	0.07	$ 11,459.19	742	1/6/2009	2/3/2009	28	2/4/2009	1	15	0.07	$ 11,191.86	742	2/4/2009	3/3/2009	27	3/4/2009

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Average Service Days	Weighted Days	Amount Jan-09	Cycle #	Beginning Read Feb-09	Ending Read Feb-09	Service Days	Billing Feb-09	Billing Days	Average Service Days	Weighted Days	Amount Feb-09	Cycle #	Beginning Read Mar-09	Ending Read Mar-09	Service Days	Billing Mar-09
17	0.12	$ 18,763.91	744	1/7/2009	2/4/2009	28	2/5/2009	1	15	0.12	$ 20,554.79	744	2/5/2009	3/5/2009	28	3/6/2009
17	0.08	$ 12,222.64	746	1/8/2009	2/6/2009	29	2/9/2009	3	17.5	0.08	$ 12,408.47	746	2/7/2009	3/6/2009	27	3/9/2009
16	0.05	$ 8,656.74	747	1/8/2009	2/8/2009	31	2/9/2009	1	16.5	0.06	$ 8,665.83	747	2/9/2009	3/8/2009	27	3/9/2009
18.5	0.09	$ 13,392.17	748	1/10/2009	2/9/2009	30	2/10/2009	1	16	0.08	$ 13,376.09	748	2/10/2009	3/9/2009	27	3/10/2009
17.5	0.07	$ 10,249.18	755	1/13/2009	2/10/2009	28	2/11/2009	1	15	0.05	$ 9,347.22	755	2/11/2009	3/10/2009	27	3/11/2009
17	0.05	$ 7,842.29	760	1/14/2009	2/12/2009	29	2/13/2009	1	15.5	0.06	$ 9,649.75	760	2/13/2009	3/12/2009	27	3/13/2009
17	0.07	$ 11,172.43	766	1/15/2009	2/12/2009	28	2/17/2009	5	19	0.08	$ 10,770.59	766	2/13/2009	3/13/2009	28	3/16/2009
16	0.03	$ 4,368.38	774	1/16/2009	2/13/2009	28	2/17/2009	4	18	0.03	$ 4,181.25	774	2/14/2009	3/16/2009	30	3/17/2009
19	0.10	$ 13,937.15	776	1/17/2009	2/16/2009	30	2/17/2009	1	16	0.13	$ 20,182.45	776	2/17/2009	3/17/2009	28	3/18/2009
17.5	0.52	$ 78,833.40	780	1/21/2009	2/17/2009	27	2/18/2009	1	14.5	0.49	$ 86,427.14	780	2/18/2009	3/18/2009	28	3/19/2009
17.5	0.07	$ 10,515.49	782	1/22/2009	2/18/2009	27	2/19/2009	1	14.5	0.06	$ 10,619.08	782	2/19/2009	3/19/2009	28	3/20/2009
17.5	0.10	$ 14,785.54	784	1/23/2009	2/19/2009	27	2/20/2009	1	14.5	0.08	$ 14,512.52	784	2/20/2009	3/20/2009	28	3/23/2009
17	0.07	$ 10,842.43	786	12/23/2008	1/23/2009	31	1/26/2009	3	18.5	0.08	$ 10,826.77	786	1/24/2009	2/20/2009	27	2/23/2009
16.5	0.07	$ 11,664.13	788	12/24/2008	1/26/2009	33	1/27/2009	1	17.5	0.08	$ 11,891.92	788	1/27/2009	2/23/2009	27	2/24/2009
18.5	0.07	$ 9,755.60	790	12/26/2008	1/27/2009	32	1/28/2009	1	17	0.07	$ 9,971.16	790	1/28/2009	2/24/2009	27	2/25/2009
17	0.09	$ 14,598.39	792	12/30/2008	1/28/2009	29	1/29/2009	1	15.5	0.08	$ 13,205.75	792	1/29/2009	2/25/2009	27	2/26/2009
17.5	0.08	$ 12,821.99	794	12/31/2008	1/29/2009	29	1/30/2009	1	15.5	0.07	$ 12,106.98	794	1/30/2009	2/25/2009	26	2/27/2009
17	0.05	$ 8,436.46	796	1/1/2009	1/30/2009	29	1/30/2009	0	14.5	0.05	$ 7,996.72	796	1/31/2009	2/27/2009	27	2/27/2009
18.5	0.12	$ 17,915.13	801	1/3/2009	2/2/2009	30	2/3/2009	1	16	0.11	$ 17,320.92	801	2/3/2009	3/2/2009	27	3/3/2009
18.5	0.10	$ 14,935.45	803	1/3/2009	2/3/2009	31	2/4/2009	1	16.5	0.10	$ 14,821.24	803	2/4/2009	3/2/2009	26	3/3/2009
17.5	0.10	$ 15,334.14	807	1/6/2009	2/4/2009	29	2/5/2009	1	15.5	0.09	$ 14,287.70	807	2/5/2009	3/3/2009	26	3/5/2009
17.5	0.09	$ 13,493.02	809	1/7/2009	2/4/2009	28	2/6/2009	2	16	0.08	$ 12,197.65	809	2/5/2009	3/5/2009	28	3/6/2009
18	0.09	$ 12,809.09	811	1/7/2009	2/6/2009	30	2/9/2009	3	18	0.08	$ 11,733.14	811	2/7/2009	3/6/2009	27	3/9/2009
18	0.12	$ 17,339.63	813	1/8/2009	2/9/2009	32	2/10/2009	1	17	0.12	$ 18,439.53	813	2/10/2009	3/9/2009	27	3/10/2009
19	0.10	$ 14,302.98	835	1/9/2009	2/9/2009	31	2/11/2009	2	17.5	0.11	$ 15,773.87	835	2/10/2009	3/10/2009	28	3/11/2009
17.5	0.09	$ 13,288.35	837	1/13/2009	2/11/2009	29	2/12/2009	1	15.5	0.07	$ 11,481.69	837	2/12/2009	3/11/2009	27	3/12/2009
17.5	0.11	$ 17,117.13	839	1/14/2009	2/12/2009	29	2/13/2009	1	15.5	0.10	$ 16,835.33	839	2/13/2009	3/12/2009	27	3/13/2009
17.5	0.13	$ 20,132.66	849	1/15/2009	2/13/2009	29	2/17/2009	4	18.5	0.13	$ 18,635.27	849	2/14/2009	3/13/2009	27	3/16/2009
17	0.11	$ 16,772.37	851	1/15/2009	2/13/2009	29	2/17/2009	4	18.5	0.11	$ 14,818.28	851	2/14/2009	3/16/2009	30	3/17/2009
18	0.11	$ 16,305.65	853	1/15/2009	2/16/2009	32	2/17/2009	1	17	0.11	$ 15,976.54	853	2/17/2009	3/16/2009	27	3/17/2009
16	0.09	$ 15,579.34	855	1/16/2009	2/16/2009	31	2/18/2009	2	17.5	0.11	$ 16,307.75	855	2/17/2009	3/17/2009	28	3/18/2009
19.5	0.18	$ 24,521.07	857	1/17/2009	2/16/2009	30	2/18/2009	2	17	0.20	$ 30,901.65	857	2/17/2009	3/17/2009	28	3/18/2009
19.5	0.11	$ 15,670.78	859	1/16/2009	2/17/2009	32	2/18/2009	1	17	0.11	$ 16,222.92	859	2/18/2009	3/17/2009	27	3/19/2009
17.5	0.18	$ 27,790.03	861	1/21/2009	2/17/2009	27	2/19/2009	2	15.5	0.15	$ 24,867.99	861	2/18/2009	3/19/2009	29	3/20/2009

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Average Service Days	Weighted Days	Amount Jan-09	Cycle #	Beginning Read Feb-09	Ending Read Feb-09	Service Days	Billing Feb-09	Billing Days	Average Service Days	Weighted Days	Amount Feb-09	Cycle #	Beginning Read Mar-09	Ending Read Mar-09	Service Days	Billing Mar-09
17.5	0.17	$ 25,287.30	863	1/22/2009	2/19/2009	28	2/20/2009	1	15	0.00	$ (69.89)	863	2/20/2009	3/20/2009	28	3/23/2009
17.5	0.13	$ 20,377.62	864	12/20/2008	1/21/2009	32	1/22/2009	1	17	0.00	$ 5.32	864	1/22/2009	2/20/2009	29	2/23/2009
17	0.09	$ 13,788.16	865	12/20/2008	1/22/2009	33	1/23/2009	1	17.5	0.11	$ 16,455.24	865	1/23/2009	2/20/2009	28	2/23/2009
16.5	0.13	$ 21,140.93	867	12/23/2008	1/22/2009	30	1/23/2009	1	16	0.13	$ 20,387.94	867	1/23/2009	2/20/2009	28	2/23/2009
16	0.10	$ 17,433.81	869	12/23/2008	1/23/2009	31	1/26/2009	3	18.5	0.12	$ 17,358.93	869	1/24/2009	2/23/2009	30	2/24/2009
15	0.06	$ 11,394.76	871	12/24/2008	1/26/2009	33	1/27/2009	1	17.5	0.09	$ 12,672.78	871	1/27/2009	2/24/2009	28	2/25/2009
19	0.09	$ 12,364.86	873	12/25/2008	1/26/2009	32	1/28/2009	2	18	0.09	$ 13,342.93	873	1/27/2009	2/25/2009	29	2/26/2009
17	0.07	$ 11,586.09	875	12/30/2008	1/28/2009	29	1/29/2009	1	15.5	0.06	$ 10,661.63	875	1/29/2009	2/26/2009	28	2/27/2009
17.5	0.13	$ 20,154.32	877	12/31/2008	1/29/2009	29	1/30/2009	1	15.5	0.12	$ 19,467.93	877	1/30/2009	2/26/2009	27	2/27/2009
17.5	0.07	$ 9,979.89	885	12/31/2008	1/29/2009	29	1/30/2009	1	15.5	0.05	$ 9,097.89	885	1/30/2009	2/27/2009	28	3/2/2009
19	0.05	$ 7,281.39	886	1/1/2009	1/30/2009	29	2/2/2009	3	17.5	0.04	$ 6,458.00	886	1/31/2009	2/27/2009	27	3/2/2009
19	0.06	$ 8,176.80	887	1/1/2009	1/30/2009	29	2/2/2009	3	17.5	0.05	$ 7,325.53	887	1/31/2009	2/27/2009	27	3/2/2009
18.5	0.04	$ 5,352.63	910	1/7/2009	2/4/2009	28	2/5/2009	1	15	0.03	$ 4,701.89	910	2/5/2009	3/5/2009	28	3/6/2009
18.5	0.05	$ 6,826.22	911	1/7/2009	2/4/2009	28	2/5/2009	1	15	0.04	$ 6,030.12	911	2/5/2009	3/5/2009	28	3/6/2009
18.5	0.04	$ 5,329.56	912	1/7/2009	2/4/2009	28	2/5/2009	1	15	0.03	$ 4,770.34	912	2/5/2009	3/5/2009	28	3/6/2009
18.5	0.04	$ 5,641.59	913	1/7/2009	2/4/2009	28	2/5/2009	1	15	0.03	$ 5,057.04	913	2/5/2009	3/5/2009	28	3/6/2009
18	0.04	$ 5,613.50	914	1/15/2009	2/10/2009	26	2/12/2009	2	15	0.03	$ 4,814.76	914	2/11/2009	3/11/2009	28	3/12/2009
18	0.06	$ 9,196.23	915	1/15/2009	2/10/2009	26	2/12/2009	2	15	0.05	$ 7,961.53	915	2/11/2009	3/11/2009	28	3/12/2009
18	0.06	$ 9,197.94	916	1/15/2009	2/11/2009	27	2/12/2009	1	14.5	0.05	$ 7,997.73	916	2/12/2009	3/11/2009	27	3/12/2009
18	0.05	$ 8,125.19	917	1/15/2009	2/11/2009	27	2/12/2009	1	14.5	0.04	$ 7,329.38	917	2/12/2009	3/11/2009	27	3/12/2009
18	0.05	$ 7,291.38	918	1/15/2009	2/11/2009	27	2/12/2009	1	14.5	0.04	$ 6,266.69	918	2/12/2009	3/11/2009	27	3/12/2009
18.5	0.05	$ 7,198.19	919	1/22/2009	2/17/2009	26	2/19/2009	2	15	0.03	$ 5,741.72	919	2/18/2009	3/18/2009	28	3/20/2009
18.5	0.04	$ 6,258.90	920	1/22/2009	2/17/2009	26	2/19/2009	2	15	0.03	$ 5,118.39	920	2/18/2009	3/18/2009	28	3/20/2009
18.5	0.06	$ 8,179.42	921	1/22/2009	2/17/2009	26	2/19/2009	2	15	0.04	$ 7,065.09	921	2/18/2009	3/18/2009	28	3/20/2009
18.5	0.05	$ 7,126.50	922	1/22/2009	2/17/2009	26	2/19/2009	2	15	0.03	$ 5,536.31	922	2/18/2009	3/18/2009	28	3/20/2009
18.5	0.04	$ 5,442.43	923	12/25/2008	1/28/2009	34	1/30/2009	2	19	0.05	$ 6,415.16	923	1/29/2009	2/25/2009	27	2/26/2009
18.5	0.07	$ 10,180.58	924	12/25/2008	1/28/2009	34	1/30/2009	2	19	0.09	$ 12,037.77	924	1/29/2009	2/25/2009	27	2/26/2009
18.5	0.04	$ 6,177.54	925	12/25/2008	1/28/2009	34	1/30/2009	2	19	0.05	$ 7,269.47	925	1/29/2009	2/25/2009	27	2/26/2009
18.5	0.04	$ 5,743.30	926	12/25/2008	1/28/2009	34	1/30/2009	2	19	0.05	$ 6,579.68	926	1/29/2009	2/25/2009	27	2/26/2009
	16.58	**$ 2,660,958**								**15.39**	**$ 2,573,787**					

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Billing Days	Average Service Days	Weighted Days	Amount Mar-09
1	15.5	0.20	$ 31,376.65
1	14.5	0.34	$ 57,594.32
1	14.5	0.07	$ 12,332.54
1	14.5	0.08	$ 13,535.91
1	14.5	0.06	$ 9,943.07
1	14.5	0.06	$ 10,851.03
1	15.0	0.06	$ 9,922.68
1	14.5	0.07	$ 10,937.57
1	14.5	0.08	$ 13,651.93
1	14.5	0.06	$ 10,112.88
0	14.0	0.11	$ 19,695.74
1	15.0	0.24	$ 39,307.48
1	15.0	0.16	$ 25,929.32
1	15.0	0.07	$ 11,928.91
1	15.0	0.06	$ 10,458.68
1	15.0	0.06	$ 9,830.42
3	17.0	0.26	$ 37,627.44
3	17.0	0.09	$ 12,878.29
3	17.5	0.07	$ 9,531.90
3	17.0	0.05	$ 7,651.35
3	17.0	0.08	$ 12,088.11
1	14.5	0.23	$ 38,853.95
1	14.5	0.09	$ 14,642.74
1	14.5	0.07	$ 11,934.29
1	14.5	0.09	$ 15,741.63
1	14.5	0.05	$ 8,351.04
1	14.5	0.07	$ 11,550.22
1	15.0	0.10	$ 16,293.20
1	15.0	0.07	$ 12,012.34
1	15.0	0.09	$ 13,861.06
1	15.0	0.07	$ 11,487.10
1	15.0	0.07	$ 11,953.11
1	15.0	0.08	$ 12,151.19
1	15.0	0.08	$ 12,899.49

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United Water Pennsylvania
Billing Lag

Billing Days	Average Service Days	Weighted Days	Amount Mar-09
1	15.0	0.08	$ 12,370.56
1	15.0	0.05	$ 8,461.08
1	15.0	0.09	$ 13,976.04
3	17.5	0.08	$ 11,402.81
3	17.0	0.07	$ 10,486.35
3	17.5	0.08	$ 10,528.66
3	17.0	0.07	$ 10,035.85
3	17.0	0.09	$ 12,162.94
1	16.5	0.07	$ 10,649.71
1	17.0	0.06	$ 7,920.31
1	16.0	0.09	$ 14,179.34
1	16.0	0.17	$ 25,186.24
1	17.0	0.45	$ 64,241.14
1	16.5	0.06	$ 8,445.34
1	16.5	0.10	$ 14,219.88
1	16.5	0.10	$ 15,113.40
1	15.0	0.05	$ 8,551.69
1	15.5	0.10	$ 16,184.56
1	15.5	0.09	$ 14,523.63
1	15.5	0.06	$ 9,599.94
1	15.0	0.11	$ 18,027.99
1	15.0	0.08	$ 12,221.73
1	15.5	0.06	$ 9,652.97
1	15.5	0.08	$ 12,396.04
1	15.5	0.09	$ 14,431.46
1	15.0	0.16	$ 25,694.81
1	15.0	0.04	$ 7,145.11
3	18.0	0.00	$ -
3	17.5	0.00	$ (81.79)
3	17.5	0.00	$ 15.60
3	17.0	0.15	$ 21,148.37
3	17.0	0.05	$ 7,689.04
4	18.0	0.10	$ 13,517.68
4	18.0	0.25	$ 33,436.42

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Billing Days	Average Service Days	Weighted Days	Amount Mar-09
1	14.5	0.08	$ 12,709.32
1	14.5	0.06	$ 10,732.60
3	17.0	0.10	$ 14,280.02
3	17.0	0.06	$ 9,055.34
3	16.5	0.06	$ 9,110.19
3	16.5	0.06	$ 8,269.96
1	16.0	0.07	$ 10,740.05
1	16.0	0.07	$ 11,231.09
1	14.5	0.14	$ 23,663.04
1	14.5	0.28	$ 46,861.37
1	14.5	0.09	$ 15,871.24
1	15.0	0.09	$ 15,319.60
1	15.0	0.08	$ 12,294.63
1	14.5	0.08	$ 13,270.66
2	15.0	0.00	$ 701.40
1	14.5	0.10	$ 17,477.95
1	15.0	0.10	$ 15,579.66
1	15.0	0.07	$ 11,356.43
2	16.0	0.16	$ 24,016.51
1	14.5	0.10	$ 16,432.00
1	14.5	0.05	$ 8,893.10
1	14.5	0.05	$ 9,142.04
1	15.0	0.06	$ 9,755.01
1	15.0	0.06	$ 9,253.93
1	14.0	0.07	$ 11,752.55
1	14.5	0.06	$ 10,799.83
2	14.5	0.10	$ 17,307.39
3	15.5	0.05	$ 7,494.07
3	16.0	0.07	$ 11,035.51
3	15.5	0.04	$ 6,885.96
3	15.5	0.05	$ 7,485.88
3	15.5	0.07	$ 11,292.42
1	14.5	0.11	$ 18,078.45
1	14.5	0.06	$ 10,770.15

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United Water Pennsylvania
Billing Lag

Billing Days	Average Service Days	Weighted Days	Amount Mar-09
1	15.0	0.16	$ 25,999.06
3	16.5	0.08	$ 11,092.74
1	14.5	0.05	$ 8,665.83
1	14.5	0.07	$ 12,245.72
1	14.5	0.06	$ 9,309.06
1	14.5	0.05	$ 8,457.93
3	17.0	0.07	$ 10,183.14
1	16.0	0.03	$ 4,223.82
1	15.0	0.11	$ 17,151.75
1	15.0	0.44	$ 70,697.79
1	15.0	0.07	$ 10,588.33
3	17.0	0.10	$ 14,948.71
3	16.5	0.07	$ 10,178.98
1	14.5	0.06	$ 10,275.47
1	14.5	0.05	$ 9,061.87
1	14.5	0.07	$ 12,374.10
2	15.0	0.07	$ 11,242.37
0	13.5	0.04	$ 7,226.29
1	14.5	0.10	$ 15,896.63
1	14.0	0.08	$ 14,516.89
2	15.0	0.08	$ 13,532.30
1	15.0	0.07	$ 11,693.71
3	16.5	0.07	$ 10,610.62
1	14.5	0.09	$ 14,374.47
1	15.0	0.08	$ 13,480.02
1	14.5	0.07	$ 11,201.24
1	14.5	0.09	$ 15,270.70
3	16.5	0.11	$ 16,679.55
1	16.0	0.10	$ 15,528.67
1	14.5	0.09	$ 14,472.89
1	15.0	0.10	$ 16,101.25
1	15.0	0.13	$ 21,454.13
2	15.5	0.09	$ 14,227.71
1	15.5	0.16	$ 25,122.02

Schedule 3

United Water Pennsylvania
Billing Lag

Billing Days	Average Service Days	Weighted Days	Amount Mar-09
3	17.0	0.16	$ 23,152.30
3	17.5	0.07	$ 9,593.17
3	17.0	0.10	$ 13,942.00
3	17.0	0.13	$ 18,955.65
1	16.0	0.11	$ 16,488.38
1	15.0	0.07	$ 11,114.99
1	15.5	0.08	$ 11,992.54
1	15.0	0.06	$ 10,128.81
1	14.5	0.13	$ 21,579.86
3	17.0	0.06	$ 8,759.43
3	16.5	0.04	$ 5,970.36
3	16.5	0.05	$ 6,878.23
1	15.0	0.03	$ 4,598.76
1	15.0	0.04	$ 5,740.56
1	15.0	0.03	$ 4,368.53
1	15.0	0.03	$ 4,690.27
1	15.0	0.03	$ 5,241.79
1	15.0	0.05	$ 8,041.96
1	14.5	0.05	$ 7,616.21
1	14.5	0.04	$ 7,155.40
1	14.5	0.04	$ 6,115.96
2	16.0	0.04	$ 6,304.29
2	16.0	0.04	$ 6,002.25
2	16.0	0.05	$ 7,383.08
2	16.0	0.04	$ 5,684.79
1	14.5	0.03	$ 5,493.39
1	14.5	0.06	$ 10,075.84
1	14.5	0.03	$ 5,714.57
1	14.5	0.03	$ 5,305.94
		1.48	**$ 2,423,039**

United Water Pennsylvania
Collection Lag

Date	Day	Amount	Monthly Average	Date	Day	Amount	Monthly Average	Date	Day	Amount	Monthly Average	Date	Day	Amount	Monthly Average
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
4/1/2008	T	1,753,614		5/22/2008	THR	2,030,646		7/16/2008	W	1,871,851		9/8/2008	M	2,055,976	
4/2/2008	W	1,787,091		5/23/2008	FRI	2,048,300		7/17/2008	THR	1,928,067		9/9/2008	T	1,998,386	
4/3/2008	THR	1,763,739		5/27/2008	T	2,001,398		7/18/2008	FRI	2,021,041		9/10/2008	W	1,980,212	
4/4/2008	FRI	1,806,846		5/28/2008	W	1,947,155		7/21/2008	M	1,953,766		9/11/2008	THR	1,988,675	
4/7/2008	M	1,743,746		5/29/2008	THR	1,964,185		7/22/2008	T	1,968,607		9/12/2008	FRI	1,999,051	
4/8/2008	T	1,716,217		5/30/2008	FRI	1,980,400	1,889,239	7/23/2008	W	1,989,044		9/15/2008	M	1,869,067	
4/9/2008	W	1,701,665		6/2/2008	M	1,885,922		7/24/2008	THR	2,065,288		9/16/2008	T	1,904,762	
4/10/2008	THR	1,759,938		6/3/2008	T	1,949,253		7/25/2008	FRI	2,158,248		9/17/2008	W	1,914,625	
4/11/2008	FRI	1,737,384		6/4/2008	W	1,890,943		7/28/2008	M	2,066,822		9/18/2008	THR	2,052,622	
4/14/2008	M	1,664,046		6/5/2008	THR	1,967,426		7/29/2008	T	2,039,683		9/19/2008	FRI	2,045,153	
4/15/2008	T	1,697,180		6/6/2008	FRI	1,980,737		7/30/2008	W	2,031,469		9/22/2008	M	2,011,581	
4/16/2008	W	1,697,322		6/9/2008	M	1,921,196		7/31/2008	THR	2,035,504	1,980,086	9/23/2008	T	1,938,554	
4/17/2008	THR	1,753,410		6/10/2008	T	1,917,506		8/1/2008	FRI	1,993,434		9/24/2008	W	2,024,751	
4/18/2008	FRI	1,811,174		6/11/2008	W	1,871,700		8/4/2008	M	1,989,565		9/25/2008	THR	2,060,518	
4/21/2008	M	1,837,924		6/12/2008	THR	1,823,626		8/5/2008	T	1,899,513		9/26/2008	FRI	2,134,986	
4/22/2008	T	1,805,539		6/13/2008	FRI	1,964,496		8/6/2008	W	1,885,199		9/29/2008	M	1,998,990	
4/23/2008	W	1,838,445		6/16/2008	M	1,948,936		8/7/2008	THR	1,888,999		9/30/2008	T	2,007,699	2,009,915
4/24/2008	THR	1,883,504		6/17/2008	T	1,983,196		8/8/2008	FRI	1,892,391		10/1/2008	W	1,949,430	
4/25/2008	FRI	1,898,877		6/18/2008	W	2,004,234		8/11/2008	M	1,868,305		10/2/2008	THR	2,021,094	
4/28/2008	M	1,866,535		6/19/2008	THR	2,097,509		8/12/2008	T	1,787,320		10/3/2008	FRI	2,015,039	
4/29/2008	T	1,841,598		6/20/2008	FRI	2,090,700		8/13/2008	W	1,730,379		10/6/2008	M	1,971,810	
4/30/2008	W	1,820,777	1,781,208	6/23/2008	M	2,021,767		8/14/2008	THR	1,774,604		10/7/2008	T	1,936,308	
5/1/2008	THR	1,830,994		6/24/2008	T	2,080,523		8/15/2008	FRI	1,875,660		10/8/2008	W	1,920,821	
5/2/2008	FRI	1,900,656		6/25/2008	W	2,099,602		8/18/2008	M	1,856,530		10/9/2008	THR	1,916,170	
5/5/2008	M	1,830,538		6/26/2008	THR	2,119,943		8/19/2008	T	1,903,121		10/10/2008	FRI	1,887,232	
5/6/2008	T	1,872,051		6/27/2008	FRI	2,133,910		8/20/2008	W	1,935,826		10/13/2008	M	1,941,665	
5/7/2008	W	1,804,485		6/30/2008	M	2,080,168	1,992,062	8/21/2008	THR	2,048,913		10/14/2008	T	1,811,874	
5/8/2008	THR	1,867,009		7/1/2008	T	2,031,756		8/22/2008	FRI	2,054,880		10/15/2008	W	1,808,108	
5/9/2008	FRI	1,825,505		7/2/2008	W	2,066,113		8/25/2008	M	2,038,113		10/16/2008	THR	1,854,706	
5/12/2008	M	1,758,761		7/3/2008	THR	2,060,330		8/26/2008	T	2,014,810		10/17/2008	FRI	2,007,094	
5/13/2008	T	1,722,698		7/7/2008	M	1,998,219		8/27/2008	W	2,091,256		10/20/2008	M	1,871,818	
5/14/2008	W	1,705,781		7/8/2008	T	1,879,104		8/28/2008	THR	2,121,490		10/21/2008	T	1,824,594	
5/15/2008	THR	1,799,458		7/9/2008	W	1,918,429		8/29/2008	FRI	2,125,139	1,941,688	10/22/2008	W	1,843,142	
5/16/2008	FRI	1,885,140		7/10/2008	THR	1,899,442		9/2/2008	T	2,028,690		10/23/2008	THR	1,921,716	
5/19/2008	M	1,916,289		7/11/2008	FRI	1,895,760		9/3/2008	W	2,076,690		10/24/2008	FRI	1,940,665	
5/20/2008	T	1,985,882		7/14/2008	M	1,855,509		9/4/2008	THR	2,042,854		10/27/2008	M	2,002,088	
5/21/2008	W	1,996,682		7/15/2008	T	1,827,841		9/5/2008	FRI	2,074,373		10/28/2008	T	1,981,501	

United Water Pennsylvania
Collection Lag

Date	Day	Amount	Monthly Average	Date	Day	Amount	Monthly Average	Date	Day	Amount	Monthly Average	Date	Day	Amount	Monthly Average
(a)	(b)	©	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)				
10/29/2008	W	1,931,852		12/23/2008	T	2,033,833		2/17/2009	T	1,837,814					
10/30/2008	THR	1,950,420		12/24/2008	W	1,982,462		2/18/2009	W	1,941,678					
10/31/2008	FRI	1,966,989	1,925,049	12/26/2008	FRI	1,944,622		2/19/2009	THR	1,975,001					
11/3/2008	M	1,822,695		12/29/2008	M	1,940,368		2/20/2009	FRI	2,002,003					
11/4/2008	T	1,899,440		12/30/2008	T	1,867,728		2/23/2009	M	1,887,395					
11/5/2008	W	1,886,331		12/31/2008	W	1,902,147	1,875,775	2/24/2009	T	1,924,961					
11/6/2008	THR	1,942,709		1/2/2009	FRI	1,845,267		2/25/2009	W	1,960,555					
11/7/2008	FRI	1,998,467		1/5/2009	M	1,800,389		2/26/2009	THR	1,958,735					
11/10/2008	M	1,921,882		1/6/2009	T	1,672,412		2/27/2009	FRI	2,021,239	1,913,082				
11/11/2008	T	1,997,452		1/7/2009	W	1,732,456		3/2/2009	M	1,883,106					
11/12/2008	W	1,979,316		1/8/2009	THR	1,816,854		3/3/2009	T	1,915,832					
11/13/2008	THR	2,061,754		1/9/2009	FRI	1,870,490		3/4/2009	W	1,811,068					
11/14/2008	FRI	2,028,666		1/12/2009	M	1,786,932		3/5/2009	THR	1,781,223					
11/17/2008	M	1,917,719		1/13/2009	T	1,735,372		3/6/2009	FRI	1,827,059					
11/18/2008	T	1,987,412		1/14/2009	W	1,694,893		3/9/2009	M	1,748,296					
11/19/2008	W	1,994,481		1/15/2009	THR	1,748,615		3/10/2009	T	1,612,944					
11/20/2008	THR	2,067,448		1/16/2009	FRI	1,871,706		3/11/2009	W	1,528,629					
11/21/2008	FRI	2,048,287		1/19/2009	M	1,856,396		3/12/2009	THR	1,541,281					
11/24/2008	M	2,003,660		1/20/2009	T	1,775,284		3/13/2009	FRI	1,554,373					
11/25/2008	T	2,030,345		1/21/2009	W	1,901,006		3/16/2009	M	1,459,667					
11/26/2008	W	2,091,673	1,982,208	1/22/2009	THR	2,008,714		3/17/2009	T	1,456,164					
12/1/2008	M	1,862,583		1/23/2009	FRI	2,060,624		3/18/2009	W	1,532,004					
12/2/2008	T	1,901,722		1/26/2009	M	1,969,929		3/19/2009	THR	1,605,506					
12/3/2008	W	1,859,578		1/27/2009	T	1,995,825		3/20/2009	FRI	1,651,917					
12/4/2008	THR	1,892,603		1/28/2009	W	1,985,098		3/23/2009	M	1,651,704					
12/5/2008	FRI	1,929,319		1/29/2009	THR	1,933,061		3/24/2009	T	1,683,279					
12/8/2008	M	1,921,492		1/30/2009	FRI	1,966,716	1,858,478	3/25/2009	W	1,733,285					
12/9/2008	T	1,835,226		2/2/2009	M	1,960,010		3/26/2009	THR	1,766,948					
12/10/2008	W	1,796,148		2/3/2009	T	1,994,511		3/27/2009	FRI	1,770,894					
12/11/2008	THR	1,756,830		2/4/2009	W	1,948,850		3/30/2009	M	1,681,262					
12/12/2008	FRI	1,742,479		2/5/2009	THR	1,957,562		3/31/2009	T	1,698,693	1,677,052				
12/15/2008	M	1,759,450		2/6/2009	FRI	1,975,679									
12/16/2008	T	1,755,259		2/9/2009	M	1,842,474			Total Average		22,825,840				
12/17/2008	W	1,775,332		2/10/2009	T	1,771,057									
12/18/2008	THR	1,910,425		2/11/2009	W	1,782,849									
12/19/2008	FRI	1,957,085		2/12/2009	THR	1,800,083									
12/22/2008	M	1,940,355		2/13/2009	FRI	1,806,092									

Schedule 5

United Water Pennsylvania
Payroll Summary

DAYS	TOTAL PAYROLL ($)	WEIGHTING	WEIGHTED DAYS
13.92	$8,228,322	100.00%	13.92

United Water Pennsylvania
Expenses
Payroll and Payroll Taxes

Payroll

Count	Pay Period From (a)	Pay Period To (b)	Pay Period Mid Point (c)	Pay Period Date Paid (d)	Lag Days (e)
1	4/5/2008	4/18/2008	4/12/2008	4/25/2008	14.00
2	4/19/2008	5/2/2008	4/26/2008	5/9/2008	14.00
3	5/3/2008	5/16/2008	5/10/2008	5/23/2008	14.00
4	5/17/2008	5/30/2008	5/24/2008	6/6/2008	14.00
5	5/31/2008	6/13/2008	6/7/2008	6/20/2008	14.00
6	6/14/2008	6/27/2008	6/21/2008	7/3/2008	13.00
7	6/28/2008	7/11/2008	7/5/2008	7/18/2008	14.00
8	7/12/2008	7/25/2008	7/19/2008	8/1/2008	14.00
9	7/26/2008	8/8/2008	8/2/2008	8/15/2008	14.00
10	8/9/2008	8/22/2008	8/16/2008	8/29/2008	14.00
11	8/23/2008	9/5/2008	8/30/2008	9/12/2008	14.00
12	9/6/2008	9/19/2008	9/13/2008	9/26/2008	14.00
13	9/20/2008	10/3/2008	9/27/2008	10/10/2008	14.00
14	10/4/2008	10/17/2008	10/11/2008	10/24/2008	14.00
15	10/18/2008	10/31/2008	10/25/2008	11/7/2008	14.00
16	11/1/2008	11/14/2008	11/8/2008	11/21/2008	14.00
17	11/15/2008	11/28/2008	11/22/2008	12/5/2008	14.00
18	11/29/2008	12/12/2008	12/6/2008	12/19/2008	14.00
19	12/13/2008	12/26/2008	12/20/2008	1/2/2009	14.00
20	12/27/2008	1/9/2009	1/3/2009	1/16/2009	14.00
21	1/10/2009	1/23/2009	1/17/2009	1/30/2009	14.00
22	1/24/2009	2/6/2009	1/31/2009	2/13/2009	14.00
23	2/7/2009	2/20/2009	2/14/2009	2/27/2009	14.00
24	2/21/2009	3/6/2009	2/28/2009	3/13/2009	14.00
25	3/7/2009	3/20/2009	3/14/2009	3/27/2009	14.00
26	3/21/2009	4/3/2009	3/28/2009	4/9/2009	13.00

Lag Days 13.92

Payroll Tax

Count	Pay Period From (f`)	Pay Period To (g)	Pay Period Mid Point (h)	Pay Period Date Paid (i)	FICA Lag Days (j)	FUTA/SUTA Date Paid (k)	Lag Days (l)
1	4/5/2008	4/18/2008	4/12/2008	4/25/2008	17	7/31/2008	97.00
2	4/19/2008	5/2/2008	4/26/2008	5/9/2008	17	7/31/2008	83.00
3	5/3/2008	5/16/2008	5/10/2008	5/23/2008	17	7/31/2008	69.00
4	5/17/2008	5/30/2008	5/24/2008	6/6/2008	17	7/31/2008	55.00
5	5/31/2008	6/13/2008	6/7/2008	6/20/2008	17	7/31/2008	41.00
6	6/14/2008	6/27/2008	6/21/2008	7/3/2008	16	10/31/2008	120.00
7	6/28/2008	7/11/2008	7/5/2008	7/18/2008	17	10/31/2008	105.00
8	7/12/2008	7/25/2008	7/19/2008	8/1/2008	17	10/31/2008	91.00
9	7/26/2008	8/8/2008	8/2/2008	8/15/2008	17	10/31/2008	77.00
10	8/9/2008	8/22/2008	8/16/2008	8/29/2008	17	10/31/2008	63.00
11	8/23/2008	9/5/2008	8/30/2008	9/12/2008	17	10/31/2008	49.00
12	9/6/2008	9/19/2008	9/13/2008	9/26/2008	17	10/31/2008	35.00
13	9/20/2008	10/3/2008	9/27/2008	10/10/2008	17	1/31/2009	113.00
14	10/4/2008	10/17/2008	10/11/2008	10/24/2008	17	1/31/2009	99.00
15	10/18/2008	10/31/2008	10/25/2008	11/7/2008	17	1/31/2009	85.00
16	11/1/2008	11/14/2008	11/8/2008	11/21/2008	17	1/31/2009	71.00
17	11/15/2008	11/28/2008	11/22/2008	12/5/2008	17	1/31/2009	57.00
18	11/29/2008	12/12/2008	12/6/2008	12/19/2008	17	4/30/2009	132.00
19	12/13/2008	12/26/2008	12/20/2008	1/2/2009	17	4/30/2009	118.00
20	12/27/2008	1/9/2009	1/3/2009	1/16/2009	17	4/30/2009	104.00
21	1/10/2009	1/23/2009	1/17/2009	1/30/2009	17	4/30/2009	90.00
22	1/24/2009	2/6/2009	1/31/2009	2/13/2009	17	4/30/2009	76.00
23	2/7/2009	2/20/2009	2/14/2009	2/27/2009	17	4/30/2009	62.00
24	2/21/2009	3/6/2009	2/28/2009	3/13/2009	17	4/30/2009	48.00
25	3/7/2009	3/20/2009	3/14/2009	3/27/2009	17	4/30/2009	34.00
26	3/21/2009	4/3/2009	3/28/2009	4/9/2009	16	7/31/2009	113.00

Lag Days	16.92	80.27
Weighting		
Study Year FICA Tax	16.94	
Study Year FUTA and SUTA tax	2.10	
Total	**19.04**	

Schedule 7

United Water Pennsylvania
Expenses - Medical Insurance

Control Account	Account	Amount	Date	Journal Line Description	*Covered Midpoint*	*Paid Date*	*Days to Paid Date*	*Weighted Days*
600	91460	$ 52,411.00	2008-04-15	Medical Insurance	4/15/2008	5/2/2008	17	1.306183572
600	91460	$ 55,175.00	2008-05-15	Medical Insurance	5/15/2008	6/3/2008	19	1.536840485
600	91460	$ 45,820.00	2008-06-15	Medical Insurance	6/15/2008	7/3/2008	18	1.209095041
600	91460	$ 56,698.00	2008-07-15	Medical Insurance	7/15/2008	8/5/2008	21	1.745500125
600	91460	$ 54,081.00	2008-08-15	Medical Insurance	8/15/2008	9/3/2008	19	1.506368288
600	91460	$ 73,860.00	2008-09-15	Medical Insurance	9/15/2008	10/2/2008	17	1.840734171
600	91460	$ 60,498.00	2008-10-15	Medical Insurance	10/15/2008	11/3/2008	19	1.685106944
600	91460	$ 59,963.00	2008-11-15	Medical Insurance	11/15/2008	12/2/2008	17	1.49439403
600	91460	$ 55,912.00	2008-12-15	Medical Insurance	12/15/2008	1/5/2009	21	1.721302391
600	91460	$ 53,567.00	2009-01-15	Medical Insurance	1/15/2009	2/4/2009	20	1.570580388
600	91460	$ 57,342.00	2009-02-15	Medical Insurance	2/15/2009	3/3/2009	16	1.345010482
600	91460	$ 56,803.00	2009-03-15	Medical Insurance	3/15/2009	4/3/2009	19	1.58218668
		$ 682,130.00						**18.54**

Schedule 8

United Water Pennsylvania
Expenses - Management Service Fees

Period	Amount	Covered Midpoint	Paid Date	*Days to Paid Date*	Weighted Days
2008-4	$ 168,613.59	4/15/2008	5/2/2008	17	1.50955578
2008-5	$ 151,499.48	5/15/2008	6/3/2008	19	1.51590649
2008-6	$ 162,766.84	6/15/2008	7/3/2008	18	1.54292958
2008-7	$ 181,512.54	7/15/2008	8/5/2008	21	2.00739851
2008-8	$ 152,467.70	8/15/2008	9/3/2008	19	1.52559452
2008-9	$ 177,295.41	9/15/2008	10/2/2008	17	1.58728197
2008-10	$ 164,457.98	10/15/2008	11/3/2008	19	1.64556947
2008-11	$ 142,875.67	11/15/2008	12/2/2008	17	1.27913055
2008-12	$ 120,973.10	12/15/2008	1/5/2009	21	1.33787572
2009-1	$ 152,158.69	1/15/2009	2/4/2009	20	1.60263427
2009-2	$ 149,962.62	2/15/2009	3/3/2009	16	1.26360307
2009-3	$ 174,273.69	3/15/2009	4/3/2009	19	1.74378564
	$ 1,898,857.31				**18.56**

United Water Pennsylvania
Expenses - Insurance

General Corporate Insurance

Control Account	Account	Amount	Date	Journal Line Description	Covered Midpoint	Paid Date	Days to Paid Date	Weighted Days
600	91450	33,983.00	2008-04-15	General corporate insurance	4/15/2008	5/2/2008	17	2.751427565
600	91450	33,983.00	2008-05-15	General corporate insurance	5/15/2008	6/3/2008	19	3.075124925
600	91450	33,983.00	2008-06-15	General corporate insurance	6/15/2008	7/3/2008	18	2.913276245
600	91450	(70,558.42)	2008-06-15	General corporate insurance			0	0
600	91450	33,983.00	2008-07-15	General corporate insurance	7/15/2008	8/5/2008	21	3.398822286
600	91450	33,983.00	2008-08-15	General corporate insurance	8/15/2008	9/3/2008	19	3.075124925
600	91450	33,983.00	2008-09-15	General corporate insurance	9/15/2008	10/2/2008	17	2.751427565
600	91450	(44,527.34)	2008-09-15	General corporate insurance			0	0
600	91450	33,983.00	2008-10-15	General corporate insurance	10/15/2008	11/3/2008	19	3.075124925
600	91450	33,983.00	2008-11-15	General corporate insurance	11/15/2008	12/2/2008	17	2.751427565
600	91450	33,983.00	2008-12-15	General corporate insurance	12/15/2008	1/5/2009	21	3.398822286
600	91450	(32,273.04)	2008-12-15	General corporate insurance			0	0
600	91450	35,834.00	2009-01-15	General corporate insurance	1/15/2009	2/4/2009	20	3.413286413
600	91450	35,834.00	2009-02-15	General corporate insurance	2/15/2009	3/3/2009	16	2.73062913
600	91450	(56,022.47)	2009-03-15	General corporate insurance			0	0
600	91450	35,834.00	2009-03-15	General corporate insurance	3/15/2009	4/3/2009	19	3.242622092
		209,967.73						**36.58**

Injuries and Damages Insurance

Control Account	Account	Amount	Date	Journal Line Description	Covered Midpoint	Paid Date	Days to Paid Date	Weighted Days
600	91460	17,292.00	2008-04-15	Injuries and Damages expense	4/15/2008	5/2/2008	17	1.398490017
600	91460	17,292.00	2008-05-15	Injuries and Damages expense	5/15/2008	6/3/2008	19	1.563018254
600	91460	17,292.00	2008-06-15	Injuries and Damages expense	6/15/2008	7/3/2008	18	1.480754135
600	91460	17,292.00	2008-07-15	Injuries and Damages expense	7/15/2008	8/5/2008	21	1.727546491
600	91460	17,292.00	2008-08-15	Injuries and Damages expense	8/15/2008	9/3/2008	19	1.563018254
600	91460	17,292.00	2008-09-15	Injuries and Damages expense	9/15/2008	10/2/2008	17	1.398490017
600	91460	17,292.00	2008-10-15	Injuries and Damages expense	10/15/2008	11/3/2008	19	1.563018254
600	91460	17,292.00	2008-11-15	Injuries and Damages expense	11/15/2008	12/2/2008	17	1.398490017
600	91460	17,292.00	2008-12-15	Injuries and Damages expense	12/15/2008	1/5/2009	21	1.727546491
600	91460	18,191.00	2009-01-15	Injuries and Damages expense	1/15/2009	2/4/2009	20	1.730819549
600	91460	18,191.00	2009-02-15	Injuries and Damages expense	2/15/2009	3/3/2009	16	1.384655639
600	91460	18,191.00	2009-03-15	Injuries and Damages expense	3/15/2009	4/3/2009	19	1.644278571
		210,201.00						**18.58**

Property Insurance

Control Account	Account	Amount	Date	Journal Line Description	Covered Midpoint	Paid Date	Days to Paid Date	Weighted Days
600	91400	3,100.00	2008-04-15	Property insurance	4/15/2008	5/2/2008	17	1.212916293
600	91400	100.00	2008-05-12	MARSH USA INC	5/12/2008	6/3/2008	22	0.050634077
600	91400	3,100.00	2008-05-15	Property insurance	5/15/2008	6/3/2008	19	1.355612327
600	91400	3,100.00	2008-06-15	Property insurance	6/15/2008	7/3/2008	18	1.28426431
600	91400	3,100.00	2008-07-15	Property insurance	7/15/2008	8/5/2008	21	1.498308362
600	91400	3,100.00	2008-08-15	Property insurance	8/15/2008	9/3/2008	19	1.355612327
600	91400	100.00	2008-09-10	MARSH USA INC	9/10/2008	10/2/2008	22	0.050634077
600	91400	100.00	2008-09-10	MARSH USA INC	9/10/2008	10/2/2008	22	0.050634077
600	91400	3,100.00	2008-09-15	Property insurance	9/15/2008	10/2/2008	17	1.212916293
600	91400	3,100.00	2008-10-15	Property insurance	10/15/2008	11/3/2008	19	1.355612327
600	91400	3,100.00	2008-11-15	Property insurance	11/15/2008	12/2/2008	17	1.212916293
600	91400	3,100.00	2008-12-15	Property insurance	12/15/2008	1/5/2009	21	1.498308362
600	91400	100.00	2008-12-15	MARSH USA INC	12/15/2008	1/5/2009	21	0.048332528
600	91400	3,383.00	2009-01-15	Property insurance	1/15/2009	2/4/2009	20	1.557228014
600	91400	3,383.00	2009-02-15	Property insurance	2/15/2009	3/3/2009	16	1.245782412
600	91400	5,000.00	2009-02-15	MARSH USA INC	2/15/2009	3/3/2009	16	1.841239154
600	91400	3,383.00	2009-03-15	Property insurance	3/15/2009	4/3/2009	19	1.479366614
		43,449.00						**18.31**

Total Insurance

Amount	Date	Journal Line Description	Covered Midpoint	Paid Date	Days to Paid Date	Weighted Days
54,375.00	Apr-08	Insurance	4/15/2008	5/2/2008	17	1.778875075
54,475.00	May-08	Insurance	5/15/2008	6/3/2008	19	1.991810872
(16,183.42)	Jun-08	Insurance	6/15/2008	7/3/2008	18	-0.560583188
54,375.00	Jul-08	Insurance	7/15/2008	8/5/2008	21	2.197433917
54,375.00	Aug-08	Insurance	8/15/2008	9/3/2008	19	1.988154496
10,047.66	Sep-08	Insurance	9/15/2008	10/2/2008	17	0.328708633
54,375.00	Oct-08	Insurance	10/15/2008	11/3/2008	19	1.988154496
54,375.00	Nov-08	Insurance	11/15/2008	12/2/2008	17	1.778875075
22,201.96	Dec-08	Insurance	12/15/2008	1/5/2009	21	0.897238435
57,408.00	Jan-09	Insurance	1/15/2009	2/4/2009	20	2.209528824
62,408.00	Feb-09	Insurance	2/15/2009	3/3/2009	16	1.921575736
57,408.00	Mar-09	Insurance	3/15/2009	4/3/2009	19	2.099052383
$ 519,640.20						**18.62**

United Water Pennsylvania
Expense - Billing Services

Voucher	Account	Dept	Amount	Description	Paid Date	Invoice #	Vendor ID	Vendor Name	Year	Per	Midpoint	Paid Date	Days to Paid Date	Weighted Days	End Date	Start Date	Number of Service Days
00067264	50400	304	58,888.01	bill and postg 1/31-2/28	04/04/08	06035333	0000006462	UTIL BUSIN-001	2008	4	2/14/2008	04/04/08	50	4.1882245	2/28/2008	1/31/2008	28
00067837	50400	304	57,021.96	bill and postg 2/29-3/28	05/06/08	06035415	0000006462	UTIL BUSIN-001	2008	5	3/14/2008	05/06/08	53	4.298838	3/28/2008	2/29/2008	28
00068361	50400	304	59,025.36	bill and postg 3/29-4/29	06/03/08	06035450	0000006462	UTIL BUSIN-001	2008	6	4/13/2008	06/03/08	50.5	4.239973	4/29/2008	3/29/2008	31
00068842	50400	304	58,111.91	bill and postg 4/30-5/29	07/01/08	06035515	0000006462	UTIL BUSIN-001	2008	6	5/14/2008	07/01/08	47.5	3.9263755	5/29/2008	4/30/2008	29
00069411	50400	304	60,091.62	bill and postg 5/30-6/27	07/28/08	06035579	0000006462	UTIL BUSIN-001	2008	7	6/13/2008	07/28/08	45	3.8464447	6/27/2008	5/30/2008	28
00070037	50400	304	59,907.27	bill and postg 6/28-7/30	08/29/08	06035652	0000006462	UTIL BUSIN-001	2008	9	7/14/2008	08/29/08	46	3.9198588	7/30/2008	6/28/2008	32
00070764	50400	304	58,069.01	bill and postg 7/31-8/28	10/07/08	06035718	0000006462	UTIL BUSIN-001	2008	10	8/14/2008	10/07/08	54	4.4603737	8/28/2008	7/31/2008	28
00071799	50400	304	59,242.01	bill and postg 9/30-10/30	12/16/08	06035855	0000006462	UTIL BUSIN-001	2008	12	10/15/2008	12/16/08	62	5.224618	10/30/2008	9/30/2008	30
00072252	50400	304	59,608.76	bill & postg 10/31-11/26	01/07/09	06035921	0000006462	UTIL BUSIN-001	2009	1	11/13/2008	01/07/09	55	4.6634341	11/26/2008	10/31/2008	26
00072312	50400	304	58,608.09	bill and postg 8/29-9/29	01/08/09	06035786	0000006462	UTIL BUSIN-001	2009	1	9/13/2008	01/08/09	116.5	9.7121764	9/29/2008	8/29/2008	31
00073013	50400	304	57,504.53	UWPA 11/27-12/30	02/23/09	06035986	0000006462	UTIL BUSIN-001	2009	2	12/13/2008	02/23/09	71.5	5.8484552	12/30/2008	11/27/2008	33
00073290	50400	304	56,940.26	UWPA 12/31-1/29	03/13/09	JANUARY 2009	0000006462	UTIL BUSIN-001	2009	3	1/14/2009	03/13/09	57.5	4.6571514	1/29/2009	12/31/2008	29
			703,018.79											**58.99**			

United Water Pennsylvania
Expenses - Chemicals

Voucher	Account	Dept	Amount	Description	Invoice #	Vendor ID	Vendor Name	Year	Per	Service End Date (or Invoice Date)	Paid Date	Days to Paid Date	Weighted Days
00074153	50635	505	1,257.52	767 GALS-SODIUM HYDROXIDE-BLOO	SI5429797	0000019238	BASIC CHEM-001	2008	4	3/13/2008	3/19/2008	6	0.098373
00074318	50635	505	12,794.22	33480 LBS SUMALCHLOR 50INV H	HB-596210	0000006506	UNIVAR USA-001	2008	4	3/25/2008	3/31/2008	6	1.00086
00074650	50635	505	4,054.80	502.4 GAL C-9 -WALL STINV 93	93844799	0000025014	NALCO CHEM-001	2008	4	4/10/2008	4/17/2008	7	0.370063
00074747	50635	505	4,468.75	275 BGS-SODIUM BICARBONATE-SIX	HB-595570	0000006506	UNIVAR USA-001	2008	5	3/14/2008	4/1/2008	18	1.048738
00075010	50635	505	2,711.09	46440 LBS-ALUMINUM SULFATE SOL	192716	0000001685	DELTA CHEM-001	2008	5	5/5/2008	5/20/2008	15	0.530205
00076048	50635	505	1,694.75	CHLORINE/ALUM.SULFATE-BLOOMI	HB-602654	0000006506	UNIVAR USA-001	2008	7	6/30/2008	7/7/2008	7	0.154672
00076101	50635	505	8,122.00	C9-6TH STREETINV 94014962	94014962	0000025014	NALCO CHEM-001	2008	7	7/8/2008	7/14/2008	6	0.635364
00076181	50635	505	2,079.39	SOLOR SALT-6TH STINV 57632	57632	0000016521	OCEANPORT-001	2008	8	7/18/2008	7/21/2008	3	0.081333
00076762	50635	505	1,212.14	HYDROFLUOSILICIC-RABOLDINV 7	775107	0000002439	GEORGE S C-001	2008	9	8/28/2008	9/5/2008	8	0.12643
00076711	50635	505	7,804.00	80 GRAN39.02 - BLOOMINV 9409	94094927	0000025014	NALCO CHEM-001	2008	9	8/18/2008	8/25/2008	7	0.712236
00077679	50635	505	208.97	HYPO - NEWBERRY TWNSPINV 116	11630	0000029795	AQUACHEMIC-001	2008	10	9/30/2008	10/5/2008	5	0.013623
00077918	50635	505	2,570.04	SODIUM HYPO - WALL STHB-6140	HB-610406	0000006506	UNIVAR USA-001	2008	11	10/10/2008	10/17/2008	7	0.234556
00078327	50635	505	433.00	CHLORINE-ROCKVILLEHB-613262	HB-613262	0000006506	UNIVAR USA-001	2008	12	11/24/2008	1/2/2009	39	0.220171
00078480	50635	505	749.95	2556900 FREE CHLORINE REAGENT	6030418	0000002594	HACH CO-001	2009	1	12/15/2008	1/12/2009	28	0.273778
00078866	50635	505	5,886.00	C-9 - 211 WALL STINV 9433997	94339978	0000025014	NALCO CHEM-001	2009	1	12/28/2008	1/23/2009	26	1.995272
00078932	50635	505	2,140.99	ALUM SULFATE - 6TH STINV 201	201502	0000001685	DELTA CHEM-001	2009	2	1/8/2009	2/9/2009	32	0.89325
00079139	50635	505	13,409.20	SUMACHLOR 50 - WALL STINV HB	HB-616295	0000006506	UNIVAR USA-001	2009	2	1/13/2009	2/12/2009	30	5.244844
00079651	50635	505	977.84	c-9 DALLASINV 94408914	94408914	0000025014	NALCO CHEM-001	2009	3	2/10/2009	3/20/2009	38	0.484462
00079704	50635	505	4,124.68	ALUM SULFATE - 6TH sTINV 203	203142	0000001685	DELTA CHEM-001	2009	3	2/25/2009	3/27/2009	30	1.613318
			76,699.33										**15.73**

United Water Pennsylvania
Expenses - Materials

Voucher	Account	Dept	Amount	Description	Invoice #	Vendor ID	Vendor Name	Year	Per	Service End Date (or Invoice Date)	Paid Date	Days to Paid Date	Weighted Days
00074200	50300	505	509.09	#FC202-1438-CC7 SADDLES	625138	0000002272	FORD METER-001	2008	4	3/24/2008	3/31/2008	7	0.1296768
00074251	50300	505	740.03	26003-03 ASCORBIC ACID REAGENT	5639215	0000002594	HACH CO-001	2008	4	3/17/2008	3/24/2008	7	0.1885025
00074183	50300	505	2,742.33	#B44-777 - 2" PACKxPACK CURB S	623467	0000002272	FORD METER-001	2008	4	3/17/2008	3/26/2008	9	0.8981149
00074183	50300	505	1,930.89	#FB1000-7 - 2" BALLCORP FOR	623467	0000002272	FORD METER-001	2008	4	3/17/2008	3/26/2008	9	0.6323678
00074479	50300	505	8,509.48	#45405-2 ERIE STYLE CURB BOX 3	3912743	0000005211	QUALITY WA-001	2008	4	4/7/2008	4/14/2008	7	2.1675581
00074867	50300	505	147.26	HEX CAP SCREWSINV 9624941051	9624941051	0000006890	GRAINGER-002	2008	5	4/25/2008	5/7/2008	12	0.0643037
00076498	50300	505	1,882.56	REPAIR MARLOK BOARDSINV 7239	72397	0000008875	BOB'S LOCK-001	2008	8	8/8/2008	8/13/2008	5	0.342522
00077091	50300	505	1,339.55	SLEVES, MEGA LUGS, REDI CLAMPS	1266142	0000003464	L/B WATER-001	2008	9	9/16/2008	9/23/2008	7	0.3412138
00077711	50300	505	80.34	2599803 MOLYBDATE REAGENT 2.9L	5955261	0000002594	HACH CO-001	2008	10	10/20/2008	11/17/2008	28	0.0818577
00077875	50300	505	710.89	FS1-724-10" / STYLE FSI SINGLE	20090	0000002272	FORD METER-001	2008	11	10/16/2008	11/17/2008	32	0.8277936
00078077	50300	505	293.00	METER GASKET/METER SEALS/TUBIN	1268252	0000003464	L/B WATER-001	2008	12	10/31/2008	12/4/2008	34	0.3625069
00078543	50300	505	145.67	BUSH, NIPPLE, WRENCH & COUPLIN	S1067292.001	0000005361	RF FAGER C-001	2009	1	9/26/2008	1/12/2009	108	0.5724843
00078877	50300	505	728.56	2A AGGREGATE- TICKET 7346486,	538936	0000007926	HEMPT-001	2009	1	1/12/2009	2/11/2009	30	0.7953463
00079312	50300	505	1,241.27	8" XR501 - EXTENDED RANGE COUP	652855	0000005523	ROMAC INDU-001	2009	3	2/2/2009	3/4/2009	30	1.3550558
00079348	50300	505	204.01	MAPP SELF LIGHT & PROPANE - MA	S1135924.001	0000005361	RF FAGER C-001	2009	3	1/23/2009	2/26/2009	34	0.2524062
00079566	50300	505	6,000.00	52 LB. BAGS OF FILTER ANTHRACI	10002	0000006359	UNIFILT CO-001	2009	3	2/27/2009	3/30/2009	31	6.7683471
00079554	50300	505	275.93	#26003 -03 / ASCORBIC ACID REA	6122921	0000002594	HACH CO-001	2009	3	2/24/2009	3/25/2009	29	0.2911834
			$ 27,480.86										**16.07**

Schedule 13

United Water Pennsylvania
Expenses - Transportation

Journal	Account	Dept	Project	Amount	Date	Journal Line Description	*Service Begin Date*	*Covered Midpoint*	*Paid Date*	*Days to Paid Date*	*Weighted Days*
PCV0280050	50645	950	REGOP520_002	5,578.92	2008-04-30	Vehicle Cost Allocation	4/1/2008	4/15/2008	5/2/2008	17	1.2284176
PCV0280050	50645	950	REGOP530_002	209.24	2008-04-30	Vehicle Cost Allocation	4/1/2008	4/15/2008	5/2/2008	17	0.0460724
PCV0282131	50645	950	REGMT521_002	1,187.88	2008-05-31	Vehicle Cost Allocation	5/1/2008	5/15/2008	6/3/2008	19	0.2923298
PCV0282131	50645	950	REGOP545_002	10,838.99	2008-05-31	Vehicle Cost Allocation	5/1/2008	5/15/2008	6/3/2008	19	2.6674077
PCV0284336	50645	950	REGOP520_002	6,710.49	2008-06-30	Vehicle Cost Allocation	6/1/2008	6/15/2008	7/3/2008	18	1.5644933
PCV0284336	50645	950	REGMT521_002	1,501.33	2008-06-30	Vehicle Cost Allocation	6/1/2008	6/15/2008	7/3/2008	18	0.3500222
PCV0284336	50645	950	REGOP545_002	13,741.94	2008-06-30	Vehicle Cost Allocation	6/1/2008	6/15/2008	7/3/2008	18	3.2038157
PCV0286306	50645	950	REGOP500_002	1,622.82	2008-07-31	Vehicle Cost Allocation	7/1/2008	7/15/2008	8/5/2008	21	0.4414044
PCE0287730	50645	205	REGOP600_002	119.64	2008-08-15	Expense Module Costs	8/1/2008	8/15/2008	9/3/2008	19	0.0294427
PCV0288311	50645	950	REGMT521_002	2,294.25	2008-08-31	Vehicle Cost Allocation	8/1/2008	8/15/2008	9/3/2008	19	0.5646006
PCV0290612	50645	950	REGMT521_002	2,087.27	2008-09-30	Vehicle Cost Allocation	9/1/2008	9/15/2008	10/2/2008	17	0.4595942
PCV0292822	50645	950	REGMT521_002	1,885.96	2008-10-31	Vehicle Cost Allocation	10/1/2008	10/15/2008	11/3/2008	19	0.464123
PCV0294854	50645	950	REGOP510_002	1,222.69	2008-11-30	Vehicle Cost Allocation	11/1/2008	11/15/2008	12/2/2008	17	0.2692231
PCV0294854	50645	950	REGMT541_002	9,825.96	2008-11-30	Vehicle Cost Allocation	11/1/2008	11/15/2008	12/2/2008	17	2.1635697
PCV0297247	50645	950	REGMT521_002	1,172.31	2008-12-31	Vehicle Cost Allocation	12/1/2008	12/15/2008	1/5/2009	21	0.3188664
PCV0299283	50645	950	REGMT521_002	3,574.81	2009-01-31	Vehicle Cost Allocation	1/1/2009	1/15/2009	2/4/2009	20	0.9260404
PCE0300953	50645	505	REGOP600_002	143.00	2009-02-15	Expense Module Costs	2/1/2009	2/15/2009	3/3/2009	16	0.0296349
PCV0301540	50645	950	REGOP540_002	8,535.79	2009-02-28	Vehicle Cost Allocation	2/1/2009	2/15/2009	3/3/2009	16	1.7689301
PCV0303941	50645	950	REGOP500_002	1,532.09	2009-03-31	Vehicle Cost Allocation	3/1/2009	3/15/2009	4/3/2009	19	0.3770378
PCV0303941	50645	950	REGMT511_002	3,420.97	2009-03-31	Vehicle Cost Allocation	3/1/2009	3/15/2009	4/3/2009	19	0.8418793
				77,206.35							**18.01**

United Water Pennsylvania
Expenses - Outside Services

Voucher	Account	Dept	Amount	Description	Invoice #	Vendor ID	Vendor Name	Year	Per	Invoice Date or Midpoint Date	Paid Date	Days to Paid Date	Weighted Days	Start Date	End Date	Number of Service Days
00074477	91300	505	417.55	TEMP HELP-V.BARKDOLL WK ENDING	63980360	0000020555	ADECCOEMPL-001	2008	4	4/7/2008	4/14/2008	7.00	0.1546696	4/1/2008	4/30/2008	29
00074225	50420	505	1,491.00	VARIOUS LAB TESTSINV 4369	4369	0000011175	ANALYSERVI-001	2008	4	3/14/2008	3/31/2008	17.00	1.341297	3/1/2008	3/31/2008	30
00067463	91350	415	148.50	CDL compliance Apr 08	120411	0000017813	DOT-001	2008	4	4/1/2008	4/10/2008	9.00	0.0707241	4/1/2008	4/30/2008	29
00074460	50410	505	200.00	REIMBURSE M&T MGRS FUND ACCT F	MAN FUND-0308	0000012238	UWPA-MGR F-001	2008	4	4/9/2008	4/14/2008	5.00	0.0529174	4/1/2008	4/30/2008	29
00074669	50400	505	1,445.18	LABOR & MATERIAL TO REPLACE BA	18022	0000010585	HARRELL AU-001	2008	5	3/31/2008	4/25/2008	25.00	1.9118788	3/1/2008	3/31/2008	30
00068942	91350	515	215.28	P/R Services 06/08	159655	0000000517	ADP-001	2008	7	6/13/2008	6/27/2008	14.00	0.1594888	6/1/2008	6/30/2008	29
00075882	50400	505	144.00	CLEAR DEBRIS FROM DIVERTERIN	16447	0000014582	ZIMMERMAN-002	2008	7	6/27/2008	7/9/2008	12.00	0.0914412	6/1/2008	6/30/2008	29
00076567	50410	505	837.92	REIMBURSE M&T MGRS FUND ACCT F	M&T MAN FUND-0608-0708	0000012238	UWPA-MGR F-001	2008	8	8/14/2008	8/18/2008	4.00	0.1773622	8/1/2008	8/31/2008	30
00076620	50420	505	484.25	BLOOM 1 PUBLIC WATER, 19 WASTE	58883	0000014283	WILSON-001	2008	9	8/11/2008	8/25/2008	14.00	0.3587534	8/1/2008	8/31/2008	30
00078081	50420	505	90.00	NON-REPORTABLE VOC/TC 10/22/08	12980	0000009623	MICROBAC L-001	2008	12	10/28/2008	12/4/2008	37.00	0.1762149	10/1/2008	10/31/2008	30
00078022	50400	505	525.00	FIELD SERVICE WORK ON FILTER #	PCI1131969	0000006305	TRI-ST TEC-001	2008	12	11/17/2008	12/12/2008	25.00	0.6945407	11/1/2008	11/30/2008	29
00078083	50410	505	5,175.00	CLEAN WATER HEAD - RABOLDINV	3623	0000035714	UTILITYSER-003	2008	12	10/21/2008	12/4/2008	44.00	12.049289	10/1/2008	10/31/2008	30
00079193	50420	505	84.00	LAGOON SAMPLE	16891	0000009623	MICROBAC L-001	2009	2	1/22/2009	2/20/2009	29.00	0.1289068	1/1/2009	1/31/2009	30
00079526	91200	505	5,438.00	EHB APPEAL SERVICES THRU 12/31	2052147	0000019811	SAUL EWING-001	2009	3	1/20/2009	3/11/2009	50.00	14.388238	1/1/2009	1/31/2009	30
00079359	50410	505	332.66	REPAIR TRANE HEATER - BLOOMSBU	122092	0000032152	THOMASWFET-001	2009	3	2/6/2009	2/26/2009	20.00	0.35207	2/1/2009	2/28/2009	27
00079461	50410	505	1,869.04	MANAGERS FUND JAN 2009 REIMBUR	MAN FUND-0109	0000012238	UWPA-MGR F-001	2009	3	3/3/2009	3/9/2009	6.00	0.5934283	3/1/2009	3/31/2009	30
			$ 18,897.38										**32.70**			

United Water Pennsylvania
Expenses - Power

Voucher	Account	Dept	Amount	Description	Invoice #	Vendor ID	Vendor Name	Year	Per	Midpoint Date	Paid Date	Days to Paid Date	Weighted Days	Start Date	End Date	Number of Service Days
00074130	50610	505	1,800.25	71540-56002 2/15-3/18/08	7154056002-0308	0000004877	PP&L-001	2008	4	3/2/2008	3/27/2008	25	0.67927728	2/15/2008	3/18/2008	32
00074805	50610	505	2,404.59	621936791513 3/27-4/25/08	621936791513-0408	0000006346	UGI UTILIT-001	2008	5	4/10/2008	5/6/2008	25.5	0.92545537	3/27/2008	4/25/2008	29
00075696	50610	505	1,399.06	71540-56002 - May 16, 2008 to	7154056002-0608	0000004877	PP&L-001	2008	6	6/1/2008	6/25/2008	24	0.50678277	5/16/2008	6/17/2008	32
00075767	50610	505	462.36	81500-55000 5/13-6/16/08	8150055000-0608	0000004877	PP&L-001	2008	7	5/30/2008	6/30/2008	31	0.21632973	5/13/2008	6/16/2008	34
00076186	50610	505	30,595.90	76930-69007 6/16-7/16/08	7693069007-0708	0000004877	PP&L-001	2008	8	7/1/2008	7/28/2008	27	12.4681282	6/16/2008	7/16/2008	30
00076269	50610	505	512.87	100020175095 6/21-7/22/08	100020175095-0708	0000003922	MET-ED-002	2008	8	7/6/2008	8/1/2008	25.5	0.19738845	6/21/2008	7/22/2008	31
00076668	50610	505	26,567.62	76930-69007 7/16-8/14/08	7693069007-0808	0000004877	PP&L-001	2008	9	7/30/2008	8/26/2008	26.5	10.6260728	7/16/2008	8/14/2008	29
00076729	50610	505	480.42	100020175095 7/23-8/21/08	100020175095-0808	0000003922	MET-ED-002	2008	9	8/6/2008	9/2/2008	26.5	0.19215037	7/23/2008	8/21/2008	29
00077295	50610	505	957.85	82940-64009 8/15-9/17/08	8294064009-0908	0000004877	PP&L-001	2008	10	8/31/2008	10/1/2008	30.5	0.44093199	8/15/2008	9/17/2008	33
00077329	50610	505	1,075.16	92740-63016 8/19-9/19/08	9274063016-0908	0000004877	PP&L-001	2008	10	8/20/2008	10/2/2008	43	0.69777566	7/21/2008	9/19/2008	60
			$ 66,256.08										**26.95**			

United Water Pennsylvania
Expenses - Water

Voucher	Account	Dept	Amount	Description	Invoice #	Vendor ID	Vendor Name	Year	Per	Service Midpoint Date	Paid Date	Days to Paid Date	Weighted Days	Start Date	End Date	Number of Service Days
00074592	50605	505	7,722.72	MISC. WATER SALES-BULK WATER	RSI13799	0000017549	SUSQUEHANN-004	2008	4	3/16/2008	4/21/2008	36	5.2575091	3/1/2008	3/31/2008	30
00074940	50605	505	2,808.00	WATER PURCHASED-1/1-3/31/08A	33003650-08Q1	0000005999	STEELTON B-001	2008	5	2/15/2008	5/12/2008	87	4.6198045	1/1/2008	3/31/2008	90
00075099	50605	505	7,473.60	MISC WATER SALES-BULK WATERI	RSI14015	0000017549	SUSQUEHANN-004	2008	5	4/15/2008	5/22/2008	36.5	5.1585774	4/1/2008	4/30/2008	29
00075683	50605	505	7,614.40	BULK WATER SALES-MAY 08INV R	RSI14208	0000017549	SUSQUEHANN-004	2008	6	3/16/2008	6/23/2008	99	14.255358	3/1/2008	3/31/2008	30
00076217	50605	505	7,790.78	BULK WATERINV RS114465	RSI14465	0000017549	SUSQUEHANN-004	2008	8	6/15/2008	7/28/2008	42.5	6.2614816	6/1/2008	6/30/2008	29
00077076	50605	505	8,870.56	BULK WATERINV RSI14835	RSI14835	0000017549	SUSQUEHANN-004	2008	9	8/16/2008	9/19/2008	34	5.7034442	8/1/2008	8/31/2008	30
00078009	50605	505	432.00	RESERVIOR ORCHARD DRBILLING	33003650-1108	0000005999	STEELTON B-001	2008	12	8/15/2008	11/7/2008	83.5	0.6821462	7/1/2008	9/30/2008	91
00078130	50605	505	1,254.24	RESERVIOR ORCHARD DRJULY 1,	33003650-1008	0000005999	STEELTON B-001	2008	12	8/15/2008	12/1/2008	107.5	2.5497427	7/1/2008	9/30/2008	91
00079242	50605	505	492.00	RESERVIOR ORCHARD DROCT 1, 2	33003650-0209	0000005999	STEELTON B-001	2009	2	11/15/2008	2/10/2009	86.5	0.8048009	10/1/2008	12/31/2008	91
00079496	50605	505	8,421.86	BULK WATERINV RSI15892	rsi15892	0000017549	SUSQUEHANN-004	2009	3	1/16/2009	2/18/2009	33	5.2556834	1/1/2009	1/31/2009	30
			$ 52,880.16										**50.55**			

United Water Pennsylvania
Expenses - Other Taxes

Regulatory Assessment Fees

Voucher	Account	Monetary Amount	Description	Invoice #	Paid Date	Vendor ID	Vendor Name	Year	Per	Start Date	End Date	Midpoint	Days to Paid Date	Expense Days	Comments
00078169	16592	203,155.00	PUC ASSESS 7/1/08-6/30/09INV	08-210013	12/15/08	0000011278	COMMON-001	2008	12	7/1/2008	6/30/09	12/30/08	(15.00)	(14.97)	
00078170	16592	368.00	PUC ASSESS 7/1/08-6/30/09INV	08-230077	12/15/08	0000011278	COMMON-001	2008	12	7/1/2008	6/30/09	12/30/08	(15.00)	(0.03)	
		203,523.00												(15.00)	

Franchise Taxes

Voucher	Account	Monetary Amount	Description	Invoice #	Paid Date	Vendor ID	Vendor Name	Year	Per	Start Date	End Date	Midpoint	Days to Paid Date	Expense Days	Comments
00074577	23610	23,000.00	csooo	Ext2007CapitalStockTax-041508	04/15/08	0000004869	PA AUDITS-001	2008	4	1/1/07	12/31/07	7/2/07	288.00	40.15	2007 true up paid
00075691	23610	32,700.00	csooo pe123108	2ndQtrCapitalStockTax-0608	06/16/08	0000004869	PA AUDITS-001	2008	6	1/1/2008	12/31/08	7/1/08	(15.50)	(3.07)	90% of tax on 2nd Qrt. 2008 budgeted income.
00076995	23610	30,300.00	pe 123108	3rdQtrCapitalStockTax-0908	09/15/08	0000004869	PA AUDITS-001	2008	9	1/1/2008	12/31/08	7/1/08	75.50	13.87	90% of tax on 3rd Qrt. 2008 budgeted income.
00077479	23610	1,472.00	pe 123107	Annl2007CapitolStockTax-101508	10/15/08	0000004869	PA AUDITS-001	2008	10	1/1/2007	12/31/07	7/2/07	471.00	4.20	2007 taxes filed additional true post audit adjustments.
00078413	23610	34,300.00	csooo pe 123108	4thQtrEstCorpStateTax-121508	12/15/08	0000004869	PA AUDITS-001	2008	12	1/1/2008	12/31/08	7/1/08	166.50	34.62	90% of tax on 4th Qrt. 2008 budgeted income.
00079732	23610	27,400.00	pe 123109 1st qtr est csooo	1stQtrCapitalStockTax-0309	03/16/09	0000004869	PA AUDITS-001	2009	3	1/1/2009	12/31/09	7/2/09	(108.00)	(17.94)	90% of tax on 1st Qrt. 2009 budgeted income.
00080154	23610	15,800.00	pe 123108 CSOOO	Ext2008CapitalStockTax-041509	04/23/09	0000004869	PA AUDITS-001	2009	4	1/1/2008	12/31/08	7/1/08	295.50	28.30	2008 true up paid
		164,972.00												100.13	

Per acct# 70350	168,000.00
Over accrued	3,028.00

Real Estate Taxes

Group ID	Account	Monetary Amount	Description	Invoice #	Paid Date	Vendor ID	Vendor Name	Year	Per	Start Date	End Date	Midpoint	Days to Paid Date	Expense Days	Comments
	23699	261,478.00	estimated Purta Tax PE123108	2008EstPurtaTax-042908	04/29/08	0000004869	PA AUDITS-001	2008	5	1/1/2008	12/31/08	7/1/08	(63.50)	(57.65)	
000000209	16501	4,572.11	REAL ESTATE TAX-4211 E. PARK C	2008 REAL ESTATE TAX	04/01/08	0000006365	UNION DEPO-001	2008	4	1/1/2008	12/31/08	7/1/08	(91.50)	(1.45)	
000000214	16501	7,802.39	2008 SCHOOL TAXES - E. PARK	2008 SCHOOL TAXES0808	09/25/08	0000006365	UNION DEPO-001	2008	9	1/1/2008	12/31/08	7/1/08	85.50	2.32	
000000212	70200	14,173.24	BILL#3452 ADAMS DR L14 2008-09	03452	07/21/08	0000021078	CENTRALDAU-001	2008	7	1/1/2008	12/31/08	7/1/08	19.50	0.96	
		288,025.74												(55.82)	

29.31

Schedule 18

United Water Pennsylvania
Federal State Income Taxes

		Tax Year		Mid Date	Date Due	Lag Days	% Due	Lag Days
FEDERAL	1st Payment	1/1/08	12/31/08	6/30/08	4/15/08	(76.00)	25.00%	(19.00)
	2nd Payment	1/1/08	12/31/08	6/30/08	6/15/08	(15.00)	25.00%	(3.75)
	3rd Payment	1/1/08	12/31/08	6/30/08	9/15/08	77.00	25.00%	19.25
	4th Payment	1/1/08	12/31/08	6/30/08	12/31/08	184.00	25.00%	46.00
Federal Income Tax Lag						**170.00**		**42.50**

		Tax Year		Mid Date	Date Due	Lag Days	% Due	Lag Days
STATE	1st Payment	1/1/08	12/31/08	6/30/08	3/15/08	(107.00)	25.00%	(26.75)
	2nd Payment	1/1/08	12/31/08	6/30/08	6/15/08	(15.00)	25.00%	(3.75)
	3rd Payment	1/1/08	12/31/08	6/30/08	9/15/08	77.00	25.00%	19.25
	4th Payment	1/1/08	12/31/08	6/30/08	12/31/08	184.00	25.00%	46.00
State Income Tax Lag						**139.00**		**34.75**
					Totals	**309.00**		**77.25**

EXHIBIT P-6

UNITED WATER TOM'S RIVER

Cash Working Capital Study (Lead/Lag)

Test Period Ending April 30, 2010

United Water Toms River
Index of Schedules
Lead/Lag Study

Title	*Schedule No.*
Lead/Lag Summary	*1*
Revenue Days Summary	*2*
Service, Billing, and Collection Lag Summary	*3*
Payroll Summary	*4*
Payroll and Payroll Taxes	*5*
Medical Dental Vision Insurance/A&G Trans	*6*
Management & Service Fees	*7*
Customer Information Systems Expense	*8*
Property/General Insurance, Injuries and Damages	*9*
Chemicals	*10*
Materials, Other and Miscellaneous	*11*
Transportation Expense	*12*
Outside Services	*13*
Power	*14*
Income Taxes	*15*
Other Taxes	*16*

United Water Toms River
Cash Working Capital - Lead/Lag Study Summary

Exhibit P-6
Schedule 1

Line No.	Expense Category	Pro Forma Expenses UW Toms River	Less: Non Cash Amounts	As Adjusted	Revenue Days	Expense Days	Net (Lead) Lag Days	Total Dollar Days	Schedule
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	Payroll	$3,627,692	$0	$3,627,692	63.68	13.46	50.22	$499,159	Schedule 4
2	Payroll Taxes	$298,325	$0	$298,325	63.68	25.01	38.68	$31,611	Schedule 5
3	Medical Dental Vision Insurance/A&G Trans	$938,971	($430,850)	$508,121	63.68	17.40	46.28	$64,428	Schedule 6
4	Management & Service Fees	$1,406,893	$0	$1,406,893	63.68	17.77	45.92	$176,981	Schedule 7
5	Customer Information Systems Expense	$395,758	$0	$395,758	63.68	44.67	19.01	$20,612	Schedule 8
6	Property/General Insurance, Injuries and Damages	$454,300	$0	$454,300	63.68	15.00	48.68	$60,594	Schedule 9
7	Chemicals	$335,635	$0	$335,635	63.68	27.97	35.71	$32,838	Schedule 10
8	Materials, Other and Miscellaneous	$3,995,403	(1,020,788)	$2,974,615	63.68	18.09	45.59	$371,538	Schedule 11
9	Transportation Expense	$381,067	$0	$381,067	63.68	17.41	46.27	$48,312	Schedule 12
10	Outside Services	$389,167	$0	$389,167	63.68	36.54	27.14	$28,937	Schedule 13
11	Purchased Power	$1,621,273	$0	$1,621,273	63.68	29.54	34.14	$151,657	Schedule 14
12	Income Taxes	$3,018,043	$0	$3,018,043	63.68	42.50	21.18	$175,154	Schedule 15
13	Other Taxes	$4,835,829	$0	**$4,835,829**	63.68	28.12	35.56	$471,168	Schedule 16
14	**Total Lead/Lag Cash Working Capital**	**$21,698,356**	**($1,451,638)**	**$20,246,718**				**$2,132,989**	
15	**Total Cash Working Capital**							**$2,132,989**	

United Water Toms River
Revenue Days Summary

Exhibit P-6
Schedule 2

Service to Billing Days	45.02
Collection Days	18.66
Total Revenue Days	**63.68**

Exhibit P-6
Schedule 3

United Water Toms River
Service, Billing, and Collection Lag Summary

Cycle	Bill Date	Beg Avg Read Date	End Avg Read Date	Month	Billing Days	Service Days	Average Service Days	Billing Frequency	Billed Revenue	Weighted Days	Monthly Revenue Billed	Average Monthly Revenue Billed	Average A/R Balance	Collection Lag	Weighted Collection Lag	Revenue Lag
80	7/3/2008	3/31/2008	6/29/2008	June-08	4	90	49	Quarterly	$ 102,022.04	0.282966094						
90	7/7/2008	4/1/2008	7/1/2008	July-08	6	91	51.5	Quarterly	$ 76,615.41	0.223340598						
199	7/1/2008	6/1/2008	7/1/2008	July-08	0	30	15	Monthly	$ 126,839.09	0.107693302						
100	7/7/2008	4/2/2008	7/2/2008	July-08	5	91	50.5	Quarterly	$ 88,381.47	0.252636976						
110	7/9/2008	4/5/2008	7/6/2008	July-08	3	92	49	Quarterly	$ 78,002.27	0.216345386						
120	7/10/2008	4/7/2008	7/8/2008	July-08	2	92	48	Quarterly	$ 60,921.34	0.165521724						
130	7/11/2008	4/8/2008	7/9/2008	July-08	2	92	48	Quarterly	$ 95,534.14	0.259563817						
140	7/15/2008	4/9/2008	7/10/2008	July-08	5	92	51	Quarterly	$ 222,651.59	0.642747348						
150	7/16/2008	4/10/2008	7/12/2008	July-08	4	93	50.5	Quarterly	$ 69,177.38	0.197742401						
470	7/18/2008	6/12/2008	7/13/2008	July-08	5	31	20.5	Monthly	$ 62,810.69	0.072883923						
480**	7/18/2008	6/12/2008	7/14/2008	July-08	4	32	20	Monthly	$ 68,066.09	0.077055761						
160	7/18/2008	4/16/2008	7/16/2008	July-08	2	91	47.5	Quarterly	$ 137,154.43	0.368763362						
170	7/23/2008	4/17/2008	7/17/2008	July-08	6	91	51.5	Quarterly	$ 122,284.41	0.356469714						
180	7/23/2008	4/18/2008	7/19/2008	July-08	4	92	50	Quarterly	$ 87,778.97	0.248430436						
190	7/25/2008	4/19/2008	7/21/2008	July-08	4	93	50.5	Quarterly	$ -	0						
200	7/29/2008	4/22/2008	7/23/2008	July-08	6	92	52	Quarterly	$ 178,949.30	0.526717398						
210	7/29/2008	4/23/2008	7/23/2008	July-08	6	91	51.5	Quarterly	$ 55,672.45	0.162290044						
220	7/31/2008	4/25/2008	7/26/2008	July-08	5	92	51	Quarterly	$ 61,091.89	0.176359173						
230	7/31/2008	4/29/2008	7/28/2008	July-08	3	90	48	Quarterly	$ 62,257.66	0.169152471						
240	8/4/2008	4/30/2008	7/30/2008	July-08	5	91	50.5	Quarterly	$ 86,049.28	0.24597045						
250	8/4/2008	4/30/2008	7/31/2008	July-08	4	92	50	Quarterly	$ 82,030.46	0.232161108	$ 1,822,268.32	$ 91,113.42	$ 1,409,325.14	15.47	1.18	
199	8/1/2008	7/31/2008	8/1/2008	August-08	0	31	15.5	Monthly	$ 78,706.36	0.069053523						
260	8/5/2008	5/1/2008	8/1/2008	August-08	4	92	50	Quarterly	$ 57,701.80	0.163306579						
270	8/7/2008	5/3/2008	8/2/2008	August-08	5	91	50.5	Quarterly	$ 129,369.40	0.369800299						
280	8/7/2008	5/5/2008	8/4/2008	August-08	3	91	48.5	Quarterly	$ 89,615.22	0.246018536						
290	8/11/2008	5/6/2008	8/5/2008	August-08	6	91	51.5	Quarterly	$ -	0						
300	8/13/2008	5/7/2008	8/6/2008	August-08	7	91	52.5	Quarterly	$ 76,041.91	0.225973044						
470	8/18/2008	8/6/2008	8/12/2008	August-08	6	30	21	Monthly	$ 75,390.78	0.089615235						
480**	8/18/2008	8/12/2008	8/12/2008	August-08	6	29	20.5	Monthly	$ 129,020.13	0.149711669						
310	8/22/2008	5/15/2008	8/13/2008	August-08	9	90	54	Quarterly	$ 89,245.63	0.272787858						
320	8/22/2008	5/17/2008	8/16/2008	August-08	6	91	51.5	Quarterly	$ 135,148.56	0.393969833						
330	8/25/2008	5/20/2008	8/19/2008	August-08	6	91	51.5	Quarterly	$ 80,846.54	0.235674711						
340	8/26/2008	5/21/2008	8/20/2008	August-08	6	91	51.5	Quarterly	$ 75,232.86	0.219310345						
350	8/27/2008	5/23/2008	8/21/2008	August-08	6	90	51	Quarterly	$ 76,484.35	0.220793901						
360	9/2/2008	5/27/2008	8/22/2008	August-08	11	87	54.5	Quarterly	$ 58,991.16	0.181981715						
370	9/2/2008	5/28/2008	8/25/2008	August-08	8	89	52.5	Quarterly	$ 72,785.43	0.216295793						
380	9/3/2008	5/29/2008	8/26/2008	August-08	8	89	52.5	Quarterly	$ 180,391.68	0.536068296						
390	9/4/2008	5/30/2008	8/28/2008	August-08	7	90	52	Quarterly	$ 77,679.79	0.228641838						
400	9/5/2008	6/1/2008	8/31/2008	August-08	5	91	50.5	Quarterly	$ 108,382.49	0.309809563	$ 1,591,034.09	$ 88,390.78	$ 1,438,745.49	16.28	1.26	
199	9/2/2008	8/31/2008	9/2/2008	September-08	0	32	16	Monthly	$ 94,916.64	0.085962028						
410	9/8/2008	6/3/2008	9/2/2008	September-08	6	91	51.5	Quarterly	$ 94,155.70	0.274472073						
420	9/9/2008	6/4/2008	9/3/2008	September-08	6	91	51.5	Quarterly	$ 86,577.16	0.252379968						
430	9/10/2008	6/5/2008	9/5/2008	September-08	5	92	51	Quarterly	$ 73,803.06	0.213053592						
440	9/11/2008	6/6/2008	9/8/2008	September-08	3	94	50	Quarterly	$ 102,833.84	0.291038453						
450	9/12/2008	6/8/2008	9/9/2008	September-08	3	93	49.5	Quarterly	$ 129,396.45	0.362553312						
470	9/17/2008	9/9/2008	9/12/2008	September-08	5	31	20.5	Monthly	$ 80,560.07	0.093479851						
480**	9/17/2008	9/12/2008	9/15/2008	September-08	2	34	19	Monthly	$ 62,131.87	0.066820903						
10	9/23/2008	9/15/2008	9/16/2008	September-08	7	93	53.5	Quarterly	$ 52,992.67	0.160477408						
20	9/23/2008	9/16/2008	9/17/2008	September-08	6	92	52	Quarterly	$ 63,813.27	0.187827276						
30	9/24/2008	9/17/2008	9/18/2008	September-08	6	92	52	Quarterly	$ 101,961.09	0.300111149						
40	9/24/2008	9/18/2008	9/19/2008	September-08	5	92	51	Quarterly	$ 91,390.41	0.263824496						
50	9/25/2008	9/19/2008	9/22/2008	September-08	3	92	49	Quarterly	$ -	0						
60	9/26/2008	9/22/2008	9/24/2008	September-08	2	92	48	Quarterly	$ 119,770.48	0.325413333						
70	9/30/2008	9/24/2008	9/25/2008	September-08	5	92	51	Quarterly	$ 107,026.83	0.308963485						
80	10/2/2008	9/25/2008	9/28/2008	September-08	4	91	49.5	Quarterly	$ 95,612.80	0.267895582	$ 1,356,942.34	$ 84,808.90	$ 1,468,166.94	17.31	1.37	
90	10/6/2008	9/28/2008	10/1/2008	October-08	5	92	51	Quarterly	$ 52,307.94	0.151001795						
199	10/1/2008	10/1/2008	10/1/2008	October-08	0	29	14.5	Monthly	$ 94,876.41	0.077870069						
100	10/7/2008	10/1/2008	10/2/2008	October-08	5	92	51	Quarterly	$ 65,371.43	0.188713286						

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110	10/8/2008	10/2/2008	10/4/2008	October-08	4	90	49	Quarterly	$	104,789.75	0.290642554					
120	10/9/2008	10/4/2008	10/7/2008	October-08	2	91	47.5	Quarterly	$	85,508.61	0.229904659					
130	10/10/2008	10/7/2008	10/8/2008	October-08	2	91	47.5	Quarterly	$	88,931.62	0.239108012					
140	10/14/2008	10/8/2008	10/9/2008	October-08	5	91	50.5	Quarterly	$	-	0					
150	10/15/2008	10/9/2008	10/12/2008	October-08	3	92	49	Quarterly	$	69,618.56	0.193092512					
470	10/17/2008	10/12/2008	10/14/2008	October-08	3	32	19	Monthly	$	42,322.55	0.045516593					
160	10/17/2008	10/14/2008	10/15/2008	October-08	2	91	47.5	Quarterly	$	158,226.32	0.425418776					
480**	10/17/2008	10/15/2008	10/15/2008	October-08	2	30	17	Monthly	$	65,535.13	0.063061951					
170	10/23/2008	10/15/2008	10/16/2008	October-08	7	91	52.5	Quarterly	$	125,406.16	0.372668332					
180	10/23/2008	10/16/2008	10/18/2008	October-08	5	91	50.5	Quarterly	$	59,810.52	0.170967386					
190	10/24/2008	10/18/2008	10/19/2008	October-08	5	90	50	Quarterly	$	82,134.64	0.232455956					
200	10/27/2008	10/19/2008	10/22/2008	October-08	5	91	50.5	Quarterly	$	73,963.40	0.211423161					
210	10/28/2008	10/22/2008	10/22/2008	October-08	6	91	51.5	Quarterly	$	57,971.01	0.168990547					
220	10/29/2008	10/22/2008	10/25/2008	October-08	4	91	49.5	Quarterly	$	46,956.27	0.131565829					
230	10/30/2008	10/25/2008	10/26/2008	October-08	4	90	49	Quarterly	$	67,245.49	0.186510617					
240	11/3/2008	10/26/2008	10/29/2008	October-08	5	91	50.5	Quarterly	$	86,166.36	0.246305121					
250	11/3/2008	10/29/2008	10/30/2008	October-08	4	91	49.5	Quarterly	$	57,608.45	0.161411958					
260	11/5/2008	10/30/2008	10/31/2008	October-08	5	91	50.5	Quarterly	$	65,630.94	0.187604961	$ 1,550,381.56	$ 73,827.69	$ 1,690,991.96	22.90	2.09
270	11/5/2008	10/31/2008	11/1/2008	November-08	4	91	49.5	Quarterly	$	93,947.68	0.263230116					
199	11/3/2008	11/1/2008	11/3/2008	November-08	0	33	16.5	Monthly	$	61,135.03	0.057097671					
280	11/6/2008	11/3/2008	11/3/2008	November-08	3	91	48.5	Quarterly	$	80,965.15	0.222271704					
290	11/11/2008	11/3/2008	11/5/2008	November-08	6	92	52	Quarterly	$	50,140.79	0.147583849					
300	11/11/2008	11/5/2008	11/6/2008	November-08	5	92	51	Quarterly	$	85,716.01	0.247443722					
470	11/14/2008	11/6/2008	11/12/2008	November-08	2	29	16.5	Monthly	$	206,170.80	0.192555273					
310	11/19/2008	11/12/2008	11/13/2008	November-08	6	92	52	Quarterly	$	87,504.07	0.257558515					
480**	11/14/2008	11/13/2008	11/13/2008	November-08	1	29	15.5	Monthly	$	80,184.14	0.070350063					
320	11/19/2008	11/13/2008	11/16/2008	November-08	3	92	49	Quarterly	$	69,531.54	0.192851155					
330	11/21/2008	11/16/2008	11/18/2008	November-08	3	91	48.5	Quarterly	$	45,071.24	0.123733005					
340	11/24/2008	11/18/2008	11/19/2008	November-08	5	91	50.5	Quarterly	$	72,174.66	0.206310077					
350	11/25/2008	11/19/2008	11/20/2008	November-08	5	91	50.5	Quarterly	$	84,036.21	0.240216122					
360	12/1/2008	11/20/2008	11/21/2008	November-08	10	91	55.5	Quarterly	$	67,363.95	0.211623964					
370	12/1/2008	11/21/2008	11/23/2008	November-08	8	90	53	Quarterly	$	69,103.73	0.20731068					
380	12/2/2008	11/23/2008	11/25/2008	November-08	7	91	52.5	Quarterly	$	-	0					
390	12/3/2008	11/25/2008	11/27/2008	November-08	6	91	51.5	Quarterly	$	72,741.04	0.212046472					
400	12/4/2008	11/27/2008	11/29/2008	November-08	5	90	50	Quarterly	$	105,427.19	0.298378105	$ 1,331,213.23	$ 78,306.66	$ 1,626,485.43	20.77	1.82
410	12/8/2008	11/29/2008	12/1/2008	December-08	7	90	52	Quarterly	$	100,012.77	0.294376485					
420	12/8/2008	12/1/2008	12/2/2008	December-08	6	90	51	Quarterly	$	219,191.83	0.632759763					
199	12/3/2008	12/2/2008	12/3/2008	December-08	0	30	15	Monthly	$	94,846.44	0.080529798					
430	12/9/2008	12/3/2008	12/3/2008	December-08	6	89	50.5	Quarterly	$	71,780.22	0.205182577					
440	12/10/2008	12/3/2008	12/6/2008	December-08	4	89	48.5	Quarterly	$	73,751.14	0.202467254					
450	12/11/2008	12/6/2008	12/8/2008	December-08	3	90	48	Quarterly	$	62,425.80	0.169609303					
470	12/15/2008	12/8/2008	12/11/2008	December-08	4	29	18.5	Monthly	$	75,561.05	0.079125056					
480**	12/15/2008	12/11/2008	12/11/2008	December-08	4	28	18	Monthly	$	69,567.20	0.070879614					
10	12/22/2008	12/11/2008	12/14/2008	December-08	8	89	52.5	Quarterly	$	59,209.49	0.175952297					
20	12/22/2008	12/14/2008	12/16/2008	December-08	6	90	51	Quarterly	$	109,502.09	0.316109029					
30	12/23/2008	12/16/2008	12/17/2008	December-08	6	90	51	Quarterly	$	102,168.73	0.294939193					
40	12/23/2008	12/17/2008	12/19/2008	December-08	4	91	49.5	Quarterly	$	83,388.91	0.23364571					
50	12/29/2008	12/19/2008	12/22/2008	December-08	7	91	52.5	Quarterly	$	81,225.86	0.241378141					
60	12/30/2008	12/22/2008	12/25/2008	December-08	5	92	51	Quarterly	$	126,355.27	0.364760542					
70	1/2/2009	12/25/2008	12/30/2008	December-08	3	96	51	Quarterly	$	69,486.25	0.200591888	$ 1,398,473.05	$ 93,231.54	$ 1,426,547.78	15.30	1.18
80	1/6/2009	12/30/2008	1/1/2009	January-09	5	95	52.5	Quarterly	$	74,874.14	0.222502793					
199	1/2/2009	1/1/2009	1/2/2009	January-09	0	30	15	Monthly	$	78,922.93	0.06700987					
90	1/6/2009	1/2/2009	1/4/2009	January-09	2	95	49.5	Quarterly	$	218,532.43	0.612301622					
100	1/9/2009	1/4/2009	1/5/2009	January-09	4	95	51.5	Quarterly	$	58,134.40	0.169466843					
110	1/12/2009	1/5/2009	1/7/2009	January-09	5	95	52.5	Quarterly	$	77,112.57	0.229154715					
120	1/12/2009	1/7/2009	1/8/2009	January-09	4	93	50.5	Quarterly	$	98,740.42	0.282247864					
130	1/13/2009	1/8/2009	1/9/2009	January-09	4	93	50.5	Quarterly	$	147,771.96	0.422403714					
140	1/15/2009	1/9/2009	1/12/2009	January-09	3	95	50.5	Quarterly	$	114,081.72	0.326100718					
470	1/15/2009	1/8/2009	1/13/2009	January-09	2	91	47.5	Quarterly	$	-	0					
480**	1/15/2009	1/13/2009	1/13/2009	January-09	2	33	18.5	Monthly	$	80,590.83	0.084392077					
150	1/20/2009	1/20/2009	1/14/2009	January-09	6	91	51.5	Quarterly	$	57,590.95	0.167882639					
160	1/20/2009	1/14/2009	1/16/2009	January-09	4	93	50.5	Quarterly	$	122,166.98	0.3492123					
170	1/23/2009	1/13/2009	1/17/2009	January-09	6	-93	-40.5	Monthly	$	122,179.15	-0.280089249					
180	1/23/2009	1/17/2009	1/20/2009	January-09	3	94	50	Quarterly	$	208,950.49	0.591367856					
190	1/26/2009	1/20/2009	1/21/2009	January-09	5	94	52	Quarterly	$	88,709.39	0.261106241					

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200	1/27/2009	1/21/2009	1/23/2009	January-09	4	93	50.5	Quarterly	$	-	0					
210	1/28/2009	1/23/2009	1/25/2009	January-09	3	95	50.5	Quarterly	$	67,529.25	0.193031249					
220	1/30/2009	1/25/2009	1/26/2009	January-09	4	93	50.5	Quarterly	$	49,503.97	0.141506283					
230	2/2/2009	1/26/2009	1/28/2009	January-09	5	94	52	Quarterly	$	126,636.24	0.372739714					
240	2/2/2009	1/28/2009	1/29/2009	January-09	4	92	50	Quarterly	$	237,254.87	0.671474394					
250	2/3/2009	1/29/2009	1/31/2009	January-09	3	93	49.5	Quarterly	$	64,675.88	0.181214048	$ 2,093,958.57	$ 99,712.31	$ 1,631,534.56	16.36	1.44
199	2/2/2009	1/31/2009	2/2/2009	February-09	0	31	15.5	Monthly	$	67,559.23	0.059273518					
260	2/5/2009	2/2/2009	2/2/2009	February-09	3	94	50	Quarterly	$	108,625.90	0.307431036					
270	2/10/2009	2/2/2009	2/4/2009	February-09	6	95	53.5	Quarterly	$	94,217.02	0.285316877					
280	2/10/2009	2/4/2009	2/5/2009	February-09	5	94	52	Quarterly	$	85,084.11	0.250435632					
290	2/11/2009	2/5/2009	2/8/2009	February-09	3	95	50.5	Quarterly	$	72,309.32	0.206695					
300	2/12/2009	2/8/2009	2/10/2009	February-09	2	96	50	Quarterly	$	104,262.40	0.295081538					
470	2/17/2009	2/10/2009	2/12/2009	February-09	5	30	20	Monthly	$	73,517.55	0.08322721					
480**	2/17/2009	2/12/2009	2/12/2009	February-09	5	30	20	Monthly	$	79,158.06	0.089612678					
310	2/20/2009	2/12/2009	2/15/2009	February-09	5	94	52	Quarterly	$	57,744.01	0.169963083					
320	2/23/2009	2/15/2009	2/17/2009	February-09	6	93	52.5	Quarterly	$	63,291.91	0.188083987					
330	2/23/2009	2/17/2009	2/19/2009	February-09	4	93	50.5	Quarterly	$	176,127.99	0.503458959					
340	2/25/2009	2/19/2009	2/20/2009	February-09	5	93	51.5	Quarterly	$	68,516.95	0.199732882					
350	2/25/2009	2/20/2009	2/22/2009	February-09	3	94	50	Quarterly	$	62,195.12	0.176023491					
360	2/26/2009	2/22/2009	2/24/2009	February-09	2	95	49.5	Quarterly	$	129,399.60	0.362562138					
370	3/3/2009	2/24/2009	2/25/2009	February-09	6	94	53	Quarterly	$	77,943.44	0.233829744					
380	3/3/2009	2/25/2009	2/25/2009	February-09	6	92	52	Quarterly	$	87,327.24	0.257038036					
390	3/5/2009	2/25/2009	2/27/2009	February-09	6	92	52	Quarterly	$	66,582.27	0.19597752					
400	3/6/2009	2/27/2009	2/27/2009	February-09	7	90	52	Quarterly	$	129,396.45	0.380864085	$ 1,603,258.57	$ 89,069.92	$ 1,657,820.03	18.61	1.67
199	3/2/2009	2/27/2009	3/2/2009	March-09	0	28	14	Monthly	$	101,980.04	0.080814172					
410	3/9/2009	3/2/2009	3/5/2009	March-09	4	94	51	Quarterly	$	85,313.06	0.246280492					
420	3/11/2009	3/5/2009	3/6/2009	March-09	5	94	52	Quarterly	$	-	0					
430	3/11/2009	3/6/2009	3/7/2009	March-09	4	94	51	Quarterly	$	75,568.98	0.218151424					
440	3/12/2009	3/7/2009	3/8/2009	March-09	4	92	50	Quarterly	$	91,585.21	0.259202787					
450	3/12/2009	3/8/2009	3/10/2009	March-09	2	92	48	Quarterly	$	84,497.54	0.229577657					
470	3/18/2009	3/10/2009	3/14/2009	March-09	4	30	19	Monthly	$	68,275.99	0.073428714					
480**	3/18/2009	3/14/2009	3/14/2009	March-09	4	30	19	Monthly	$	104,302.29	0.112173885					
10	3/23/2009	3/14/2009	3/16/2009	March-09	7	92	53	Quarterly	$	58,161.66	0.174484551					
20	3/23/2009	3/16/2009	3/18/2009	March-09	5	92	51	Quarterly	$	123,300.73	0.355942741					
30	3/25/2009	3/18/2009	3/20/2009	March-09	5	93	51.5	Quarterly	$	110,624.17	0.322479098					
40	3/26/2009	3/20/2009	3/23/2009	March-09	3	94	50	Quarterly	$	55,570.49	0.157274585					
50	3/30/2009	3/23/2009	3/25/2009	March-09	5	93	51.5	Quarterly	$	79,079.32	0.230523111					
60	3/31/2009	3/25/2009	3/27/2009	March-09	4	92	50	Quarterly	$	83,975.00	0.237664509					
70	4/1/2009	3/27/2009	3/30/2009	March-09	2	90	47	Quarterly	$	104,817.84	0.278854322	$ 1,227,052.32	$ 81,803.49	$ 1,504,715.68	18.39	1.49
80	4/6/2009	3/30/2009	4/1/2009	April-09	5	90	50	Quarterly	$	60,255.66	0.170534467					
199	4/1/2009	4/1/2009	4/1/2009	April-09	0	30	15	Monthly	$	59,153.65	0.050224674					
90	4/8/2009	4/1/2009	4/5/2009	April-09	3	91	48.5	Quarterly	$	-	0					
100	4/9/2009	4/5/2009	4/7/2009	April-09	2	92	48	Quarterly	$	62,614.79	0.170122784					
110	4/13/2009	4/7/2009	4/8/2009	April-09	5	91	50.5	Quarterly	$	56,199.82	0.16064626					
120	4/14/2009	4/8/2009	4/10/2009	April-09	4	92	50	Quarterly	$	89,814.45	0.254191214					
130	4/20/2009	4/10/2009	4/12/2009	April-09	8	93	54.5	Quarterly	$	161,132.32	0.497076783					
140	4/21/2009	4/20/2009	4/15/2009	April-09	6	-3	4.5	Monthly	$	60,636.77	0.015445177					
470	4/20/2009	4/15/2009	4/16/2009	April-09	4	33	20.5	Monthly	$	71,433.79	0.082889949					
480**	4/20/2009	4/16/2009	4/17/2009	April-09	3	34	20	Monthly	$	109,771.51	0.124269328					
150	4/21/2009	4/17/2009	4/18/2009	April-09	3	94	50	Quarterly	$	82,947.34	0.234756045					
160	4/21/2009	4/18/2009	4/20/2009	April-09	1	94	48	Quarterly	$	103,228.99	0.280470528					
170	4/27/2009	4/17/2009	4/21/2009	April-09	6	278	145	Quarterly	$	101,403.25	0.832269909					
180	4/27/2009	4/21/2009	4/23/2009	April-09	4	93	50.5	Quarterly	$	78,901.36	0.225538238					
190	4/29/2009	4/23/2009	4/24/2009	April-09	5	93	51.5	Quarterly	$	125,672.13	0.366345213					
200	4/29/2009	4/24/2009	4/26/2009	April-09	3	93	49.5	Quarterly	$	61,997.51	0.173709577					
210	4/30/2009	4/26/2009	4/28/2009	April-09	2	93	48.5	Quarterly	$	83,969.29	0.230518899					
220	5/4/2009	4/28/2009	4/29/2009	April-09	5	93	51.5	Quarterly	$	65,473.79	0.190861805					
230	5/4/2009	4/29/2009	4/30/2009	April-09	4	92	50	Quarterly	$	61,726.67	0.174697693	$ 1,496,333.09	$ 78,754.37	$ 1,492,069.93	18.95	1.53
199	5/1/2009	4/30/2009	5/1/2009	May-09	0	30	15	Monthly	$	66,309.63	0.056300491					
240	5/6/2009	5/1/2009	5/3/2009	May-09	3	94	50	Quarterly	$	-	0					
250	5/7/2009	5/3/2009	5/5/2009	May-09	2	94	49	Quarterly	$	64,006.56	0.177527192					
260	5/12/2009	5/5/2009	5/7/2009	May-09	5	94	52	Quarterly	$	113,264.26	0.333380775					
270	5/12/2009	5/7/2009	5/8/2009	May-09	4	93	50.5	Quarterly	$	100,659.68	0.287734037					
280	5/13/2009	5/8/2009	5/10/2009	May-09	3	94	50	Quarterly	$	219,271.53	0.620578274					
290	5/14/2009	5/10/2009	5/11/2009	May-09	3	92	49	Quarterly	$	69,866.79	0.193780997					

United Water Toms River
Service, Billing, and Collection Lag Summary

Exhibit P-6
Schedule 3

300	5/14/2009	5/11/2009	5/12/2009	May-09	2	91	47.5	Quarterly	$ 74,628.06	0.200650422							
470	5/19/2009	5/12/2009	5/15/2009	May-09	4	29	18.5	Monthly	$ 77,462.88	0.08111659							
310	5/26/2009	5/15/2009	5/17/2009	May-09	9	91	54.5	Quarterly	$ 81,925.51	0.252731847							
480**	5/19/2009	5/17/2009	5/18/2009	May-09	1	31	16.5	Monthly	$ 257,189.14	0.24020436							
320	5/26/2009	5/18/2009	5/19/2009	May-09	7	91	52.5	Quarterly	$ 75,763.20	0.225144804							
330	5/26/2009	5/19/2009	5/20/2009	May-09	6	90	51	Quarterly	$ -	0							
340	5/27/2009	5/20/2009	5/22/2009	May-09	5	91	50.5	Quarterly	$ 72,648.47	0.207664455							
350	5/28/2009	5/22/2009	5/25/2009	May-09	3	92	49	Quarterly	$ 54,708.40	0.151738019							
360	6/1/2009	5/25/2009	5/28/2009	May-09	4	93	50.5	Quarterly	$ 68,137.86	0.194770951							
370	6/2/2009	5/28/2009	5/29/2009	May-09	4	93	50.5	Quarterly	$ 68,746.91	0.19651191	$ 1,464,588.88	$ 86,152.29	$ 1,614,426.88	18.74	1.63		
199	6/1/2009	5/29/2009	6/1/2009	June-09	0	31	15.5	Monthly	$ 41,906.02	0.036766512							
380	6/3/2009	6/1/2009	6/1/2009	June-09	2	96	50	Quarterly	$ 68,046.10	0.192582828							
390	6/4/2009	6/1/2009	6/1/2009	June-09	3	94	50	Quarterly	$ 68,673.38	0.194358144							
400	6/4/2009	6/1/2009	6/2/2009	June-09	2	95	49.5	Quarterly	$ 93,903.90	0.26310745							
410	6/9/2009	6/2/2009	6/4/2009	June-09	5	91	50.5	Quarterly	$ 79,887.61	0.228357417							
420	6/9/2009	6/4/2009	6/5/2009	June-09	4	91	49.5	Quarterly	$ 51,890.69	0.145391481							
430	6/11/2009	6/5/2009	6/9/2009	June-09	2	94	49	Quarterly	$ 84,923.44	0.235541792							
440	6/15/2009	6/9/2009	6/10/2009	June-09	5	94	52	Quarterly	$ 84,578.43	0.248947219							
450	6/15/2009	6/10/2009	6/11/2009	June-09	4	93	50.5	Quarterly	$ 67,041.33	0.191636538							
470	6/18/2009	6/11/2009	6/16/2009	June-09	2	32	18	Monthly	$ 90,355.23	0.092059819							
480**	6/18/2009	6/16/2009	6/16/2009	June-09	2	29	16.5	Monthly	$ -	0	$ 731,206.13	$ 66,473.28	$ 1,568,110.57	23.59	2.00		
									$ 17,666,710.15	45.02	$ 17,666,710.15	$ 1,011,644.65	$ 18,528,940.40	222.68	18.66	**63.68**	

**Cycle 480 is a No Charge Cycle (contains 1 account)

United Water Toms River
Payroll Summary

Exhibit P-6
Schedule 4

	DAYS	$ WEIGHTING		
Lag Days For Non Union Payroll	13.46	$1,330,476	43.13%	5.80
Lag Days For Union Payroll	13.46	$1,754,494	56.87%	7.66
		$3,084,970		13.46

United Water Pennsylvania
Payroll and Payroll Taxes

Exhibit P-6
Schedule 5

United Water Toms River
Non Bargaining Unit Payroll
Period: July 1, 2008 - June 30, 2009

Count	Pay Period From (a)	Pay Period To (b)	Pay Period Mid Point (c)	Pay Period Date Paid (d)	Lag Days (e)	Amount (f)
1	06/14/08	06/27/08	06/20/08	07/03/2008	12.50	42,111.24
2	06/28/08	07/11/08	07/04/08	07/18/2008	13.50	43,332.26
3	07/12/08	07/25/08	07/18/08	08/01/2008	13.50	45,710.39
4	07/26/08	08/08/08	08/01/08	08/15/2008	13.50	45,465.11
5	08/09/08	08/22/08	08/15/08	08/29/2008	13.50	45,386.12
6	08/23/08	09/05/08	08/29/08	09/12/2008	13.50	48,675.54
7	09/06/08	09/19/08	09/12/08	09/26/2008	13.50	48,357.36
8	09/20/08	10/03/08	09/26/08	10/10/2008	13.50	47,694.80
9	10/04/08	10/17/08	10/10/08	10/24/2008	13.50	49,837.37
10	10/18/08	10/31/08	10/24/08	11/07/2008	13.50	52,911.40
11	11/01/08	11/14/08	11/07/08	11/21/2008	13.50	53,768.18
12	11/15/08	11/28/08	11/21/08	12/05/2008	13.50	62,476.82
13	11/29/08	12/12/08	12/05/08	12/19/2008	13.50	51,032.36
14	12/13/08	12/26/08	12/19/08	01/02/2009	13.50	49,447.72
15	12/27/08	01/09/09	01/02/09	01/16/2009	13.50	50,197.68
16	01/10/09	01/23/09	01/16/09	01/30/2009	13.50	49,979.77
17	01/24/09	02/06/09	01/30/09	02/13/2009	13.50	64,593.74
18	02/07/09	02/20/09	02/13/09	02/27/2009	13.50	50,273.54
19	02/21/09	03/06/09	02/27/09	03/13/2009	13.50	50,018.55
20	03/07/09	03/20/09	03/13/09	03/27/2009	13.50	53,446.92
21	03/21/09	04/03/09	03/27/09	04/10/2009	13.50	53,002.72
22	04/04/09	04/17/09	04/10/09	04/24/2009	13.50	54,401.33
23	04/18/09	05/01/09	04/24/09	05/08/2009	13.50	54,254.36
24	05/02/09	05/15/09	05/08/09	05/22/2009	13.50	54,603.99
25	05/16/09	05/29/09	05/22/09	06/05/2009	13.50	54,133.87
26	05/30/09	06/12/09	06/05/09	06/19/2009	13.50	55,362.49
27	**Lag Days**				**13.46**	1,330,475.63

United Water Toms River
Bargaining Unit Payroll
Period: July 1, 2008 - June 30, 2009

Count	Pay Period From (a)	Pay Period To (b)	Pay Period Mid Point (c)	Pay Period Date Paid (d)	Lag Days (e)	Amount (f)
1	06/14/08	06/27/08	06/20/08	07/03/2008	12.50	58,935.14
2	06/28/08	07/11/08	07/04/08	07/18/2008	13.50	61,079.53
3	07/12/08	07/25/08	07/18/08	08/01/2008	13.50	60,488.20
4	07/26/08	08/08/08	08/01/08	08/15/2008	13.50	58,774.00
5	08/09/08	08/22/08	08/15/08	08/29/2008	13.50	65,326.00
6	08/23/08	09/05/08	08/29/08	09/12/2008	13.50	63,263.17
7	09/06/08	09/19/08	09/12/08	09/26/2008	13.50	65,818.96
8	09/20/08	10/03/08	09/26/08	10/10/2008	13.50	70,448.12
9	10/04/08	10/17/08	10/10/08	10/24/2008	13.50	73,442.00
10	10/18/08	10/31/08	10/24/08	11/07/2008	13.50	71,661.03
11	11/01/08	11/14/08	11/07/08	11/21/2008	13.50	67,930.06
12	11/15/08	11/28/08	11/21/08	12/05/2008	13.50	71,416.09
13	11/29/08	12/12/08	12/05/08	12/19/2008	13.50	66,227.39
14	12/13/08	12/26/08	12/19/08	01/02/2009	13.50	66,830.16
15	12/27/08	01/09/09	01/02/09	01/16/2009	13.50	70,418.68
16	01/10/09	01/23/09	01/16/09	01/30/2009	13.50	73,670.91
17	01/24/09	02/06/09	01/30/09	02/13/2009	13.50	73,335.49
18	02/07/09	02/20/09	02/13/09	02/27/2009	13.50	68,604.96
19	02/21/09	03/06/09	02/27/09	03/13/2009	13.50	70,074.59
20	03/07/09	03/20/09	03/13/09	03/27/2009	13.50	67,314.87
21	03/21/09	04/03/09	03/27/09	04/10/2009	13.50	64,549.08
22	04/04/09	04/17/09	04/10/09	04/24/2009	13.50	64,421.15
23	04/18/09	05/01/09	04/24/09	05/08/2009	13.50	71,273.86
24	05/02/09	05/15/09	05/08/09	05/22/2009	13.50	72,914.82
25	05/16/09	05/29/09	05/22/09	06/05/2009	13.50	71,056.72
26	05/30/09	06/12/09	06/05/09	06/19/2009	13.50	65,219.47
	Lag Days				**13.46**	1,754,494.45

United Water Toms River
Payroll Taxes
Period: July 1, 2008 - June 30, 2009

Count	Pay Period From (a)	Pay Period To (b)	Pay Period Mid Point (c)	Pay Period Date Paid (d)	FICA Lag Days (e)	FUTA / SUTA Date Paid (f)	Lag Days (g)
1	06/14/08	06/27/08	06/20/08	7/3/2008	16.5	10/31/2008	120.00
2	06/28/08	07/11/08	07/04/08	7/18/2008	17.5	10/31/2008	105.00
3	07/12/08	07/25/08	07/18/08	8/1/2008	17.5	10/31/2008	91.00
4	07/26/08	08/08/08	08/01/08	8/15/2008	17.5	10/31/2008	77.00
5	08/09/08	08/22/08	08/15/08	8/29/2008	17.5	10/31/2008	63.00
6	08/23/08	09/05/08	08/29/08	9/12/2008	17.5	10/31/2008	49.00
7	09/06/08	09/19/08	09/12/08	9/26/2008	17.5	10/31/2008	35.00
8	09/20/08	10/03/08	09/26/08	10/10/2008	17.5	1/31/2009	113.00
9	10/04/08	10/17/08	10/10/08	10/24/2008	17.5	1/31/2009	99.00
10	10/18/08	10/31/08	10/24/08	11/7/2008	17.5	1/31/2009	85.00
11	11/01/08	11/14/08	11/07/08	11/21/2008	17.5	1/31/2009	71.00
12	11/15/08	11/28/08	11/21/08	12/5/2008	17.5	1/31/2009	57.00
13	11/29/08	12/12/08	12/05/08	12/19/2008	17.5	1/31/2009	43.00
14	12/13/08	12/26/08	12/19/08	1/2/2009	17.5	4/30/2009	118.00
15	12/27/08	01/09/09	01/02/09	1/16/2009	17.5	4/30/2009	104.00
16	01/10/09	01/23/09	01/16/09	1/30/2009	17.5	4/30/2009	90.00
17	01/24/09	02/06/09	01/30/09	2/13/2009	17.5	4/30/2009	76.00
18	02/07/09	02/20/09	02/13/09	2/27/2009	17.5	4/30/2009	62.00
19	02/21/09	03/06/09	02/27/09	3/13/2009	17.5	4/30/2009	48.00
20	03/07/09	03/20/09	03/13/09	3/27/2009	17.5	4/30/2009	34.00
21	03/21/09	04/03/09	03/27/09	4/10/2009	17.5	7/31/2009	112.00
22	04/04/09	04/17/09	04/10/09	4/24/2009	17.5	7/31/2009	98.00
23	04/18/09	05/01/09	04/24/09	5/8/2009	17.5	7/31/2009	84.00
24	05/02/09	05/15/09	05/08/09	5/22/2009	17.5	7/31/2009	70.00
25	05/16/09	05/29/09	05/22/09	6/5/2009	17.5	7/31/2009	56.00
26	05/30/09	06/12/09	06/05/09	6/19/2009	17.5	7/31/2009	42.00
	Lag Days				**17.46**		**77.00**

Weighting

28	Study Year FICA Tax	**$ 239,319.26**	15.25
29	Study Year FUTA and SUTA Tax	**$ 34,739.00**	9.76
30	Total	**$ 274,058.26**	25.01

Exhibit P-6
Schedule 6

United Water Toms River
Expenses - Medical Insurance

Control Account	Account		Amount	Date	Journal Line Description	Covered Midpoint	Paid Date	Days to Paid Date	Weighted Days
600	91700	$	39,663.00	Jul-08	Medical Insurance	07/15/08	08/02/08	18	1.42
600	91700	$	38,539.00	Aug-08	Medical Insurance	08/15/08	09/02/08	18	1.38
600	91700	$	38,539.00	Sep-08	Medical Insurance	09/15/08	10/02/08	17	1.31
600	91700	$	39,334.23	Oct-08	Medical Insurance	10/15/08	11/02/08	18	1.41
600	91700	$	39,334.23	Nov-08	Medical Insurance	11/15/08	12/02/08	17	1.33
600	91700	$	39,334.23	Dec-08	Medical Insurance	12/15/08	01/02/09	18	1.41
600	91700	$	44,135.85	Jan-09	Medical Insurance	01/15/09	02/02/09	18	1.58
600	91700	$	44,135.85	Feb-09	Medical Insurance	02/15/09	03/02/09	15	1.32
600	91700	$	44,135.85	Mar-09	Medical Insurance	03/15/09	04/02/09	18	1.58
600	91700	$	44,961.00	Apr-09	Medical Insurance	04/15/09	05/02/09	17	1.52
600	91700	$	44,961.00	May-08	Medical Insurance	05/15/09	06/02/09	18	1.61
600	91700	$	44,961.00	Jun-09	Medical Insurance	06/15/09	07/02/09	17	1.52
		$	**502,034.24**						**17.40**

Exhibit P-6
Schedule 7

United Water Toms River
Expenses - Management and Service Fees

Period	Amount	Covered Midpoint	Paid Date	Days to Paid Date	Weighted Days
July-08	$ 122,015.00	07/15/08	08/02/08	18	1.59
August-08	$ 109,217.00	08/15/08	09/02/08	18	1.42
September-08	$ 125,547.00	09/15/08	10/03/08	18	1.63
October-08	$ 113,578.00	10/15/08	11/02/08	18	1.48
November-08	$ 110,583.00	11/15/08	12/02/08	17	1.36
December-08	$ 92,939.00	12/15/08	01/02/09	18	1.21
January-09	$ 112,749.00	01/15/09	02/03/09	19	1.55
February-09	$ 108,972.00	02/15/09	03/02/09	15	1.18
March-09	$ 132,649.00	03/15/09	04/03/09	19	1.82
April-09	$ 130,074.00	04/15/09	05/02/09	17	1.60
May-09	$ 112,926.00	05/15/09	06/03/09	19	1.55
June-09	$ 112,366.00	06/15/09	07/02/09	17	1.38
	$ 1,383,615.00				**17.77**

United Water Toms River
Expenses - Customer Information Systems Expenses

Account	*Amount*	*Invoice #*	*Vendor ID*	*Vendor Name*	*Year*	*Per*	*Invoice Date*	*Paid Date*	*Days to Paid Date*	*Weighted Days*
50400	$ 21,704.25	06035571	0000006462	UTIL BUSIN-001	2008	8	6/30/2008	7/16/2008	16	1.409353
50400	$ 24,302.77	06035710	0000006462	UTIL BUSIN-001	2008	10	8/31/2008	9/26/2008	26	2.564391
50400	$ 24,442.27	06035778	0000006462	UTIL BUSIN-001	2008	10	9/30/2008	10/16/2008	16	1.587145
50400	$ 26,628.69	06035847	0000006462	UTIL BUSIN-001	2008	12	10/31/2008	1/2/2009	63	6.808406
50400	$ 22,601.81	06035913	0000006462	UTIL BUSIN-001	2009	1	10/31/2008	1/2/2009	63	5.778816
50400	$ 25,125.27	06035978	0000006462	UTIL BUSIN-001	2009	2	11/30/2008	2/23/2009	85	8.667319
50400	$ 22,988.78	JANUARY 2009	0000006462	UTIL BUSIN-001	2009	3	12/31/2008	3/13/2009	72	6.717436
50400	$ 25,973.36	FEBRUARY 2009	0000006462	UTIL BUSIN-001	2009	4	2/28/2009	4/16/2009	47	4.954286
50400	$ 21,638.56	MARCH 2009	0000006462	UTIL BUSIN-001	2009	5	3/31/2009	5/11/2009	41	3.600537
50400	$ 22,865.96	APRIL 2009	0000006462	UTIL BUSIN-001	2009	5	4/30/2009	5/21/2009	21	1.948785
50400	$ 8,130.66	APRIL 2009	0000006462	UTIL BUSIN-001	2009	5	4/30/2009	7/1/2009	62	2.045844
	$246,402.38									**44.67**

Exhibit P-6
Schedule 9

United Water Toms River
Expenses - General Insurance

Journal	Account	Detail Account	Monetary Amount	Invoice Date	Journal Line Description	Paid Date	Days to Paid Date	Weighted Days
DEDWKRCOMP	91460	WRKCOMPINS	$10,267.30	2009-06-15	2ndqtr09 workers comp	6/30/2009	15.00	1.59
PRMWKRCOMP	91460	WRKCOMPINS	$ 5,546.10	2009-06-15	2ndqtr09 Premium Ins General E	6/30/2009	15.00	0.86
		Total Workers Compensation	**$15,813.40**					
DEDGENEC	91450	GEN_CAS_IN	$32,648.30	2009-06-15	2ndqtr09 general liability ins	6/30/2009	15.00	5.07
PRMGENEXCS	91450	GEN_CAS_IN	$37,722.80	2009-06-15	2ndqtr09 Premium Ins General E	6/30/2009	15.00	5.86
		Total General Casualty Insurance	**$70,371.10**					
PRMPROPTY	91400	PROPTY_INS	$ 5,407.50	2009-06-15	2ndqtr09 prop liab prem	6/30/2009	15.00	0.84
		Total Property Insurance	**$ 5,407.50**					
DEDUCTAUTO	18420	AUTO_INS	$ 2,213.30	2009-06-15	2ndqtr09 Deductible Ins Auto L	6/30/2009	15.00	0.34
PRMAUTO	18420	AUTO_INS	$ 2,778.50	2009-06-15	2ndqtr09 Auto Liab prem	6/30/2009	15.00	0.43
		Total Auto Insurance	**$ 4,991.80**					
		Total	**$96,583.80**					**15.00**

United Water Toms River
Expenses - Chemicals

Account	*Amount*	*Invoice #*	*Vendor ID*	*Vendor Name*	*Year*	*Per*	*Invoice Date*	*Paid Date*	*Days to Paid Date*	*Weighted Days*
50635	$ 1,254.00	81845	0000004009	MIRACLE CH-001	2008	7	7/18/2008	7/24/2008	6	0.128942
50635	$ 3,836.40	141573	0000030241	KLENZOIDIN-001	2008	8	8/6/2008	8/13/2008	7	0.460222
50635	$ 1,376.10	81908	0000004009	MIRACLE CH-001	2008	8	7/23/2008	7/30/2008	7	0.16508
50635	$ 1,515.25	82268	0000004009	MIRACLE CH-001	2008	9	8/15/2008	8/21/2008	6	0.155805
50635	$ 5,510.00	142155	0000030241	KLENZOIDIN-001	2008	11	10/20/2008	11/18/2008	29	2.738391
50635	$ 1,463.00	82901	0000004009	MIRACLE CH-001	2008	11	10/24/2008	11/21/2008	28	0.702018
50635	$ 4,408.00	142395	0000030241	KLENZOIDIN-001	2008	12	11/21/2008	1/2/2009	42	3.172757
50635	$ 836.00	83243	0000004009	MIRACLE CH-001	2009	1	12/19/2008	1/16/2009	28	0.401153
50635	$ 9,772.07	789696	0000002439	GEORGE S C-001	2009	3	2/27/2009	4/1/2009	33	5.526452
50635	$ 6,778.46	788356	0000002439	GEORGE S C-001	2009	3	2/11/2009	3/19/2009	36	4.181956
50635	$ 1,073.50	90133	0000004009	MIRACLE CH-001	2009	3	1/23/2009	3/13/2009	49	0.901455
50635	$ 4,001.25	143310	0000030241	KLENZOIDIN-001	2009	4	3/25/2009	4/23/2009	29	1.988564
50635	$ 508.50	90300	0000004009	MIRACLE CH-001	2009	4	2/20/2009	4/21/2009	60	0.522863
50635	$ 1,470.00	795785	0000002439	GEORGE S C-001	2009	5	5/19/2009	6/1/2009	13	0.327496
50635	$ 6,668.75	143580	0000030241	KLENZOIDIN-001	2009	5	4/21/2009	5/20/2009	29	3.314273
50635	$ 2,205.00	795497	0000002439	GEORGE S C-001	2009	6	5/15/2009	5/29/2009	14	0.529033
50635	$ 1,890.00	143858	0000030241	KLENZOIDIN-001	2009	6	5/21/2009	6/19/2009	29	0.939303
50635	$ 3,785.50	90967	0000004009	MIRACLE CH-001	2009	6	5/22/2009	6/19/2009	28	1.816466
	$58,351.78									**27.97**

United Water Toms River
Expenses - Materials

Exhibit P-6
Schedule 11

Account	*Amount*	*Invoice #*	*Year*	*Per*	*Invoice Date*	*Paid Date*	*Days to Paid Date*	*Weighted Days*
50300	$ 1,065.75	5751394	2008	7	6/4/2008	7/1/2008	27	1.55278
50300	$ 494.66	N189691	2008	7	7/17/2008	7/21/2008	4	0.10677
50300	$ 1,023.74	634619	2008	7	7/17/2008	7/21/2008	4	0.22097
50300	$ 324.50	637337	2008	8	7/22/2008	7/28/2008	6	0.10506
50300	$ 911.35	3990MB	2008	9	7/31/2008	9/2/2008	33	1.62290
50300	$ 429.33	5949530	2008	10	10/15/2008	11/13/2008	29	0.67186
50300	$ 3,289.98	28608	2008	10	9/25/2008	9/30/2008	5	0.88768
50300	$ 1,215.03	684498	2008	10	10/2/2008	11/3/2008	32	2.09811
50300	$ 330.63	13854	2008	11	10/16/2008	11/13/2008	28	0.49956
50300	$ 106.94	5960049	2008	12	10/22/2008	12/4/2008	43	0.24814
50300	$ 387.24	IF59552	2008	12	10/31/2008	12/8/2008	38	0.79406
50300	$ 599.68	141849	2009	2	1/16/2009	2/12/2009	27	0.87372
50300	$ 1,804.90	6124977	2009	3	2/25/2009	3/5/2009	8	0.77917
50300	$ 2,739.80	6124977	2009	3	2/25/2009	3/5/2009	8	1.18277
50300	$ 1,282.97	28996	2009	3	3/13/2009	4/13/2009	31	2.14620
50300	$ 564.36	787490	2009	4	4/1/2009	5/1/2009	30	0.91363
50300	$ 188.88	27607894	2009	5	4/28/2009	5/28/2009	30	0.30577
50300	$ 109.40	if61115	2009	5	4/17/2009	5/15/2009	28	0.16530
50300	$ 1,393.60	6254010	2009	6	5/29/2009	7/1/2009	33	2.48167
50300	$ 224.24	823362	2009	6	5/27/2009	6/26/2009	30	0.36302
50300	$ 44.44	835866	2009	6	6/15/2009	7/16/2009	31	0.07434
	$ 18,531.42							**18.09**

United Water Toms River
Expenses - Transportation

Amount	*Long Descr*	*Posted*	*Project*	*Line Descr*	*Ref*	*Service End Date (or Invoice Date)*	*Paid Date*	*Days to Paid Date*	*Weighted Days*
334.03	AP Vouchers	1/17/2009	S0002_044	AMERICAN LEASING CORP	00031817	12/12/2008	1/17/2009	36	2.23276281
287.03	AP Vouchers	3/22/2009	S0002_044	AMERICAN LEASING CORP	00032313	2/10/2009	3/22/2009	40	2.13177762
1,361.38	AP Vouchers	1/10/2009	S0001_044	LEASE PLAN USA INC	00031752	12/31/2008	1/10/2009	10	2.5277492
904.03	AP Vouchers	2/14/2009	S0001_044	LEASE PLAN USA INC	00032067	1/31/2009	2/14/2009	14	2.34998719
1,436.09	AP Vouchers	11/21/2008	S0002_044	POINT BAY FUEL INC	00031326	10/31/2008	11/21/2008	21	5.59958149
1,063.18	AP Vouchers	6/13/2009	S0002_044	POINT BAY FUEL INC	00032937	5/31/2009	6/13/2009	13	2.5662843
$ 5,385.74									**17.41**

United Water Toms River
Expenses - Outside Services

Exhibit P-6
Schedule 13

Account	Amount	Invoice #	Year	Per	Invoice Date	Paid Date	Days to Paid Date	Weighted Days
50400	$ 295.90	2008-579	2008	7	7/10/2008	7/24/2008	14	0.030219824
50400	$ 3,100.00	080601-01	2008	7	6/18/2008	7/9/2008	21	0.474897543
50400	$ 2,086.23	6060	2008	7	6/17/2008	7/9/2008	22	0.334814148
50400	$ 1,749.15	TR41	2008	8	7/30/2008	8/13/2008	14	0.178638073
50420	$ 7,760.99	38552	2008	8	7/8/2008	7/30/2008	22	1.245543039
50400	$ 4,753.48	6149	2008	8	7/30/2008	8/13/2008	14	0.485465801
50420	$ 3,967.00	38672	2008	9	8/7/2008	9/4/2008	28	0.81028755
50410	$ 3,412.66	808100772	2008	10	9/18/2008	10/6/2008	18	0.44810982
50400	$ 3,146.34	38058	2008	11	10/8/2008	10/20/2008	12	0.275426569
50400	$ 250.00	2008-888	2008	12	11/18/2008	1/2/2009	45	0.082067548
50400	$ 4,301.25	38233	2008	12	12/10/2008	1/9/2009	30	0.941314773
50400	$ 18,605.33	3680192-WR	2009	1	12/16/2008	1/12/2009	27	3.664545142
50400	$ 774.25	130608	2009	1	12/10/2008	1/13/2009	34	0.192034414
50420	$ 1,275.00	0812117-UWTR	2009	1	12/15/2008	1/15/2009	31	0.288330651
50400	$ 1,579.31	STMT-012409	2009	2	1/24/2009	2/23/2009	30	0.34562693
50400	$ 58,800.00	10380006	2009	2	12/16/2008	1/29/2009	44	18.87334752
50400	$ 528.00	2009-59	2009	3	1/29/2009	3/2/2009	32	0.123254514
50400	$ 1,133.00	STMT-030109-031409	2009	4	3/12/2009	4/15/2009	34	0.281013873
50420	$ 3,065.00	29914-22	2009	4	3/26/2009	4/27/2009	32	0.715483119
50400	$ 720.00	236	2009	5	4/29/2009	5/15/2009	16	0.084037169
50400	$ 5,400.00	381984	2009	5	3/26/2009	5/1/2009	36	1.418127226
50400	$ 287.79	2009-281	2009	6	5/6/2009	6/5/2009	30	0.062981919
50400	$ 8,166.52	3670363-AB	2009	6	3/20/2009	6/8/2009	80	4.765911256
50420	$ 1,925.00	30521-25	2009	6	6/9/2009	7/9/2009	30	0.421280079
	$ 137,082.20							**36.54**

United Water Toms River
Expenses - Power

Exhibit P-6
Schedule 14

Account	*Amount*	*Vendor ID*	*Year*	*Per*	*Service Begin Date*	*Service End Date*	*Number of Service Days*	*Midpoint*	*Paid Date*	*Days to Paid Date*	*Weighted Days*
50610	$ 2,335.80	0000002514	2008	7	6/14/08	7/16/2008	32.00	6/30/08	7/28/2008	28.00	0.4521522
50610	$ 1,835.96	0000002514	2008	7	6/14/08	7/16/2008	32.00	6/30/08	7/24/2008	24.00	0.3046249
50610	$ 6,936.98	0000002514	2008	7	6/14/08	7/16/2008	32.00	6/30/08	7/28/2008	28.00	1.342825
50610	$ 2,069.68	0000005003	2008	7	5/30/08	6/26/2008	27.00	6/12/08	7/16/2008	33.50	0.4793348
50610	$ 24,724.50	0000002514	2008	8	6/14/08	7/16/2008	32.00	6/30/08	7/30/2008	30.00	5.1279022
50610	$ 1,374.99	0000002514	2008	9	7/17/08	8/15/2008	29.00	7/31/08	9/2/2008	32.50	0.3089398
50610	$ 14,907.25	0000002514	2008	9	7/17/08	8/15/2008	29.00	7/31/08	9/2/2008	32.50	3.3494373
50610	$ 6,206.99	0000002514	2008	10	8/16/08	9/15/2008	30.00	8/31/08	9/24/2008	24.00	1.029872
50610	$ 5,332.60	0000035850	2008	11	10/15/08	11/12/2008	28.00	10/29/08	11/21/2008	23.00	0.8479257
50610	$ 1,161.17	0000035850	2008	11	10/15/08	11/12/2008	28.00	10/29/08	11/21/2008	23.00	0.1846352
50610	$ 1,745.09	0000002514	2008	11	9/16/08	10/14/2008	28.00	9/30/08	10/20/2008	20.00	0.2412897
50610	$ 7,872.87	0000035850	2008	12	11/13/08	12/15/2008	32.00	11/29/08	12/31/2008	32.00	1.7417027
50610	$ 1,690.42	0000035850	2008	12	11/13/08	12/16/2008	33.00	11/29/08	12/31/2008	31.50	0.3681257
50610	$ 5,123.38	0000035850	2009	1	12/16/08	1/14/2009	29.00	12/30/08	1/29/2009	29.50	1.0448875
50610	$ 18,496.62	0000035850	2009	2	1/15/09	2/16/2009	32.00	1/31/09	3/3/2009	31.00	3.9641039
50610	$ 2,396.02	0000035850	2009	3	2/17/09	3/16/2009	27.00	3/2/09	3/31/2009	28.50	0.4720916
50610	$ 3,003.21	0000035850	2009	3	2/17/09	3/16/2009	27.00	3/2/09	4/1/2009	29.50	0.6124895
50610	$ 19,953.08	0000035850	2009	4	3/17/09	4/15/2009	29.00	3/31/09	5/1/2009	30.50	4.2072735
50610	$ 3,264.55	0000035850	2009	4	3/17/09	4/15/2009	29.00	3/31/09	5/1/2009	30.50	0.6883576
50610	$ 2,569.11	0000035850	2009	4	3/17/09	4/15/2009	29.00	3/31/09	4/30/2009	29.50	0.523957
50610	$ 1,331.82	0000035850	2009	5	4/16/09	5/18/2009	32.00	5/2/09	6/2/2009	31.00	0.2854291
50610	$ 4,960.76	0000035850	2009	6	4/16/09	5/18/2009	32.00	5/2/09	6/3/2009	32.00	1.0974611
50610	$ 1,571.67	0000035850	2009	6	5/19/09	6/16/2009	28.00	6/2/09	7/1/2009	29.00	0.3151014
50610	$ 3,763.66	0000035850	2009	6	5/19/09	6/16/2009	28.00	6/2/09	6/23/2009	21.00	0.5464125
50620	$ 18.69	0000035850	2009	6	4/21/09	5/16/2009	25.00	5/3/09	6/3/2009	30.50	0.0039409
	$ 144,646.87										**29.54**

United Water Toms River
Expenses - Income Taxes

Exhibit P-6
Schedule 15

		Tax Year		*Midpoint Date*	*Date Due*	*Lag Days*	*% Due*	*Lag Days*
FEDERAL	1st Payment	1/1/2008	12/31/2008	6/30/2008	4/15/2008	(76.00)	25%	(19.00)
	2nd Payment	1/1/2008	12/31/2008	6/30/2008	6/15/2008	(15.00)	25%	(3.75)
	3rd Payment	1/1/2008	12/31/2008	6/30/2008	9/15/2008	77.00	25%	19.25
	4th Payment	1/1/2008	12/31/2008	6/30/2008	12/31/2008	184.00	25%	46.00
						170.00		**42.50**

United Water Toms River
Other Taxes

Exhibit P-6
Schedule 16

Account	*Description*		*Amount*	*Tax Year*	*Tax Year Start Date*	*Tax Year End Date*	*Tax Year Midpoint Date*	*Paid Date*	*Days to Paid Date*	*Weighted Days*	**Weighted**
16502/70350	Franchise Taxes	$	273,273.00	2008	1/1/2008	12/31/2008	7/1/2008	5/15/2008	-47.5	-8.35	
16502/70350	Franchise Taxes	$	273,273.00	2008	1/1/2008	12/31/2008	7/1/2008	8/14/2008	43.5	7.65	
16502/70350	Franchise Taxes	$	234,234.00	2008	1/1/2008	12/31/2008	7/1/2008	11/13/2008	134.5	20.27	
16502	Franchise Taxes	$	270,636.00	2009	1/1/2009	12/31/2009	7/2/2009	5/15/2009	-48	-8.36	
16502	Franchise Taxes	$	270,636.00	2009	1/1/2009	12/31/2009	7/2/2009	8/14/2009	43	7.49	
16502	Franchise Taxes	$	231,973.00	2009	1/1/2009	12/31/2009	7/2/2009	11/13/2009	134	20.00	
	Subtotal	***$***	***1,554,025.00***							**38.70**	12.83
16503/70450	Gross Receipt Taxes	$	440,515.00	2008	1/1/2008	12/31/2008	7/1/2008	5/15/2008	-47.5	-8.35	
16503/70450	Gross Receipt Taxes	$	440,515.00	2008	1/1/2008	12/31/2008	7/1/2008	8/14/2008	43.5	7.64	
16503/70450	Gross Receipt Taxes	$	377,584.00	2008	1/1/2008	12/31/2008	7/1/2008	11/13/2008	134.5	20.26	
16503	Gross Receipt Taxes	$	437,033.00	2009	1/1/2009	12/31/2009	7/2/2009	5/15/2009	-48	-8.37	
16503	Gross Receipt Taxes	$	437,033.00	2009	1/1/2009	12/31/2009	7/2/2009	8/14/2009	43	7.50	
16503	Gross Receipt Taxes	$	374,599.00	2009	1/1/2009	12/31/2009	7/2/2009	11/13/2009	134	20.02	
	Subtotal	***$***	***2,507,279.00***							**38.70**	20.71
16504/70400	Excise Taxes	$	253,514.00	2008	1/1/2008	12/31/2008	7/1/2008	5/1/2008	-61.5	-30.6395346	
16504	Excise Taxes	$	255,342.00	2009	1/1/2009	12/31/2009	7/2/2009	5/1/2009	-62	-31.1113635	
	Subtotal	***$***	***508,856.00***							**-61.75**	(6.71)
			Amount	**Tax Year**	**Invoice Date**						
70200	Real Estate Tax	$	9,650.00	2008 - 2009	5/16/2008			7/15/2008	60	1.14	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			8/15/2008	91	1.73	
70200	Real Estate Tax	$	41.14	2008 - 2009	5/16/2008			8/15/2008	91	0.01	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			9/15/2008	122	2.32	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			10/15/2008	152	2.88	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			11/15/2008	183	3.47	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			12/15/2008	213	4.04	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			1/15/2009	244	4.63	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			2/15/2009	275	5.22	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			3/15/2009	303	5.75	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			4/15/2009	334	6.34	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			5/15/2009	364	6.91	
70200	Real Estate Tax	$	9,655.87	2008 - 2009	5/16/2008			6/15/2009	395	7.50	
	Subtotal	**$**	**115,905.71**							**51.92**	1.28
	Grand Total	**$**	**4,686,065.71**								**28.12**

3-4 Stock-Based Compensation.

a. List, by amount and account, all stock-based compensation expense recorded by SWRI during the test year, including but not limited to executive stock options, performance share awards, accruals made pursuant to ASC 718 (formerly SFAS 123R) and any other stock-based compensation awards that resulted in cost being charged to SWRI during the test year.

b. Provide a description of each distinct stock-based compensation program for which costs were recorded by SWRI during the test year, and a copy of the plan documents.

c. List, by amount and account, all stock-based compensation expense in SWRI's requested cost of service for the rate year ending September 30, 2019, including but not limited to executive stock options, performance share awards, accruals made pursuant to ASC 718 (formerly SFAS 123R) and any other stock-based compensation awards that were charged to SWRI during the rate year ending September 30, 2019.

d. Provide a description of each distinct stock-based compensation program that is included in the charges to SWRI during the rate year ending September 30, 2019, and provide a copy of the plan documents.

Response: There are no stock-based compensation expenses recognized or recorded by SUEZ Water Rhode Island, Inc. (SWRI).

3.5 Stock-Based Compensation.

a. List, by amount and account, all SWM&S stock-based compensation expense allocated or charged to SWRI during the test year, including but not limited to executive stock options, performance share awards, accruals made pursuant to ASC 718 (formerly SFAS 123R) and any other stock-based compensation awards that resulted in cost being charged or allocated to SWRI during the test year.

b. Provide a description of each distinct SWM&S stock-based compensation program that resulted in allocations to SWRI during the test year, and provide a copy of the plan documents.

c. List, by amount and account, all SWM&S stock-based compensation expense allocated to SWRI included in the rate year ending September 30, 2019, including but not limited to executive stock options, performance share awards, accruals made pursuant to ASC 718 (formerly SFAS 123R) and any other stock-based compensation awards that were allocated to SWRI during the rate year ending September 30, 2019.

d. Provide a description of each distinct SWM&S stock-based compensation program that is included in the allocations to SWRI during the rate year ending September 30, 2019, and provide a copy of the plan documents.

Response: There are no stock-based compensation expenses recognized or recorded by SUEZ Water Management & Services, Inc. (SWM&S). In addition, no stock-based compensation costs are allocated or charged to SWRI from SWM&S.

3-6
(Arp)

3-6 Does the Company's rate year cost of service include amounts for items such as holiday parties, athletic or sporting events, entertainment, theater tickets, sky boxes, concerts, festivals, fairs, sponsorships or any other similar activities?

a. If so, please identify and provide a listing and description of all such expenses that are included in the rate year cost of service by account.

Response: The Company's rate year cost of service does not include amounts for items such as holiday parties, athletic or sporting events, entertainment, theater tickets, sky boxes, concerts, festivals, fairs, sponsorships or any other similar activities.

3-7
(Gil)

3-7 Materials & Supplies (M&S). Please provide the monthly level of Materials and Supplies in total and by type for 2014, 2015, 2016, for the test year ended 9/30/2017, actual M&S balances for October 2017 through February 2018, and as projected for the 12 months ending 9/30/2018 and for the rate year ending 9/30/2019.

Response: Please refer to 3-7 Attachment.

SUEZ WATER RHODE ISLAND
MATERIALS AND SUPPLIES

3-7 Attachment
Gil

2014	Capital & Maintenance Inventory Nonexempt	Small Repairs Inventory Exempt	Chemical Inventory	Balance
January	$ 70,097	$ 52,859	$ 9,580	**$ 132,536**
February	82,214	52,859	9,437	**144,510**
March	101,797	46,196	9,555	**157,548**
April	95,412	46,196	9,004	**150,612**
May	86,308	46,196	6,113	**138,617**
June	101,708	46,196	7,803	**155,707**
July	92,935	46,196	11,030	**150,161**
August	87,108	46,196	7,642	**140,945**
September	77,292	46,196	10,121	**133,609**
October	93,919	46,196	10,595	**150,710**
November	89,184	46,196	8,629	**144,008**
December	83,567	51,936	5,811	**141,314**

2015	Capital & Maintenance Inventory Nonexempt	Small Repairs Inventory Exempt	Chemical Inventory	Balance
January	$ 78,435	$ 51,936	$ 4,404	**$ 134,776**
February	70,728	51,936	7,475	**130,140**
March	84,231	51,936	14,148	**150,316**
April	86,491	51,936	13,468	**151,895**
May	91,033	51,936	13,306	**156,275**
June	82,793	51,936	13,124	**147,853**
July	78,568	51,936	11,528	**142,032**
August	85,118	51,936	8,767	**145,821**
September	99,790	51,936	11,296	**163,022**
October	99,366	51,936	15,906	**167,209**
November	87,424	51,936	15,692	**155,053**
December	81,830	51,936	11,492	**145,259**

2016	Capital & Maintenance Inventory Nonexempt	Small Repairs Inventory Exempt	Chemical Inventory	Balance
January	$ 90,179	$ 51,936	$ 10,143	**$ 152,259**
February	85,330	51,936	10,170	**147,436**
March	72,796	63,527	5,319	**141,642**
April	121,376	64,833	12,564	**198,774**
May	98,975	69,731	5,204	**173,910**
June	98,975	69,836	3,142	**171,952**
July	86,451	70,157	10,463	**167,070**
August	86,451	70,163	7,383	**163,996**
September	96,007	70,163	5,138	**171,308**
October	107,081	70,163	10,345	**187,589**
November	107,081	81,800	8,788	**197,670**
December	107,081	83,892	10,021	**200,995**

2017	Capital & Maintenance Inventory Nonexempt	Small Repairs Inventory Exempt	Chemical Inventory	Balance
January	$ 107,081	$ 80,677	$ 8,399	**$ 196,157**
February	107,081	88,969	4,621	**200,671**
March	107,081	87,429	10,281	**204,792**
April	107,081	95,733	7,784	**210,598**
May	107,081	99,353	12,578	**219,013**
June	107,081	101,294	7,518	**215,893**
July	107,081	105,058	1,844	**213,984**
August	107,081	108,367	(4,569)	**210,880**
September	107,081	107,358	(13,568)	**200,871**
October	107,081	107,358	(3,520)	**210,919**
November	107,081	107,358	3,190	**217,629**
December	107,081	107,358	19,603	**234,042**

2018	Capital & Maintenance Inventory Nonexempt	Small Repairs Inventory Exempt	Chemical Inventory	Balance
January	$ 107,081	$ 107,358	$ 21,251	**$ 235,690**
February	107,081	107,358	17,625	**232,064**
March				**202,340**
April				**202,340**
May				**202,340**
June				**202,340**
July				**202,340**
August				**202,340**
September				**202,340**
October				**202,227**
November				**202,227**
December				**202,227**

2019	Capital & Maintenance Inventory Nonexempt	Small Repairs Inventory Exempt	Chemical Inventory	Balance
January				**$ 202,227**
February				**202,227**
March				**202,227**
April				**202,227**
May				**202,227**
June				**202,227**
July				**202,227**
August				**202,227**
September				**202,227**
October				
November				
December				

Notes:
Actual January 2014 through February 2018
Projected March 2018 through September 2019

3-8
(Gil)

3-8 Contributions in Aid of Construction (CIAC). Please provide the monthly level of CIAC for 2014, 2015, 2016, for the test year ended 9/30/2017, actual CIAC balances for October 2017 through February 2018, and as projected for the 12 months ending 9/30/2018 and for the rate year ending 9/30/2019.

Response: Please refer to 3-8 Attachment.

SUEZ WATER RHODE ISLAND
CIAC

3-8 Attachment
Gil

	2014	2015	2016	2017	2018	2019
January	3,321,207	3,324,634	3,350,575	3,355,575	3,355,575	3,532,575
February	3,321,207	3,324,634	3,350,575	3,355,575	3,355,575	3,532,575
March	3,321,207	3,324,634	3,350,575	3,355,575	3,360,825	3,532,825
April	3,321,207	3,324,634	3,350,575	3,355,575	3,361,325	3,583,325
May	3,321,207	3,324,634	3,350,575	3,355,575	3,392,325	3,584,325
June	3,321,207	3,345,134	3,350,575	3,355,575	3,393,325	3,585,325
July	3,321,207	3,347,465	3,350,575	3,355,575	3,469,325	3,586,325
August	3,321,207	3,349,795	3,350,575	3,355,575	3,469,825	3,586,825
September	3,321,207	3,349,795	3,350,575	3,355,575	3,532,075	3,637,075
October	3,321,207	3,376,517	3,350,575	3,355,575	3,532,575	
November	3,321,207	3,350,575	3,350,575	3,355,575	3,532,575	
December	3,324,634	3,350,575	3,355,575	3,355,575	3,532,575	

Notes:
Actual January 2014 through February 2018
Projected March 2018 through September 2019

3-10 Fringe Benefit Capitalization. Refer to page 5 of the direct testimony of Company witness Katherine Arp and Exhibit 3 (Arp), Schedule 3A from the Company's filing.

a. Please explain fully and show in detail why the Company netted the "Labor Transferred In" percentage of 1.20% against the rate year capitalization percentage of 23.03% (for a net rate fringe capitalization percentage of 21.83%).

b. Please explain fully and show in detail the rationale for the "Labor Transferred In" percentage of 1.20%.

c. Please explain fully and show in detail how the test year fringe benefits capitalization percentage of 23.51% was derived. Show detailed calculations.

Response:

a. The Company netted the "Labor Transferred In" percentage of 1.20% against the rate year capitalization percentage of 23.03% (for a net rate fringe capitalization percentage of 21.83%) to consolidate steps.

b. The "Labor Transferred In" percentage of 1.20% is the four year average of the transfer in amount divided by the four year average of the gross payroll amount.

i. $8,260/ $690,310 = 1.20%

ii. This chart can be found on Exhibit 3, Schedule 2B.

iii.

		[----------Calendar Year----------]			12M -	
		2014	2015	2016	9/30/2017	4 Yr Avg
Gross Payroll	(a)	$ 686,271	$ 684,882	$ 707,293	$ 682,794	$ 690,310
-Capitalized	(b)	(129,432)	(163,142)	(164,632)	(178,651)	$ (158,964)
-Transferred to Other BU's	(c)	-	-	-	-	-
Net Payroll	(d)	$ 556,839	$ 521,741	$ 542,661	$ 504,143	$ 531,346
Expense Rate	(d) / (a)	**81.14%**	**76.18%**	**76.72%**	**73.84%**	**76.97%**
Capitalized	(b) & (c)	$ (129,432)	$ (163,142)	$ (164,632)	$ (178,651)	$ (158,964)
Capitalized Rate	(b) & (c) / (a)	**18.86%**	**23.82%**	**23.28%**	**26.16%**	**23.03%**
Transferred in	(e)	$ 10,709	$ 8,414	$ 6,341	$ 7,578	$ 8,260
Transferred in Rate	(e) / (a)	**1.56%**	**1.23%**	**0.90%**	**1.11%**	**1.20%**

c. The test year fringe benefits capitalization percentage of 23.51% is the difference between the total amount to be allocated to expense and the total fringe benefit costs subject to allocation divided by the total fringe benefit costs subject to allocation.

i. ($286,667 - $374,780)/ $375,780 = 23.51%

3-11 Purchased Power Expense. Refer to pages 5-6 of the direct testimony of Company witness Katherine Arp and Exhibit 3 (Arp), Schedule 4A from the Company's filing.

a. Please provide a copy of the contract between SWRI and Engie Resources, LLC, which according to Exhibit 3 (Arp), Schedule 4A (footnote c) became effective January 1, 2018.

b. Please explain fully and in detail why the Company increased the "kWh Avge Cost" by 15% for surcharges and taxes. In addition, explain how the 15% was derived. Show detailed calculations.

c. Referring to Exhibit 3 (Arp), Schedule 4A, footnote "d", please explain fully and in detail the specific circumstances surrounding the "10.21% expected increase RIPUC Docket No. 4770", including why the Company has increased the "kWh Avge Cost" for Distribution by the 10.21%.

d. Pursuant to part "c", please state the current status of Docket No. 4770, including when SWRI anticipates the Commission will issue an Order in that proceeding.

Response:

a. Please see 3-11 Attachment.

b.

Test Year
12M 09/30/2017

kWh Avge Cost		Contract price		Surcharges and Taxes
$	0.0830 - $	0.0725	=	$0.0105
				$0.0105/ $0.0725 = 15%

Rate Year
12M 09/30/2019

kWh Avge Cost		Contract price		Surcharges and Taxes
$	0.0850 - $	0.0739	=	$0.0111
				$0.0111/ $0.0739=15%

c. Based on National Grid's original proposed rates, SWRI's power rates would have been increased by about 15.71%, but with the new federal tax law that was passed and other recalculations, this rate will be decreased by approximately 35% increasing SWRI's rates by only 10.21%.

d. SWRI does not know when the Commission will issue an Order since they are not a party in that rate case.

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MASTER ELECTRIC ENERGY SALES AGREEMENT

This Master Electric Energy Sales Agreement (this "Agreement") is entered into effective as of the __21st_ day of ___June_____ 20_17__ (the "Effective Date") by and between ENGIE Resources LLC ("ENGIE"), a Delaware corporation and **SUEZ WATER RHODE ISLAND INC.** ("Customer"). ENGIE and Customer are also referred to herein individually as a "Party" and collectively as the "Parties." Unless provided to the contrary, capitalized terms are defined in Section 3.

SECTION 1. TRANSACTION TERMS AND CONDITIONS

1.1 Purchase and Sale. Subject to the terms and conditions set forth herein, ENGIE shall sell and deliver and Customer shall purchase and receive Firm Full Requirements Service pursuant to a Sales Confirmation attached hereto and the terms and conditions specified herein. Any conflict between the terms and conditions of this Agreement and the terms and conditions in an applicable Sales Confirmation shall be resolved in favor of the Sales Confirmation. During the term of this Agreement, should ENGIE fail to deliver sufficient quantities of electricity to the local utility distribution company for delivery to Customer or fail to schedule the delivery of electricity to Customer by the local utility distribution company, Customer and ENGIE recognize: (i) the local utility distribution company, per the local utility distribution company's Tariff responsibilities, nevertheless is obligated to deliver sufficient electricity to satisfy Customer's needs and (ii) ENGIE shall settle with the ISO subject to Section 1.4 herein at no additional cost or expense to Customer with respect to the purchase of electricity to cover any such failure.

1.2 Contract Price. Customer shall pay ENGIE the Contract Price, as specified in an applicable Sales Confirmation, for the quantity of electric energy consumed in a Billing Cycle.

1.3 Term. This Agreement shall be effective on the Effective Date and shall remain in effect until terminated by either Party upon thirty (30) days prior written notice. Notwithstanding the foregoing, the termination of this Agreement shall not affect or excuse the performance of either Party pursuant to any provision of this Agreement that by its terms survives any such termination and provided, further, any Sales Confirmations executed pursuant to this Agreement shall remain in effect, and the provisions of this Agreement shall continue to apply thereto, until both Parties have fulfilled any and all of their respective obligations with respect to the underlying transactions.

1.4 Billing and Payment. As soon as practicable following the receipt of any invoice detailing Utility Related Charges, ISO fees or charges, and Customer's metered electric energy consumption, ENGIE will deliver to Customer an invoice setting forth the amount due for the preceding Billing Cycle. Such invoice shall include the monthly charges for energy consumption and any other charges or fees imposed pursuant to the terms of this Agreement, and any applicable Taxes and Utility Related Charges. ENGIE may, however, use estimated data for billing purposes hereunder provided that such estimates will be subject to future reconciliation upon receipt of final data regarding the actual quantity of energy consumed for the applicable Billing Cycle. As measured from the date of the invoice, payment shall be due to ENGIE by check, electronic transfer or any other mutually agreed upon payment method in accordance with the payment terms of the Sales Confirmation. Overdue payments will accrue interest at the Interest Rate from the due date to the date of payment. If any amount of an invoice is disputed in good faith, the entire amount shall be paid when due. Any disputed amounts that are ultimately determined to be owed to Customer shall be re-paid by ENGIE with interest accrued at the Interest Rate from the date payment was due through the date of re-payment to the Customer. Notwithstanding the foregoing, if ENGIE elects to utilize the applicable local utility to distribute invoices, Customer shall comply with the billing and payment requirements of the local utility.

SECTION 2. GENERAL TERMS AND CONDITIONS

2.1 Notices. Notices, correspondence, and address changes shall be in writing and delivered by regular or electronic mail, facsimile, or similar means or in person. Notice by facsimile, electronic mail or hand delivery shall be deemed to have been received on the date transmitted or delivered (after business hours deemed received on next Business Day) and notice by overnight mail or courier is deemed received two (2) Business Days after it was sent. All notices shall be provided to the person and addresses specified in Section 4, or to such other person and address as a Party may from time to time specify in writing to the other Party.

2.2 Taxes. "Tax(es)" means all fees and taxes (other than income taxes) imposed by a governmental authority on the purchase and sale of electricity, including utility, gross receipts, sales, use, franchise and excise taxes. Customer is responsible for all Taxes and shall reimburse ENGIE for the cost of any such Tax without markup, whether levied directly on Customer or ENGIE. Customer will provide any applicable Tax exemption certificates, and until provided, no exemption will apply. Customer and ENGIE will administer and implement this Agreement with the intent to minimize Taxes. ENGIE will not refund or credit previously paid Taxes, but will assign to Customer applicable refund claims.

2.3 Title, Risk of Loss. Title, liability and risk of loss associated with the electric energy purchased and sold hereunder shall pass from ENGIE to Customer at the delivery point specified in an applicable Sales Confirmation.

2.4 Credit Assurances. If requested by a Party, the other Party or its Guarantor shall make available within a reasonable period of time copies of all its SEC Form 10-K and/or Form 10-Q reports or, if such reports are unavailable, copies of the Party's most recent audited financial statements. Such reports shall be prepared in accordance with generally accepted accounting principles; provided, however, that should any such statements not be available on a timely basis due to a delay in preparation or certification, such delay shall not be an Event of Default so long as such Party or such Guarantor diligently pursues the

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preparation, certification and delivery of the specified reports. If either Party has reasonable grounds to believe the other Party has experienced a Material Adverse Change or the other Party's creditworthiness or performance under this Agreement has become unsatisfactory, then that Party shall provide the other Party with written notice requesting Performance Assurance in an amount determined by the requesting Party in a commercially reasonable manner. Upon receipt of such notice, the receiving Party shall have three (3) Business Days to remedy the situation by providing such Performance Assurance to the requesting Party. In the event that the receiving Party fails to provide such Performance Assurance within three (3) Business Days of receipt of such notice, then an Event of Default shall be deemed to have occurred and the requesting Party shall be entitled to any remedies set forth in this Agreement.

2.5 Force Majeure. "Force Majeure" shall mean an event that is beyond the reasonable control of the Claiming Party that could not have been prevented by the exercise of due diligence, including, but not limited to: acts of God; civil disturbances or disobedience; labor dispute, labor shortage; sabotage; explosions; accidents affecting machinery or power lines; lightning; earthquakes; fires; storms; tornadoes, floods, failure of transmission or distribution, failure of generation, acts of a public enemy; and the direct or indirect effect of governmental orders, actions or interferences (so long as the Claiming Party has not applied for, assisted in, or failed to reasonably oppose such government action). Nothing contained herein shall be construed to require a Claiming Party to settle any strike or labor dispute. If either Party is rendered unable by Force Majeure to carry out, in whole or part, its obligations under this Agreement, such Party shall give notice and provide full details of the event to the other Party in writing as soon as practicable after the occurrence of the event. During such Force Majeure period, the obligations of the Parties (other than the obligation to make payments then due or becoming due with respect to performance prior to the event) will be suspended to the extent required. The Party claiming Force Majeure will make all reasonable attempts to remedy the effects of the Force Majeure and continue performance under this Agreement with all reasonable dispatch; provided, however, that no provision of this Agreement shall be interpreted to require ENGIE to deliver, or Customer to receive, electric energy at points other than the delivery point(s). Force Majeure shall not include (a) Customer's decision to shut down, sell or relocate its facilities or (b) economic loss due to Customer's loss of markets or suppliers.

2.6 Events of Default. An "Event of Default" means, with respect to a Party alleged to have taken or been affected by any of the actions set forth below in this section (the "Defaulting Party"): (a) the failure by the Defaulting Party to make, when due, any payment required under this Agreement if such failure is not remedied within five (5) Business Days after written notice of such failure is given to the Defaulting Party by the other Party ("Non-Defaulting Party"), or (b) any representation or warranty made by the Defaulting Party in this Agreement proves to have been false or misleading in any material respect when made or ceases to remain true during the Term; or (c) the failure by the Defaulting Party to perform any covenant set forth in this Agreement and for which a remedy is not provided herein and such failure is not excused by the other Party in writing or by Force Majeure or cured within five (5) Business Days after written notice thereof to the Defaulting Party; or (d) the failure of a Party to provide Performance Assurance in accordance with Section 2.4; or (e) absent agreement to the contrary the failure of Customer to utilize ENGIE as its sole supplier of electric energy for the facilities and accounts specified in an applicable Sales Confirmation (absent a failure to perform by ENGIE); or (f) the Defaulting Party: (i) makes an assignment or any general arrangement for the benefit of creditors; or (ii) otherwise becomes Bankrupt or Insolvent.

2.7 Remedies upon Event of Default. If an Event of Default occurs, the Non-Defaulting Party shall have the right (i) to liquidate and terminate any and all Sales Confirmations hereunder and/or (ii) suspend performance. If Non-Defaulting Party elects to terminate and liquidate, it shall calculate the aggregate amount of losses or gains it incurs in accordance with the following formula: Termination Payment = (Contract Price – Current Market Price) x (the amount of electricity remaining to be delivered under the terminated Sales Confirmations as shown in the Monthly Anticipated Consumption table attached thereto). The Non-Defaulting Party shall provide a written explanation of its calculation of the Termination Payment to the Defaulting Party, and the Termination Payment shall be due within five (5) Business Days thereafter.

2.8 Limitation of Liability. FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS REMEDY OR MEASURE OF DAMAGES IS PROVIDED IN THIS AGREEMENT, THE LIABILITY OF THE DEFAULTING PARTY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER DAMAGES OR REMEDIES HEREBY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED, THE LIABILITY OF THE DEFAULTING PARTY SHALL BE LIMITED TO DIRECT ACTUAL DAMAGES ONLY AND ALL OTHER DAMAGES AND REMEDIES ARE WAIVED. IN NO EVENT SHALL EITHER PARTY BE LIABLE TO THE OTHER PARTY FOR CONSEQUENTIAL, INCIDENTAL, PUNITIVE, SPECIAL, EXEMPLARY OR INDIRECT DAMAGES IN TORT, CONTRACT UNDER ANY INDEMNITY PROVISION OR OTHERWISE.

2.9 Indemnification. Except as limited by Section 2.8, each Party shall indemnify, defend and hold the other Party harmless from claims, demands and causes of action asserted against the indemnitee by any person arising from or out of any event, circumstance, act or incident first occurring or existing during the period when control and title to electric energy is vested in such Party as provided in Section 2.3.

2.10 Representations and Warranties. As a material inducement to entering into this Agreement, each Party, with respect to itself, represents and warrants to the other Party as of the Effective Date as follows: (a) it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation and is qualified to conduct its business in those jurisdictions necessary to perform this Agreement; (b) it has all regulatory authorizations, permits and licenses necessary for it to legally perform its obligations under this Agreement; (c) the execution, delivery and performance of this Agreement are within its powers, have been duly authorized by all necessary action and do not violate any of the terms or conditions in its governing

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documents or any contract to which it is a party or any law, rule, regulation, order, writ, judgment, decree or other legal or regulatory determination applicable to it; (d) this Agreement and each other document executed and delivered in accordance with this Agreement constitute its legally valid and binding obligation enforceable against it in accordance with its terms, subject to any equitable defenses; (e) it is not Bankrupt or Insolvent and there are no reorganization, receivership or other arrangement proceedings pending or being contemplated by it, or to its knowledge threatened against it; and (f) it has read this Agreement and fully understands its rights and obligations under this Agreement, and has had an opportunity to consult with an attorney of its own choosing to explain the terms of this Agreement and the consequences of signing it. Customer further represents and warrants to ENGIE throughout the term of this Agreement that no facility or account listed on Attachment A, Exhibit 1 is classified by the applicable utility as a residential account. With the exception of any warranty that is expressly set forth in this Agreement, ENGIE and its successors, assigns and delegatees make NO WARRANTY OF ANY KIND, EITHER EXPRESS OR IMPLIED, INCLUDING, BUT NOT LIMITED TO, THE IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE with regard to the services ENGIE provides or the activities Customer undertakes, pursuant to this Agreement. ENGIE has no duty to advise Customer or exercise judgment on Customer's behalf as to the merits or suitability of any transactions that ENGIE proposes to enter into with Customer.

2.11 Confidentiality. Neither Party shall disclose, unless authorized in writing by the other Party, the terms of this Agreement to a third party (other than the Party's employees or its lenders, counselors or accountants who have agreed to keep such terms confidential) except in order to comply with any applicable law, order, regulation or exchange rule, to collect debts owed or to obtain transmission, distribution, ancillary or other regulated services; provided, each Party will notify the other Party of any proceeding of which it is aware which may result in non-routine disclosure. The Parties shall be entitled to all remedies available at law or in equity to enforce, or seek relief in connection with, this confidentiality obligation; provided, all monetary damages shall be limited to direct actual damages and a breach of this section shall not give rise to a right to suspend or terminate this Agreement.

2.12 Modification of Agreement. Any alteration, deletion or addition to this Agreement shall be effective only if made in a written amendment executed by both Parties. No amendment, modification or supplement shall be made to this Agreement by course of performance, course of dealing or usage of trade, or by the failure of a Party to object to a deviation from the terms of this Agreement.

2.13 Assignment and Binding Effect. Neither Party will assign this Agreement or any of its rights or obligations under this Agreement without the prior written consent of the other Party. Consent to assignment shall not be unreasonably withheld. Any successor or assignee of the rights of any Party shall be subject to all the provisions and conditions of this Agreement to the same extent as though such successor or assignee were the original Party under this Agreement. The assignment or transfer of any rights under this Agreement shall be effective when the assignee or transferee agrees in writing to assume all of the obligations of the assignor or transferor and to be bound by all of the provisions and conditions of this Agreement. This Agreement will inure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns. Any assignment in violation of this Section shall be void.

2.14 Billing Dispute Resolution. A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice rendered under this Agreement or adjust any arithmetic or computational error within twenty-four (24) months of the date the invoice or adjustment to an invoice was rendered. In the event of any dispute between the Parties about any bill, charge or service pursuant to this Agreement, each Party will thoroughly investigate the matter and promptly report the results of its investigation to the other Party. Any dispute with respect to an invoice is waived unless the other Party is notified in accordance with this Section 2.14 within twenty-four (24) months after the invoice is rendered or any specific adjustment to the invoice is made.

2.15 Change in Law. In the event that there is a change in law, administrative regulation, tariff, or any fees or costs imposed by the applicable ISO or by a Governmental Authority, or a change in ISO/RTO Operations, market structure, congestion zone design, or protocols, or a change in application or interpretation thereof, and such change causes ENGIE to incur any capital, operating or other costs relating to the provision of services contemplated herein, in order to maintain the same level and quantity of delivery of electric energy, ENGIE shall have the right to adjust the amounts payable by Customer under this Agreement to reflect, based on the type of change, Customer's pro rata share of ENGIE's incremental costs resulting from such change. Provided that, in the event such a change in law renders performance under this Agreement illegal, the Parties shall meet as soon as practicable to attempt to renegotiate this Agreement to comply with such change, and if the Parties are unable to amend this Agreement, the Parties' obligations hereunder shall terminate upon the earlier of the date the change in law becomes effective or on the date Customer commences service with a retail energy provider in lieu of ENGIE.

2.16 Governing Law. THIS AGREEMENT AND ALL MATTERS ARISING OUT OF OR RELATING TO IT SHALL BE GOVERNED AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF TEXAS, WITHOUT REGARD TO ANY CONFLICTS-OF-LAW PRINCIPLE THAT DIRECTS THE APPLICATION OF ANOTHER JURISDICTION'S LAWS. EACH PARTY CONSENTS TO THE PERSONAL JURISDICTION IN ANY FEDERAL OR STATE COURT WITHIN HOUSTON, HARRIS COUNTY, TEXAS IN ANY ACTION OR SUIT COMMENCED IN SUCH COURT, AND EACH PARTY HEREBY WAIVES ANY OBJECTION THAT IT MAY HAVE BASED UPON LACK OF PERSONAL JURISDICTION, IMPROPER VENUE OR *FORUM NON CONVENIENS*. EACH PARTY WAIVES ANY RIGHT TO TRIAL BY JURY IN ANY ACTION RELATING TO THIS AGREEMENT.

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2.17Misc. This Agreement, any Appendix or Exhibits attached hereto and any Sales Confirmations executed in accordance with this Agreement constitute the entire agreement between the Parties. There are no prior or contemporaneous agreements or representations affecting the same subject matter other than those herein expressed. No amendment, modification or change will be enforceable unless reduced to writing and executed by both Parties. No waiver by any Party hereto of any one or more defaults by the other Party in the performance of any of the provisions of this Agreement will be construed as a waiver of any other default or defaults whether of a like kind or different nature. If any provision of this Agreement is found to be illegal or unenforceable, the other provisions shall remain effective and enforceable to the greatest extent permitted by law. All confidentiality and indemnity rights will survive the termination of this Agreement. This Agreement may be executed in several counterparts, each of which will be an original and all of which constitute one and the same instrument. Except as expressly provided otherwise in this Agreement, all remedies in this Agreement, including the right of termination, are cumulative, and use of any remedy shall not preclude any other remedy in this Agreement. In any action or proceeding to collect amounts due under this Agreement, the prevailing Party shall be entitled to recover its collection costs and expenses, including reasonable attorneys' fees, from the other Party.

SECTION 3. DEFINITIONS

Bankrupt means with respect to any entity, such entity (i) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under a bankruptcy, insolvency, reorganization or similar law, or has any such petition filed or commenced against it, (ii) makes an assignment or any general arrangement for the benefit of creditors, (iii) otherwise becomes bankrupt or insolvent (however evidenced), (iv) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (v) is generally unable to pay its debts as they fall due.

Billing Cycle means, for each account, the period between successive invoices rendered by either ENGIE or the applicable utility during the applicable Term.

Business Day means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday. A Business Day shall open at 8:00 a.m. and close at 5:00 p.m. local time for the relevant Party's principal place of business. The relevant Party, in each instance unless otherwise specified, shall be the Party to whom the notice, payment or delivery is being sent and by whom the notice or payment or delivery is to be received.

Claiming Party means the Party claiming an event of Force Majeure.

Contract Price means the price in U.S. dollars as specified in an applicable Sales Confirmation.

Current Market Price means the wholesale price of electricity and any applicable related services (e.g. capacity, ancillary services) that are available for sale at the time of a termination and liquidation. Such price may be based on quotes from leading brokers, dealers, and other sellers in the wholesale market; and the Non-Defaulting Party shall not be required to enter into any transactions in order to establish the Current Market Price.

Firm Full Requirements Service means that either Party shall be relieved of its obligations to sell and deliver or purchase and receive electric energy hereunder without liability only to the extent that, and for the period during which, such performance is prevented by Force Majeure or any type of curtailment as ordered by the applicable ISO.

Governmental Authority means any federal, state, local, municipal or other government, any governmental, regulatory or administrative agency, commission or other authority lawfully exercising or entitled to exercise jurisdiction over the Parties or any transaction contemplated herein.

Guarantor means with respect to a Party, an entity providing a guaranty of payment in favor of the other Party in a form mutually agreed to by the Parties.

Insolvent means with respect to any Party, when such Party shall be unable to pay liabilities as they mature or such entity shall admit in writing its inability to pay its debts generally as they become due.

Interest Rate means, for any date, the lesser of (a) one and one-half percent (1 ½ %) per month or (b) the maximum rate permitted by applicable law.

ISO means an Independent System Operator to be specified on a Sales Confirmation.

Material Adverse Change shall mean that Customer's credit rating has dropped below BBB- per Standard & Poors or Baa3 per Moody's Investors Service.

Performance Assurance means collateral in the form of either cash, letter(s) of credit, corporate guarantees, or other security acceptable to the requesting Party.

RTO means the applicable regional transmission organization responsible for moving electricity over large interstate areas.

Utility Related Charges is defined in the applicable Sales Confirmation.

Utility Transfer Date means the time and date on which the applicable utility has completed the process necessary to permit ENGIE to commence or discontinue providing the services hereunder. The process may include, as necessary and without

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limitation, recognizing ENGIE as Customer's electric supplier and /or limited agent; processing and acting on direct access service requests; installation of meters and the final meter read date.

SECTION 4. NOTICES

	BUSINESS NAME CONTACT NAME	BILLING CONTACT	ENGIE CONTACT	CUSTOMER PAYMENTS
NAME: ATTN:	Sam Ruff ~~TBD TBD~~	Ecova ~~TBD TBD~~	ENGIE Resources Inc. Attn: Retail	**Please wire payments to:** Mellon Bank
STREET ADDRESS:	~~17 ARNOLD STREET~~ 461 From Road	~~17 ARNOLD STREET~~ United Water MS 2188 PO Box 2440	1990 Post Oak Blvd.	**Account Title:** ENGIE Resources
CITY, STATE, ZIP:	~~WAKEFIELD, RI, 02880~~ Paramus NJ 07652	~~WAKEFIELD, RI, 02880~~ Spokane, WA 99210	Houston, TX 77056	**Account Number:** 8-086-282
PHONE #:			1-888-232-6206	**ABA Number:** 031000037
FAX #:			(713) 636-0927	For payment by check, please send to:
EMAIL:	sam.ruff@suez-na.com		custserv@na.engie.com	ENGIE Resources P.O. Box 9001025 Louisville, KY 40290-1025

CUSTOMER INFORMATION	ENGIE INFORMATION
DUNS NO #:	DUNS NO #: 099668332
FEDERAL TAX ID #:	FEDERAL TAX ID #: 76-0685946

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Agreement effective as of the Effective Date. This Agreement will not become effective as to either Party unless and until executed by both Parties.

SIGNATURES	
Customer: SUEZ WATER RHODE ISLAND INC.	ENGIE Resources LLC
Signature:	Signature:
Print Name: Mathieu Le Bourhis	Print Name: Graham Leith
Print Title: CFO	Print Title: Vice President of Sales
Date: 6/21/17	Date: 6.22.17

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SALES CONFIRMATION
Rhode Island
Fixed Price RTC

This Sales Confirmation is entered on 6/21/2017 ("Confirmation Effective Date"), by and between ENGIE Resources LLC ("ENGIE") and **Suez Water Rhode Island Inc.** ("Customer") (hereinafter collectively referred to as the "Parties") regarding the purchase and sale of electric energy and related services pursuant to and subject to the Master Electric Energy Sales Agreement dated 6/21/17 by and between the Parties (the "Master Agreement"). Terms not defined herein shall have the meaning given in the Master Agreement.

Transaction Term: This Sales Confirmation shall be effective on the Confirmation Effective Date and the service contemplated herein shall commence at the Contract Price on the Utility Transfer Date immediately on or following the Start Date as specified for each facility in Attachment A, Exhibit 1. Service shall remain in effect at the Contract Price through the Utility Transfer Date immediately on or following the End Date as specified for each facility in Attachment A, Exhibit 1, but in no event later than the end of the Billing Cycle including such date, unless earlier terminated pursuant to the default provisions of the Master Agreement. Such termination shall not affect or excuse performance under any provision surviving such termination. Notwithstanding the foregoing, Customer's options for service beyond the Utility Transfer Date immediately following the End Date (the "Post-Term Period") include: i) executing an agreement with ENGIE for new terms and conditions of service, ii) transferring the accounts to another competitive supplier or iii) providing a written request to ENGIE to transfer Customer's accounts to the applicable default service provider. In the event Customer does not timely exercise one of the options above, service by ENGIE may continue hereunder after the Utility Transfer Date on or following the End Date until the next available Utility Transfer Date following Customer's exercise of one of the above options or ENGIE's transfer of the accounts to the applicable default service provider, whichever occurs first. For service during the Post-Term Period, in lieu of the Contract Price described in this Sales Confirmation, Customer shall pay ENGIE an amount equal to the applicable real time index price as posted by the ISO for the relevant delivery point, plus a per kWh Post-Term Charge as defined herein, plus any applicable non-utility charges, including but not limited to ancillary services, installed (or unforced) capacity, network integrated transmission, losses, and all other ISO charges or administrative fees incurred in connection with delivery of energy to the delivery point specified in Attachment A, Exhibit 1. Taxes and Utility Related Charges are additional and not included and are separately listed in the Customer invoice.

Full Swing Transaction: Customer's electricity consumption is variable and is not subject to a maximum or minimum usage limit.

Contract Price: Customer shall pay ENGIE the applicable Contract Price as specified in Attachment A, Exhibit 1 per kWh of electric energy consumed in a Billing Cycle.

Except to the extent that a charge is separately listed as an obligation in this Sales Confirmation (e.g. Capacity, Congestion, Transmission), this Contract Price may include, if applicable, an Intermediary Fee, and includes all non-utility charges including energy, ancillary services, installed (or unforced) capacity, congestion, losses (including distribution and transmission losses (if applicable) incurred in connection with the delivery of energy to the meter at the Facilities/Accounts identified in Attachment A), network integrated transmission service (adjusted for tariff changes), and other ISO charges or administrative fees incurred in connection with delivery of energy to the delivery point specified in Attachment A, Exhibit 1.

Taxes and Utility Related Charges: Taxes and Utility Related Charges are separately listed in the Customer bill and are not included in any other charge identified in this Sales Confirmation.

Facilities, Accounts and Quantities: See Attachment A.

Miscellaneous:

ISO-NE Winter Reliability Program: The Contract Price includes charges for the ISO-NE Winter Reliability Program described by FERC's order in Docket No. ER15-2208.

Customer Id: 1-6TMDYK
PR #: 1-6TMO9A, 4
Agreement #: 1-FFHIYK

Disclosure to Rhode Island Customers:

a. If ENGIE requests a deposit pursuant to Section 2.4, such amount may not exceed three (3) times the average amount invoiced by Billing Cycle. If such deposit is in the form of cash, any remaining balance shall be returned to Customer after all payment obligations have been fulfilled. No interest will be paid on deposits. In the event that Customer provides a deposit in the form of a letter of credit it shall be in a form approved by ENGIE and shall have a term that expires no less than ninety (90) days beyond the End Date of this Agreement.
b. ENGIE may not physically cut off electric service to Customers if ENGIE elects to terminate this Agreement pursuant to Sections 2.6 and 2.7.
c. If you are interested in budget billing, that service would have to be arranged through the utility, as we do not offer it directly.
d. There may be a market adjustment charged or credited to Customer by the utility on the first utility bill following enrollment.
e. Customer must contact ENGIE in writing thirty (30) days before the Utility Transfer Date following the End Date if Customer desires to disenroll at the end of the term.
f. If you are purchasing an index product where the price of electricity corresponds to a variable market price, the price of electricity during the period commencing on a particular date may be higher than the standard offer rate charged by the applicable distribution company.

Payment Terms: Twenty (20) days.

IDR Meter Authorization: Customer shall, during the term of this Sales Confirmation, promptly provide all necessary authorizations to ENGIE in order to allow ENGIE to receive interval meter data (IDR) from Customer's facility(ies) listed on Attachment A. At its sole cost, ENGIE or its representative shall have the right to access or install telemetry from Customer's facility(ies) listed on Attachment A in order to track and evaluate Customer's usage on a regular basis for the purpose of load forecasting.

ON-SITE CUSTOMER GENERATION: The Contract Price is conditioned on Customer's representation that, except for emergency back-up generation used when the local utility is not capable of delivering electricity, Customer does not operate on-site generation or thermal storage facilities. If Customer does operate on-site generation or thermal storage, ENGIE shall calculate in a commercially reasonable manner the present value of any economic loss resulting from the reduced load caused by such operation, and such loss shall be due from the Customer.

Government/Public Entity Payment Terms and Indemnity Waiver. This Agreement may be subject to state mandated payment term requirements for government/public entities; Customer shall provide a written verification of the applicability of such provision(s) to ENGIE to receive such extended terms at an additional cost to be determined by ENGIE. To the extent prohibited by state law or other statute, the Indemnification provision set forth in Section 2.9 of the Master Agreement shall be inapplicable.

Independent System Operator (ISO) means the system operator that controls or governs the transmission and distribution system or any successor thereto for the location where the facility(ies) are physically located.

"Utility Related Charges" means tariff based charges or surcharges assessed by a local utility arising from or related to, including but not limited to, (i) transmission and distribution of energy (including network transmission); (ii) stranded costs or transition costs and any other similar types of charges associated with the opening of the applicable state's electric market to competition; (iii) system reliability, rate recovery, future payback of under-collections, amortization, of above market purchases or energy load repurchases, public purpose programs and all similar items.

"Intermediary Fee" means a fee included in the Contract Price that Customer agrees should be remitted to the energy broker/service provider Customer engaged, if any, in the selection of ENGIE as its electricity supplier.

Customer Id: 1-6TMDYK
PR #: 1-6TMO9A, 4
Agreement #: 1-FFHIYK

"Post-Term Charge" means the $/kWh charge of electric energy consumed as specified on the Attachment A. ENGIE may, at its discretion, charge an additional fee of up to $0.0030/kWh of electric energy consumed if the number of accounts specified on the Attachment A exceeds 100.

Facility/Account Deletions Prior to End Date: The Parties intend that each of the Facilities listed on Attachment A will be continuously served by ENGIE through the End Date shown on Attachment A. However, should Customer close a Facility or otherwise discontinue electric service prior to the End Date, then ENGIE shall calculate in a commercially reasonable manner, the present value of any economic gain or loss it incurred thereby. Any gain or loss that ENGIE reasonably concludes is material shall be due to Customer (if a gain) or due from Customer (if a loss). Customer shall provide notice of any Facility closure to ENGIE as soon as practicable.

Customer Id: 1-6TMDYK
PR #: 1-6TMO9A, 4
Agreement #: 1-FFHIYK

Billing Contact Information: All invoices to Customer for service under this Sales Confirmation shall be provided to the person and address specified in the chart following the signature block of this Sales Confirmation.

IN WITNESS WHEREOF, the Parties, by their respective duly authorized representatives, have executed this Sales Confirmation effective as of the Effective Date. This Sales Confirmation will not become effective as to either Party unless and until executed by both Parties.

THIS AGREEMENT, IF APPLICABLE BASED ON UTILITY/LOCAL DISTRIBUTION COMPANY REQUIREMENTS, MUST INCLUDE AN IDR DATA AUTHORIZATION FOR COMPLETED AND SIGNED BY CUSTOMER.

SIGNATURES			
Customer:	SUEZ WATER RHODE ISLAND INC.	**ENGIE Resources LLC**	
Signature:		**Signature:**	
Print Name:	Mathieu LeBourhis	**Print Name:**	Graham Bell
Print Title:	CFO	**Print Title:**	Vice President of Sales
Date:	6/21/17	**Date:**	6.22.17
Customer: Please also sign the Attachment A. This Sales Confirmation will not be effective unless and until both documents (this Sales Confirmation and the Attachment A) are signed and returned to ENGIE.			

	BUSINESS NAME CONTACT NAME	* BILLING CONTACT	ENGIE Resources CONTACT	CUSTOMER PAYMENTS
NAME: ATTN:	Sam Ruff ~~TBD TBD~~	Ecova ~~TBD TBD~~	ENGIE Resources	Wire payments to: Mellon Bank
STREET ADDRESS:	461 From Road ~~17 ARNOLD STREET~~	United Water MS 2188 ~~17 ARNOLD STREET~~ PO Box 2440	1990 Post Oak Blvd.	Account Title: ENGIE Resources
CITY, STATE, ZIP:	Paramus, NJ 07652 ~~WAKEFIELD, RI, 02880~~	~~WAKEFIELD, RI, 02880~~ Spokane, WA 99210	Houston, TX 77056	Account No. 8-086-282
PHONE #:			1-888-232-6206	For payment by check, please send to:
FAX #:			(713) 636-0927	ENGIE Resources P.O. Box 9001025 Louisville, KY 40290-1025
EMAIL:	sam.ruff@suez-na.com		custserv@na.engie.com	

***Required Information**

Customer: SUEZ WATER RHODE ISLAND INC.
Effective Date: 06/21/2017
Agreement #: 1-FFHIYK,1
PR #: 1-6TMO9A,4

ATTACHMENT A: AGREEMENT SUMMARY INFORMATION

Product Code: FP01
Product: Fixed Price RTC

Exhibit 1: Facilities and Accounts

#	Facility Name Service Address	City, State, Zip	County	Utility	Delivery Point	Account Number	Rate Schedule	Start Date	End Date
1	UNKNOWN	UNKNOWN, RI 00000-0000	UNKNOWN	NRI	RHODEISLAND	5351709008	G32	01/01/2018	12/31/2019
2	UNKNOWN	UNKNOWN, RI 00000-0000	UNKNOWN	NRI	RHODEISLAND	4106199002	G32	01/01/2018	12/31/2019

Contract Price ($/KWh):	0.07394
Post Term Charge ($/Kwh):	0.01500

Customer: SUEZ WATER RHODE ISLAND INC.
Effective Date: 06/21/2017
Agreement #: 1-FFHIYK,1
PR #: 1-6TMO9A,4

ATTACHMENT A: AGREEMENT SUMMARY INFORMATION

Exhibit 2: Monthly Anticipated Consumption (in MWh)

Delivery Point: RHODEISLAND

Month	Year	MWh
Jan	2018	98.81
Feb	2018	86.44
Mar	2018	97.60
Apr	2018	100.19
May	2018	137.73
Jun	2018	201.81
Jul	2018	259.86
Aug	2018	248.92
Sep	2018	168.58
Oct	2018	132.53
Nov	2018	101.09
Dec	2018	109.52
Jan	2019	97.54
Feb	2019	87.36
Mar	2019	97.81
Apr	2019	99.84
May	2019	139.62
Jun	2019	205.32
Jul	2019	258.37
Aug	2019	249.01
Sep	2019	166.01
Oct	2019	130.29
Nov	2019	102.41
Dec	2019	108.23

Customer: SUEZ WATER RHODE ISLAND INC.
Effective Date: 06/21/2017
Agreement #: 1-FFHIYK,1
PR #: 1-6TMO9A,4

ATTACHMENT A: AGREEMENT SUMMARY INFORMATION

ACKNOWLEDGMENT:

Customer has reviewed the Account Numbers on this Attachment A for accuracy and completeness and verifies that the facilities and accounts identified on this Attachment A are owned or under its control.

Signature: _____

Print Name: Mathieu Le Bourhis

☐ Customer, please check this box if your accounts are tax exempt.
If tax exempt, please send your tax exemption certificates to custserv@na.engie.com
We cannot apply the tax exemption until we receive your certificates.

3-12 Chemical Expense. Refer to pages 6-7 of the direct testimony of Company witness Katherine Arp and Exhibit 3 (Arp), Schedule 5A from the Company's filing.

a. Ms. Arp states that the chemical unit prices used for the rate year ending September 30, 2019 are based on the actual price bids for 2018. Please provide documentation which supports the actual 2018 chemical units prices of $0.1875, $1.4980 and $0.5800 for lime, sodium hypochlorite and zinc orthophosphate, respectively.

b. Please show how the projected rate year usage amounts of 105,246 lbs. (lime), 9,350 gallons (sodium hypochlorite), and 18,031 lbs. (zinc orthophosphate) were derived. Show detailed calculations.

c. Please explain fully and in detail why the Company increased the projected billed consumption of 912 MG by the four-year average non-revenue water percentage of 3.05%.

d. Identify and provide invoices for chemicals purchased in 2017 and 2018 to date.

Response:

a. Please refer to 2018 invoices in data request 3-12-d to confirm Sodium Hypochlorite and Zinc prices. SWRI has not been billed for Lime in 2018. Below is how procurement documents their bids until a contract has been worked up.

SWRI- 2018 Chemical Bid Results

Location	State	Segment	Chemical Description	Packaging	Avg Order Qty	Annual Volume	UoM	2017 Incumbent Supplier	2017 Incumbent Unit Cost	2018 Awarded Supplier	2018 Low Bid Supplier	2018 Low Bid
Wakefield	RI	UT	9952 - Lime	50 lb. bag	32500	125000	LB	Madigan Lime	0.1872		JC MADIGAN INC	$0.18750
Wakefield	RI	UT	9952 - Sodium Hypochlorite - 15%	55 GAL DRUM	660	10000	GAL	Borden & Remington	1.4685		BORDEN & REMINGTON CORP	$1.49800
Wakefield	RI	UT	9952 - Zinc Orthophosphate (Nalco C-9 or equivalent)	350 lb. tote	4200	16800	LB	Klenzoid	0.58		KLENZOID INC	$0.58000

b.

Billed Consumption		4 year average Non-revenue water %		Projected Water Production (MG)
912	X	3.05%	=	941

		2014		2015		2016		12M 9/30/2017		Average Usage per MG
Lime	(	108.00	+	104.55	+	114.58	+	120.25	)/4 =	111.84
Sodium Hypochlorite	(	8.08	+	9.04	+	10.84	+	11.78	)/4 =	9.94
Zinc Orthophosphate (Klenphos K-10)	(	16.66	+	16.13	+	21.08	+	22.79	)/4 =	19.16

	Projected Water Production (MG)		Average Usage per MG		Usage
Lime	941	X	111.84	=	105,246
Sodium Hypochlorite	941	X	9.94	=	9,350
Zinc Orthophosphate (Klenphos K-10)	941	X	19.16	=	18,031

c. The Company increased the projected billed consumption of 912 MG by the four-year average non-revenue water percentage of 3.05% in order to normalize since the Company treats and pumps all water, not just what is billed out.

d. Please see 3-12 Attachment A and 3-12 Attachment B.

Klenzoid water treatment
Complete Solutions

PLEASE REMIT PAYMENT TO:
Klenzoid, Inc.
P.O. Box 389
Conshohocken, PA 19428

Phone #610-825-9494
Fax #610-825-0238

Invoice

DATE	INVOICE #
11/10/2016	BC10508

BILL TO	SHIP TO
SUEZ Water Rhode Island P.O. Box 1069 Paramus, NJ 07653 Attn: Kellie Lariviere	SUEZ Water Rhode Island (0100) Outter Acres Way Wakefield, RI 02879 Attn: Neil Williamson P#401-228-5910

PO NUMBER	TERMS	REP	SHIP DATE	VIA	S.O. NO.
061-106373	Net 30	JH	11/10/2016	Common Carrier	17044

QUANTITY	ITEM CODE	DESCRIPTION	U/M	PRICE EACH	AMOUNT
1,750	Klenphos K-...	Klenphos K-10; UN3264, CORROSIVE LIQUID, ACIDIC, INORGANIC, N.O.S.(Phosphoric Acid), 8, PG II, MARINE POLLUTANT (5 - 30 Gallon Drums) <<Please call Neil Williamson 24 hours before to make delivery arrangements at 401-228-5910>> Pitt Ohio Pro #NOR - 5011487862	lb	0.49	857.50

Thank you for your business.

Sales Tax	$0.00
Invoice Total	$857.50
Payments/Credits	$0.00
Balance Due	$857.50

Klenzoid water treatment
Complete Solutions

PLEASE REMIT PAYMENT TO:
Klenzoid, Inc.
P.O. Box 389
Conshohocken, PA 19428

Invoice

DATE	INVOICE #
2/20/2017	BC10708

Phone #610-825-9494
Fax #610-825-0238

BILL TO	SHIP TO
SUEZ Water Rhode Island P.O. Box 1069 Paramus, NJ 07653 Attn: Kellie Lariviere	SUEZ Water Rhode Island (0100) Outter Acres Way Wakefield, RI 02879 Attn: Neil Williamson P#401-228-5910

PO NUMBER	TERMS	REP	SHIP DATE	VIA	S.O. NO.
00061-0000106392	Net 30	JH	2/20/2017	Pitt Ohio	17802

QUANTITY	ITEM CODE	DESCRIPTION	U/M	PRICE EACH	AMOUNT
1,750	Klenphos K-...	Klenphos K-10; UN3264, CORROSIVE LIQUID, ACIDIC, INORGANIC, N.O.S.(Phosphoric Acid), 8, PG II, MARINE POLLUTANT (5 - 30 Gallon Drums) Shipped Pitt Ohio Pro#5013401018 <<Please call Neil Williamson 24 hours before to make delivery arrangements at 401-228-5910>>	lb	0.58	1,015.00

Thank you for your business.

Sales Tax	$0.00
Invoice Total	$1,015.00
Payments/Credits	$0.00
Balance Due	$1,015.00

Klenzoid water treatment
Complete Solutions

PLEASE REMIT PAYMENT TO:
Klenzoid, Inc.
P.O. Box 389
Conshohocken, PA 19428

Invoice

DATE	INVOICE #
3/8/2017	BC10739

Phone #610-825-9494
Fax #610-825-0238

BILL TO	SHIP TO
SUEZ Water Rhode Island P.O. Box 1069 Paramus, NJ 07653 Attn: Christopher Jacobs	SUEZ Water Rhode Island (0100) Otter Acres Way Wakefield, RI 02879 Attn: Neil Williamson P#401-228-5910

PO NUMBER	TERMS	REP	SHIP DATE	VIA	S.O. NO.
61-0000106398	Net 30	JH	3/8/2017	Pitt Ohio	17973

QUANTITY	ITEM CODE	DESCRIPTION	U/M	PRICE EACH	AMOUNT
1,750	Klenphos K-...	Klenphos K-10; UN3264, CORROSIVE LIQUID, ACIDIC, INORGANIC, N.O.S.(Phosphoric Acid), 8, PG II, MARINE POLLUTANT (5 - 30 Gallon Drums) <<Please call Neil Williamson 24 hours before to make delivery arrangements at 401-228-5910>>	lb	0.58	1,015.00

Thank you for your business.

Sales Tax	$0.00
Invoice Total	$1,015.00
Payments/Credits	$0.00
Balance Due	$1,015.00

Klenzoid water treatment
Complete Solutions

PLEASE REMIT PAYMENT TO:
Klenzoid, Inc.
P.O. Box 389
Conshohocken, PA 19428

Invoice

DATE	INVOICE #
6/2/2017	BC10892

Phone #610-825-9494
Fax #610-825-0238

BILL TO	SHIP TO
SUEZ Water Rhode Island P.O. Box 1069 Paramus, NJ 07653 Attn: Christopher Jacobs NO RECEIVER - 06/21/17	SUEZ Water Rhode Island (0100) Otter Acres Way Wakefield, RI 02879 Attn: Neil Williamson P#401-228-5910

PO NUMBER	TERMS	REP	SHIP DATE	VIA	S.O. NO.
61-0000106410	Net 30	JH	6/2/2017	Pitt Ohio	18604

QUANTITY	ITEM CODE	DESCRIPTION	U/M	PRICE EACH	AMOUNT
3,500	Klenphos K-...	Klenphos K-10; UN3264, CORROSIVE LIQUID, ACIDIC, INORGANIC, N.O.S.(Phosphoric Acid), 8, PG II, MARINE POLLUTANT - (MUL) = 9 mg/l (10 - 30 Gallon Drums - 3,500#) <<Please call Neil Williamson 24 hours before to make delivery arrangements at 401-228-5910>> SHIPPED PITT OHIO PRO #NOR - 5013400969	lb	0.58	2,030.00

Thank you for your business.

Sales Tax (0.0%)	$0.00
Invoice Total	$2,030.00
Payments/Credits	$0.00
Balance Due	$2,030.00

Klenzoid water treatment
Complete Solutions

PLEASE REMIT PAYMENT TO:
Klenzoid, Inc.
P.O. Box 389
Conshohocken, PA 19428

Invoice

DATE	INVOICE #
6/28/2017	BC10962

Phone #610-825-9494
Fax #610-825-0238

BILL TO	SHIP TO
SUEZ Water Rhode Island P.O. Box 1069 Paramus, NJ 07653 Attn: Christopher Jacobs	SUEZ Water Rhode Island (UWRI1) 463 Tuckertown Road South Kingstown, RI 02879 Attn: Mark Dowdell P#401-228-5910

PO NUMBER	TERMS	REP	SHIP DATE	VIA	S.O. NO.
61-0000106410	Net 30	JH	6/28/2017	Pitt Ohio	18878

QUANTITY	ITEM CODE	DESCRIPTION	U/M	PRICE EACH	AMOUNT
3,500	Klenphos K-...	Klenphos K-10; UN3264, CORROSIVE LIQUID, ACIDIC, INORGANIC, N.O.S.(Phosphoric Acid), 8, PG II, MARINE POLLUTANT - (MUL) = 9 mg/l (10 - 30 Gallon Drums - 3,500#) <<Please call Neil Williamson 1 hour before to make delivery arrangements at 401-228-5910>> Shipped Pitt Ohio Pro#5013400984	lb	0.58	2,030.00

Thank you for your business.

Sales Tax (0.0%)	$0.00
Invoice Total	$2,030.00
Payments/Credits	$0.00
Balance Due	$2,030.00

Klenzoid water treatment
Complete Solutions

PLEASE REMIT PAYMENT TO:
Klenzoid, Inc.
P.O. Box 389
Conshohocken, PA 19428

Invoice

DATE	INVOICE #
8/7/2017	BC11043

Phone #610-825-9494
Fax #610-825-0238

BILL TO	SHIP TO
SUEZ Water Rhode Island P.O. Box 1069 Paramus, NJ 07653 Attn: Christopher Jacobs NO RECEIVER - 08/10/17	SUEZ Water Rhode Island (0100) Otter Acres Way Wakefield, RI 02879 Attn: Neil Williamson P#401-228-5910

PO NUMBER	TERMS	REP	SHIP DATE	VIA	S.O. NO.
00061-0000106410	Net 30	JH	8/7/2017	Pitt Ohio	19246

QUANTITY	ITEM CODE	DESCRIPTION	U/M	PRICE EACH	AMOUNT
3,500	Klenphos K-...	Klenphos K-10; UN3264, CORROSIVE LIQUID, ACIDIC, INORGANIC, N.O.S.(Phosphoric Acid), 8, PG II, MARINE POLLUTANT - (MUL) = 9 mg/l (10 - 30 Gallon Drums - 3,500#) <<Please call Neil Williamson at 401-228-5910 or Mark at 401-228-5912 24 hours before to make delivery arrangements >>	lb	0.58	2,030.00

Thank you for your business.

Sales Tax (0.0%)	$0.00
Invoice Total	$2,030.00
Payments/Credits	$0.00
Balance Due	$2,030.00

NO RECEIVER - 10/24/17

Klenzoid water treatment
Complete Solutions

PLEASE REMIT PAYMENT TO:
Klenzoid, Inc.
P.O. Box 389
Conshohocken, PA 19428

Invoice

DATE	INVOICE #
10/18/2017	BC11183

Phone #610-825-9494
Fax #610-825-0238

BILL TO	SHIP TO
SUEZ Water Rhode Island P.O. Box 1069 Paramus, NJ 07653 Attn: Christopher Jacobs	SUEZ Water Rhode Island (0100) Otter Acres Way Wakefield, RI 02879 Attn: Neil Williamson P#401-228-5915

PO NUMBER	TERMS	REP	SHIP DATE	VIA	S.O. NO.
00061-0000106410	Net 30	JH	10/18/2017	Pitt Ohio	19856

QUANTITY	ITEM CODE	DESCRIPTION	U/M	PRICE EACH	AMOUNT
3,500	Klenphos K-...	Klenphos K-10; UN3264, CORROSIVE LIQUID, ACIDIC, INORGANIC, N.O.S.(Phosphoric Acid), 8, PG II, MARINE POLLUTANT - (MUL) = 9 mg/l (10 - 30 Gallon Drums - 3,500#) <<Please call Neil Williamson at 401-228-5915 or Mark at 401-228-5912 24 hours before to make delivery arrangements >> Shipped Pitt-Ohio Pro #5016452971	lb	0.58	2,030.00

Thank you for your business.

Sales Tax (0.0%)	$0.00
Invoice Total	$2,030.00
Payments/Credits	$0.00
Balance Due	$2,030.00

MADIGAN LIME CORPORATION

Invoice

450 Old Union Turnpike
Lancaster, MA 01523
Phone 978-847-2900 Fax 978-847-0068

Date	Invoice #
10/5/2016	82552

Bill To	Ship To
SUEZ P.O. BOX 229 HARRINGTON PARK, NJ 07640	WAKEFIELD, RI OTTER ACRES WAY NEIL 401-228-5910

P.O. Number	Terms	Ship	F.O.B.	Reference
00061-0000106358	30 DAYS	10/5/2016	4380112	63620282

Quantity	Item Code	Description	Price Each	Amount
15	BAG/HYDRATE	600/50 LB BAGS- PRICE INCLUDES SHRINK WRAP	362.00	5,430.00
	DEL.CHG.	LESS THAN FULL LOAD CHARGE	300.00	300.00
12	PALLETS	DELIVERED	15.00	180.00
10	PALLETS/RET.	RETURNED	-15.00	-150.00
			Total	$5,760.00

BORDEN & REMINGTON CORP.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670

CREDIT MEMO

DATE	NUMBER
12/16/2016	47935

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	[820] SALES AGENT	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Picked up by Severance Trans on 11-3-16 Pro #2244946			
		Container Refund			700.00
		Returns: 14 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shippped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

NACD Responsible Distribution Process

BOR-061 REV 1 (8/95)

TOTAL	-700.00

CUSTOMER

CREDIT - DO NOT PAY

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
12/29/2016	237022

DATE SHIPPED	ASSOCIATED NO.
12/29/2016	BL# 245808

CUSTOMER NO.

44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	[820] SALES AGENT	TERMS
00061-106381		0.00	SEVERANCE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.3649 /g	1,201.11
	NSF Certified to ANSI/NSF 60 MAX USE 84 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,201.11
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00

*** We accept VISA, Mastercard, Discover & American Express ***

NACD Responsible Distribution Process

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been cut, processed or otherwise converted.

TOTAL	2,001.11

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

BORDEN & REMINGTON CORP.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670

CREDIT MEMO

DATE	NUMBER
12/30/2016	47992

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIPT
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	SALES AGENT [820]	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Picked up by Severance Trans on 12-29-16 Pro #2255254			
		Container Refund			800.00
		Returns: 16 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shippped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

NACD Responsible Distribution Process

BOR-061 REV 1 (8/95)

TOTAL	-800.00

CUSTOMER

CREDIT - DO NOT PAY

INVOICE

BORDEN & REMINGTON Corp.
P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
2/27/2017	238339

DATE SHIPPED	ASSOCIATED NO.
2/24/2017	BL# 247105

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

[820]

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT	TERMS
Verbal - Neil		0.00	DIRECT TRUCK	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
650.0000	50 # BAG	LIME HYDRATED #D00034	32500.0000 #	0.1872 /#	6,084.00
		Merchandise Total			6,084.00
		Tax Status Blanket Cert.			0.00

*** We accept VISA, Mastercard, Discover & American Express ***

NACD Responsible Distribution Process

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

TOTAL	6,084.00

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

INVOICE

BORDEN & REMINGTON Corp.
P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
3/3/2017	238470

DATE SHIPPED	ASSOCIATED NO.
3/1/2017	BL# 247106

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
VBL/NEIL		0.00	SEVERANCE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4685 /g	1,292.28
	NSF Certified to ANSINSF 60 MAX USE 84 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,292.28
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00

*** We accept VISA, Mastercard, Discover & American Express ***

NACD Responsible Distribution Process

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

TOTAL	2,092.28

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

CREDIT MEMO

BOREMCO

BORDEN & REMINGTON CORP.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670

DATE	NUMBER
3/27/2017	48201

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	SALES AGENT [820]	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Picked up by Severance Trans on 3/1/17 Pro # 2190569			
		Container Refund			800.00
		Returns: 16 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shippped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

NACD Responsible Distribution Process

BOR-061 REV 1 (8/95)

TOTAL	-800.00

CUSTOMER

CREDIT - DO NOT PAY

INVOICE

BORDEN & REMINGTON Corp.
P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
4/28/2017	239886

DATE SHIPPED	ASSOCIATED NO.
4/25/2017	BL# 248680

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Tuckertown Well Field
Attn: NEIL 401-228-5910
2079 Tuckertown Rd.
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00061-0000106406		0.00	HOUSE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
12.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	660.0000 g	1.4685 /g	969.21
	NSF Certified to ANSI/NSF 60 MAX USE 84 mg/L	Container Deposit	12	50.00	600.00
		Merchandise Total			969.21
		Tax Status Blanket Cert.			0.00
		Container Deposit			600.00

*** We accept VISA, Mastercard, Discover & American Express ***

TOTAL	1,569.21

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WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
4/25/2017	239759

DATE SHIPPED	ASSOCIATED NO.
4/25/2017	BL# 248679

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

100921

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00061-0000106406		0.00	HOUSE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4685 /g	1,292.28
	NSF Certified to ANSI/NSF 60 MAX USE 84 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,292.28
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00
		Container Refund			-1,400.00

Returns:
28 55GDRUM, deposit 50

*** We accept VISA, Mastercard, Discover & American Express ***

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WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used processed or otherwise converted.

TOTAL	692.28

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
6/1/2017	240824

DATE SHIPPED	ASSOCIATED NO.
6/1/2017	BL# 249572

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00061-0000106408		0.00	HOUSE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4685 /g	1,292.28
	NSF Certified to ANSI/NSF 60 MAX USE 84 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,292.28
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00
		Container Refund			-750.00

Returns:
15 55GDRUM, deposit 50

*** We accept VISA, Mastercard, Discover & American Express ***

a proud member of naca National Association of Chemical Distributors

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

TOTAL	1,342.28

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
6/1/2017	240824

DATE SHIPPED	ASSOCIATED NO.
6/1/2017	BL# 249572

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00061-0000106408		0.00	HOUSE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4685 /g	1,292.28
	NSF Certified to ANSI/NSF 60 MAX USE 84 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,292.28
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00
		Container Refund			-750.00

Returns:
15 55GDRUM, deposit 50

*** We accept VISA, Mastercard, Discover & American Express ***

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TOTAL	1,342.28

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
6/29/2017	241706

DATE SHIPPED	ASSOCIATED NO.
6/29/2017	BL# 250576

NO RECEIVER - 07/22/17

Page 1 of 1

NO RECEIVER - 07/31/17

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

This is for

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00601-0000106409		0.00	DIRECT TRUCK	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
700.0000	50 # BAG	LIME HYDRATED #D00034	35000.0000 #	0.1872 /#	6,552.00
		Merchandise Total			6,552.00
		Tax Status Blanket Cert.			0.00

*** We accept VISA, Mastercard, Discover & American Express ***

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WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

TOTAL	6,552.00

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

BORDEN & REMINGTON CORP.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

CREDIT MEMO

DATE	NUMBER
7/17/2017	48521

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	[820] SALES AGENT	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Item Return Form 251133 dated 7/17/17			
		Container Refund			1,000.00
		Returns:			
		20 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shippped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

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National Association of
Chemical Distributors

BOR-061 REV 1 (8/95)

TOTAL	-1,000.00

CUSTOMER

CREDIT - DO NOT PAY

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
7/17/2017	242175

DATE SHIPPED	ASSOCIATED NO.
7/18/2017	BL# 251133

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00061-0000106408		0.00	HOUSE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4685 /g	1,292.28
	NSF Certified to ANSI/NSF 60 MAX USE 84 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,292.28
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00 •

*** We accept VISA, Mastercard, Discover & American Express ***

TOTAL	2,092.28

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WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
7/20/2017	242311

DATE SHIPPED	ASSOCIATED NO.
7/24/2017	BL# 251165

CUSTOMER NO.

44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Tuckertown Well Field
Attn: NEIL 401-228-5910
2079 Tuckertown Rd.
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00061-0000106408		0.00	SEVERANCE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
12.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	660.0000 g	1.4685/g	969.21
	NSF Certified to NSF-ANSI60 MAX USE 253 mg/L	Container Deposit	12	50.00	600.00
		Merchandise Total			969.21
		Tax Status Blanket Cert.			0.00
		Container Deposit			600.00

*** We accept VISA, Mastercard, Discover & American Express ***

TOTAL	1,569.21

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WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

CREDIT MEMO

BORDEN & REMINGTON CORP.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
7/31/2017	48587

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Tuckertown Well Field
Attn: NEIL 401-228-5910
2079 Tuckertown Rd.
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	SALES AGENT [820]	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Picked up by Severance Trans on 7-24-17 Pro #2320606			
		Container Refund			500.00
		Returns: 10 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shippped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

a proud member of naccd
National Association of Chemical Distributors

BOR-061 REV 1 (8/95)

TOTAL	-500.00

CUSTOMER

CREDIT - DO NOT PAY

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
8/10/2017	242955

DATE SHIPPED	ASSOCIATED NO.
8/10/2017	BL# 251801

NO RECEIVER - 08/29/17

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	[820] SALES AGENT	TERMS
00061-0000106408		0.00	SEVERANCE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4935 /g	1,314.28
	NSF Certified to NSF/ANSI 60 MAX USE 253 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,314.28
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00

*** We accept VISA, Mastercard, Discover & American Express ***

TOTAL	2,114.28

a proud member of naed National Association of Chemical Distributors

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

CREDIT MEMO

BORDEN & REMINGTON CORP.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
8/16/2017	48639

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	SALES AGENT [820]	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Picked up by Severance Trans on 8-10-17 Pro #2327024			
		Container Refund			750.00
		Returns: 15 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shippped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

a proud member of naccd
National Association of Chemical Distributors

BOR-061 REV 1 (8/95)

TOTAL	-750.00

CUSTOMER

CREDIT - DO NOT PAY

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
9/8/2017	243781

DATE SHIPPED	ASSOCIATED NO.
9/8/2017	BL# 252815

NO RECEIVER - 09/14/17

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

[820]

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT	TERMS
00061-0000106408		0.00	HOUSE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4935 /g	1,314.28
	NSF Certified to NSF/ANSI 60 MAX USE 253 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,314.28
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00
		Container Refund			-800.00

Returns:
16 55GDRUM, deposit 50

*** We accept VISA, Mastercard, Discover & American Express ***

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WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

TOTAL 1,314.28

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
9/13/2017	243907

DATE SHIPPED	ASSOCIATED NO.
9/13/2017	BL# 252817

NO RECEIVER - 09/21/17

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Tuckertown Well Field
Attn: NEIL 401-228-5910
2079 Tuckertown Rd.
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00061-0000106409		0.00	DIRECT TRUCK	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
550.0000	50 # BAG	LIME HYDRATED #D00034	27500.0000 #	0.1872 /#	5,148.00
		Merchandise Total			5,148.00
		Tax Status Blanket Cert.			0.00

*** We accept VISA, Mastercard, Discover & American Express ***

TOTAL 5,148.00

a proud member of naca National Association of Chemical Distributors

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

NO RECEIVER - 10/11/17

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
10/5/2017	244533

DATE SHIPPED	ASSOCIATED NO.
10/5/2017	BL# 253494

CUSTOMER NO.
44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Tuckertown Well Field
Attn: NEIL 401-228-5910
2079 Tuckertown Rd.
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00061-0000106408		0.00	SEVERANCE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
12.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	660.0000 g	1.4935 /g	985.71
	NSF Certified to NSF/ANSI 60 MAX USE 253mg/L	Container Deposit	12	50.00	600.00
		Merchandise Total			985.71
		Tax Status Blanket Cert.			0.00
		Container Deposit			600.00

*** We accept VISA, Mastercard, Discover & American Express ***

TOTAL	1,585.71

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National Association of Chemical Distributors

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

INVOICE

BORDEN & REMINGTON Corp.
P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
10/16/2017	244807

DATE SHIPPED	ASSOCIATED NO.
10/6/2017	BL# 253496

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Tuckertown Well Field
Attn: NEIL 401-228-5910
2079 Tuckertown Rd.
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
00061-0000106409		0.00	DIRECT TRUCK	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
650.0000	50 # BAG	LIME HYDRATED #D00034	32500.0000 #	0.1872/#	6,084.00
		Merchandise Total			6,084.00
		Tax Status Blanket Cert.			0.00

*** We accept VISA, Mastercard, Discover & American Express ***

TOTAL 6,084.00

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WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

CREDIT MEMO

BORDEN & REMINGTON CORP.
P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
10/17/2017	48828

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Tuckertown Well Field
Attn: NEIL 401-228-5910
2079 Tuckertown Rd.
Wakefield, RI 02879

[820]

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	SALES AGENT	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Picked up by Severance Trans on 10-5-17 Pro #2379434			
		Container Refund			600.00
		Returns: 12 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

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National Association of Chemical Distributors

BOR-061 REV 1 (8/95)

TOTAL	-600.00

CUSTOMER

CREDIT - DO NOT PAY

INVOICE

BORDEN & REMINGTON Corp.
P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
10/18/2017	244900

DATE SHIPPED	ASSOCIATED NO.
10/18/2017	BL# 253804

CUSTOMER NO.
44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

[820]

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT	TERMS
00061-0000106408		0.00	SEVERANCE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4935 /g	1,314.28
	NSF Certified to NSF/ANSI 60 MAX USE 250 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,314.28
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00

*** We accept VISA, Mastercard, Discover & American Express ***

TOTAL	2,114.28

a proud member of naed National Association of Chemical Distributors

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

BORDEN & REMINGTON CORP.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

CREDIT MEMO

DATE	NUMBER
10/24/2017	48868

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIPT
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	[820] SALES AGENT	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Picked up by Severance Trans on 10-18-17 Pro #2381109			
		Container Refund			850.00
		Returns: 17 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shippped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

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National Association of Chemical Distributors

BOR-061 REV 1 (8/95)

TOTAL	-850.00

CUSTOMER

CREDIT - DO NOT PAY

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
11/21/2017	245793

DATE SHIPPED	ASSOCIATED NO.
11/21/2017	BL# 254514

CUSTOMER NO.
44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O.B.	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
106439		0.00	SEVERANCE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4935 /g	1,314.28
	NSF Certified to NSF/ANSI 60 MAX USE 253 mg/L	Container Deposit	16	50.00	800.00
		Merchandise Total			1,314.28
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00

*** We accept VISA, Mastercard, Discover & American Express ***

a proud member of NACD National Association of Chemical Distributors

WARRANTY: The following warranty is made by the Company in lieu of all other warranties expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise connected.

TOTAL 2,114.28

CUSTOMER

BOR-061 REV 1 (8/95)

PLEASE PAY THIS AMOUNT

Klenzoid water treatment
Complete Solutions

PLEASE REMIT PAYMENT TO:
Klenzoid, Inc.
P.O. Box 389
Conshohocken, PA 19428

Phone #610-825-9494
Fax #610-825-0238

Invoice

12/20/2017 BC11337

SUEZ Water Rhode Island
P.O. Box 1069
Paramus, NJ 07653
Attn: Christopher Jacobs

SUEZ Water Rhode Island (UWR12)
2079 Tuckertown Road
Wakefield, RI 02879
Attn: Neil Williamson P#401-228-5910

61-0000106410	Net 30	JH	12/20/2017	Common Carrier	20372

3,420	Klenphos K-...	Klenphos K-10; UN3264, CORROSIVE LIQUID, ACIDIC, INORGANIC, N.O.S.(Phosphoric Acid), 8, PG II, MARINE POLLUTANT - (MUL) = 9 mg/l (10 - 30 Gallon Drums - 3,420#) <<Please call Neil Williamson 1 hour before to make delivery arrangements at 401-228-5910>>	lb	0.58	1,983.60

Thank you for your business.

Sales Tax (0.0%)	$0.00
Invoice Total	$1,983.60
Payments/Credits	$0.00
Balance Due	$1,983.60

Klenzoid water treatment
Complete Solutions

PLEASE REMIT PAYMENT TO:
Klenzoid, Inc.
P.O. Box 389
Conshohocken, PA 19428

Phone #610-825-9494
Fax #610-825-0238

Invoice

1/18/2018 BC11382

SUEZ Water Rhode Island
P.O. Box 1069
Paramus, NJ 07653
Attn: Christopher Jacobs

SUEZ Water Rhode Island (0100)
Otter Acres Way
Wakefield, RI 02879
Attn: Neil Williamson P#401-228-5910

061-106457	Net 30	JH	1/18/2018	Pitt Ohio	20619

3,500	Klenphos K-...	Klenphos K-10; UN3264, CORROSIVE LIQUID, ACIDIC, INORGANIC, N.O.S.(Phosphoric Acid), 8,, PG II, MARINE POLLUTANT - (MUL) = 9 mg/l (10 - 30 Gallon Drums - 3,500#) <<Please call Neil Williamson at 401-228-5915 or Mark at 401-228-5912 24 hours before to make delivery arrangements >> Shipped by Pitt Ohio Pro #5016448172 LG-1/19/18-E-mailed Invoice to Customer. Rec'd PO# 00061-0000106457 1/19/2018.	lb	0.58	2,030.00

Thank you for your business.

Sales Tax (0.0%)	$0.00
Invoice Total	$2,030.00
Payments/Credits	$0.00
Balance Due	$2,030.00

CREDIT MEMO

BORDEN & REMINGTON CORP.
P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
12/20/2017	49012

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

[820]

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	SALES AGENT	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Picked up by Severance Trans on 11-21-17 Pro #2383800			
		Container Refund			600.00
		Returns: 12 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shippped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

a proud member of
National Association of
Chemical Distributors

BOR-061 REV 1 (8/95)

TOTAL	-600.00

CUSTOMER

CREDIT - DO NOT PAY

INVOICE

BORDEN & REMINGTON Corp.

P.O. Box 2573 * 63 Water Street * Fall River, MA 02722-2573
Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

DATE	NUMBER
1/11/2018	246818

DATE SHIPPED	ASSOCIATED NO.
1/15/2018	BL# 256093

CUSTOMER NO

44212

Page 1 of 1

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIP TO
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

CUSTOMER ORDER NUMBER	F.O B	FREIGHT CHARGES	SHIPPED VIA	SALES AGENT [820]	TERMS
TO FOLLOW		0.00	HOUSE	John Hindle	NET 30 DAYS

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
16.0000	55 G DRUM	BLEACH/SODIUM HYPOCHLORITE 15% BY VOLUME,12.5% BY WEIGHT --- BORCHLOR5 15% #032405	880.0000 g	1.4980 /g	1,318.24
	NSF Certified to NSF/ANSI 60 MAX USE 253 mg/l	Container Deposit	16	50.00	800.00
	Pro Forma Invoice				
		Merchandise Total			1,318.24
		Tax Status Blanket Cert.			0.00
		Container Deposit			800.00

*** We accept VISA, Mastercard, Discover & American Express ***

TOTAL	2,118.24

National Association of Chemical Distributors

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchaser price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature or for damages to any other goods because manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

CUSTOMER

BOR-061 REV 1 (8/95)

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Telephone 508/675-0096 * Toll Free 800/543-5393 * Fax: 508/672-5670
Website: www.boremco.com

CREDIT MEMO

DATE	NUMBER
1/15/2018	49087

DATE SHIPPED	ASSOCIATED NO.

CUSTOMER NO.

44212

SOLD TO
Suez Water Env Services Inc.
c/o Tuckertown & Wakefield
PO Box 1069
Paramus, NJ 07653
Attn: Accts Payable

SHIPT
Howland Well Field
Outter Acres Way
Wakefield, RI 02879

[820]

CUSTOMER ORDER NUMBER	Order Number	SHIPPED VIA	SALES AGENT	TERMS
			John Hindle	

UNITS	PACKAGE	DESCRIPTION	TOTAL QUANTITY	UNIT PRICE	AMOUNT
		** CREDIT MEMO **			
		Item Return Form #256093			
		Container Refund			900.00
		Returns:			
		18 55GDRUM, deposit 50			
		CREDIT - DO NOT PAY			

WARRANTY: The following warranty is made by the Company in lieu of all other warranties, expressed or implied. If within 10 days of receipt, any goods shipped are found upon inspection by an authorized representative of the Borden & Remington Co. to be defective in material, the purchase price will be refunded or the goods replaced. No liability is assumed for changes in physical properties after receipt or for consequential damages of any nature, or for damages to any other goods being manufactured, whether arising out of further manufacture or otherwise. No claims allowed after goods have been used, processed or otherwise converted.

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BOR-061 REV 1 (8/95)

TOTAL	-900.00

CUSTOMER

CREDIT - DO NOT PAY

3-13 Pension and PEBOP Expense. Refer to page 7 of the direct testimony of Company witness Katherine Arp and Exhibit 3 (Arp), Schedules 6 and 7 from the Company's filing.

a. Please provide complete copies of the actuarial reports that were prepared by SWRI's actuary, Towers Watson, that the Company relied upon in determining its projected rate year amounts for pension and PEBOP expense.

b. Referring to Exhibit 3 (Arp), Schedule 6, please reconcile the projected rate year Net Periodic Pension cost of $95,599 to the actuarial report provided in part "a". Identify, quantify and explain each reconciling item.

c. Referring to Exhibit 3 (Arp), Schedule 7, please reconcile the projected rate year Net Periodic Postretirement cost of ($948) to the actuarial report provided in part "a". Identify, quantify and explain each reconciling item.

Response:

a. Please see 3-13 Attachment A (Net Periodic Pension Cost) and 3-13 Attachment B (Net Periodic Postretirement cost)

b. The projected rate year Net Periodic Pension cost of $95,599 has been updated in a more recent actuarial report. The new Net Periodic Pension cost is $107,746.

c. The projected rate year Net Periodic Postretirement cost of ($948) in the updated actuarial report remains the same.

WillisTowersWatson

8 Campus Drive
Floor 4
Parsippany, NJ 07054

T +973 290 2500

willistowerswatson.com

September 29, 2017

Mr. Eduardo Garcia Torrejon
SUEZ Water
461 From Road, Suite 400
Paramus, NJ 07640

Dear Eduardo:

REVISED 2017 NET PERIODIC BENEFIT COST AND 2018 BUDGETS

We have revised the estimated 2018 715-30 net periodic benefit cost (NPBC) and the 2018 IFRS results. No adjustments have been made for the 2017 NPBC or the 2017 IFRS results from our original letter dated September 25, 2017.

The following retirement plans are included in our revised letter:

- SUEZ Water Resources Inc. Retirement Plan ("SWR")
- SUEZ Water Environmental Services Inc. Pension Plan ("SWES")
- United Water Resources Inc. Supplemental Executive Retirement Plan ("SERP")
- United Water Resources Inc. Supplemental Retirement Income Plan for Key Executives ("SRIP")
- United Water Resources and Subsidiaries Directors' Pension Arrangement ("Directors")

In this letter, the term "DB Plans" refers to all of the above and the term "GAAP" refers to ASC 715-30.

Our calculations are based on the January 1, 2017 actuarial valuations of these plans and reflect the following contributions:

- 2017 – the contributions made through August 31st, as well as the $21.1 million contribution required to avoid a 4010 filing for the SWR and SWES plans and the 3rd quarterly requirement for the 2017 plan year

- 2018 – for the SWR and SWES plans, the preliminary minimum required amount that must be contributed during calendar year 2018 ($9.6M for SWR and $0.3M for SWES)

The attached exhibits provide more details:

Exhibit	Description
I	SWR Actual 2017 ASC 715-30 Net Periodic Pension Cost/(Income)
II	SWR Estimated 2018 ASC 715-30 Net Periodic Pension Cost/(Income)
III	SWES Actual 2017 ASC 715-30 Net Periodic Pension Cost/(Income)
IV	SWES Estimated 2018 ASC 715-30 Net Periodic Pension Cost/(Income)
V	Non-Qualified Plans Actual 2017 ASC 715-30 Net Periodic Pension Cost/(Income)
VI	Non-Qualified Plans Estimated 2018 ASC 715-30 Net Periodic Pension Cost/(Income)
VII	Actual 2017 IFRS Net Periodic Pension Cost by Element
VIII	Estimated 2018 IFRS Net Periodic Pension Cost by Element

GAAP - 2017 Results and 2018 Budgets

Below is the comparison of the 2017 GAAP budget (as presented in our March 16, 2017 letter), the 2017 preliminary GAAP results, and the budgeted 2018 GAAP results (in millions).

Plan	2017 Budgeted NPBC (based on March 2017 projections)	2017 Actual NPBC (based on January 1, 2017 actuarial valuation)	2018 Budget NPBC (based on January 1, 2017 actuarial valuation)
SWR	$20.0 M	$21.2 M [1]	$18.6 M
SWES	$0.1	$0.1	($0.1)
SERP	$0.3	$0.3[2]	$0.1
SRIP	$0.2	$0.2	$0.2
Directors	$0.0	($0.1)	$0.0
Total	$20.6 M	$21.7 M	$18.8 M

1. Includes one-time special termination benefit charge of $586,359 for the SWR Voluntary Early Retirement Window
2. Includes one-time curtailment charge of $892 for the SWR Voluntary Early Retirement Window

Changes from 2017 Budgeted NPBC to 2017 Actual NPBC

For the DB plans, the primary reason for this overall increase to NPBC is due to the reflection of actual January 1, 2017 census data in the 2017 preliminary NPBC results. This data resulted in an actuarial loss for the SWR plan. Additionally, the Voluntary Early Retirement Window ("Window") in the SWR M&S division increased costs, which was partially offset by the additional contributions made on September 14, 2017.

Changes from 2017 Actual NPBC to 2018 Budgeted NPBC

The change in cost is primarily being driven by the gain in the assets as of August 31, 2017 and the September 14, 2017 contribution as well as a reduction in the service cost due to the Window. This was partially offset by a decrease in the expected discount rate to 3.82% as of fiscal year-end 2017, as well as, the actuarial loss for the Window. Additionally, for the SERP, there is expected to be no active participants; therefore, the amortization of gains/losses was changed to average life expectancy from average future working service.

Asset values

We used the reported assets as of January 1, 2017 to develop the 2017 expected return on assets for 2017.

To determine the 2018 expected return on assets, we projected the August 31, 2017 actual asset values to December 31, 2017 using a return of 7.0% per annum.

Special Termination Benefits / Curtailment

Certain participants in the SUEZ Water Resources Management & Services business unit were offered a Window which closed on June 2, 2017. As part of the Window, non-highly compensated employees were entitled to an additional three years added to age and service for eligibility/benefit accruals in the SWR. Highly compensated employees were also offered similar special termination benefits but they were paid as lump sums from a separate non-qualified plan, which is not reflected in the attached results. This event did not trigger a curtailment in the SWR but did trigger a curtailment in the SERP and the benefit enhancements for the non-highly compensated employees in the SWR are being accounted for as Special Termination Benefits.

In addition, the results for the 2018 budget reflect the experience from the Window which resulted in an increase in the PBO and a decrease in the service cost for the SWR and a decrease in PBO and service cost for the SERP.

The following are the one-time charges associated with the special termination benefit and curtailment for SWR and SERP, respectively, as of June 1, 2017.

Discount Rate	SWR	SERP
4.02%	$586,359	$892

Directors Plan

As of January 1, 2017 there are no participants in the Directors Plan; therefore, the liability as of January 1, 2017 is $0. The entire unrecognized gain/loss on the balance sheet as of January 1, 2017 is being recognized in the 2017 expense.

Assumptions

Except as noted below, the assumptions used for these calculations are the same as included in our May 15, 2017 letter providing IFRS results. In general, these are the same assumptions as were used for the December 31, 2016 GAAP disclosures, except as noted below.

The key baseline economic assumptions are as follows:

Assumptions for Fiscal 2017	DB Plans
Discount Rate	4.28%
Salary Increase Rate	3.50% (non-bargaining) / 3.75% (bargaining)
Expected Return on Assets	7.00%
Assumption for Fiscal 2018	**DB Plans**
Discount Rate	3.82%
Salary Increase Rate	3.50% (non-bargaining) / 3.75% (bargaining)
Expected Return on Assets	7.00%

No demographic gains or losses, other than the retirements under the Window were anticipated for 2017. We further assumed the actuarial assumptions, other than those noted above, will not change through and including 2018.

2017 and 2018 Contributions

We reflected the following cash contributions to the funded plans during calendar 2017 and 2018 (in millions):

Plan	2017 (actual)	2018 (expected)
SWR	$27.5 M	$9.6 M
SWES	$1.9 M	$0.3 M

The 2017 DB contributions reflect amounts already contributed during this year, as well as the contributions required to avoid a 4010 filing for SWR and SWES and the 3rd quarterly requirement for the 2017 plan year. Contributions made for the 2017 plan year and later were allocated based on the January 1, 2017 funded status for each location, further adjusted for contributions already made to each location in 2017.

For 2018, the DB contributions were allocated based on the preliminary funded status of each location as of January 1, 2017. We will be providing more detail of these valuation results in the near future.

2017 Data

We used the census data provided by SUEZ Water. The table below provides the count of participants in each plan as of January 1, 2017.

January 1, 2017	SWR	SWES	SERP	SRIP	Directors
Actives	781	179	1	0	0
Terminated Vested	319	206	0	0	0
Retirees / Surviving Spouses	1,153	300	6	7	0
Total	2,253	685	7	7	0

IFRS Update

Exhibit VII and VIII provides the updated IFRS results for 2017 and 2018 respectively. With the exception of the Special Termination Benefit for the SWR plan, the Curtailment in the SERP and the Director Plan having no participants, the 2017 results are the same as were provided in our May 15, 2017 letter for the Spring Campaign.

The 2018 results reflect the updated assumptions and the projected asset experience noted earlier in this letter, as well as additional census information received after May 15. Note that under IFRS, the discount rate is used as the expected return on assets assumption.

The 2018 exhibits include the updated projected funded status as well as the NPBC. Note that the change in the funded status from the May 15, 2017 IFRS Spring Campaign projections will need to be reflected as an adjustment to OCI at the end of 2017.

Accounting Methodology

Our calculations are based on the SUEZ Water accounting policy that we understand has been used in prior years. We have provided a summary of this accounting methodology in the appendix of this letter.

Assets used for Allocation

In preparing the 2017 NPBC figures, we used the asset allocation as provided in the December 31, 2016 disclosures.

To develop the December 31, 2017 asset values by location, we rolled forward the August 31, 2017 value based on an assumed return of 7.00% per annum reflecting expected cash flows (contributions and benefit payments).

Actuarial certification

SUEZ Water retained Willis Towers Watson to perform a valuation of its plans for the purpose of estimating future cost. This valuation has been conducted in accordance with generally accepted actuarial principles and practices.

The consulting actuary is a member of the Society of Actuaries and other professional actuarial organizations and meets their “General Qualification Standard for Prescribed Statements of Actuarial Opinions” relating to pension and other postretirement benefits plans.

In preparing the results presented in this letter, we have relied upon information provided to us regarding plan provisions, plan participants, and plan assets. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information.
The accuracy of the results presented in this letter is dependent upon the accuracy and completeness of the underlying information.

As required by GAAP and IFRS, the methods employed in the development of the NPBC and other disclosures have been selected by the plan sponsor, with the concurrence of Willis Towers Watson. The actuarial assumptions were selected by the plan sponsor, as required by GAAP and IFRS, without using the work of Willis Towers Watson. Evaluation of the actuarial assumptions was outside the scope of Willis Towers Watson's assignment and would have required substantial additional work. GAAP and IFRS require that the actuarial assumptions "be unbiased and mutually compatible."

In our opinion, all calculations are in accordance with GAAP and IFRS, and the procedures followed and the results presented conform with applicable actuarial standards of practice. In preparing the results reflected in this report, we followed the applicable Actuarial Standards of Practice (ASOPs) promulgated by the Actuarial Standards Board.

Other actuarial assumptions could also be considered to be reasonable and within the best-estimate range. Thus, reasonable results differing from those presented in this report could have been developed by selecting different points within the best-estimate ranges for various assumptions.

The information contained in this letter was prepared for the internal use of SUEZ Water and its auditors in connection with our actuarial valuation of the plans listed at the beginning of this letter. It is neither intended nor necessarily suitable for other purposes.

SUEZ Water may also distribute this letter to the appropriate authorities who have the legal right to require SUEZ Water to provide them this report, in which case SUEZ Water will use best efforts to notify Willis Towers Watson in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Willis Towers Watson's prior written consent.

Please call us if you have any questions regarding this material.

Sincerely,

Dana Spangher, FSA, EA Senior Consulting Actuary	Victor Buonopane, FSA, EA, CFA Senior Consulting Actuary	Royce Kosoff, FSA, EA, CFA Senior Consulting Actuary

Attachments

cc: David Altamura – SUEZ Water
Roberto Cruz – SUEZ Water
Kathy McGoldrick – SUEZ Water
Tracy Moore – SUEZ Water
Alina Rocha – SUEZ Water
Marie Waugh – SUEZ Water
Amiel Chong – Willis Towers Watson

Appendix – Accounting Methodology

Retirement Plan - SWR

The calculation of the NPBC is prepared for each business unit individually, and then added to develop a plan total. The components are developed as follows:

Service cost – developed directly based on business unit census data

Interest cost – developed directly based on business unit census data

Prior service cost – developed directly based on business unit census data

Expected return on assets – the beginning of the year asset value for each business unit is increased by contributions. Benefit payments are allocated based on expected payments for each business unit. Investment income is calculated for each asset account. That rate of return is assumed to apply to each business unit in that asset account.

The above is used to determine the beginning of the next year asset amount. That amount, along with expected cash flow, generates the expected return on assets for each business unit.

Gain/Loss Amortization – Non-NY Business Units – The unrecognized gain/loss for the business unit is compared to 10% of the greater of the PBO or plan assets. The excess, if any, is then amortized over the average future working lifetime of the plan participants (or life expectancy if the population is significantly inactive).

The following year, this comparison is done again for each business unit. If there is no excess in that year, there is no amortization payment (even if one had been established the prior year). If there is an excess, there is a “fresh start”, in that the new excess is amortized over the appropriate period (average future working lifetime or life expectancy), without regard to the prior year’s amortization payment.

Gain/Loss Amortization – NY Business Units – For New York locations, a new amortization base is established each year to reflect the actual gain/loss for that year. This base is amortized on a straight line over the next 10 years, and is reflected in the NPBC for each of those years.

Retirement Plan – SWES

The cost for the entire plan is determined, and then allocated back to business units, as follows:

Service cost, interest cost, prior service cost, and expected return on assets – these are all determined the same way as for the Retirement Plan – SWR

Gain/Loss Amortization – the amortization payment for the entire plan is calculated in a manner similar to the SWR Non-NY Business units. Then, the “excess” gain/loss is determined for each business unit. The total amortization payment is allocated to the business units in proportion to their excess gain/loss.

Willis Towers Watson

SUEZ Water Resources Inc. Retirement Plan

Exhibit I: Summary of Actual 2017 ASC 715-30 Net Periodic Pension Cost/(Income)

Non-Bargaining Plans		Service Cost	Interest Cost	Expected Return on Assets	Prior Service Cost Amortization	(Gain)/Loss Amortization	2017 Expense	Special Termination Benefit	Final 2017 Expense
Suez Water New Jersey Non-Bargaining Plans	Regulated	673,354	2,060,690	(2,410,601)	1,571	1,487,505	1,812,519	0	1,812,519
Suez Water New York Non-Bargaining Plans	Regulated	251,094	520,216	(631,666)	664	499,077	639,385	0	639,385
Suez Water Jersey City Non-Bargaining Plans	Non-regulated	237,081	314,888	(290,493)	169	207,287	468,932	0	468,932
Suez Water M&S Non-Bargaining Plans	Non-regulated	2,087,486	4,073,519	(3,852,172)	13,319	2,864,906	5,187,058	586,359	5,773,417
Suez Water Resources Inc. Non-Bargaining Plans	Non-regulated	0	825,427	(989,243)	(679)	637,939	473,444	0	473,444
United Properties Group Non-Bargaining Plans	Non-regulated	0	5,251	(5,741)	(23)	(478)	(991)	0	(991)
Suez Water Rahway Non-Bargaining Plans	Non-regulated	144,939	162,428	(115,389)	46	142,166	334,190	0	334,190
Florida Non-Bargaining Plans	Non-regulated	0	180,941	(204,346)	0	70,845	47,440	0	47,440
SWW Non Bargaining									
Idaho Non-Bargaining Plans	Regulated	201,540	586,121	(625,055)	491	448,699	611,796	0	611,796
New Rochelle Non-Bargaining Plans	Regulated	74,629	139,238	(324,124)	(2)	136,883	26,624	0	26,624
Owego Non-Bargaining Plans	Regulated	23,066	49,324	(48,509)	13	57,167	81,061	0	81,061
Toms River Non-Bargaining Plans	Regulated	207,516	293,535	(282,618)	113	228,191	446,737	0	446,737
Pennsylvania Non-Bargaining Plans	Regulated	204,472	584,355	(643,529)	626	559,726	705,650	0	705,650
Rhode Island Non-Bargaining Plans	Regulated	15,907	130,208	(131,888)	0	129,544	143,771	0	143,771
Delaware Non-Bargaining Plans	Regulated	99,571	353,584	(391,570)	358	324,412	386,355	0	386,355
SUB-TOTAL SWW Non Bargaining		826,701	2,136,365	(2,447,293)	1,599	1,884,622	2,401,994	0	2,401,994
TOTAL Non Bargaining		**4,220,655**	**10,279,725**	**(10,946,944)**	**16,666**	**7,793,869**	**11,363,971**	**586,359**	**11,950,330**
Bargaining Plans									
Suez Water New Jersey Inc. Bargaining Plans	Regulated	2,197,594	3,889,995	(4,582,702)	76,674	2,665,278	4,246,839	0	4,246,839
Suez Water New York Inc. Bargaining Plans	Regulated	626,738	962,410	(991,293)	17,729	1,190,238	1,805,822	0	1,805,822
SWW Bargaining									
Idaho Bargaining Plans	Regulated	341,973	567,002	(565,942)	1,026	326,673	670,732	0	670,732
New Rochelle Bargaining Plans	Regulated	415,195	621,106	(601,999)	1,098	586,736	1,022,136	0	1,022,136
Toms River Bargaining Plans	Regulated	214,841	270,598	(247,190)	428	132,056	370,733	0	370,733
Pennsylvania Bargaining Plans	Regulated	340,731	573,923	(566,811)	990	379,800	728,633	0	728,633
Delaware Bargaining Plans	Regulated	219,495	321,211	(312,301)	331	194,789	423,525	0	423,525
Suez Water Discontinued Operations Bargaining Plans	Non-regulated	0	3,562	(37,297)	0	5,190	(28,545)	0	(28,545)
SUB-TOTAL SWW Bargaining		1,532,235	2,357,402	(2,331,540)	3,873	1,625,244	3,187,214	0	3,187,214
TOTAL Bargaining		**4,356,567**	**7,209,807**	**(7,905,535)**	**98,276**	**5,480,760**	**9,239,875**	**0**	**9,239,875**
Total Regulated Companies	Regulated	$ 6,107,716	$ 11,923,516	$ (13,357,798)	$ 102,110	$ 9,346,774	$ 14,122,318	$ -	$ 14,122,318
Total Non-Regulated Companies	Non-regulated	2,469,506	5,566,016	(5,494,681)	12,832	3,927,855	6,481,528	586,359	7,067,887
Grand Total ASC 715-30		**$ 8,577,222**	**$ 17,489,532**	**$ (18,852,479)**	**$ 114,942**	**$ 13,274,629**	**$ 20,603,846**	**$ 586,359**	**$ 21,190,205**

Assumptions

Discount Rate:	4.28%	4.02%	4.28% / 4.02%
Long Term Rate:	7.00%	7.00%	7.00%
Salary Scale (Non-Bargained / Bargained):	3.50% / 3.75%	3.50% / 3.75%	3.50% / 3.75%

Willis Towers Watson

SUEZ Water Resources Inc. Retirement Plan

Exhibit II: Summary of Estimated 2018 ASC 715-30 Net Periodic Pension Cost/(Income)

Non-Bargaining Plans		Service Cost	Interest Cost	Expected Return on Assets	Prior Service Cost Amortization	(Gain)/Loss Amortization	2018 Expense
Suez Water New Jersey Non-Bargaining Plans	Regulated	715,423	1,948,871	(2,574,486)	1,346	1,497,993	1,589,147
Suez Water New York Non-Bargaining Plans	Regulated	277,269	503,048	(663,571)	228	603,742	720,716
Suez Water Jersey City Non-Bargaining Plans	Non-regulated	242,362	315,995	(358,121)	156	225,062	425,454
Suez Water M&S Non-Bargaining Plans	Non-regulated	1,847,113	4,017,757	(4,692,279)	13,382	3,091,076	4,277,049
Suez Water Resources Inc. Non-Bargaining Plans	Non-regulated	0	742,801	(1,084,770)	(679)	627,625	284,977
United Properties Group Non-Bargaining Plans	Non-regulated	0	4,598	(6,948)	(23)	(445)	(2,818)
Suez Water Rahway Non-Bargaining Plans	Non-regulated	154,107	165,723	(166,373)	46	151,732	305,235
Florida Non-Bargaining Plans	Non-regulated	0	169,793	(235,261)	0	74,927	9,459
SWW Non Bargaining							
Idaho Non-Bargaining Plans	Regulated	211,828	561,054	(731,049)	280	451,870	493,983
New Rochelle Non-Bargaining Plans	Regulated	85,583	136,459	(350,246)	(3)	144,483	16,276
Owego Non-Bargaining Plans	Regulated	26,128	47,421	(56,072)	13	63,477	80,967
Toms River Non-Bargaining Plans	Regulated	228,103	287,143	(334,532)	0	240,423	421,137
Pennsylvania Non-Bargaining Plans	Regulated	206,281	555,505	(748,443)	233	565,047	578,623
Rhode Island Non-Bargaining Plans	Regulated	17,811	120,191	(163,586)	0	133,330	107,746
Delaware Non-Bargaining Plans	Regulated	96,376	331,915	(446,385)	325	321,187	303,418
SUB-TOTAL SWW Non Bargaining		872,110	2,039,688	(2,830,313)	848	1,919,817	2,002,150
TOTAL Non Bargaining		**4,108,384**	**9,908,274**	**(12,612,122)**	**15,304**	**8,191,529**	**9,611,369**
Bargaining Plans							
Suez Water New Jersey Inc. Bargaining Plans	Regulated	2,339,287	3,790,044	(4,832,182)	76,375	2,746,770	4,120,294
Suez Water New York Inc. Bargaining Plans	Regulated	694,669	946,634	(1,058,611)	17,729	1,258,490	1,858,911
SWW Bargaining							
Idaho Bargaining Plans	Regulated	371,526	558,056	(653,326)	1,022	347,681	624,959
New Rochelle Bargaining Plans	Regulated	444,723	616,881	(695,145)	1,098	663,741	1,031,298
Toms River Bargaining Plans	Regulated	237,428	275,406	(294,472)	2	153,383	371,747
Pennsylvania Bargaining Plans	Regulated	359,283	564,888	(659,165)	352	393,295	658,653
Delaware Bargaining Plans	Regulated	220,804	319,351	(369,957)	331	209,355	379,884
Suez Water Discontinued Operations Bargaining Plans	Non-regulated	0	3,394	(41,275)	0	4,308	(33,573)
SUB-TOTAL SWW Bargaining		1,633,764	2,337,976	(2,713,340)	2,805	1,771,763	3,032,968
TOTAL Bargaining		**4,667,720**	**7,074,654**	**(8,604,133)**	**96,909**	**5,777,023**	**9,012,173**
Total Regulated Companies	Regulated	$ 6,532,522	$ 11,562,867	$ (14,631,228)	$ 99,331	$ 9,794,267	$ 13,357,759
Total Non-Regulated Companies	Non-regulated	2,243,582	5,420,061	(6,585,027)	12,882	4,174,285	5,265,783
Grand Total ASC 715-30		**$ 8,776,104**	**$ 16,982,928**	**$ (21,216,255)**	**$ 112,213**	**$ 13,968,552**	**$ 18,623,542**

Assumptions

Discount Rate:	3.82%
Long Term Rate:	7.00%
Salary Scale (Non-Bargained / Bargained):	3.50% / 3.75%

Willis Towers Watson

SUEZ Water Environmental Services Inc. Pension Plan

Exhibit III: Summary of Actual 2017 ASC 715-30 Net Periodic Pension Cost/(Income)

SUEZ Water Environmental Services Inc.		Service Cost	Interest Cost	Expected Return on Assets	Prior Service Cost Amortization	(Gain)/Loss Amortization	2017 Expense
White River	Non-regulated	0	894,639	(1,031,855)	0	148,650	11,434
Gary	Non-regulated	0	108,642	(134,071)	0	32,380	6,951
OSI	Non-regulated	0	488,824	(576,964)	0	124,355	36,215
Suez	Non-regulated	0	24,937	(25,931)	0	8,302	7,308
SWS LLC	Non-regulated	0	149,999	(190,971)	0	41,746	774
M&S/988	Non-regulated	0	65,295	(75,693)	0	14,295	3,897
Total ASC 715-30		**$ -**	**$ 1,732,336**	**$ (2,035,485)**	**$ -**	**$ 369,728**	**$ 66,579**

Assumptions

Discount Rate:	4.28%
Long Term Rate:	7.00%
Salary Scale:	N/A

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SUEZ Water Environmental Services Inc. Pension Plan

Exhibit IV: Summary of Estimated 2018 ASC 715-30 Net Periodic Pension Cost/(Income)

SUEZ Water Environmental Services Inc.		Service Cost	Interest Cost	Expected Return on Assets	Prior Service Cost Amortization	(Gain)/Loss Amortization	2018 Expense
White River	Non-regulated	0	867,109	(1,149,465)	0	185,035	(97,321)
Gary	Non-regulated	0	101,316	(141,701)	0	36,383	(4,002)
OSI	Non-regulated	0	471,412	(622,857)	0	144,935	(6,510)
Suez	Non-regulated	0	24,944	(30,444)	0	9,635	4,135
SWS LLC	Non-regulated	0	139,762	(195,805)	0	47,029	(9,014)
M&S/988	Non-regulated	0	61,895	(83,718)	0	17,042	(4,781)
Total ASC 715-30		**$ -**	**$ 1,666,438**	**$ (2,223,990)**	**$ -**	**$ 440,059**	**$ (117,493)**

Assumptions

Discount Rate:	3.82%
Long Term Rate:	7.00%
Salary Scale:	N/A

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SUEZ Water Resources Inc. Non-Qualified Plans

Exhibit V: Summary of Actual 2017 ASC 715-30 Net Periodic Pension Cost/(Income)

Non-Qualified Plans		Service Cost	Interest Cost	Expected Return on Assets	Prior Service Cost Amortization	(Gain)/Loss Amortization	2017 Expense	Curtailment Charge	Final 2017 Expense
UWNJ Non-Bargaining Plans	Regulated	0	55,421	0	0	87,389	142,810	0	142,810
UWM&S Non-Bargaining Plans	Non-regulated	0	64,495	0	0	20,665	85,160	0	85,160
New Serp Non-Bargaining Plans	Non-regulated	12,560	125,631	0	637	132,800	271,628	892	272,520
UWR Directors Non-Bargaining Plans	Non-regulated	0	0	0	0	(63,686)	(63,686)	0	(63,686)
Total ASC 715-30		**$ 12,560**	**$ 245,547**	**$ -**	**$ 637**	**$ 177,168**	**$ 435,912**	**$ 892**	**$ 436,804**
Assumptions							1/1 - 5/31	6/1 - 12/31	1/1 - 12/31
Discount Rate for New Serp Non-Bargaining Plan:							4.28%	4.02%	4.28% / 4.02%
Discount Rate for All Others:							4.28%	4.28%	4.28% / 4.28%
Long Term Rate:							N/A	N/A	N/A
Salary Scale for New Serp Non-Bargaining Plan:							3.50%	N/A	3.50% / N/A
Salary Scale for All Others:							N/A	N/A	N/A / N/A

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SUEZ Water Resources Inc. Non-Qualified Plans

Exhibit VI: Summary of Estimated 2018 ASC 715-30 Net Periodic Pension Cost/(Income)

Non-Qualified Plans		Service Cost	Interest Cost	Expected Return on Assets	Prior Service Cost Amortization	(Gain)/Loss Amortization	2018 Expense
UWNJ Non-Bargaining Plans	Regulated	0	45,162	0	0	83,974	129,136
UWM&S Non-Bargaining Plans	Non-regulated	0	57,335	0	0	25,148	82,483
New Serp Non-Bargaining Plans	Non-regulated	0	115,627	0	0	11,327	126,954
UWR Directors Non-Bargaining Plans	Non-regulated	0	0	0	0	0	0
Total ASC 715-30		**$ -**	**$ 218,124**	**$ -**	**$ -**	**$ 120,449**	**$ 338,573**

Assumptions

Discount Rate:	3.82%
Long Term Rate:	N/A
Salary Scale:	N/A

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Exhibit VII

Actual 2017 IFRS Net Periodic Pension Cost by Element

(Dollar amounts in thousands)

	SWR	SWES	SERP	SRIP	Directors	Total
2017 Net Periodic Pension Cost						
Service Cost	8,457	0	10	0	0	8,467
Interest Cost*	17,208	1,727	122	116	0	19,173
Expected Return on Assets*	(11,290)	(1,233)	0	0	0	(12,523)
Total Periodic	**14,375**	**494**	**132**	**116**	**0**	**15,117**
Curtailment**	0	(1,833)	(84)	0	0	(1,917)
Special Termination Benefit	586	0	0	0	0	586
Total	**14,961**	**(1,339)**	**48**	**116**	**0**	**13,786**

Key Assumptions (All Plans)

Discount Rate/Return on Assets	4.28%
Discount Rate for Curtailment / Special Termination Benefit	4.02%
Salary Inflation	
Non-Bargaining	3.50%
Bargaining	3.75%

** Under IFRS, Interest Cost and Expected Return on Assets are usually combined and displayed as net interest cost
** The curtailment gain for SWES was a 2016 event applied during 2017. The discount rate that was used was 4.28%

Note that the results for the SWR, SERP and Directors are different than the results provided in the May 15, 2017 letter. The SWR and the SERP reflect the Voluntary Early Retirement Window that occrued in 2017 and the Director Plan reflects that there are no participants as of January 1, 2017.

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Exhibit VIII

Projected January 1, 2018 Funded Status and 2018 IFRS Net Periodic Pension Cost by Element

(Dollar amounts in thousands)

	SWR	SWES	SERP	SRIP	Directors	Total
Projected January 1, 2018						
PBO	(454,393)	(44,340)	(3,132)	(2,842)	0	(504,707)
Assets	307,807	32,404	0	0	0	340,211
Funded Status	(146,586)	(11,936)	(3,132)	(2,842)	0	(164,496)
2018 Net Periodic Pension Cost						
Service Cost	8,776	0	0	0	0	8,776
Interest Cost*	16,983	1,666	116	102	0	18,867
Expected Return on Assets*	(11,576)	(1,213)	0	0	0	(12,789)
Net Periodic Pension Cost	**14,183**	**453**	**116**	**102**	**0**	**14,854**

Key Assumptions (All Plans)	
Discount Rate/Return on Assets	3.82%
Salary Inflation	
Non-Bargaining	3.50%
Bargaining	3.75%

* Note under IFRS, Interest Cost and Expected Return on Assets are usually combined and displayed as net interest cost

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September 29, 2017

Mr. Eduardo Garcia Torrejon
Treasurer
SUEZ
461 From Road, Suite 400
Paramus, NJ 07652

Dear Eduardo:

2017 NET PERIODIC BENEFIT COST AND 2018 BUDGETS

We have revised the estimated the 2018 IFRS results for the SUEZ Water Postretirement Medical and Life Insurance Plan ("OPEB"). No adjustments have been made for the 2017 715-30 net periodic benefit cost (NPBC), the 2018 NPBC or the 2017 IFRS results from our original letter dated September 25, 2017.

In this letter, the term "GAAP" refers to ASC 715-60.

Our calculations are based on the January 1, 2017 actuarial valuations of these plans and reflect the following contributions:

- 2017 – no contributions for OPEB
- 2018 – no contributions for OPEB

The attached exhibits provide more details:

Exhibit	Description
I	Summary of Actual 2017 ASC 715-60 Net Periodic Post Retirement Cost/(Income)
II	Summary of Estimated 2018 ASC 715-60 Net Periodic Post Retirement Cost/(Income)
III	Summary of Actual 2017 and Estimated 2018 IFRS Net Periodic Post Retirement Cost

GAAP - 2017 Results and 2018 Budgets

Below is the comparison of the 2017 GAAP budget (as presented in our March 16, 2017 letter), the 2017 preliminary GAAP results, and the budgeted 2018 GAAP results.

$ millions	2017 Budgeted NPBC (based on March, 2017 projections)	2017 Preliminary NPBC (based on January 1, 2017 actuarial valuation)	2018 Budget NPBC (based on January 1, 2017 actuarial valuation)
NPBC	$(3.6)	$(3.2)	$(3.2)
Special Termination of Benefits	$0.0	$0.4	$0.0
Total Expense	$(3.6)	$(2.8)	$(3.2)

Changes from 2017 Budgeted NPBC to 2017 Preliminary NPBC

The increase in 2017 NPBC from the 2017 budget primarily reflects demographic losses from the 2017 census data.

Changes from 2017 Preliminary NPBC to 2018 Budgeted NPBC

The change in the cost due to the Voluntary Early Retirement Window ("Window") is being offset by the gain in actual asset return as of August 31, 2017, which results in no change in the expense amount.

Asset values

We used the reported assets as of January 1, 2017 to develop the 2017 expected return on assets for 2017.

To determine the 2018 expected return on assets, we projected the August 31, 2017 actual asset values to December 31, 2017 using a return of 7.0% per annum.

Excise Tax on Medical Plans

Starting in 2020, medical plans that provide a benefit with a value over a certain threshold will be subject to an excise tax. There is very little guidance on how the value of a given plan will be determined, particularly for retiree medical plans.

The new post-65 plan provides a Health Reimbursement Account which participants can use to purchase coverage on the private markets, while the pre-65 plan provides an indemnity type benefit. It is not clear whether these can be combined to determine whether the excise tax applies.

For purposes of all of our calculations to date regarding the new plan design, we have assumed that the current pre-65 plan can be blended with the new post-65 plan. If the final guidance indicates this is not the case, then the higher plan value for pre-65 retirees will likely exceed the Affordable Care Act thresholds, and result in a projected excise tax (and therefore higher obligations).

Assumptions

Except as noted below, the assumptions used for these calculations are the same as included in our April 10, 2017 letter providing IFRS results. In general, these are the same assumptions as were used for the December 31, 2016 GAAP disclosures, except as noted on the next page.

Special Termination Benefits

Certain participants in the SUEZ Water Resources Management & Services business unit were offered a Window which closed on June 2, 2017. As part of the Window, the employees were entitled to special termination benefits based on an additional three years added to age and service for eligibility/contribution purposes in the plan. This event did not trigger a curtailment but the benefit enhancements are being accounted for as Special Termination Benefits.

In addition, the results for the 2018 budget reflect the experience from the Window which resulted in an increase in the APBO and a decrease in the service cost.

The following is the one time charge associated with the special termination benefit as of June 1, 2017.

Discount Rate	M&S
4.02%	$383,876

The key baseline economic assumptions are as follows:

Assumptions for Fiscal 2017	OPEB
Discount Rate	4.28%
Salary Increase Rate	3.50% (nonbargaining) / 3.75% (bargaining)
Medical Trend	6.50% in 2017, decreasing linearly to 4.75% in 2024 for pre-65 retirees; 3.00% for GAAP and 2.50% for IFRS for participants eligible for Medicare
Assumption for Fiscal 2018	**OPEB**
Discount Rate	3.82%
Salary Increase Rate	3.50% (nonbargaining) / 3.75% (bargaining)
Medical Trend	6.50% in 2017, decreasing linearly to 4.75% in 2024 for pre-65 retirees; 3.00% for GAAP and 2.50% for IFRS for participants eligible for Medicare

No demographic gains or losses, other than the retirees under the Window, were anticipated for 2017. We further assumed the actuarial assumptions, other than those noted above, will not change through and including 2018.

Medical Claims/Part D Subsidy/Retiree Contributions

The medical claims rates and retiree contributions used for fiscal year end 2016 reporting are reflected in the 2017 NPBC as developed by Willis Towers Watson. For the participants eligible for Medicare, these items were no longer reflected effective as of the remeasurements in 2015.

2017 and 2018 Contributions

As noted earlier, there were no employer contributions during calendar year 2017 and 2018 reflected in our calculation of 2017 expense and 2018 budget under both GAAP and IFRS.

2017 Data

We used the census data provided by SUEZ Water. The table below provides the count of participants in each plan as of January 1, 2017.

January 1, 2017	Count
Actives	713
Terminated Vested	0
Retirees / Surviving Spouses	698
Total	1,411

IFRS Update

Exhibit III provides the updated IFRS results for 2017 and 2018, respectively. With the exception of the Special Termination Benefits, the 2017 results are the same as were provided in our April 10, 2017 letter for the Spring Campaign.

The 2018 results reflect the updated assumptions and the projected asset experience noted earlier in this letter, as well as additional census information received after April 10. Note that under IFRS, the discount rate is used as the expected return on assets assumption.

The 2018 exhibits include the updated projected funded status as well as the NPBC. Note that the change in the funded status from the April 10, 2017 IFRS Spring Campaign projection will need to be reflected as an adjustment to OCI at the end of 2017.

Accounting Methodology

Our calculations are based on the SUEZ Water accounting policy that we understand has been used in prior years. We have provided a summary of this accounting methodology in the appendix of this letter.

Assets used for Allocation

In preparing the 2017 NPBC figures, we used the asset allocation as provided in the December 31, 2018 disclosures.

To develop the December 31, 2017 asset values by location, we rolled forward the August 31, 2017 value based on an assumed return of 7.00% per annum (adjusted for taxes for the non-bargained VEBA), reflecting expected cash flows (contributions and benefit payments).

Actuarial certification

SUEZ Water retained Willis Towers Watson to perform a valuation of its plans for the purpose of estimating future cost. This valuation has been conducted in accordance with generally accepted actuarial principles and practices.

The consulting actuaries are members of the Society of Actuaries and other professional actuarial organizations and meet their “General Qualification Standard for Prescribed Statements of Actuarial Opinions” relating to pension and other postretirement benefits plans.

In preparing the results presented in this letter, we have relied upon information provided to us regarding plan provisions, plan participants, and plan assets. We have reviewed this information for overall reasonableness and consistency, but have neither audited nor independently verified this information. The accuracy of the results presented in this letter is dependent upon the accuracy and completeness of the underlying information.

As required by GAAP and IFRS, the methods employed in the development of the NPBC and other disclosures have been selected by the plan sponsor, with the concurrence of Willis Towers Watson. The actuarial assumptions were selected by the plan sponsor, as required by GAAP and IFRS, without using the work of Willis Towers Watson. Evaluation of the actuarial assumptions was outside the scope of Willis Towers Watson’s assignment and would have required substantial additional work. GAAP and IFRS require that the actuarial assumptions “be unbiased and mutually compatible.”

In our opinion, all calculations are in accordance with GAAP and IFRS, and the procedures followed and the results presented conform with applicable actuarial standards of practice. In preparing the results reflected in this report, we followed the applicable Actuarial Standards of Practice (ASOPs) promulgated by the Actuarial Standards Board.

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Other actuarial assumptions could also be considered to be reasonable and within the best-estimate range. Thus, reasonable results differing from those presented in this report could have been developed by selecting different points within the best-estimate ranges for various assumptions.

The information contained in this letter was prepared for the internal use of SUEZ Water and its auditors in connection with our actuarial valuation of the plans listed at the beginning of this letter. It is neither intended nor necessarily suitable for other purposes.

SUEZ Water may also distribute this letter to the appropriate authorities who have the legal right to require SUEZ Water to provide them this report, in which case SUEZ Water will use best efforts to notify Willis Towers Watson in advance of this distribution. Further distribution to, or use by, other parties of all or part of this report is expressly prohibited without Willis Towers Watson's prior written consent.

Please call us if you have any questions regarding this material.

Sincerely,

Dana Spangher, FSA, EA	Victor Buonopane, FSA, EA	Lauren Levine, FSA
Senior Consultant - Retirement	Senior Consultant - Retirement	Pricing Specialist – Health & Benefits

Attachments

cc: David Altamura – SUEZ Water
Roberto Cruz – SUEZ Water
Kathy McGoldrick – SUEZ Water
Tracy Moore – SUEZ Water
Alina Rocha – SUEZ Water
Marie Waugh – SUEZ Water
Royce Kosoff – Willis Towers Watson
Amiel Chong – Willis Towers Watson

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Appendix – Accounting Methodology

OPEB

The cost for each business unit is determined, and then allocated back to business units, as follows:

Service cost – developed directly based on business unit census data

Interest cost – developed directly based on business unit census data

Prior service cost – developed directly based on business unit census data

Expected return on assets – the beginning of the year asset value for each business unit is increased by contributions. Benefit payments are allocated based on expected payments for each business unit. Investment income is calculated for each asset account. That rate of return is assumed to apply to each business unit in that asset account.

Gain/Loss Amortization – Non-NY Business Units – the unrecognized gain/loss for the total plan's business units (excluding New York) is compared to 10% of the greater of the PBO or plan assets for these business units. The excess, if any, is then amortized over the average future working lifetime of the plan participants.

This amortization payment is then allocated to each non-NY business unit based on the unrecognized gain/loss of that unit.

Gain/Loss Amortization –NY Business Units – the unrecognized gain/loss amortization is determined by taking the unrecognized gain/loss and dividing by 10. This calculation is subject to a "fresh start" each year.

SUEZ Water Postretirement Medical & Life Plan

Exhibit I: Summary of Actual 2017 ASC 715-60 Net Periodic Postretirement Cost/(Income)

Non-Bargaining Plans		**Service Cost**	**Interest Cost**	**Expected Return on Assets**	**Prior Service Cost Amortization**	**(Gain)/Loss Amortization**	**2017 Expense**	**Special Termination Benefit**	**Final 2017 Expense**
SUEZ Water New Jersey Non-Bargaining Plans	Non-regulated	188,061	498,733	(163,621)	(554,095)	0	(30,922)	0	(30,922)
SUEZ Water Jersey City Non-Bargaining Plans	Non-regulated	25,248	44,784	(28,998)	(41,296)	0	(262)	0	(262)
SUEZ Water New York Non-Bargaining Plans	Regulated	79,511	116,434	(17,882)	(149,134)	(63,984)	(35,055)	0	(35,055)
SUEZ Water M&S Non-Bargaining Plans	Non-regulated	557,661	777,594	(184,293)	(835,335)	0	315,627	383,876	699,503
SUEZ Properties Group Non-Bargaining Plans	Non-regulated	0	2,607	(2,623)	(3,885)	0	(3,901)	0	(3,901)
SUEZ Water Rahway Non-Bargaining Plans	Non-regulated	43,864	48,811	(9,952)	(47,565)	0	35,158	0	35,158
Florida Non-Bargaining Plans	Non-regulated	0	22,360	(19,727)	(23,086)	0	(20,453)	0	(20,453)
SUEZ Water Discontinued Operations Non-Bargaining Plans	Non-regulated	0	104,241	(127,079)	(97,454)	0	(120,292)	0	(120,292)
SWW Non Bargaining									
Idaho Non-Bargaining Plans	Non-regulated	78,018	163,445	(23,320)	(200,601)	0	17,542	0	17,542
New Rochelle Non-Bargaining Plans	Regulated	22,093	25,528	(26,166)	(31,365)	(38,371)	(48,281)	0	(48,281)
Owego Non-Bargaining Plans	Regulated	22,536	20,165	(2,390)	(18,918)	11,232	32,625	0	32,625
Toms River Non-Bargaining Plans	Non-regulated	92,019	88,169	(9,449)	(117,286)	0	53,453	0	53,453
Pennsylvania Non-Bargaining Plans	Non-regulated	82,003	151,508	(185,599)	(178,370)	0	(130,458)	0	(130,458)
Rhode Island Non-Bargaining Plans	Non-regulated	10,744	40,748	(6,837)	(47,670)	0	(3,015)	0	(3,015)
Delaware Non-Bargaining Plans	Non-regulated	44,442	75,324	(13,843)	(106,621)	0	(698)	0	(698)
SUB-TOTAL SWW Non Bargaining		351,855	564,887	(267,604)	(700,831)	(27,139)	649,138	0	(78,832)
TOTAL Non Bargaining		**1,246,200**	**2,180,451**	**(821,779)**	**(2,452,681)**	**(91,123)**	**2,604,872**	**383,876**	**61,068**
Bargaining Plans									
SUEZ Water New Jersey Inc. Bargaining Plans	Non-regulated	696,628	1,172,151	(2,486,983)	(1,383,167)	0	(2,001,371)	0	(2,001,371)
SUEZ Water Jersey City Inc. Bargaining Plans	Non-regulated	69,213	88,475	(23,020)	(93,941)	0	40,727	0	40,727
SUEZ Water New York Inc. Bargaining Plans	Regulated	222,631	273,965	(578,026)	(400,469)	62,516	(419,383)	0	(419,383)
SWW Bargaining									
Idaho Bargaining Plans	Non-regulated	178,958	216,243	(345,121)	(238,587)	0	(188,507)	0	(188,507)
New Rochelle Bargaining Plans	Regulated	139,003	178,235	(191,686)	(253,080)	24,039	(103,489)	0	(103,489)
Toms River Bargaining Plans	Non-regulated	96,584	107,435	(211,874)	(130,540)	0	(138,395)	0	(138,395)
Pennsylvania Bargaining Plans	Non-regulated	93,814	173,862	(397,699)	(199,757)	0	(329,780)	0	(329,780)
Delaware Bargaining Plans	Non-regulated	83,854	133,805	(195,324)	(134,798)	0	(112,463)	0	(112,463)
SUB-TOTAL SWW Bargaining		592,213	809,580	(1,341,704)	(956,762)	24,039	60,089	0	(872,634)
TOTAL Bargaining		**1,580,685**	**2,344,171**	**(4,429,733)**	**(2,834,339)**	**86,555**	**(504,877)**	**0**	**(3,252,661)**
Total Regulated Companies		$ 485,774	$ 614,327	$ (816,150)	$ (852,966)	$ (4,568)	$ (573,583)	$ -	$ (573,583)
Total Non-Regulated Companies		2,341,111	3,910,295	(4,435,362)	(4,434,054)	0	(2,618,010)	383,876	(2,234,134)
Grand Total ASC 715-60		**$ 2,826,885**	**$ 4,524,622**	**$ (5,251,512)**	**$ (5,287,020)**	**$ (4,568)**	**$ (3,191,593)**	**$ 383,876**	**$ (2,807,717)**

Assumptions

Discount Rate:	4.28%	4.02%	4.28% / 4.02%
Long Term Rate (Non-Bargained / Bargained):	4.20% / 7.00%	4.20% / 7.00%	4.20% / 7.00%
Salary Scale (Non-Bargained / Bargained):	3.50% / 3.75%	3.50% / 3.75%	3.50% / 3.75%

SUEZ Water Postretirement Medical & Life Plan

Exhibit II: Summary of Estimated 2018 ASC 715-60 Net Periodic Postretirement Cost/(Income)

Non-Bargaining Plans		Service Cost	Interest Cost	Expected Return on Assets	Prior Service Cost Amortization	(Gain)/Loss Amortization	2018 Budget
SUEZ Water New Jersey Non-Bargaining Plans	Non-regulated	203,742	480,355	(158,858)	(554,095)	(18,643)	(47,499)
SUEZ Water Jersey City Non-Bargaining Plans	Non-regulated	21,477	45,120	(31,241)	(41,296)	(4,531)	(10,471)
SUEZ Water New York Non-Bargaining Plans	Regulated	86,749	114,063	(14,629)	(149,134)	(41,087)	(4,038)
SUEZ Water M&S Non-Bargaining Plans	Non-regulated	505,226	831,772	(181,021)	(835,335)	127,405	448,047
SUEZ Properties Group Non-Bargaining Plans	Non-regulated	0	2,388	(2,741)	(1,849)	(664)	(2,866)
SUEZ Water Rahway Non-Bargaining Plans	Non-regulated	41,665	50,291	(10,178)	(47,565)	2,710	36,923
Florida Non-Bargaining Plans	Non-regulated	0	20,333	(20,148)	(23,086)	(8,482)	(31,383)
SUEZ Water Discontinued Operations Non-Bargaining Plans	Non-regulated	0	93,166	(133,095)	(97,454)	(17,551)	(154,934)
SWW Non Bargaining							
Idaho Non-Bargaining Plans	Non-regulated	82,185	159,702	(20,066)	(200,601)	6,677	27,897
New Rochelle Non-Bargaining Plans	Regulated	25,429	26,132	(27,028)	(31,365)	(29,966)	(36,798)
Owego Non-Bargaining Plans	Regulated	25,312	20,820	(2,233)	(18,918)	13,840	38,821
Toms River Non-Bargaining Plans	Non-regulated	97,901	89,709	(8,066)	(117,286)	7,260	69,518
Pennsylvania Non-Bargaining Plans	Non-regulated	83,726	145,836	(197,729)	(178,370)	(4,858)	(151,395)
Rhode Island Non-Bargaining Plans	Non-regulated	11,923	37,801	(4,876)	(47,670)	1,874	(948)
Delaware Non-Bargaining Plans	Non-regulated	39,654	72,171	(11,368)	(106,621)	(1,482)	(7,646)
SUB-TOTAL SWW Non Bargaining		366,130	552,171	(271,366)	(700,831)	(6,655)	(60,551)
TOTAL Non Bargaining		**1,224,989**	**2,189,659**	**(823,277)**	**(2,450,645)**	**32,502**	**173,228**
Bargaining Plans							
SUEZ Water New Jersey Inc. Bargaining Plans	Non-regulated	745,666	1,153,598	(2,677,572)	(1,383,167)	55,216	(2,106,259)
SUEZ Water Jersey City Inc. Bargaining Plans	Non-regulated	72,127	89,940	(22,460)	(93,941)	10,409	56,075
SUEZ Water New York Inc. Bargaining Plans	Regulated	241,910	275,126	(622,847)	(375,091)	80,516	(400,386)
SWW Bargaining							
Idaho Bargaining Plans	Non-regulated	179,694	218,885	(375,033)	(238,587)	6,128	(208,913)
New Rochelle Bargaining Plans	Regulated	152,166	179,030	(206,038)	(253,080)	40,818	(87,104)
Toms River Bargaining Plans	Non-regulated	103,178	110,538	(234,584)	(130,540)	3,169	(148,239)
Pennsylvania Bargaining Plans	Non-regulated	98,240	171,619	(433,466)	(199,757)	2,767	(360,597)
Delaware Bargaining Plans	Non-regulated	89,122	133,475	(211,998)	(134,798)	4,096	(120,103)
SUB-TOTAL SWW Bargaining		622,400	813,547	(1,461,119)	(956,762)	56,978	(924,956)
TOTAL Bargaining		**1,682,103**	**2,332,211**	**(4,783,998)**	**(2,808,961)**	**203,119**	**(3,375,526)**
Total Regulated Companies		$ 531,566	$ 615,171	$ (872,775)	$ (827,588)	$ 64,121	$ (489,505)
Total Non-Regulated Companies		2,375,526	3,906,699	(4,734,500)	(4,432,018)	171,500	(2,712,793)
Grand Total ASC 715-60		**$ 2,907,092**	**$ 4,521,870**	**$ (5,607,275)**	**$ (5,259,606)**	**$ 235,621**	**$ (3,202,298)**

Assumptions

Discount Rate:	3.82%
Long Term Rate (Non-Bargained / Bargained):	4.20% / 7.00%
Salary Scale (Non-Bargained / Bargained):	3.50% / 3.75%

Willis Towers Watson

SUEZ Water

Exhibit III: Summary of Actual 2017 IFRS Net Periodic Postretirement Cost
Other Post Retirement Employee Benefits

US Dollar amounts in thousands

	Dec. 31, 2016	Dec. 31, 2017
Funded Status		
APBO	(105,187)	(113,681)
Assets	84,990	89,478
Funded Status	(20,197)	(24,203)

	2017	2018
Net Periodic Pension Cost		
Service Cost	2,644	2,694
Interest Cost*	4,433	4,265
Expected Return on Assets*	(3,518)	(3,341)
Total	3,559	3,618
Special Termination Benefit (STB)	384	0
Net Benefit Cost	3,943	3,618
Key Assumptions		
Discount Rate/Return on Assets	4.28%	3.82%
Discount Rate for STB	4.02%	N/A
Medical Trend		
2017 pre 65/post-65	6.75%	6.50%
Ultimate	4.75%	4.75%
Years to ultimate	8	7

* Note under IFRS, Interest Cost and Expected Return on Assets are usually combined and displayed as net interest cost

3-14 Transportation/Vehicle Expenses. Refer to page 8 of the direct testimony of Company witness Katherine Arp and Exhibit 3 (Arp), Schedules 10A and 10B.

a. Referring to Exhibit 3 (Arp), Schedule 10B, Lease Nos. 1430, 110105, 110196 and 110197 have end dates of 8/30/2017, 10/31/2017, 8/31/2018 and 8/31/2018, respectively. Based on these lease end dates, please explain fully and in detail why SWRI has included proforma lease costs for these four leases in the rate year ending September 30, 2019.

b. Identify and provide copies of the leases for these items that are in effect for the rate year.

c. Explain fully why the proforma monthly lease amount for Lease No. 110196 increased to $750 from the current amount of $386.

d. Explain fully why the proforma monthly lease amount for Lease No. 110197 increased to $520 from the current amount of $295.

e. Referring to Exhibit 3 (Arp), Schedule 10B, please explain fully and in detail what is meant by the vehicle description "JACOBS" as it relates to Lease Nos. 110364, 110527 and 86251.

f. Referring to Exhibit 3 (Arp), Schedule 10A (page 1), please explain fully and in detail why the Fuel amount for 2014 was so much higher than in subsequent years (2015, 2016 and 12 months ended September 30, 2017).

g. Referring to Exhibit 3 (Arp), Schedule 10A (page 1), please explain fully and in detail why the Maintenance & Repair amount for the test year was so much higher than in the preceding years (2014-2016).

h. Referring to Exhibit 3 (Arp), Schedule 10A (page 1), please explain fully and in detail why the Insurance amount for the test year was so much lower than in the preceding years (2014-2016).

i. Referring to Exhibit 3 (Arp), Schedule 10A (page 1), please explain fully and in detail why the Other Miscellaneous amount for test year was so much lower than in the preceding years (2014-2016).

Response:

a. SWRI has included proforma lease costs for Lease Nos. 1430 and 110105 because they will continue to use these vehicles even after the lease has ended, and the proforma lease costs for Lease Nos. 110196 and 110197 are the

estimated monthly costs for the new leases that will be taking over for the old leases at the beginning of September 2018.

b. Please see 3-14 Attachment A and 3-14 Attachment B. "3-14 Attachment A" is for lease number 1430. It is the master lease agreement contract for all vehicles leased under Lease Plan USA. "3-14 Attachment B" are the individual lease agreements for the remaining six leases under ARI Fleet Lt.

c. The proforma monthly lease amount for Lease No. 110196 will increase to $750 from the current amount of $386 because the company will be going from an F-150 to an F-250 utility body.

d. The proforma monthly lease amount for Lease No. 110197 will increase to $520 from the current amount of $295 because even though the company will be staying with an F-150, they will be getting a new model F150 crew cab with a 6.5' bed.

e. The description "JACOBS" has no real meaning. The Lease Nos. are the numbers that the vehicles are distinguished by within SWRI and ARI, the lease company.

f. There are two reasons why the fuel amount for 2014 was higher than in subsequent years (2015, 2016, and 12 months ended September 30, 2017). The first reason was because at the time SWRI had 10 Vehicles, whereas now, there are only 7 Vehicles. The second reason is because of fuel prices. The average fuel price in 2014 was $3.55. The average price drop significantly in the subsequent years (2015 - $2.51, 2016 - $2.18, 2017 - $2.47).

g. The Maintenance & Repair amount for the test year was much higher than in the preceding years because there was an accident where the company decided to fix the vehicle rather than replace it.

h. The insurance amount for the test year was lower than in the preceding years (2014-2016) because of an annual reserve adjustment that is booked to the ledger based on information given to accounting by the Insurance Dept.

i. The Other Miscellaneous amount for test year was lower than in the preceding years (2014-2016) because in Rhode Island there is a personal property tax charged to the lessee by the lessor, and SWRI has not yet been billed for the 2017 tax.

This Vehicle Lease Agreement is entered into at Atlanta, Georgia, on December 20, 2005, between Lease Plan U S A , Inc , a Georgia Corporation ("Lessor") with offices at 1165 Sanctuary Parkway, Alpharetta, Georgia 30004, and UNITED WATER, INC FOR ITS AFFILIATES AND SUBSIDIARIES IDENIFIED ON EXHIBIT A, a New Jersey Corporation ("Lessee") with offices at 200 Old Hook Road, Harrington Park, NJ 07640-1716 In consideration of the mutual undertakings herein contained, the Lessor and Lessee agree as follows

1 LEASE

This Lessee agrees to lease from the Lessor each motor vehicle identified and described in each Schedule A executed herewith together with any additional Schedules A which may hereafter be executed by Lessee (hereinafter referred to collectively as 'Leased Vehicles' and individually as "Leased Vehicle') for the period and upon the covenants, rentals and conditions set out herein and in any Schedule attached hereto Notwithstanding anything to the contrary contained or implied herein, Lessor has no obligation to add vehicles as Leased Vehicles, and Lessee acknowledges that Lessor may decline to add vehicles as Leased Vehicles in Lessor's sole discretion

2 OWNERSHIP

Each Leased Vehicle will be duly owned by Lessor, will be registered by Lessee in the name of Lessor, and will bear valid license plates, and Lessee guarantees unconditionally to Lessor that Lessee will process all title applications (which will indicate (x) the name of the Lessor as the only owner and/or title party with respect to each Leased Vehicle and (y) as "Secured Party" or "First Lienholder' such person, corporation, business association or other entity, if any, so designated by Lessor from time to time) The Lessee does not hereunder acquire any right, title or interest in or to any Leased Vehicle, except the right to use subject to the terms and conditions of this Lease

3 LEASE TERM

The lease term of each Leased Vehicle shall commence on the date that the Leased Vehicle is delivered to the Lessee (which date is shown as the "date in service" for such vehicle in the applicable Schedule A) and shall continue for 12 months from this date Lessee has the option, but not an obligation to renew this Agreement on a month-to-month basis After the initial 12-month term Lessee may surrender Leased Vehicle(s) pursuant to Section 15 hereof If either party wishes to discontinue the leasing of additional or replacement Vehicles, it will, as a matter of courtesy only, provide written notice to the other party that replacement vehicles will not be leased hereunder but this Lease shall continue in full force and effect with respect to all Vehicles under lease hereunder on the effective date of such notice, until all such vehicles have been surrendered and sold as provided herein Lessor may terminate the lease of any Leased Vehicle only pursuant to Section 20

4 RENTAL PAYMENTS

Lessee will pay Lessor, and Lessor will accept as payment from Lessee as rental for each Leased Vehicle the total monthly rental specified in the applicable Schedule A The rental charges shall be paid by Lessee monthly in United States funds not later than (10) days of receipt of regular monthly invoice from Lessor at Lessor's office as stated above or at such other place as Lessor may designate in writing Lessee shall make the monthly payments regardless of the failure of Lessor to send an invoice to Lessee

The parties understand that the rental charges specified in the Schedules A will be developed by application of the formula contained in Schedule C of this Lease This formula is based upon certain assumptions of Lessor and information furnished by Lessee as to the services to be rendered hereunder and the cost thereof which may vary in the future Accordingly, additional Schedules may be executed by the parties from time to time to reflect agreed changes in the formula

Any Leased Vehicle delivered to or accepted by Lessee or disposed of by Lessor after the fifteenth (15th) day of any month will be treated as if the delivery or disposition for the purpose of rental charges occurred as of the first day of the following month and any Leased Vehicle delivered to or accepted by Lessee or disposed of on or prior to the fifteenth (15th) day of any month will be treated as if the delivery or disposition for the purpose of rental charges occurred as of the first day of such month

In the event a lapse of time shall occur between the delivery to Lessor of part of any Leased Vehicle, such as a chassis, and delivery of any other part, such as a body, tank, upfitted equipment, etc , and it shall become necessary or desirable for Lessor to pay for such incomplete unit, Lessor in such event may pay for such incomplete unit and the cost of such interim financing will not exceed the then existing prime rate plus 1 0% and be paid by Lessee at the time of delivery of the complete unit All incomplete units thus acquired shall, with the exception of the payment of rentals, be subject to the terms and conditions of this Agreement, including, but not limited to, the indemnity provisions of Section 11 and Section 12 hereof

5 OTHER CHARGES

Timely monthly rental payments by the Lessee are of the utmost importance If the Lessee fails to make any monthly rental payment or fails to make any other payment required under this Lease when due [within ten (10) days of receipt of regular monthly invoice from Lessor], whether during the applicable period within which a default may be cured or for a longer period and whether or not deemed a default under or violation of this Lease, Lessee shall pay to Lessor an amount equal to two percent (2%) per month (or the highest lawful rate, whichever is less) of the overdue rent or additional sums, as the case may be, for the period of time during which such rent or additional sum is overdue Such amount shall be computed for the actual number of days elapsed between the date such payment was due and the date such payment is actually received by Lessor

6 PRESUMPTION OF GOOD CONDITION

It shall conclusively be presumed that each Leased Vehicle, upon its delivery to the Lessee, is in good order and repair

7 OPERATION OF LEASED VEHICLES

All registrations, license plates and any other or additional such plates, permits or licenses or any similar requirements or any governmental authority for any Leased Vehicle required to be obtained in the name of Lessor or otherwise shall be obtained directly by Lessee at its sole expense, and Lessor shall issue to Lessee, for such purpose, powers of attorney and/or other necessary authority Lessee shall comply with all federal, state, county and municipal statues, ordinances and regulations which may be applicable to the leasing, use, insuring or operation of the Leased Vehicles hereunder, and shall prepare and furnish to Lessor all documents, returns or forms legally required thereunder Lessee shall provide all drivers or other operators of the Leased Vehicles and shall be solely responsible for any and all fines, penalties, and/or forfeitures (including, without limitation the confiscation of any Leased Vehicle)

Lessee _____(Initial)
Lessor _____(Initial)

arising out of or due to the use, operation, maintenance or insuring of the Leased Vehicles in violation of any law, regulation, statute or similar requirement of any governmental authority

8 IMPROVEMENT AND MAINTENANCE OF LEASED VEHICLES

Lessee will maintain the Leased Vehicles and all accessories and equipment thereof in good mechanical condition and running order at all times during the term of this Lease, and will furnish all supplies, fuels, and other essentials required for the use of operation of the Leased Vehicles by Lessee or by any of its permitted sublessees Lessee shall comply with any governmental requirements affecting the maintenance, operation or use of the Leased Vehicles including without limitation any changes in, additions to or safeguards therein to keep the Leased Vehicles in such compliance Any replacement parts changes in or improvements to the Leased Vehicles shall become and remain the property of Lessor

9 COSTS, EXPENSES, FEES, CHARGES AND TAXES

Lessee covenants that it will pay all costs, expenses, fees and charges incurred in connection with ownership, maintenance, use, lease or operation of the Leased Vehicles during the term of the lease thereof, and all income, sales, franchise or other taxes whatsoever by whomsoever payable (other than federal and state income taxes of Lessor) on or relating to the purchase, sale, lease, ownership, maintenance, use, possession or operation thereof Except as otherwise agreed by Lessor, Lessee shall be required to keep and maintain any and all books and records and make all filings and returns pertaining to any such taxes or similar governmental requirements (other than those relating to the federal and state income taxes of Lessor) Lessor shall process, file and advance any applicable personal property taxes associated with a Leased Vehicle and Lessee shall reimburse Lessor for such taxes and shall pay Lessor a processing fee for such service

10 WARRANTY DISCLAIMER

LESSOR MAKES NO EXPRESS OR IMPLIED WARRANTIES OR REPRESENTATIONS AS TO ANY MATTER WHATSOEVER, INCLUDING WITHOUT LIMITATION, THE CONDITION OF ANY LEASED VEHICLE, ITS MERCHANTABILITY OR ITS FITNESS FOR ANY PARTICULAR PURPOSE In no event shall any defect in, or unfitness of, any Leased Vehicle relieve Lessee of the obligation to pay rent for such Leased Vehicle or to make any other payments required hereunder or of any other obligation hereunder Without limiting the generality of the foregoing, Lessor shall not be liable for any defects, consequential damage therefrom, or for any loss of use thereof or for any interruption in Lessee's business occasioned by its inability to use any Leased Vehicle for any reason whatsoever Lessor shall permit Lessee to enforce in Lessee's name any and all warranties made by the manufacturer of any Leased Vehicle, but Lessor assumes no responsibility whatsoever for compliance therewith by such manufacturer

11 PUBLIC LIABILITY INSURANCE INDEMNIFICATION

Motor vehicle public liability insurance in an amount not less than $3,000,000 combined single limit per occurrence shall be provided by Lessee at its sole cost and expense throughout the term of this Lease as to each Leased Vehicle The insurance policy or policies providing the foregoing coverage (i) shall be written by an insurance company or companies satisfactory to Lessor and authorized to transact business in all of the states in which the Leased Vehicles will be used or operated, (ii) shall name Lessor and Lessee as insured, (iii) shall protect the interest of Lessor and Lessee including their authorized drivers, with respect to the liability for injuries to or the death of third persons and damage to or loss of property of third persons resulting from the ownership, maintenance, use or operation of the Leased Vehicles, (iv) shall provide endorsement or otherwise that the coverage shall be primary coverage as to Lessor, and (v) shall provide that the insurance company or companies issuing such policy or policies shall notify Lessor of any cancellation thereof at least thirty (30) days prior thereto Lessee shall furnish Lessor with a certificate(s) of insurance or other evidence of such insurance coverage

Notwithstanding that Lessee shall provide certain insurance hereunder and irrespective of any responsibility for negligence, Lessee does hereby agree to defend, indemnify protect and hold harmless Lessor and any assignee of Lessor and their employees, from and against any and all losses, liabilities (including, without limitation, strict liability imposed by law) damages, injuries, claims, demands and expenses (including legal expenses) of whatsoever kind and nature, resulting from or arising out of the use, condition (including without limitation, latent and other defects whether or not discoverable by Lessor), operation or ownership of any Leased Vehicle This covenant of indemnity shall continue in full force and effect notwithstanding the termination of this Lease or the termination of the lease of any Leased Vehicle

12 COLLISION AND COMPREHENSIVE DAMAGE INSURANCE

Upon written request of Lessor, Lessee at its sole cost and expense shall provide collision and comprehensive automobile physical damage insurance on each Leased Vehicle The insurance policy providing the foregoing coverages (i) shall be written in standard form by an insurance company acceptable to Lessor, (ii) shall be in an amount not less than Lessor's unamortized value of the Leased Vehicle determined in accordance with the applicable Schedule C, and (iii) shall provide for loss payable to Lessor and Lessee as their interests may appear

If such insurance is not required by Lessor or if any Leased Vehicle is not fully covered by any such insurance for any reason whatsoever, Lessee assumes and agrees to indemnify, protect and hold harmless Lessor and any assignee of Lessor, irrespective of any responsibility for negligence, from any loss, damage theft or destruction of any Leased Vehicle In the event of any such loss, damage, theft or destruction Lessee shall either repair such unit or pay the amount of any reparable damage directly to Lessor, or, in the case of any loss, damage beyond repair, theft or destruction, pay directly to Lessor Lessor's capitalized cost of such vehicle as specified on the applicable Schedule A, less amortization charges set forth in the applicable Schedule C to the date of such loss damage beyond repair, theft or destruction

13 REIMBURSEMENT OF LESSOR

If the Lessee fails to make any payments for licenses registrations, fines penalties replacement parts, costs, expenses, fees, charges, taxes, insurance, repairs and the like, referred to in Sections 7 8, 9, 11, and 12 of this Lease, the Lessor may, but shall not be required to, make such payments, and if it does so, the Lessee shall reimburse the Lessor upon demand for all such disbursements made on behalf of the Lessee under those Sections together with interest at the greater of (i) the Default Rate, or (ii) 18% per annum Such interest calculations shall be computed for the actual number of days elapsed between payment and reimbursement

14 ADDITIONAL OR REPLACEMENT EQUIPMENT

Upon the request of Lessee, Lessor in its sole discretion may from time to time purchase additional or replacement motor vehicles for lease to Lessee hereunder, and as each subsequent purchase is made a new Schedule A, appropriately designated, will be executed listing such new acquisition Upon delivery by Lessor to Lessee of any such additional or replacement motor vehicles, the same shall be subject to all of the terms and conditions of this Lease It is agreed and understood, however, that nothing in this Lease will be construed as requiring Lessor to provide any such other motor vehicles or to replace any motor vehicle which has previously been or is then under lease from Lessor to Lessee

15 SURRENDER OF LEASED VEHICLES

Upon sixty (60) days prior written notice thereof to Lessor, Lessee shall have the right, but not the obligation, to surrender any Leased Vehicle

Lessee _____(Initial)
Lessor _____(Initial)

which has been in service under this Lease for not less than twelve (12) months, the commencement of which is evidenced by its date in service as shown on the applicable Schedule A Such written notice shall specify the Leased Vehicles which Lessee will surrender

Upon surrender of a Leased Vehicle as described above or upon the expiration of the lease term for any Leased Vehicle, Lessee shall deliver such vehicle to such place as may be mutually agreed upon by Lessor and Lessee Thereafter, Lessor shall promptly endeavor to affect the sale of such surrendered vehicle Any Leased Vehicle thus surrendered shall continue to be subject to the terms and conditions of this Lease until Lessor has sold it, including rental for a maximum period of one month unless the vehicle was shown on the Lessor's Vehicle Lease Order Form (VLO) as a turn-in vehicle and is actually surrendered when the replacement vehicle is delivered, in which case rental payments cease on the turn-in vehicle and the replacement vehicle goes into service From the proceeds thus realized from any such sale, there shall be deducted the costs and expenses incurred by Lessor in undertaking such sale, in transporting and storing the Leased Vehicle, and a processing fee of fifty dollars ($50 00), and the balance remaining shall constitute the 'net proceeds' ('Net Proceeds") The Net Proceeds from the sale of any Leased Vehicles shall be payable to Lessor In the event that the Net Proceeds from the sale of any such vehicle are in excess of Lessor s capitalized cost of such vehicle as specified in the applicable Schedule A, less amortization charges thereof set forth in the applicable Schedule C to the date of such sale, then 100 % of such excess amount shall be applied by Lessor to any amounts then due and owing by Lessee to Lessor hereunder, and the balance (if any) shall be paid to Lessee, if Lessee is not then in default In the event that the Net Proceeds from the sale of any such vehicle are less than such capitalized cost less such amortization charges, Lessee shall promptly reimburse Lessor for any deficiency upon Lessee's receipt of notification thereof, provided that in the event of any such sale the Lessor shall guaranty to Lessee that the Net Proceeds shall at least equal the following percentages of the fair value as of the beginning of the twelve-month period during which the date of termination occurs

Period	Percentage
Initial 12-month period	20%
Each subsequent period	20%

Upon surrender of Leased Vehicles hereunder, Lessee shall deliver the surrendered Leased Vehicles (whether automobiles or trucks) to Lessor (i) in the same condition and appearance as when received, ordinary wear and tear excepted, (ii) free from collision or other physical damage, (iii) free from loss of parts, tires, equipment and accessories, and (iv) together with any replacement parts, changes in or improvements to the Leased Vehicles made by Lessee

16 RELATIONSHIP OF THE PARTIES

Lessor and Lessee agree that this Lease is and is intended to be construed as a lease, and Lessee acknowledges that it has no right, title or interest in any of the Leased Vehicles leased hereunder except for its rights as Lessee hereunder The relationship between Lessor and Lessee shall always be that of Lessor and Lessee None of Lessee's agents, servants or employees shall be deemed to be the agents servants or employees of Lessor or of any assignee of Lessor, and Lessor shall not be responsible for the acts or omissions of Lessee, or of any of its officers, agents or employees Lessee shall not, for any purposes, at any time, be or be construed to be the agent of Lessor or of any assignee of Lessor

17 FURNISHING OF INFORMATION, FINANCIAL STATEMENTS

Lessor and Lessee shall each furnish any information with reference to the Leased Vehicles that may be reasonably requested by the other As long as any Leased Vehicle remains under this Agreement, Lessee shall furnish Lessor as soon as possible but in no event more than ninety (90) days after the end of each fiscal year of Lessee, a statement of Lessee's earnings and financial condition certified by independent certified public accountants, if available, or if not certified by the chief financial officer of Lessee Lessee shall also provide Lessor with copies of such of its interim financial reports prepared in the usual course of its business as Lessor may reasonably request

18 FINANCING, ASSIGNMENT

Lessee covenants that it will not make, permit or suffer to exist any mortgages liens encumbrances, or indebtedness on the Leased Vehicles, other than those given by Lessor, and Lessee hereby subordinates its rights under this Lease to the lien of any financing institution arising from said indebtedness Except as herein specifically permitted, this Lease or any right hereunder, shall not be assigned by either party without the written consent of the other nor shall Lessee sublease any Leased Vehicle without Lessor's prior written consent, which shall not be unreasonably withheld, it being understood and agreed that no such sublease shall relieve Lessee of any of its obligations hereunder as to any subleased vehicles Lessee acknowledges that Lessor may finance its purchase and ownership of any or all of the Leased Vehicles by borrowing from one or more lenders or financial institutions of its own choosing (each such lender or financial institution being herein referred to as an "Assignee") and to evidence such indebtedness may issue to the particular Assignee from whom Lessor has borrowed funds as aforesaid a promissory note or notes, grant to such Assignee, as collateral security for the payment of the principal or any interest on any such note(s), chattel mortgages on, or security interests in, the Leased Vehicles the purchase and ownership of which have been so financed by such Assignee, and, as further collateral security therefore, may assign to such Assignee all of Lessor s right, title and interest in, to and under this Lease with respect to the Leased Vehicles Lessee agrees to endorse on any such assignment by Lessor to an Assignee as aforesaid Lessee's consent thereto and its agreement to pay all rentals and other amounts payable to Lessor hereunder directly to such Assignee Upon any such Assignment by Lessor, the right of such Assignee to receive such rentals, and other amounts payable to Lessor hereunder, including, without limitation, the proceeds of sale of the Leased Vehicles, the purchase and ownership of which have been financed by such Assignee, and any deficiency payable by Lessee with respect to such sale, as well as any other rights of such Assignee by virtue of such assignment, shall not be subject to any defense, set-off, counterclaim or recoupment No such assignment by Lessor shall interfere with Lessee's right to the quiet use and enjoyment of the Leased Vehicles so long as Lessee is not in default hereunder

19 LIMITATION OF LESSOR'S LIABILITY

The Lessor shall not be liable for (i) any failure or delay in the delivery of any Leased Vehicle, (ii) any failure to perform hereunder resulting from fire, or other casualty, riot, strike or other labor difficulty, governmental regulation or registration, or an other cause beyond the Lessor's control, and (iii) any loss of profits, time or damage to Lessee's business reputation, or other consequential or incidental damages, resulting from Lessor's taking possession of any Leased Vehicle upon the default of Lessee hereunder, or from any theft, damage, loss, defect, or failure of any Leased Vehicle or through the recovery, repair, adjustment, service or replacement of any Leased Vehicle

20 DEFAULT

In the event any one or more of the following events shall have occurred and shall not have been remedied as hereinafter provided

(a) The Lessee fails to pay any amount including rental payments, due hereunder and continues to fail to pay for ten (10) days after payment is due,

Lessee _____ (Initial)
Lessor DD (Initial)

(b) The Lessee or any guarantor hereof (i) files a petition in bankruptcy, or makes an assignment for the benefit of creditors, or if any receiver or trustee in bankruptcy is appointed for the Lease in any suit or proceeding, or (ii) dies or terminates its existence, or undertakes any legal steps to effect such termination,
(c) Any insurance coverage required hereunder is canceled, or the Lessee is determined to be an uninsurable risk by an insurer,
(d) Any Leased Vehicle is confiscated by a political, or governmental agency, as a result of the illegal use of the Leased Vehicle,
(e) Any Leased Vehicle is placed on any new or used car lot or showroom or otherwise advertised or offered for sale,
(f) The Lessee fails to perform any other obligations under the Lease after 15 days notice thereof,
(g) There is a material adverse change in the financial condition of the Lessee or any guarantor hereof (as determined by Lessor in good faith),
(h) The interest of Lessee in this Lease shall be sold under execution or under any other legal provision, or by operation of law devolve upon or pass to any other person or persons other than Lessee,
(i) Any default by any guarantor hereof under the terms of the guaranty agreement or the failure of any guaranty agreement to remain fully effective at any time or its attempted cancellation by the guarantor, or
(j) The Lessee is in default under any document, agreement, or instrument evidencing obligations of Lessee to Lessor whether now existing or hereafter arising,
then the Lessor, at its sole discretion and without notice to the Lessee, may (in addition to any other remedy at law or in equity) undertake any or all of the following remedies
(a) Terminate this Lease with respect to any or all of the Leased Vehicles then leased hereunder, in which event any and all such Leased Vehicles shall immediately be delivered, at Lessee's cost and expense to a location or locations specified by Lessor, and Lessor may recover from Lessee (i) the amount due from Lessee, including unpaid rentals accruing under this Lease until the expiration of the Lease term set forth in the applicable Schedules A, plus (ii) any additional damages or expenses, which Lessor shall have sustained by reason of the breach of any covenant of this Lease and any additional costs such as but not limited to the cost of repossessing the Leased Vehicles and placing them in proper condition for leasing or selling to others, minus (iii) the current wholesale value of the Leased Vehicles as set forth in Automotive Market Report (or other comparable report) or the Net Proceeds of the sale or the present value of the Net Proceeds of reletting the Leased Vehicles or
(b) Repossess the Leased Vehicles with or without terminating this Lease (and, for that purpose, Lessor s agents or Lessor may enter upon any premises of Lessee and Lessee shall indemnify and hold harmless Lessor and/or its agents for any loss or damage incurred during repossession) and charge Lessee with the amounts specified in subparagraphs (i) and (ii) of Paragraph (a) above minus the amounts specified in subparagraph (iii) of Paragraph (a) above, or
(c) Proceed by appropriate court action to enforce performance by Lessee of the applicable covenants of this Lease or to recover damages for the breach thereof
This is a commercial transaction, and Lessee agrees that Lessor may obtain an immediate writ of possession without notice and without the posting of any bond whatsoever Notice of any sale of any Leased Vehicle shall be deemed commercially reasonable if given at least five (5) days prior to such sale The Lessee agrees to be liable for all expenses incurred by the Lessor in connection with the collection or enforcement of any of Lessee's obligations under this Lease or in connection with the repossession of any Leased Vehicle including (but not limited to) storage expense, transportation expenses of the Leased Vehicles to aid in their disposal, travel and lodging expenses and attorneys' fees in the amount of 15% of any amount due hereunder if collected by law or through an attorney at law

21 AUTHORITY TO EXECUTE LEASE

Each signatory hereto warrants that the person executing this Lease on its behalf has been duly approved to execute this Lease by prior legal action

22 SUCCESSORS AND ASSIGNS

All covenants, agreements, representations and warranties in this Lease contained and made by and on behalf of Lessor and the Lessee respectively, shall be binding on, and inure to the benefit of, the respective successors and assigns of the parties hereto Subject to Lessor's written consent (which may be granted or withheld in Lessor's sole discretion), Lessee may arrange the termination of one or more Schedule A's and the purchase from Lessor by a third party of the Leased Vehicles subject thereto, provided, however, Lessee acknowledges that, in consideration therefore Lessor may charge Lessee and/or such third party, in addition to the unamortized capital cost of the Leased Vehicles, a fee to compensate Lessor for its lost profits and its administrative expenses in processing such transfer

23 INCLUSIVENESS OF TERMS

As used herein, and whenever the context so requires, the masculine gender shall include the feminine or neuter, and the singular number shall include the plural and vice versa

24 NOTICE

Notices hereunder shall be in writing and shall be given to the parties at their addresses specified above

25 GENERAL

This Lease is executed and shall be construed and enforced in accordance with the laws of the State of Georgia Time is of the essence with respect to this Lease The section headings contained herein are inserted for convenience only, and shall not control or affect the meaning or construction of any of the provisions hereof This Lease constitutes the entire agreement between the Lessor and Lessee and no other agreement in any way modifying any of the terms hereof will be binding upon the Lessor unless made in writing and signed by the Lessor Lessee, to the extent it may lawfully do so, hereby submits to the jurisdiction of any state or federal court located in Georgia, as well as to the jurisdiction of all courts from which an appeal may be taken from the aforesaid courts for the purpose of any suit, action or other proceeding arising out of any of Lessee s obligations under or with respect to this Lease, and Lessee expressly waives any and all objections that Lessee may have as to jurisdiction and/or venue in any of such courts Lessee further agrees that it may be validly served with any legal process in connection with the foregoing by the mailing of a copy thereof by registered or certified mail at its address shown on the first page hereof If any of the provisions hereof are determined to be invalid, illegal, or unenforceable, the remaining provisions of the Lease shall not be affected thereby If there is more than one Lessee signatory to this Lease, they shall be jointly and severally liable hereunder Lessor's failure, at any time or times hereafter, to require strict performance by Lessee of any provision of this Lease shall not waive, affect or diminish any right of Lessor thereafter to demand strict compliance and performance therewith Any suspension or waiver by Lessor or a default by Lessee shall not suspend, waive or affect any other default by Lessee, whether the same is prior or subsequent thereto and whether of the same or of a different type None of the undertakings, agreements, warranties, covenants and representations of Lessee contained in the Lease and no default by the Lessee shall be deemed to have been suspended or waived by Lessor unless such suspension or waiver is by an instrument in writing signed by a duly authorized representative or Lessor and directed to Lessee specifying such suspension or waiver

Lessee AA (Initial)
Lessor DD (Initial)

LeasePlan

IN WITNESS WHEREOF, the parties hereto have caused this Lease to be executed by their duly authorized officers on the day and year first above written

Witness

By _____

Witness

By _____

LEASE PLAN U S A , INC ("Lessor")

By _____

Title President

Date 3-30-06

UNITED WATER, INC FOR ITS AFFILIATES AND SUBSIDIARIES ~~IDENIFIED~~ identified ON EXHIBIT A ("Lessee")

By _____

Title C E O

Date March 27 2006

LeasePlan

ACCOMMODATION SALES ADDENDUM

This Addendum is attached to and specifically incorporated in that certain Vehicle Lease Agreement dated December 20, 2005 between LEASE PLAN U S A , INC ("Lessor") and UNITED WATER, INC FOR ITS AFFILIATES AND SUBSIDIARIES IDENIFIED ON EXHIBIT A ("Lessee")

If Lessee requests that Lessor sell on behalf of Lessee vehicles owned by Lessee or leased by Lessee from a party other than Lessor, Lessee agrees to pay Lessor a fee of $100 00 per unit

Lessee further agrees that should Lessor in its sale of such vehicles make payments to other lessors or financiers of the vehicles, it will pay to Lessor amounts so paid, plus interest thereon, less any amounts received from purchasers of the vehicles after selling expenses as defined in Section 15 of the Vehicle Lease Agreement are deducted Lessee shall pay interest at the per annum rate of the Prime rate at the date of payment for the vehicle plus one percent (1 0%) from the date of payment to such lessor or financier until funds from the sale of the vehicle are received by Lessor

Lessee agrees that Lessor at its option may debit or credit the account of Lessee, which debit or credit will be reflected on Lessor's monthly billing to Lessee

Capitalized terms not defined herein shall have the meanings given in the Vehicle Lease Agreement Except as expressly modified herein, all other terms and conditions, schedules and other addendum included in or attached to the Vehicle Lease Agreement shall remain in full force and effect

LEASE PLAN U S A , INC

("Lessor")

By D. G. Dehan

Title President

Date 3-30-06

UNITED WATER, INC FOR ITS AFFILIATES AND SUBSIDIARIES IDENIFIED ON EXHIBIT A

("Lessee")

By A Ahmad

Title C. E. O

Date March 27 2006

LeasePlan

With respect to that certain Vehicle Lease Agreement dated December 20, 2005, between LEASE PLAN U S A , INC ("Lessor") and UNITED WATER, INC TOGETHER WITH ITS DIVISIONS AND SUBSIDIARIES ("Lessee")

CERTIFICATION

The Lessee hereby certifies, under penalty of perjury, that it intends that more than fifty percent (50%) of the use of the Leased Vehicles subject to the above Lease Agreement will be in the Lessee's trade or business

TERMINAL RENTAL ADJUSTMENT CLAUSE
I R C. 7701(h) Statement

The Lessee has further been advised that it will not be treated as the owner of the Leased Vehicles subject to the Lease Agreement for Federal Income Tax purposes and the Lessee is not aware of any information which may lead Lessor to believe that the Certification is false

UNITED WATER, INC
FOR ITS AFFILIATES AND SUBSIDIARIES
IDENIFIED ON EXHIBIT A
("Lessee")

By _____

Title C E O

Date March 27, 2006

Name Anthony Harding
(Please Print)

ADDENDUM
SCHEDULE A AND DELIVERY DATE

This Addendum is to the Vehicle Lease Agreement dated December 20, 2005, between LEASE PLAN U S A , INC (Lessor) and UNITED WATER, INC FOR ITS AFFILIATES AND SUBSIDIARIES IDENIFIED ON EXHIBIT A ("Lessee") All terms used herein shall have the meaning ascribed to them in the Lease

With regard to the above noted Lease, Lessee acknowledges and agrees as follows

"Schedule A"

1 Upon tender and delivery of each Vehicle ordered by Lessee as evidenced by Lessor's Vehicle Lease Order Form (VLO), a copy of Lessor's form is attached, or like form agreed upon by Lessor and Lessee, such Vehicle shall constitute a "Leased Vehicle" under and be subject to the terms and conditions of the Lease and specifically Schedule "A" thereto which sets forth the Amortization Factors and Monthly Rental Factors applicable to such Leased Vehicle

2 Following approval by Lessor, each Vehicle Lease Order Form (VLO) or like form agreed upon by Lessor and Lessee shall become a part of and specifically incorporated in the Lease

3 Each Schedule A or like form mutually agreed upon by Lessee and Lessor, a copy of which is attached, describing any Leased Vehicle and terms applicable thereto under the Lease shall become a part of and specifically incorporated in the Lease and the information included in such Schedule A shall be deemed to be true and correct unless Lessee advises Lessor in writing to the contrary within thirty (30) days of the date the Schedule "A" was mailed by the Lessor

4 Any person designated by Lessee on any Vehicle Lease Order Form (VLO) or like form as Lessee's Representative or its designee shall be authorized to accept delivery and approve the condition of any Lease Vehicle(s) and/or related equipment which Lessee has ordered pursuant to such Vehicle Lease Order Form (VLO) or like form

5 If possible, VLO's should be completed and submitted electronically utilizing Lessor's on-line ePlan system If that is not possible/practical, VLO's may be completed and submitted manually

"Delivery Date"

The delivery date for billing purpose for all factory ordered vehicles shall be the actual delivery date such vehicle is delivered to Lessee or Lessee's representative, as shown on the signed delivery receipt by Lessee or Lessee's representative and given to Lessor or Lessor's agent at the time of delivery The delivery date for out-of-stock vehicles shall always be the date Lessor pays the dealer for the vehicle

Except as previously set forth herein, all the terms and conditions included in the Lease shall remain in full force and effect This Addendum shall be attached to and specifically incorporated in the Lease following agreement and acceptance by Lessor in the space provided below

Agreed and Accepted By

LEASE PLAN U.S.A , INC.		**UNITED WATER, INC. FOR ITS AFFILIATES AND SUBSIDIARIES IDENIFIED ON EXHIBIT A**
(Lessor)		**("Lessee")**
By	D G. Dahn	By A Ahmad
Title	President	Title C E O
Date	3-30-06	Date March 27, 2006

04/08/05 SCHEDA2

ORIGINAL

MOTOR VEHICLE LEASE AGREEMENT

ARI FLEET LT (Lessor) hereby leases to UNITED WATER, INC. (Lessee), the vehicle(s) or equipment (the "Vehicle(s)") referred to herein for the rental set f orth herein. This Motor Vehicle Lease Agreement is entered into between Lessor and Lessee and constitutes a separate and independent lease agreement between Lessor and Lessee. This Motor Vehicle Lease Ag reement is separate and distinct from any other lease agreement or other agreement between Lessor and Lessee or to which Lessee is otherwise a party. The terms of the Master Lease (except for an y terms that refer to specific vehicles other than the Vehicle(s)) are incorporated by reference into this Motor Vehicle Lease Agreement and constitute terms of this Motor Vehicle Lease Agreeme nt with the same effect as if they were fully set forth herein. The "Master Lease" refers to the Lease Agreement, dated 04/21/10, entered into between Lessee and Automotive Rentals, Inc ., as heretofore and hereafter amended.

Lessor hereby assigns to ___ _____ (Assignee) all rights, title and interest of Lessor in and to all moneys due and to become due under this Motor Vehicle Le ase Agreement and Lessor hereby authorizes Assignee to collect all such moneys when due, either in the name of the Assignee or Lessor. Lessee hereby agrees to this assignment.

VEHICLE INFORMATION

YR & MAKE- 2014 FORD
ENGINE - 8 CYL 6.2 LITER
SERIAL # - 1FTRF3B64EEB81896

MODEL - F3B F-350
EXT COLOR- OXFORD WH
DELIVERY DATE - 04/23/14

ARI-VEH #-0061-86251
LESSEE #- 2G15-RG
REVISION DATE: 00/00/00 LEASE NO: 01

EQUIPMENT

S = SIDEBILLED D = DEALER INSTALLED

CRUISE CONTROL		50 STATE EMISSI													
CPA		3.73 AXLE RATIO													
NET		GVWR: 10,400 LB													
TIRES: LT245/75		WHEELS: 17" ARG													
POWER EQUIPMENT		HD VINYL 40/20/													
SNOW PLOW PREP		MONOTONE PAINT													
TRANSFER CASE &		RADIO: AM/FM ST													
4X4 ELECTRONIC-		GVW= 10,400 LBS													
TOUGH BED SPRAY															
DAYTIME RUNNING															

COST

DESCRIPTION		*	CAPPED AMOUNT	DESCRIPTION		*	CAPPED AMOUNT	DESCRIPTION		*	CAPPED AMOUNT
BASE COST			31,168.60								
P&H			400.00								
DEJANA TRUCK OF	BODY CST1		5,888.30								
PRIMARY DLR FEE			3.00								
TOTAL COST			37,459.90								

LEASE INFORMATION

OPEN END LEASE - PERIOD BEGINS: 05/14 TOTAL CAPITALIZATION: 37,459.90 MINIMUM LEASE TERM 24 MONTHS
* * * * * * RATES BELOW REFLECT DEPRECIATION AND ADMINISTRATIVE FEE ONLY * * * * * *

	RATE	AMT	
1ST-12TH MONTH	.01429	$535.30	PER MONTH DEPRECIATION PERIOD 72 MONTHS @ $520.32
13TH-24TH MONTH	.01429	$535.30	PER MONTH
25TH-36TH MONTH	.01429	$535.30	PER MONTH
37TH-48TH MONTH	.01429	$535.30	PER MONTH
49TH-60TH MONTH	.01429	$535.30	PER MONTH
61ST-72ND MONTH	.01429	$535.30	PER MONTH

F I N A N C I A L I N F O

INT-TYPE: FLOAT INDEX: LIBOR RATE: FACTOR-SCHEDULE: 226 DEPR-PERIOD: 072 LEASE-TYPE: OPEN-PLATEAU

NEASTWALTERS 465

MAILING ADDRESS: UNITED WATER, INC.
ATTN: CHRISTOPHER LEE
700 KINDERKAMACK ROAD
ORADELL NJ 07649

DRIVER NAME: STAN KNOX
ADDRESS: 17 ARNOLD STREET
WAKEFIELD RI 02879

Date 05/12/14

By AUTOMOTIVE RENTALS, INC.
Authorized Signature

PS05(01/00)

ORIGINAL

MOTOR VEHICLE LEASE AGREEMENT

ARI FLEET LT (Lessor) hereby leases to UNITED WATER, INC. (Lessee), the vehicle(s) (Vehicle(s)) referred to herein for the rental set forth herein. This Motor Vehicle Lease Agreement is entered into between Lessor and Lessee and constitutes a separate and independent lease agreement solely of the Vehicle(s). This Motor Vehicle Lease Agreement is separate and distinct from any other lease agreement or other agreement between Lessor and Lessee or to which Lessee is otherwise a party. The terms of the Master Lease (except for any terms that refer to specific vehicles other than the Vehicle(s)) are incorporated by reference into this Motor Vehicle Lease Agreement and constitute terms of this Motor Vehicle Lease Agreement with the same effect as if they were fully set forth herein. The "Master Lease" refers to the Lease Agreement, dated 04/21/10, entered into between Lessee and Automotive Rentals, Inc., as heretofore and hereafter amended.

Lessor hereby assigns to _____ (Assignee) all rights, title and interest of Lessor in and to all moneys due and to become due under this Motor Vehicle Lease Agreement and Lessor hereby authorizes Assignee to collect all such moneys when due, either in the name of the Assignee or Lessor. Lessee hereby agrees to this assignment.

VEHICLE INFORMATION

YR & MAKE- 2011 FORD
ENGINE - 6 CYL 3.7 LITER
SERIAL # - 1FTMF1EM6BKD92992

MODEL - F1E F-150
EXT COLOR- OXFORD WH
DELIVERY DATE - 10/18/11

ARI-VEH #-0061-110105
LESSEE #- 2G15-RG
REVISION DATE: 00/00/00 LEASE NO: 01

EQUIPMENT

S = SIDEBILLED D = DEALER INSTALLED

FORD CPA DISCOU	SHIP-THRU: KRAN
P&H	CALIFORNIA EMIS
FORD FIN	3.73 AXLE RATIO
CPA	GVWR: 6,950 LBS
NET	WHEELS: 17" GRA
TIRES: P265/70R	VINYL 40/20/40
TRAILER TOW PAC	MONOTONE PAINT
POWER EQUIPMENT	RADIO: AM/FM ST
FRONT LICENSE P	GVW= 6,950 LBS
BUILT: KANSAS C	

COST

DESCRIPTION	*	CAPPED AMOUNT	DESCRIPTION	*	CAPPED AMOUNT	DESCRIPTION	*	CAPPED AMOUNT
BASE COST		21,883.25						
P&H		850.00-						
KRANZ OF KANSASBODY CST1		2,193.72						
TOTAL COST		23,226.97						

LEASE INFORMATION

OPEN END LEASE - PERIOD BEGINS: 11/11 TOTAL CAPITALIZATION: 23,226.97 MINIMUM LEASE TERM 367 DAYS
* * * * * * RATES BELOW REFLECT DEPRECIATION AND ADMINISTRATIVE FEE ONLY * * * * * *

	RATE	AMT	
1ST-12TH MONTH	.01429	$331.91	PER MONTH DEPRECIATION PERIOD 72 MONTHS @ $322.62
13TH-24TH MONTH	.01429	$331.91	PER MONTH
25TH-36TH MONTH	.01429	$331.91	PER MONTH
37TH-48TH MONTH	.01429	$331.91	PER MONTH
49TH-60TH MONTH	.01429	$331.91	PER MONTH
61ST-72ND MONTH	.01429	$331.91	PER MONTH

F I N A N C I A L I N F O

INT-TYPE: FLOAT INDEX: LIBOR RATE: FACTOR-SCHEDULE: 226 DEPR-PERIOD: 072 LEASE-TYPE: OPEN-PLATEAU

NEASTWALTERS 450

MAILING ADDRESS: UNITED WATER, INC.
ATTN: CHRISTOPHER LEE
700 KINDERKAMACK ROAD
ORADELL NJ 07649

DRIVER NAME: STAN KNOX
ADDRESS: 17 ARNOLD STREET
WAKEFIELD RI 02879

Date 10/24/11 By Tricia A. Atkinson
Authorized Signature

PS05(01/00)

ORIGINAL

MOTOR VEHICLE LEASE AGREEMENT

ARI FLEET LT (Lessor) hereby leases to UNITED WATER, INC. (Lessee), the vehicle(s) (Vehicle(s)) referred to herein for the rental set forth herein. This Motor Vehicle Lease Agreement is entered into between Lessor and Lessee and constitutes a separate and independent lease agreement solely of the Vehicle(s). This Motor Vehicle Lease Agreement is separate and distinct from any other lease agreement or other agreement between Lessor and Lessee or to which Lessee is otherwise a party. The terms of the Master Lease (except for any terms that refer to specific vehicles other than the Vehicle(s)) are incorporated by reference into this Motor Vehicle Lease Agreement and constitute terms of this Motor Vehicle Lease Agreement with the same effect as if they were fully set forth herein. The "Master Lease" refers to the Lease Agreement, dated 04/21/10, entered into between Lessee and Automotive Rentals, Inc., as heretofore and hereafter amended.

Lessor hereby assigns to _____ (Assignee) all rights, title and interest of Lessor in and to all moneys due and to become due under this Motor Vehicle Lease Agreement and Lessor hereby authorizes Assignee to collect all such moneys when due, either in the name of the Assignee or Lessor. Lessee hereby agrees to this assignment.

VEHICLE INFORMATION

VR & MAKE- 2012 FORD
ENGINE - 6 CYL 3.7 LITER
SERIAL # - 1FTMF1EM5CKE09122

MODEL - F1E F-150
EXT COLOR- OXFORD WH
DELIVERY DATE - 08/07/12

ARI-VEH #-0061-110196
LESSEE #- 2G15-RG
REVISION DATE: 00/00/00 LEASE NO: 01

S = SIDEBILLED D = DEALER INSTALLED

EQUIPMENT

CPA		GVWR: 6,950 LBS									
NET		TIRES: P235/75R									
TRAILER TOW PAC		WHEELS: 17" GRA									
POWER EQUIPMENT		VINYL 40/20/40									
TRAILER BRAKE C		MONOTONE PAINT									
DROP-IN PLASTIC		RADIO: AM/FM ST									
BUILT: KANSAS C		GVW= 6,950 LBS									
SHIP-THRU: AUTO											
50 STATE EMISSI											
3.73 AXLE RATIO											

COST

DESCRIPTION		*	CAPPED AMOUNT	DESCRIPTION		*	CAPPED AMOUNT	DESCRIPTION		*	CAPPED AMOUNT
BASE COST			22,858.72								
P&H			850.00-								
AUTO TRUCK GROU	BODY CST1		2,546.21								
TOTAL COST			24,554.93								

LEASE INFORMATION

OPEN END LEASE - PERIOD BEGINS: 09/12 TOTAL CAPITALIZATION: 24,554.93 MINIMUM LEASE TERM 367 DAYS
* * * * * * RATES BELOW REFLECT DEPRECIATION AND ADMINISTRATIVE FEE ONLY * * * * * *

	RATE	AMT	
1ST-12TH MONTH	.01429	$350.89	PER MONTH DEPRECIATION PERIOD 72 MONTHS @ $341.07
13TH-24TH MONTH	.01429	$350.89	PER MONTH
25TH-36TH MONTH	.01429	$350.89	PER MONTH
37TH-48TH MONTH	.01429	$350.89	PER MONTH
49TH-60TH MONTH	.01429	$350.89	PER MONTH
61ST-72ND MONTH	.01429	$350.89	PER MONTH

F I N A N C I A L I N F O

INT-TYPE: FLOAT INDEX: LIBOR RATE: FACTOR-SCHEDULE: 226 DEPR-PERIOD: 072 LEASE-TYPE: OPEN-PLATEAU

NEASTWALTERS 465

MAILING ADDRESS: UNITED WATER, INC.
ATTN: CHRISTOPHER LEE
700 KINDERKAMACK ROAD
ORADELL NJ 07649

DRIVER NAME: STAN KNOX
ADDRESS: 17 ARNOLD STREET
WAKEFIELD RI 02879

Date 08/20/12 By Tricia A. Atkinson
Authorized Signature

PS05(01/00)

ORIGINAL

MOTOR VEHICLE LEASE AGREEMENT

ARI FLEET LT (Lessor) hereby leases to UNITED WATER, INC. (Lessee), the vehicle(s) (Vehicle(s)) referred to herein for the rental set forth herein. This Motor Vehicle Lease Agreement is entered into between Lessor and Lessee and constitutes a separate and independent lease agreement solely of the Vehicle(s). This Motor Vehicle Lease Agreement is separate and distinct from any other lease agreement or other agreement between Lessor and Lessee or to which Lessee is otherwise a party. The terms of the Master Lease (except for any terms that refer to specific vehicles other than the Vehicle(s)) are incorporated by reference into this Motor Vehicle Lease Agreement and constitute terms of this Motor Vehicle Lease Agreement with the same effect as if they were fully set forth herein. The "Master Lease" refers to the Lease Agreement, dated 04/21/10, entered into between Lessee and Automotive Rentals, Inc., as heretofore and hereafter amended.

Lessor hereby assigns to _____ (Assignee) all rights, title and interest of Lessor in and to all moneys due and to become due under this Motor Vehicle Lease Agreement and Lessor hereby authorizes Assignee to collect all such moneys when due, either in the name of the Assignee or Lessor. Lessee hereby agrees to this assignment.

VEHICLE INFORMATION

YR & MAKE- 2012 FORD
ENGINE - 6 CYL 3.7 LITER
SERIAL # - 1FTMF1CMXCKE09121

MODEL - F1C F-150
EXT COLOR- OXFORD WH
DELIVERY DATE - 08/07/12

ARI-VEH #-0061-110197
LESSEE #- 2G15-RG
REVISION DATE: 00/00/00 LEASE NO: 01

S = SIDEBILLED D = DEALER INSTALLED

EQUIPMENT

CPA	VINYL 40/20/40
NET	MONOTONE PAINT
POWER EQUIPMENT	RADIO: AM/FM ST
BUILT: KANSAS C	GVW= 6,750 LBS
SHIP-THRU: AUTO	
CALIFORNIA EMIS	
3.55 AXLE RATIO	
GVWR: 6,750 LBS	
TIRES: P235/75R	
WHEELS: 17" GRA	

COST

DESCRIPTION	*	CAPPED AMOUNT	DESCRIPTION	*	CAPPED AMOUNT	DESCRIPTION	*	CAPPED AMOUNT
BASE COST		18,621.72						
P&H		850.00-						
AUTO TRUCK GROUBODY CST1		1,025.15						
TOTAL COST		18,796.87						

LEASE INFORMATION

OPEN END LEASE - PERIOD BEGINS: 09/12 TOTAL CAPITALIZATION: 18,796.87 MINIMUM LEASE TERM 367 DAYS
* * * * * * RATES BELOW REFLECT DEPRECIATION AND ADMINISTRATIVE FEE ONLY * * * * * *

	RATE	AMT	
1ST-12TH MONTH	.01429	$268.61	PER MONTH DEPRECIATION PERIOD 72 MONTHS @ $261.09
13TH-24TH MONTH	.01429	$268.61	PER MONTH
25TH-36TH MONTH	.01429	$268.61	PER MONTH
37TH-48TH MONTH	.01429	$268.61	PER MONTH
49TH-60TH MONTH	.01429	$268.61	PER MONTH
61ST-72ND MONTH	.01429	$268.61	PER MONTH

F I N A N C I A L I N F O

INT-TYPE: FLOAT INDEX: LIBOR RATE: FACTOR-SCHEDULE: 226 DEPR-PERIOD: 072 LEASE-TYPE: OPEN-PLATEAU

NEASTWALTERS 465

MAILING ADDRESS: UNITED WATER, INC.
ATTN: CHRISTOPHER LEE
700 KINDERKAMACK ROAD
ORADELL NJ 07649

DRIVER NAME: STAN KNOX
ADDRESS: 17 ARNOLD STREET
WAKEFIELD RI 02879

Date 08/17/12 By Tricia A. Atkinson
Authorized Signature

PS05(01/00)

ORIGINAL

MOTOR VEHICLE LEASE AGREEMENT

ARI FLEET LT (Lessor) hereby leases to UNITED WATER, INC. (Lessee), the vehicle(s) and equipment set forth herein for the rental set f orth herein. This Motor Vehicle Lease Agreement is entered into between Lessor and Lessee and constitutes a separate and independent lease agreement for the vehicle(s) referred to herein. This Motor Vehicle Lease Ag reement is separate and distinct from any other lease agreement or other agreement between Lessor and Lessee or to which Lessee is otherwise a party. The terms of the Master Lease (except for an y terms that refer to specific vehicles other than the Vehicle(s)) are incorporated by reference into this Motor Vehicle Lease Agreement and constitute terms of this Motor Vehicle Lease Agreeme nt with the same effect as if they were fully set forth herein. The "Master Lease" refers to the Lease Agreement, dated 04/21/10, entered into between Lessee and Automotive Rentals, Inc ., as heretofore and hereafter amended.

Lessor hereby assigns to ___ _____ (Assignee) all rights, title and interest of Lessor in and to all moneys due and to become due under this Motor Vehicle Le ase Agreement and Lessor hereby authorizes Assignee to collect all such moneys when due, either in the name of the Assignee or Lessor. Lessee hereby agrees to this assignment.

VEHICLE INFORMATION

YR & MAKE- 2014 FORD
ENGINE - 6 CYL 3.7 LITER
SERIAL # - 1FTMF1EM6EKD83617

MODEL - F1E F-150
EXT COLOR- OXFORD WH
DELIVERY DATE - 04/25/14

ARI-VEH #-0061-110364
LESSEE #- 2G15-RG
REVISION DATE: 00/00/00 LEASE NO: 01

EQUIPMENT

S = SIDEBILLED D = DEALER INSTALLED

CRUISE CONTROL		CPA		3.73 AXLE RATIO									
DISTANT DELIVER		NET		GVWR: 6,950 LBS									
FLOOR PLAN (GM		POWER EQUIPMENT		TIRES: P235/75R									
HOLDBACK PRICE		XL PLUS PACKAGE		MONOTONE PAINT									
FORD CPA DISCOU		4" BLACK TUBULA		GVW= 6,950 LBS									
TO INTRO PRICIN		BUILT: KANSAS C											
P&H		BACK UP ALARM S											
NET INVOICE CHA		DAYTIME RUNNING											
ESTIMATED FACTO		SHIP-THRU: AUTO											
UPFIT FEE		CALIFORNIA EMIS											

COST

DESCRIPTION		*	CAPPED AMOUNT	DESCRIPTION		*	CAPPED AMOUNT	DESCRIPTION		*	CAPPED AMOUNT
BASE COST			26,832.08								
P&H			400.00								
AUTO TRUCK GROU	BODY CST1		1,002.00								
PRIMARY DLR FEE			3.00								
TOTAL COST			28,237.08								

LEASE INFORMATION

OPEN END LEASE - PERIOD BEGINS: 05/14 TOTAL CAPITALIZATION: 28,237.08 MINIMUM LEASE TERM 367 DAYS
* * * * * * RATES BELOW REFLECT DEPRECIATION AND ADMINISTRATIVE FEE ONLY * * * * * *

	RATE	AMT	
1ST-12TH MONTH	.01429	$403.51	PER MONTH DEPRECIATION PERIOD 72 MONTHS @ $392.21
13TH-24TH MONTH	.01429	$403.51	PER MONTH
25TH-36TH MONTH	.01429	$403.51	PER MONTH
37TH-48TH MONTH	.01429	$403.51	PER MONTH
49TH-60TH MONTH	.01429	$403.51	PER MONTH
61ST-72ND MONTH	.01429	$403.51	PER MONTH

F I N A N C I A L I N F O

INT-TYPE: FLOAT INDEX: LIBOR RATE: FACTOR-SCHEDULE: 226 DEPR-PERIOD: 072 LEASE-TYPE: OPEN-PLATEAU

NEASTWALTERS 465

MAILING ADDRESS: UNITED WATER, INC.
ATTN: CHRISTOPHER LEE
700 KINDERKAMACK ROAD
ORADELL NJ 07649

DRIVER NAME: STAN KNOX
ADDRESS: 17 ARNOLD STREET
WAKEFIELD RI 02879

Date 05/13/14

By AUTOMOTIVE RENTALS, INC.
Authorized Signature

PS05(01/00)

ORIGINAL

MOTOR VEHICLE LEASE AGREEMENT

ARI FLEET LT (Lessor) hereby leases to UNITED WATER, INC. (Lessee), the vehicle(s) (V ehicle(s)) referred to herein for the rental set f orth herein. This Motor Vehicle Lease Agreement is entered into between Lessor and Lessee and constitutes a separate and independent lease agreement solely of the Vehicle(s). This Motor Vehicle Lease Ag reement is separate and distinct from any other lease agreement or other agreement between Lessor and Lessee or to which Lessee is otherwise a party. The terms of the Master Lease (except for an y terms that refer to specific vehicles other than the Vehicle(s)) are incorporated by reference into this Motor Vehicle Lease Agreement and constitute terms of this Motor Vehicle Lease Agreeme nt with the same effect as if they were fully set forth herein. The "Master Lease" refers to the Lease Agreement, dated 04/21/10, entered into between Lessee and Automotive Rentals, Inc ., as heretofore and hereafter amended.

Lessor hereby assigns to ___ _____ (Assignee) all rights, title and interest of Lessor in and to all moneys due and to become due under this Motor Vehicle Le ase Agreement and Lessor hereby authorizes Assignee to collect all such moneys when due, either in the name of the Assignee or Lessor. Lessee hereby agrees to this assignment.

VEHICLE INFORMATION

YR & MAKE- 2016 FORD
ENGINE - 6 CYL 3.5 LITER
SERIAL # - 1FTMF1E83GKD47003

MODEL - F1E F-150
EXT COLOR- OXFORD WH
DELIVERY DATE - 03/02/16

ARI-VEH #-0061-110527
LESSEE #- 2G15-RG
REVISION DATE: 00/00/00 LEASE NO: 01

EQUIPMENT

S = SIDEBILLED D = DEALER INSTALLED

DISTANT DELIVER		XL POWER EQUIPM		CLASS IV TRAILE											
FLOOR PLAN (GM		BUILT: KANSAS C		GVW= 6,100 LBS											
HOLDBACK PRICE		SHIP-THRU: AUTO													
FORD CPA		50 STATE EMISSI													
P&H		3.73 AXLE RATIO													
NET INVOICE CHA		GVWR: 6,100 LBS													
CPA		TIRES: P265/70R													
NET		WHEELS: 17" SIL													
VINYL 40/20/40		MONOTONE PAINT													
TRAILER TOW PAC		RADIO: AM/FM ST													

COST

DESCRIPTION		*	CAPPED AMOUNT	DESCRIPTION		*	CAPPED AMOUNT	DESCRIPTION		*	CAPPED AMOUNT
BASE COST			24,239.48								
P&H			400.00								
AUTO TRUCK GROU	BODY CST1		2,365.42								
PRIMARY DLR FEE			3.00								
TOTAL COST			27,007.90								

LEASE INFORMATION

OPEN END LEASE - PERIOD BEGINS: 04/16 TOTAL CAPITALIZATION: 27,007.90 MINIMUM LEASE TERM 367 DAYS
* * * * * * RATES BELOW REFLECT DEPRECIATION AND ADMINISTRATIVE FEE ONLY * * * * * * LEASE ENDS: 03/22

	RATE	AMT	
1ST-12TH MONTH	.01429	$385.94	PER MONTH DEPRECIATION PERIOD 72 MONTHS @ $375.14
13TH-24TH MONTH	.01429	$385.94	PER MONTH
25TH-36TH MONTH	.01429	$385.94	PER MONTH
37TH-48TH MONTH	.01429	$385.94	PER MONTH
49TH-60TH MONTH	.01429	$385.94	PER MONTH
61ST-72ND MONTH	.01429	$385.94	PER MONTH

F I N A N C I A L I N F O

INT-TYPE: FLOAT INDEX: LIBOR RATE: FACTOR-SCHEDULE: 226 DEPR-PERIOD: 072 LEASE-TYPE: OPEN-PLATEAU

NEASTWALTERS 465

MAILING ADDRESS: UNITED WATER, INC.
ATTN: CHRISTOPHER LEE
700 KINDERKAMACK ROAD
ORADELL NJ 07649

DRIVER NAME: STAN KNOX
ADDRESS: 17 ARNOLD STREET
WAKEFIELD RI 02879

Date 03/08/16

By AUTOMOTIVE RENTALS, INC.
Authorized Signature

PS05(01/00)