

October 3, 2018

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4846 - 2018 Distribution Adjustment Charge
Responses to Division Data Requests – Set 2**

Dear Ms. Massaro:

Enclosed please find 10 copies of National Grid's¹ responses to the Second Set of Data Requests issued by the Division of Public Utilities and Carriers (Division) in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at 401-784-7415.

Very truly yours,



Robert J. Humm

Enclosures

cc: Docket 4846 Service List
Leo Wold, Esq.
Al Mancini, Division
John Bell, Division
Bruce Oliver, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

October 3, 2018
Date

**Docket No. 4846 – National Grid –2018 Annual Distribution Adjustment
Charge Filing (DAC) - Service List as of 9/11/18**

Name/Address	E-mail	Phone
Robert Humm, Esq. National Grid 280 Melrose St. Providence, RI 02907	Robert.Humm@nationalgrid.com ;	401-784-7415
	Celia.obrien@nationalgrid.com ;	
	Joanne.scanlon@nationalgrid.com ;	
Ann Leary William R. Richer Melissa Little Ryan Scheib National Grid	Ann.Leary@nationalgrid.com ;	
	William.richer@nationalgrid.com ;	
	Melissa.Little@nationalgrid.com ;	
	Ryan.Scheib@nationalgrid.com ;	
Leo Wold, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	LWold@riag.ri.gov ;	401-274-4400 Ext. 2218
	dmacrae@riag.ri.gov ;	
	jmunoz@riag.ri.gov ;	
John Bell Division of Public Utilities & Carriers	John.bell@dpuc.ri.gov ;	
	Jonathan.schrag@dpuc.ri.gov ;	
	Al.mancini@dpuc.ri.gov ;	
	Ronald.Gerwatowski@dpuc.ri.gov ;	
Bruce Oliver Tim Oliver Revilo Hill Associates 7103 Laketree Drive Fairfax Station, VA 22039	Boholver.rha@verizon.net ;	703-569-6480
	timoliver@revilohill.com ;	
	tim.b.oliver@gmail.com ;	
David Effron Berkshire Consulting 12 Pond Path North Hampton, NH 03862-2243	Djeffron@aol.com ;	603-964-6526
File an original & nine (9) copies w/:	Luly.massaro@puc.ri.gov ;	401-780-2107

Luly E. Massaro, Commission Clerk Margaret Hogan, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Margaret.hogan@puc.ri.gov ;	
	Patricia.lucarelli@puc.ri.gov ;	
	Sharon.ColbyCamara@puc.ri.gov ;	
	Todd.bianco@puc.ri.gov ;	

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4846
2018 Distribution Adjustment Charge Filing
Responses to Division's Second Set of Data Requests
Issued September 14, 2018

Division 2-1

Request:

Referring to Schedule JDO-1, Page 1, please provide supporting documentation for the Current Year actual Pension Expense Direct, Current Year actual Service Company Allocated Pension Expense, and Current Year actual Affiliated Allocated Pension Expense.

Response:

Please see Attachment DIV 2-1, Lines 23-25, Column (c) for the Current Year actual Pension Expense Direct, Current Year actual Service Company Allocated Pension Expense, and Current Year actual Affiliated Allocated Pension Expense.

Pension Costs Charged to The Narragansett Electric Company-Gas

Receiving WBS - Text (All)
Receiving WBS - Key (All)
L03 Cost Type Pensions
G/L Account - Key (Not Compounded) (Multiple Items)

Line	Row Labels	(a) Sum of CAPEX - Amount	(b) Sum of COR - Amount	(c) Sum of OPEX - Amount	(d) Sum of Other Balance Sheet - Amount	(e) Total - Amount
1	Narragansett Electric Co	3,785,939.61	312,495.87	6,469,880.32	107,717.99	10,676,033.79
2	RIGASD	3,785,939.61	312,495.87	6,469,880.32	107,717.99	10,676,033.79
3	Boston Gas Company	621.02		7,818.64		8,439.66
4	Brooklyn Union Gas-KEDNY	1,417.32	793.33	2,896.90		5,107.55
5	Colonial Gas Company	4,233.14		452.23		4,685.37
6	KS Gas East Corp-KEDLI	2,853.86		3,860.30		6,714.16
7	Massachusetts Electric Co	1,103.96	10.02	3,031.09	16.27	4,161.34
8	Narragansett Electric Co	2,390,176.43	270,158.62	3,619,022.90	27,870.51	6,307,228.46
9	NG Engineering Srvcs, LLC			1.00		1.00
10	NG LNG LP RegulatedEntity	0.55		10.23		10.78
11	NGUSA Service Company	1,384,815.39	41,518.61	2,804,377.67	75,976.99	4,306,688.66
12	Niagara Mohawk Power Corp	717.94	15.29	28,409.37	3,854.22	32,996.82
13	Grand Total	3,785,939.61	312,495.87	6,469,880.32	107,717.99	10,676,033.79
14						
15	Total from above	3,785,939.61	312,495.87	6,469,880.32	107,717.99	10,676,033.79
16						
17	deferrals-Gas			2,811,656.86		2,811,656.86
18	recoveries-Gas			(1,209,971.68)		(1,209,971.68)
19						
20						
21	Adjusted Total	3,785,939.61	312,495.87	4,868,195.14	107,717.99	9,074,348.61
22						
23	Total Direct	2,390,176.43	270,158.62	2,017,337.72	27,870.51	4,705,543.28
24	Total Charged from ServCo	1,384,815.39	41,518.61	2,804,378.67	75,976.99	4,306,689.66
25	Total Charged from Affiliates	10,947.79	818.64	46,478.76	3,870.50	62,115.67

Line Notes

- 21 Line 15 - Line 17 - Line 18
23 Line 8 + Line 17 - Line 18
24 Line 9 + Line 11
25 Line 21 - Line 23 - Line 24

Division 2-2

Request:

Referring to Schedule JDO-1, Page 2, please provide supporting documentation for the Current Year actual PBOP Expense Direct, Current Year actual Service Company Allocated PBOP Expense, and Current Year actual Affiliated Allocated PBOP Expense.

Response:

Please see Attachment DIV 2-2, Lines 23-25, Column (c) for the Current Year actual Postretirement Benefits Other than Pensions (PBOP) Expense Direct, Current Year actual Service Company Allocated PBOP Expense, and Current Year actual Affiliated Allocated PBOP Expense.

PBOP Costs Charged to The Narragansett Electric Company-Gas

Receiving WBS - Text (All)
Receiving WBS - Key (All)
L03 Cost Type PBOP
G/L Account - Key (Not Compounded) (Multiple Items)

Line	Row Labels	(a) Sum of CAPEX - Amount	(b) Sum of COR - Amount	(c) Sum of OPEX - Amount	(d) Sum of Other Balance Sheet - Amount	(e) Total - Amount
1	Narragansett Electric Co	637,978.03	91,929.05	1,948,942.18	22,487.47	2,701,336.73
2	RIGASD	637,978.03	91,929.05	1,948,942.18	22,487.47	2,701,336.73
3	Boston Gas Company	135.92		1,811.38		1,947.30
4	Brooklyn Union Gas-KEDNY	184.24	84.49	396.67		665.40
5	Colonial Gas Company	641.68		71.58		713.26
6	KS Gas East Corp-KEDLI	360.09		410.79		770.88
7	Massachusetts Electric Co	123.08	(0.11)	274.80	1.19	398.96
8	Narragansett Electric Co	370,512.35	84,208.08	1,381,684.30	4,696.15	1,841,100.88
9	NG Engineering Srvcs, LLC			0.06		0.06
10	NG LNG LP RegulatedEntity	0.14		2.57		2.71
11	NGUSA Service Company	265,236.30	7,624.30	540,094.40	14,571.88	827,526.89
12	Niagara Mohawk Power Corp	784.22	12.29	24,195.63	3,218.26	28,210.40
13	Grand Total	637,978.03	91,929.05	1,948,942.18	22,487.47	2,701,336.73
14						
15	Total from above	637,978.03	91,929.05	1,948,942.18	22,487.47	2,701,336.73
16						
17	deferrals-Gas			3,417,373.83		3,417,373.83
18	recoveries-Gas			(2,373,862.00)		(2,373,862.00)
19						
20						
21	Adjusted Total	637,978.03	91,929.05	905,430.35	22,487.47	1,657,824.90
22						
23	Total Direct	370,512.35	84,208.08	338,172.47	4,696.15	797,589.05
24	Total Charged from ServCo	265,236.30	7,624.30	540,094.45	14,571.88	827,526.94
25	Total Charged from Affiliates	2,229.37	96.67	27,163.43	3,219.45	32,708.91

Line Notes

- 21 Line 15 - Line 17 - Line 18
23 Line 8 + Line 17 - Line 18
24 Line 9 + Line 11
25 Line 21 - Line 23 - Line 24

Division 2-3

Request:

Referring to Schedule MAL-1, Page 2, please provide the "Annual Report of Natural Gas Companies" for the year ended March 31, 2018" and all workpapers showing how the revenues and expenses were derived from the Annual Report.

Response:

Please see Attachment DIV 2-3 for the Annual Report of Natural Gas Companies for the year ended March 31, 2018 and a workpaper showing how the revenues and expenses were derived from the Annual Report.

National Grid - RI Gas
Reconciliation of Gas Earnings Sharing Mechanism to Annual Report
For the Twelve Months ended March 31, 2018

1	<u>Operating Revenues</u>	
2	Gas Operating Revenues shown on Page 301, Line 1(f) of the Annual Report	\$394,016,153
3	1 Remove Energy Efficiency Incentives	(\$1,682,537)
4	2 Unbilled Revenue Net Margin	\$590,425
5	3 Unbilled Energy Efficiency	(\$311,600)
6	Gas Earnings Sharing Mechanism, Page 2, Total Firm Gas Revenues	\$392,612,442
7		
8	Revenues from Transportation shown on Page 301, Line 7(f) of the Annual Report	\$43,550,969
9	1 Unbilled Transportation	\$265,495
10	Gas Earnings Sharing Mechanism, Page 2, Transportation Revenues	\$43,816,464
11		
12	Forfeited Discounts shown on Page 301, Line 3(f) of the Annual Report	(\$31)
13	Miscellaneous Service Revenues shown on Page 301, Line 4(f) of the Annual Report	(\$5,910)
14	Rent from Gas Property shown on Page 301, Line 12(f) of the Annual Report	\$243,233
15	Other Gas Revenues shown on Page 301, Line 14(f) of the Annual Report	(\$5,184,500)
16	1 Excess Sharing	\$4,017,464
17	3 Off System Gas Sales	(\$4,642,054)
18	4 Contract Sharing	\$143,265
19	5 Unbilled DAC	\$658,807
20	6 Unbilled RDM	(\$913,247)
21	7 Miscellaneous Service Revenues	\$5,941
22	8 CSS Revenue - Customer Arrears	\$293,695
23	Gas Earnings Sharing Mechanism, Page 2, Other Revenues	(\$5,383,337)
24		
25	Inventory Financing per Docket No. 4872, Attachment AEL-2, Page 1, Line (38)	(\$1,015,206)
26		
27		
28	<u>Operating Expenses</u>	
29	Production expenses shown on Page 320 of the Annual Report	\$178,410,367
30	Gas Earnings Sharing Mechanism, Page 2, Production (Gas Costs)	\$178,410,367
31		
32	Natural Gas Storage expenses shown on Page 322 of the Annual Report	\$5,375,215
33	Gas Earnings Sharing Mechanism, Page 2, Storage	\$5,375,215
34		
35	Transmission expenses shown on Page 323 of the Annual Report	\$752,829
36	Gas Earnings Sharing Mechanism, Page 2, Transmission	\$752,829
37		
38	Distribution expenses shown on Page 324 of the Annual Report	\$33,259,487
39	Gas Earnings Sharing Mechanism, Page 2, Distribution	\$33,259,487
40		
41	Customer Accounts expenses shown on Pages 324-325 of the Annual Report	\$42,722,766
42	1 Adjust Uncollectible expense to reflect Bad Debt Write Offs	(\$1,196,151)
43	Gas Earnings Sharing Mechanism, Page 2, Customer Accounts	\$41,526,615
44		
45	Sales expenses shown on Page 325 of the Annual Report	\$33,259,487
46	1 Remove Sales expenses	(\$33,259,487)
47	Gas Earnings Sharing Mechanism, Page 2, Sales	\$0
48		
49	Administrative and General expenses shown on Page 325 of the Annual Report	\$36,983,308
50	1 Reclassify Donations to A&G expense from Account 426.1	\$354,547
51	2 Exclude Executive Variable Compensation not charged to customers	(\$153,843)
52	Gas Earnings Sharing Mechanism, Page 2, Administrative and General	\$37,184,011



July 30, 2018

VIA REGULAR & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: The Narragansett Electric Company d/b/a National Grid
Annual Report (Gas) - Year Ended March 31, 2018**

Dear Ms. Massaro:

On behalf of National Grid¹, I enclose two copies of the Company's Annual Report for its gas operations for the year ending March 31, 2018.

Thank you for your attention to this filing. If you have any questions concerning this transmittal, please contact me at 781-907-1770.

Very truly yours,

A handwritten signature in dark ink, appearing to read "Chris McCusker".

Christopher McCusker
VP Controller NE
Controller - NE

Enclosures

cc: Steve Scialabba, Division (Electronic version)
Alan Nault, Commission (Electronic version)

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

ANNUAL REPORT OF NATURAL GAS COMPANIES (Class A and Class B)

OF

The Narragansett Electric Company, d/b/a National Grid

Gas Division

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

280 Melrose Street, Providence, RI 02907

(Address of principal business office at end of year)

TO THE
Rhode Island Public Utilities Commission

FOR THE
Year Ended March 31, 2018

**Name, title, address and telephone number (including area code), of the
person to be contacted concerning this report:**

Donald Albers, Asst Controller

One MetroTech Center, Brooklyn, NY, 11201, (929) 324-4785

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 2**

GENERAL INFORMATION	
I.	<p>Purpose</p> <p>This form is designed to collect financial and operational information from major interstate natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is a nonconfidential public use form.</p>
II.	<p>Who Must Submit</p> <p>Each Major natural gas company which meets the filing requirements of 18 CFR 260.1 must submit this form.</p> <p>NOTE: Major means having combined gas transported or stored for a fee exceeding 50 million Dth in each of the 3 previous calendar years.</p>
III.	<p>What and Where to Submit</p> <p>(a) Submit the electronic medium in accordance with the procedures specified in 18 CFR 385.2011 and an original and four (4) copies of this form to:</p> <p style="text-align: center;">Office of the Secretary Federal Energy Regulatory Commission Washington, DC 20426</p> <p>Retain one copy of this report for your files.</p> <p>(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and <i>any annual</i> financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:</p> <p style="text-align: center;">Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426</p> <p>(c) For the CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with current standards of reporting which will:</p> <p>(i) contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and</p>

GENERAL INFORMATION

- (ii) be signed by independent certified public accountants or independent licensed public accountants, certified or licensed by a regulatory authority of a State or other political subdivision of the United States (See 18 CFR 158.10-158.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-116
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122

Insert the letter or report immediately following the cover sheet of the original and each copy of this form.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirement free of charge from:

Public Reference and Files Maintenance Branch
Washington, DC 20426
(202) 208-2356

IV. When to Submit:

Submit this report form 120 days following the year covered by this report. If the company plans on filing a rate case, however, the report needs to be received by the PUC prior to filing.

V. Where to Send Comments on Public Reporting Burden.


The public reporting burden for this collection of information is estimated to average 2,475 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, Washington, DC 20426 (Attention: Michael Miller, ED-12.4); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

You shall not be penalized for failure to respond to this collection of information unless the collection of information displays a valid OMB control number.

GENERAL INSTRUCTIONS	
I.	Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
II.	Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use the current year amounts for income accounts.
III.	Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
IV.	For any page(s) that is not applicable to the respondent, either (a). Enter the words "Not Applicable" on the particular page(s), or (b). Omit the page(s) and enter "NA", "NONE", or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
V.	Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII. below).
VI.	Indicate negative amounts (such as decreases) by enclosing the figures in parenthesis ().
VII.	When making revisions, resubmit the electronic medium and only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation, page 1. Mail dated resubmissions to: Chief Accountant Federal Energy Regulatory Commission Washington, DC 20426
VIII.	Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
IX.	Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
X.	Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
XI.	Report all gas volumes in MMBtu and Dth.
XII.	Respondents may submit computer printed schedules (reduced to 8 1/2 by 11) instead of the schedules in the FERC Form 2 if they are in substantially the same format.
XIII.	Report footnotes on pages 551 and 552. Sort data on page 551 by page number. Sort data on page 552 by footnote number. The page number component of the footnote reference is the first page of a schedule whether it is a single page schedule or a multi-page schedule. Even if a footnote appears on a later page of a multi-page schedule the footnote will only reference the first page of the schedule. The first page of a multi-page schedule now becomes a proxy for the entire schedule. For example, Gas Plant in Service ranges across pages 204 through 209. A footnote on page 207 would contain a page reference of 204.

DEFINITIONS	
I.	<u>Btu per cubic foot</u> -- The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32F, and under standard gravitational force (980.665 cm. per sec.) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called the gross heating value or total heating value).
II.	<u>Commission Authorization</u> -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
III.	<u>Dekatherm</u> -- A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
IV.	<u>Respondent</u> -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.
EXCERPTS FROM THE LAW	
(Natural Gas Act; 15 U.S.C. 717-717w)	
<p>"Sec 10(a). Every natural gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest due and paid, depreciation, amortization, and other reserves, costs of facilities, cost of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, cost of renewal and replacement of such facilities, transportation, delivery, use, and sale of natural gas...."</p> <p>"Sec. 16. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary and appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within which they shall be filed...."</p>	
GENERAL PENALTIES	
<p>"Sec. 21(b). Any person who willfully and knowingly violates any rule, regulation, restriction, condition, or order made or imposed by the Commission under authority of this act, shall, in addition to any other penalties provided by law, be punished upon conviction thereof by a fine of not exceeding \$500 for each and every day during which such offense occurs."</p>	

FERC FORM NO. 2:
ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES

IDENTIFICATION		
01 Exact Legal Name of Respondent The Narragansett Electric Company, d/b/a National Grid	02 Year of Report March 31, 2018	
03 Previous Name and Date of Change (If name changed during year) N/A		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 280 Melrose Street Providence, RI 02907		
05 Name of Contact Person Donald Albers	06 Title of Contact Person Asst Controller	
07 Address of Contact Person (Street, City, State, Zip Code) One Metrotech Center Brooklyn, NY 11201		
08 Telephone of Contact Person, including Area Code (929) 324-4785	09 This Report is <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 07/30/2018
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report: that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
11 Name Christopher McCusker	12 Title VP Controller NE, Controller - NE	
13 Signature 	14 Date Signed 07/30/18	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		


YAN JUN MA
NOTARY PUBLIC-STATE OF NEW YORK
No. 01MA6223847
Qualified in Kings County
My Commission Expires 6/21/2022

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018	
LIST OF SCHEDULES (Natural Gas Company)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS				
1	General Information			
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Security Holders and Voting Powers	107		
5	Important Changes During the Year	108		
6	Comparative Balance Sheet	110-113		
7	Statement of Income for the Year	114-116		
8	Statement of Retained Earnings for the Year	118-119		
9	Statements of Cash Flows	120-121		
10	Notes to Financial Statements	122		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)				
11	Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201		
12	Gas Plant in Service	204-209		
13	Gas Property and Capacity Leased from Others	212		
14	Gas Property and Capacity Leased to Others	213		
15	Gas Plant Held for Future Use	214		
16	Construction Work in Progress -- Gas	216		
17	General Description of Construction Overhead Procedure	218		
18	Accumulated Provision for Depreciation of Gas Utility Plant	219		
19	Gas Stored	220		
20	Investments	222-223		
21	Investments in Subsidiary Companies	224-225		
22	Prepayments	230		
23	Extraordinary Property Losses	230		
24	Unrecovered Plant and Regulatory Study Costs	230		
25	Other Regulatory Assets	232		
26	Miscellaneous Deferred Debits	233		
27	Accumulated Deferred Income Taxes	234-235		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)				
28	Capital Stock	250-251		
29	Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252		
30	Other Paid-in Capital	253		
31	Discount on Capital Stock	254		
32	Capital Stock Expense	254		
33	Securities issued or Assumed and Securities Refunded or Retired During the Year	255		
34	Long-Term Debt	256-257		
35	Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259		
36	Unamortized Loss and Gain on Reacquired Debt	260		
37	Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018	
LIST OF SCHEDULES (Natural Gas Company) (Continued)				
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)				
38	Taxes Accrued, Prepaid and Charged During the Year	262-263		
39	Miscellaneous Current and Accrued Liabilities	268		
40	Other Deferred Credits	269		
41	Accumulated Deferred Income Taxes-Other Property	274-275		
42	Accumulated Deferred Income Taxes-Other	276-277		
43	Other Regulatory Liabilities	278		
INCOME ACCOUNT SUPPORTING SCHEDULES				
44	Gas Operating Revenues	300-301		
45	Revenue from Transportation of Gas of Others Through Gathering Facilities	302-303		
46	Revenue from Transportation of Gas of Others Through Transmission Facilities	304-305		
47	Revenue from Storage Gas of Others	306-307		
48	Other Gas Revenues	308		
49	Gas Operation and Maintenance Expenses	317-325		
50	Exchange and Imbalance Transactions	328		
51	Gas Used in utility Operations	331		
52	Transmission and Compression of Gas by Others	332		
53	Other Gas Supply Expenses	334		
54	Miscellaneous General Expenses-Gas	335		
55	Depreciation, Depletion, and Amortization of Gas Plant	336-338		
56	Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340		
COMMON SECTION				
57	Regulatory Commission Expenses	350-351		
58	Distribution of Salaries and Wages	354-355		
59	Charges for Outside Professional and Other Consultative Services	357		
GAS PLANT STATISTICAL DATA				
60	Compressor Stations	508-509		
61	Gas Storage Projects	512-513		
62	Transmission Lines	514		
63	Transmission System Peak Deliveries	518		
64	Auxiliary Peaking Facilities	519		
65	Gas Account-Natural Gas	520		
66	System Map	522		
67	Footnote Reference	551		
68	Footnote Text	552		
69	Stockholders' Reports (check appropriate box)	-		
70	<input checked="" type="checkbox"/> Four copies will be submitted.			
71	<input type="checkbox"/> No annual report to stock holders is prepared.			

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Name of Respondent National Grid		Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p style="margin-left: 40px;">Christopher McCusker, VP Controller NE, Controller - NE One Metrotech Center Brooklyn, NY 11201</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p style="margin-left: 40px;">On August 23, 2006, National Grid completed its acquisition of the RI regulated gas assets of Southern Union Company and is operating those assets as a regulated gas division.</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p style="margin-left: 40px;">N/A</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p style="margin-left: 40px;">State of Rhode Island: Natural Gas</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements as an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <u> X </u> Yes...Enter the date when such independent accountant was initially engaged: <u> 01/01/2018 </u></p> <p>(2) <u> </u> No</p>			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2018	Year of Report March 31, 2018	
CORPORATIONS CONTROLLED BY RESPONDENT					
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.</p>					
DEFINITIONS					
<p>1. § National Grid</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>					
Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	N/A				
2					
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Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018		
SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of the trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees, or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: Stock book not closed	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: By proxy:		3. Give the date and place of such meeting:		
VOTING SECURITIES					
Line No.	Name (Title) and Address of Security Holder (a)	4. Number of votes as of (date): November 14, 2001			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	N/A				
6					
7					
8					
9					
10					
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	4,537,187,294	4,345,059,036
3	Construction Work in Progress (107)	200-201	152,852,039	135,536,903
4	TOTAL Utility Plant (Total of Lines 2 and 3)		4,690,039,333	4,480,595,939
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	200-201	1,203,029,023	1,181,928,205
6	Net Utility Plant (Total of line 4 less 5)		3,487,010,310	3,298,667,734
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)			
8	(Less) Accum. Provision for Amort. of Nuclear Fuel Assemblies (120.5)			
9	Nuclear Fuel (Total of line 7 less 8)			
10	Net Utility Plant (Total of Lines 6 and 9)		3,487,010,310	3,298,667,734
11	Utility Plant Adjustments (116)			
12	Gas Stored - Base Gas (117.1)			
13	System Balancing Gas (117.2)			
14	Gas Stored in Reservoirs and Pipelines - Noncurrent (117.3)			
15	Gas Owned to System Gas (117.4)			
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)		5,269,831	5,269,831
18	(Less) Accum. Provision for Depreciation and Amortization (122)		107,614	66,033
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	-	-
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)		-	-
22	Noncurrent Portion of Allowances		-	-
23	Other Investments (124)	222-223	3,127,527	2,983,656
24	Special Funds (125 thru 128)		6,204,458	5,785,326
25	Long-Term Portion of Derivative Assets (175)		9,633	167,136
26	TOTAL Other Property and Investments (Total of lines 17-20, 22-24)		14,503,835	14,139,916
27	CURRENT AND ACCRUED ASSETS			
28	Cash (131)		6,385,528	7,803,264
29	Special Deposits (132-134)		479,217	955,519
30	Working Funds (135)		-	-
31	Temporary Cash Investments (136)		-	-
32	Notes Receivable (141)		-	-
33	Customer Accounts Receivable (142)		243,344,342	205,985,980
34	Other Accounts Receivable (143)		8,156,602	5,208,435
35	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		25,616,601	25,191,921
36	Notes Receivable from Associated Companies (145)		-	-
37	Accounts Receivable from Associated Companies (146)		22,220,658	50,285,089
38	Fuel Stock (151)		-	-
39	Fuel Stock Expenses Undistributed (152)		-	-
40	Residuals (Elec) and Extracted Products (Gas) (153)		-	-
41	Plant Materials and Operating Supplies (154)		11,832,769	10,170,117
42	Merchandise (155)		-	-
43	Other Materials and Supplies (156)		-	-
44	Nuclear Materials Held for Sale (157)		-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)	
45	Allowances (158.1 and 158.2)		5,103,391	7,533,157	
46	(Less) Noncurrent Portion of Allowances		-	-	
47	Stores Expense Undistributed (163)		-	-	
48	Gas Stored Underground - Current (164.1)	220	4,895,531	4,452,120	
49	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	1,558,618	2,060,523	
50	Prepayments (165)	230	3,192,263	2,005,353	
51	Advances for Gas (166 thru 167)		-	-	
52	Interest and Dividends Receivable (171)		-	-	
53	Rents Receivable (172)		484,049	1,377,755	
54	Accrued Utility Revenues (173)		66,149,675	57,816,697	
55	Miscellaneous Current and Accrued Assets (174)		167,741	298,577	
55	Derivative Instruments Assets - Hedges (176)		730,916	6,188,650	
56	TOTAL Current and Accrued Assets (Total of lines 27 thru 55)		349,084,499	336,949,315	
57	DEFERRED DEBITS				
58	Unamortized Debt Expense (181)		1,729,925	1,798,321	
59	Extraordinary Property Losses (182.1)	230	-	-	
60	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-	
61	Other Regulatory Assets (182.3)	232	581,644,990	519,355,483	
62	Preliminary Survey and Investigation Charges (Electric) (183)		3,926,374	5,323,643	
63	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)		-	-	
64	Clearing Accounts (184)		284,996	259,783	
65	Temporary Facilities (185)		-	-	
66	Miscellaneous Deferred Debits (186)	233	23,745,434	31,203	
67	Deferred Losses from Disposition of Utility Plant (187)		-	-	
68	Research, Development, and Demonstration Expend. (188)		-	-	
69	Unamortized Loss on Reacquired Debt (189)		2,697,065	2,881,820	
70	Accumulated Deferred Income Taxes (190)	234-235	246,683,361	298,186,465	
71	Unrecovered Purchase Gas Costs (191)		-	-	
72	TOTAL Deferred Debits (Total of lines 58 thru 71)		860,712,145	827,836,718	
73	TOTAL Assets and Other Debits (Total of lines 10-15,25,56,and 72)		4,711,310,789	4,477,593,683	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	56,624,350	56,624,350
3	Preferred Stock Issued (204)	250-251	2,454,450	2,454,450
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	1,358,056,536	1,355,007,327
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	614,508,383	491,307,737
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)		(739,509)	(1,093,729)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,030,904,210	1,904,300,135
16	LONG TERM DEBT			
17	Bonds (221)	256-257	846,089,000	847,464,000
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	-	-
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-
22	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	258-259	2,076,374	2,300,771
23	(Less) Current Portion of Long-Term Debt		-	-
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		844,012,626	845,163,229
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		-	-
27	Accumulated Provision for Property Insurance (228.1)		-	-
28	Accumulated Provision for Injuries and Damages (228.2)		10,727,482	11,826,641
29	Accumulated Provision for Pensions and Benefits (228.3)		83,233,978	121,798,610
30	Accumulated Miscellaneous Operating Provisions (228.4)		137,676,915	135,529,405
31	Accumulated Provision for Rate Refunds (229)		-	-
32	Long-Term Portion of Derivative Instrument Liabilities		1,393,839	1,223,550
33	Asset Retirement Obligations (230)		9,471,504	10,149,963
34	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 33)		242,503,718	280,528,169

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Balance at End of Current Year (in dollars) (c)	Balance at End of Previous Year (in dollars) (d)
35	CURRENT AND ACCRUED LIABILITIES			
36	Current Portion of Long-Term Debt			
37	Notes Payable (231)		-	-
38	Accounts Payable (232)		170,232,245	124,685,002
39	Notes Payable to Associated Companies (233)		307,520,182	125,658,929
40	Accounts Payable to Associated Companies (234)		14,429,904	124,015,887
41	Customer Deposits (235)		10,626,949	12,514,289
42	Taxes Accrued (236)	262-263	21,287,378	19,803,153
43	Interest Accrued (237)		5,417,487	5,433,987
44	Dividends Declared (238)		27,613	27,613
45	Matured Long-Term Debt (239)		-	-
46	Matured Interest (240)		-	-
47	Tax Collections Payable (241)		226,093	209,801
48	Miscellaneous Current and Accrued Liabilities (242)	268	35,357,660	33,014,471
49	Obligations Under Capital Leases-Current (243)		-	-
50	Derivative Instrument Liabilities - Hedges (245)		1,971,109	392,415
51	TOTAL Current and Accrued Liabilities (Total of lines 36 thru 50)		567,096,620	445,755,547
52	DEFERRED CREDITS			
53	Customer Advances for Construction (252)		332,100	521,414
54	Accumulated Deferred Investment Tax Credits (255)		17,207	78,732
55	Deferred Gains from Disposition of Utility Plant (256)		-	-
56	Other Deferred Credits (253)	269	32,867,257	9,345,232
57	Other Regulatory Liabilities (254)	278	445,152,977	146,142,903
58	Unamortized Gain on Reacquired Debt (257)	260	-	-
59	Contributions in aid of Construction (271)		-	-
60	Accumulated Deferred Income Taxes (281-283)	276-277	548,424,074	845,758,322
61	Operating Reserves			
62	TOTAL Deferred Credits (Total of lines 50 thru 57)		1,026,793,615	1,001,846,603
63	TOTAL Liabilities and Other Credits (Total of lines 15, 24,34,51, and 62)		4,711,310,789	4,477,593,683

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
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STATEMENT OF INCOME FOR THE YEAR				
1. Report amounts for accounts 412 and 413, <i>Revenue and Expenses from Utility Plant Leased to Others</i> , in another utility column (i,j) in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.		2. Report amounts in discount 414, <i>Other Utility Operating Income</i> , in the same manner as accounts 412 and 413 above. 3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.		

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	1,444,991,832	1,261,956,884
3	Operating Expenses			
4	Operation Expenses (401)	317-325	963,313,594	806,900,851
5	Maintenance Expenses (402)	317-325	49,101,397	44,181,609
6	Depreciation Expense (403)	336-338	105,623,038	101,022,878
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	110,020
8	Amortization & Depletion of Utility Plant (404-405)	336-338	62,963	2,774,350
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	-	-
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		-	-
11	Amortization of Conversion Expenses (407.2)		-	-
12	Regulatory Debits (407.3)		235,230	714,407
13	(Less) Regulatory Credits (407.4)		-	-
14	Taxes Other Than Income Taxes (408.1)	262-263	132,026,929	120,431,291
15	Income Taxes -- Federal (409.1)	262-263	(18,525,925)	15,164,125
16	Income Taxes -- Other (409.1)	262-263	-	4,574
17	Provision of Deferred Income Taxes (410.1)	234-235	65,184,521	36,683,598
18	(Less) Provision for Deferred Income Taxes -- Credit (411.1)	234-235	-	-
19	Investment Tax Credit Adjustment -- Net (411.4)		(61,525)	(106,096)
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-
21	Losses from Disposition of Utility Plant (411.7)		(379)	115,616
22	(Less) Gains from Disposition of Allowances (411.8)		-	-
23	Losses from Disposition of Allowances (411.9)		-	-
24	Accretion Expense (411.10)		-	-
25	Income from Utility Plant leased to others			
26	TOTAL Utility Operating Expenses (Total of lines 4 thru 23)		1,296,959,843	1,127,997,223
27	Net Utility Operating Income (Total of lines 2 less 24)		148,031,989	133,959,661
	(Carry forward to page 116, line 25)		148,031,989	133,959,661

Name of Respondent National Grid				This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
ELEC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (in dollars) (e)	Previous Year (in dollars) (f)	Current Year (in dollars) (g)	Previous Year (in dollars) (h)	Current Year (in dollars) (i)	Previous Year (in dollars) (j)	
						1
1,012,371,918	891,672,079	432,619,914	370,284,805			2
						3
679,738,549	569,868,639	283,575,045	237,032,212			4
34,672,743	33,915,985	14,428,654	10,265,624			5
71,048,789	68,321,942	34,574,249	32,700,936			6
-	11,435	-	98,585			7
62,963	76,080	-	2,698,270			8
-	-	-	-			9
-	-	-	-			10
-	-	-	-			11
-	8,454	235,230	705,953			12
-	-	-	-			13
94,372,655	85,412,607	37,654,274	35,018,684			14
(9,347,596)	21,905,198	(9,178,329)	(6,741,073)			15
-	4,574	-	-			16
36,631,673	12,368,385	28,552,848	24,315,213			17
-	-	-	-			18
(61,525)	(106,096)	-	-			19
-	-	-	-			20
(379)	87,190	-	28,426			21
-	-	-	-			22
-	-	-	-			23
(74,723)	(277,567)	74,723	277,567			24
						25
907,043,149	791,596,826	389,916,694	336,400,397			26
105,328,769	100,075,253	42,703,220	33,884,408			27

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year (in dollars) (c)	Total Previous Year (in dollars) (d)
25	Net Utility Operating Income (Carried forward from page 114)		148,031,989	133,959,661
26	OTHER INCOME AND DEDUCTIONS			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing, and Contract Work (415)		-	-
30	(Less) Costs and Expense of Merchandising, Job & Contract Work		-	-
31	Revenues From Nonutility Operations (417)		785,136	689,421
32	(Less) Expenses of Nonutility Operations (417.1)		1,925,588	1,714,183
33	Nonoperating Rental Income		-	-
34	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-
35	Interest and Dividend Income (419)		3,627,456	2,832,216
36	Allowance for Other Funds Used During Construction (419.1)		60,418	(123,424)
37	Miscellaneous Nonoperating Income (421)		725,761	331,565
38	Gain on Disposition of Property (421.1)		-	-
39	TOTAL Other Income (Total of lines 29 thru 38)		3,273,183	2,015,595
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		-	2,468,239
42	Miscellaneous Amortization (425)	340	-	-
43	Miscellaneous Income Deduction (426.1-426.5)	340	5,445,297	1,598,942
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		5,445,297	4,067,181
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	282-283	30,496	29,664
47	Income Taxes -- Federal (409.2)	262-263	(514,638)	(3,710,559)
48	Income Taxes -- Other (409.2)	262-263	-	-
49	Provision for Deferred Income Taxes (410.2)	234-235	(23,833,281)	489,197
50	(Less) Provision for Deferred Income Taxes -- Credit (411.2)	234-235	-	-
51	Investment Tax Credit Adjustments -- Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)		-	-
53	TOTAL Taxes on Other Income and Deductions (Total of lines 46 - 52)		(24,317,423)	(3,191,698)
54	Net Other Income and Deductions (Total of lines 39, 44, 53)		22,145,309	1,140,112
55	INTEREST CHARGES			
56	Interest on Long-Term Debt (427)		42,769,898	43,280,608
57	Amortization of Debt Disc. and Expense (428)	258-259	292,793	292,794
58	Amortization of Loss on Recquired Debt (428.1)		184,755	184,755
59	(Less) Amortization of Premium on Debt-Credit (429)	258-259	-	-
60	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		-	-
61	Interest on Debt to Associated Companies (430)	340	2,029,665	1,631,549
62	Other Interest Expense (431)	340	2,954,154	2,525,335
63	(Less) Allowance for Borrowed Funds Used During Construction-Credit		1,365,064	957,960
64	Net Interest Charges (Total of lines 56 thru 63)		46,866,201	46,957,081
65	Income Before Extraordinary Items (Total of lines 25, 54, and 64)		123,311,097	88,142,692
66	EXTRAORDINARY ITEMS			
67	Extraordinary Income (434)		-	-
68	(Less) Extraordinary Deductions (435)		-	-
69	Net Extraordinary Items (Total of line 67 less line 68)		-	-
70	Income Taxes -- Federal and Other (409.3)	282-263	-	-
71	Extraordinary Items After Taxes (Total of line 69 less line 70)		-	-
72	Net Income (Total of lines 65 and 71)		123,311,097	88,142,692

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Year Amount (in dollars) (c)	Previous Year Amount (in dollars) (d)
UNAPPROPRIATED RETAINED EARNINGS				
1	Balance -- Beginning of Year		491,307,737	403,275,496
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.01				
3.02				
3.03				
3.04				
3.05				
4	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 3.01 thru 3.05)			
4.01				
4.02				
4.03				
4.04				
4.05				
5	TOTAL Debits to Retained Earnings (Account 439) (Enter total of lines 4.01 thru 4.05)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		123,311,097	88,142,692
7	Appropriations of Retained Earnings (Account 436)			
7.01				
7.02				
7.03				
7.04				
8	TOTAL Appropriations of Retained Earnings (Account 436) (Total of lines 7.01 thru 7.04)			
9	Dividends Declared -- Preferred Stock (Account 437)			
9.01			(110,451)	(110,451)
9.02				
9.03				
9.04				
10	TOTAL Dividends Declared -- Preferred Stock (Account 437) (Total of lines 9.01 thru 9.04)		(110,451)	(110,451)
11	Dividends Declared -- Common Stock (Account 438)			
11.01				
11.02				
11.03				
11.04				
12	TOTAL Dividends Declared -- Common Stock (Account 438) (Total of lines 11.01 thru 11.04)			
13	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
14	Balance -- End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		614,508,383	491,307,737

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p>6. Show separately the State and Federal income tax effect of items shown in Account 439, <i>Adjustment to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent; state the number and annual amounts to be reserved or appropriate as well as the totals eventually to be accumulated.</p> <p>8. At lines 3, 4, 7, 9, 11, and 15, add rows as necessary to report follow in sequence, e.g., 3.01, 3.02, etc.</p>				
Line No.	Item (a)	Current Year Amount (in dollars) (b)	Previous Year Amount (in dollars) (c)	
APPROPRIATED RETAINED EARNINGS (Account 215)				
State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
15.01				
15.02				
15.03				
15.04				
15.05				
15.06				
15.07				
15.08				
16	TOTAL Appropriated Retained Earnings (Account 215)			
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)				
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
17	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
18	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines 16 and 17)			
19	TOTAL Retained Earnings (Account 215, 215.1, 216) (Total of lines 14 and 18)	614,508,383	491,307,737	
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)				
20	Balance -- Beginning of Year (Debit or Credit)			
21	Equity in Earnings for Year (Credit) (Account 418.1)			
22	(Less) Dividends Received (Debit)			
23	Other Changes (Explain)			
24	Balance - End of Year			

Name of Respondent National Grid		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
PART VI: STATEMENT OF CASH FLOWS				
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year to Date (b)	Previous Year to Date (c)	
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 63(b) on page 8)	123,311,097	88,142,692	
3	Noncash Charges (Credits) to Income:			
4	Depreciation, depletion and amortization	105,686,001	103,907,248	
5	Amortization of Regulatory Debits	235,230	714,407	
	Amortization of Loss on Reacquired Debt	184,755	184,755	
6	Amortization of Debt Discount and Expense	292,793	292,794	
7				
8	Deferred Income Taxes (Net)	41,351,240	37,172,795	
9	Investment Tax Credit Adjustments (Net)	(61,525)	(106,096)	
10	Net (Increase) Decrease in Receivables	(47,320,921)	(21,883,216)	
11	Net (Increase) Decrease in Inventory	(1,604,158)	4,330,101	
12	Net (Increase) Decrease in Allowances Inventory	(3,665,124)	(2,086,636)	
13	Net Increase (Decrease) in Payables and Accrued Expenses	53,417,197	14,559,326	
14	Net (Increase) Decrease in Other Regulatory Assets	(63,455,003)	107,817,244	
15	Net Increase (Decrease) in Other Regulatory Liabilities	12,598,296	43,397,622	
16	(Less) Allowance for Other Funds Used During Construction	60,418	(123,424)	
17	Contributions and Advances from Assoc. and Subsidiary Companies			
18	Other, Net	(53,100,807)	(80,349,340)	
19	Accumulated provision for injuries and damages			
20	Prepaid and other current assets	(1,186,910)	1,341,593	
21	Net increase (decrease) in deferred credits	23,522,025	1,640,677	
22				
23				
24	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 23)	190,143,768	299,199,391	
25				
26	Cash Flows from Investment Activities:			
27	Construction and Acquisition of Plant (including land):			
28	Gross Additions to Utility Plant (less nuclear fuel)	(268,796,281)	(294,584,400)	
29	Gross Additions to Nuclear Fuel			
30	Gross Additions to Common Utility Plant			
31	Gross Additions to Nonutility Plant	0	11,689	
32	(Less) Allowance for Other Funds Used During Construction	(60,418)	123,424	
33	Other: Plant Retirement Costs Net Of Salvage	(21,978,715)	(17,883,250)	
34				
35				
36	Cash Outflows for Plant (Total of lines 28 thru 35)	(290,714,578)	(312,579,385)	
37				
38	Acquisition of Other Noncurrent Assets (d)			
39	Proceeds from Disposal of Noncurrent Assets (d)			
40	Acquisition of NE Gas Distribution Assets			
41	Proceeds from Sale of Fixed Assets			
42	Investments in and Advances to Assoc. and Subsidiary Companies			
43	Contributions and Advances from Assoc. and Subsidiary Companies			
44	Disposition of Investments in (and Advances to)			
45	Associated and Subsidiary Companies			
46				
47	Purchase of Investment Securities (a)			
48	Proceeds from Sales of Investment Securities (a)			

Name of Respondent National Grid		This Report Is: (1) <u>X</u> An Original (2) <u> </u> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report March 31, 2018
PART VI: STATEMENT OF CASH FLOWS				
Line No.	Description (See Instructions for Explanation of Codes) (a)	Current Year to Date (b)	Previous Year to Date (c)	
49	Loans Made or Purchased			
50	Collections on Loans			
51				
52	Net (Increase) Decrease in Receivables			
53	Net (Increase) Decrease in Inventory			
54	Net (Increase) Decrease in Allowances Held for Speculation			
55	Net Increase (Decrease) in Payables and Accrued Expenses			
56	Other investing activities (provide details in footnotes):	(177,478)	339,721	
57	Changes in special deposits	476,302	14,157,698	
58	Changes in affiliated lending and receivables			
59	Net Cash Provided by (Used in) Investing Activities			
60	(Total of lines 36 thru 58)	(290,415,754)	(298,081,966)	
61				
62	Cash Flows from Financing Activities:			
63	Proceeds from Issuance of:			
64	Long-Term Debt (b)			
65	Preferred Stock			
66	Common Stock			
67	Capital Contribution from Parent Company (NGUSA)			
68	Other: Debt Expense			
69				
70	Net Increase in Short-Term Debt (c)			
71	Other:			
72				
73				
74	Cash Provided by Outside Sources (Total of lines 64 thru 73)			
75				
76	Payments for Retirement of:			
77	Long-Term Debt (b)	(1,375,000)	(1,375,000)	
78	Preferred Stock			
79	Common Stock			
80	Other Paid-in Capital	0	0	
81	Advances from Affiliate	0	0	
82	Affiliate Moneypool Borrowing and Receivables/Payables, Net	100,339,701	(6,238,231)	
83	Net Decrease in Short-Term Debt (c)			
84				
85	Dividends on Preferred Stock	(110,451)	(110,451)	
86	Dividends on Common Stock			
87	Net Cash Provided by (Used in) Financing Activities			
88	(Total of lines 74 thru 85)	98,854,250	(7,723,682)	
89				
90	Net Increase (Decrease) in Cash and Cash Equivalents			
91	(Total of lines 24, 60 and 87)	(1,417,736)	(6,606,257)	
92				
93	Cash and Cash Equivalents at Beginning of Year	7,803,264	14,409,521	
94				
95	Cash and Cash Equivalents at End of Year	6,385,528	7,803,264	

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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	3,458,963,386		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	312,032,007		
7	Experimental Plant Unclassified	-		
8	TOTAL Utility Plant (Total of lines 3 thru 7)	3,770,995,393		
9	Leased to Others	-		
10	Held for Future Use	15,028,308		
11	Construction Work in Progress	152,852,039		
12	Acquisition Adjustments	751,163,593		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	4,690,039,333		
14	Accumulated Provision for Depreciation, Amortization, & Depletion	1,203,029,023		
15	Net Utility Plant (Total of lines 13 and 14)	3,487,010,310		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
17	In Service:			
18	Depreciation	1,156,702,608		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	19,972,613		
22	TOTAL In Service (Total of lines 18 thru 21)	1,176,675,221		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	26,353,802		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,203,029,023		

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)			
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
2,330,641,126	1,128,322,260		
-	-		
-	-		
238,790,117	73,241,890		
-	-		
2,569,431,243	1,201,564,150		
-	-		
15,028,308	-		
100,303,251	52,548,788		
516,105,537	235,058,056		
3,200,868,339	1,489,170,994		
809,484,458	393,544,565		
2,391,383,881	1,095,626,429		
782,991,613	373,710,995	-	-
139,043	19,833,570	-	-
783,130,656	393,544,565	-	-
-	-	-	-
		-	-
-	-	-	-
		-	-
-	-	-	-
		-	-
-	-	-	-
		-	-
26,353,802	-	-	-
809,484,458	393,544,565	-	-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending March 31, 2018
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GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106)			
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, <i>Gas Plant in Service(Classified)</i>, this page and the next include Account 102, <i>Gas Plant Purchased or Sold</i>, Account 103, <i>Experimental Gas Plant Unclassified</i>, and Account 106, <i>Completed Construction Not Classified – Gas</i>.</p> <p>3. Include in column (c) or (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an</p>	<p>estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).</p>		

Line No.	Account	Balance at Beginning of Year (b)	Additions (c)
	(a)		
1	INTANGIBLE PLANT		
2	301 Organization	-	
3	302 Franchises and Consents	213,499	-
4	303 Miscellaneous Intangible Plant	29,850,371	-
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	30,063,870	-
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	304 Land and Land Rights	1,443,783	(1,216,650)
9	305 Structures and Improvements	1,614,526	1,640,564
10	306 Boiler Plant Equipment	-	-
11	307 Other Power Equipment	46,159	-
12	311 Liquefied Petroleum Gas Equipment	1,990,377	1,240,252
13	313 Generating Equipment- Other Processes	-	-
14	320 Other Equipment	322,036	854,219
15	325.1 Producing Lands	-	-
16	325.2 Producing Leaseholds	-	-
17	325.3 Gas Rights	-	-
18	325.4 Rights-of-Way	-	-
19	325.5 Other Land and Land Rights	-	-
20	326 Gas Well Structures	-	-
21	327 Field Compressor Station Structures	-	-
22	328 Field Measuring and Regulating Station Equipment	-	-
23	329 Other Structures	-	-
24	330 Producing Gas Wells -- Well Construction	-	-
25	331 Producing Gas Wells -- Well Equipment	-	-
26	332 Field Lines	-	-
27	333 Field Compressor Station Equipment	-	-
28	334 Field Measuring and Regulating Station Equipment	-	-
29	335 Drilling and Cleaning Equipment	-	-
30	336 Purification Equipment	-	-
31	337 Other Equipment	-	-
32	338 Unsuccessful Exploration and Development Costs	-	-
33	TOTAL Production and Gathering Plant (Enter Total of lines 8 thru 32)	5,416,881	2,518,385
34	PRODUCTS EXTRACTION PLANT		
35	340 Land and Land Rights	-	-
36	341 Structures and Improvements	-	-
37	342 Extraction and Refining Equipment	-	-
38	343 Pipe Lines	-	-
39	344 Extracted Products Storage Equipment	-	-
40	345 Compressor Equipment	-	-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
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GAS PLANT IN SERVICE (ACCOUNTS 101, 102, 103, AND 106) (Continued)				
<p>Including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc.,</p>		<p>and show in column (f) only the offset to the debits or credits to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	
				1
				2
-	-	-	213,499	3
(9,991,374)	-	-	19,858,997	4
(9,991,374)	-	-	20,072,496	5
				6
				7
-	-	-	227,133	8
-	-	-	3,255,090	9
-	-	-	-	10
-	-	-	46,159	11
-	-	-	3,230,629	12
-	-	-	-	13
-	-	-	1,176,255	14
-	-	-	-	15
-	-	-	-	16
-	-	-	-	17
-	-	-	-	18
-	-	-	-	19
-	-	-	-	20
-	-	-	-	21
-	-	-	-	22
-	-	-	-	23
-	-	-	-	24
-	-	-	-	25
-	-	-	-	26
-	-	-	-	27
-	-	-	-	28
-	-	-	-	29
-	-	-	-	30
-	-	-	-	31
-	-	-	-	32
-	-	-	7,935,266	33
				34
-	-	-		35
-	-	-		36
-	-	-		37
-	-	-		38
-	-	-		39
-	-	-		40

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS PLANT IN SERVICE (Accounts 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
41	346 Gas Measuring and Regulating Equipment	-	-	
42	347 Other Equipment	-	-	
43	TOTAL Products Extraction Plant (Enter Total of lines 35 thru 42)	-	-	
44	TOTAL Natural Gas Production Plant (Enter Total of lines 33 and 43)	5,416,881	2,518,385	
45	Manufactured Gas Production Plant (Submit Supplementary Statement)	-	-	
46	TOTAL Production Plant (Enter Total of lines 44 and 45)	5,416,881	2,518,385	
47	NATURAL GAS STORAGE AND PROCESSING PLANT			
48	Underground Storage Plant			
49	350.1 Land	-	-	
50	350.2 Rights-of-Way	-	-	
51	351 Structures and Improvements	-	-	
52	352 Wells	-	-	
53	352.1 Storage Leaseholds and Rights	-	-	
54	352.2 Reservoirs	-	-	
55	352.3 Non-recoverable Natural Gas	-	-	
56	353 Lines	-	-	
57	354 Compressor Station Equipment	-	-	
58	355 Measuring and Regulating Equipment	-	-	
59	356 Purification Equipment	-	-	
60	357 Other Equipment	-	-	
61	TOTAL Underground Storage Plant (Enter Total of lines 49 thru 60)	-	-	
62	Other Storage Plant			
63	360 Land and Land Rights	261,151	-	
64	361 Structures and Improvements	3,385,049	-	
65	362 Gas Holders	4,606,338	68,874	
66	363 0	13,891,210	-	
67	363.1 0	-	-	
68	363.2 0	-	-	
69	363.3 0	-	-	
70	363.4 0	-	-	
71	363.5 Other Equipment	-	-	
72	TOTAL Other Storage Plant (Enter Total of lines 63 thru 71)	22,143,748	68,874	
73	Base Load Liquefied Natural Gas Terminating and Processing Plant			
74	364.1 Land and Land Rights	-	-	
75	364.2 Structures and Improvements	-	-	
76	364.3 LNG Processing Terminal Equipment	-	-	
77	364.4 LNG Transportation Equipment	-	-	
78	364.5 Measuring and Regulating Equipment	-	-	
79	364.6 Compressor Station Equipment	-	-	
80	364.7 Communications Equipment	-	-	
81	364.8 Other Equipment	-	-	
82	TOTAL Base Load Liquefied Nat'l Gas, Terminating and Processing Plant (lines 74-81)	-	-	
83	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 72 and 82)	22,143,748	68,874	
84	TRANSMISSION PLANT			
85	365.1 Land and Land Rights	-	-	
86	365.2 Rights-of-Way	-	-	
87	366 Structures and Improvements	-	-	

Name of Respondent National Grid	This Report Is: <u>X</u> An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Retirements	Adjustments	Transfers	Balance at End of Year	Line No.
(d)	(e)	(f)	(g)	
-	-	-	-	41
-	-	-	-	42
				43
-	-	-	7,935,266	44
-	-	-	-	45
-	-	-	7,935,266	46
				47
				48
-	-	-	-	49
-	-	-	-	50
-	-	-	-	51
-	-	-	-	52
-	-	-	-	53
-	-	-	-	54
-	-	-	-	55
-	-	-	-	56
-	-	-	-	57
-	-	-	-	58
-	-	-	-	59
-	-	-	-	60
				61
				62
-	-	-	261,151	63
-	-	-	3,385,049	64
-	-	-	4,675,212	65
(506,918)	-	-	13,384,292	66
-	-	-	-	67
-	-	-	-	68
-	-	-	-	69
-	-	-	-	70
-	-	-	-	71
(506,918)	-	-	21,705,705	72
				73
-	-	-	-	74
-	-	-	-	75
-	-	-	-	76
-	-	-	-	77
-	-	-	-	78
-	-	-	-	79
-	-	-	-	80
-	-	-	-	81
-	-	-	-	82
(506,918)	-	-	21,705,705	83
				84
-	-	-	-	85
-	-	-	-	86
-	-	-	-	87

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS PLANT IN SERVICE (ACCOUNTS 101,102,103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
88	367 Mains	-	-	
89	368 Compressor Station Equipment	-	-	
90	369 Measuring and Regulating Station Equipment	-	-	
91	370 Communication Equipment	-	-	
92	371 Other Equipment	-	-	
93	TOTAL Transmission Plant (Enter Total of lines 85 thru 92)	-	-	
94	DISTRIBUTION PLANT			
95	374 Land and Land Rights	956,717	32,521	
96	375 Structures and Improvements	10,642,632	471,345	
97	376 Mains	556,410,382	70,102,647	
98	377 Compressor Station Equipment	248,955	-	
99	378 Measuring and Regulating Station Equipment-General	19,086,981	5,867,007	
100	379 Measuring and Regulating Station Equipment-City Gate	12,426,405	2,406,370	
101	380 Services	325,642,407	25,600,370	
102	381 Meters	59,945,547	5,095,559	
103	382 Meter Installations	49,328,570	653,987	
104	383 House Regulators	937,222	1,357,398	
105	384 House Regulator Installations	1,216,551	66	
106	385 Industrial Measuring and Regulating Station Equipment	796,108	-	
107	386 Other Property on Customers' Premises	381,896	-	
108	387 Other Equipment	848,095	85,147	
109	388 Asset retirement Costs for Distribution Plant	5,736,827	-	
110	TOTAL Distribution Plant (Enter Total of lines 95 thru 108)	1,044,605,296	111,672,399	
111	GENERAL PLANT			
112	389 Land and Land Rights	285,357	-	
113	390 Structures and Improvements	6,872,108	1,018,529	
114	391 Office Furniture and Equipment	274,719	777,123	
115	392 Transportation Equipment	-	-	
116	393 Stores Equipment	(1)	1	
117	394 Tools, Shop, and Garage Equipment	4,845,476	1,095,293	
118	395 Laboratory Equipment	221,565	-	
119	396 Power Operated Equipment	-	-	
120	397 Communication Equipment	451,132	-	
121	398 Miscellaneous Equipment	4,130,963	(79)	
122	Subtotal (Enter Total of lines 111 thru 120)	17,081,318	2,890,868	
123	399 Other Tangible Property	-	-	
124	399.1 Asset Retirement Costs for General Plant	342,146	-	
125	TOTAL General Plant (Enter Total of lines 121 - 123)	17,423,464	2,890,888	
126	TOTAL (Accounts 101 and 106)	1,119,653,260	117,150,526	
127	Gas Plant Purchased (See Instruction 8)	-	-	
128	(Less) Gas Plant Sold (See Instruction 8)	-	-	
129	Experimental Gas Plant Unclassified	-	-	
130	TOTAL Gas Plant in Service (Enter Total of lines 125 thru 128)	1,119,653,260	117,150,526	

(34,608,512)	(631,124)	-	1,201,564,150	130
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS PROPERTY AND CAPACITY LEASED FROM OTHERS					
1. Report below the information called for concerning gas property and capacity leased from others for gas operations. 2. For all leases in which the average annual lease payment over the initial term of the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).					
Line No.	Name of Lessor (a)	(b)	Description of Lease (c)	Lease Payments For Current Year (d)	
1					
2					
3					
4	N/A				
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45	TOTAL				

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2018	Year Ending March 31, 2018
GAS PROPERTY AND CAPACITY LEASED TO OTHERS				
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility of leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments For Current Year (d)
1				
2				
3				
4	N/A			
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45	TOTAL			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
GAS PLANT HELD FOR FUTURE USE (ACCOUNT 105)				
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> </div> <div style="width: 48%;"> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p> </div> </div>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	N/A			
2				
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45	TOTAL			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
CONSTRUCTION WORK IN PROGRESS-GAS (ACCOUNT 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (Account 107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work In Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	Line No.
1	CO Allens Ave Multi Station Rebuild	10,618,934		1
2	CF CI Main Replace < 10"-RI	8,471,218		2
3	CF Bare Steel Main Replace-RI	7,643,976		3
4	CF Leak Invest/Repair Serv & Main-RI	5,498,729		4
5	CF Main Repl Pub work non-reimb-RI	4,090,771		5
6	CF Gas Planning - Reliability-RI.	2,129,688		6
7	CF Growth reinforce - Proactive-RI	1,350,296		7
8	CC RI-Gas-Main Repl-Age-RI Blnkt	1,064,316		8
9				9
10				10
11				11
12				12
13				13
14				14
15	Minor projects (less than \$1,000,000)	11,680,860		15
16				16
17				17
18				18
19				19
20				20
21				21
22				22
23				23
24				24
25				25
26				26
27				27
28				28
29	TOTAL	52,548,788	-	29

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> </div> <div style="width: 48%;"> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p> </div> </div>			
<p>Construction Overhead <i>Construction Overheads consist of Burdens and Capital Overhead charges that get allocated to projects monthly. See below for a discussion of Burdens and Construction Overheads.</i></p> <p>Burdens The development of the burden rate is conducted using historical data from the SAP GL. The cost elements comprise the cost base for the allocation formula. Once established, the burden rate gets loaded into SAP for monthly allocation.</p> <p>401K Match Burden Thrift Costs for Company 401K match are allocated to construction on the basis of direct labor charged thereto.</p> <p>Other Post Retirement FAS 106 OPEBS and Pension Burden: Costs for Other Post Retirement benefits and Pension Costs are allocated to construction on the basis of direct labor charged thereto.</p> <p>Group Insurance, Healthcare, Workers' Compensation Burden Costs consisting of Group Life, Workers Compensation Insurance and Hospitalization, Surgical and Medical Insurance are charged to construction on the basis of direct labor charged thereto.</p> <p>Payroll Taxes Burden: Costs for Payroll Taxes are allocated to construction on the basis of direct labor charged thereto.</p> <p>Variable Pay Management Incentive Compensation Burden: Costs for Incentive Compensation are allocated to construction on the basis of direct labor charged thereto.</p> <p>Paid Time Not Worked: Costs for paid absence time such as holidays, company sickness time, etc., are allocated to construction on the basis of direct labor charged thereto.</p> <p>Variable Pay Non Management Gainsharing Burden: Costs for Variable Pay Non-Mgmt Gainsharing are allocated to construction on the basis of direct labor charged thereto.</p>			
1. Components of Formula (Derived from actual book balances and actual cost rates):			
Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1) Average Short-Term Debt	144,809,658		
(2) Short-Term Interest			
(3) Long-Term Debt	843,957,296	39.92%	5.05%
(4) Preferred Stock	2,454,450	0.12%	4.50%
(5) Common Equity	1,267,595,503	59.96%	10.15%
(6) Total Capitalization	2,114,007,249	100.00%	
(7) Average Construction Work in Progress Balance			
2. Gross Rate for Borrowed Funds $s(S/W)+d(D/D+P+C)(1-S/W)$ 1.57%			
3. Rate for Other Funds $(1-SW)[p(P/D+P+C)+c(C/D+P+C)]$ 0.09%			
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds - 1.51%			
b. Rate for Other Funds - 0.13%			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.</p> <p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a</p> </div> <div style="width: 50%;"> <p>significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> <p>5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g. 7.01, 7.02, etc.</p> </div> </div>					
Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCE AND CHANGES DURING YEAR					
1	Balance Beginning of Year	373,912,142	373,912,142	-	-
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	34,668,070	34,668,070	-	-
4	(413) Expense of Gas Plant Leased to Others				-
5	Transportation Expenses - Clearing	-			
6	Other Clearing Accounts	-	-	-	-
7	Other (Specify): <i>New England Division beg. bal.</i>			-	-
7.01	Reclass of conversion balances	-		-	-
8	TOTAL Deprec. Prov. for Year	34,668,070	34,668,070	-	-
9	Net Charges for Plant Retired:				
10	Book Cost of Plant Retired	(34,608,512)	(34,608,512)	-	-
11	Cost of Removal	(11,181,543)	(11,181,543)	-	-
12	Salvage (Credit)	-	-	-	-
13	TOTAL Net Chrgs for Plant Ret. (Total of lines 10 thru 12)	(45,790,056)	(45,790,056)	-	-
14	Other Debit or Credit Items (Describe): Net Environmental Remediation	2,584,645	2,584,645	-	-
14.01a	Contributions	-	-	-	-
14.01b	Transfers	-	-	-	-
14.02	RWIP	8,336,194	8,336,194	-	-
14.03	Transfer of accumulated Reserve	-	-	-	-
14.04	Prior period adjustments	-	-	-	-
14.05	Out of period adjustment	-	-	-	-
15	Balance End of Year	373,710,995	373,710,995	-	-
ALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS					
16	Production-Manufactured Gas	-	-	-	-
17	Production and Gathering- Natural Gas	458,260	458,260	-	-
18	Products Extraction- Natural Gas	-	-	-	-
19	Underground Gas Storage	-	-	-	-
20	Other Storage Plant	10,336,009	10,336,009	-	-
21	Base Load LNG Terminating and Processing Plant	-	-	-	-
22	Transmission	-	-	-	-
23	Distribution	361,407,416	361,407,416	-	-
24	General	1,509,310	1,509,310	-	-
25	TOTAL (Total of lines 16 thru 24)	373,710,995	373,710,995	-	-

Name of Respondent National Grid				This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr)		Year Ending March 31, 2018	
GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 AND 164.3)										
1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustment, the Dth and dollar amount of adjustment, and account charged or credited.					2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts. 3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e. fixed assets method or inventory method).					
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	PROPANE (Account 164.3) (h)	Total (i)	
1	Balance at Beginning of Year (2)					\$4,452,120	\$2,060,523	-	\$ 6,512,643	
2	Gas Delivered to Storage					\$ 8,525,225	\$2,846,468	-	\$ 11,371,693	
3	Gas Withdrawn from Storage					(\$8,081,813)	(\$3,348,373)	-	\$ (11,430,186)	
4	Other Debits or Credits							-	\$ -	
5	Balance at End of Year					4,895,531	1,558,618	-	\$ 6,454,149	
6	Mcf					-33,269	-148,589	-	\$ (181,839)	
7	Amount Per Mcf					\$ (147.149)	\$ (10.491)	-	\$ (35.494)	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
INVESTMENTS (ACCOUNT 123, 124, AND 136)				
<p>1. Report below investments in Accounts 123, <i>Investments in Associated Companies</i>, 124, <i>Other Investments</i>, and 136, <i>Temporary Cash Investments</i>.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, <i>Other Investments</i>, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i>, also may be grouped by classes.</p> <p>(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>				
Line No.	Description of Investment		Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.)	Purchases or Additions During Year
	(a)	(b)	(c)	(d)
1				
2	30 Acres Land - Warren		57,495	-
3	Cash Surrender Value - Life Insurance		3,696,161	165,782
4	Cash Surrender Value - Policy Loan		(770,000)	(21,911)
5				
6	Total		2,983,656	143,871
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
INVESTMENTS (ACCOUNT 123, 124, AND 136) (Continued)					
List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. 3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge. 4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.			5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year. 6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (h).		
Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenues for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
-	-	57,495	-	-	1
-	-	3,861,943	-	-	2
-	-	(791,911)	-	-	3
		-			4
		3,127,527			5
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1)				
<p>1. Report below investments in Accounts 123.1, <i>Investments In Subsidiary Companies</i>.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g), and (h).</p> <p>(a) Investment In Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.</p> <p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>				
Line No.	Description of Investment	Date Acquired	Date of Maturity	Amount of Investment at Beginning of Year
	(a)	(b)	(c)	(d)
1	N/A			
2				
3				
4				
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39				
40	TOTAL Cost of Account 123.1 \$ _____		TOTAL	-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
INVESTMENTS IN SUBSIDIARY COMPANIES (ACCOUNT 123.1) (Continued)			
4. Designate in a footnote any securities, notes, or accounts that were pledged, and state the name of pledges and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.		7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on Line 40, column (a) the total cost of Account 123.1.	
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
N/A			1
			2
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-	-	-	40

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending March 31, 2018	
PREPAYMENTS (ACCOUNT 165)							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)					Balance at End of Year (in dollars) (b)	
1	Prepaid Insurance					24,040	
2	Prepaid Rents					32,496	
3	Prepaid Taxes					-	
4	Prepaid Interest					-	
5	Miscellaneous Prepayments					3,135,726	
6	TOTAL					3,192,263	
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
7	NONE						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	WRITTEN OFF DURING YEAR		Balance at End of Year (g)
					Account Charged (e)	Amount (f)	
16	NONE						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent National Grid		This Report Is: <u>X</u> An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018		
OTHER REGULATORY ASSETS (ACCOUNT 182.3)							
1. Reporting below the details called for concerning other regulatory assets which are created through the rate-making actions of regulatory agencies (and not includable in other accounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.				
2. For regulatory assets being amortized, show period of amortization in column (a).			4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351. Regulatory Commission Expenses.				
Line No	Description and Purpose of Other Regulatory Assets		Balance at Beginning of Year	Debits	WRITTEN OFF DURING YEAR		Balance at End of Year
					Account Charged (d)	Amount (e)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
	Deferred FAS 109 Expense	1823002	10,666,632	6,127,608	283	(16,784,239)	-
	Environmental Response Fund	1823005	130,535,853	9,379,830	254,480	(6,815,049)	133,100,434
	Hazardous Waste Sites Reserve	1823027	8,488,100	1,749,254	431,480	(3,335,626)	8,901,727
	Asset Retirement Obligation	1823043	11,553,988	488,476	403	(621,392)	11,421,070
	Transmission Revenue Adj Clause	1823014	-	6,205,198	456,431	(6,205,198)	-
	Pension / Fas 158 - Elec	1823158	91,125,571	4,617,290	253,610	(8,547,269)	87,195,592
	Pension / Fas 158 - Gas	1823158	71,753,047	1,601,157	253,610	(5,047,550)	68,306,654
	OPEB / Fas 158 - Elec	1823159	46,165,030	912,475	253,610	(7,405,860)	39,891,645
	OPEB / Fas 158 - Gas	1823159	(12,856,089)	963,945	253,610	(48,945)	(11,939,089)
	Pension / Fas 106 - Gas	1823250	5,417,987	-	610	(1,585,752)	3,832,235
	OPEB Expense Deferred - Gas	1823254	-	11,314,426	610	(7,262,611)	4,051,815
	OPEB Expense Deferred - Elec	1823254	-	2,435,250	610	(6,487,071)	(4,051,815)
	ISR Deferral	1823073	4,746,512	13,536,664	495	(18,283,206)	-
	Gas Futures - Gas Supply	1823070	1,387,437	17,939,975	253,245	(15,851,616)	3,468,797
	Rate Case Expense	1823078	-	1,059,126	N/A	(278,072)	781,053
	Long-Term Contracting For Renewable Energy	1823086	13,941,274	11,383,384	456,429	(18,094,283)	9,230,375
	RDM Revenue Decoupling	1823012	9,498,347	14,953,984	456	(10,830,589)	13,821,742
	Derivative Settlements Assets	1823000	918,160	-	254	(918,160)	-
	Under Collect-Access Charge	1823015	3,564,634	799,993	456,419	(4,364,626)	-
	Oth A/R-DAC Coll-Syst Pressure	1823304	147,314	2,880,114	480,431	(3,027,428)	-
	Net Metering Deferral	1823087	3,382,924	1,641,701	456	(714,700)	4,309,925
	Advantage System Book Value	1823083	235,230	0	407	(235,230)	-
	Commodity Admin	1823018	-	343,845	456,419	(221,233)	122,412
	Under Collect-Commodity	1823001	-	12,031,505	449,419	(4,128,452)	7,903,053
	Storm Costs	1823006	97,764,201	130,885,494	660	(82,180,783)	146,288,912
	Renewable Energy Credit Obligation	1823013	4,307,419	6,788,192	660	(10,453,316)	642,295
	LIHEAP Enhancement Program	1823309	14,986,425	4,381,537	495,456	(1,732,691)	17,635,271
	Racon Factor	1823232	-	895,881	495	(895,881)	-
	RI Renewable Energy Growth Mechanism	1823114	1,052,593	3,754,654	419,456	(1,013,102)	3,794,144
	Gas Cost recovery	1823049	554,406	35,850,173	254,480	(1,245,836)	35,158,743
	Pension/OPEB Carry Chrg - Gas	1823261	-	2,105,179	431	(964,979)	1,140,201
	Pension/OPEB Carry Chrg - Elec	1823261	-	1,055,308	431	(2,195,509)	(1,140,201)
	Oth A/R-Liheap DAC Contrib	1823303	-	161,507	480,431	(161,507)	-
	OPEB Exp Deferred - Gas	1823253	-	5,067,284	610	(2,047,089)	3,020,195
	OPEB Exp Deferred - Elec	1823253	-	2,571,328	610	(5,591,523)	(3,020,195)
	DAC Earnings Sharing Mechanism	1823321	8,690	3,350	480	(12,040)	-
44	Environmental-Purch Gas	1823278	519,355,483	315,709,082		(13,161)	581,644,990

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report		Year Ending March 31, 2018
MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)						
1. Report below the details called for concerning miscellaneous deferred debits.						
2. For any deferred debit being amortized, show period of amortization in column (a).						
3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	CREDITS		Balance at End of Year
	(a)	(b)		Account Charged (d)	Amount (e)	(f)
1						
2						
3	Cash Over/Shorts	21,209	149,451,703	131, 144	149,472,913	-
4						
5	Construction Advance	9,994	81	143, 234	10,075	-
6						
7	KS-Deriv Gas Cont-Reg-LT	-	978,056	254, 186	978,056	-
8						
9	HSBC-Virtual Card-Outgoing PIF	-	6,278,058	232	6,278,058	-
10						
11	Def Dr-Long-Term Receivable	0	23,745,434	186	0	23,745,434
12						
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41						-
42		31,203	180,453,331		156,739,101	23,745,434

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> <u>An Original</u> <input type="checkbox"/> <u>A Resubmission</u>	Date of Report	Year Ending March 31, 2018
ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions. 3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc. and 6.01, 6.02, etc.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 190 N/A			
2	Electric	171,075,935	(224,629,011)	-
3	Gas	127,110,530	(91,542,308)	-
4	Other (Define)	-	-	-
5	Total (Total of lines 2 thru 4)	298,186,465	(316,171,317)	-
6	Other (Specify)			-
6.01				
6.02				
7	TOTAL Account 190 (Total of lines 5 thru 6)	298,186,465	(316,171,317)	-
8	Classification of TOTAL			
9	Federal Income Tax	298,186,465	(316,171,317)	-
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018		
ACCUMULATED DEFERRED INCOME TAXES (ACCOUNT 190) (Continued)							
4. If more space is needed, use separate pages as required.				5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other".			
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
-	-	254	212,807,327		-	159,254,250	2
-	-	254	51,860,887		-	87,429,111	3
-	-		-		-	-	4
-	-		264,688,214		-	246,683,361	5
-	-		-		-	-	6
						-	6.01
						-	6.02
-	-		264,688,214		-	246,683,361	7
							8
-	-		264,688,214		-	246,683,361	9
							10
							11

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
CAPITAL STOCK (ACCOUNTS 201 and 204)				
<p>1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p> <p>3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common Stock	1,132,487.00	\$ 50.00	-
3				
4	Total Common Stock	1,132,487.00		
5				
6				
7	Preferred Stock 4.5%	49,089.00	\$ 50.00	-
8				
9	Total Preferred Stock	49,089.00		
10				
11				
12				
13				
14	The Respondent has no securities registered			
15	on exchanges.			
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report	Year Ending March 31, 2018	
CAPITAL STOCK (ACCOUNTS 201 and 204) (Continued)						
<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.</p> <p>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.</p>						
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
Common Stock						1
1,132,487	56,624,350		-	-	-	2
						3
1,132,487	56,624,350					4
						5
Preferred Stock 4.5%			-	-	-	6
49,089	2,454,450					7
						8
49,089	2,454,450					9
						10
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (ACCOUNTS 202, 203, 205, 206, 207, and 212)				
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.</p>				
Line No.	Name of Account and Description of Item (a)	*	Number of Shares (c)	Amount (d)
1	N/A	(b)	(c)	(d)
2				
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40	TOTAL		-	-

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
OTHER PAID-IN CAPITAL (ACCOUNTS 208-211)			
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change. (a) <i>Donations Received from Stockholders</i> (Account 208) - State amount and briefly explain the origin and purpose of each donation. (b) <i>Reduction in Par of stated Value of Capital Stock</i> (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) <i>Gain or Resale or Cancellation of Reacquired Capital Stock</i> (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) <i>Miscellaneous Paid-In Capital</i> (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.			
Line No.	Item (a)	Amount (b)	
1	Account 211 - Miscellaneous Paid-In-Capital		
2			
3	Balance at beginning of year:		
4	-Beginning Balance (2003)	805,601,492	
5	-Reallocated to PIC (2006)	(4,920,224)	
6	-Reallocation from NEES (2006)	(139,394)	
7	-Purchase of Narragansett Gas (2006)	493,138,390	
8	-Receipt of NG USA (2007)	60,000,000	
9	-Gain on Capital Stock - Preferred Stock 4.64% Series (2007)	(121,246)	
10	-Stock Compensation Adjustment (2013)	1,389,086	
11	-Stock Compensation Adjustments - 2014	(10,024)	
12	-Stock Compensation Adjustments - 2015	14,103	
13	-Stock Compensation Adjustments - 2016	24,333	
14	-Stock Compensation Adjustments - 2017	30,811	
15	-Stock Compensation Adjustments - 2018	3,049,209	
16			
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40		1,358,056,536	

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.</p> </div> <div style="width: 48%;"> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the account charged.</p> </div> </div>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
1	N/A		
2			
3			
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6			
7			
8			
9			
10			
11			
12			
13			
14			
15	TOTAL		
CAPITAL STOCK EXPENSE (ACCOUNT 214)			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.</p> </div> <div style="width: 48%;"> <p>2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.</p> </div> </div>			
Line No.	Class and Series of Stock (a)	Balance at End of Year (b)	
16	N/A		
17			
18			
19			
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29	TOTAL		

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses, relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> </div> <div style="width: 48%;"> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> </div> </div>			
<p>N/A</p>			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
LONG-TERM DEBT (ACCOUNTS 221, 222, 223, and 224)				
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, <i>Bonds</i>, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> </div> <div style="width: 48%;"> <p>3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> </div> </div>				
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (d)
1	Account 221			
2	Series N - 9.63%	6/1/1990	5/30/2020	10,000,000
3	Series O - 8.46%	9/1/1992	9/30/2022	12,500,000
4	Series P - 8.09%	9/1/1992	9/30/2022	3,125,000
5	Series R - 7.50%	12/1/1995	12/15/2025	6,000,000
6	Series S - 6.82%	4/1/1998	4/1/2018	14,464,000
7	4.534% Senior Notes	03/15/2010	03/15/2020	250,000,000
8	5.638% Senior Notes	03/15/2010	03/15/2040	300,000,000
9	4.17% Senior Note	12/10/2012	12/10/2042	250,000,000
10	Subtotal			846,089,000
11				
12				
13	Account 223			
14	Advances from Associated Companies			-
15				
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40	TOTAL			846,089,000

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
LONG-TERM DEBT (ACCOUNT 221, 222, 223 and 224) (Continued)					
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, <i>Interest on Long-Term Debt</i> and Account 430, <i>Interest on Debt to Associated Companies</i>.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year (i)	Line No.
Rate (in %) (e)	Amount (f)	Reacquired Bonds (Account 222) (g)	Sinking and Other Funds (h)		
9.630%	963,000	-	-	-	1
8.460%	1,057,500	-	-	-	2
8.090%	278,094	-	-	-	3
7.500%	489,688	-	-	-	4
6.820%	986,445	-	-	-	5
4.534%	11,454,584	-	-	-	6
5.638%	17,115,587	-	-	-	7
4.170%	10,425,000	-	-	-	8
		-	-	-	9
		-	-	-	10
		-	-	-	11
		-	-	-	12
		-	-	-	13
0.00%	0	-	-	-	14
		-	-	-	15
		-	-	-	16
		-	-	-	17
		-	-	-	18
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	42,769,898	-	-		40

Name of Respondent National Grid		This Report Is: <u> X </u> An Original <u> </u> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (ACCOUNTS 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.					
2. Show premium amounts by enclosing the figures in parentheses.					
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.					
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally					
Line No.	Designation of Long-Term Debt	Principal Amount of Debt Issued	Total Expense, Premium or Discount	AMORTIZATION PERIOD	
				Date From	Date To
	(a)	(b)	(c)	(d)	(e)
1					
2					
3	Series N - 9.63%	10,000,000	4,060	6/1/1990	5/30/2020
4	Series O - 8.46%	12,500,000	4,311	9/1/1992	9/30/2022
5	Series P - 8.09%	5,625,000	3,449	9/1/1992	9/30/2022
6	Series R - 7.50%	9,000,000	4,071	12/1/1995	12/15/2025
7	Series S - 8.82%	14,464,000	7,028	4/1/1998	4/1/2018
8	4.534% Senior Notes	300,000,000	119,224	03/15/2010	03/15/2020
9	5.638% Senior Notes	250,000,000	82,255	03/15/2010	03/15/2040
10	4.17% Senior Note	250,000,000	68,396	10/12/2012	10/12/2042
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12					
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43					
44	TOTAL	851,589,000	292,793		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accts 181, 225, 226) (Cont.)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.		
Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
				1
				2
12,861	-	4,060	8,801	3
23,727	-	4,311	19,416	4
18,982	-	3,449	15,533	5
35,482	-	4,071	31,411	6
7,047	-	7,028	19	7
1,852,634	-	119,224	1,733,410	8
389,741	-	82,255	307,486	9
1,758,618	-	68,396	1,690,222	10
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4,099,092	-	292,793	3,806,299	44

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
FOOTNOTE DATA			
Account 428 Amortization of Debt Disc. & Amortization Amortization Expense <u>292,793</u> Total Balance <u>292,793</u>			

Name of Respondent National Grid		This Report Is: <u>X</u> An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (ACCOUNTS 189, 257)						
<div>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</div> <div>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</div> <div>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.</div> <div>4. Show loss amounts by enclosing the figures in parentheses.</div> <div>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, <i>Amortization of Loss on Reacquired Debt</i>, or credited to Account 429.1, <i>Amortization of Gain on Reacquired Debt-Credit</i>.</div>						
Line No.	Designation of Long-Term Debt	Date Reacquired	Principal of Debt Reacquired	Net Gain or Net Loss	Balance at Beginning of Year	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2	Series N - 9.63%		10,000,000	-	-	-
3	Series O - 8.46%		12,500,000	-	-	-
4	Series P - 8.09%		3,125,000	107,606	466,293	358,687
5	Series R - 7.50%		6,000,000			-
6	Series S - 6.82%		14,464,000	77,149	2,415,527	2,338,378
7	4.534% Senior Notes		250,000,000	-	-	-
8	5.638% Senior Notes		300,000,000	-	-	-
9	4.17% Senior Note		250,000,000	-	-	-
10						
11						
12						
13						
14	Total		846,089,000	184,755	2,881,820	2,697,065
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR				
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such a manner that the total tax for each State and subdivision can readily be ascertained.</p>				
Line No.	Kind of Tax (See Instruction 5) (a)	Taxes Accrued (b)	BALANCE AT BEGINNING OF YEAR Prepaid Taxes (c)	
1	Income Taxes			
2	Federal	11,453,586		
3	State	11,857		
4	City			
5	Taxes Other than Income			
6	Municipal Property Tax	17,655,338		
7	Gross Receipts Tax			
8	FUTA	31,431		
9	SUTA	285,217		
10	FICA	217,194		
11	Sales & Use Taxes	574,498		
12	Franchise - Gross Income 186a	(10,425,948)		
13	Other	-		
14				
15				
16				
17				
18	TOTAL	19,803,153		-
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)				
Line No.	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Other Utility Department Act 163, 187 & 184 (k)	Other Income and Deductions (Account 408.2, 409.2) (l)
1	Income Taxes			
2	Federal (409151,409160)	(9,359,376)	(9,184,132)	(514,639)
3	State (409121,409123)	11,781	5,803	
4	City			
5	Taxes Other than Income			
6	Municipal Property Tax	49,816,457	22,679,342	30,496
7	Gross Receipts Tax			
8	FUTA	19,879	18,767	
9	SUTA	83,107	58,662	
10	FICA	5,427,967	2,616,301	
11	Sales & Use Tax	192,490	74,883	
12	Franchise - Gross Income 186a	38,832,753	12,206,319	
13				
14				
15				
16				
17				
18	TOTAL	85,025,059	28,475,945	(484,142)

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> </div> <div style="width: 45%;"> <p>8. Show in columns (i) thru (p) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p> <p>10. Items under \$250,000 may be grouped.</p> </div> </div>					
Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes Included in Acct. 165) (h)	
(19,058,146)	5,641,631		(13,246,211)		1
17,583	26,840		2,600		2
					3
					4
72,526,297	72,157,519		18,024,117		5
					6
38,641	34,975		35,097		7
141,769	217,466	(294)	209,227		8
6,932,862	7,027,975	168,407	290,488		9
1,679,035	2,121,737	61,946	193,743		10
51,004,400	24,800,134		15,778,318		11
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113,282,442	112,028,276	230,059	21,287,378	-	18
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	Line	
				1	
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (ACCOUNT 242)				
1. Describe and report the amount of other current and accrued liabilities at the end of year.		2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item (a)	Balance at End of Year (b)		
1				
2	ACCRUED PAYROLL	1,880,329		
3	ACCRUED HEALTH CARE	1,779,841		
4	ACCRUED VACATIONS	5,905,093		
5	NGUSA INCENTIVE ACCRUAL	4,039,501		
6	MISCELLANEOUS	201,293		
7	ENERGY EFFICIENCY GAS CO-PAY	7,060,660		
8	ACCRUED PENSION	296,000		
9	RENEWABLE ENERGY OBLIGATION	5,745,686		
10	POLE RENTAL REVENUE	271		
11	CUSTOMER REFUND PROVISION	62,152		
12	CURRENT DEFERRED REVENUE	5,982,458		
13	DISTRIBUTION GENERATION COST SHARING	1,966,712		
14	ASSET RETIREMENT OBLIGATION - LIABILITY CURRENT	437,663		
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44	TOTAL	35,357,660		
45				

Name of Respondent National Grid		This Report Is: <u>X</u> An Original A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
OTHER DEFERRED CREDITS (ACCOUNT 253)						
1 Report below the details called for concerning other deferred credits.						
2 For any deferred credits being amortized, show the period of amortization.						
3 Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Financial Accounting Standards 112	4,705,699	107,108	4,162,235	3,802,754	4,346,218
2	Financial Accounting Standards 106	70,015,471	232,219,610,182	273,603,995	203,588,524	(0)
3	Hazardous Wastes Reserves	-	253,660,182,610	192,144,391	192,144,391	-
4	Deferred Credits - Miscellaneous	3,298,030	106,107,426	2,320,729	3,188,488	4,165,789
5	Pension Cost (Non-Qualified /Qualified)	(70,015,471)	241,242,610,182,232,216,143,186	200,315,709	270,331,181	-
6	Accumulated Deferred Income Taxes-FIN48	(1,342,567)	410,409,253,410,236	57,515,152	81,260,588	22,402,869
7	Highway Relocation Billed	36,921	107,108	36,921	-	-
8	Deferred Compensation	16,900	131	36,615	37,248	17,533
9	Deferred Rental Inc.(2003-2015)	-	182	-	-	-
10	Sales Tax Accrual	(1)	408,431	-	267,438	267,438
11	Def Cr-Sales Tax Interest	1,223,550	-	1,223,550	294,726	294,726
12	Derivative Mark-to-Market Regulated - Long Term	-	182	6,271,243	6,271,243	-
13	Def Cr-ISR Deferral-Equity	1,406,701	426	15,738,262	15,704,247	1,372,685
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47		9,345,232		753,368,803	776,890,828	32,867,257

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> <u>An Original</u> <input type="checkbox"/> <u>A Resubmission</u>	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other, include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282 N/A			
2	Electric	423,797,326	(136,557,996)	
3	Gas	194,359,700	(53,177,466)	
4	Other (Define)		-	
5	Total (Enter Total of lines 2 thru 4)	618,157,026	(189,735,461)	
6	Other (Specify)	-	-	
6.01				
6.02				
7	TOTAL Account 282 (Enter Total of lines 5 thru 6)	618,157,026	(189,735,461)	-
8	Classification of TOTAL			
9	Federal Income Tax	618,157,026	(189,735,461)	-
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018		
ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (ACCOUNT 282) (Continued) 3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
	(24,347,919)			254	20,118,989	283,010,400	2
	-			254	(20,351,818)	120,830,416	3
	-				-	-	4
	(24,347,919)				(232,829)	403,840,816	5
						-	6
						-	6.01
						-	6.02
	(24,347,919)			254	(232,829)	403,840,816	7
							8
	(24,347,919)			254	(232,829)	403,840,816	9
							10
							11

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283. 2. For Other, include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	161,862,777	(44,828,727)	
3	Gas	65,738,519	(15,741,782)	
4	Other (Define)			
5	Total (Total of lines 2 thru 4)	227,601,296	(60,570,509)	
6	Other (Specify)			
6.01				
6.02				
6.03				
6.04				
6.05				
6.06				
6.07				
6.08				
6.09				
6.10				
7	TOTAL Account 283 (Total of lines 5 thru 6)	227,601,296	(60,570,509)	
8	Classification of TOTAL			
9	Federal Income Tax	227,601,296	(60,570,509)	
10	State Income Tax			
11	Local Income Tax			

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018		
ACCUMULATED DEFERRED INCOME TAXES-OTHER (ACCOUNT 283) (Continued)							
3. Provide in a footnote explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.							
4. Add additional rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02, and 6.01, 6.02, etc. Use separate pages as required.							
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
				254	(4,023,975)	113,010,076	2
				254	(18,423,555)	31,573,182	3
					-	-	4
-	-		-	254	(22,447,530)	144,583,257	5
-	-		-		-	-	6
					-	-	6.01
					-	-	6.02
			-			-	6.03
			-			-	6.04
			-		-	-	6.05
			-		-	-	6.06
			-			-	6.07
			-			-	6.08
			-			-	6.09
					-	-	6.10
-	-		-	254	(22,447,530)	144,583,257	7
							8
			-		-	144,583,257	9
						-	10
							11

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
OTHER REGULATORY LIABILITIES (ACCOUNT 254)						
1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).				2. For regulatory liabilities being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.		
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Account Credited (c)	Amount (d)		
1						
2	Excess Earnings 2540105	516,610	495	42,057,234	(42,057,202)	516,578
3	GAS FUTURES - GAS SUPPLY 2540569	6,138,886	176,186	14,231,579	(8,775,109)	682,416
4	Over Collect-Access Charge 2540014	-	456,419	-	(1,580,854)	1,580,854
5	Deferred Income Tax Liability (FAS 109) 2540000	42,394	191	19,840,213	(296,525,624)	276,727,806
6	AGT 2540587	1,496,995	431,480	833,804	(337,792)	1,000,983
7	SERVICE QUALITY PENALTIES 2540070	41,547	419,480	303	2,974	38,270
8	ISR DEFERRAL 2540003	-	456	(123,563)	(326,899)	450,462
9	ENERGY EFFICIENCY 2540002	21,422,434	480,431	34,523,208	(32,372,733)	19,271,959
10	Deferred Revenue GCC 2540019	-	480,419	13,244,307	(13,244,307)	(0)
11	LIHEAP ENHANCEMENT PROGRAM 2540309	20,429,295	495,456	367,656	(4,668,282)	24,729,921
12	Over Collect - Transmission 2540013	644,879	456,431	11,039,690	(24,203,582)	13,808,771
13	Renewable Energy Standard 2540015	13,108,199	449,431	5,490,456	(853,258)	8,471,001
14	Providence/East Providence Cust Credit 2540025	8,545,042	431	217,266	(137,624)	8,465,400
15	Def Cr-Environmental Response Fund 2540033	6,916,009	431,490	6,814,511	(12,738,863)	12,840,361
16	NEES Pension/OPEB-Purchase Accounting A 2540060	4,752,802	184	2,257,428	-	2,495,374
17	Def Pension/FAS 106 Amort 2540316	-	184	-	-	-
18	LCI Copay EE Regulatory Liability 2540450	15,709,664	660	10,843,453	(8,176,250)	13,042,461
19	Gas Copay EE Regulatory Liability 2540470	3,352,357	660	660,182	344,590	2,347,585
20	Gas Revenue Decoupling 2540573	10,839,227	495	19,938,482	(24,387,895)	15,288,641
21	Renewable Energy Growth Mechanism 2540114	-	456,431	855,421	(855,421)	-
22	OSR EE Fund Obligation 2540170	1,275,602	660	4,852,604	(11,503,635)	7,926,632
23	Capital Tracker Gas 2540232	5,141,171	480,431	3,208,942	(6,023,619)	7,955,849
24	Storage deferral 2540237	214,264	804	526,300	(336,003)	23,967
25	Deferred Revenue Non-firm Margin Sharing 2540050	44,488	419,480	(646,544)	(1,651)	692,683
26	SO Commodity - Over Collection 2540001	15,545,858	449,419	33,670,111	(18,124,252)	-
27	Reconciliation Factor 2540021	-	480,431	-	-	-
28	Pension OPEB Reserve/ Liability 2540236	-	182	(973,385)	-	973,385
29	Firm Revenue Margin Sharing 2540098	295,532	480	-	(318,863)	614,395
30	SCI Copay EE Regulatory Liability 2540460	75,000	254	-	(425,000)	500,000
31	Tax Cuts Revenue Requirement Adjustment 2540107	-	182	-	(1,418,593)	1,418,593
32	DAC Unbilled Gas 2540322	3,090,964	495	4,974,233	(5,653,415)	3,770,146
33	Pension Expense Deferred - Electric 2540583	136,179	182	(3,527,568)	136,179	3,527,568
34	OPEB Expense Deferred - Electric 2540584	6,020,983	182	(8,881,166)	6,020,983	8,881,166
35	Basic Service Admin 2540018	119,796	456	739,280	(619,484)	-
36	Tax Cuts Revenue Requirement Adjustment 2540106	-	456	-	(2,206,088)	2,206,088
37	Customer Reg Liab - Verizon 2540701	226,730	182,660	226,730	(4,903,663)	4,903,663
38						
39						
40						
41						
45	TOTAL	146,142,903		217,261,165	(516,271,239)	445,152,977

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
GAS OPERATING REVENUES					
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</p> <p>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</p> </div> <div style="width: 48%;"> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</p> </div> </div>					
Line No.	Title of Account (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480-484 Sales	-	-	-	-
2	485 Intracompany Transfers	-	-	-	-
3	487 Forfeited Discounts	-	-	-	-
4	488 Miscellaneous Service Revenues	-	-	-	-
5	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities	-	-	-	-
6	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities	-	-	-	-
7	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities	-	-	-	-
8	489.4 Revenues from Storing Gas of Others	-	-	-	-
9	490 Sales of Prod. Ext. from Natural Gas	-	-	-	-
10	491 Revenues form Natural Gas Proc. by Others	-	-	-	-
11	492 Incidental Gasoline and Oil Sales	-	-	-	-
12	493 Rent from Gas Property	-	-	-	-
13	494 Interdepartmental Rents	-	-	-	-
14	495 Other Gas Revenues	-	-	-	-
15	Subtotal:	-	-	-	-
16	496 (Less) Provision for Rate Refunds	-	-	-	-
17	TOTAL:	-	-	-	-

GAS OPERATING REVENUES (Continued)						
OTHER REVENUES			TOTAL OPERATING REVENUES		MCF OF NATURAL GAS	
Line No.	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amounts for Current Year (j)	Amount for Previous Year (k)
1	394,016,153	329,171,244	394,016,153	329,171,244	26,884,540	24,624,851
2	-	-	-	-		
3	(31)	(1,415)	(31)	(1,415)		
4	(5,910)	(51,191)	(5,910)	(51,191)		
5	-	-	-	-		
6	-	-	-	-		
7	43,550,969	39,838,486	43,550,969	39,838,486	13,254,182	12,759,322
8	-	-	-	-	-	-
9	-	-	-	-		
10	-	-	-	-		
11	-	-	-	-		
12	243,233	233,912	243,233	233,912		
13	-	-	-	-		
14	(5,184,500)	1,093,770	(5,184,500)	1,093,770		
15	432,619,914	370,284,805	432,619,914	370,284,805		
16	-	-	-	-		
17	432,619,914	370,284,805	432,619,914	370,284,805		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)					
1. Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system). 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.					
Line No.	Rate Schedule and Zone of Receipt (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
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11					
12					
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24					
25					

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (Continued)						
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).						
4. Delivered Dth of gas must not be adjusted for discounting.						
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)					
<p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenues reflected in columns (b) through (e).</p>					
Line No.	Zone of Delivery, Rate Schedule (a)	REVENUES for Transition Costs and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
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12					
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (Continued)						
4. Delivered Dth of gas must not be adjusted for discounting. 5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.						
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.						
OTHER REVENUES		TOTAL OPERATING REVENUES		MCF OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)					
1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total. 2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308. 3. Other Revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).					
Line No.	Rate Schedule (a)	REVENUES for Transition Cost and Take-or-Pay		REVENUES for GRI and ACA	
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4) (Continued)						
4. Dth of gas withdrawn from storage must not be adjusted for discounting.				5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.		
OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS		
Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	
(f)	(g)	(h)	(i)	(j)	(k)	
N/A						1
						2
						3
						4
						5
						6
						7
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
OTHER GAS REVENUES (ACCOUNT 495)				
1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.				
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1	OTHER REVENUE	2,555,196		
3	1MM 4/14-3/15 - EXCESS SHARING	4,017,464		
4	OTHER REVENUE - 1MM GUARANTEE - April, 2014 @ (1,000,000)	-		
5	OTHER REVENUE - REVENUE DECOUPLING	4,305,829		
6	OTHER REVENUE - OFF SYSTEM GAS SALES	(4,642,054)		
7	OTHER GAS REV CONTRACT SHARING	143,265		
8	OTHER DEF GAS REVENUE	(1,874,381)		
9	DAC - UNBILLED GAS	679,182		
10				
11				
12				
13				
14				
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16				
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19				
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21				
22				
23				
24				
25	TOTAL	5,184,500		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnote. 2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.				
Line No.	Account (a)	Amount for Current Year	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
3	Manufactured Gas Production (Submit Supplemental Statement Page 317a)	-	-	
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	-	-	
8	751 Production Maps and Records	-	-	
9	752 Gas Well Expenses	-	-	
10	753 Field Lines Expenses	-	-	
11	754 Field Compressor Station Expenses	-	-	
12	755 Field Compressor Station Fuel and Power	-	-	
13	756 Field Measuring and Regulating Station Expenses	-	-	
14	757 Purification Expenses	-	-	
15	758 Gas Well Royalties	-	-	
16	759 Other Expenses	-	-	
17	760 Rents	-	-	
18	TOTAL Operation (Total of lines 7 thru 17)	-	-	
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-	-	
21	762 Maintenance of Structures and Improvements	-	-	
22	763 Maintenance of Producing Gas Wells	-	-	
23	764 Maintenance of Field Lines	-	-	
24	765 Maintenance of Field Compressor Station Equipment	-	-	
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-	-	
26	767 Maintenance of Purification Equipment	-	-	
27	768 Maintenance of Drilling and Cleaning Equipment	-	-	
28	769 Maintenance of Other Equipment	-	-	
29	TOTAL Maintenance (Total of lines 20 thru 28)	-	-	
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	-	-	

NATIONAL GRID
MANUFACTURED GAS PRODUCTION
SUPPLEMENTAL STATEMENT

FERC ACCOUNT	DESCRIPTION	AMOUNT	AMOUNT
		CURRENT YEAR March 31, 2018	PREVIOUS YEAR March 31, 2017
1 717	Liquid Petroleum Gas Expense	-	-
2 728	Liquid Petroleum Gas	-	-
3 735	Miscellaneous Production Expense	-	-
4 741	Maintenance of Structures & Improvements	-	-
5 742	Maintenance of Production Equipment	-	-
6 586	Dist. Oper-Electric Meters	-	-
7 723	Fuel Liquefied Petro Gas Proc	-	-
8 718	Other Process Prod Expenses	-	-
9	Total	-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
37	774 Power	-	-	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility - Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	-	-	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-	-	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	-	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	-	-	
58	TOTAL Products Extraction (Total of lines 47 and 57)	-	-	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development			
60	Operation			
61	795	Delay Rentals	-	-
62	796	Nonproductive Well Drilling	-	-
63	797	Abandoned Leases	-	-
65	TOTAL Exploration and Development (Total of lines 61 thru 64)		-	-
66	D. Other Gas Supply Expenses			
67	Operation			
68	800	Natural Gas Well Head Purchases	-	-
69	800.1	Natural Gas Well Head Purchases, Intracompany Transfers	-	-
70	801	Natural Gas Field Line Purchases	-	-
71	802	Natural Gas Gasoline Plant Outlet Purchases	-	-
72	803	Natural Gas Transmission Line Purchases	-	-
73	804	Natural Gas City Gate Purchases	180,884,116	130,842,503
74	804.1	Liquefied Natural Gas Purchases	-	-
75	805	Other Gas Purchases	-	-
76	(Less) 805.1	Purchased Gas Cost Adjustments	-	-
77	TOTAL Purchased Gas (Total of lines 68 thru 76)		180,884,116	130,842,503
78	806	Exchange Gas	-	-
79	Purchased Gas Expenses			
80	807.1	Well Expense - Purchased Gas	-	-
81	807.2	Operation of Purchased Gas Measuring Stations	-	-
82	807.3	Maintenance of Purchased Gas Measuring Stations	-	-
83	807.4	Purchased Gas Calculations Expenses	-	-
84	807.5	Other Purchased Gas Expenses	-	-
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)		-	-

Name of Respondent National Grid		This Report Is: <u>X</u> An Original A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1	Gas Withdrawn from Storage - Debit	8,081,813	8,201,544
87	(Less)	808.2 Gas Delivered to Storage - Credit	(8,668,489)	(5,919,672)
88	809.1	Withdrawals of Liquefied Natural Gas for Processing - Debit	3,348,373	2,043,805
89	(Less)	809.2 Deliveries of Natural Gas for Processing - Credit	(2,846,468)	(2,012,069)
90		Gas Used in Utility Operations - Credit	-	-
91	810	Gas Used for Compressor Station Fuel - Credit	-	-
92	811	Gas Used for Products Extraction - Credit	-	-
93	812	Gas Used for Other Utility Operations - Credit	(218,782)	(237,529)
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)		(218,782)	(237,529)
95	813	Other Gas Supply Expenses	(2,170,196)	(1,893,197)
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)		178,410,367	131,025,385
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)		178,410,367	131,025,385
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES			
99	A. Underground Storage Expense			
100	Operation			
101	814	Operation Supervision and Engineering	-	-
102	815	Maps and Records	-	-
103	816	Wells Expenses	-	-
104	817	Lines Expenses	-	-
105	818	Compressor Station Expenses	-	-
106	819	Compressor Station Fuel and Power	-	-
107	820	Measuring and Regulating Station Expenses	-	-
108	821	Purification Expenses	-	-
109	822	Exploration and Development	-	-
110	823	Gas Losses	-	-
111	824	Other Expenses	-	-
112	825	Storage Well Royalties	-	-
113	826	Rents	-	-
114	TOTAL Operation (Total of lines 101 thru 113)		-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	-	
117	831 Maintenance of Structures and Improvements	-	-	
118	832 Maintenance of Reservoirs and Wells	-	-	
119	833 Maintenance of Lines	-	-	
121	835 Maintenance of Measuring and Regulating Station Equipment	-	-	
122	836 Maintenance of Purification Equipment	-	-	
123	837 Maintenance of Other Equipment	-	-	
124	TOTAL Maintenance (Total of lines 116 thru 123)	-	-	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	-	-	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	-	-	
129	841 Operation Labor and Expenses	2,938,812	1,834,770	
130	842 Rents	840	15,904	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	2,939,652	1,850,674	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures and Improvements	-	-	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	-	-	
141	843.6 Maintenance of Vaporizing Equipment	19,347	9,464	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	(12,249)	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	7,098	9,464	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	2,946,750	1,860,138	

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminating and Processing Expenses			
148	Operation			
149	844.1	Operation Supervision and Engineering	243,709	242,139
150	844.2	LNG Processing Terminal Labor and Expenses	-	-
151	844.3	Liquefaction Processing Labor and Expenses	-	-
153	844.5	Measuring and Regulating Labor and Expenses	-	-
154	844.6	Compressor Station Labor and Expenses	-	-
155	844.7	Communication System Expenses	-	-
156	844.8	System Control and Load Dispatching	-	-
157	845.1	Fuel	15,927	14,734
158	845.2	Power	18,595	12,477
159	845.3	Rents	(323)	-
160	845.4	Demurrage Charges	-	-
161	(Less) 845.5	Wharfage Receipts - Credit	-	-
162	845.6	Processing Liquefied or Vaporized Gas by Others	-	-
163	846.1	Gas Losses	-	-
164	846.2	Other Expenses	34,874	124,445
165	TOTAL Operation (Total of lines 149 thru 164)		312,782	393,795
166	Maintenance			
167	847.1	Maintenance Supervision and Engineering	2,015	8,757
168	847.2	Maintenance of Structures and Improvements	40,796	32,228
169	847.3	Maintenance of LNG Processing Terminal Equipment	1,300,000	3,670
170	847.4	Maintenance of LNG Transportation Equipment	-	-
171	847.5	Maintenance of Measuring and Regulating Equipment	46,478	45,576
172	847.6	Maintenance of Compressor Station Equipment	-	-
173	847.7	Maintenance of Communication Equipment	-	-
174	847.8	Maintenance of Other Equipment	726,394	665,681
175	TOTAL Maintenance (Total of lines 167 thru 174)		2,115,683	755,912
176	TOTAL Liquefied Nat Gas Terminating and Proc Exp (Total of lines 165 and 175)		2,428,465	1,149,707
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)		5,375,215	3,009,845

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GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850	Operation Supervision and Engineering	44,843	6,631
181	851	System Control and Load Dispatching	-	-
182	852	Communication System Expenses	-	-
184	854	Gas for Compressor Station Fuel	-	-
185	855	Other Fuel and Power for Compressor Stations	-	-
186	856	Mains Expenses	-	-
187	857	Measuring and Regulating Station Expenses	1,116	-
188	858	Transmission and Compression of Gas by Others	-	-
189	859	Other Expenses	-	-
190	860	Rents	-	-
191	TOTAL Operation (Total of lines 180 thru 190)		45,959	6,631
192	Maintenance			
193	861	Maintenance Supervision and Engineering	267,433	66,180
194	862	Maintenance of Structures and Improvements	-	-
195	863	Maintenance of Mains	426,993	(515)
196	864	Maintenance of Compressor Station Equipment	-	-
197	865	Maintenance of Measuring and Regulating Station Equipment	12,444	47
198	866	Maintenance of Communication Equipment	-	-
199	867	Maintenance of Other Equipment	-	-
200	TOTAL Maintenance (Total of lines 193 thru 199)		706,870	65,712
201	TOTAL Transmission Expenses (Total of lines 191 and 200)		752,829	72,343
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870	Operation Supervision and Engineering	2,942,297	2,722,989
205	871	Distribution Load Dispatching	889,788	814,421
206	872	Compressor Station Labor and Expenses	-	-
207	873	Compressor Station Fuel and Power	18,985	26,658

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses		3,236,999	3,072,795
209	875 Measuring and Regulating Station Expenses - General		853,437	810,175
210	876 Measuring and Regulating Station Expenses - Industrial		32,027	36,895
211	877 Measuring and Regulating Station Expenses - City Gas Check Station		-	-
212	878 Meter and House Regulator Expenses		6,629,414	9,350,210
213	879 Customer Installations Expenses		405,231	436,981
214	880 Other Expenses		6,605,947	6,362,213
215	881 Rents		61,202	(34,417)
216	TOTAL Operation (Total of lines 204 thru 215)		21,675,327	23,598,920
217	Maintenance			
218	885 Maintenance Supervision and Engineering		573,307	476,583
219	886 Maintenance of Structures and Improvements		-	-
220	887 Maintenance of Mains		3,983,285	2,288,068
221	888 Maintenance of Compressor Station Equipment		33,564	69,450
222	889 Maintenance of Measuring and Regulating Station Equipment - General		952,537	555,833
223	890 Maintenance of Meas. and Reg. Station Equipment - Industrial		696,134	445,555
224	891 Maintenance of Meas. and Reg. Station Equip. - City Gate Check Station		-	-
225	892 Maintenance of Services		3,514,911	3,980,041
226	893 Maintenance of Meters and House Regulators		1,829,304	1,624,198
227	894 Maintenance of Other Equipment		1,118	(10,467)
228	TOTAL Maintenance (Total of lines 218 thru 227)		11,584,160	9,429,261
229	TOTAL Distribution Expenses (Total of lines 216 and 228)		33,259,487	33,028,181
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision		298,995	313,447
233	902 Meter Reading Expenses		355,421	627,964
234	903 Customer Records and Collection Expenses		5,811,803	6,402,698

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)
235	904	Uncollectible Accounts	7,375,090	4,840,535
236	905	Miscellaneous Customer Accounts Expenses	457,845	416,207
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)		14,299,154	12,600,851
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907	Supervision	65,046	5,104
241	908	Customer Assistance Expenses	26,613,666	22,848,648
242	909	Information and Instructional Expenses	1,326,928	1,282,842
243	910	Miscellaneous Customer Service and Informational Expenses	417,972	163,903
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)		28,423,612	24,300,497
245	7. SALES EXPENSES			
246	Operation			
247	911	Supervision	45,874	9,429
248	912	Demonstrating and Selling Expenses	278,243	468,401
249	913	Advertising Expenses	35,119	46,861
250	916	Miscellaneous Sales Expenses	140,491	100,353
251	TOTAL Sales Expenses (Total of lines 247 thru 250)		499,727	625,044
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920	Administrative and General Salaries	7,990,057	8,449,926
255	921	Office Supplies and Expenses	5,950,006	6,288,626
256	(Less) 922	Administrative Expenses Transferred - Credit	(2,058,448)	-
257	923	Outside Services Employed	1,737,346	3,256,134
258	924	Property Insurance	190,990	345,753
259	925	Injuries and Damages	1,080,751	1,595,129
260	926	Employee Pensions and Benefits	15,062,840	15,114,025
261	927	Franchise Requirements	-	-
262	928	Regulatory Commission Expenses	2,303,757	1,956,741
263	(Less) 929	Duplicate Charges - Credit	-	-
264	930.1	General Advertising Expenses	28,634	-
265	930.2	Miscellaneous General Expenses	(146,995)	1,010,601
266	931	Rents	4,829,527	4,613,480
267	932	Maintenance of General Plant	14,843	5,275
268	TOTAL Operation (Total of lines 254 thru 267)		36,983,308	42,635,690
269				
270	935	Maintenance of General Plant	-	-
271	TOTAL Administrative and General Expenses (Total of lines 267 and 269)		36,983,308	42,635,690
272	TOTAL Gas O&M Expenses (Total of lines 97, 177, 201, 229, 237, 244, 251, and 271)		298,003,699	247,297,836

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending March 31, 2018	
EXCHANGE AND IMBALANCE TRANSACTIONS							
<p>1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amounts of imbalance associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges.</p> <p style="text-align: right;">(If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.)</p>							
Line No.	Zone/Rate Schedule (a)	Gas Received From Others		Gas Delivered to Others			
		Amount (b)	Mcf (c)	Amount (d)	Mcf (e)		
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL	-	-	-	-		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year Ending March 31, 2018	
GAS USED IN UTILITY OPERATIONS							
1. Report below details of credits during the year to Accounts 810, 811, and 812.				2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).			
Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas				
			Gas Used (Mcf) (c)	Amount of Credit (in dollars) (d)	Gas Used (Dth) (e)	Amount of Credit (f)	
1	810 Gas Used for Compressor Station Fuel - Credit						
2	811 Gas Used for Products Extraction - Credit						
3	Gas Shrinkage and Other Usage in Respondent's Own Processing						
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others						
5	812 Gas Used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses.)	Various	52,768	218,782			
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	TOTAL		52,768	218,782	-	-	

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)			
1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.		2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system. 3. Designate associated companies with an asterisk in column (b).	
Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)
	Dth of Gas Delivered (d)		
1			
2	N/A		
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25		TOTAL	

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
OTHER GAS SUPPLY EXPENSES (ACCOUNT 813)				
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account</p> </div> <div style="width: 55%;"> <p>117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.</p> </div> </div>				
Line No.	Description (a)	Amount (in dollars) (b)		
1				
2	System Pressure	(2,170,196)		
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	TOTAL	(2,170,196)		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
MISCELLANEOUS GENERAL EXPENSES (ACCOUNT 930.2)				
1. Provide the information requested below on miscellaneous general expenses. 2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items of so grouped is shown.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Industry association dues.			
2	Nuclear Power research expenses			
3	Other Experimental and General Research Expenses	1,189		
4	Public & Distribution Information Stakeholders Expense servicing outstanding Securities			
5	Other Expense > \$5,000 show purpose, recipient amount Group If < \$5,000			
6	Hazardous Waste	(244,027)		
7	Corporate Matters Contracts			
8	Meter Data Services	247,020		
9	A&G Misc Expenses	(151,177)		
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28	Total		(146,995)	

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)				
1. Report in Section A the amounts of depreciation expense, depletion, and amortization for the accounts indicated and classified according to the plant functional groups shown.		2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1	Intangible plant		-	-
2	Production plant, manufactured gas	(699,936)	-	-
3	Production and gathering plant, natural gas	-	-	-
4	Environmental	-	-	-
5	Products extraction plant	-	-	-
6	Underground gas storage plant	-	-	-
7	Other storage plant	459,100	-	-
8	Base load LNG terminaling and processing plant	-	-	-
9	Transmission plant	-	-	-
10	Distribution plant	34,177,438	-	-
11	General plant	637,647	-	-
12	Common plant - gas	-	-	-
13	TOTAL	34,574,249	-	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) March 31, 2018	Year Ending March 31, 2018
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (ACCOUNTS 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments) (Continued)				
obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used		to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves. 3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in footnote the amounts and nature of the provisions and the plant items to which related.		
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (a)	Line No.
-	-	-	Intangible plant	1
-	-	(699,936)	Production plant, manufactured gas	2
-	-	-	Production and gathering plant, natural gas	3
-	-	-	Environmental	4
-	-	-	Products extraction plant	5
-	-	-	Underground gas storage plant	6
-	-	459,100	Other storage plant	7
-	-	-	Base load LNG terminaling and processing plant	8
-	-	-	Transmission plant	9
-	-	34,177,438	Distribution plant	10
-	-	637,647	General plant	11
-	-	-	Common plant - gas	12
-	-	34,574,249	TOTAL	13

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Continued)			
DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT March 31, 2018			
Account Number	Depreciable Plant Base	Applied Depreciation Rates (Percent)	
Intangible Plant			
302	214		
303	19,859	14.29%	STL
Total	20,073		
Production Plant			
304	227	0.00%	
305	3,255	-5.04%	
307	46	-11.41%	
311	3,231	-15.02%	
320	1,176	-9.51%	
360	261	0.00%	
361	3,385	1.69%	
362	4,675	0.27%	
363	13,384	2.61%	
Total	29,641		
Distribution Plant			
3740	989	0.00%	
3750	10,954	2.69%	
3760	60,984	3.23%	
37611	59,616	2.17%	
37612	427,243	3.27%	
37613	4,506	2.87%	
37614	476		
37615	-	2.17%	
37616	2,250	2.17%	
37617	67,481	3.33%	
3770	249	4.84%	
3776	0		
3780	-		
3781	24,776	3.42%	
3785	113		
3790	13,433	3.48%	
37901	1,400	5.00%	
3800	345,901	3.26%	
38110	27,254	3.73%	
38130	17,332	3.73%	
38140	10,535	6.66%	
38162	-		
38163	-		
38164	-		
38200	675	6.66%	
38220	42,170	2.11%	
38230	2,524	2.11%	
3830	2,295	5.53%	
3840	1,217	3.74%	
3850	540	4.99%	
38501	256	5.00%	
3860	382	4.99%	
3870	933	4.77%	
3880	5,044		
Total	1,131,529		
General Plant			
3890	285	0.00%	
3900	7,866	2.61%	
3906	-		
39101	1,052	8.51%	
39111	-		
39200	-	19.84%	
39201	-		
39202	-		
3930	-	0.87%	
3940	5,940	3.79%	
3950	222	5.59%	
3960	-	13.24%	
3970	-		
3973	325	10.05%	
3974	63	10.29%	
3981	4,088	3.52%	
3990	-		
39901	-		
3991	480		
Total	20,322		
Grand Total	1,201,564		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.</p> <p>(a) <i>Miscellaneous Amortization (Account 425)</i> - Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, <i>Donations</i>; 426.2, <i>Life Insurance</i>; 426.3, <i>Penalties</i>; 426.4, <i>Expenditures for Certain Civic, Political and Related Activities</i>; and 426.5, <i>Other Deductions</i>, of the Uniform System of Accounts.</p>		<p>Amounts of less than \$250,000 may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies (Account 430)</i> - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense (Account 431)</i> - Report details including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)		
1				
2				
3				
4				
5	426 Miscellaneous Income (Deductions)			
6	Donations	867,757		
7	Life Insurance	306,557		
8	Penalties	598,505		
9	Civic and Political Activities	855,523		
10	Other	3,016,955		
11				
12	Total Account 426	5,445,297		
13				
14				
15				
16	430 Interest on Debt to Assoc. Companies	2,029,665		
17				
18	Total Account 430	2,029,665		
19				
20				
21				
22	431 Other Interest Expense			
23				
24	Deferred Compensation	37,763		
25	Energy Efficiency	303,161		
26	Gas Cost Deferral	(548,947)		
27	Money Pool	287,593		
28	Other	1,206,128		
29	Renewable Energy Deferral	174,919		
30	Customer Deposits	(13,761)		
31	Rhode Island Taxes	531		
32	Pension/OPEB	(258,505)		
33	LIHEAP	398,621		
34	Other Electric Deferrals	1,154,210		
35	Environmental	212,440		
36				
37	Total Account 431	2,954,154		
38				
39				
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018	
REGULATORY COMMISSION EXPENSES (Account 928)					
1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses to Date	Deferred in Account 182.3 at Beginning of Year
	(a)	(b)	(c)	(d)	(e)
1	RIPUC Assessment		2,303,560	2,303,560	
2	Others		197	197	
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Sub-Total	-	2,303,757	2,303,757	-

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending March 31, 2018
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to <i>Utility Departments, Construction, Plant Removals, and Other Accounts</i> , and enter such amounts in the appropriate lines and columns provided.		In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 74.01, 74.02, etc.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	-	-	-
4	Transmission	3,834,324	-	3,834,324
5	Distribution	14,395,683	-	14,395,683
6	Customer Accounts	4,896,338	-	4,896,338
7	Customer Service and Informational	5,051,478	-	5,051,478
8	Sales	482,345	-	482,345
9	Administrative and General	21,592,974	-	21,592,974
10	TOTAL Operation (Total of lines 3 thru 9)	50,253,143	-	50,253,143
11	Maintenance			
12	Production	-	-	-
13	Transmission	596,665	-	596,665
14	Distribution	25,901,549	-	25,901,549
15	Administrative and General	-	-	-
16	TOTAL Maintenance (Total of lines 12 thru 15)	26,498,214	-	26,498,214
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)	-	-	-
19	Transmission (Total of lines 4 and 13)	4,430,989	-	4,430,989
20	Distribution (Total of lines 5 and 14)	40,297,232	-	40,297,232
21	Customer Accounts (line 6)	4,896,338	-	4,896,338
22	Customer Service and Informational (line 7)	5,051,478	-	5,051,478
23	Sales (line 8)	482,345	-	482,345
24	Administrative and General (Total of lines 9 and 15)	21,592,974	-	21,592,974
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	76,751,357	1,712	76,753,069
26	Gas			
27	Operation			
28	Production - Manufactured Gas	-	-	-
29	Production - Natural Gas (Including Exploration and Development)	-	-	-
30	Other Gas Supply	11,323	-	11,323
31	Storage, LNG Terminating and Processing	2,381,485	-	2,381,485
32	Transmission	5,432	-	5,432
33	Distribution	14,452,482	-	14,452,482
34	Customer Accounts	3,133,462	-	3,133,462
35	Customer Service and Informational	1,997,494	-	1,997,494
36	Sales	390,057	-	390,057
37	Administrative and General	8,617,182	-	8,617,182
38	TOTAL Operation (Total of lines 28 thru 37)	30,988,917	-	30,988,917
39	Maintenance			
40	Production - Manufactured Gas	-	-	-
41	Production - Natural Gas (Including Exploration and Development)	-	-	-
42	Other Gas Supply	-	-	-
43	Storage, LNG Terminating and Processing	650,983	-	650,983
44	Transmission	456,143	-	456,143
45	Distribution	6,844,994	-	6,844,994

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report	Year Ending March 31, 2018
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
46	Administrative and General	-	-	-
47	TOTAL Maint. (Total of lines 40 thru 46)	7,952,119	-	7,952,119
48	Gas (Continued)			
49	Total Operation and Maintenance			
50	Production - Manufactured Gas (Total of lines 28 and 40)	-	-	-
51	Production - Natural Gas (Including Expl. and Dev.) (lines 29 and 41)	-	-	-
52	Other Gas Supply (Total of lines 30 and 42)	11,323	-	11,323
53	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	3,032,468	-	3,032,468
54	Transmission (Total of lines 32 and 44)	461,575	-	461,575
55	Distribution (Total of lines 33 and 45)	21,297,476	-	21,297,476
56	Customer Accounts (Total of line 34)	3,133,462	-	3,133,462
57	Customer Service and Informational (Total of line 35)	1,997,494	-	1,997,494
58	Sales (Total of line 36)	390,057	-	390,057
59	Administrative and General (Total of lines 37 and 46)	8,617,182	-	8,617,182
60	Other Utility Departments			
61	Operation and Maintenance	38,941,036	15,720	38,956,755
62	TOTAL ALL Utility Dept. (Total of lines 25, 59, and 61)	115,692,393	17,431	115,709,824
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	37,133,015	1,274,630	38,407,645
66	Gas Plant	31,244,783	754,199	31,998,981
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	68,377,798	2,028,828	70,406,626
69	Plant Removal (By Utility Department)			
70	Electric Plant	-	-	-
71	Gas Plant	-	-	-
72	Other	-	-	-
73	TOTAL Plant Removal (Total of lines 70 thru 72)	-	-	-
74	Other Accounts (Specify):			
74.01	Other Work in Progress (174)	588,439	-	588,439
74.02	Misc Income Deductions	631,384	-	631,384
74.03				
74.04				
74.05				
74.06				
74.07				
74.08				
74.09				
74.10				
74.11				
74.12				
74.13				
74.14				
74.15				
75	TOTAL Other Accounts	1,219,823	-	1,219,823
76	TOTAL SALARIES AND WAGES	185,290,013	2,046,260	187,336,273

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
COMPRESSOR STATIONS				
<p>1. Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.</p> <p>2. For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.</p>				
Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1				
2	N/A			
3				
4				
5				
6				
7				
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Name of Respondent National Grid			This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
COMPRESSOR STATIONS (Continued)						
Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size.			and the date the unit was placed in operation. 3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.			
Expenses (Except depreciation and taxes)			Operation Data			Line No.
Fuel or Power (e)	Other (f)	Gas for Compressor Fuel in Dth (g)	Total Compressor Hours of Operation During Year (h)	Number of Compressors Operated at Time of Station Peak (i)	Date of Station Peak (j)	
N/A						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS STORAGE PROJECTS				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) MMBTU (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
STORAGE OPERATIONS (in Dth)				
1	Gas Delivered to Storage			
2	April-18	350,172		350,172
3	May-18	496,077		496,077
4	June-18	490,440		490,440
5	July-18	655,127		655,127
6	August-18	330,640		330,640
7	September-18	330,342		330,342
8	October-18	174,865		174,865
9	November-18	93,256		93,256
10	December-18	63,094		63,094
11	January-18	120,006		120,006
12	February-18	166,517		166,517
13	March-18	172,486		172,486
14	TOTAL (Total of lines 2 thru 13)	3,443,022		3,443,022
15	Gas Withdrawn from Storage			
16	April-18	164,200		164,200
17	May-18	63,421		63,421
18	June-18	9,600		9,600
19	July-18	3,748		3,748
20	August-18	42,761		42,761
21	September-18	22,366		22,366
22	October-18	97,935		97,935
23	November-18	335,673		335,673
24	December-18	678,060		678,060
25	January-18	1,015,217		1,015,217
26	February-18	594,738		594,738
27	March-18	449,596		449,596
28	TOTAL (Total of lines 16 thru 27)	3,477,315		3,477,315

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
GAS STORAGE PROJECTS (Continued)				
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.				
Line No.	Item (a)	Total Amount (b)		
STORAGE OPERATIONS				
1	Top or Working Gas End of Year	N/A		2,079,595
2	Cushion Gas (Including Native Gas)			
3	Total Gas in Reservoir (Total of line 1 and 2)			2,079,595
4	Certificated Storage Capacity			4,731,591
5	Number of Injection - Withdrawal Wells			11
6	Number of Observation Wells			
7	Maximum Days' Withdrawal from Storage			
8	Date of Maximum Days' Withdrawal			
9	LNG Terminal Companies (in Dth)			
10	Number of Tanks			2
11	Capacity of Tanks			781,343
12	LNG Volume			
13	Received at "Ship Rail"			
14	Transferred to Tanks			
15	Withdrawn from Tanks			
16	"Boil Off" Vaporization Loss			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
TRANSMISSION LINES			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Report below, by state, the total miles of transmission lines of each transmission system operated by respondent at end of year.</p> <p>2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and in a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.</p> </div> <div style="width: 48%;"> <p>3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.</p> <p>4. Report the number of miles of pipe to one decimal point.</p> </div> </div>			
Line No.	Designation (Identification) of Line or Group of Lines (a)	• (b)	Total Miles of Pipe (c)
1	N/A		
2			
3			
4			
5			
6			
7			
8			
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Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
TRANSMISSION SYSTEM PEAK DELIVERIES				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the		heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of peak information required on this page. Add rows as necessary to report all date. Number additional rows 6.01, 6.02, etc.		
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1	Date: 01-06-18			
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation		339,804	339,804
5	Interruptible Transportation			
6	Other (Describe)			
6.01				
7	TOTAL		339,804	339,804
8	Volumes of gas Withdrawn from Storage under Storage Contracts			
9	No-Notice Storage			
10	Other Firm Storage		37,821	37,821
11	Interruptible Storage			
12	Other (Describe)			
12.01				
13	TOTAL		37,821	37,821
14	Other Operational Activities			
15	Gas Withdrawn from Storage for System Operations			
16	Reduction in Line Pack			
17	Other (Describe)			
18	TOTAL			
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20	Dates: 01-05-18 - 01-07-18			
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation		951,947	951,947
24	Interruptible Transportation			
25	Other (Describe)			
25.01				
26	TOTAL		951,947	951,947
27	Volumes of Gas Withdrawn from Storage under Storage Contracts			
28	No-Notice Storage			
29	Other Firm Storage		113,464	113,464
30	Interruptible Storage			
31	Other (Describe)			
31.01				
32	TOTAL		113,464	113,464
33	Other Operational Activities			
34	Gas Withdrawn from Storage for System Operations			
35	Reduction in Line Pack			
36	Other (Describe)			
37	TOTAL			

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018			
AUXILIARY PEAKING FACILITIES						
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as: underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the Accounts year-end for which this report is submitted.</p> <p>3. For other facilities, report the rated maximum daily delivery capacities. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of</p>						
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth DAILY (c)	Cost of Facility (in dollars) DEMAND COST (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	PA,WV,NY	UG STG-DOMINION	25,740	997,258	X	
2	NY,PA,NY,WV	UG STG-COLUMBIA	2,545	70,488	X	
3	NY,PA,WV,MD	UG STG-TETCO	15,736	1,143,861	X	
4	PA	UG STG-TENNESSEE	21,169	580,041	X	
5						
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Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
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GAS ACCOUNT - NATURAL GAS			
<p>1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.</p> <p>4. Indicate in a footnote report the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.</p> <p>5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of pages 520.</p> <p>6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline</p>	<p>transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline and, (3) the gathering line quantities that were not destined for interstate market or which were not transported through any interstate portion of the reporting pipeline.</p> <p>that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year and which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.</p> <p>8. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional rows as necessary to report all data, numbered 14.01, 14.02, etc.</p>		

01 NAME OF SYSTEM			
Line No.	Item	Ref. Page No.	Amount of Mcf
	(a)	(b)	(c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		23,854,142
4	Gas of Others Received for Gathering (Account 489.1)	303	
5	Gas of Others Received for Transmission (Account 489.2)	305	-
6	Gas of Others Received for Distribution (Account 489.3)	301	(14,573,323)
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-
8	Exchanged Gas Received from Others (Account 806)	328	-
9	Gas Received as Imbalances (Account 806)	328	-
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-
11	Other Gas Withdrawn from Storage (Explain) Page 512 Line 28		3,477,315
12	Gas Received from Shippers as Compressor Station Fuel		-
13	Gas Received from Shippers as Lost and Unaccounted for		-
14	Other Receipts (Specify)		-
15	Total Receipts (Total of lines 3 thru 14)		12,758,135
16	GAS DELIVERED		
17	Gas Sales (Account 480-484)	301	26,884,540
18	Deliveries of Gas Gathered for Others (Account 489.1)	303	-
19	Deliveries of Gas Transported for Others (Account 489.2)	305	-
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	13,254,182
21	Deliveries of Contract Storage Gas (Account 489.4)	307	-
22	Exchanged Gas Delivered to Others (Account 806) Manchester Street	328	-
23	Gas Delivered as Imbalances (Account 806)	328	-
24	Deliveries of Gas to Others for Transportation (Account 858)	332	-
25	Other Gas Delivered to Storage (Explain)		-
26	Gas Used for Compressor Station Fuel - Company Use	509	-
27	Other Deliveries (Specify)		52,768
28	Total Deliveries (Total of lines 17 thru 27)		40,191,489
29	GAS UNACCOUNTED FOR		
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		(27,433,355)
34	Storage System Losses		
35	Other Losses (Specify)-Imbalances		
36	Total Unaccounted For (Total of lines 30 thru 35)		(27,433,355)
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		12,758,135

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Division 2-4

Request:

Referring to Schedule MAL-1, Page 2, please provide all workpapers showing how the elements of rate base were derived from the relevant financial statements.

Response:

Please see Attachment DIV 2-4 for the workpapers supporting the rate base in Schedule MAL-1, Page 2. Please note that while compiling the data for this response, the Company discovered minor variances from the amounts reported in last year's Earnings Sharing Mechanism filing totaling \$203,041. Despite the variance, the calculated return on equity did not change.

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		National Grid - RI Gas Rate Base Data Sheet					
		March 2017 (a)	June 2017 (b)	September 2017 (c)	December 2017 (d)	March 2018 (e)	
1	Gas Plant In Service	Total Utility Plant	\$1,109,768,337	\$1,123,631,721	\$1,144,190,421	\$1,158,586,598	\$1,201,564,150
2	Less Asset Retirement Obligations:	C1011005	(\$5,741,804)	(\$5,741,804)	(\$5,741,804)	(\$5,741,804)	(\$5,741,804)
3		C1011015	(\$137,464)	(\$91,420)	(\$91,420)	(\$91,420)	(\$91,420)
4		C1012015	\$46,044	\$0	\$0	\$0	\$0
5		C1013005	\$0	\$0	\$30,947	\$30,947	\$61,245
6		C1013015	\$0	\$0	(\$378,542)	\$632,368	\$247,292
7	Net Gas Plant in Service	Construction in Progress	\$49,279,243	\$43,392,799	\$59,451,898	\$76,022,283	\$52,548,788
8			\$1,153,214,356	\$1,161,191,296	\$1,197,461,499	\$1,229,438,971	\$1,248,588,251
9							
10							
11	Accumulated Depreciation	Accum Prov for Depreciation	\$393,745,712	\$382,168,289	\$385,460,413	\$386,513,544	\$393,544,565
12	Less Asset Retirement Obligations:	C1081005	(\$4,968,549)	(\$5,063,207)	(\$5,063,207)	(\$5,063,207)	(\$5,063,207)
13		C1081015	(\$190,558)	(\$129,091)	(\$129,091)	(\$129,091)	(\$129,091)
14		C1082005	(\$94,658)	(\$21,850)	(\$42,258)	(\$62,667)	(\$83,076)
15		C1082015	\$61,467	(\$2,686)	(\$5,372)	(\$8,059)	(\$10,745)
16		C1083005	\$0	\$0	\$30,947	\$30,947	\$61,245
17		C1083015	\$0	\$0	(\$378,542)	\$632,368	\$247,292
18	Net Accumulated Depreciation		\$388,553,415	\$376,951,456	\$379,872,889	\$381,913,835	\$388,566,984
19							
20							
21	Contribution in Aid of Construction	Cust Adv for Construction	\$38	\$38	\$38	\$38	\$38
22							
23							
24	Materials & Supplies	C1540000	\$118,484	\$124,411	\$130,997	\$133,649	\$141,072
25		C1540010	\$3,178,946	\$3,141,706	\$3,442,159	\$3,639,345	\$4,029,547
26							
27		Plant Materials & Supplies	\$3,297,430	\$3,266,116	\$3,573,156	\$3,772,994	\$4,170,619
28							
29							
30	Prepaid Expenses	Prepayments	\$694,983	\$150,553	\$295,526	\$864,353	\$1,811,623
31	Net Prepaid Taxes		\$694,983	\$150,553	\$295,526	\$864,353	\$1,811,623
32							
33							
34	Unamortized Debt Expense						
35	Interest Rate Lock		\$1,951,594	\$1,815,588	\$1,756,007	\$1,696,427	\$1,636,846
36	Net Unamortized Debt Expense		\$1,951,594	\$1,815,588	\$1,756,007	\$1,696,427	\$1,636,846
37							
38							
39	Deferred Debits (incl. reg assets)						
40	Advantage System Book Value	U1823083	\$235,230	\$58,807	\$0	\$0	\$0
41	Net Deferred Debits		\$235,230	\$58,807	\$0	\$0	\$0
42							
43							
44	Gas Inventories	Fuel	\$6,512,642	\$10,471,691	\$14,009,483	\$10,982,773	\$6,454,149
45	Less All Gas Inventories (reflected in GCR so \$0 here)		(\$6,512,642)	(\$10,471,691)	(\$14,009,483)	(\$10,982,773)	(\$6,454,149)
46	Gas Inventories		\$0	\$0	\$0	\$0	\$0
47							
48							
49	Cash Working Capital		\$16,647,296	\$19,692,717	\$19,692,717	\$19,692,717	\$19,692,717
50							
51							
52	Accumulated Deferred FIT	Other Property ADIT	\$98,533,845	\$98,527,082	\$98,525,790	\$98,506,750	\$98,506,333
53	Less:ADFIT- FAS 109	C2821012	\$334,177	\$340,941	\$342,233	\$361,272	\$361,690
54	Adjust to tax balance		\$23,067,048	\$23,833,285	\$27,143,246	(\$11,302,974)	(\$29,934,463)
55	Accumulated Deferred FIT		\$121,935,071	\$122,701,308	\$126,011,268	\$87,565,048	\$68,933,560
56							
57							
58	Excess Deferred Taxes		\$0	\$0	\$0	\$51,541,943	\$48,219,314
59							
60							
61	Hold Harmless		\$21,912,516	\$21,532,971	\$21,153,427	\$20,773,882	\$20,335,534
62							
63							
64	Customer Deposits	Customer Deposits	\$2,359,458	\$1,912,168	\$1,799,538	\$1,840,627	\$1,857,003
65							
66							
67	Injuries & Damages Reserve						
68	injuries & damages	C2280000	\$873,107	\$842,139	\$842,139	\$842,139	\$842,139
69		C2281000	\$104,077	\$104,077	\$104,077	\$104,077	\$104,077
70		C2282000	(\$386,717)	(\$95,963)	(\$113,876)	(\$164,143)	(\$308,369)
71		C2282005	\$355,749	\$90,960	\$113,873	\$323,638	\$408,362
72	captive & other	C2282010	\$0	\$0	\$2,446	\$9,963	\$15,195
73	ibnr	C2282001	\$74,342	\$0	(\$131,006)	(\$147,560)	(\$151,276)
74		C2282009	\$49,046	\$101,125	\$101,125	\$96,993	\$96,993
75	Total Injuries & Damages Reserve		\$1,069,604	\$1,042,338	\$918,778	\$1,065,107	\$1,007,121

Notes:

1(a)	Page 4, Line 8(d)	17(c)	Page 20, Line 40(b)	53(a)	Page 18, Line 399(b)
1(b)	Page 6, Line 8(d)	17(d)	Page 27, Line 44(a)	53(b)	Page 25, Line 392(a)
1(c)	Page 8, Line 8(d)	17(e)	Page 27, Line 44(b)	53(c)	Page 25, Line 392(b)
1(d)	Page 10, Line 8(d)	18(a)-(e)	Sum of Lines 11 through 17	53(d)	Page 32, Line 393(a)
1(e)	Page 12, Line 8(d)	21(a)	Page 19, Line 435(b)	53(e)	Page 32, Line 393(b)
2(a)	- Page 13, Line 3(b)	21(b)	Page 26, Line 429(a)	54(a)	Page 35, Line 1(f) - Sum of Lines 52(a) and 53(a)
2(b)	- Page 20, Line 3(a)	21(c)	Page 26, Line 429(b)	54(b)	Page 36, Line 1(f) - Sum of Lines 52(b) and 53(b)
2(c)	- Page 20, Line 3(b)	21(d)	Page 33, Line 431(a)	54(c)	Page 37, Line 1(f) - Sum of Lines 52(c) and 53(c)
2(d)	- Page 27, Line 3(a)	21(e)	Page 33, Line 431(b)	54(d)	Page 38, Line 1(g) - Sum of Lines 52(d) and 53(d)
2(e)	- Page 27, Line 3(b)	24(a)	Page 14, Line 137(b)	54(e)	Page 39, Line 1(g) - Sum of Lines 52(e) and 53(e)
3(a)	- Page 13, Line 5(b)	24(b)	Page 21, Line 132(a)	55(a)-(e)	Sum of Lines 52 through 54
3(b)	- Page 20, Line 5(a)	24(c)	Page 21, Line 132(b)	58(d)	Page 38, Line 1(f)
3(c)	- Page 20, Line 5(b)	24(d)	Page 28, Line 133(a)	58(e)	Page 39, Line 1(f)
3(d)	- Page 27, Line 5(a)	24(e)	Page 28, Line 133(b)	61(a)	Page 40, Line 3(c)
3(e)	- Page 27, Line 5(b)	25(a)	Page 14, Line 138(b)	61(b)	Page 40, Line 4(c)
4(a)	- Page 13, Line 8(b)	25(b)	Page 21, Line 133(a)	61(c)	Page 40, Line 5(c)
5(c)	- Page 20, Line 9(b)	25(c)	Page 21, Line 133(b)	61(d)	Page 40, Line 6(c)
5(d)	- Page 27, Line 9(a)	25(d)	Page 28, Line 134(a)	61(e)	Page 40, Line 7(c)
5(e)	- Page 27, Line 9(b)	25(e)	Page 28, Line 134(b)	64(a)	- Page 17, Line 347(b)
6(c)	- Page 20, Line 11(b)	26(a)	Page 14, Line 139(b) + \$192,895	64(b)	- Page 24, Line 339(a)
6(d)	- Page 27, Line 11(a)	26(b)	Page 21, Line 134(a) + \$192,895	64(c)	- Page 24, Line 339(b)
6(e)	- Page 27, Line 11(b)	26(c)	Page 21, Line 134(b) + \$192,895	64(d)	- Page 31, Line 340(a)
7(a)	Page 4, Line 11(d)	26(d)	Page 28, Line 135(a) + \$192,895	64(e)	- Page 31, Line 340(b)
7(b)	Page 6, Line 11(d)	26(e)	Page 28, Line 135(b) + \$189,467	68(a)	- Page 19, Line 422(b)
7(c)	Page 8, Line 11(d)	27(a)-(e)	Sum of Lines 24 through 26	68(b)	- Page 25, Line 415(a)
7(d)	Page 10, Line 11(d)	30(a)	Page 15, Line 149(b)	68(c)	- Page 25, Line 415(b)
7(e)	Page 12, Line 11(d)	30(b)	Page 22, Line 144(a)	68(d)	- Page 32, Line 416(a)
8(a)-(e)	Sum of Lines 1 through 7	30(c)	Page 22, Line 144(b)	68(e)	- Page 32, Line 416(b)
11(a)	Page 4, Line 14(d)	30(d)	Page 29, Line 146(a)	69(a)	- Page 19, Line 423(b)
11(b)	Page 6, Line 14(d)	30(e)	Page 29, Line 146(b)	69(b)	- Page 25, Line 416(a)
11(c)	Page 8, Line 14(d)	31(a)-(e)	Line 30	69(c)	- Page 25, Line 416(b)
11(d)	Page 10, Line 14(d)	35(a)	Page 34, Line 59(a) + \$76,425	69(d)	- Page 32, Line 417(a)
11(e)	Page 12, Line 14(d)	35(b)	Page 34, Line 59(d)	69(e)	- Page 32, Line 417(b)
12(a)	Page 13, Line 24(b)	35(c)	Page 34, Line 59(g)	70(a)	- Page 19, Line 424(b)
12(b)	Page 20, Line 23(a)	35(d)	Page 34, Line 59(j)	70(b)	- Page 25, Line 417(a)
12(c)	Page 20, Line 23(b)	35(e)	Page 34, Line 59(m)	70(c)	- Page 25, Line 417(b)
12(d)	Page 27, Line 26(a)	36(a)-(e)	Line 35	70(d)	- Page 32, Line 418(a)
12(e)	Page 27, Line 26(b)	40(a)	Page 15, Line 175(b)	70(e)	- Page 32, Line 418(b)
13(a)	Page 13, Line 26(b)	40(b)	Page 22, Line 170(a)	71(a)	- Page 19, Line 429(b)
13(b)	Page 20, Line 25(a)	41(a)-(e)	Line 40	71(b)	- Page 26, Line 422(a)
13(c)	Page 20, Line 25(b)	44(a)	Page 14, Line 135(b)	71(c)	- Page 26, Line 422(b)
13(d)	Page 27, Line 28(a)	44(b)	Page 21, Line 130(a)	71(d)	- Page 33, Line 423(a)
13(e)	Page 27, Line 28(b)	44(c)	Page 21, Line 130(b)	71(e)	- Page 33, Line 423(b)
14(a)	Page 13, Line 31(b)	44(d)	Page 28, Line 131(a)	72(c)	- Page 26, Line 424(b)
14(b)	Page 20, Line 30(a)	44(e)	Page 28, Line 131(b)	72(d)	- Page 33, Line 425(a)
14(c)	Page 20, Line 30(b)	45(a)-(e)	- Line 44	72(e)	- Page 33, Line 425(b)
14(d)	Page 27, Line 33(a)	46(a)-(e)	Sum of Line 44 and 45	73(a)	- Page 19, Line 425(b) * Page 43, Line 33
14(e)	Page 27, Line 33(b)	49(a)	Docket No. 4708, Page 6, Line 13	73(c)	- Page 25, Line 418(b) * Page 43, Line 33
15(a)	Page 13, Line 34(b)	49(b)	Docket No. 4846, Page 6, Line 13	73(d)	- Page 32, Line 419(a) * Page 44, Line 53
15(b)	Page 20, Line 32(a)	49(c)	Docket No. 4846, Page 6, Line 13	73(e)	- Page 32, Line 419(b) * Page 44, Line 53
15(c)	Page 20, Line 32(b)	49(d)	Docket No. 4846, Page 6, Line 13	74(a)	- Page 19, Line 430(b)
15(d)	Page 27, Line 36(a)	49(e)	Docket No. 4846, Page 6, Line 13	74(b)	- Page 26, Line 423(a) * Page 43, Line 33
15(e)	Page 27, Line 36(b)	52(a)	- Page 18, Line 401(b)	74(c)	- Page 26, Line 423(b) * Page 43, Line 33
16(c)	Page 20, Line 38(b)	52(b)	- Page 25, Line 394(a)	74(d)	- Page 33, Line 424(a) * Page 44, Line 53
16(d)	Page 27, Line 42(a)	52(c)	- Page 25, Line 394(b)	74(e)	- Page 33, Line 424(b) * Page 44, Line 53
16(e)	Page 27, Line 42(b)	52(d)	- Page 32, Line 395(a)	75(a)-(e)	Sum of Lines 68 through 74
		52(e)	- Page 32, Line 395(b)		

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2017
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	3,165,998,552		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	412,868,583		
7	Experimental Plant Unclassified	-		
8	TOTAL Utility Plant (Total of lines 3 thru 7)	3,578,867,135		
9	Leased to Others	-		
10	Held for Future Use	15,028,308		
11	Construction Work in Progress	135,536,903		
12	Acquisition Adjustments	751,163,593		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	4,480,595,939		
14	Accumulated Provision for Depreciation, Amortization, & Depletion	1,181,928,205		
15	Net Utility Plant (Total of lines 13 and 14)	3,298,667,734		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
17	In Service:			
18	Depreciation	1,135,664,753		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant	19,909,650		
22	TOTAL In Service (Total of lines 18 thru 21)	1,155,574,403		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	26,353,802		
33	TOTAL Accum. Provisions (Should agree with line 14 above) Total of lines 22, 26, 30, 31, and 32)	1,181,928,205		

Name of Respondent	This Report Is:	Date of Report	Year Ending
National Grid	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	March 31, 2017
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)			
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
			1
			2
2,157,730,256	1,008,268,296		3
-	-		4
-	-		5
311,368,542	101,500,041		6
-	-		7
2,469,098,798	1,109,768,337		8
-	-		9
15,028,308	-		10
86,257,660	49,279,243		11
516,105,537	235,058,056		12
3,086,490,303	1,394,105,636		13
788,182,493	393,745,712		14
2,298,307,810	1,000,359,924		15
			16
			17
761,752,611	373,912,142	-	18
			19
			20
76,080	19,833,570	-	21
761,828,691	393,745,712	-	22
			23
-	-	-	24
		-	25
-	-	-	26
			27
-	-	-	28
-	-	-	29
-	-	-	30
			31
26,353,802		-	32
788,182,493	393,745,712	-	33

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 08/22/2017	Year/Period of Report End of 2017/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	3,363,940,553	2,308,850,421	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	237,409,897	168,868,308	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	3,601,350,450	2,477,718,729	
9	Leased to Others			
10	Held for Future Use	15,028,308	15,028,308	
11	Construction Work in Progress	139,826,449	96,433,650	
12	Acquisition Adjustments	751,163,593	516,105,537	
13	Total Utility Plant (8 thru 12)	4,507,368,800	3,105,286,224	
14	Accum Prov for Depr, Amort, & Depl	1,177,057,909	794,889,620	
15	Net Utility Plant (13 less 14)	3,330,310,891	2,310,396,604	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,130,778,716	768,443,997	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	19,925,391	91,821	
22	Total In Service (18 thru 21)	1,150,704,107	768,535,818	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	26,353,802	26,353,802	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,177,057,909	794,889,620	

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 08/22/2017	Year/Period of Report End of 2017/Q2
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
1,055,090,132					3
					4
					5
68,541,589					6
					7
1,123,631,721					8
					9
					10
43,392,799					11
235,058,056					12
1,402,082,576					13
382,168,289					14
1,019,914,287					15
					16
					17
362,334,719					18
					19
					20
19,833,570					21
382,168,289					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
382,168,289					33

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 11/13/2017	Year/Period of Report End of 2017/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	3,410,139,997	2,319,942,408	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	225,404,165	171,411,333	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	3,635,544,162	2,491,353,741	
9	Leased to Others			
10	Held for Future Use	15,028,308	15,028,308	
11	Construction Work in Progress	159,360,420	99,908,522	
12	Acquisition Adjustments	751,163,593	516,105,537	
13	Total Utility Plant (8 thru 12)	4,561,096,483	3,122,396,108	
14	Accum Prov for Depr, Amort, & Depl	1,189,264,978	803,804,565	
15	Net Utility Plant (13 less 14)	3,371,831,505	2,318,591,543	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,142,970,045	777,343,202	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	19,941,131	107,561	
22	Total In Service (18 thru 21)	1,162,911,176	777,450,763	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	26,353,802	26,353,802	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,189,264,978	803,804,565	

Name of Respondent The Narragansett Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 11/13/2017	Year/Period of Report End of 2017/Q3
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
1,090,197,589					3
					4
					5
53,992,832					6
					7
1,144,190,421					8
					9
					10
59,451,898					11
235,058,056					12
1,438,700,375					13
385,460,413					14
1,053,239,962					15
					16
					17
365,626,843					18
					19
					20
19,833,570					21
385,460,413					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
385,460,413					33

Name of Respondent 20180316-2001 FERC PDF (Unofficial) The Narragansett Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 03/16/2018	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	3,421,414,691	2,319,880,630	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	235,633,603	178,581,066	
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	3,657,048,294	2,498,461,696	
9	Leased to Others			
10	Held for Future Use	15,028,308	15,028,308	
11	Construction Work in Progress	194,014,780	117,992,497	
12	Acquisition Adjustments	751,163,593	516,105,537	
13	Total Utility Plant (8 thru 12)	4,617,254,975	3,147,588,038	
14	Accum Prov for Depr, Amort, & Depl	1,188,798,522	802,284,978	
15	Net Utility Plant (13 less 14)	3,428,456,453	2,345,303,060	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	1,142,487,847	775,807,873	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant	19,956,873	123,303	
22	Total In Service (18 thru 21)	1,162,444,720	775,931,176	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj	26,353,802	26,353,802	
33	Total Accum Prov (equals 14) (22,26,30,31,32)	1,188,798,522	802,284,978	

Name of Respondent 20180316-8001-PRC PDF (Unofficial) The Narragansett Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 03/16/2018	Year/Period of Report End of 2017/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas	Other (Specify)	Other (Specify)	Other (Specify)	Common	Line No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
1,101,534,061					3
					4
					5
57,052,537					6
					7
1,158,586,598					8
					9
					10
76,022,283					11
235,058,056					12
1,469,666,937					13
386,513,544					14
1,083,153,393					15
					16
					17
366,679,974					18
					19
					20
19,833,570					21
386,513,544					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
386,513,544					33

Name of Respondent National Grid		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION				
Line No.	Item (a)	Total (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	3,458,963,386		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	312,032,007		
7	Experimental Plant Unclassified	-		
8	TOTAL Utility Plant (Total of lines 3 thru 7)	3,770,995,393		
9	Leased to Others	-		
10	Held for Future Use	15,028,308		
11	Construction Work in Progress	152,852,039		
12	Acquisition Adjustments	751,163,593		
13	TOTAL Utility Plant (Total of lines 8 thru 12)	4,690,039,333		
14	Accumulated Provision for Depreciation, Amortization, & Depletion	1,203,029,023		
15	Net Utility Plant (Total of lines 13 and 14)	3,487,010,310		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION			
17	In Service:			
18	Depreciation	1,156,702,608		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	19,972,613		
22	TOTAL In Service (Total of lines 18 thru 21)	1,176,675,221		
23	Leased to Others			
24	Depreciation	-		
25	Amortization and Depletion			
26	TOTAL Leased to Others (Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	26,353,802		
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	1,203,029,023		

Name of Respondent National Grid	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending March 31, 2018
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION (Continued)			
Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
2,330,641,126	1,128,322,260		
-	-		
-	-		
238,790,117	73,241,890		
-	-		
2,569,431,243	1,201,564,150		
-	-		
15,028,308	-		
100,303,251	52,548,788		
516,105,537	235,058,056		
3,200,868,339	1,489,170,994		
809,484,458	393,544,565		
2,391,383,881	1,095,626,429		
782,991,613	373,710,995	-	-
139,043	19,833,570	-	-
783,130,656	393,544,565	-	-
-	-	-	-
		-	-
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
26,353,802	-	-	-
809,484,458	393,544,565	-	-

The Narragansett Electric Company
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Narragansett Electric Co Providence		Regulatory US GAAP - Balance Sheet RFBILA00/HAMMEK		Time 16:35:56	Date 09/21/2018			
Ledge 0L				Page	1			
Company code	5360	Business area		****		Amounts in	USD	
C Comp Bus. Texts F code area				Reporting period (01.2017-09.2017) (a)	Comparison period (01.2017-16.2017) (b)	Absolute difference (c)	Rel dif (d)	Sumtn level (e)
1		ASSETS						
2	5360	C1011000	Plant & Machinery-101-Beginning Balance	\$897,445,714	\$897,445,714	\$0		
3	5360	C1011005	PM-Asset Retirement Oblig-Beg Balance	\$5,741,804	\$5,741,804	\$0		
4	5360	C1011010	Land & Building-101-Beginning Balance	\$19,844,637	\$19,844,637	\$0		
5	5360	C1011015	LB-Asset Retirement Oblig-Beg Balance	\$137,464	\$137,464	\$0		
6	5360	C1011020	Motor Vehicles & Off Equip-101-Beg Bal	\$9,394,671	\$9,394,671	\$0		
7	5360	C1011031	Software Intangibles-Beginning Balance	\$30,161,658	\$30,161,658	\$0		
8	5360	C1012015	LB-Asset Retirement Oblig-Additions	(\$46,044)	(\$46,044)	\$0		
9	5360	C1013000	Plant & Machinery-101-Disposals	(\$6,106,374)	(\$10,819,286)	\$4,712,912	43.6	
10	5360	C1013010	Land & Building-101-Disposals	(\$81,261)	(\$81,261)	\$0		
11	5360	C1013020	Motor Vehicles & Off Equip-101-Disposal	(\$8,865,087)	(\$9,119,952)	\$254,865	2.8	
12	5360	C1013031	Software Intangibles-Disposals	\$0	(\$9,991,374)	\$9,991,374	100	
13	5360	C1017000	Plant & Machinery-101-Reclass	\$52,346,102	\$73,763,244	(\$21,417,142)	-29	
14	5360	C1017010	Land & Building-101-Reclass	\$1,836,992	\$1,837,020	(\$28)		
15		Utility Plant in Service		\$1,001,810,278	\$1,008,268,296	(\$6,458,018)	-0.6	*5*
16	5360	C1061000	PM-106 Comp Const Not Class-Beg Bal	\$91,430,051	\$91,430,051	\$0		
17	5360	C1061010	LB-106 Comp Const Not Class-Beg Bal	\$2,322,350	\$2,322,350	\$0		
18	5360	C1067000	PM-106 Comp Const Not Class-Reclass	\$1,475,887	\$6,209,062	(\$4,733,175)	-76.2	
19	5360	C1067010	LB-106 Comp Const Not Class-Reclass	\$917,030	\$1,538,577	(\$621,547)	-40.4	
20		Completed Const not Classified		\$96,145,319	\$101,500,041	(\$5,354,722)	-5.3	*5*
21		Utility Plant		\$1,097,955,596	\$1,109,768,337	(\$11,812,741)	-1.1	*4*
22	5360	C1081000	Accum Deprec-101-PM-Beginning Balance	(\$349,575,501)	(\$349,575,501)	\$0		
23	5360	C1081004	Accum Deprec-COR-PM-Beginning Balance	\$3,292	\$3,292	\$0		
24	5360	C1081005	Accum Deprec-PM-Asset Retirement Oblig-	(\$4,968,549)	(\$4,968,549)	\$0		
25	5360	C1081010	Accum Deprec-101-LB-Beginning Balance	(\$11,795,943)	(\$11,795,943)	\$0		
26	5360	C1081015	Accum Deprec-LB-Asset Retirement Oblig-	(\$190,558)	(\$190,558)	\$0		
27	5360	C1081020	Accum Deprec-101-MVOE-Beginning Balance	(\$7,852,253)	(\$7,852,253)	\$0		
28	5360	C1081034	Accum Deprec-COR RWIP-PM-Beg Balance	\$5,989,042	\$5,989,042	\$0		
29	5360	C1081434	Accum Deprec-Cost of Removal-FAS143	(\$82,086)	(\$82,086)	\$0		
30	5360	C1082000	Accum Deprec-101-PM-Charge for Period ((\$24,030,033)	(\$32,271,338)	\$8,241,305	25.5	
31	5360	C1082005	Accum Deprec-PM-Asset Retirement Oblig-	(\$72,660)	(\$94,658)	\$21,997	23.2	
32	5360	C1082009	Accum Deprec-101-PM-Charge for Period ((\$1,039)	(\$1,039)	\$0		
33	5360	C1082010	Accum Deprec-101-LB-Charge for Period ((\$324,433)	(\$439,147)	\$114,714	26.1	
34	5360	C1082015	Accum Deprec-LB-Asset Retirement Oblig-	\$64,153	\$61,467	\$2,686	4.4	
35	5360	C1082020	Accum Deprec-101-MVOE-Charge for Period	(\$38,292)	\$1,812,547	(\$1,850,839)	-102.1	
36	5360	C1082029	Accum Deprec-101-MVOE-Charge for Period	\$1,847,761	\$0	\$1,847,761		
37	5360	C1082104	Accum Deprec-COR-PM-Charge for Period	(\$3,836)	(\$18,143)	\$14,307	78.9	
38	5360	C1082109	Accum Deprec-COR RWIP-PM-Charge Period	\$425,907	\$451,508	(\$25,601)	-5.7	
39	5360	C1082134	Accum Deprec-COR RWIP-PM-Charge Period	\$4,389,580	\$6,130,937	(\$1,741,358)	-28.4	
40	5360	C1083000	Accum Deprec-101-PM-Disposal	\$6,106,374	\$10,819,286	(\$4,712,912)	-43.6	
41	5360	C1083010	Accum Deprec-101-LB-Disposal	\$81,261	\$81,261	\$0		
42	5360	C1083020	Accum Deprec-101-MVOE-Disposal	\$7,009,492	\$7,264,357	(\$254,865)	-3.5	
43	5360	C1087000	Accum Deprec-101-PM-Reclass	\$1,160,974	\$2,598,324	(\$1,437,350)	-55.3	
44	5360	C1087003	Accum Deprec-RWIP Credit-PM-Reclass	(\$1,222,664)	(\$2,660,014)	\$1,437,350	54	
45	5360	C1087010	Accum Deprec-101-LB-Reclass	\$61,690	\$61,690	\$0		
46	5360	U1080001	RWIP Reclass	\$143,143,052	\$145,577,251	(\$2,434,199)	-1.7	
47	5360	U1081434	Accum Deprec-Cost of Removal-FAS143	(\$143,143,052)	(\$145,577,251)	\$2,434,199	1.7	
48	5360	U1082134	Accum Deprec-COR RWIP-PM-Charge Period	\$60,070	\$108,022	(\$47,953)	-44.4	
49		Accum Deprec of Plant		(\$372,958,251)	(\$374,567,494)	\$1,609,244	0.4	*5*
50	5360	C1111031	Accum Amort-Software-Beginning Balance	(\$24,658,435)	(\$24,658,435)	\$0		
51	5360	C1112031	Accum Amort-Software-Additions (PP)	(\$2,472,141)	(\$2,698,270)	\$226,130	8.4	
52	5360	C1113031	Accum Amort-Software-Disposals	\$0	\$7,523,135	(\$7,523,135)	-100	
53		Amort Plant-Intangible		(\$27,130,576)	(\$19,833,570)	\$7,297,006	-36.8	*5*
54		Accum Prov for Depreciation		(\$400,088,826)	(\$394,401,064)	(\$5,687,762)	-1.4	*4*
55		Plant Assets		\$697,866,770	\$715,367,273	(\$17,500,503)	-2.4	*3*
56								
57	5360	C1071031	Software-107 CWIP-Beg Balance	\$354,599	\$354,599	\$0		
58	5360	C1071035	Capital Accrual-107 CWIP-Beg Balance	(\$25,307,614)	(\$25,307,614)	\$0		
59	5360	C1071040	Assets in Const-107 CWIP-Beg Balance	\$53,233,371	\$53,233,371	\$0		
60	5360	C1072040	Assets in Const-107 CWIP-Additions (PP)	\$84,436,916	\$98,358,587	(\$13,921,672)	-14.2	
61	5360	C1072041	Assets in Const-107 CWIP-Additions (SAP	\$5,272,912	\$5,535,720	(\$262,807)	-4.7	
62	5360	C1072060	WIP-OH-Clearing C.Year (Power Plant)	(\$2,168,497)	\$316,069	(\$2,484,565)	-786.1	
63	5360	C1072061	WIP-OH-Clearing C.Year (SAP)	\$136,165	\$136,415	(\$250)	-0.2	
64	5360	C1077040	Assets in Const-107 CWIP-Reclass	(\$56,576,011)	(\$83,347,904)	\$26,771,892	32.1	
65		Construction in Progress		\$59,381,840	\$49,279,243	\$10,102,598	20.5	*4*
66		Construction in Progress		\$59,381,840	\$49,279,243	\$10,102,598	20.5	*3*
67								
68		Net Utility Plant		\$757,248,610	\$764,646,515	(\$7,397,905)	-1	*2*
69								
70	5360	C1141049	Good Will-Beg of Year	\$235,058,056	\$235,058,056	\$0		

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Narragansett Electric Co Providence		Regulatory US GAAP - Balance Sheet Ledger 0L		Time 16:35:56 Date 09/21/2018 RFBILA00/HAMMEK Page 1				
Company code		5360 Business area		****		Amounts in USD		
C	Comp	Bus.	Texts	Reporting period		Comparison period	Absolute	Rel
F	code	area		(01.2017-09.2017)		(01.2017-16.2017)	difference	dif
				(a)	(b)	(c)	(d)	Sumtn
								level
								(e)
71			Goodwill	\$235,058,056	\$235,058,056	\$0		*3*
72								
73			Goodwill, Net of Amortization	\$235,058,056	\$235,058,056	\$0		*2*
74								
75	5360	C1211010	LB-121 Non-Util Plant-Beginning Balance	\$4,041,037	\$4,041,037	\$0		
76			Non-Utility Property Misc	\$4,041,037	\$4,041,037	\$0		*5*
77			Non Utility Property	\$4,041,037	\$4,041,037	\$0		*4*
78			Net NonUtility Property	\$4,041,037	\$4,041,037	\$0		*3*
79								
80	5360	C1241010	Oth Invest-Beg Bal	\$57,495	\$57,495	\$0		
81			Other Investments	\$57,495	\$57,495	\$0		*3*
82								
83			Other Property and Investments	\$4,098,532	\$4,098,532	\$0		*2*
84								
85	5360	C1318090	IHC-Operating-Incoming-Miscellaneous	\$0	\$375,596,243	(\$375,596,243)		-100
86	5360	C1319999	Cash Default account	(\$1,326,571)	\$0	(\$1,326,571)		
87			Cash	(\$1,326,571)	\$375,596,243	(\$376,922,814)		-100.4 *3*
88								
89	5360	C1340001	Restricted Cash Hedging	\$589,095	\$955,519	(\$366,424)		-38.3
90			Special Deposits	\$589,095	\$955,519	(\$366,424)		-38.3 *4*
91			Other Special Deposits	\$589,095	\$955,519	(\$366,424)		-38.3 *3*
92								
93	5360	C1420000	Customer A/R	\$58,282,344	\$71,606,648	(\$13,324,304)		-18.6
94	5360	C1420010	Customer A/R-Misc Billing	(\$70,487)	(\$70,487)	\$0		
95	5360	C1420030	Customer A/R-Energy Non Assoc Co	(\$65,450)	(\$10,197)	(\$55,253)		-541.9
96	5360	C1420050	Merch-Jobbing Receivables	\$1,326,571	\$0	\$1,326,571		
97	5360	C1420100	Due Marketer Single Bill Option	\$0	\$35,491	(\$35,491)		-100
98	5360	C1420130	A/R Gift Certificates	(\$0)	(\$0)	\$0		
99	5360	C1420515	Check Holding Account (receipt)	\$0	(\$86)	\$86		100
100	5360	C1420520	Utility Customer Holding Account	(\$38,969)	\$0	(\$38,969)		
101	5360	C1425030	A/R Interco Receipts	(\$902,694)	(\$902,694)	\$0		
102			Customer Accounts Receivable	\$58,531,314	\$70,658,674	(\$12,127,360)		-17.2 *3*
103								
104	5360	C1430000	Tax Benefits Receivable	\$1,339	\$1,515	(\$176)		-11.6
105	5360	C1430040	Oth A/R-Misc (Customer Recon Acct)	\$1,737,233	\$1,950,192	(\$212,959)		-10.9
106	5360	C1430049	Blocked-Data Migration Clearing - AR	\$3,238,942	\$3,238,942	\$0		
107	5360	C1430080	Oth A/R-Union Billable Labor	\$162,078	\$156,829	\$5,249		3.3
108	5360	C1432140	Oth A/R-Depndnt Care Odd Yr	(\$27,603)	(\$27,429)	(\$174)		-0.6
109	5360	C1432150	Oth A/R-Non Assoc	(\$637,391)	(\$637,391)	\$0		
110	5360	C1432160	Oth A/R-Hlth Care Spend Acct	(\$77,890)	(\$71,447)	(\$6,443)		-9
111	5360	C1432180	Transit & Parking Funding-Legacy Grid	\$1,240	\$1,240	\$0		
112	5360	C1432310	Oth A/R-Gas Sale for Resale	\$831,378	\$1,008,954	(\$177,576)		-17.6
113	5360	C1433420	Oth A/R-Employee Cash Advances	\$74,488	\$74,488	\$0		
114	5360	C1433430	Oth A/R-Employee Home Conversion Loan P	\$43,109	\$41,262	\$1,846		4.5
115	5360	C1437701	Commodity Settlement Rec <1Yr	\$1,084,391	\$237,546	\$846,845		356.5
116			Other Accounts Receivable	\$6,431,314	\$5,974,703	\$456,611		7.6 *3*
117								
118	5360	C1440000	Prov Uncoll Cust Accts	(\$7,146,667)	(\$8,620,643)	\$1,473,976		17.1
119	5360	C1440010	Uncoll Acct-Settlement Write off Acct E	(\$159)	(\$195)	\$36		18.3
120	5360	C1440060	Accum Bad Debt-PIPPs	(\$1,589,717)	(\$1,992,481)	\$402,764		20.2
121	5360	C1440070	Bad Debt Expense-Non-Utility Billing	(\$1,811,082)	(\$2,025,658)	\$214,576		10.6
122			Prov Uncoll Cust Accts	(\$10,547,625)	(\$12,638,978)	\$2,091,352		16.5 *4*
123			Accum Prov for Uncoll Acc-Cr	(\$10,547,625)	(\$12,638,978)	\$2,091,352		16.5 *3*
124								
125	5360	C1460000	Interco Receivable Reconciliation Acct	\$1,037,700,832	\$1,175,461,979	(\$137,761,147)		-11.7
126	5360	C1460001	AR from Associated Co-Adjustment	\$194,464,937	\$194,464,937	\$0		
127	5360	C1460010	Interco Rec Reconciliation Acct-Non Con	(\$509,571)	(\$509,571)	\$0		
128	5360	C1461071	AR from VAMCO	\$124,416	\$124,416	\$0		
129	5360	U1460000	Interco Receivable Reconciliation Acct	\$369,756	\$387,977	(\$18,222)		-4.7
130	5360	U1460001	AR from Associated Co-Adjustment	(\$4,676)	(\$4,676)	\$0		
131			Accounts Rec Assoc Companies	\$1,232,145,695	\$1,369,925,063	(\$137,779,368)		-10.1 *3*
132								
133	5360	C1641000	Gas Stored Underground-Current	\$6,955,021	\$4,452,120	\$2,502,901		56.2
134	5360	C1642000	Underground Storage-Liquefied Natural G	\$2,997,625	\$2,060,523	\$937,102		45.5
135			Fuel	\$9,952,646	\$6,512,642	\$3,440,004		52.8 *3*
136								
137	5360	C1540000	Materials&Suppl	\$106,887	\$118,484	(\$11,597)		-9.8
138	5360	C1540010	Plant Materials & Supplies (Manual Adj)	\$3,784,718	\$3,178,946	\$605,772		19.1
139	5360	C1541005	Obsolete Inventory Reserve	(\$192,895)	(\$192,895)	\$0		
140	5360	C1630000	Stores Clearing-Debit	(\$1,023,291)	(\$980,647)	(\$42,644)		-4.3

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Company code		5360 Business area		****		Amounts in USD		
C F	Comp code	Bus. area	Texts	Reporting period (01.2017-09.2017) (a)	Comparison period (01.2017-16.2017) (b)	Absolute difference (c)	Rel dif (d)	Sumtn level (e)
141	5360	C1630020	Stores Clearing-Credit	\$1,220,968	\$1,220,968	\$0		
142	5360	C1635000	Stores Clearing-Credit	\$27,355	\$27,355	\$0		
143			Plant Materials & Supplies	\$3,923,741	\$3,372,211	\$551,530	16.4	*3*
144								
145	5360	C1650000	Prepays	\$847,852	\$474,416	\$373,436	78.7	
146	5360	C1650020	Prepaid Employee Insurance	\$0	\$0	\$0		
147	5360	C1650160	Prepaid Expense-Energy Effic Invoices	\$5,601	\$220,568	(\$214,967)	-97.5	
148	5360	C1650230	Prepaid Insurance	(\$0)	(\$0)	\$0		
149			Prepayments	\$853,452	\$694,983	\$158,469	22.8	*3*
150								
151	5360	C1730010	Unbilled Revenue Gas	\$22,505,711	\$25,122,383	(\$2,616,672)	-10.4	
152			Unbilled Revenue	\$22,505,711	\$25,122,383	(\$2,616,672)	-10.4	*3*
153								
154	5360	C1740000	Unbilled-Other	\$176,664	\$194,479	(\$17,815)	-9.2	
155			Misc. Curr and Accrued Assets	\$176,664	\$194,479	(\$17,815)	-9.2	*3*
156								
157	5360	C1760110	Derivative Asset-Short Term-Elec	(\$1,704,181)	(\$226,730)	(\$1,477,451)	-651.6	
158	5360	C1765500	Derivative Asset-Short Term-Gas	\$121,759	\$216,900	(\$95,141)	-43.9	
159	5360	U1760110	Derivative Asset-Short Term-Elec	\$1,704,181	\$226,730	\$1,477,451	651.6	
160	5360	U1765500	Derivative Asset-Short Term-Gas	\$8,707,662	\$5,971,750	\$2,735,912	45.8	
161			Derivative Instrument Assets	\$8,829,420	\$6,188,650	\$2,640,770	42.7	*3*
162								
163			Current Assets	\$1,332,064,856	\$1,852,556,573	(\$520,491,717)	-28.1	*2*
164								
165	5360	C1823005	Environmental SIR Reserve Offset	\$27,522,543	\$27,522,543	\$0		
166	5360	C1823027	Environmental SIR Costs Amortization	\$6,302,329	\$6,302,329	\$0		
167	5360	C1823043	Asset Retirement Obligation	\$30,038	\$30,038	\$0		
168	5360	U1823005	Environmental SIR Reserve Offset	\$10,616,245	\$11,272,393	(\$656,147)	-5.8	
169	5360	U1823027	Environmental SIR Costs Amortization	\$3,398,415	\$2,185,771	\$1,212,644	55.5	
170	5360	U1823043	Asset Retirement Obligation	\$6,309,674	\$6,300,685	\$8,989	0.1	
171	5360	U1823049	Deferred Gas Costs	\$0	\$1,245,836	(\$1,245,836)	-100	
172	5360	U1823070	Gas Futures-Gas Supply	\$1,475,200	\$1,387,437	\$87,763	6.3	
173	5360	U1823073	ISR Deferral	\$14,836,164	\$4,669,819	\$10,166,345	217.7	
174	5360	U1823078	Rate Case Expense	\$0	\$0	\$0		
175	5360	U1823083	Advantage System Book Value	\$411,653	\$235,230	\$176,423	75	
176	5360	U1823158	FAS158-Pension	\$84,047,446	\$71,753,047	\$12,294,399	17.1	
177	5360	U1823159	FAS158-OPEB	(\$348,449)	(\$12,856,089)	\$12,507,639	97.3	
178	5360	U1823232	Reconciliation Factor	(\$392,452)	(\$214,264)	(\$178,188)	-83.2	
179	5360	U1823250	Pension/FAS106 Purchase Accounting Adju	\$6,259,007	\$5,417,987	\$841,020	15.5	
180	5360	U1823253	Pension Exp Deferred	(\$1,309,667)	(\$1,518,604)	\$208,936	13.8	
181	5360	U1823254	OPEB Exp Deferred	(\$3,061,315)	(\$2,732,392)	(\$328,923)	-12	
182	5360	U1823261	Pension/OPEB Carrying Charges	(\$910,558)	(\$1,135,297)	\$224,739	19.8	
183	5360	U1823303	Oth A/R-Liheap DAC Contrib	(\$42,177)	(\$69,346)	\$27,170	39.2	
184	5360	U1823304	Oth A/R-DAC Coll-Syst Pressure	\$1,323	\$147,314	(\$145,992)	-99.1	
185	5360	U1823309	LIHEAP Enhancement Program	\$15,570,120	\$14,986,425	\$583,695	3.9	
186	5360	U1823321	DAC-Earnings Sharing Mechanism	\$8,638	\$8,690	(\$52)	-0.6	
187	5360	U1823322	DAC - Unbilled Gas	\$3,440,342	\$0	\$3,440,342		
188			Misc Regulatory Assets	\$174,164,519	\$134,939,554	\$39,224,965	29.1	*3*
189								
190	5360	C1823002	FAS 109	\$674,856	\$649,799	\$25,057	3.9	
191			FAS 109	\$674,856	\$649,799	\$25,057	3.9	*3*
192								
193			Regulatory Assets	\$174,839,375	\$135,589,353	\$39,250,022	28.9	*2*
194								
195	5360	C1810000	Unamortized Debt Exp	\$103,750	\$98,099	\$5,651	5.8	
196			Unamortized Debt Expense	\$103,750	\$98,099	\$5,651	5.8	*3*
197								
198	5360	C1830000	Prelim Survey&Inv Beg Balance	\$12,463	\$12,463	\$0		
199	5360	C1830100	Prelim Survey&Inv Additions	\$0	(\$4,138)	\$4,138	100	
200			Prelim Survey & Investigation	\$12,463	\$8,324	\$4,138	49.7	*3*
201								
202	5360	C1840000	Other Clearing	(\$6,349,911)	(\$6,349,911)	\$0		
203	5360	C1841010	Pymts Tnw-Vacation	\$3,708,620	\$0	\$3,708,620		
204	5360	C1841020	Pymts Tnw-Holiday	\$1,056,722	\$0	\$1,056,722		
205	5360	C1841030	Pymts Tnw-Sickness	\$1,949,894	\$0	\$1,949,894		
206	5360	C1841040	Pymts Tnw-Personal	(\$36,758)	\$0	(\$36,758)		
207	5360	C1841060	Pymts Tnw-Military Duty	\$7,107	\$0	\$7,107		
208	5360	C1841070	Pymts Tnw-Jury Duty	\$9,689	\$0	\$9,689		
209	5360	C1841080	Pymts Tnw-Rest Time	\$618,102	\$0	\$618,102		
210	5360	C1841100	Pymts Tnw-Weather	\$13,125	\$0	\$13,125		

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Company code		5360 Business area		****		Amounts in		USD
C F	Comp code	Bus. area	Texts	Reporting period (01.2017-09.2017) (a)	Comparison period (01.2017-16.2017) (b)	Absolute difference (c)	Rel dif (d)	Sumtn level (e)
211	5360	C1841110	Pymts Tnw-Funeral	\$69,606	\$0	\$69,606		
212	5360	C1841120	Pymts Tnw-Emp Rel in	\$229,371	\$0	\$229,371		
213	5360	C1841180	Time Not Worked-Clearing Operating	\$330,450	\$0	\$330,450		
214	5360	C1841181	Burden Residual-Pensions	(\$9,312,749)	(\$9,192,033)	(\$120,716)	-1.3	
215	5360	C1841182	Burden Residual-OPEBs	(\$3,211,056)	(\$3,205,195)	(\$5,861)	-0.2	
216	5360	C1841183	Burden Residual-FAS 112 Post Retirement	\$369	(\$477,738)	\$478,106	100.1	
217	5360	C1841184	Burden Residual-Payroll Taxes	(\$153,598)	(\$218,218)	\$64,620	29.6	
218	5360	C1841185	Burden Residual-Health Care	\$37,027,506	\$40,441,521	(\$3,414,015)	-8.4	
219	5360	C1841186	Burden Residual-Group Life	\$2,701,955	\$3,043,591	(\$341,636)	-11.2	
220	5360	C1841187	Burden Residual-Thrift (401k)	\$7,962,018	\$8,771,703	(\$809,685)	-9.2	
221	5360	C1841188	Burden Residual-Workman's Comp	(\$29,491)	\$72,884	(\$102,375)	-140.5	
222	5360	C1842000	Transp Exp Taxes	\$205,082	\$209,502	(\$4,420)	-2.1	
223	5360	C1842310	Transp Exp Credit Clearing Only	\$156,260	\$422,582	(\$266,322)	-63	
224	5360	C1849000	PowerPlant Clearing-Reconciliation Acct	\$6,880	\$4,906	\$1,975	40.2	
225	5360	U1841181	Burden Residual-Pensions	\$35,891,149	\$37,619,164	(\$1,728,015)	-4.6	
226	5360	U1841182	Burden Residual-OPEB	\$11,641,737	\$12,022,758	(\$381,022)	-3.2	
227			Clearing Accounts	\$84,492,079	\$83,165,516	\$1,326,563	1.6	*3*
228								
229	5360	C1866100	Def Dr-Cash Overs&Shorts	\$20	(\$190)	\$210	110.7	
230	5360	C1866130	Def Dr-Construction Advance	(\$54,258)	(\$54,258)	\$0		
231	5360	C1866640	Suspense Ack-Allocations	\$0	\$0	\$0		
232	5360	C1866650	Document Splitting	(\$16,700)	\$6,733	(\$23,433)	-348.1	
233	5360	C1869700	Misc Def Dr-Exps Associated with Proper	(\$0)	(\$0)	\$0		
234	5360	C1869990	Document Splitting Clearing	(\$2,501,115,112)	(\$3,088,706,048)	\$587,590,935	19	
235	5360	U1865625	Derivative Asset-Long Term-Gas	\$4,249,195	\$167,136	\$4,082,060	2442.4	
236			Miscellaneous Deferred Debits	(\$2,496,936,855)	(\$3,088,586,627)	\$591,649,772	19.2	*4*
237			Miscellaneous Deferred Debits	(\$2,496,936,855)	(\$3,088,586,627)	\$591,649,772	19.2	*3*
238								
239	5360	C1901001	ADFIT-BegBal-Accrued Interest	\$94,884	\$94,884	\$0		
240	5360	C1901011	Blocked-ADFIT-BegBal-Bad Debts	\$7,878,084	\$7,878,084	\$0		
241	5360	C1901012	ADFIT-Bad Debts	(\$1,612,656)	(\$1,612,656)	\$0		
242	5360	C1901021	Blkd-ADFIT-BegBal-Deferred Compensation	\$6,303	\$6,303	\$0		
243	5360	C1901022	ADFIT-Deferred Compensation	\$179,553	\$179,553	\$0		
244	5360	C1901041	Blkd-ADFIT-BegBal-Employee Comp & Benefit	\$369,460	\$369,460	\$0		
245	5360	C1901042	ADFIT-Employee Compensation & Benefits	\$1,003,849	\$1,003,849	\$0		
246	5360	C1901061	Blocked-ADFIT-BegBal-Gdwl & Intangibles	\$1,396,494	\$1,396,494	\$0		
247	5360	C1901062	ADFIT-Goodwill & Intangibles	\$8,148,905	\$8,148,905	\$0		
248	5360	C1901071	ADFIT-BegBal-Hedging	\$0	\$0	\$0		
249	5360	C1901072	ADFIT-Hedging	(\$9,122,159)	(\$9,122,159)	\$0		
250	5360	C1901111	Blocked-ADFIT-BegBal-OPEB-OCI	\$915,219	\$915,219	\$0		
251	5360	C1901118	ADFIT-OPEB-OCI	(\$4,834,153)	(\$4,834,153)	\$0		
252	5360	C1901121	Blocked-ADFIT-BegBal-OPEB Liability	\$12,828,106	\$12,828,106	\$0		
253	5360	C1901122	ADFIT-OPEB Liability	(\$3,057,644)	(\$3,057,644)	\$0		
254	5360	C1901131	Blocked-ADFIT-BegBal-Other Items	(\$12,030)	(\$12,030)	\$0		
255	5360	C1901132	ADFIT-Other Items	\$219,362	\$219,362	\$0		
256	5360	C1901141	Blocked-ADFIT-BegBal-Pension-OCI	(\$1,366,939)	(\$1,366,939)	\$0		
257	5360	C1901148	ADFIT-Pension-OCI	(\$565,557)	(\$565,557)	\$0		
258	5360	C1901151	Blocked-ADFIT-BegBal-Pension Liability	\$14,544,328	\$14,544,328	\$0		
259	5360	C1901152	ADFIT-Pension Liability	\$537,416	\$537,416	\$0		
260	5360	C1901181	ADFIT-BegBal-Reserve-Environmental	\$9,712,860	\$9,712,860	\$0		
261	5360	C1901182	ADFIT-Reserve-Environmental	(\$309,091)	(\$309,091)	\$0		
262	5360	C1901192	ADFIT-Reserve-State FIN48	\$111,640	\$111,640	\$0		
263	5360	C1901201	Blocked-ADFIT-BegBal-Reserve-Storm	\$325,362	\$325,362	\$0		
264	5360	C1901211	Blocked-ADFIT-BegBal-Reserve-Other	\$256,596	\$256,596	\$0		
265			Accum Deferred Fed Income Tax	\$37,648,194	\$37,648,194	\$0		*4*
266	5360	C1901050	Blocked-ADSIT-NIMO-Statutory Rate	(\$63,818)	(\$63,818)	\$0		
267	5360	C1903072	ADSIT-Hedging	\$4,160,110	\$4,160,110	\$0		
268	5360	C1903111	Blocked-ADSIT-BegBal-OPEB-OCI	(\$6,390)	(\$6,390)	\$0		
269	5360	C1903132	ADSIT-Other Items	(\$318,972)	(\$318,972)	\$0		
270			Accum Deferred State Income Tx	\$3,770,930	\$3,770,930	\$0		*4*
271			Accum Def FIT & SIT	\$41,419,124	\$41,419,124	\$0		*3*
272								
273			Deferred Debits	(\$2,370,909,439)	(\$2,963,895,564)	\$592,986,125	20	*2*
274								
275			ASSETS	\$132,399,990	\$28,053,465	\$104,346,526	372	*1*
276								
277								
278								
279			CAPITALIZATION & LIABILITIES					
280	5360	C2100000	OPIC-Beg Balance	(\$11,365)	(\$11,365)	\$0		

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Company code		5360 Business area		****		Amounts in USD	
C	Comp	Bus.	Texts	Reporting period		Comparison period	Absolute
F	code	area		(01.2017-09.2017)		(01.2017-16.2017)	difference
				(a)	(b)	(c)	Rel
							dif
							Sumtn
							level
							(e)
281	5360	C2102000	OPIC-Additions	(\$9,643)	(\$12,325)	\$2,682	21.8
282			Other Paid-in Capital	(\$21,007)	(\$23,689)	\$2,682	11.3 *5*
283	5360	C2160000	Surp-Unappr Earnd Surplus	(\$94,722,478)	(\$94,722,478)	\$0	
284	5360	C2161000	Unapprop Undistr Sub Earn	(\$38,819,563)	(\$38,819,563)	\$0	
285	5360	U2160000	Unappropriated Retained Earnings	(\$66,998,132)	(\$66,998,132)	\$0	
286			Retained Earnings	(\$200,540,174)	(\$200,540,174)	\$0	*5*
287			calculated loss	\$1,242,287,710	\$1,315,041,841	(\$72,754,131)	-5.5 *6*
288			RE - Current Year Earnings	\$1,242,287,710	\$1,315,041,841	(\$72,754,131)	-5.5 *5*
289	5360	C2191591	OCI-BegBal-FAS158-OPEB-Fed Taxation	(\$2,614,432)	(\$2,614,432)	\$0	
290			OCI	(\$2,614,432)	(\$2,614,432)	\$0	*5*
291			Common equity	\$1,039,112,097	\$1,111,863,546	(\$72,751,449)	-6.5 *4*
292			Common Equity	\$1,039,112,097	\$1,111,863,546	(\$72,751,449)	-6.5 *3*
293							
294	5360	C2211000	LTD-Bonds	(\$48,089,000)	(\$48,089,000)	\$0	
295			Long Term Debt	(\$48,089,000)	(\$48,089,000)	\$0	*4*
296			Long Term Debt	(\$48,089,000)	(\$48,089,000)	\$0	*3*
297							
298			Capatilization	\$991,023,097	\$1,063,774,546	(\$72,751,449)	-6.8 *2*
299							
300	5360	C2212000	LTD Due Within One Year	(\$1,375,000)	(\$1,375,000)	\$0	
301			LTD Due in One Year	(\$1,375,000)	(\$1,375,000)	\$0	*4*
302	5360	C2321000	A/P-Audited Vouchers (Recon A/c)	(\$1,187,336)	(\$896,440)	(\$290,895)	-32.5
303	5360	C2321015	Unaudited Invoices & Accr	(\$517,178)	(\$319,372)	(\$197,806)	-61.9
304	5360	C2321030	A/P-M & S Receipts	(\$515)	(\$143)	(\$372)	-260
305	5360	C2321040	Garnishments	\$35,395	\$35,395	\$0	
306	5360	C2321070	AP Legacy check clearing account	(\$7,486)	(\$7,486)	\$0	
307	5360	C2321110	A/P Exceptional Payments-NGG	(\$8,811)	(\$8,811)	\$0	
308	5360	C2321160	A/P-Marketer Imbalance	(\$705,732)	\$0	(\$705,732)	
309	5360	C2321180	A/P-Gas Supply	(\$17,991,995)	(\$18,558,758)	\$566,763	3.1
310	5360	C2321200	A/P CSS Control Account	(\$7,675,175)	(\$3,941,803)	(\$3,733,372)	-94.7
311	5360	C2323000	A/P-Union Dues Employ Ded	\$126,358	\$126,496	(\$137)	-0.1
312	5360	C2323020	A/P-Cred Union Employ Deductions	\$362,190	\$362,400	(\$210)	-0.1
313	5360	C2323030	A/P-Charit Org Employ Deductions	(\$15,693)	(\$19,431)	\$3,738	19.2
314	5360	C2323050	A/P-Thrift Pl-Employ Deductions	(\$6,696,081)	(\$6,692,654)	(\$3,427)	-0.1
315	5360	C2323060	A/P-Employ Assoc-Emp Deductions	\$1,471	\$1,471	\$0	
316	5360	C2323080	A/P-Auto Ins-Employee Deduction	\$27,210	\$27,210	\$0	
317	5360	C2323090	A/P-Thrift Loan	(\$1,158,813)	(\$1,158,532)	(\$281)	
318	5360	C2323100	A/P-Employee voluntary benefits	\$9,298	\$9,298	\$0	
319	5360	C2323110	Miscellaneous Employee Withholding	(\$30,352)	(\$32,935)	\$2,584	7.8
320	5360	C2323120	A/P- Gym	\$188	\$188	\$0	
321	5360	C2323140	A/P-Stock Purchase Plan-Employee Withho	(\$2,073,667)	(\$2,280,362)	\$206,694	9.1
322	5360	C2323150	A/P-Empl Deduct- EE Disability tax	\$111,851	\$111,851	\$0	
323	5360	C2323160	A/P-Empl Deduct- EE Medicare tax	(\$283,957)	(\$283,957)	\$0	
324	5360	C2323165	A/P-Empl Deduct- ER Medicare tax	(\$280,901)	(\$280,901)	\$0	
325	5360	C2323170	A/P-Empl Deduct- EE Social Security tax	(\$953,663)	(\$953,663)	\$0	
326	5360	C2323175	A/P-Empl Deduct- ER Social Security tax	(\$1,039,902)	(\$1,039,902)	\$0	
327	5360	C2323190	A/P-Empl Deduct- EE Withholding tax	(\$3,714,942)	(\$3,714,942)	\$0	
328	5360	C2323195	A/P-Empl Deduct- ER Health Insurance Ta	(\$8)	(\$8)	\$0	
329	5360	C2323200	A/P-EE Portion - Medical & Dental Plan	\$1,236	\$1,236	\$0	
330	5360	C2324020	A/P-Commit Fee-Line of Cr	(\$6,600)	(\$6,600)	\$0	
331	5360	C2324050	A/P-Benefits-Disability plans	(\$100,231)	(\$127,883)	\$27,652	21.6
332	5360	C2324150	A/P-Esheat-A/P-Unclaimed Cust Credits	(\$3,816)	(\$3,816)	\$0	
333	5360	C2324380	A/P-Unpaid Invoice Accrual	(\$5,568,311)	(\$3,062,689)	(\$2,505,622)	-81.8
334	5360	C2326600	UnappRE-Sh Based Payment Award	\$6,479	\$6,453	\$25	0.4
335	5360	C2329000	GRIR Account	(\$147,620)	(\$170,961)	\$23,341	13.7
336			Accounts Payable	(\$49,487,107)	(\$42,880,050)	(\$6,607,057)	-15.4 *4*
337	5360	C2330000	Money pool Payable	(\$493,138,390)	(\$493,138,390)	\$0	
338			N/P to Assoc Companies	(\$493,138,390)	(\$493,138,390)	\$0	*4*
339	5360	C2340000	A/P Associated Companies	(\$10,769,427)	(\$12,805,231)	\$2,035,803	15.9
340	5360	C2340001	A/P Associated Companies - Adjustment	(\$377,064,064)	(\$377,064,064)	\$0	
341	5360	C2340010	A/P Associated Companies-Non-consol com	\$6	\$6	\$0	
342	5360	C2341071	AP to VAMCO	\$149,514	\$149,514	\$0	
343	5360	U2340000	A/P Associated Companies	(\$262,827)	(\$365,020)	\$102,194	28
344			A/P to Associated Companies	(\$387,946,798)	(\$390,084,795)	\$2,137,997	0.5 *5*
345			AP to Associated Companies	(\$387,946,798)	(\$390,084,795)	\$2,137,997	0.5 *4*
346	5360	C2359500	Customer Deposits	(\$2,524,080)	(\$2,359,458)	(\$164,622)	-7
347			Customer Deposits	(\$2,524,080)	(\$2,359,458)	(\$164,622)	-7 *4*
348	5360	C2361000	Blocked-Tx Accr-Fed Inc	\$57,393,737	\$57,393,737	\$0	
349	5360	C2363000	Tx Accr-Mun-Prop-Op Prop	\$0	(\$5,301,062)	\$5,301,062	100
350	5360	C2363001	Inc Tax Accrued-Current State	\$13,275	\$13,275	\$0	

Narragansett Electric Co Providence		Regulatory US GAAP - Balance Sheet Ledger 0L		Time 16:35:56 Date 09/21/2018 RFBILA00/HAMMEK Page 1				
Company code		5360 Business area		****		Amounts in USD		
C F	Comp code	Bus. area	Texts	Reporting period (01.2017-09.2017) (a)	Comparison period (01.2017-16.2017) (b)	Absolute difference (c)	Rel dif (d)	Sumtn level (e)
351	5360	C2365000	Tx Accr-State Unemployment	(\$14,541)	(\$14,541)	\$0		
352	5360	C2365004	Tx Accr-RI-ER State Unemployment	\$860,449	\$729,528	\$130,922	17.9	
353	5360	C2365010	Tx Accr-Fed Unemployment Comp	\$50,877	\$35,732	\$15,145	42.4	
354	5360	C2365500	Tx Accr-FICA Company Portion	\$9,242,802	\$10,063,357	(\$820,555)	-8.2	
355	5360	C2366000	Tx Accr-St Gross Earn	\$122,953,498	\$136,542,741	(\$13,589,243)	-10	
356	5360	C2367000	Tx Accr-Misc	(\$4,522,774)	(\$4,522,774)	\$0		
357	5360	C2367500	Tx Accr-Sales and Use Tax	(\$98,616)	(\$98,616)	\$0		
358	5360	C2367510	Tx Accr-Use Tax	(\$2,078,760)	(\$2,289,161)	\$210,401	9.2	
359	5360	C2367520	Tx Accr-Other	(\$846)	(\$846)	\$0		
360			TAXES ACCRUED-FIT, SIT and Other	\$183,799,100	\$192,551,369	(\$8,752,269)	-4.5	*4*
361	5360	C2370020	Int Accr-LTD	(\$13,763,819)	(\$14,372,618)	\$608,799	4.2	
362	5360	C2370030	Int Accr-Customer Deposits	(\$780)	(\$816)	\$36	4.5	
363			Interest Accrued	(\$13,764,599)	(\$14,373,434)	\$608,835	4.2	*4*
364	5360	C2410000	Tx Coll Pay Fica	\$9,456,088	\$10,302,536	(\$846,448)	-8.2	
365	5360	C2410030	Tx Coll Pay RI SLS Tax	(\$4,787,707)	(\$4,784,575)	(\$3,132)	-0.1	
366	5360	C2410070	Tx Coll Pay Ri Temp Dis Fund	\$791,125	\$723,641	\$67,484	9.3	
367	5360	C2410080	Tx Coll Pay-Fed Inc Withholding	\$21,883,520	\$23,624,234	(\$1,740,713)	-7.4	
368	5360	C2410090	Tx Coll Pay-St Inc Withholding	(\$289,396)	(\$289,396)	\$0		
369	5360	C2410092	Tx Coll Pay-MA-State Income Withholding	(\$859)	(\$859)	\$0		
370	5360	C2410094	Tx Coll Pay-RI-State Income Withholding	\$1,534,233	\$1,952,786	(\$418,553)	-21.4	
371	5360	C2410100	Tx Coll Pay MA Sls Tx Abt C&I	\$1,672	\$1,672	\$0		
372	5360	C2410400	Tax Collected Pay-Federal Excise	(\$33)	(\$33)	\$0		
373			Tax Collections Payable	\$28,588,644	\$31,530,007	(\$2,941,363)	-9.3	*4*
374	5360	C2420000	Curr&Accr Liab-Miscellaneous	\$310,584	\$310,584	\$0		
375	5360	C2420070	Curr&Accr Liab-Energy Efficiency OBR Ob	(\$506,849)	(\$506,436)	(\$413)	-0.1	
376	5360	C2420431	Gas Muni PEP Loan Fund-EE Financing	(\$92,427)	(\$92,840)	\$413	0.4	
377	5360	C2420470	Curr&Accr Lia-Gas CoPay Revolving Loan E	\$499,276	\$499,276	\$0		
378	5360	C2420520	Curr&Accr Liab-RGGI Thermal Study	(\$175,585)	(\$175,585)	\$0		
379	5360	C2422000	Curr&Accr Liab-Payroll	(\$78,666,769)	(\$78,999,067)	\$332,298	0.4	
380	5360	C2422010	Curr&Accr Liab-Healthcare Accr	(\$427,178)	(\$482,693)	\$55,515	11.5	
381	5360	C2422030	Curr&Accr Liab-Vac Accrual	(\$1,194,775)	(\$1,715,839)	\$521,064	30.4	
382	5360	C2422040	Curr&Accr Liab-NGUSA Goals	\$1,077,129	\$1,074,233	\$2,895	0.3	
383	5360	C2422060	Goals II (Union)	(\$1,062,070)	(\$1,303,019)	\$240,949	18.5	
384	5360	C2422070	Management Bonus Accrual	(\$338,812)	(\$442,835)	\$104,022	23.5	
385	5360	C2422100	Curr&Accr Liab-Tdi Reimb	\$7,249	\$89,444	(\$82,196)	-91.9	
386	5360	C2422120	Curr&Accr Liab-Health Dental	(\$19,926)	(\$19,939)	\$13	0.1	
387	5360	C2422580	Accrued Nonqualified Pension-Current	(\$172,000)	(\$172,000)	\$0		
388	5360	C2429520	Cust Refund Prov-Commercial Large Distr	\$34	\$32	\$2	6.6	
389	5360	U2422580	Current Accrued Nonqual pension/RW	\$172,000	\$172,000	\$0		
390			Misc Curr & Accr Liab	(\$80,590,121)	(\$81,764,684)	\$1,174,563	1.4	*4*
391	5360	C2450000	Derivative Liability-Short Term-Gas	(\$72,523)	(\$1,797)	(\$70,726)	-3935.1	
392	5360	C2457706	Commodity Settlement Payable < 1Year	(\$65,800)	\$0	(\$65,800)		
393	5360	U2450000	Derivative Liability-Short Term-Gas	(\$1,882,050)	(\$390,618)	(\$1,491,432)	-381.8	
394			Derivative Instrument Liab	(\$2,020,373)	(\$392,415)	(\$1,627,958)	-414.9	*4*
395			Current Liabilities	(\$818,458,723)	(\$802,286,849)	(\$16,171,873)	-2	*3*
396								
397	5360	C2821001	ADFIT-BegBal-Property Related	(\$58,665,276)	(\$58,665,276)	\$0		
398	5360	C2821002	ADFIT-Property Related	(\$40,202,746)	(\$40,202,746)	\$0		
399	5360	C2821012	ADFIT-Property Related FAS109	\$317,891	\$334,177	(\$16,287)	-4.9	
400			Other Property FIT	(\$98,550,132)	(\$98,533,845)	(\$16,287)		*6*
401			Other Property ADIT	(\$98,550,132)	(\$98,533,845)	(\$16,287)		*5*
402	5360	C2831001	Blkd-ADFIT-BegBal-Property Taxes	(\$4,304,106)	(\$4,304,106)	\$0		
403	5360	C2831011	Blkd-ADFIT-BegBal-Reg Ast-Decommission	\$1,229,000	\$1,229,000	\$0		
404	5360	C2831012	ADFIT-Reg Asset-Decommissioning	(\$1,229,000)	(\$1,229,000)	\$0		
405	5360	C2831031	Blkd-ADFIT-BegBal-Reg Asset-Environmen	(\$10,140,542)	(\$10,140,542)	\$0		
406	5360	C2831032	ADFIT-Reg Asset-Environmental	(\$59,131)	(\$59,131)	\$0		
407	5360	C2831041	Blkd-ADFIT-BegBal-Reg Asset-FAS109	(\$122,338)	(\$122,338)	\$0		
408	5360	C2831042	ADFIT-Reg Asset-FAS109	(\$113,560)	(\$104,791)	(\$8,770)	-8.4	
409	5360	C2831071	Blkd-ADFIT-BegBal-Reg Asset-OPEB	\$988,134	\$988,134	\$0		
410	5360	C2831072	ADFIT-Reg Asset-OPEB	\$1,173,315	\$1,173,315	\$0		
411	5360	C2831081	Blkd-ADFIT-BegBal-Reg Asset-Pension	\$2,733,749	\$2,733,749	\$0		
412	5360	C2831082	ADFIT-Reg Asset-Pension	\$477,228	\$477,228	\$0		
413	5360	C2831102	ADFIT-Reg Asset-Storm Cost	(\$3,059,965)	(\$3,059,965)	\$0		
414	5360	C2831111	Blkd-ADFIT-BegBal-Reg Asset-Other	(\$8,835,070)	(\$8,835,070)	\$0		
415	5360	C2831112	ADFIT-Reg Asset-Other	\$3,749,167	\$3,749,167	\$0		
416	5360	C2831121	ADFIT-BegBal-Reg Asset-X Rate Base	(\$34,242,752)	(\$34,242,752)	\$0		
417	5360	C2831122	ADFIT-Reg Asset-X Rate Base	(\$381,618)	(\$381,618)	\$0		
418	5360	C2831131	Blkd-ADFIT-BegBal-Unamort Debt Disc/Pre	\$0	\$0	\$0		
419			Other FIT	(\$52,137,490)	(\$52,128,720)	(\$8,770)		*6*
420			Other ADIT	(\$52,137,490)	(\$52,128,720)	(\$8,770)		*5*

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Company code				5360 Business area	****	Amounts in			USD
C	Comp	Bus.	Texts		Reporting period	Comparison period	Absolute	Rel	Sumtn
F	code	area			(01.2017-09.2017)	(01.2017-16.2017)	difference	dif	level
					(a)	(b)	(c)	(d)	(e)
421			Accumulated Deferred Income Tax		(\$150,687,622)	(\$150,662,565)	(\$25,057)		*4*
422	5360	C2280000	Injuries & Damages Beginning Balance		(\$873,107)	(\$873,107)	\$0		
423	5360	C2281000	Acc Prov Prop Insurance		(\$104,077)	(\$104,077)	\$0		
424	5360	C2282000	Injuries & Damages Utilization		\$274,588	\$386,717	(\$112,129)	-29	
425	5360	C2282001	IBNR Charge to P&L		\$398,314	(\$136,142)	\$534,456	392.6	
426	5360	C2282002	Worker's Comp (TPA) Beginning Balance		(\$175,174)	(\$175,174)	\$0		
427	5360	C2282003	Work comp (TPA) Utilization		\$260,965	\$419,358	(\$158,393)	-37.8	
428	5360	C2282004	Work comp (TPA) Charge to P&L		(\$373,661)	(\$497,492)	\$123,831	24.9	
429	5360	C2282005	Injuries & Damages-Charge to P&L		(\$714,593)	(\$355,749)	(\$358,844)	-100.9	
430	5360	C2282009	IBNR Beginning Balance		(\$49,046)	(\$49,046)	\$0		
431	5360	C2301011	Asset Retirement Oblig Liab-Beg Balance		(\$8,201,048)	(\$8,201,048)	\$0		
432	5360	C2303011	Asset Retirement Oblig Liab-Utilization		(\$187,743)	(\$218,069)	\$30,326	13.9	
433			Other Non Current Liab		(\$9,744,582)	(\$9,803,829)	\$59,246	0.6	*4*
434	5360	C2520100	Construction Advances		(\$38)	(\$38)	\$0		
435			Cust Adv for Construction		(\$38)	(\$38)	\$0		*4*
436	5360	C2530000	Def Cr-Misc.		(\$43,618)	(\$43,618)	\$0		
437	5360	C2530010	Def Cr-Sales Tax Accrual		(\$2,481,124)	(\$2,481,124)	\$0		
438	5360	C2530020	Def Cr-Hgwy Reldc Billed		(\$660,509)	(\$20,694)	(\$639,815)	-3091.8	
439	5360	C2530270	Pension Costs-Prov		\$4,266,000	\$5,688,000	(\$1,422,000)	-25	
440	5360	C2530310	NQ Pension Prov-Contributions		\$119,408	\$147,945	(\$28,537)	-19.3	
441	5360	C2531008	PRHealth Prov-Beg Bal		(\$8,250,854)	(\$8,250,854)	\$0		
442	5360	C2531027	Pension Prov-Beg Bal		(\$11,946,153)	(\$11,946,153)	\$0		
443	5360	C2531031	NQ Pension Prov-Beg Bal		\$456,336	\$456,336	\$0		
444	5360	C2531060	PRHealth Prov-Contributions		\$791,402	\$1,055,192	(\$263,790)	-25	
445	5360	C2531120	FAS112-Beg Bal		(\$1,091,730)	(\$1,091,730)	\$0		
446	5360	C2532009	FAS 112-Current ServCost		(\$156,906)	\$320,953	(\$477,859)	-148.9	
447	5360	C2532080	Blocked-Long Term Interest Payable		(\$397,230)	(\$397,230)	\$0		
448	5360	C2539410	Hazwaste Prov-Beg Bal		(\$22,382,261)	(\$22,382,261)	\$0		
449	5360	C2539440	Hazwaste Prov-Utilization		\$3,458,432	\$3,202,066	\$256,366	8	
450	5360	U2530942	Hazwaste Prov - Chrg to P&L		(\$3,227,382)	(\$4,159,645)	\$932,264	22.4	
451	5360	U2531008	PRHealth Prov-Beg Bal		(\$6,198,561)	(\$6,198,561)	\$0		
452	5360	U2531027	Pension Prov-Beg Bal		(\$50,907,457)	(\$50,907,457)	\$0		
453	5360	U2532008	PRHealth Prov-Current ServCost		\$21,261	\$28,348	(\$7,087)	-25	
454	5360	U2532027	Pension Prov-Current Serv Cost		(\$384,059)	(\$512,079)	\$128,020	25	
455	5360	U2535330	Def Cr-ISR Deferral-Equity		(\$3,049,050)	(\$1,406,701)	(\$1,642,349)	-116.8	
456	5360	U2535609	Derivative Liability-Long Term-Gas		(\$1,297,331)	(\$1,223,550)	(\$73,782)	-6	
457	5360	U2536306	PRHealth Prov-Gain on Liab		\$0	\$12,389,988	(\$12,389,988)	-100	
458	5360	U2536327	Pension Prov-Gain on Liab		\$0	\$11,346,032	(\$11,346,032)	-100	
459	5360	U2539410	Hazwaste Prov-Beg Bal		(\$18,824,052)	(\$18,824,052)	\$0		
460			Other Deferred Credits		(\$122,185,439)	(\$95,210,849)	(\$26,974,590)	-28.3	*4*
461	5360	C2540070	Service Quality Penalties		(\$0)	(\$0)	(\$0)	-17.4	
462	5360	U2540002	Energy Efficiency		(\$1,707,034)	(\$9,494,285)	\$7,787,251	82	
463	5360	U2540019	Defd Revenue-GCC		\$10,418,659	\$0	\$10,418,659		
464	5360	U2540050	Defd Rev-Nonfirm Margin Sharing		(\$61,479)	(\$44,488)	(\$16,992)	-38.2	
465	5360	U2540070	Service Quality Penalties		(\$41,547)	(\$41,547)	\$0		
466	5360	U2540098	Firm Revenue Margin Sharing		(\$216,456)	(\$295,532)	\$79,076	26.8	
467	5360	U2540105	Excess Earnings		(\$9,980,690)	(\$516,650)	(\$9,464,040)	-1831.8	
468	5360	U2540170	OBR EE Fund Obligation		(\$84,798)	(\$493,239)	\$408,441	82.8	
469	5360	U2540237	Storage Deferral		\$2,330,589	\$0	\$2,330,589		
470	5360	U2540322	DAC - Unbilled Gas		\$0	(\$3,090,964)	\$3,090,964	100	
471	5360	U2540470	Gas CoPay EE Regulatory Liability		(\$1,695,202)	(\$1,411,761)	(\$283,441)	-20.1	
472	5360	U2540569	Gas Futures-Gas Supply		(\$12,956,857)	(\$6,138,886)	(\$6,817,971)	-111.1	
473	5360	U2540573	NIMO-RDM Revenue Decoupling		(\$7,005,204)	(\$10,839,227)	\$3,834,023	35.4	
474	5360	U2540587	NECO AGT Reserve		(\$1,346,358)	(\$1,496,995)	\$150,638	10.1	
475			Other Regulatory Liabilities		(\$22,346,376)	(\$33,863,573)	\$11,517,197	34	*4*
476	5360	C2540000	FAS109		(\$308)	(\$308)	\$0		
477			FAS 109-Credit		(\$308)	(\$308)	\$0		*4*
478			Deferred Credits		(\$304,964,365)	(\$289,541,162)	(\$15,423,203)	-5.3	*3*
479									
480			Liabilities		(\$1,123,423,087)	(\$1,091,828,011)	(\$31,595,077)	-2.9	*2*
481									
482			CAPITALIZATION & LIABILITIES		(\$132,399,990)	(\$28,053,465)	(\$104,346,526)	-372	*1*

Narragansett Electric Co Regulatory US GAAP - Balance Sheet Time 16:41:24 Date 09/21/2018
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Company code		5360 Business area		****	Amounts in		USD	
C	Comp	Bus.	Texts	Reporting period	Comparison period	Absolute	Rel	Sumtn
F	code	area		(01.2018-03.2018)	(01.2018-06.2018)	difference	dif	level
				(a)	(b)	(c)	(d)	(e)
1			ASSETS					
2	5360	C1011000	Plant & Machinery-101-Beginning Balance	\$960,389,672	\$960,389,672	\$0		
3	5360	C1011005	PM-Asset Retirement Oblig-Beg Balance	\$5,741,804	\$5,741,804	\$0		
4	5360	C1011010	Land & Building-101-Beginning Balance	\$21,600,396	\$21,600,396	\$0		
5	5360	C1011015	LB-Asset Retirement Oblig-Beg Balance	\$91,420	\$91,420	\$0		
6	5360	C1011020	Motor Vehicles & Off Equip-101-Beg Bal	\$274,719	\$274,719	\$0		
7	5360	C1011031	Software Intangibles-Beginning Balance	\$20,170,284	\$20,170,284	\$0		
8	5360	C1013000	Plant & Machinery-101-Disposals	(\$16,302,216)	(\$19,718,007)	\$3,415,790	17.3	
9	5360	C1013005	PM-Asset Retirement Oblig-Disposals	\$0	(\$30,947)	\$30,947	100	
10	5360	C1013010	Land & Building-101-Disposals	\$0	(\$20,649)	\$20,649	100	
11	5360	C1013015	LB-Asset Retirement Oblig-Disposals	\$0	\$378,542	(\$378,542)	-100	
12	5360	C1017000	Plant & Machinery-101-Reclass	\$62,045,181	\$99,870,993	(\$37,825,811)	-37.9	
13	5360	C1017010	Land & Building-101-Reclass	\$1,078,871	\$1,449,360	(\$370,488)	-25.6	
14			Utility Plant in Service	\$1,055,090,132	\$1,090,197,589	(\$35,107,456)	-3.2	*5*
15	5360	C1061000	PM-106 Comp Const Not Class-Beg Bal	\$97,639,113	\$97,639,113	\$0		
16	5360	C1061010	LB-106 Comp Const Not Class-Beg Bal	\$3,860,927	\$3,860,927	\$0		
17	5360	C1067000	PM-106 Comp Const Not Class-Reclass	(\$32,102,004)	(\$46,338,486)	\$14,236,482	30.7	
18	5360	C1067010	LB-106 Comp Const Not Class-Reclass	(\$856,447)	(\$1,168,723)	\$312,276	26.7	
19			Completed Const not Classified	\$68,541,589	\$53,992,832	\$14,548,758	26.9	*5*
20			Utility Plant	\$1,123,631,722	\$1,144,190,421	(\$20,558,699)	-1.8	*4*
21	5360	C1081000	Accum Deprec-101-PM-Beginning Balance	(\$368,430,268)	(\$368,430,268)	\$0		
22	5360	C1081004	Accum Deprec-COR-PM-Beginning Balance	(\$14,852)	(\$14,852)	\$0		
23	5360	C1081005	Accum Deprec-PM-Asset Retirement Oblig-	(\$5,063,207)	(\$5,063,207)	\$0		
24	5360	C1081010	Accum Deprec-101-LB-Beginning Balance	(\$12,092,139)	(\$12,092,139)	\$0		
25	5360	C1081015	Accum Deprec-LB-Asset Retirement Oblig-	(\$129,091)	(\$129,091)	\$0		
26	5360	C1081020	Accum Deprec-101-MVOE-Beginning Balance	\$1,224,651	\$1,224,651	\$0		
27	5360	C1081034	Accum Deprec-COR RWIP-PM-Beg Balance	\$9,911,474	\$9,911,474	\$0		
28	5360	C1081434	Accum Deprec-Cost of Removal-FAS143	(\$82,086)	(\$82,086)	\$0		
29	5360	C1082000	Accum Deprec-101-PM-Charge for Period ((\$8,407,440)	(\$16,768,822)	\$8,361,382	49.9	
30	5360	C1082005	Accum Deprec-PM-Asset Retirement Oblig-	(\$21,850)	(\$42,258)	\$20,409	48.3	
31	5360	C1082010	Accum Deprec-101-LB-Charge for Period ((\$116,167)	(\$220,952)	\$104,786	47.4	
32	5360	C1082015	Accum Deprec-LB-Asset Retirement Oblig-	(\$2,686)	(\$5,372)	\$2,686	50	
33	5360	C1082020	Accum Deprec-101-MVOE-Charge for Period	(\$2,632)	(\$5,264)	\$2,632	50	
34	5360	C1082104	Accum Deprec-COR-PM-Charge for Period	\$14,852	\$14,852	\$0		
35	5360	C1082109	Accum Deprec-COR RWIP-PM-Charge Period	(\$22,035)	\$523,322	(\$545,358)	-104.2	
36	5360	C1082134	Accum Deprec-COR RWIP-PM-Charge Period	\$3,832,328	\$5,029,712	(\$1,197,385)	-23.8	
37	5360	C1083000	Accum Deprec-101-PM-Disposal	\$16,302,216	\$19,718,007	(\$3,415,790)	-17.3	
38	5360	C1083005	Accum Deprec-PM-Asset Retirement Oblig-	\$0	\$30,947	(\$30,947)	-100	
39	5360	C1083010	Accum Deprec-101-LB-Disposal	\$0	\$20,649	(\$20,649)	-100	
40	5360	C1083015	Accum Deprec-LB-Asset Retirement Oblig-	\$0	(\$378,542)	\$378,542	100	
41	5360	C1087000	Accum Deprec-101-PM-Reclass	\$4,011,906	\$5,047,419	(\$1,035,514)	-20.5	
42	5360	C1087003	Accum Deprec-RWIP Credit-PM-Reclass	(\$4,011,906)	(\$5,083,957)	\$1,072,052	21.1	
43	5360	C1087010	Accum Deprec-101-LB-Reclass	\$0	\$36,538	(\$36,538)	-100	
44	5360	U1080001	RWIP Reclass	\$149,194,881	\$143,845,977	\$5,348,904	3.7	
45	5360	U1081034	Accum Deprec-COR RWIP-PM-Beg Balance	\$108,022	\$108,022	\$0		
46	5360	U1081434	Accum Deprec-Cost of Removal-FAS143	(\$149,194,881)	(\$143,845,977)	(\$5,348,904)	-3.7	
47	5360	U1082134	Accum Deprec-COR RWIP-PM-Charge Period	\$0	\$368,284	(\$368,284)	-100	
48			Accum Deprec of Plant	(\$362,990,908)	(\$366,282,934)	\$3,292,026	0.9	*5*
49	5360	C1111031	Accum Amort-Software-Beginning Balance	(\$19,833,570)	(\$19,833,570)	\$0		
50			Amort Plant-Intangible	(\$19,833,570)	(\$19,833,570)	\$0		*5*
51			Accum Prov for Depreciation	(\$382,824,478)	(\$386,116,504)	\$3,292,026	0.9	*4*
52			Plant Assets	\$740,807,244	\$758,073,917	(\$17,266,673)	-2.3	*3*
53								
54	5360	C1071031	Software-107 CWIP-Beg Balance	\$354,599	\$354,599	\$0		
55	5360	C1071035	Capital Accrual-107 CWIP-Beg Balance	(\$25,307,614)	(\$25,307,614)	\$0		
56	5360	C1071040	Assets in Const-107 CWIP-Beg Balance	\$74,232,258	\$74,232,258	\$0		
57	5360	C1071540	Assets in Const-107 CWIP-Prior Year Adj	(\$452,484)	(\$452,484)	\$0		
58	5360	C1072040	Assets in Const-107 CWIP-Additions (PP)	\$22,154,766	\$64,541,677	(\$42,386,911)	-65.7	
59	5360	C1072041	Assets in Const-107 CWIP-Additions (SAP)	\$146,556	(\$589,667)	\$736,223	124.9	
60	5360	C1072060	WIP-OH-Clearing C.Year (Power Plant)	\$2,911,146	\$349,042	\$2,562,104	734	
61	5360	C1072061	WIP-OH-Clearing C.Year (SAP)	\$139,475	\$137,231	\$2,245	1.6	
62	5360	C1077040	Assets in Const-107 CWIP-Reclass	(\$30,165,601)	(\$53,813,143)	\$23,647,542	43.9	
63			Construction in Progress	\$44,013,102	\$59,451,898	(\$15,438,797)	-26	*4*
64			Construction in Progress	\$44,013,102	\$59,451,898	(\$15,438,797)	-26	*3*
65								
66			Net Utility Plant	\$784,820,345	\$817,525,815	(\$32,705,470)	-4	*2*
67								
68	5360	C1141049	Good Will-Beg of Year	\$235,058,056	\$235,058,056	\$0		
69			Goodwill	\$235,058,056	\$235,058,056	\$0		*3*
70								

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Company code		5360 Business area		****		Amounts in USD		
C	Comp	Bus.	Texts	Reporting period		Comparison period	Absolute	Rel
F	code	area		(01.2018-03.2018)		(01.2018-06.2018)	difference	dif
				(a)	(b)	(c)	(d)	Sumtn
								level
								(e)
71			Goodwill, Net of Amortization	\$235,058,056	\$235,058,056	\$0		*2*
72								
73	5360	C1211010	LB-121 Non-Util Plant-Beginning Balance	\$4,041,037	\$4,041,037	\$0		
74			Non-Utility Property Misc	\$4,041,037	\$4,041,037	\$0		*5*
75			Non Utility Property	\$4,041,037	\$4,041,037	\$0		*4*
76			Net NonUtility Property	\$4,041,037	\$4,041,037	\$0		*3*
77								
78	5360	C1241010	Oth Invest-Beg Bal	\$57,495	\$57,495	\$0		
79			Other Investments	\$57,495	\$57,495	\$0		*3*
80								
81			Other Property and Investments	\$4,098,532	\$4,098,532	\$0		*2*
82								
83	5360	C1318090	IHC-Operating-Incoming-Miscellaneous	\$375,596,243	\$375,596,243	\$0		
84			Cash	\$375,596,243	\$375,596,243	\$0		*3*
85								
86	5360	C1340001	Restricted Cash Hedging	\$651,088	\$724,015	(\$72,927)	-10.1	
87			Special Deposits	\$651,088	\$724,015	(\$72,927)	-10.1	*4*
88			Other Special Deposits	\$651,088	\$724,015	(\$72,927)	-10.1	*3*
89								
90	5360	C1420000	Customer A/R	\$48,174,461	\$37,010,701	\$11,163,761	30.2	
91	5360	C1420010	Customer A/R-Misc Billing	(\$70,487)	(\$70,487)	\$0		
92	5360	C1420100	Due Marketer Single Bill Option	\$0	\$96,464	(\$96,464)	-100	
93	5360	C1420130	A/R Gift Certificates	(\$0)	(\$0)	\$0		
94	5360	C1420510	Speedpay/Lockbox Holding account	(\$1,208)	(\$11,511)	\$10,303	89.5	
95	5360	C1420515	Check Holding Account (receipt)	\$0	(\$795)	\$795	100	
96	5360	C1425030	A/R Interco Receipts	(\$902,694)	(\$902,694)	\$0		
97			Customer Accounts Receivable	\$47,200,072	\$36,121,677	\$11,078,395	30.7	*3*
98								
99	5360	C1430000	Tax Benefits Receivable	\$1,546	\$1,561	(\$15)	-1	
100	5360	C1430040	Oth A/R-Misc (Customer Recon Acct)	\$2,002,547	\$297,824	\$1,704,723	572.4	
101	5360	C1430049	Blocked-Data Migration Clearing - AR	\$3,238,942	\$3,238,942	\$0		
102	5360	C1430080	Oth A/R-Union Billable Labor	\$184,612	\$211,172	(\$26,561)	-12.6	
103	5360	C1432140	Oth A/R-Depndnt Care Odd Yr	(\$29,215)	(\$30,107)	\$892	3	
104	5360	C1432150	Oth A/R-Non Assoc	(\$637,391)	\$0	(\$637,391)		
105	5360	C1432160	Oth A/R-Hlth Care Spend Acct	(\$72,452)	(\$70,377)	(\$2,075)	-2.9	
106	5360	C1432180	Transit & Parking Funding-Legacy Grid	\$1,240	\$1,240	\$0		
107	5360	C1432310	Oth A/R-Gas Sale for Resale	\$931,939	\$1,232,017	(\$300,078)	-24.4	
108	5360	C1433420	Oth A/R-Employee Cash Advances	\$71,696	\$73,252	(\$1,556)	-2.1	
109	5360	C1433430	Oth A/R-Employee Home Conversion Loan P	\$45,801	\$43,841	\$1,961	4.5	
110	5360	C1437701	Commodity Settlement Rec <1Yr	\$19,851	\$21,414	(\$1,563)	-7.3	
111			Other Accounts Receivable	\$5,759,116	\$5,020,780	\$738,336	14.7	*3*
112								
113	5360	C1440000	Prov Uncoll Cust Accts	(\$7,080,514)	(\$6,184,860)	(\$895,654)	-14.5	
114	5360	C1440010	Uncoll Acct-Settlement Write off Acct E	(\$281)	(\$349)	\$68	19.5	
115	5360	C1440060	Accum Bad Debt-PIPPs	(\$989,306)	(\$1,364,371)	\$375,065	27.5	
116	5360	C1440070	Bad Debt Expense-Non-Utility Billing	(\$2,133,811)	(\$1,898,902)	(\$234,908)	-12.4	
117			Prov Uncoll Cust Accts	(\$10,203,912)	(\$9,448,482)	(\$755,429)	-8	*4*
118			Accum Prov for Uncoll Acc-Cr	(\$10,203,912)	(\$9,448,482)	(\$755,429)	-8	*3*
119								
120	5360	C1460000	Interco Receivable Reconciliation Acct	\$1,280,883,985	\$1,327,678,108	(\$46,794,122)	-3.5	
121	5360	C1460001	AR from Associated Co-Adjustment	\$194,464,937	\$194,464,937	\$0		
122	5360	C1460010	Interco Rec Reconciliation Acct-Non Con	(\$509,571)	(\$509,571)	\$0		
123	5360	C1461071	AR from VAMCO	\$124,416	\$124,416	\$0		
124	5360	U1460000	Interco Receivable Reconciliation Acct	\$372,861	\$356,277	\$16,584	4.7	
125	5360	U1460001	AR from Associated Co-Adjustment	(\$4,676)	(\$4,676)	\$0		
126			Accounts Rec Assoc Companies	\$1,475,331,953	\$1,522,109,491	(\$46,777,538)	-3.1	*3*
127								
128	5360	C1641000	Gas Stored Underground-Current	\$7,661,446	\$10,104,017	(\$2,442,572)	-24.2	
129	5360	C1642000	Underground Storage-Liquefied Natural G	\$2,810,245	\$3,905,466	(\$1,095,221)	-28	
130			Fuel	\$10,471,691	\$14,009,483	(\$3,537,792)	-25.3	*3*
131								
132	5360	C1540000	Materials&Suppl	\$124,411	\$130,997	(\$6,586)	-5	
133	5360	C1540010	Plant Materials & Supplies (Manual Adj)	\$3,141,706	\$3,442,159	(\$300,454)	-8.7	
134	5360	C1541005	Obsolete Inventory Reserve	(\$192,895)	(\$192,895)	\$0		
135	5360	C1630000	Stores Clearing-Debit	(\$934,149)	(\$756,472)	(\$177,677)	-23.5	
136	5360	C1630020	Stores Clearing-Credit	\$1,287,254	\$1,476,891	(\$189,637)	-12.8	
137	5360	C1635000	Stores Clearing-Credit	\$27,355	\$27,355	\$0		
138			Plant Materials & Supplies	\$3,453,681	\$4,128,035	(\$674,354)	-16.3	*3*
139								
140	5360	C1650000	Prepays	\$0	\$138,084	(\$138,084)	-100	

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Company code		5360 Business area		****		Amounts in USD		
C F	Comp code	Bus. area	Texts	Reporting period (01.2018-03.2018) (a)	Comparison period (01.2018-06.2018) (b)	Absolute difference (c)	Rel dif (d)	Sumtn level (e)
141	5360	C1650020	Prepaid Employee Insurance	\$0	\$0	\$0		
142	5360	C1650160	Prepaid Expense-Energy Effic Invoices	\$150,553	\$157,441	(\$6,888)	-4.4	
143	5360	C1650230	Prepaid Insurance	(\$0)	(\$0)	\$0		
144			Prepayments	\$150,553	\$295,526	(\$144,972)	-49.1	*3*
145								
146	5360	C1730010	Unbilled Revenue Gas	\$7,076,122	\$5,621,064	\$1,455,058	25.9	
147			Unbilled Revenue	\$7,076,122	\$5,621,064	\$1,455,058	25.9	*3*
148								
149	5360	C1740000	Unbilled-Other	\$194,479	\$228,938	(\$34,459)	-15.1	
150			Misc. Curr and Accrued Assets	\$194,479	\$228,938	(\$34,459)	-15.1	*3*
151								
152	5360	C1760110	Derivative Asset-Short Term-Elec	\$170,480	\$326	\$170,154	52194.5	
153	5360	C1765500	Derivative Asset-Short Term-Gas	\$132,961	\$284,180	(\$151,219)	-53.2	
154	5360	U1760110	Derivative Asset-Short Term-Elec	(\$170,480)	\$0	(\$170,480)		
155	5360	U1765500	Derivative Asset-Short Term-Gas	\$2,768,991	\$2,358,405	\$410,586	17.4	
156			Derivative Instrument Assets	\$2,901,952	\$2,642,911	\$259,041	9.8	*3*
157								
158			Current Assets	\$1,918,583,039	\$1,957,049,680	(\$38,466,642)	-2	*2*
159								
160	5360	C1823005	Environmental SIR Reserve Offset	\$27,522,543	\$27,522,543	\$0		
161	5360	C1823027	Environmental SIR Costs Amortization	\$6,302,329	\$6,302,329	\$0		
162	5360	C1823043	Asset Retirement Obligation	\$30,038	\$30,038	\$0		
163	5360	U1823005	Environmental SIR Reserve Offset	\$12,100,626	\$11,864,127	\$236,499	2	
164	5360	U1823027	Environmental SIR Costs Amortization	\$1,554,603	\$1,588,449	(\$33,846)	-2.1	
165	5360	U1823043	Asset Retirement Obligation	\$6,336,313	\$6,075,707	\$260,606	4.3	
166	5360	U1823049	Deferred Gas Costs	\$691,430	\$0	\$691,430		
167	5360	U1823070	Gas Futures-Gas Supply	\$2,501,636	\$4,632,100	(\$2,130,463)	-46	
168	5360	U1823073	ISR Deferral	\$2,751,100	\$5,563,210	(\$2,812,110)	-50.5	
169	5360	U1823078	Rate Case Expense	\$0	\$2,141	(\$2,141)	-100	
170	5360	U1823083	Advantage System Book Value	\$58,807	\$0	\$58,807		
171	5360	U1823158	FAS158-Pension	\$70,851,895	\$69,980,232	\$871,663	1.2	
172	5360	U1823159	FAS158-OPEB	(\$12,884,256)	(\$12,846,097)	(\$38,159)	-0.3	
173	5360	U1823232	Reconciliation Factor	(\$119,919)	(\$71,121)	(\$48,798)	-68.6	
174	5360	U1823250	Pension/FAS106 Purchase Accounting Adju	\$5,021,549	\$4,625,111	\$396,438	8.6	
175	5360	U1823253	Pension Exp Deferred	(\$2,095,877)	(\$2,806,884)	\$711,007	25.3	
176	5360	U1823254	OPEB Exp Deferred	(\$2,979,257)	(\$3,649,860)	\$670,603	18.4	
177	5360	U1823261	Pension/OPEB Carrying Charges	(\$1,270,965)	(\$1,222,323)	(\$48,642)	-4	
178	5360	U1823303	Oth A/R-Liheap DAC Contrib	(\$89,883)	(\$105,612)	\$15,729	14.9	
179	5360	U1823304	Oth A/R-DAC Coll-Syst Pressure	\$189,278	\$420,973	(\$231,695)	-55	
180	5360	U1823309	LIHEAP Enhancement Program	\$18,919,813	\$18,461,719	\$458,094	2.5	
181	5360	U1823321	DAC-Earnings Sharing Mechanism	\$8,751	\$8,818	(\$68)	-0.8	
182			Misc Regulatory Assets	\$135,400,554	\$136,375,600	(\$975,046)	-0.7	*3*
183								
184	5360	C1823002	FAS 109	\$639,393	\$637,406	\$1,988	0.3	
185			FAS 109	\$639,393	\$637,406	\$1,988	0.3	*3*
186								
187			Regulatory Assets	\$136,039,948	\$137,013,006	(\$973,059)	-0.7	*2*
188								
189	5360	C1810000	Unamortized Debt Exp	\$92,385	\$86,608	\$5,777	6.7	
190			Unamortized Debt Expense	\$92,385	\$86,608	\$5,777	6.7	*3*
191								
192	5360	C1830000	Prelim Survey&Inv Beg Balance	\$8,324	\$8,324	\$0		
193			Prelim Survey & Investigation	\$8,324	\$8,324	\$0		*3*
194								
195	5360	C1840000	Other Clearing	(\$6,349,911)	(\$6,349,911)	\$0		
196	5360	C1841010	Pymts Tnw-Vacation	\$1,227,948	\$3,207,705	(\$1,979,758)	-61.7	
197	5360	C1841020	Pymts Tnw-Holiday	\$177,700	\$561,124	(\$383,424)	-68.3	
198	5360	C1841030	Pymts Tnw-Sickness	\$810,240	\$1,635,641	(\$825,402)	-50.5	
199	5360	C1841040	Pymts Tnw-Personal	\$6,274	\$13,568	(\$7,295)	-53.8	
200	5360	C1841060	Pymts Tnw-Military Duty	\$5,805	\$8,093	(\$2,288)	-28.3	
201	5360	C1841070	Pymts Tnw-Jury Duty	\$3,495	\$5,390	(\$1,895)	-35.2	
202	5360	C1841080	Pymts Tnw-Rest Time	\$202,375	\$395,449	(\$193,073)	-48.8	
203	5360	C1841100	Pymts Tnw-Weather	\$9,635	\$11,660	(\$2,026)	-17.4	
204	5360	C1841110	Pymts Tnw-Funeral	\$22,976	\$41,647	(\$18,670)	-44.8	
205	5360	C1841120	Pymts Tnw-Emp Rel in	\$123,747	\$192,995	(\$69,248)	-35.9	
206	5360	C1841180	Time Not Worked-Clearing Operating	\$136,645	\$136,645	\$0		
207	5360	C1841181	Burden Residual-Pensions	(\$9,248,731)	(\$9,248,731)	\$0		
208	5360	C1841182	Burden Residual-OPEBs	(\$3,223,625)	(\$3,223,625)	\$0		
209	5360	C1841183	Burden Residual-FAS 112 Post Retirement	(\$424,551)	(\$390,217)	(\$34,334)	-8.8	
210	5360	C1841184	Burden Residual-Payroll Taxes	(\$273,271)	(\$210,035)	(\$63,236)	-30.1	

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Company code		5360 Business area		****		Amounts in USD		
C F	Comp code	Bus. area	Texts	Reporting period (01.2018-03.2018) (a)	Comparison period (01.2018-06.2018) (b)	Absolute difference (c)	Rel dif (d)	Sumtn level (e)
211	5360	C1841185	Burden Residual-Health Care	\$43,451,778	\$46,668,045	(\$3,216,267)	-6.9	
212	5360	C1841186	Burden Residual-Group Life	\$3,332,678	\$3,593,508	(\$260,831)	-7.3	
213	5360	C1841187	Burden Residual-Thrift (401k)	\$9,731,073	\$10,577,722	(\$846,650)	-8	
214	5360	C1841188	Burden Residual-Workman's Comp	\$43,747	\$210,551	(\$166,804)	-79.2	
215	5360	C1842000	Transp Exp Taxes	\$211,087	\$211,179	(\$91)		
216	5360	C1842310	Transp Exp Credit Clearing Only	\$347,276	\$279,228	\$68,048	24.4	
217	5360	C1849000	PowerPlant Clearing-Reconciliation Acct	\$4,906	\$4,906	\$0		
218	5360	U1841181	Burden Residual-Pensions	\$38,704,749	\$40,119,928	(\$1,415,179)	-3.5	
219	5360	U1841182	Burden Residual-OPEB	\$12,054,387	\$12,028,385	\$26,002	0.2	
220			Clearing Accounts	\$91,088,433	\$100,480,855	(\$9,392,422)	-9.3	*3*
221								
222	5360	C1866100	Def Dr-Cash Overs&Shorts	(\$7,594)	\$0	(\$7,594)		
223	5360	C1866130	Def Dr-Construction Advance	(\$54,258)	(\$54,258)	\$0		
224	5360	C1866640	Suspense Ack-Allocations	\$0	\$0	\$0		
225	5360	C1866650	Document Splitting	(\$6,235)	(\$28,784)	\$22,549	78.3	
226	5360	C1869700	Misc Def Dr-Exps Associated with Proper	(\$0)	(\$0)	\$0		
227	5360	C1869990	Document Splitting Clearing	(\$3,304,260,497)	(\$3,509,769,190)	\$205,508,693	5.9	
228	5360	U1865625	Derivative Asset-Long Term-Gas	\$78,720	\$695,177	(\$616,457)	-88.7	
229			Miscellaneous Deferred Debits	(\$3,304,249,865)	(\$3,509,157,055)	\$204,907,191	5.8	*4*
230			Miscellaneous Deferred Debits	(\$3,304,249,865)	(\$3,509,157,055)	\$204,907,191	5.8	*3*
231								
232	5360	C1901001	ADFIT-BegBal-Accrued Interest	\$94,884	\$94,884	\$0		
233	5360	C1901011	Blocked-ADFIT-BegBal-Bad Debts	\$7,878,084	\$7,878,084	\$0		
234	5360	C1901012	ADFIT-Bad Debts	(\$1,612,656)	(\$1,612,656)	\$0		
235	5360	C1901021	Blkd-ADFIT-BegBal-Deferred Compensation	\$6,303	\$6,303	\$0		
236	5360	C1901022	ADFIT-Deferred Compensation	\$179,553	\$179,553	\$0		
237	5360	C1901041	Blkd-ADFIT-BegBal-Employee Comp & Benefit	\$369,460	\$369,460	\$0		
238	5360	C1901042	ADFIT-Employee Compensation & Benefits	\$1,003,849	\$1,003,849	\$0		
239	5360	C1901061	Blocked-ADFIT-BegBal-Gdwl & Intangibles	\$1,396,494	\$1,396,494	\$0		
240	5360	C1901062	ADFIT-Goodwill & Intangibles	\$8,148,905	\$8,148,905	\$0		
241	5360	C1901071	ADFIT-BegBal-Hedging	\$0	\$0	\$0		
242	5360	C1901072	ADFIT-Hedging	(\$9,122,159)	(\$9,122,159)	\$0		
243	5360	C1901111	Blocked-ADFIT-BegBal-OPEB-OCI	\$915,219	\$915,219	\$0		
244	5360	C1901118	ADFIT-OPEB-OCI	(\$4,834,153)	(\$4,834,153)	\$0		
245	5360	C1901121	Blocked-ADFIT-BegBal-OPEB Liability	\$12,828,106	\$12,828,106	\$0		
246	5360	C1901122	ADFIT-OPEB Liability	(\$3,057,644)	(\$3,057,644)	\$0		
247	5360	C1901131	Blocked-ADFIT-BegBal-Other Items	(\$12,030)	(\$12,030)	\$0		
248	5360	C1901132	ADFIT-Other Items	\$219,362	\$219,362	\$0		
249	5360	C1901141	Blocked-ADFIT-BegBal-Pension-OCI	(\$1,366,939)	(\$1,366,939)	\$0		
250	5360	C1901148	ADFIT-Pension-OCI	(\$565,557)	(\$565,557)	\$0		
251	5360	C1901151	Blocked-ADFIT-BegBal-Pension Liability	\$14,544,328	\$14,544,328	\$0		
252	5360	C1901152	ADFIT-Pension Liability	\$537,416	\$537,416	\$0		
253	5360	C1901181	ADFIT-BegBal-Reserve-Environmental	\$9,712,860	\$9,712,860	\$0		
254	5360	C1901182	ADFIT-Reserve-Environmental	(\$309,091)	(\$309,091)	\$0		
255	5360	C1901192	ADFIT-Reserve-State FIN48	\$111,640	\$111,640	\$0		
256	5360	C1901201	Blocked-ADFIT-BegBal-Reserve-Storm	\$325,362	\$325,362	\$0		
257	5360	C1901211	Blocked-ADFIT-BegBal-Reserve-Other	\$256,596	\$256,596	\$0		
258			Accum Deferred Fed Income Tax	\$37,648,194	\$37,648,194	\$0		*4*
259	5360	C1901050	Blocked-ADSIT-NIMO-Statutory Rate	(\$63,818)	(\$63,818)	\$0		
260	5360	C1903072	ADSIT-Hedging	\$4,160,110	\$4,160,110	\$0		
261	5360	C1903111	Blocked-ADSIT-BegBal-OPEB-OCI	(\$6,390)	(\$6,390)	\$0		
262	5360	C1903132	ADSIT-Other Items	(\$318,972)	(\$318,972)	\$0		
263			Accum Deferred State Income Tx	\$3,770,930	\$3,770,930	\$0		*4*
264			Accum Def FIT & SIT	\$41,419,124	\$41,419,124	\$0		*3*
265								
266			Deferred Debits	(\$3,171,641,598)	(\$3,367,162,144)	\$195,520,546	5.8	*2*
267								
268			ASSETS	(\$93,041,679)	(\$216,417,054)	\$123,375,376	57	*1*
269								
270								
271								
272			CAPITALIZATION & LIABILITIES					
273	5360	C2100000	OPIC-Beg Balance	(\$23,689)	(\$23,689)	\$0		
274	5360	C2102000	OPIC-Additions	(\$3,143)	(\$7,418)	\$4,274	57.6	
275			Other Paid-in Capital	(\$26,833)	(\$31,107)	\$4,274	13.7	*5*
276	5360	C2160000	Surp-Unappr Earnd Surplus	(\$149,381,398)	(\$149,381,398)	\$0		
277	5360	C2161000	Unapprp Undistr Sub Earn	(\$38,819,563)	(\$38,819,563)	\$0		
278	5360	U2160000	Unappropriated Retained Earnings	(\$62,145,522)	(\$62,145,522)	\$0		
279			Retained Earnings	(\$250,346,483)	(\$250,346,483)	\$0		*5*
280			calculated loss	\$1,439,530,382	\$1,547,908,239	(\$108,377,857)	-7	*6*

Narragansett Electric Co Providence		Regulatory US GAAP - Balance Sheet Ledger 0L		Time 16:41:24	Date 09/21/2018	RFBILA00/HAMMEK Page 1	
Company code		5360 Business area		****		Amounts in USD	
C	Comp	Bus.	Texts	Reporting period		Comparison period	Absolute
F	code	area		(01.2018-03.2018)		(01.2018-06.2018)	difference
				(a)	(b)	(c)	Rel
							Sumtn
							dif
							level
							(e)
281			RE - Current Year Earnings	\$1,439,530,382	\$1,547,908,239	(\$108,377,857)	-7 *5*
282	5360		C2191591 OCI-BegBal-FAS158-OPEB-Fed Taxation	(\$2,614,432)	(\$2,614,432)	\$0	
283			OCI	(\$2,614,432)	(\$2,614,432)	\$0	*5*
284			Common equity	\$1,186,542,634	\$1,294,916,217	(\$108,373,583)	-8.4 *4*
285			Common Equity	\$1,186,542,634	\$1,294,916,217	(\$108,373,583)	-8.4 *3*
286							
287	5360		C2211000 LTD-Bonds	(\$48,089,000)	(\$48,089,000)	\$0	
288			Long Term Debt	(\$48,089,000)	(\$48,089,000)	\$0	*4*
289			Long Term Debt	(\$48,089,000)	(\$48,089,000)	\$0	*3*
290							
291			Capatilization	\$1,138,453,634	\$1,246,827,217	(\$108,373,583)	-8.7 *2*
292							
293	5360		C2212000 LTD Due Within One Year	(\$1,375,000)	(\$1,375,000)	\$0	
294			LTD Due in One Year	(\$1,375,000)	(\$1,375,000)	\$0	*4*
295	5360		C2321000 A/P-Audited Vouchers (Recon A/c)	(\$1,965,448)	(\$1,475,937)	(\$489,511)	-33.2
296	5360		C2321015 Unaudited Invoices & Accr	(\$295,714)	(\$325,801)	\$30,087	9.2
297	5360		C2321040 Garnishments	\$35,112	\$35,112	\$0	
298	5360		C2321070 AP Legacy check clearing account	(\$7,486)	(\$7,486)	\$0	
299	5360		C2321110 A/P Exceptional Payments-NGG	(\$2,358)	(\$2,358)	\$0	
300	5360		C2321160 A/P-Marketer Imbalance	(\$395,854)	\$0	(\$395,854)	
301	5360		C2321180 A/P-Gas Supply	(\$9,043,945)	(\$7,045,703)	(\$1,998,241)	-28.4
302	5360		C2321200 A/P CSS Control Account	(\$10,572,692)	(\$8,853,292)	(\$1,719,399)	-19.4
303	5360		C2323000 A/P-Union Dues Employ Ded	\$126,358	\$126,358	\$0	
304	5360		C2323020 A/P-Cred Union Employ Deductions	\$362,400	\$362,400	\$0	
305	5360		C2323030 A/P-Charit Org Employ Deductions	(\$38,458)	(\$22,511)	(\$15,947)	-70.8
306	5360		C2323050 A/P-Thrift Pl-Employ Deductions	(\$6,696,657)	(\$6,697,526)	\$869	
307	5360		C2323060 A/P-Employ Assoc-Emp Deductions	\$1,471	\$1,471	\$0	
308	5360		C2323080 A/P-Auto Ins-Employee Deduction	\$27,210	\$27,210	\$0	
309	5360		C2323090 A/P-Thrift Loan	(\$1,159,228)	(\$1,159,169)	(\$59)	
310	5360		C2323100 A/P-Employee voluntary benefits	\$9,298	\$9,298	\$0	
311	5360		C2323110 Miscellaneous Employee Withholding	(\$58,509)	(\$58,796)	\$287	0.5
312	5360		C2323120 A/P- Gym	\$188	\$188	\$0	
313	5360		C2323140 A/P-Stock Purchase Plan-Employee Withho	(\$2,501,551)	(\$2,749,727)	\$248,176	9
314	5360		C2323150 A/P-Empl Deduct- EE Disability tax	\$111,851	\$111,851	\$0	
315	5360		C2323160 A/P-Empl Deduct- EE Medicare tax	(\$283,957)	(\$283,957)	\$0	
316	5360		C2323165 A/P-Empl Deduct- ER Medicare tax	(\$280,901)	(\$280,901)	\$0	
317	5360		C2323170 A/P-Empl Deduct- EE Social Security tax	(\$953,663)	(\$953,663)	\$0	
318	5360		C2323175 A/P-Empl Deduct- ER Social Security tax	(\$1,039,902)	(\$1,039,902)	\$0	
319	5360		C2323190 A/P-Empl Deduct- EE Withholding tax	(\$3,714,942)	(\$3,714,942)	\$0	
320	5360		C2323195 A/P-Empl Deduct- ER Health Insurance Ta	(\$8)	(\$8)	\$0	
321	5360		C2323200 A/P-EE Portion - Medical & Dental Plan	\$860	\$860	\$0	
322	5360		C2324020 A/P-Commit Fee-Line of Cr	(\$6,600)	(\$6,600)	\$0	
323	5360		C2324050 A/P-Benefits-Disability plans	(\$152,934)	(\$177,773)	\$24,839	14
324	5360		C2324150 A/P-Escheat-A/P-Unclaimed Cust Credits	(\$3,816)	(\$3,816)	\$0	
325	5360		C2324380 A/P-Unpaid Invoice Accrual	(\$3,758,698)	(\$11,542,101)	\$7,783,403	67.4
326	5360		C2326600 UnappRE-Sh Based Payment Award	(\$17)	(\$7,915)	\$7,898	99.8
327	5360		C2329000 GRIR Account	(\$85,296)	(\$80,195)	(\$5,101)	-6.4
328			Accounts Payable	(\$42,343,884)	(\$45,815,330)	\$3,471,446	7.6 *4*
329	5360		C2330000 Moneypool Payable	(\$493,138,390)	(\$493,138,390)	\$0	
330			N/P to Assoc Companies	(\$493,138,390)	(\$493,138,390)	\$0	*4*
331	5360		C2340000 A/P Associated Companies	(\$12,204,975)	(\$13,374,565)	\$1,169,590	8.7
332	5360		C2340001 A/P Associated Companies - Adjustment	(\$377,064,064)	(\$377,064,064)	\$0	
333	5360		C2340010 A/P Associated Companies-Non-consol com	\$6	\$6	\$0	
334	5360		C2341071 AP to VAMCO	\$149,514	\$149,514	\$0	
335	5360		U2340000 A/P Associated Companies	(\$393,370)	(\$393,370)	\$0	
336			A/P to Associated Companies	(\$389,512,889)	(\$390,682,479)	\$1,169,590	0.3 *5*
337			AP to Associated Companies	(\$389,512,889)	(\$390,682,479)	\$1,169,590	0.3 *4*
338	5360		C2359500 Customer Deposits	(\$1,912,168)	(\$1,799,538)	(\$112,630)	-6.3
339			Customer Deposits	(\$1,912,168)	(\$1,799,538)	(\$112,630)	-6.3 *4*
340	5360		C2361000 Blocked-Tx Accr-Fed Inc	\$57,393,737	\$57,393,737	\$0	
341	5360		C2363000 Tx Accr-Mun-Prop-Op Prop	(\$9,598,120)	(\$6,494,165)	(\$3,103,955)	-47.8
342	5360		C2363001 Inc Tax Accrued-Current State	\$13,275	\$13,275	\$0	
343	5360		C2365000 Tx Accr-State Unemployment	(\$14,541)	(\$14,541)	\$0	
344	5360		C2365004 Tx Accr-RI-ER State Unemployment	\$957,137	\$977,284	(\$20,147)	-2.1
345	5360		C2365010 Tx Accr-Fed Unemployment Comp	\$66,329	\$67,605	(\$1,275)	-1.9
346	5360		C2365500 Tx Accr-FICA Company Portion	\$11,139,158	\$11,889,733	(\$750,575)	-6.3
347	5360		C2366000 Tx Accr-St Gross Earn	\$155,573,407	\$155,409,925	\$163,482	0.1
348	5360		C2367000 Tx Accr-Misc	(\$4,522,774)	(\$4,522,774)	\$0	
349	5360		C2367500 Tx Accr-Sales and Use Tax	(\$98,616)	(\$98,616)	\$0	
350	5360		C2367510 Tx Accr-Use Tax	(\$2,523,152)	(\$2,706,786)	\$183,634	6.8

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4846
2018 Distribution Adjustment Charge Filing
Responses to Division's Second Set of Data Requests
Attachment DIV 2-4
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Narragansett Electric Co Providence		Regulatory US GAAP - Balance Sheet Ledger 0L		Time 16:41:24 Date 09/21/2018 RFBILA00/HAMMEK Page 1				
Company code		5360 Business area		****		Amounts in USD		
C F	Comp code	Bus. area	Texts	Reporting period (01.2018-03.2018) (a)	Comparison period (01.2018-06.2018) (b)	Absolute difference (c)	Rel dif (d)	Sumtn level (e)
351	5360	C2367520	Tx Accr-Other	(\$846)	(\$846)	\$0		
352			TAXES ACCRUED-FIT, SIT and Other	\$208,384,994	\$211,913,830	(\$3,528,836)	-1.7	*4*
353	5360	C2370020	Int Accr-LTD	(\$15,322,614)	(\$15,648,954)	\$326,340	2.1	
354	5360	C2370030	Int Accr-Customer Deposits	(\$832)	(\$838)	\$5	0.6	
355			Interest Accrued	(\$15,323,446)	(\$15,649,792)	\$326,345	2.1	*4*
356	5360	C2410000	Tx Coll Pay Fica	\$11,308,381	\$12,090,067	(\$781,686)	-6.5	
357	5360	C2410030	Tx Coll Pay RI SLS Tax	(\$4,784,601)	(\$4,782,888)	(\$1,714)		
358	5360	C2410070	Tx Coll Pay Ri Temp Dis Fund	\$841,212	\$1,017,139	(\$175,927)	-17.3	
359	5360	C2410080	Tx Coll Pay-Fed Inc Withholding	\$25,921,570	\$27,637,935	(\$1,716,365)	-6.2	
360	5360	C2410090	Tx Coll Pay-St Inc Withholding	(\$289,396)	(\$289,396)	\$0		
361	5360	C2410092	Tx Coll Pay-MA-State Income Withholding	(\$859)	(\$859)	\$0		
362	5360	C2410094	Tx Coll Pay-RI-State Income Withholding	\$2,506,249	\$2,916,343	(\$410,094)	-14.1	
363	5360	C2410100	Tx Coll Pay MA Sls Tx Abt C&I	\$1,672	\$1,672	\$0		
364	5360	C2410400	Tax Collected Pay-Federal Excise	(\$33)	(\$33)	\$0		
365			Tax Collections Payable	\$35,504,195	\$38,589,981	(\$3,085,786)	-8	*4*
366	5360	C2420000	Curr&Accr Liab-Miscellaneous	\$310,584	\$310,584	\$0		
367	5360	C2420070	Curr&Accr Liab-Energy Efficiency OBR Ob	(\$506,023)	(\$505,610)	(\$413)	-0.1	
368	5360	C2420431	Gas Muni PEP Loan Fund-EE Financing	(\$93,253)	(\$93,667)	\$413	0.4	
369	5360	C2420470	Curr&Acc Lia-Gas CoPay Revolving Loan E	\$499,276	\$499,276	\$0		
370	5360	C2420520	Curr&Accr Liab-RGGI Thermal Study	(\$175,585)	(\$175,585)	\$0		
371	5360	C2422000	Curr&Accr Liab-Payroll	(\$78,924,203)	(\$79,189,090)	\$264,887	0.3	
372	5360	C2422010	Curr&Accr Liab-Healthcare Accr	(\$443,429)	(\$444,789)	\$1,360	0.3	
373	5360	C2422030	Curr&Accr Liab-Vac Accrual	(\$1,932,482)	(\$2,037,885)	\$105,403	5.2	
374	5360	C2422040	Curr&Accr Liab-NGUSA Goals	\$1,074,233	\$1,074,233	\$0		
375	5360	C2422060	Goals II (Union)	(\$1,302,480)	(\$743,950)	(\$558,530)	-75.1	
376	5360	C2422070	Management Bonus Accrual	(\$445,869)	(\$287,920)	(\$157,949)	-54.9	
377	5360	C2422100	Curr&Accr Liab-Tdi Reimb	(\$649)	(\$649)	\$0		
378	5360	C2422120	Curr&Accr Liab-Health Dental	(\$18,698)	(\$18,669)	(\$29)	-0.2	
379	5360	C2422580	Accrued Nonqualified Pension-Current	(\$172,000)	(\$172,000)	\$0		
380	5360	C2429520	Cust Refund Prov-Commercial Large Distr	\$32	\$32	\$0		
381	5360	U2422580	Current Accrued Nonqual pension/RW	\$172,000	\$172,000	\$0		
382			Misc Curr & Accr Liab	(\$81,958,547)	(\$81,613,688)	(\$344,859)	-0.4	*4*
383	5360	C2450000	Derivative Liability-Short Term-Gas	(\$128,793)	(\$21,855)	(\$106,939)	-489.3	
384	5360	C2457706	Commodity Settlement Payable < 1Year	(\$76,230)	\$0	(\$76,230)		
385	5360	U2450000	Derivative Liability-Short Term-Gas	(\$1,368,507)	(\$3,631,365)	\$2,262,858	62.3	
386	5360	U2457706	Commodity Settlement Pay <1Yr	\$0	(\$326)	\$326	100	
387			Derivative Instrument Liab	(\$1,573,530)	(\$3,653,545)	\$2,080,015	56.9	*4*
388			Current Liabilities	(\$783,248,665)	(\$783,223,950)	(\$24,715)		*3*
389								
390	5360	C2821001	ADFIT-BegBal-Property Related	(\$58,665,276)	(\$58,665,276)	\$0		
391	5360	C2821002	ADFIT-Property Related	(\$40,202,746)	(\$40,202,746)	\$0		
392	5360	C2821012	ADFIT-Property Related FAS109	\$340,941	\$342,233	(\$1,292)	-0.4	
393			Other Property FIT	(\$98,527,082)	(\$98,525,790)	(\$1,292)		*6*
394			Other Property ADIT	(\$98,527,082)	(\$98,525,790)	(\$1,292)		*5*
395	5360	C2831001	Blkd-ADFIT-BegBal-Property Taxes	(\$4,304,106)	(\$4,304,106)	\$0		
396	5360	C2831011	Blkd-ADFIT-BegBal-Reg Ast-Decommission	\$1,229,000	\$1,229,000	\$0		
397	5360	C2831012	ADFIT-Reg Asset-Decommissioning	(\$1,229,000)	(\$1,229,000)	\$0		
398	5360	C2831031	Blkd-ADFIT-BegBal-Reg Asset-Environmen	(\$10,140,542)	(\$10,140,542)	\$0		
399	5360	C2831032	ADFIT-Reg Asset-Environmental	(\$59,131)	(\$59,131)	\$0		
400	5360	C2831041	Blkd-ADFIT-BegBal-Reg Asset-FAS109	(\$122,338)	(\$122,338)	\$0		
401	5360	C2831042	ADFIT-Reg Asset-FAS109	(\$101,149)	(\$100,453)	(\$696)	-0.7	
402	5360	C2831071	Blkd-ADFIT-BegBal-Reg Asset-OPEB	\$988,134	\$988,134	\$0		
403	5360	C2831072	ADFIT-Reg Asset-OPEB	\$1,173,315	\$1,173,315	\$0		
404	5360	C2831081	Blkd-ADFIT-BegBal-Reg Asset-Pension	\$2,733,749	\$2,733,749	\$0		
405	5360	C2831082	ADFIT-Reg Asset-Pension	\$477,228	\$477,228	\$0		
406	5360	C2831102	ADFIT-Reg Asset-Storm Cost	(\$3,059,965)	(\$3,059,965)	\$0		
407	5360	C2831111	Blkd-ADFIT-BegBal-Reg Asset-Other	(\$8,835,070)	(\$8,835,070)	\$0		
408	5360	C2831112	ADFIT-Reg Asset-Other	\$3,749,167	\$3,749,167	\$0		
409	5360	C2831121	ADFIT-BegBal-Reg Asset-X Rate Base	(\$34,242,752)	(\$34,242,752)	\$0		
410	5360	C2831122	ADFIT-Reg Asset-X Rate Base	(\$381,618)	(\$381,618)	\$0		
411	5360	C2831131	Blkd-ADFIT-BegBal-Unamort Debt Disc/Pre	\$0	\$0	\$0		
412			Other FIT	(\$52,125,078)	(\$52,124,382)	(\$696)		*6*
413			Other ADIT	(\$52,125,078)	(\$52,124,382)	(\$696)		*5*
414			Accumlated Deferred Income Tax	(\$150,652,160)	(\$150,650,172)	(\$1,988)		*4*
415	5360	C2280000	Injuries & Damages Beginning Balance	(\$842,139)	(\$842,139)	\$0		
416	5360	C2281000	Acc Prov Prop Insurance	(\$104,077)	(\$104,077)	\$0		
417	5360	C2282000	Injuries & Damages Utilization	\$95,963	\$113,876	(\$17,913)	-15.7	
418	5360	C2282001	IBNR Charge to P&L	\$0	\$239,908	(\$239,908)	-100	
419	5360	C2282002	Worker's Comp (TPA) Beginning Balance	(\$253,307)	(\$253,307)	\$0		
420	5360	C2282003	Work comp (TPA) Utilization	\$61,547	\$202,453	(\$140,907)	-69.6	

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Company code				5360 Business area	****	Amounts in		USD	
C	Comp	Bus.	Texts		Reporting period	Comparison period	Absolute	Rel	Sumtn
F	code	area			(01.2018-03.2018)	(01.2018-06.2018)	difference	dif	level
					(a)	(b)	(c)	(d)	(e)
421	5360	C2282004	Work comp (TPA) Charge to P&L		\$26,722	(\$140,083)	\$166,804	119.1	
422	5360	C2282005	Injuries & Damages-Charge to P&L		(\$90,960)	(\$113,873)	\$22,913	20.1	
423	5360	C2282009	IBNR Beginning Balance		(\$185,188)	(\$185,188)	\$0		
424	5360	C2282010	Inj & Damage Res-Ins Captive-Unwinding		\$0	(\$2,446)	\$2,446	100	
425	5360	C2301011	Asset Retirement Oblig Liab-Beg Balance		(\$8,419,118)	(\$8,419,118)	\$0		
426	5360	C2303011	Asset Retirement Oblig Liab-Utilization		(\$138,691)	\$145,010	(\$283,701)	-195.6	
427			Other Non Current Liab		(\$9,849,248)	(\$9,358,983)	(\$490,266)	-5.2	*4*
428	5360	C2520100	Construction Advances		(\$38)	(\$38)	\$0		
429			Cust Adv for Construction		(\$38)	(\$38)	\$0		*4*
430	5360	C2530000	Def Cr-Misc.		(\$43,618)	(\$43,618)	\$0		
431	5360	C2530010	Def Cr-Sales Tax Accrual		(\$2,481,124)	(\$2,481,124)	\$0		
432	5360	C2530020	Def Cr-Hgwy Reldc Billed		(\$20,694)	\$0	(\$20,694)		
433	5360	C2530270	Pension Costs-Prov		\$7,431,039	\$7,431,039	\$0		
434	5360	C2530310	NQ Pension Prov-Contributions		\$64,023	\$92,560	(\$28,537)	-30.8	
435	5360	C2531008	PRHealth Prov-Beg Bal		(\$7,195,662)	(\$7,195,662)	\$0		
436	5360	C2531027	Pension Prov-Beg Bal		(\$6,258,153)	(\$6,258,153)	\$0		
437	5360	C2531031	NQ Pension Prov-Beg Bal		\$604,280	\$604,280	\$0		
438	5360	C2531060	PRHealth Prov-Contributions		\$500,053	\$500,093	(\$40)		
439	5360	C2531120	FAS112-Beg Bal		(\$770,777)	(\$770,777)	\$0		
440	5360	C2532009	FAS 112-Current ServCost		(\$34,334)	(\$68,668)	\$34,334	50	
441	5360	C2532080	Blocked-Long Term Interest Payable		(\$397,230)	(\$397,230)	\$0		
442	5360	C2539410	Hazwaste Prov-Beg Bal		(\$19,180,195)	(\$19,180,195)	\$0		
443	5360	C2539440	Hazwaste Prov-Utilization		\$688,309	\$1,171,970	(\$483,661)	-41.3	
444	5360	U2530942	Hazwaste Prov - Chrg to P&L		(\$1,117,317)	(\$997,614)	(\$119,703)	-12	
445	5360	U2531008	PRHealth Prov-Beg Bal		\$6,219,775	\$6,219,775	\$0		
446	5360	U2531027	Pension Prov-Beg Bal		(\$40,073,504)	(\$40,073,504)	\$0		
447	5360	U2532008	PRHealth Prov-Current ServCost		\$119,850	\$243,365	(\$123,515)	-50.8	
448	5360	U2532027	Pension Prov-Current Serv Cost		\$38,307	(\$244,443)	\$282,750	115.7	
449	5360	U2535330	Def Cr-ISR Deferral-Equity		(\$621,895)	(\$367,163)	(\$254,732)	-69.4	
450	5360	U2535609	Derivative Liability-Long Term-Gas		(\$962,649)	(\$1,000,409)	\$37,760	3.8	
451	5360	U2539410	Hazwaste Prov-Beg Bal		(\$22,983,697)	(\$22,983,697)	\$0		
452			Other Deferred Credits		(\$86,475,213)	(\$85,799,174)	(\$676,039)	-0.8	*4*
453	5360	C2540070	Service Quality Penalties		(\$0)	\$0	(\$0)	-900	
454	5360	U2540002	Energy Efficiency		(\$9,606,341)	(\$5,648,076)	(\$3,958,266)	-70.1	
455	5360	U2540019	Defd Revenue-GCC		\$8,443,089	\$19,700,824	(\$11,257,735)	-57.1	
456	5360	U2540050	Defd Rev-Nonfirm Margin Sharing		(\$35,736)	(\$32,093)	(\$3,643)	-11.4	
457	5360	U2540070	Service Quality Penalties		(\$41,547)	(\$41,547)	\$0		
458	5360	U2540098	Firm Revenue Margin Sharing		(\$376,169)	(\$458,790)	\$82,620	18	
459	5360	U2540105	Excess Earnings		(\$1,387,833)	(\$3,396,298)	\$2,008,465	59.1	
460	5360	U2540170	OBR EE Fund Obligation		(\$416,987)	(\$317,520)	(\$99,467)	-31.3	
461	5360	U2540237	Storage Deferral		(\$191,558)	\$109,406	(\$300,964)	-275.1	
462	5360	U2540322	DAC - Unbilled Gas		(\$917,043)	(\$704,367)	(\$212,676)	-30.2	
463	5360	U2540470	Gas CoPay EE Regulatory Liability		(\$1,613,013)	(\$2,629,158)	\$1,016,145	38.6	
464	5360	U2540569	Gas Futures-Gas Supply		(\$2,847,711)	(\$3,053,582)	\$205,871	6.7	
465	5360	U2540573	NIMO-RDM Revenue Decoupling		(\$4,623,624)	(\$4,096,274)	(\$527,350)	-12.9	
466	5360	U2540587	NECO AGT Reserve		(\$1,571,852)	(\$810,064)	(\$761,788)	-94	
467			Other Regulatory Liabilities		(\$15,186,324)	(\$1,377,538)	(\$13,808,786)	-1002.4	*4*
468	5360	C2540000	FAS109		(\$308)	(\$308)	\$0		
469			FAS 109-Credit		(\$308)	(\$308)	\$0		*4*
470			Deferred Credits		(\$262,163,291)	(\$247,186,212)	(\$14,977,078)	-6.1	*3*
471									
472			Liabilities		(\$1,045,411,956)	(\$1,030,410,163)	(\$15,001,793)	-1.5	*2*
473									
474			CAPITALIZATION & LIABILITIES		\$93,041,679	\$216,417,054	(\$123,375,376)	-57	*1*

Narragansett Electric Co Providence		Regulatory US GAAP - Balance Sheet Ledger 0L		Time 16:41:40 Page	Date 09/21/2018 1			
Company code		5360 Business area		****		Amounts in		USD
C F	Comp code	Bus. area	Texts	Reporting period (01.2018-09.2018) (a)	Comparison period (01.2018-16.2018) (b)	Absolute difference (c)	Rel dif (d)	Sumtn level (e)
1			ASSETS					
2	5360	C1011000	Plant & Machinery-101-Beginning Balance	\$960,389,672	\$960,389,672	\$0		
3	5360	C1011005	PM-Asset Retirement Oblig-Beg Balance	\$5,741,804	\$5,741,804	\$0		
4	5360	C1011010	Land & Building-101-Beginning Balance	\$21,600,396	\$21,600,396	\$0		
5	5360	C1011015	LB-Asset Retirement Oblig-Beg Balance	\$91,420	\$91,420	\$0		
6	5360	C1011020	Motor Vehicles & Off Equip-101-Beg Bal	\$274,719	\$274,719	\$0		
7	5360	C1011031	Software Intangibles-Beginning Balance	\$20,170,284	\$20,170,284	\$0		
8	5360	C1013000	Plant & Machinery-101-Disposals	(\$22,619,454)	(\$24,996,080)	\$2,376,626	9.5	
9	5360	C1013005	PM-Asset Retirement Oblig-Disposals	(\$30,947)	(\$61,245)	\$30,299	49.5	
10	5360	C1013010	Land & Building-101-Disposals	(\$145,049)	(\$184,567)	\$39,518	21.4	
11	5360	C1013015	LB-Asset Retirement Oblig-Disposals	(\$632,368)	(\$247,292)	(\$385,076)	-155.7	
12	5360	C1013020	Motor Vehicles & Off Equip-101-Disposal	\$105	\$105	\$0		
13	5360	C1013031	Software Intangibles-Disposals	\$0	(\$97,788)	\$97,788	100	
14	5360	C1017000	Plant & Machinery-101-Reclass	\$114,037,068	\$141,678,669	(\$27,641,601)	-19.5	
15	5360	C1017010	Land & Building-101-Reclass	\$2,656,409	\$3,185,038	(\$528,629)	-16.6	
16	5360	C1017020	Motor Vehicles & Off Equip-101-Reclass	\$0	\$777,123	(\$777,123)	-100	
17			Utility Plant in Service	\$1,101,534,061	\$1,128,322,260	(\$26,788,198)	-2.4	*5*
18	5360	C1061000	PM-106 Comp Const Not Class-Beg Bal	\$97,639,113	\$97,639,113	\$0		
19	5360	C1061010	LB-106 Comp Const Not Class-Beg Bal	\$3,860,927	\$3,860,927	\$0		
20	5360	C1067000	PM-106 Comp Const Not Class-Reclass	(\$42,226,895)	(\$27,019,423)	(\$15,207,472)	-56.3	
21	5360	C1067010	LB-106 Comp Const Not Class-Reclass	(\$2,220,609)	(\$1,238,728)	(\$981,880)	-79.3	
22			Completed Const not Classified	\$57,052,537	\$73,241,890	(\$16,189,352)	-22.1	*5*
23			Utility Plant	\$1,158,586,599	\$1,201,564,149	(\$42,977,551)	-3.6	*4*
24	5360	C1081000	Accum Deprec-101-PM-Beginning Balance	(\$368,430,268)	(\$368,430,268)	\$0		
25	5360	C1081004	Accum Deprec-COR-PM-Beginning Balance	(\$14,852)	(\$14,852)	\$0		
26	5360	C1081005	Accum Deprec-PM-Asset Retirement Oblig-	(\$5,063,207)	(\$5,063,207)	\$0		
27	5360	C1081010	Accum Deprec-101-LB-Beginning Balance	(\$12,092,139)	(\$12,092,139)	\$0		
28	5360	C1081015	Accum Deprec-LB-Asset Retirement Oblig-	(\$129,091)	(\$129,091)	\$0		
29	5360	C1081020	Accum Deprec-101-MVOE-Beginning Balance	\$1,224,651	\$1,224,651	\$0		
30	5360	C1081034	Accum Deprec-COR RWIP-PM-Beg Balance	\$9,911,474	\$9,911,474	\$0		
31	5360	C1081434	Accum Deprec-Cost of Removal-FAS143	(\$82,086)	(\$82,086)	\$0		
32	5360	C1082000	Accum Deprec-101-PM-Charge for Period ((\$25,320,809)	(\$34,123,271)	\$8,802,462	25.8	
33	5360	C1082005	Accum Deprec-PM-Asset Retirement Oblig-	(\$62,667)	(\$83,076)	\$20,409	24.6	
34	5360	C1082009	Accum Deprec-101-PM-Charge for Period (\$19,567	\$0	\$19,567		
35	5360	C1082010	Accum Deprec-101-LB-Charge for Period ((\$324,759)	(\$429,581)	\$104,821	24.4	
36	5360	C1082015	Accum Deprec-LB-Asset Retirement Oblig-	(\$8,059)	(\$10,745)	\$2,686	25	
37	5360	C1082020	Accum Deprec-101-MVOE-Charge for Period	(\$10,039)	(\$21,397)	\$11,358	53.1	
38	5360	C1082104	Accum Deprec-COR-PM-Charge for Period	(\$39,827)	(\$18,117)	(\$21,710)	-119.8	
39	5360	C1082109	Accum Deprec-COR RWIP-PM-Charge Period	\$79,905	(\$584,793)	\$664,699	113.7	
40	5360	C1082134	Accum Deprec-COR RWIP-PM-Charge Period	\$9,099,158	\$10,224,026	(\$1,124,867)	-11	
41	5360	C1083000	Accum Deprec-101-PM-Disposal	\$22,619,454	\$24,996,080	(\$2,376,626)	-9.5	
42	5360	C1083005	Accum Deprec-PM-Asset Retirement Oblig-	\$30,947	\$61,245	(\$30,299)	-49.5	
43	5360	C1083010	Accum Deprec-101-LB-Disposal	\$145,049	\$184,567	(\$39,518)	-21.4	
44	5360	C1083015	Accum Deprec-LB-Asset Retirement Oblig-	\$632,368	\$247,292	\$385,076	155.7	
45	5360	C1083020	Accum Deprec-101-MVOE-Disposal	(\$105)	(\$105)	\$0		
46	5360	C1087000	Accum Deprec-101-PM-Reclass	\$7,376,539	\$10,989,704	(\$3,613,165)	-32.9	
47	5360	C1087003	Accum Deprec-RWIP Credit-PM-Reclass	(\$7,550,477)	(\$11,181,543)	\$3,631,066	32.5	
48	5360	C1087010	Accum Deprec-101-LB-Reclass	\$173,938	\$191,840	(\$17,902)	-9.3	
49	5360	U1080001	RWIP Reclass	\$147,968,302	\$151,539,226	(\$3,570,924)	-2.4	
50	5360	U1081034	Accum Deprec-COR RWIP-PM-Beg Balance	\$108,022	\$108,022	\$0		
51	5360	U1081434	Accum Deprec-Cost of Removal-FAS143	(\$147,968,302)	(\$151,539,226)	\$3,570,924	2.4	
52	5360	U1082134	Accum Deprec-COR RWIP-PM-Charge Period	\$368,236	\$414,374	(\$46,138)	-11.1	
53			Accum Deprec of Plant	(\$367,339,076)	(\$373,710,995)	\$6,371,920	1.7	*5*
54	5360	C1111031	Accum Amort-Software-Beginning Balance	(\$19,833,570)	(\$19,833,570)	\$0		
55			Amort Plant-Intangible	(\$19,833,570)	(\$19,833,570)	\$0		*5*
56			Accum Prov for Depreciation	(\$387,172,646)	(\$393,544,565)	\$6,371,920	1.6	*4*
57			Plant Assets	\$771,413,953	\$808,019,584	(\$36,605,631)	-4.5	*3*
58								
59	5360	C1071031	Software-107 CWIP-Beg Balance	\$354,599	\$354,599	\$0		
60	5360	C1071035	Capital Accrual-107 CWIP-Beg Balance	(\$25,307,614)	(\$25,307,614)	\$0		
61	5360	C1071040	Assets in Const-107 CWIP-Beg Balance	\$74,232,258	\$74,232,258	\$0		
62	5360	C1071540	Assets in Const-107 CWIP-Prior Year Adj	(\$452,484)	(\$452,484)	\$0		
63	5360	C1072040	Assets in Const-107 CWIP-Additions (PP)	\$100,042,297	\$119,216,872	(\$19,174,575)	-16.1	
64	5360	C1072041	Assets in Const-107 CWIP-Additions (SAP	(\$567,384)	\$1,253,035	(\$1,820,419)	-145.3	
65	5360	C1072060	WIP-OH-Clearing C.Year (Power Plant)	(\$337,901)	\$0	(\$337,901)		
66	5360	C1072061	WIP-OH-Clearing C.Year (SAP)	\$304,486	\$402,648	(\$98,162)	-24.4	
67	5360	C1077040	Assets in Const-107 CWIP-Reclass	(\$72,245,973)	(\$117,150,526)	\$44,904,553	38.3	
68			Construction in Progress	\$76,022,283	\$52,548,788	\$23,473,495	44.7	*4*
69			Construction in Progress	\$76,022,283	\$52,548,788	\$23,473,495	44.7	*3*
70								

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Company code		5360 Business area		****	Amounts in USD			
C	Comp	Bus.	Texts	Reporting period	Comparison period			
F	code	area		(01.2018-09.2018)	(01.2018-16.2018)			
				(a)	(b)			
					(c)			
					(d)			
					(e)			
71			Net Utility Plant	\$847,436,236	\$860,568,372	(\$13,132,136)	-1.5	*2*
72								
73	5360	C1141049	Good Will-Beg of Year	\$235,058,056	\$235,058,056	\$0		
74			Goodwill	\$235,058,056	\$235,058,056	\$0		*3*
75								
76			Goodwill, Net of Amortization	\$235,058,056	\$235,058,056	\$0		*2*
77								
78	5360	C1211010	LB-121 Non-Util Plant-Beginning Balance	\$4,041,037	\$4,041,037	\$0		
79			Non-Utility Property Misc	\$4,041,037	\$4,041,037	\$0		*5*
80			Non Utility Property	\$4,041,037	\$4,041,037	\$0		*4*
81			Net NonUtility Property	\$4,041,037	\$4,041,037	\$0		*3*
82								
83	5360	C1241010	Oth Invest-Beg Bal	\$57,495	\$57,495	\$0		
84			Other Investments	\$57,495	\$57,495	\$0		*3*
85								
86			Other Property and Investments	\$4,098,532	\$4,098,532	\$0		*2*
87								
88	5360	C1340001	Restricted Cash Hedging	\$1,477,251	\$479,217	\$998,034	208.3	
89			Special Deposits	\$1,477,251	\$479,217	\$998,034	208.3	*4*
90			Other Special Deposits	\$1,477,251	\$479,217	\$998,034	208.3	*3*
91								
92	5360	C1420000	Customer A/R	\$61,088,664	\$81,350,982	(\$20,262,319)	-24.9	
93	5360	C1420010	Customer A/R-Misc Billing	(\$70,487)	(\$70,487)	\$0		
94	5360	C1420100	Due Marketer Single Bill Option	\$130,724	\$0	\$130,724		
95	5360	C1420130	A/R Gift Certificates	(\$0)	(\$0)	\$0		
96	5360	C1420150	A/R NSF Chargeback	\$143	\$0	\$143		
97	5360	C1420510	Speedpay/Lockbox Holding account	(\$81,212)	\$0	(\$81,212)		
98	5360	C1425030	A/R Interco Receipts	(\$902,694)	(\$902,694)	\$0		
99			Customer Accounts Receivable	\$60,165,138	\$80,377,801	(\$20,212,663)	-25.1	*3*
100								
101	5360	C1430000	Tax Benefits Receivable	\$1,561	\$1,708	(\$146)	-8.6	
102	5360	C1430040	Oth A/R-Misc (Customer Recon Acct)	\$761,129	\$805,463	(\$44,334)	-5.5	
103	5360	C1430049	Blocked-Data Migration Clearing - AR	\$3,238,942	\$3,238,942	\$0		
104	5360	C1430080	Oth A/R-Union Billable Labor	\$238,477	\$160,168	\$78,310	48.9	
105	5360	C1432140	Oth A/R-Depndnt Care Odd Yr	(\$31,506)	(\$26,882)	(\$4,624)	-17.2	
106	5360	C1432150	Oth A/R-Non Assoc	(\$4,000)	(\$4,000)	\$0		
107	5360	C1432160	Oth A/R-Hlth Care Spend Acct	(\$74,238)	(\$66,347)	(\$7,890)	-11.9	
108	5360	C1432180	Transit & Parking Funding-Legacy Grid	\$1,240	\$1,240	\$0		
109	5360	C1432310	Oth A/R-Gas Sale for Resale	\$965,684	\$848,874	\$116,810	13.8	
110	5360	C1433420	Oth A/R-Employee Cash Advances	\$74,943	\$93,348	(\$18,405)	-19.7	
111	5360	C1433430	Oth A/R-Employee Home Conversion Loan P	\$42,135	\$40,834	\$1,300	3.2	
112			Other Accounts Receivable	\$5,214,367	\$5,093,347	\$121,020	2.4	*3*
113								
114	5360	C1440000	Prov Uncoll Cust Accts	(\$6,993,174)	(\$8,833,978)	\$1,840,805	20.8	
115	5360	C1440010	Uncoll Acct-Settlement Write off Acct E	(\$380)	(\$392)	\$12	3.2	
116	5360	C1440060	Accum Bad Debt-PIPPs	(\$1,742,535)	(\$2,125,708)	\$383,173	18	
117	5360	C1440070	Bad Debt Expense-Non-Utility Billing	(\$1,936,218)	(\$2,022,250)	\$86,032	4.3	
118			Prov Uncoll Cust Accts	(\$10,672,306)	(\$12,982,328)	\$2,310,022	17.8	*4*
119			Accum Prov for Uncoll Acc-Cr	(\$10,672,306)	(\$12,982,328)	\$2,310,022	17.8	*3*
120								
121	5360	C1460000	Interco Receivable Reconciliation Acct	\$1,385,449,321	\$1,539,568,560	(\$154,119,239)	-10	
122	5360	C1460001	AR from Associated Co-Adjustment	\$194,464,937	\$194,464,937	\$0		
123	5360	C1460010	Interco Rec Reconciliation Acct-Non Con	(\$509,571)	(\$509,571)	\$0		
124	5360	C1461071	AR from VAMCO	\$124,416	\$124,416	\$0		
125	5360	U1460000	Interco Receivable Reconciliation Acct	\$388,445	\$384,176	\$4,269	1.1	
126	5360	U1460001	AR from Associated Co-Adjustment	(\$4,676)	(\$4,676)	\$0		
127			Accounts Rec Assoc Companies	\$1,579,912,872	\$1,734,027,842	(\$154,114,970)	-8.9	*3*
128								
129	5360	C1641000	Gas Stored Underground-Current	\$8,298,259	\$4,895,531	\$3,402,728	69.5	
130	5360	C1642000	Underground Storage-Liquefied Natural G	\$2,684,514	\$1,558,618	\$1,125,896	72.2	
131			Fuel	\$10,982,773	\$6,454,149	\$4,528,624	70.2	*3*
132								
133	5360	C1540000	Materials&Suppl	\$133,649	\$141,072	(\$7,423)	-5.3	
134	5360	C1540010	Plant Materials & Supplies (Manual Adj)	\$3,639,345	\$4,029,547	(\$390,202)	-9.7	
135	5360	C1541005	Obsolete Inventory Reserve	(\$192,895)	(\$189,467)	(\$3,428)	-1.8	
136	5360	C1630000	Stores Clearing-Debit	(\$578,974)	\$0	(\$578,974)		
137	5360	C1630020	Stores Clearing-Credit	\$1,689,235	\$0	\$1,689,235		
138	5360	C1635000	Stores Clearing-Credit	\$27,355	\$27,355	\$0		
139			Plant Materials & Supplies	\$4,717,715	\$4,008,507	\$709,208	17.7	*3*
140								

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Company code		5360 Business area		****	Amounts in USD		
C	Comp	Bus.	Texts	Reporting period	Comparison period		
F	code	area		(01.2018-09.2018)	(01.2018-16.2018)		
				(a)	(b)		
					(c)		
					(d)		
					(e)		
141	5360	C1650000	Prepays	\$858,131	\$497,090	\$361,041	72.6
142	5360	C1650020	Prepaid Employee Insurance	\$0	\$0	\$0	
143	5360	C1650160	Prepaid Expense-Energy Effic Invoices	\$6,222	\$1,319,356	(\$1,313,134)	-99.5
144	5360	C1650230	Prepaid Insurance	(\$0)	(\$0)	\$0	
145	5360	C1650240	Prepaid Rent	\$0	(\$4,823)	\$4,823	100
146			Prepayments	\$864,353	\$1,811,623	(\$947,270)	-52.3 *3*
147							
148	5360	C1730010	Unbilled Revenue Gas	\$40,602,979	\$28,669,460	\$11,933,519	41.6
149			Unbilled Revenue	\$40,602,979	\$28,669,460	\$11,933,519	41.6 *3*
150							
151	5360	C1740000	Unbilled-Other	\$176,157	\$207,565	(\$31,408)	-15.1
152			Misc. Curr and Accrued Assets	\$176,157	\$207,565	(\$31,408)	-15.1 *3*
153							
154	5360	C1760110	Derivative Asset-Short Term-Elec	\$1,399,180	\$170,540	\$1,228,640	720.4
155	5360	C1765500	Derivative Asset-Short Term-Gas	\$117,961	\$58,134	\$59,827	102.9
156	5360	U1760110	Derivative Asset-Short Term-Elec	(\$1,399,180)	(\$170,540)	(\$1,228,640)	-720.4
157	5360	U1765500	Derivative Asset-Short Term-Gas	\$2,108,679	\$672,783	\$1,435,896	213.4
158			Derivative Instrument Assets	\$2,226,639	\$730,916	\$1,495,723	204.6 *3*
159							
160			Current Assets	\$1,695,667,938	\$1,848,878,099	(\$153,210,161)	-8.3 *2*
161							
162	5360	C1823005	Environmental SIR Reserve Offset	\$27,522,543	\$27,522,543	\$0	
163	5360	C1823027	Environmental SIR Costs Amortization	\$6,302,329	\$6,302,329	\$0	
164	5360	C1823043	Asset Retirement Obligation	\$30,038	\$30,038	\$0	
165	5360	U1823005	Environmental SIR Reserve Offset	\$11,631,177	\$12,150,543	(\$519,366)	-4.3
166	5360	U1823027	Environmental SIR Costs Amortization	\$1,457,848	\$599,398	\$858,450	143.2
167	5360	U1823043	Asset Retirement Obligation	\$6,181,546	\$6,241,860	(\$60,313)	-1
168	5360	U1823070	Gas Futures-Gas Supply	\$7,087,174	\$3,466,797	\$3,620,378	104.4
169	5360	U1823073	ISR Deferral	\$7,913,851	(\$462,972)	\$8,376,822	1809.4
170	5360	U1823078	Rate Case Expense	\$65,724	\$385,746	(\$320,022)	-83
171	5360	U1823158	FAS158-Pension	\$69,093,825	\$68,306,654	\$787,171	1.2
172	5360	U1823159	FAS158-OPEB	(\$12,841,101)	(\$11,939,089)	(\$902,012)	-7.6
173	5360	U1823232	Reconciliation Factor	(\$128,017)	(\$23,967)	(\$104,050)	-434.1
174	5360	U1823250	Pension/FAS106 Purchase Accounting Adju	\$4,228,673	\$3,832,235	\$396,438	10.3
175	5360	U1823253	Pension Exp Deferred	(\$3,285,501)	(\$3,408,401)	\$122,900	3.6
176	5360	U1823254	OPEB Exp Deferred	(\$4,066,650)	(\$4,273,152)	\$206,502	4.8
177	5360	U1823261	Pension/OPEB Carrying Charges	(\$1,185,164)	(\$163,183)	(\$1,021,981)	-626.3
178	5360	U1823303	Oth A/R-Liheap DAC Contrib	(\$52,906)	(\$93,403)	\$40,498	43.4
179	5360	U1823304	Oth A/R-DAC Coll-Syst Pressure	\$28,672	(\$693,740)	\$722,413	104.1
180	5360	U1823309	LIHEAP Enhancement Program	\$18,011,223	\$17,472,557	\$538,666	3.1
181	5360	U1823321	DAC-Earnings Sharing Mechanism	(\$0)	(\$0)	\$0	
182			Misc Regulatory Assets	\$137,995,285	\$125,252,792	\$12,742,493	10.2 *3*
183							
184	5360	C1823002	FAS 109	\$609,948	\$609,338	\$610	0.1
185			FAS 109	\$609,948	\$609,338	\$610	0.1 *3*
186							
187			Regulatory Assets	\$138,605,233	\$125,862,130	\$12,743,103	10.1 *2*
188							
189	5360	C1810000	Unamortized Debt Exp	\$80,831	\$75,180	\$5,651	7.5
190			Unamortized Debt Expense	\$80,831	\$75,180	\$5,651	7.5 *3*
191							
192	5360	C1830000	Prelim Survey&Inv Beg Balance	\$8,324	\$8,324	\$0	
193			Prelim Survey & Investigation	\$8,324	\$8,324	\$0	*3*
194							
195	5360	C1840000	Other Clearing	(\$6,349,911)	(\$6,349,911)	\$0	
196	5360	C1841010	Pymts Tnw-Vacation	\$4,078,481	\$0	\$4,078,481	
197	5360	C1841020	Pymts Tnw-Holiday	\$1,109,453	\$0	\$1,109,453	
198	5360	C1841030	Pymts Tnw-Sickness	\$2,547,151	\$0	\$2,547,151	
199	5360	C1841040	Pymts Tnw-Personal	\$42,199	\$0	\$42,199	
200	5360	C1841060	Pymts Tnw-Military Duty	\$10,742	\$0	\$10,742	
201	5360	C1841070	Pymts Tnw-Jury Duty	\$8,561	\$0	\$8,561	
202	5360	C1841080	Pymts Tnw-Rest Time	\$600,759	\$0	\$600,759	
203	5360	C1841100	Pymts Tnw-Weather	\$17,434	\$0	\$17,434	
204	5360	C1841110	Pymts Tnw-Funeral	\$61,705	\$0	\$61,705	
205	5360	C1841120	Pymts Tnw-Emp Rel in	\$257,972	\$0	\$257,972	
206	5360	C1841180	Time Not Worked-Clearing Operating	\$213,450	\$0	\$213,450	
207	5360	C1841181	Burden Residual-Pensions	(\$9,209,121)	(\$9,182,636)	(\$26,485)	-0.3
208	5360	C1841182	Burden Residual-OPEBs	(\$3,137,408)	(\$3,217,490)	\$80,082	2.5
209	5360	C1841183	Burden Residual-FAS 112 Post Retirement	(\$375,209)	(\$466,451)	\$91,242	19.6
210	5360	C1841184	Burden Residual-Payroll Taxes	(\$53,240)	(\$212,113)	\$158,873	74.9

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Company code		5360 Business area		****		Amounts in USD		
C F	Comp code	Bus. area	Texts	Reporting period (01.2018-09.2018) (a)	Comparison period (01.2018-16.2018) (b)	Absolute difference (c)	Rel dif (d)	Sumtn level (e)
211	5360	C1841185	Burden Residual-Health Care	\$50,445,102	\$54,088,938	(\$3,643,836)	-6.7	
212	5360	C1841186	Burden Residual-Group Life	\$3,846,640	\$4,169,385	(\$322,745)	-7.7	
213	5360	C1841187	Burden Residual-Thrift (401k)	\$11,553,746	\$12,371,833	(\$818,087)	-6.6	
214	5360	C1841188	Burden Residual-Workman's Comp	\$206,398	\$370,580	(\$164,182)	-44.3	
215	5360	C1842000	Transp Exp Taxes	\$213,571	\$219,907	(\$6,336)	-2.9	
216	5360	C1842310	Transp Exp Credit Clearing Only	\$306,050	\$481,584	(\$175,534)	-36.4	
217	5360	C1849000	PowerPlant Clearing-Reconciliation Acct	\$4,906	\$4,906	\$0		
218	5360	U1841181	Burden Residual-Pensions	\$41,413,339	\$42,705,156	(\$1,291,817)	-3	
219	5360	U1841182	Burden Residual-OPEB	\$12,089,651	\$12,050,682	\$38,969	0.3	
220			Clearing Accounts	\$109,902,421	\$107,034,370	\$2,868,050	2.7	*3*
221								
222	5360	C1866100	Def Dr-Cash Overs&Shorts	\$0	(\$18,750)	\$18,750	100	
223	5360	C1866130	Def Dr-Construction Advance	(\$54,258)	(\$54,258)	\$0		
224	5360	C1866640	Suspense Ack-Allocations	\$0	\$0	\$0		
225	5360	C1866650	Document Splitting	(\$26,116)	(\$16,777)	(\$9,339)	-55.7	
226	5360	C1869700	Misc Def Dr-Exps Associated with Proper	(\$0)	(\$0)	\$0		
227	5360	C1869990	Document Splitting Clearing	(\$3,340,470,516)	(\$3,478,263,117)	\$137,792,601	4	
228	5360	U1865625	Derivative Asset-Long Term-Gas	\$27,390	\$9,633	\$17,757	184.3	
229			Miscellaneous Deferred Debits	(\$3,340,523,500)	(\$3,478,343,269)	\$137,819,769	4	*4*
230			Miscellaneous Deferred Debits	(\$3,340,523,500)	(\$3,478,343,269)	\$137,819,769	4	*3*
231								
232	5360	C1901001	ADFIT-BegBal-Accrued Interest	\$94,884	\$94,884	\$0		
233	5360	C1901011	Blocked-ADFIT-BegBal-Bad Debts	\$7,878,084	\$7,878,084	\$0		
234	5360	C1901012	ADFIT-Bad Debts	(\$1,612,656)	(\$1,612,656)	\$0		
235	5360	C1901021	Blkd-ADFIT-BegBal-Deferred Compensation	\$6,303	\$6,303	\$0		
236	5360	C1901022	ADFIT-Deferred Compensation	\$179,553	\$179,553	\$0		
237	5360	C1901041	Blkd-ADFIT-BegBal-Employee Comp & Benefit	\$369,460	\$369,460	\$0		
238	5360	C1901042	ADFIT-Employee Compensation & Benefits	\$1,003,849	\$1,003,849	\$0		
239	5360	C1901061	Blocked-ADFIT-BegBal-Gdwl & Intangibles	\$1,396,494	\$1,396,494	\$0		
240	5360	C1901062	ADFIT-Goodwill & Intangibles	\$8,148,905	\$8,148,905	\$0		
241	5360	C1901071	ADFIT-BegBal-Hedging	\$0	\$0	\$0		
242	5360	C1901072	ADFIT-Hedging	(\$9,122,159)	(\$9,122,159)	\$0		
243	5360	C1901111	Blocked-ADFIT-BegBal-OPEB-OCI	\$915,219	\$915,219	\$0		
244	5360	C1901118	ADFIT-OPEB-OCI	(\$4,834,153)	(\$4,834,153)	\$0		
245	5360	C1901121	Blocked-ADFIT-BegBal-OPEB Liability	\$12,828,106	\$12,828,106	\$0		
246	5360	C1901122	ADFIT-OPEB Liability	(\$3,057,644)	(\$3,057,644)	\$0		
247	5360	C1901131	Blocked-ADFIT-BegBal-Other Items	(\$12,030)	(\$12,030)	\$0		
248	5360	C1901132	ADFIT-Other Items	\$219,362	\$219,362	\$0		
249	5360	C1901141	Blocked-ADFIT-BegBal-Pension-OCI	(\$1,366,939)	(\$1,366,939)	\$0		
250	5360	C1901148	ADFIT-Pension-OCI	(\$565,557)	(\$565,557)	\$0		
251	5360	C1901151	Blocked-ADFIT-BegBal-Pension Liability	\$14,544,328	\$14,544,328	\$0		
252	5360	C1901152	ADFIT-Pension Liability	\$537,416	\$537,416	\$0		
253	5360	C1901181	ADFIT-BegBal-Reserve-Environmental	\$9,712,860	\$9,712,860	\$0		
254	5360	C1901182	ADFIT-Reserve-Environmental	(\$309,091)	(\$309,091)	\$0		
255	5360	C1901192	ADFIT-Reserve-State FIN48	\$111,640	\$111,640	\$0		
256	5360	C1901201	Blocked-ADFIT-BegBal-Reserve-Storm	\$325,362	\$325,362	\$0		
257	5360	C1901211	Blocked-ADFIT-BegBal-Reserve-Other	\$256,596	\$256,596	\$0		
258			Accum Deferred Fed Income Tax	\$37,648,194	\$37,648,194	\$0		*4*
259	5360	C1901050	Blocked-ADSIT-NIMO-Statutory Rate	(\$63,818)	(\$63,818)	\$0		
260	5360	C1903072	ADSIT-Hedging	\$4,160,110	\$4,160,110	\$0		
261	5360	C1903111	Blocked-ADSIT-BegBal-OPEB-OCI	(\$6,390)	(\$6,390)	\$0		
262	5360	C1903132	ADSIT-Other Items	(\$318,972)	(\$318,972)	\$0		
263			Accum Deferred State Income Tx	\$3,770,930	\$3,770,930	\$0		*4*
264			Accum Def FIT & SIT	\$41,419,124	\$41,419,124	\$0		*3*
265								
266			Deferred Debits	(\$3,189,112,799)	(\$3,329,806,271)	\$140,693,471	4.2	*2*
267								
268			ASSETS	(\$268,246,805)	(\$255,341,082)	(\$12,905,723)	-5.1	*1*
269								
270								
271								
272			CAPITALIZATION & LIABILITIES					
273	5360	C2100000	OPIC-Beg Balance	(\$23,689,42)	(\$23,689,42)	\$0.00		
274	5360	C2102000	OPIC-Additions	(\$10,670,29)	(\$803,92)	(\$9,866,37)	-1227.3	
275			Other Paid-in Capital	(\$34,359,71)	(\$24,493,34)	(\$9,866,37)	-40.3	*5*
276	5360	C2160000	Surp-Unappr Earnd Surplus	(\$149,381,397.78)	(\$149,381,397.78)	\$0.00		
277	5360	C2161000	Unapprop Undistr Sub Earn	(\$38,819,563.37)	(\$38,819,563.37)	\$0.00		
278	5360	U2160000	Unappropriated Retained Earnings	(\$62,145,522.11)	(\$62,145,522.11)	\$0.00		
279			Retained Earnings	(\$250,346,483.26)	(\$250,346,483.26)	\$0.00		*5*
280			calculated loss	\$1,624,197,080.82	\$1,581,958,335.42	\$42,238,745.40	2.7	*6*

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Company code		5360 Business area		****		Amounts in		USD
C	Comp	Bus.	Texts	Reporting period		Comparison period	Absolute	Rel
F	code	area		(01.2018-09.2018)		(01.2018-16.2018)	difference	dif
				(a)	(b)	(c)	(d)	Sumtn
								level
								(e)
281			RE - Current Year Earnings	\$1,624,197,080.82	\$1,581,958,335.42	\$42,238,745.40		2.7 *5*
282	5360		C2191591 OCI-BegBal-FAS158-OPEB-Fed Taxation	(\$2,614,432.00)	(\$2,614,432.00)	\$0.00		
283			OCI	(\$2,614,432.00)	(\$2,614,432.00)	\$0.00		*5*
284			Common equity	\$1,371,201,805.85	\$1,328,972,926.82	\$42,228,879.03		3.2 *4*
285			Common Equity	\$1,371,201,805.85	\$1,328,972,926.82	\$42,228,879.03		3.2 *3*
286								
287	5360		C2211000 LTD-Bonds	(\$48,089,000.00)	(\$48,089,000.00)	\$0.00		
288			Long Term Debt	(\$48,089,000.00)	(\$48,089,000.00)	\$0.00		*4*
289			Long Term Debt	(\$48,089,000.00)	(\$48,089,000.00)	\$0.00		*3*
290								
291			Capatilization	\$1,323,112,805.85	\$1,280,883,926.82	\$42,228,879.03		3.3 *2*
292								
293	5360		C2212000 LTD Due Within One Year	(\$1,375,000.00)	(\$1,375,000.00)	\$0.00		
294			LTD Due in One Year	(\$1,375,000.00)	(\$1,375,000.00)	\$0.00		*4*
295	5360		C2321000 A/P-Audited Vouchers (Recon A/c)	(\$932,902.69)	(\$1,627,520.90)	\$694,618.21		42.7
296	5360		C2321015 Unaudited Invoices & Accr	(\$648,255.34)	(\$334,066.59)	(\$314,188.75)		-94
297	5360		C2321040 Garnishments	\$35,112.09	\$35,112.09	\$0.00		
298	5360		C2321070 AP Legacy check clearing account	(\$12,736.18)	(\$12,736.18)	\$0.00		
299	5360		C2321110 A/P Exceptional Payments-NGG	(\$2,357.74)	(\$2,357.74)	\$0.00		
300	5360		C2321160 A/P-Marketer Imbalance	\$0.00	(\$130,141.38)	\$130,141.38		100
301	5360		C2321170 Energy Supplier A/P Non Assoc Co	\$0.00	(\$2,570.01)	\$2,570.01		100
302	5360		C2321180 A/P-Gas Supply	(\$24,878,002.16)	(\$17,428,034.18)	(\$7,449,967.98)		-42.7
303	5360		C2321200 A/P CSS Control Account	(\$7,670,399.81)	(\$3,248,628.96)	(\$4,421,770.85)		-136.1
304	5360		C2323000 A/P-Union Dues Employ Ded	\$126,358.37	\$126,358.37	\$0.00		
305	5360		C2323020 A/P-Cred Union Employ Deductions	\$362,400.49	\$362,400.49	\$0.00		
306	5360		C2323030 A/P-Charit Org Employ Deductions	(\$17,578.84)	(\$13,772.83)	(\$3,806.01)		-27.6
307	5360		C2323050 A/P-Thrift Pl-Employ Deductions	(\$6,697,584.54)	(\$6,696,420.43)	(\$1,164.11)		
308	5360		C2323060 A/P-Employ Assoc-Emp Deductions	\$1,471.41	\$1,471.41	\$0.00		
309	5360		C2323080 A/P-Auto Ins-Employee Deduction	\$27,209.83	\$27,209.83	\$0.00		
310	5360		C2323090 A/P-Thrift Loan	(\$1,158,812.68)	(\$1,159,286.80)	\$474.12		
311	5360		C2323100 A/P-Employee voluntary benefits	\$9,298.35	\$9,298.35	\$0.00		
312	5360		C2323110 Miscellaneous Employee Withholding	(\$57,298.74)	(\$50,746.54)	(\$6,552.20)		-12.9
313	5360		C2323120 A/P- Gym	\$187.65	\$187.65	\$0.00		
314	5360		C2323140 A/P-Stock Purchase Plan-Employee Withho	(\$3,000,169.21)	(\$3,252,363.73)	\$252,194.52		7.8
315	5360		C2323150 A/P-Empl Deduct- EE Disability tax	\$111,850.83	\$111,850.83	\$0.00		
316	5360		C2323160 A/P-Empl Deduct- EE Medicare tax	(\$283,956.51)	(\$283,956.51)	\$0.00		
317	5360		C2323165 A/P-Empl Deduct- ER Medicare tax	(\$280,900.94)	(\$280,900.94)	\$0.00		
318	5360		C2323170 A/P-Empl Deduct- EE Social Security tax	(\$953,663.18)	(\$953,663.18)	\$0.00		
319	5360		C2323175 A/P-Empl Deduct- ER Social Security tax	(\$1,039,901.58)	(\$1,039,901.58)	\$0.00		
320	5360		C2323190 A/P-Empl Deduct- EE Withholding tax	(\$3,714,941.88)	(\$3,714,941.88)	\$0.00		
321	5360		C2323195 A/P-Empl Deduct- ER Health Insurance Ta	(\$8.30)	(\$8.30)	\$0.00		
322	5360		C2323200 A/P-EE Portion - Medical & Dental Plan	\$860.38	\$860.38	\$0.00		
323	5360		C2324020 A/P-Commit Fee-Line of Cr	(\$6,600.00)	(\$6,600.00)	\$0.00		
324	5360		C2324050 A/P-Benefits-Disability plans	(\$207,768.23)	(\$226,821.87)	\$19,053.64		8.4
325	5360		C2324150 A/P-Escheat-A/P-Unclaimed Cust Credits	(\$3,699.85)	(\$3,699.85)	\$0.00		
326	5360		C2324380 A/P-Unpaid Invoice Accrual	(\$13,868,190.43)	(\$6,288,708.28)	(\$7,579,482.15)		-120.5
327	5360		C2326600 UnappRE-Sh Based Payment Award	(\$7,444.40)	(\$7,397.21)	(\$47.19)		-0.6
328	5360		C2329000 GRIR Account	(\$53,370.72)	(\$45,152.01)	(\$8,218.71)		-18.2
329			Accounts Payable	(\$64,821,794.55)	(\$46,135,648.48)	(\$18,686,146.07)		-40.5 *4*
330	5360		C2330000 Moneypool Payable	(\$493,138,390.00)	(\$493,138,390.00)	\$0.00		
331			N/P to Assoc Companies	(\$493,138,390.00)	(\$493,138,390.00)	\$0.00		*4*
332	5360		C2340000 A/P Associated Companies	(\$14,089,431.46)	(\$11,565,595.38)	(\$2,523,836.08)		-21.8
333	5360		C2340001 A/P Associated Companies - Adjustment	(\$377,064,064.22)	(\$377,064,064.22)	\$0.00		
334	5360		C2340010 A/P Associated Companies-Non-consol com	\$6.43	\$6.43	\$0.00		
335	5360		C2341071 AP to VAMCO	\$149,513.90	\$149,513.90	\$0.00		
336	5360		U2340000 A/P Associated Companies	(\$409,219.68)	(\$441,387.51)	\$32,167.83		7.3
337			A/P to Associated Companies	(\$391,413,195.03)	(\$388,921,526.78)	(\$2,491,668.25)		-0.6 *5*
338			AP to Associated Companies	(\$391,413,195.03)	(\$388,921,526.78)	(\$2,491,668.25)		-0.6 *4*
339	5360		C2359500 Customer Deposits	(\$1,840,626.81)	(\$1,857,003.22)	\$16,376.41		0.9
340			Customer Deposits	(\$1,840,626.81)	(\$1,857,003.22)	\$16,376.41		0.9 *4*
341	5360		C2361000 Blocked-Tx Accr-Fed Inc	\$57,393,736.77	\$57,393,736.77	\$0.00		
342	5360		C2363000 Tx Accr-Mun-Prop-Op Prop	\$0.00	(\$5,597,986.66)	\$5,597,986.66		100
343	5360		C2363001 Inc Tax Accrued-Current State	\$13,275.00	\$13,275.00	\$0.00		
344	5360		C2365000 Tx Accr-State Unemployment	(\$14,540.71)	(\$14,540.71)	\$0.00		
345	5360		C2365004 Tx Accr-RI-ER State Unemployment	\$981,861.78	\$888,330.87	\$93,530.91		10.5
346	5360		C2365010 Tx Accr-Fed Unemployment Comp	\$68,045.87	\$51,940.35	\$16,105.52		31
347	5360		C2365500 Tx Accr-FICA Company Portion	\$12,448,039.29	\$13,891,079.54	(\$1,443,040.25)		-10.4
348	5360		C2366000 Tx Accr-St Gross Earn	\$151,038,458.25	\$145,518,066.30	\$5,520,391.95		3.8
349	5360		C2367000 Tx Accr-Misc	(\$4,522,773.86)	(\$4,522,773.86)	\$0.00		
350	5360		C2367500 Tx Accr-Sales and Use Tax	(\$98,616.31)	(\$98,616.31)	\$0.00		

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4846
2018 Distribution Adjustment Charge Filing
Responses to Division's Second Set of Data Requests
Attachment DIV 2-4
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Narragansett Electric Co Providence		Regulatory US GAAP - Balance Sheet Ledger 0L		Time 16:41:40	Date 09/21/2018			
				RFBILA00/HAMMEK	Page 1			
Company code		5360 Business area		****		Amounts in		USD
C F	Comp code	Bus. area	Texts	Reporting period (01.2018-09.2018)	Comparison period (01.2018-16.2018)	Absolute difference	Rel dif	Sumtn level
				(a)	(b)	(c)	(d)	(e)
351	5360	C2367510	Tx Accr-Use Tax	(\$2,925,691.95)	(\$3,017,396.73)	\$91,704.78	3	
352	5360	C2367520	Tx Accr-Other	(\$846.40)	(\$846.40)	\$0.00		
353			TAXES ACCRUED-FIT, SIT and Other	\$214,380,947.73	\$204,504,268.16	\$9,876,679.57	4.8	*4*
354	5360	C2370020	Int Accr-LTD	(\$16,592,102.42)	(\$17,519,541.74)	\$927,439.32	5.3	
355	5360	C2370030	Int Accr-Customer Deposits	(\$841.84)	(\$878.92)	\$37.08	4.2	
356			Interest Accrued	(\$16,592,944.26)	(\$17,520,420.66)	\$927,476.40	5.3	*4*
357	5360	C2410000	Tx Coll Pay Fica	\$12,747,434.05	\$14,032,798.29	(\$1,285,364.24)	-9.2	
358	5360	C2410030	Tx Coll Pay RI SLS Tax	(\$4,779,325.13)	(\$4,778,946.07)	(\$379.06)		
359	5360	C2410070	Tx Coll Pay Ri Temp Dis Fund	\$1,101,136.13	\$1,023,047.15	\$78,088.98	7.6	
360	5360	C2410080	Tx Coll Pay-Fed Inc Withholding	\$29,759,589.40	\$32,538,986.16	(\$2,779,396.76)	-8.5	
361	5360	C2410090	Tx Coll Pay-St Inc Withholding	(\$289,395.53)	(\$289,395.53)	\$0.00		
362	5360	C2410092	Tx Coll Pay-MA-State Income Withholding	(\$858.84)	(\$858.84)	\$0.00		
363	5360	C2410094	Tx Coll Pay-RI-State Income Withholding	\$3,401,325.47	\$4,106,327.76	(\$705,002.29)	-17.2	
364	5360	C2410100	Tx Coll Pay MA Sls Tx Abt C&I	\$1,671.55	\$1,671.55	\$0.00		
365	5360	C2410400	Tax Collected Pay-Federal Excise	(\$32.58)	(\$32.58)	\$0.00		
366			Tax Collections Payable	\$41,941,544.52	\$46,633,597.89	(\$4,692,053.37)	-10.1	*4*
367	5360	C2420000	Curr&Accr Liab-Miscellaneous	\$310,584.46	\$310,584.46	\$0.00		
368	5360	C2420070	Curr&Accr Liab-Energy Efficiency OBR Ob	(\$505,196.63)	(\$504,783.59)	(\$413.04)	-0.1	
369	5360	C2420431	Gas Muni PEP Loan Fund-EE Financing	(\$94,079.56)	(\$94,492.60)	\$413.04	0.4	
370	5360	C2420470	Curr&Acc Lia-Gas CoPay Revolving Loan E	\$499,276.19	\$499,276.19	\$0.00		
371	5360	C2420520	Curr&Accr Liab-RGGI Thermal Study	(\$175,585.00)	(\$175,585.00)	\$0.00		
372	5360	C2422000	Curr&Accr Liab-Payroll	(\$79,694,302.45)	(\$79,156,480.64)	(\$537,821.81)	-0.7	
373	5360	C2422010	Curr&Accr Liab-Healthcare Accr	(\$442,319.15)	(\$754,925.16)	\$312,606.01	41.4	
374	5360	C2422030	Curr&Accr Liab-Vac Accrual	(\$1,627,338.61)	(\$1,766,550.48)	\$139,211.87	7.9	
375	5360	C2422040	Curr&Accr Liab-NGUSA Goals	\$1,074,233.19	\$1,074,233.19	\$0.00		
376	5360	C2422060	Goals II (Union)	(\$743,950.46)	(\$1,356,435.57)	\$612,485.11	45.2	
377	5360	C2422070	Management Bonus Accrual	(\$286,739.58)	(\$443,851.51)	\$157,111.93	35.4	
378	5360	C2422100	Curr&Accr Liab-Tdi Reimb	(\$648.66)	(\$648.72)	\$0.06		
379	5360	C2422120	Curr&Accr Liab-Health Dental	(\$18,717.21)	(\$20,402.57)	\$1,685.36	8.3	
380	5360	C2422580	Accrued Nonqualified Pension-Current	(\$172,000.00)	(\$172,000.00)	\$0.00		
381	5360	C2423140	ARO Liability-Current	\$0.00	(\$370,726.25)	\$370,726.25	100	
382	5360	C2429520	Cust Refund Prov-Commercial Large Distr	\$31.56	\$31.56	\$0.00		
383	5360	U2422580	Current Accrued Nonqual pension/RW	\$172,000.00	\$172,000.00	\$0.00		
384			Misc Curr & Accr Liab	(\$81,704,751.91)	(\$82,760,756.69)	\$1,056,004.78	1.3	*4*
385	5360	C2450000	Derivative Liability-Short Term-Gas	(\$105,561.80)	(\$68,691.33)	(\$36,870.47)	-53.7	
386	5360	C2457706	Commodity Settlement Payable < 1Year	(\$1,129,480.00)	(\$156,660.00)	(\$972,820.00)	-621	
387	5360	U2450000	Derivative Liability-Short Term-Gas	(\$3,997,197.76)	(\$1,902,417.76)	(\$2,094,780.00)	-110.1	
388			Derivative Instrument Liab	(\$5,232,239.56)	(\$2,127,769.09)	(\$3,104,470.47)	-145.9	*4*
389			Current Liabilities	(\$799,796,449.87)	(\$782,698,648.87)	(\$17,097,801.00)	-2.2	*3*
390								
391	5360	C2821001	ADFIT-BegBal-Property Related	(\$58,665,276.45)	(\$58,665,276.45)	\$0.00		
392	5360	C2821002	ADFIT-Property Related	(\$40,202,746.14)	(\$40,202,746.14)	\$0.00		
393	5360	C2821012	ADFIT-Property Related FAS109	\$361,272.46	\$361,689.78	(\$417.32)	-0.1	
394			Other Property FIT	(\$98,506,750.13)	(\$98,506,332.81)	(\$417.32)		*6*
395			Other Property ADIT	(\$98,506,750.13)	(\$98,506,332.81)	(\$417.32)		*5*
396	5360	C2831001	Blkd-ADFIT-BegBal-Property Taxes	(\$4,304,106.45)	(\$4,304,106.45)	\$0.00		
397	5360	C2831011	Blkd-ADFIT-BegBal-Reg Ast-Decommission	\$1,229,000.00	\$1,229,000.00	\$0.00		
398	5360	C2831012	ADFIT-Reg Asset-Decommissioning	(\$1,229,000.00)	(\$1,229,000.00)	\$0.00		
399	5360	C2831031	Blkd-ADFIT-BegBal-Reg Asset-Environmen	(\$10,140,542.08)	(\$10,140,542.08)	\$0.00		
400	5360	C2831032	ADFIT-Reg Asset-Environmental	(\$59,131.15)	(\$59,131.15)	\$0.00		
401	5360	C2831041	Blkd-ADFIT-BegBal-Reg Asset-FAS109	(\$122,338.21)	(\$122,338.21)	\$0.00		
402	5360	C2831042	ADFIT-Reg Asset-FAS109	(\$92,034.32)	(\$91,841.96)	(\$192.36)	-0.2	
403	5360	C2831071	Blkd-ADFIT-BegBal-Reg Asset-OPEB	\$988,134.15	\$988,134.15	\$0.00		
404	5360	C2831072	ADFIT-Reg Asset-OPEB	\$1,173,314.77	\$1,173,314.77	\$0.00		
405	5360	C2831081	Blkd-ADFIT-BegBal-Reg Asset-Pension	\$2,733,749.40	\$2,733,749.40	\$0.00		
406	5360	C2831082	ADFIT-Reg Asset-Pension	\$477,227.75	\$477,227.75	\$0.00		
407	5360	C2831102	ADFIT-Reg Asset-Storm Cost	(\$3,059,964.65)	(\$3,059,964.65)	\$0.00		
408	5360	C2831111	Blkd-ADFIT-BegBal-Reg Asset-Other	(\$8,835,069.67)	(\$8,835,069.67)	\$0.00		
409	5360	C2831112	ADFIT-Reg Asset-Other	\$3,749,167.00	\$3,749,167.00	\$0.00		
410	5360	C2831121	ADFIT-BegBal-Reg Asset-X Rate Base	(\$34,242,752.41)	(\$34,242,752.41)	\$0.00		
411	5360	C2831122	ADFIT-Reg Asset-X Rate Base	(\$381,618.17)	(\$381,618.17)	\$0.00		
412	5360	C2831131	Blkd-ADFIT-BegBal-Unamort Debt Disc/Pre	\$0.32	\$0.32	\$0.00		
413			Other FIT	(\$52,115,963.72)	(\$52,115,771.36)	(\$192.36)		*6*
414			Other ADIT	(\$52,115,963.72)	(\$52,115,771.36)	(\$192.36)		*5*
415			Accumulated Deferred Income Tax	(\$150,622,713.85)	(\$150,622,104.17)	(\$609.68)		*4*
416	5360	C2280000	Injuries & Damages Beginning Balance	(\$842,139.00)	(\$842,139.00)	\$0.00		
417	5360	C2281000	Acc Prov Prop Insurance	(\$104,077.03)	(\$104,077.03)	\$0.00		
418	5360	C2282000	Injuries & Damages Utilization	\$164,142.87	\$308,368.84	(\$144,225.97)	-46.8	
419	5360	C2282001	IBNR Charge to P&L	\$281,734.21	\$288,828.53	(\$7,094.32)	-2.5	
420	5360	C2282002	Worker's Comp (TPA) Beginning Balance	(\$253,307.38)	(\$253,307.38)	\$0.00		

Narragansett Electric Co		Regulatory US GAAP - Balance Sheet		Time 16:41:40	Date 09/21/2018			
Providence		Ledger 0L		RFBILA00/HAMMEK	Page 1			
Company code		5360 Business area		****	Amounts in USD			
C Comp	Bus. Texts			Reporting period	Comparison period	Absolute	Rel	Sumtn
F code	area			(01.2018-09.2018)	(01.2018-16.2018)	difference	dif	level
				(a)	(b)	(c)	(d)	(e)
421	5360	C2282003	Work comp (TPA) Utilization	\$259,534.16	\$302,419.13	(\$42,884.97)	-14.2	
422	5360	C2282004	Work comp (TPA) Charge to P&L	(\$136,398.13)	(\$185,383.58)	\$48,985.45	26.4	
423	5360	C2282005	Injuries & Damages-Charge to P&L	(\$323,637.87)	(\$408,361.84)	\$84,723.97	20.7	
424	5360	C2282009	IBNR Beginning Balance	(\$185,187.53)	(\$185,187.53)	\$0.00		
425	5360	C2282010	Inj & Damage Res-Ins Captive-Unwinding	(\$9,962.53)	(\$15,195.17)	\$5,232.64	34.4	
426	5360	C2301011	Asset Retirement Oblig Liab-Beg Balance	(\$8,419,117.61)	(\$8,419,117.61)	\$0.00		
427	5360	C2302012	ARO Liab-Reclass to Current	\$0.00	\$370,726.25	(\$370,726.25)	-100	
428	5360	C2303011	Asset Retirement Oblig Liab-Utilization	\$62,266.09	\$25,047.67	\$37,218.42	148.6	
429			Other Non Current Liab	(\$9,506,149.75)	(\$9,117,378.72)	(\$388,771.03)	-4.3	*4*
430	5360	C2520100	Construction Advances	(\$38.00)	(\$38.00)	\$0.00		
431			Cust Adv for Construction	(\$38.00)	(\$38.00)	\$0.00		*4*
432	5360	C2530000	Def Cr-Misc.	(\$43,617.98)	(\$43,617.98)	\$0.00		
433	5360	C2530010	Def Cr-Sales Tax Accrual	(\$2,481,124.16)	(\$2,556,006.90)	\$74,882.74	2.9	
434	5360	C2530020	Def Cr-Hgwy Reldc Billed	\$16,227.16	\$16,227.16	\$0.00		
435	5360	C2530040	Def Cr-Sales Tax Interest	\$0.00	(\$82,523.31)	\$82,523.31	100	
436	5360	C2530270	Pension Costs-Prov	\$11,503,013.00	\$13,539,000.00	(\$2,035,987.00)	-15	
437	5360	C2530310	NQ Pension Prov-Contributions	\$121,097.51	\$149,634.68	(\$28,537.17)	-19.1	
438	5360	C2531008	PRHealth Prov-Beg Bal	(\$7,195,661.51)	(\$7,195,661.51)	\$0.00		
439	5360	C2531027	Pension Prov-Beg Bal	(\$6,258,153.12)	(\$6,258,153.12)	\$0.00		
440	5360	C2531031	NQ Pension Prov-Beg Bal	\$604,280.19	\$604,280.19	\$0.00		
441	5360	C2531060	PRHealth Prov-Contributions	\$1,580,119.70	\$2,120,158.70	(\$540,039.00)	-25.5	
442	5360	C2531120	FAS112-Beg Bal	(\$770,777.00)	(\$770,777.00)	\$0.00		
443	5360	C2532009	FAS 112-Current ServCost	(\$103,002.03)	(\$28,245.00)	(\$74,757.03)	-264.7	
444	5360	C2532080	Blocked-Long Term Interest Payable	(\$397,230.20)	(\$397,230.20)	\$0.00		
445	5360	C2539410	Hazwaste Prov-Beg Bal	(\$19,180,195.14)	(\$19,180,195.14)	\$0.00		
446	5360	C2539440	Hazwaste Prov-Utilization	\$1,184,982.85	\$1,328,709.15	(\$143,726.30)	-10.8	
447	5360	U2530942	Hazwaste Prov - Chrg to P&L	(\$997,614.28)	(\$1,662,283.38)	\$664,669.10	40	
448	5360	U2531008	PRHealth Prov-Beg Bal	\$6,219,774.98	\$6,219,774.98	\$0.00		
449	5360	U2531027	Pension Prov-Beg Bal	(\$40,073,504.00)	(\$40,073,504.00)	\$0.00		
450	5360	U2532008	PRHealth Prov-Current ServCost	\$365,047.49	\$486,729.98	(\$121,682.49)	-25	
451	5360	U2532027	Pension Prov-Current Serv Cost	(\$366,664.50)	(\$488,886.00)	\$122,221.50	25	
452	5360	U2535330	Def Cr-ISR Deferral-Equity	(\$2,621,086.19)	(\$1,372,685.40)	(\$1,248,400.79)	-90.9	
453	5360	U2535609	Derivative Liability-Long Term-Gas	(\$1,690,796.62)	(\$1,393,838.75)	(\$296,957.87)	-21.3	
454	5360	U2536306	PRHealth Prov-Gain on Liab	\$0.00	(\$897,016.00)	\$897,016.00	100	
455	5360	U2536327	Pension Prov-Gain on Liab	\$0.00	(\$99,237.00)	\$99,237.00	100	
456	5360	U2539410	Hazwaste Prov-Beg Bal	(\$22,983,697.04)	(\$22,983,697.04)	\$0.00		
457			Other Deferred Credits	(\$83,568,580.89)	(\$81,019,042.89)	(\$2,549,538.00)	-3.1	*4*
458	5360	C2540070	Service Quality Penalties	\$0.18	\$0.35	(\$0.17)	-48.6	
459	5360	C2540105	Excess Earnings	\$0.09	\$0.09	\$0.00		
460	5360	U2540002	Energy Efficiency	(\$3,406,847.12)	(\$10,840,078.21)	\$7,433,231.09	68.6	
461	5360	U2540019	Defd Revenue-GCC	\$24,278,303.22	\$35,158,743.18	(\$10,880,439.96)	-30.9	
462	5360	U2540050	Defd Rev-Nonfirm Margin Sharing	\$1,049.12	\$1,057.66	(\$8.54)	-0.8	
463	5360	U2540070	Service Quality Penalties	(\$41,546.53)	(\$41,546.53)	\$0.00		
464	5360	U2540098	Firm Revenue Margin Sharing	(\$534,938.61)	(\$614,395.36)	\$79,456.75	12.9	
465	5360	U2540105	Excess Earnings	(\$4,200,523.43)	(\$516,649.58)	(\$3,683,873.85)	-713	
466	5360	U2540107	Excess Reserve-Gas-Tax Cuts&Jobs Act	\$0.00	(\$1,418,593.40)	\$1,418,593.40	100	
467	5360	U2540170	OBR EE Fund Obligation	(\$514,058.79)	(\$724,093.21)	\$210,034.42	29	
468	5360	U2540237	Storage Deferral	\$224,819.00	\$0.00	\$224,819.00		
469	5360	U2540322	DAC - Unbilled Gas	(\$5,543,697.66)	(\$3,770,145.65)	(\$1,773,552.01)	-47	
470	5360	U2540470	Gas CoPay EE Regulatory Liability	(\$2,557,619.21)	(\$2,347,584.79)	(\$210,034.42)	-8.9	
471	5360	U2540569	Gas Futures-Gas Supply	(\$2,136,068.82)	(\$682,415.76)	(\$1,453,653.06)	-213	
472	5360	U2540573	NIMO-RDM Revenue Decoupling	(\$16,091,588.36)	(\$15,288,640.81)	(\$802,947.55)	-5.3	
473	5360	U2540587	NECO AGT Reserve	(\$849,043.87)	(\$1,000,982.70)	\$151,938.83	15.2	
474			Other Regulatory Liabilities	(\$11,371,760.79)	(\$2,085,324.72)	(\$9,286,436.07)	-445.3	*4*
475	5360	C2540000	FAS109	(\$307.69)	(\$307.69)	\$0.00		
476			FAS 109-Credit	(\$307.69)	(\$307.69)	\$0.00		*4*
477			Deferred Credits	(\$255,069,550.97)	(\$242,844,196.19)	(\$12,225,354.78)	-5	*3*
478								
479			Liabilities	(\$1,054,866,000.84)	(\$1,025,542,845.06)	(\$29,323,155.78)	-2.9	*2*
480								
481			CAPITALIZATION & LIABILITIES	\$268,246,805.01	\$255,341,081.76	\$12,905,723.25	5.1	*1*

Interest Rate Lock on March 2010 Bond Issuances Recorded as OCI
Unamortized balance at December 31, 2011

	FY18												
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1 <u>\$250M 10yr</u>	March-17	April-17	May-17	June-17	July-17	August-17	September-17	October-17	November-17	December-17	January-18	February-18	March-18
2 Beginning Balance	\$ 318,214	\$ 271,643	\$ 225,071	\$ 178,500	\$ 131,928	\$ 85,356	\$ 38,785	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Issuance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Amortization	\$ (46,572)	\$ (46,572)	\$ (46,572)	\$ (46,572)	\$ (46,572)	\$ (46,572)	\$ (38,785)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Ending Balance	\$ 271,643	\$ 225,071	\$ 178,500	\$ 131,928	\$ 85,356	\$ 38,785	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6													
7													
8 <u>\$300M 30yr</u>	March-17	April-17	May-17	June-17	July-17	August-17	September-17	October-17	November-17	December-17	January-18	February-18	March-18
9 Beginning Balance	\$ 4,571,708	\$ 4,554,909	\$ 4,538,110	\$ 4,521,311	\$ 4,504,512	\$ 4,487,713	\$ 4,470,914	\$ 4,454,116	\$ 4,437,317	\$ 4,420,518	\$ 4,403,719	\$ 4,386,920	\$ 4,370,121
10 Issuance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11 Amortization	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)	\$ (16,799)
12 Ending Balance	\$ 4,554,909	\$ 4,538,110	\$ 4,521,311	\$ 4,504,512	\$ 4,487,713	\$ 4,470,914	\$ 4,454,116	\$ 4,437,317	\$ 4,420,518	\$ 4,403,719	\$ 4,386,920	\$ 4,370,121	\$ 4,353,322
13													
14 <u>TOTAL</u>	March-17	April-17	May-17	June-17	July-17	August-17	September-17	October-17	November-17	December-17	January-18	February-18	March-18
15 Beginning Balance	\$ 4,889,922	\$ 4,826,552	\$ 4,763,181	\$ 4,699,811	\$ 4,636,440	\$ 4,573,070	\$ 4,509,699	\$ 4,446,329	\$ 4,382,958	\$ 4,319,588	\$ 4,256,217	\$ 4,192,847	\$ 4,129,476
16 Issuance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17 Amortization	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)	\$ (63,370)
18 Ending Balance	\$ 4,826,552	\$ 4,763,181	\$ 4,699,811	\$ 4,636,440	\$ 4,573,070	\$ 4,509,699	\$ 4,446,329	\$ 4,382,958	\$ 4,319,588	\$ 4,256,217	\$ 4,192,847	\$ 4,129,476	\$ 4,066,106
19													
20													
21 <u>Electric Dist</u>	March-17	April-17	May-17	June-17	July-17	August-17	September-17	October-17	November-17	December-17	January-18	February-18	March-18
22 Beginning Balance	\$ 2,377,470	\$ 2,346,659	\$ 2,315,848	\$ 2,285,037	\$ 2,254,226	\$ 2,223,415	\$ 2,192,604	\$ 2,161,793	\$ 2,130,982	\$ 2,100,171	\$ 2,069,360	\$ 2,038,549	\$ 2,007,738
23 Issuance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24 Amortization	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)	\$ (30,811)
25 Ending Balance	\$ 2,346,659	\$ 2,315,848	\$ 2,285,037	\$ 2,254,226	\$ 2,223,415	\$ 2,192,604	\$ 2,161,793	\$ 2,130,982	\$ 2,100,171	\$ 2,069,360	\$ 2,038,549	\$ 2,007,738	\$ 1,976,927
26													
27													
28 <u>Electric Tran</u>	March-17	April-17	May-17	June-17	July-17	August-17	September-17	October-17	November-17	December-17	January-18	February-18	March-18
29 Beginning Balance	\$ 1,471,384	\$ 1,452,316	\$ 1,433,248	\$ 1,414,180	\$ 1,395,112	\$ 1,376,044	\$ 1,356,976	\$ 1,337,908	\$ 1,318,840	\$ 1,299,772	\$ 1,280,704	\$ 1,261,636	\$ 1,242,568
30 Issuance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
31 Amortization	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)	\$ (19,068)
32 Ending Balance	\$ 1,452,316	\$ 1,433,248	\$ 1,414,180	\$ 1,395,112	\$ 1,376,044	\$ 1,356,976	\$ 1,337,908	\$ 1,318,840	\$ 1,299,772	\$ 1,280,704	\$ 1,261,636	\$ 1,242,568	\$ 1,223,500
33													
34 <u>Gas</u>	March-17	April-17	May-17	June-17	July-17	August-17	September-17	October-17	November-17	December-17	January-18	February-18	March-18
35 Beginning Balance	\$ 1,041,068	\$ 1,027,577	\$ 1,014,085	\$ 1,000,594	\$ 987,102	\$ 973,611	\$ 960,119	\$ 946,628	\$ 933,136	\$ 919,645	\$ 906,153	\$ 892,662	\$ 879,170
36 Issuance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37 Amortization	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)	\$ (13,491)
38 Ending Balance	\$ 1,027,577	\$ 1,014,085	\$ 1,000,594	\$ 987,102	\$ 973,611	\$ 960,119	\$ 946,628	\$ 933,136	\$ 919,645	\$ 906,153	\$ 892,662	\$ 879,170	\$ 865,679
39	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491	\$ 13,491
40													
41	\$ 4,826,552	\$ 4,763,181	\$ 4,699,811	\$ 4,636,440	\$ 4,573,070	\$ 4,509,699	\$ 4,446,329	\$ 4,382,958	\$ 4,319,588	\$ 4,256,217	\$ 4,192,847	\$ 4,129,476	\$ 4,066,106
42	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
43 <u>Total Revision to Rate Base for Debt Issuance costs</u>													
44													
45 <u>ELECTRIC DIST</u>													
46 Unamortized Lock payment \$550M	\$ 2,346,659	\$ 2,315,848	\$ 2,285,037	\$ 2,254,226	\$ 2,223,415	\$ 2,192,604	\$ 2,161,793	\$ 2,130,982	\$ 2,100,171	\$ 2,069,360	\$ 2,038,549	\$ 2,007,738	\$ 1,976,927
47 Unamortized Issuance Costs \$250M	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076	\$ 229,076
48 Unamortized Issuance Costs \$300M	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325	\$ 958,325
49 Unamortized Issuance Costs \$200M	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241	\$ 646,241
50 Total Electric Dist	\$ 4,180,301	\$ 4,149,490	\$ 4,118,679	\$ 4,087,868	\$ 4,057,057	\$ 4,026,246	\$ 3,995,435	\$ 3,964,624	\$ 3,933,813	\$ 3,903,002	\$ 3,872,191	\$ 3,841,380	\$ 3,810,569
51													
52													
53 <u>GAS</u>													
54 Unamortized Lock payment \$550M	\$ 1,027,577	\$ 1,014,085	\$ 1,000,594	\$ 987,102	\$ 973,611	\$ 960,119	\$ 946,628	\$ 933,136	\$ 919,645	\$ 906,153	\$ 892,662	\$ 879,170	\$ 865,679
55 Unamortized Issuance Costs \$250M	\$ 74,968	\$ 72,856	\$ 70,745	\$ 68,633	\$ 66,521	\$ 64,410	\$ 62,298	\$ 60,186	\$ 58,075	\$ 55,963	\$ 53,851	\$ 51,739	\$ 49,628
56 Unamortized Issuance Costs \$300M	\$ 402,121	\$ 400,661	\$ 399,202	\$ 397,742	\$ 396,283	\$ 394,823	\$ 393,363	\$ 391,904	\$ 390,444	\$ 388,985	\$ 387,525	\$ 386,065	\$ 384,606
57 Unamortized Issuance Costs \$200M	\$ 272,335	\$ 271,448	\$ 270,561	\$ 269,674	\$ 268,786	\$ 267,899	\$ 267,012	\$ 266,125	\$ 265,238	\$ 264,351	\$ 263,464	\$ 262,577	\$ 261,690
58 Unamortized Issuance Costs Mortgage Bonds	\$ 98,168	\$ 96,258	\$ 94,347	\$ 92,437	\$ 90,527	\$ 88,616	\$ 86,706	\$ 84,795	\$ 82,885	\$ 80,975	\$ 79,064	\$ 77,154	\$ 75,243
59 Total Gas	\$ 1,875,169	\$ 1,855,309	\$ 1,835,448	\$ 1,815,588	\$ 1,795,728	\$ 1,775,868	\$ 1,756,007	\$ 1,736,147	\$ 1,716,287	\$ 1,696,427	\$ 1,676,566	\$ 1,656,706	\$ 1,636,846
60 Change in Monthly balance	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)	\$ (19,860)
61													
62													
63													
64 <u>ELECTRIC TRAN</u>													
65 Unamortized Lock payment \$550M	\$ 1,452,316	\$ 1,433,248	\$ 1,414,180	\$ 1,395,112	\$ 1,376,044	\$ 1,356,976	\$ 1,337,908	\$ 1,318,840	\$ 1,299,772	\$ 1,280,704	\$ 1,261,636	\$ 1,242,568	\$ 1,223,500
66 Unamortized Issuance Costs \$250M	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771	\$ 141,771
67 Unamortized Issuance Costs \$300M	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089	\$ 593,089
68 Unamortized Issuance Costs \$200M	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946	\$ 399,946
69 Total Electric Tran	\$ 2,587,122	\$ 2,568,054	\$ 2,548,986	\$ 2,529,918	\$ 2,510,850	\$ 2,491,782	\$ 2,472,714	\$ 2,453,646	\$ 2,434,578	\$ 2,415,510	\$ 2,396,442	\$ 2,377,374	\$ 2,358,306
70													
71													
72													
73 <u>TOTAL ELEC</u>													
74 Unamortized Lock payment \$550M	\$ 3,798,975	\$ 3,749,096	\$ 3,699,217	\$ 3,649,338	\$ 3,599,459	\$ 3,549,580	\$ 3,499,701	\$ 3,449,822	\$ 3,399,943	\$ 3,350,064	\$ 3,300,185	\$ 3,250,306	\$ 3,200,427
75 Unamortized Issuance Costs \$250M	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846	\$ 370,846
76 Unamortized Issuance Costs \$300M	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414	\$ 1,551,414
77 Unamortized Issuance Costs \$200M	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187	\$ 1,046,187
78 Total Electric	\$ 6,767,423	\$ 6,717,544	\$ 6,667,665	\$ 6,617,786	\$ 6,567,907	\$ 6,518,028	\$ 6,468,149	\$ 6,418,270	\$ 6,368,391	\$ 6,318,512	\$ 6,268,633	\$ 6,218,754	\$ 6,168,875

* From ROE filing Dec 2013 - Supplemental 11-6-14 Mdl 11-7-14

Property Related Deferred Tax Balances
March 2017

	<u>Total Plant ADIT</u>	<u>FIN48</u>	<u>Net Operating Loss</u>	<u>Net of NOL & FIN48</u>	<u>FAS109</u>	<u>Net of FAS109</u>
	(a)	(b)	(c)	(d)	(e)	(f)
1 Narragansett - Gas Division	(\$194,359,700)	\$0	\$71,775,138	(\$122,584,562)	(\$649,491)	(\$121,935,071)
2 Narragansett - Electric Division	(\$423,797,326)	\$0	\$64,305,301	(\$359,492,024)	(\$9,964,747)	(\$349,527,277)
3 Total	(\$618,157,026)	\$0	\$136,080,439	(\$482,076,586)	(\$10,614,238)	(\$471,462,348)

Property Related Deferred Tax Balances
June 2017

	<u>Total Plant ADIT</u>	<u>FIN48</u>	<u>Net Operating Loss</u>	<u>Net of NOL & FIN48</u>	<u>FAS109</u>	<u>Net of FAS109</u>
	(a)	(b)	(c)	(d)	(e)	(f)
1 Narragansett - Gas Division	(\$201,685,820)	\$0	\$78,345,426	(\$123,340,393)	(\$639,086)	(\$122,701,308)
2 Narragansett - Electric Division	(\$429,147,603)	\$0	\$66,850,227	(\$362,297,376)	(\$9,702,396)	(\$352,594,981)
3 Total	(\$630,833,423)	\$0	\$145,195,653	(\$485,637,770)	(\$10,341,481)	(\$475,296,288)

Property Related Deferred Tax Balances
September 2017

	Total Plant ADIT	FIN48	Net Operating Loss	Net of NOL & FIN48	FAS109	Net of FAS109
	(a)	(b)	(c)	(d)	(e)	(f)
1 Narragansett - Gas Division	(\$208,450,840)	\$0	\$81,802,474	(\$126,648,366)	(\$637,098)	(\$126,011,268)
2 Narragansett - Electric Division	(\$434,563,322)	\$0	\$67,769,578	(\$366,793,744)	(\$9,437,109)	(\$357,356,635)
3 Total	(\$643,014,162)	\$0	\$149,572,051	(\$493,442,110)	(\$10,074,207)	(\$483,367,903)

Property Related Deferred Tax Balances
December 2017

	<u>Total Plant ADIT</u>	<u>FIN48</u>	<u>Net Operating Loss</u>	<u>Net of NOL & FIN48</u>	<u>FAS109</u>	<u>Excess ADIT</u>	<u>Net of FAS109</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 Narragansett - Gas Division	(\$139,550,893)	\$0	\$51,348,747	(\$88,202,146)	(\$637,098)	(\$51,541,943)	(\$87,565,048)
2 Narragansett - Electric Division	(\$264,762,915)	\$0	\$48,691,709	(\$216,071,206)	(\$9,437,109)	(\$144,420,858)	(\$351,054,955)
3 Total	(\$404,313,809)	\$0	\$100,040,456	(\$304,273,352)	(\$10,074,207)	(\$195,962,802)	(\$438,620,003)

Property Related Deferred Tax Balances
March 2018

	<u>Total Plant ADIT</u>	<u>FIN48</u>	<u>Net Operating Loss</u>	<u>Net of NOL & FIN48</u>	<u>FAS109</u>	<u>Excess ADIT</u>	<u>Net of FAS109</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 Narragansett - Gas Division	(\$120,830,416)	\$0	\$51,259,758	(\$69,570,658)	(\$637,098)	(\$48,219,314)	(\$68,933,560)
2 Narragansett - Electric Division	(\$283,010,400)	\$0	\$50,143,540	(\$232,866,860)	(\$9,437,109)	(\$159,944,548)	(\$383,374,300)
3 Total	(\$403,840,816)	\$0	\$101,403,298	(\$302,437,518)	(\$10,074,207)	(\$208,163,863)	(\$452,307,860)

Note

On December 22, 2017, the Tax Act was signed into law. The Tax Act includes significant changes to various federal tax provisions applicable to the Company, including provisions specific to regulated public utilities. The most significant changes include the reduction in the corporate federal income tax rate from 35% to 21% effective January 1, 2018. Where the reduction in the net deferred income tax liability is expected to be refunded to ratepayers in future rates, the remeasurement will be deferred as a regulatory liability.

Note: This schedule is used for purposes of calculating the quarterly change in the hold harmless rate base amounts.

National Grid - RI Gas
Customer Hold Harmless Credit
Rate Base Impact

		Deferred FIT DFIT Balance (a)	Unamortized ITC Balance (b)	Hold Harmless Total (c)	DFIT Change (d)	ITC Change (e)	Total Change (f)
1 September	2016	\$22,610,421	\$0	\$22,610,421	(\$318,361)	\$0	(\$318,361)
2 December	2016	\$22,292,061	\$0	\$22,292,061	(\$318,361)	\$0	(\$318,361)
3 March	2017	\$21,912,516	\$0	\$21,912,516	(\$379,545)	\$0	(\$379,545)
4 June	2017	\$21,532,971	\$0	\$21,532,971	(\$379,545)	\$0	(\$379,545)
5 September	2017	\$21,153,427	\$0	\$21,153,427	(\$379,545)	\$0	(\$379,545)
6 December	2017	\$20,773,882	\$0	\$20,773,882	(\$379,545)	\$0	(\$379,545)
7 March	2018	\$20,335,534	\$0	\$20,335,534	(\$438,348)	\$0	(\$438,348)
8 June	2018	\$19,897,186	\$0	\$19,897,186	(\$438,348)	\$0	(\$438,348)
9 September	2018	\$19,458,837	\$0	\$19,458,837	(\$438,348)	\$0	(\$438,348)
10 December	2018	\$19,020,489	\$0	\$19,020,489	(\$438,348)	\$0	(\$438,348)
11 March	2019	\$18,516,640	\$0	\$18,516,640	(\$503,849)	\$0	(\$503,849)
12 June	2019	\$18,012,792	\$0	\$18,012,792	(\$503,849)	\$0	(\$503,849)
13 September	2019	\$17,508,943	\$0	\$17,508,943	(\$503,849)	\$0	(\$503,849)
14 December	2019	\$17,005,095	\$0	\$17,005,095	(\$503,849)	\$0	(\$503,849)
15 March	2020	\$16,408,103	\$0	\$16,408,103	(\$596,991)	\$0	(\$596,991)
16 June	2020	\$15,811,112	\$0	\$15,811,112	(\$596,991)	\$0	(\$596,991)
17 September	2020	\$15,214,120	\$0	\$15,214,120	(\$596,991)	\$0	(\$596,991)
18 December	2020	\$14,617,129	\$0	\$14,617,129	(\$596,991)	\$0	(\$596,991)
19 March	2021	\$13,946,383	\$0	\$13,946,383	(\$670,746)	\$0	(\$670,746)
20 June	2021	\$13,275,638	\$0	\$13,275,638	(\$670,746)	\$0	(\$670,746)
21 September	2021	\$12,604,892	\$0	\$12,604,892	(\$670,746)	\$0	(\$670,746)
22 December	2021	\$11,934,147	\$0	\$11,934,147	(\$670,746)	\$0	(\$670,746)
23 March	2022	\$11,216,530	\$0	\$11,216,530	(\$717,617)	\$0	(\$717,617)
24 June	2022	\$10,498,913	\$0	\$10,498,913	(\$717,617)	\$0	(\$717,617)
25 September	2022	\$9,781,296	\$0	\$9,781,296	(\$717,617)	\$0	(\$717,617)
26 December	2022	\$9,063,679	\$0	\$9,063,679	(\$717,617)	\$0	(\$717,617)
27 March	2023	\$8,310,658	\$0	\$8,310,658	(\$753,021)	\$0	(\$753,021)
28 June	2023	\$7,557,637	\$0	\$7,557,637	(\$753,021)	\$0	(\$753,021)
29 September	2023	\$6,804,616	\$0	\$6,804,616	(\$753,021)	\$0	(\$753,021)
30 December	2023	\$6,051,595	\$0	\$6,051,595	(\$753,021)	\$0	(\$753,021)
31 March	2024	\$5,270,123	\$0	\$5,270,123	(\$781,472)	\$0	(\$781,472)
32 June	2024	\$4,488,651	\$0	\$4,488,651	(\$781,472)	\$0	(\$781,472)
33 September	2024	\$3,707,179	\$0	\$3,707,179	(\$781,472)	\$0	(\$781,472)
34 December	2024	\$2,925,707	\$0	\$2,925,707	(\$781,472)	\$0	(\$781,472)
35 March	2025	\$2,103,962	\$0	\$2,103,962	(\$821,746)	\$0	(\$821,746)
36 June	2025	\$1,282,216	\$0	\$1,282,216	(\$821,746)	\$0	(\$821,746)
37 September	2025	\$460,470	\$0	\$460,470	(\$821,746)	\$0	(\$821,746)
38 December	2025	(\$361,276)	\$0	(\$361,276)	(\$821,746)	\$0	(\$821,746)
39 March	2026	(\$859,326)	\$0	(\$859,326)	(\$498,050)	\$0	(\$498,050)
40 June	2026	(\$1,357,377)	\$0	(\$1,357,377)	(\$498,050)	\$0	(\$498,050)
41 September	2026	(\$1,855,427)	\$0	(\$1,855,427)	(\$498,050)	\$0	(\$498,050)
42 December	2026	(\$2,353,477)	\$0	(\$2,353,477)	(\$498,050)	\$0	(\$498,050)
43 March	2027	(\$2,394,903)	\$0	(\$2,394,903)	(\$41,426)	\$0	(\$41,426)
44 June	2027	(\$2,436,329)	\$0	(\$2,436,329)	(\$41,426)	\$0	(\$41,426)
45 September	2027	(\$2,477,755)	\$0	(\$2,477,755)	(\$41,426)	\$0	(\$41,426)
46 December	2027	(\$2,519,181)	\$0	(\$2,519,181)	(\$41,426)	\$0	(\$41,426)
47 March	2028	(\$2,445,890)	\$0	(\$2,445,890)	\$73,292	\$0	\$73,292

		Deferred FIT DFIT Balance	Unamortized ITC Balance	Hold Harmless Total	DFIT Change	ITC Change	Total Change
		(a)	(b)	(c)	(d)	(e)	(f)
48 June	2028	(\$2,372,598)	\$0	(\$2,372,598)	\$73,292	\$0	\$73,292
49 September	2028	(\$2,299,307)	\$0	(\$2,299,307)	\$73,292	\$0	\$73,292
50 December	2028	(\$2,226,015)	\$0	(\$2,226,015)	\$73,292	\$0	\$73,292
51 March	2029	(\$2,152,724)	\$0	(\$2,152,724)	\$73,291	\$0	\$73,291
52 June	2029	(\$2,079,433)	\$0	(\$2,079,433)	\$73,291	\$0	\$73,291
53 September	2029	(\$2,006,143)	\$0	(\$2,006,143)	\$73,291	\$0	\$73,291
54 December	2029	(\$1,932,852)	\$0	(\$1,932,852)	\$73,291	\$0	\$73,291
55 March	2030	(\$1,871,230)	\$0	(\$1,871,230)	\$61,621	\$0	\$61,621
56 June	2030	(\$1,809,609)	\$0	(\$1,809,609)	\$61,621	\$0	\$61,621
57 September	2030	(\$1,747,988)	\$0	(\$1,747,988)	\$61,621	\$0	\$61,621
58 December	2030	(\$1,686,367)	\$0	(\$1,686,367)	\$61,621	\$0	\$61,621
59 March	2031	(\$1,628,755)	\$0	(\$1,628,755)	\$57,611	\$0	\$57,611
60 June	2031	(\$1,571,144)	\$0	(\$1,571,144)	\$57,611	\$0	\$57,611
61 September	2031	(\$1,513,533)	\$0	(\$1,513,533)	\$57,611	\$0	\$57,611
62 December	2031	(\$1,455,922)	\$0	(\$1,455,922)	\$57,611	\$0	\$57,611
63 March	2032	(\$1,398,473)	\$0	(\$1,398,473)	\$57,449	\$0	\$57,449
64 June	2032	(\$1,341,024)	\$0	(\$1,341,024)	\$57,449	\$0	\$57,449
65 September	2032	(\$1,283,574)	\$0	(\$1,283,574)	\$57,449	\$0	\$57,449
66 December	2032	(\$1,226,125)	\$0	(\$1,226,125)	\$57,449	\$0	\$57,449
67 March	2033	(\$1,168,891)	\$0	(\$1,168,891)	\$57,234	\$0	\$57,234
68 June	2033	(\$1,111,657)	\$0	(\$1,111,657)	\$57,234	\$0	\$57,234
69 September	2033	(\$1,054,423)	\$0	(\$1,054,423)	\$57,234	\$0	\$57,234
70 December	2033	(\$997,190)	\$0	(\$997,190)	\$57,234	\$0	\$57,234
71 March	2034	(\$953,205)	\$0	(\$953,205)	\$43,984	\$0	\$43,984
72 June	2034	(\$909,221)	\$0	(\$909,221)	\$43,984	\$0	\$43,984
73 September	2034	(\$865,237)	\$0	(\$865,237)	\$43,984	\$0	\$43,984
74 December	2034	(\$821,253)	\$0	(\$821,253)	\$43,984	\$0	\$43,984
75 March	2035	(\$779,574)	\$0	(\$779,574)	\$41,678	\$0	\$41,678
76 June	2035	(\$737,896)	\$0	(\$737,896)	\$41,678	\$0	\$41,678
77 September	2035	(\$696,218)	\$0	(\$696,218)	\$41,678	\$0	\$41,678
78 December	2035	(\$654,540)	\$0	(\$654,540)	\$41,678	\$0	\$41,678
79 March	2036	(\$614,040)	\$0	(\$614,040)	\$40,500	\$0	\$40,500
80 June	2036	(\$573,539)	\$0	(\$573,539)	\$40,500	\$0	\$40,500
81 September	2036	(\$533,039)	\$0	(\$533,039)	\$40,500	\$0	\$40,500
82 December	2036	(\$492,539)	\$0	(\$492,539)	\$40,500	\$0	\$40,500
83 March	2037	(\$453,832)	\$0	(\$453,832)	\$38,707	\$0	\$38,707
84 June	2037	(\$415,126)	\$0	(\$415,126)	\$38,707	\$0	\$38,707
85 September	2037	(\$376,419)	\$0	(\$376,419)	\$38,707	\$0	\$38,707
86 December	2037	(\$337,713)	\$0	(\$337,713)	\$38,707	\$0	\$38,707
87 March	2038	(\$299,432)	\$0	(\$299,432)	\$38,281	\$0	\$38,281
88 June	2038	(\$261,151)	\$0	(\$261,151)	\$38,281	\$0	\$38,281
89 September	2038	(\$222,870)	\$0	(\$222,870)	\$38,281	\$0	\$38,281
90 December	2038	(\$184,589)	\$0	(\$184,589)	\$38,281	\$0	\$38,281
91 March	2039	(\$147,789)	\$0	(\$147,789)	\$36,800	\$0	\$36,800
92 June	2039	(\$110,988)	\$0	(\$110,988)	\$36,800	\$0	\$36,800
93 September	2039	(\$74,188)	\$0	(\$74,188)	\$36,800	\$0	\$36,800
94 December	2039	(\$37,387)	\$0	(\$37,387)	\$36,800	\$0	\$36,800
95 March	2040	(\$8,127)	\$0	(\$8,127)	\$29,260	\$0	\$29,260
96 June	2040	\$21,133	\$0	\$21,133	\$29,260	\$0	\$29,260
97 September	2040	\$50,393	\$0	\$50,393	\$29,260	\$0	\$29,260
98 December	2040	\$79,653	\$0	\$79,653	\$29,260	\$0	\$29,260
99 March	2041	\$76,145	\$0	\$76,145	(\$3,508)	\$0	(\$3,508)
100 June	2041	\$72,636	\$0	\$72,636	(\$3,508)	\$0	(\$3,508)
101 September	2041	\$69,128	\$0	\$69,128	(\$3,508)	\$0	(\$3,508)
102 December	2041	\$65,619	\$0	\$65,619	(\$3,508)	\$0	(\$3,508)

		Deferred FIT DFIT Balance (a)	Unamortized ITC Balance (b)	Hold Harmless Total (c)	DFIT Change (d)	ITC Change (e)	Total Change (f)
103	March 2042	\$60,603	\$0	\$60,603	(\$5,016)	\$0	(\$5,016)
104	June 2042	\$55,587	\$0	\$55,587	(\$5,016)	\$0	(\$5,016)
105	September 2042	\$50,571	\$0	\$50,571	(\$5,016)	\$0	(\$5,016)
106	December 2042	\$45,555	\$0	\$45,555	(\$5,016)	\$0	(\$5,016)
107	March 2043	\$40,241	\$0	\$40,241	(\$5,314)	\$0	(\$5,314)
108	June 2043	\$34,928	\$0	\$34,928	(\$5,314)	\$0	(\$5,314)
109	September 2043	\$29,614	\$0	\$29,614	(\$5,314)	\$0	(\$5,314)
110	December 2043	\$24,300	\$0	\$24,300	(\$5,314)	\$0	(\$5,314)
111	March 2044	\$17,124	\$0	\$17,124	(\$7,177)	\$0	(\$7,177)
112	June 2044	\$9,947	\$0	\$9,947	(\$7,177)	\$0	(\$7,177)
113	September 2044	\$2,770	\$0	\$2,770	(\$7,177)	\$0	(\$7,177)
114	December 2044	(\$4,406)	\$0	(\$4,406)	(\$7,177)	\$0	(\$7,177)
115	March 2045	(\$7,558)	\$0	(\$7,558)	(\$3,152)	\$0	(\$3,152)
116	June 2045	(\$10,709)	\$0	(\$10,709)	(\$3,152)	\$0	(\$3,152)
117	September 2045	(\$13,861)	\$0	(\$13,861)	(\$3,152)	\$0	(\$3,152)
118	December 2045	(\$17,013)	\$0	(\$17,013)	(\$3,152)	\$0	(\$3,152)
119	March 2046	(\$16,720)	\$0	(\$16,720)	\$292	\$0	\$292
120	June 2046	(\$16,428)	\$0	(\$16,428)	\$292	\$0	\$292
121	September 2046	(\$16,135)	\$0	(\$16,135)	\$292	\$0	\$292
122	December 2046	(\$15,843)	\$0	(\$15,843)	\$292	\$0	\$292
123	March 2047	(\$15,315)	\$0	(\$15,315)	\$528	\$0	\$528
124	June 2047	(\$14,787)	\$0	(\$14,787)	\$528	\$0	\$528
125	September 2047	(\$14,259)	\$0	(\$14,259)	\$528	\$0	\$528
126	December 2047	(\$13,731)	\$0	(\$13,731)	\$528	\$0	\$528
127	March 2048	(\$13,203)	\$0	(\$13,203)	\$528	\$0	\$528
128	June 2048	(\$12,675)	\$0	(\$12,675)	\$528	\$0	\$528
129	September 2048	(\$12,147)	\$0	(\$12,147)	\$528	\$0	\$528
130	December 2048	(\$11,619)	\$0	(\$11,619)	\$528	\$0	\$528
131	March 2049	(\$11,091)	\$0	(\$11,091)	\$528	\$0	\$528
132	June 2049	(\$10,563)	\$0	(\$10,563)	\$528	\$0	\$528
133	September 2049	(\$10,036)	\$0	(\$10,036)	\$528	\$0	\$528
134	December 2049	(\$9,508)	\$0	(\$9,508)	\$528	\$0	\$528
135	March 2050	(\$8,980)	\$0	(\$8,980)	\$528	\$0	\$528
136	June 2050	(\$8,452)	\$0	(\$8,452)	\$528	\$0	\$528
137	September 2050	(\$7,924)	\$0	(\$7,924)	\$528	\$0	\$528
138	December 2050	(\$7,396)	\$0	(\$7,396)	\$528	\$0	\$528
139	March 2051	(\$6,868)	\$0	(\$6,868)	\$528	\$0	\$528
140	June 2051	(\$6,340)	\$0	(\$6,340)	\$528	\$0	\$528
141	September 2051	(\$5,812)	\$0	(\$5,812)	\$528	\$0	\$528
142	December 2051	(\$5,284)	\$0	(\$5,284)	\$528	\$0	\$528
143	March 2052	(\$4,756)	\$0	(\$4,756)	\$528	\$0	\$528
144	June 2052	(\$4,228)	\$0	(\$4,228)	\$528	\$0	\$528
145	September 2052	(\$3,700)	\$0	(\$3,700)	\$528	\$0	\$528
146	December 2052	(\$3,173)	\$0	(\$3,173)	\$528	\$0	\$528
147	March 2053	(\$2,645)	\$0	(\$2,645)	\$528	\$0	\$528
148	June 2053	(\$2,117)	\$0	(\$2,117)	\$528	\$0	\$528
149	September 2053	(\$1,589)	\$0	(\$1,589)	\$528	\$0	\$528
150	December 2053	(\$1,061)	\$0	(\$1,061)	\$528	\$0	\$528
151	March 2054	(\$796)	\$0	(\$796)	\$265	\$0	\$265
152	June 2054	(\$530)	\$0	(\$530)	\$265	\$0	\$265

Incurred but not Reported - December 2016

Section X
Exh 1-3

Legacy National Grid - Auto Entity Allocation

Entity	Case Reserves	Allocated IBNR	Total Undiscounted Unpaid Loss Estimate	Total Discounted Unpaid Loss Estimate	Current Undiscounted Allocation Percentage	Prior Undiscounted Allocation Percentage
Granite State	\$0	\$0	\$0	\$0	0.0%	0.0%
Massachusetts Electric Company	382,500	613,042	995,542	932,132	19.3%	19.4%
Nantucket Electric Company	0	6,017	6,017	5,541	0.1%	0.1%
Narragansett Electric Company	0	0	0	0	0.0%	0.0%
National Grid Usa Service Company	10,000	393,626	403,626	372,186	7.8%	7.9%
New England Gas Company	0	0	0	0	0.0%	0.0%
New England Power Company	15,000	14,222	29,222	26,837	0.6%	0.6%
Niagara Mohawk	1,120,133	1,826,661	2,946,794	2,738,974	57.2%	57.2%
Narragansett Gas Company	302,132	464,324	766,456	714,009	14.9%	14.8%
Total	\$1,829,765	\$3,317,892	\$5,147,656	\$4,789,679	100.0%	100.0%

\$464,324

Notes

* No large swings in allocation this review

Section X
Exh 1-4

Legacy National Grid - GL Entity Allocation

Entity	Case Reserves	Allocated IBNR	Total Undiscounted Unpaid Loss Estimate	Total Discounted Unpaid Loss Estimate	Current Undiscounted Allocation Percentage	Prior Undiscounted Allocation Percentage
Do Not Use - Refer To Company 36	(\$0)	\$0	(\$0)	(\$0)	0.0%	0.0%
Massachusetts Electric Company	2,951,070	3,008,179	5,959,249	5,548,810	24.2%	33.4%
Nantucket Electric Company	0	0	0	0	0.0%	0.0%
Narragansett Electric Company	7,076,981	1,845,956	8,922,937	8,363,888	36.3%	31.0%
National Grid Usa Service Company	0	0	0	0	0.0%	0.0%
New England Gas Company	0	0	0	0	0.0%	0.0%
New England Power Company	588,505	873,017	1,461,522	1,366,644	5.9%	5.7%
Niagara Mohawk	3,851,612	4,393,455	8,245,067	7,678,218	33.5%	29.8%
Total	\$14,468,169	\$10,120,607	\$24,588,777	\$22,957,559	100.0%	100.0%

\$0

Notes

* Claims 05-092008111041 from Massachusetts Electric Company closed with payment of \$1.2m and decrease of \$3m in case reserves since prior review

Section X
Exh 1-5

Legacy National Grid - WC Entity Allocation

Entity	Case Reserves	Allocated IBNR	Total Undiscounted Unpaid Loss Estimate	Total Discounted Unpaid Loss Estimate	Current Undiscounted Allocation Percentage	Prior Undiscounted Allocation Percentage
10-New England Power Company	\$9,972	\$31,580	\$41,552	\$32,411	0.1%	0.1%
36-Niagara Mohawk Power Corporation	4,653,960	10,621,630	15,275,590	12,834,750	46.5%	46.5%
41-Granite State Electric Company	0	0	0	0	0.0%	0.0%
48-The Narragansett Electric Company	296,385	385,982	682,367	582,459	2.1%	2.1%
49-The Narragansett Electric Company	785,719	1,806,045	2,591,763	2,164,971	7.9%	7.9%
4-Nantucket Electric Company	16	34,994	35,010	30,088	0.1%	0.1%
5-Massachusetts Electric Company	2,088,347	3,276,788	5,365,135	4,546,275	16.3%	16.3%
99-National Grid Usa Service Company, In	1,020,467	7,790,322	8,810,789	7,498,283	26.8%	26.8%
Converted Claims Funding Source3	42,771	5,881	48,652	39,305	0.1%	0.1%
Total	\$8,897,637	\$23,953,221	\$32,850,858	\$27,728,542	100.0%	100.0%

\$385,982

Notes

* No large swings in allocation this review

Total \$850,306
Auto/General Allocation % 54.61%

Incurred but not Reported - December 2017

Section X
Exh 1-3

Legacy National Grid - Auto Entity Allocation

<u>Entity</u>	<u>Case Reserves</u>	<u>Allocated IBNR</u>	<u>Total Undiscounted Unpaid Loss Estimate</u>	<u>Total Discounted Unpaid Loss Estimate</u>	<u>Current Undiscounted Allocation Percentage</u>	<u>Prior Undiscounted Allocation Percentage</u>
Granite State	\$0	\$83	\$83	\$81	0.0%	0.0%
Massachusetts Electric Company	107,500	579,013	686,513	635,999	13.2%	14.1%
Nantucket Electric Company	0	5,980	5,980	5,536	0.1%	0.1%
Narragansett Electric Company	0	642	642	622	0.0%	0.0%
National Grid Usa Service Company	10,000	341,386	351,386	326,146	6.7%	6.9%
New England Gas Company	0	0	0	0	0.0%	0.0%
New England Power Company	15,720	13,426	29,146	27,043	0.6%	0.5%
Niagara Mohawk	1,861,020	1,678,761	3,539,781	3,322,146	67.9%	68.0%
Narragansett Gas Company	200,632	396,104	596,736	554,268	11.5%	10.3%
Total	\$2,194,872	\$3,015,395	\$5,210,267	\$4,871,841	100.0%	100.0%

396,104

Notes
* No large swings in allocation this review

Section X
Exh 1-4

Legacy National Grid - GI Entity Allocation

<u>Entity</u>	<u>Case Reserves</u>	<u>Allocated IBNR</u>	<u>Total Undiscounted Unpaid Loss Estimate</u>	<u>Total Discounted Unpaid Loss Estimate</u>	<u>Current Undiscounted Allocation Percentage</u>	<u>Prior Undiscounted Allocation Percentage</u>
Do Not Use - Refer To Company 36	(\$0)	\$0	(\$0)	(\$0)	0.0%	0.0%
Massachusetts Electric Company	4,440,232	2,948,416	7,388,648	6,821,393	29.6%	30.1%
Nantucket Electric Company	0	0	0	0	0.0%	0.0%
Narragansett Electric Company	5,876,002	1,741,731	7,617,733	7,075,489	30.5%	28.0%
National Grid Usa Service Company	0	0	0	0	0.0%	0.0%
New England Gas Company	0	0	0	0	0.0%	0.0%
New England Power Company	380,000	826,811	1,206,811	1,116,077	4.8%	5.0%
Niagara Mohawk	4,574,043	4,162,592	8,736,635	8,081,041	35.0%	36.9%
Total	\$15,270,277	\$9,679,550	\$24,949,827	\$23,094,001	100.0%	100.0%

Notes
* Increase in case reserves of \$765k, the majority of which is from claim 5360-2016333182

Section X
Exh 1-5

Legacy National Grid - WC Entity Allocation

<u>Entity</u>	<u>Case Reserves</u>	<u>Allocated IBNR</u>	<u>Total Undiscounted Unpaid Loss Estimate</u>	<u>Total Discounted Unpaid Loss Estimate</u>	<u>Current Undiscounted Allocation Percentage</u>	<u>Prior Undiscounted Allocation Percentage</u>
10-New England Power Company	\$9,673	\$44,291	\$53,965	\$44,028	0.2%	0.2%
36-Niagara Mohawk Power Corporation	4,296,789	10,577,001	14,873,790	12,149,585	44.9%	44.2%
41-Granite State Electric Company	0	0	0	0	0.0%	0.0%
48-The Narragansett Electric Company	127,068	360,170	487,238	404,220	1.5%	1.6%
49-The Narragansett Electric Company	734,978	1,719,455	2,454,433	2,006,240	7.4%	7.3%
4-Nantucket Electric Company	0	32,312	32,312	26,772	0.1%	0.1%
5-Massachusetts Electric Company	1,835,565	3,248,468	5,084,033	4,192,606	15.4%	16.4%
99-National Grid Usa Service Company, In	1,371,306	8,698,499	10,069,805	8,307,588	30.4%	30.0%
Converted Claims Funding Source3	52,952	7,795	60,747	55,419	0.2%	0.2%
Total	\$8,428,332	\$24,687,991	\$33,116,323	\$27,186,456	100.0%	100.0%

Notes
* No large swings in allocation this review

360,170

Total 756,274
Auto/General Allocation % 52.38%