

RIPUC Use Only

Date Application Received: __ __ / __ __ / __ __
Date Review Completed: __ __ / __ __ / __ __
Date Commission Action: __ __ / __ __ / __ __
Date Commission Approved: __ __ / __ __ / __ __

GIS Certification #:

_____**RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM****The Standard Application Form**

**Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 8 – December 5, 2012)**

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION**Pursuant to the Renewable Energy Act****Section 39-26-1 et. seq. of the General Laws of Rhode Island****NOTICE:**

When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations, Effective Date: January 1, 2006), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: www.ripuc.org/utilityinfo/res.html. Also, all filings must be in conformance with the Commission's Rules of Practice and Procedure, in particular, Rule 1.5, or its successor regulation, entitled "Formal Requirements as to Filings."

- Please complete the Renewable Energy Resources Eligibility Form and Appendices using a typewriter or black ink.

- Please submit one original and three copies of the completed Application Form, applicable Appendices and all supporting documentation to the Commission at the following address:

Rhode Island Public Utilities Commission
Attn: Luly E. Massaro, Commission Clerk
89 Jefferson Blvd
Warwick, RI 02888

In addition to the paper copies, electronic/email submittals are required under Commission regulations. Such electronic submittals should be sent to Res.filings@puc.ri.gov.

- In addition to filing with the Commission, Applicants are required to send, electronically or electronically and in paper format, a copy of the completed Application including all attachments and supporting documentation, to the Division of Public Utilities and Carriers and to all interested parties. A list of interested parties can be obtained from the Commission's website at www.ripuc.org/utilityinfo/res.html.

- Keep a copy of the completed Application for your records.

- The Commission will notify the Authorized Representative if the Application is incomplete.

- Pursuant to Section 6.0 of the RES Regulations, the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application.

- Please note that all information submitted on or attached to the Application is considered to be a public record unless the Commission agrees to deem some portion of the application confidential after consideration under section 1.2(g) of the Commission's Rules of Practice and Procedure.

- In accordance with Section 6.2 of the RES Regulations, the Commission will provide prospective reviews for Applicants seeking a preliminary determination as to whether a facility would be eligible prior to the formal certification process described in Section 6.1 of the RES Regulations. Please note that space is provided on the Form for applicant to designate the type of review being requested.

- Questions related to this Renewable Energy Resources Eligibility Form should be submitted in writing, preferably via email and directed to: Luly E. Massaro, Commission Clerk at Res.filings@puc.ri.gov.

SECTION I: Identification Information

1.1 Name of Generation Unit (sufficient for full and unique identification):

Bingham Wind

1.2 Type of Certification being requested (check one):

☒ Standard Certification ☐ Prospective Certification (Declaratory Judgment)

1.3 This Application includes: (Check all that apply)¹

☐ APPENDIX A: Authorized Representative Certification for Individual Owner or Operator

☒ APPENDIX B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals

☐ APPENDIX C: Existing Renewable Energy Resources

☐ APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid Generation Facilities

☐ APPENDIX E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL

☐ APPENDIX F: Fuel Source Plan for Eligible Biomass Fuels

1.4 Primary Contact Person name and title: Katie Bellezza, VP

1.5 Primary Contact Person address and contact information:

Address: 767 Third Avenue, 17th Floor

New York, NY 10017

Phone: 631-552-5912

Fax: N/A

Email: kbellezza@novatusenergy.com

1.6 Backup Contact Person name and title: Bruce Kerr, VP Asset Management

1.7 Backup Contact Person address and contact information:

Address: 767 Third Avenue, 17th Floor

New York, NY 10017

Phone: 631-552-5906

Fax: N/A

Email: bkerr@novatusenergy.com

1.8 Name and Title of Authorized Representative (*i.e.*, the individual responsible for certifying the accuracy of all information contained in this form and associated appendices, and whose signature will appear on the application):

¹ Please note that all Applicants are required to complete the Renewable Energy Resources Eligibility Standard Application Form and all of the Appendices that apply to the Generation Unit or Owner or Operator that is the subject of this Form. Please omit Appendices that do not apply.

Laurence More, Authorized Signatory

Appendix A or B (as appropriate) completed and attached? ☒ Yes ☐ No ☐ N/A

1.9 Authorized Representative address and contact information:

Address: 767 Third Ave, 17th Floor
New York, NY 10017

Phone: 631-552-5902 Fax: N/A

Email: lmore@novatusenergy.com

1.10 Owner name and title: Blue Sky West, LLC (contact: Katie Bellezza)

1.11 Owner address and contact information:

Address: 767 Third Ave, 17th Floor
New York, NY 10017

Phone: 631-552-5912 Fax: N/A

Email: kbellezza@novatusenergy.com

1.12 Owner business organization type (check one):

☐ Individual

☒ Partnership

☐ Corporation

☐ Other:

1.13 Operator name and title: E.ON Energy Services, LLC

1.14 Operator address and contact information:

Address: 353 N. Clark Street, 30th Floor
Chicago, IL 60654

Phone: 312-923-9463 Fax: N/A

Email: uslegal@eon.com

1.15 Operator business organization type (check one):

☐ Individual

☐ Partnership

☐ Corporation

☒ Other: Limited liability company

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

- 2.1 ISO-NE Generation Unit Asset Identification Number or NEPOOL GIS Identification Number (either or both as applicable): 37105
- 2.2 Generation Unit Nameplate Capacity: 184.8 MW
- 2.3 Maximum Demonstrated Capacity: 184.8 MW
- 2.4 Please indicate which of the following Eligible Renewable Energy Resources are used by the Generation Unit: (Check ALL that apply) – *per RES Regulations Section 5.0*
- ☐ Direct solar radiation
 - ☒ The wind
 - ☐ Movement of or the latent heat of the ocean
 - ☐ The heat of the earth
 - ☐ Small hydro facilities
 - ☐ Biomass facilities using Eligible Biomass Fuels and maintaining compliance with all aspects of current air permits; Eligible Biomass Fuels may be co-fired with fossil fuels, provided that only the renewable energy fraction of production from multi-fuel facilities shall be considered eligible.
 - ☐ Biomass facilities using unlisted biomass fuel
 - ☐ Biomass facilities, multi-fueled or using fossil fuel co-firing
 - ☐ Fuel cells using a renewable resource referenced in this section
- 2.5 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility’s aggregate capacity does not exceed 30 MW. – *per RES Regulations Section 3.32*
- ☐ ← check this box to certify that the above statement is true
 - ☒ N/A or other (please explain) _____
- 2.6 If the box checked in Section 2.4 above is “Small hydro facilities”, please certify that the facility does not involve any new impoundment or diversion of water with an average salinity of twenty (20) parts per thousand or less. – *per RES Regulations Section 3.32*
- ☐ ← check this box to certify that the above statement is true
 - ☒ N/A or other (please explain) _____
- 2.7 If you checked one of the Biomass facilities boxes in Section 2.4 above, please respond to the following:
- A. Please specify the fuel or fuels used or to be used in the Unit: N/A
- B. Please complete and attach Appendix F, Eligible Biomass Fuel Source Plan.
Appendix F completed and attached? ☐ Yes ☐ No ☒ N/A
- 2.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligibility in another state’s renewable portfolio standard?

☒ Yes ☐ No If yes, please attach a copy of that state's certifying order.
Copy of State's certifying order attached? ☒ Yes ☐ No ☐ N/A

SECTION III: Commercial Operation Date

Please provide documentation to support all claims and responses to the following questions:

3.1 Date Generation Unit first entered Commercial Operation: 12 /13/2016 at the site.

If the commercial operation date is after December 31, 1997, please provide independent verification, such as the utility log or metering data, showing that the meter first spun after December 31, 1997. This is needed in order to verify that the facility qualifies as a New Renewable Energy Resource.

Documentation attached? ☒ Yes ☐ No ☐ N/A

3.2 Is there an Existing Renewable Energy Resource located at the site of Generation Unit?

☐ Yes
☒ No

3.3 If the date entered in response to question 3.1 is earlier than December 31, 1997 or if you checked "Yes" in response to question 3.2 above, please complete Appendix C.
Appendix C completed and attached? ☐ Yes ☐ No ☒ N/A

3.4 Was all or any part of the Generation Unit used on or before December 31, 1997 to generate electricity at any other site?

☐ Yes
☒ No

3.5 If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):

N/A

SECTION IV: Metering

4.1 Please indicate how the Generation Unit's electrical energy output is verified (check all that apply):

- ☒ ISO-NE Market Settlement System
☐ Self-reported to the NEPOOL GIS Administrator
☐ Other (please specify below and see Appendix D: Eligibility for Aggregations):

Appendix D completed and attached? ☐ Yes ☐ No ☒ N/A

SECTION V: Location

5.1 Please check one of the following that apply to the Generation Unit:

- ☒ Grid Connected Generation
- ☐ Off-Grid Generation (not connected to a utility transmission or distribution system)
- ☐ Customer Sited Generation (interconnected on the end-use customer side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer)

5.2 Generation Unit address: 1355 Mayfield Road (Rt.16)
Mayfield Township, ME 04920

5.3 Please provide the Generation Unit's geographic location information:

- A. Universal Transverse Mercator Coordinates: 42N 500000mE 4982950.4mN
- B. Longitude/Latitude: 45*07'00.63"N 69*42'01.59"W

5.4 The Generation Unit located: (please check the appropriate box)

- ☒ In the NEPOOL control area
- ☐ In a control area adjacent to the NEPOOL control area
- ☐ In a control area other than NEPOOL which is not adjacent to the NEPOOL control area *← If you checked this box, then the generator does not qualify for the RI RES – therefore, please do not complete/submit this form.*

5.5 If you checked "In a control area adjacent to the NEPOOL control area" in Section 5.4 above, please complete Appendix E.

Appendix E completed and attached?

☐ Yes ☐ No ☒ N/A

SECTION VI: Certification

- 6.1 Please attach documentation, using one of the applicable forms below, demonstrating the authority of the Authorized Representative indicated in Section 1.8 to certify and submit this Application.

Corporations

If the Owner or Operator is a corporation, the Authorized Representative shall provide **either**:

- (a) Evidence of a board of directors vote granting authority to the Authorized Representative to execute the Renewable Energy Resources Eligibility Form, **or**
- (b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the corporation in like matters.

Evidence of Board Vote provided?

☐ Yes ☐ No ☒ N/A

Corporate Certification provided?

☐ Yes ☐ No ☒ N/A

Individuals

If the Owner or Operator is an individual, that individual shall complete and attach APPENDIX A, or a similar form of certification from the Owner or Operator, duly notarized, that certifies that the Authorized Representative has authority to execute the Renewable Energy Resources Eligibility Form.

Appendix A completed and attached?

☐ Yes ☐ No ☒ N/A

Non-Corporate Entities

(Proprietorships, Partnerships, Cooperatives, etc.) If the Owner or Operator is not an individual or a corporation, it shall complete and attach APPENDIX B or execute a resolution indicating that the Authorized Representative named in Section 1.8 has authority to execute the Renewable Energy Resources Eligibility Form or to otherwise legally bind the non-corporate entity in like matters.

Appendix B completed and attached?

☒ Yes ☐ No ☐ N/A

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:

SIGNATURE:

Laurence Mark

DATE:

10/24/18

Authorized Signatory

(Title)

GIS Certification #:

APPENDIX B
(Required When Owner or Operator is a Non-Corporate Entity
Other Than An Individual)

STATE OF RHODE ISLAND
PUBLIC UTILITIES COMMISSION

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

Pursuant to the Renewable Energy Act
Section 39-26-1 et. seq. of the General Laws of Rhode Island

RESOLUTION OF AUTHORIZATION

Resolved: that Laurence More, named in Section 1.8 of the Renewable Energy Resources Eligibility Form as Authorized Representative, is authorized to execute the Application on the behalf of Bingham Wind, the Owner or Operator of the Generation Unit named in section 1.1 of the Application.

SIGNATURE: _____

Laurence More

DATE: _____

10/4/18

State: NY

County: NY

(TO BE COMPLETED BY NOTARY) I, Camila fernandez as a notary public, certify that I witnessed the signature of the above named Laurence More, and that said person stated that he/she is authorized to execute this resolution, and the individual verified his/her identity to me, on this date: October 4th 2018.

SIGNATURE: _____

Camila Fernandez

DATE: _____

10/4/18

CAMILA STEPHANIE FERNANDEZ
Notary Public, State of New York
No. 01FE6334753
Qualified in New York County
Commission Expires Dec. 21, 2019

My commission expires on: 12/21/2019

NOTARY SEAL:



COMMONWEALTH OF MASSACHUSETTS
EXECUTIVE OFFICE OF
ENERGY AND ENVIRONMENTAL AFFAIRS
DEPARTMENT OF ENERGY RESOURCES
100 CAMBRIDGE ST., SUITE 1020
BOSTON, MA 02114
Telephone: 617-626-7300
Facsimile: 617-727-0030

Charles D. Baker
Governor

Karyn E. Polito
Lt. Governor

Matthew A. Beaton
Secretary

Judith F. Judson
Commissioner

June 7, 2016

Steve Doyon
CEO Novatus Management
Blue Sky West, LLC
1095 Avenue of the Americas, 25th Floor, Suite A
New York, NY 10036

RE: RPS Class I Eligibility Decision
Bingham Wind Project, 185.0 MW in Mayfield Township, Maine (WD-1462-16)

Dear Mr. Doyon,

On behalf of the Department of Energy Resources (the Department), I am pleased to inform you that the Statement of Qualification Application for **Bingham Wind Project**, pursuant to the Massachusetts Renewable Energy Portfolio Standard (RPS) – Class I Regulations is hereby approved. The Department finds that the Generation Unit meets the requirements for eligibility as an RPS Class I Renewable Generation Unit pursuant to 225 CMR 14.05.

Each Massachusetts Class I Renewable Generation Unit is assigned a unique Massachusetts RPS Class I Identification Number (MA RPS Class I ID#) that must be included in all correspondence with the Department. This Unit's MA RPS Class I ID#, as listed in the Statement of Qualification, is **WD-1462-16**.

The Unit's RPS Effective Date will be the date on which the Generation Unit first generates electrical energy that is transmitted onto the ISO New England grid and is, thereby, available for sale within the ISO New England control area. Whereas this project is neither recorded at the NEPOOL GIS nor in operation yet, the Unit's Owner or Operator *must notify DOER* of its NEPOOL GIS Generation Asset ID and its date of initial transmission of power onto the regional grid within ten business days of each such information becoming available.

Note that the amount of the RPS qualified generating capacity must not be committed to any Control Area other than the ISO New England Control Area, pursuant to 225 CMR 14.05(1)(e)1.

Also note the notification requirements for changes in eligibility status contained in 225 CMR 14.06(5) and for changes in capacity, contact information, and Owner or Operator contained in 225 CMR 14.06(6), including changes in the Authorized Representative. The Owner or Operator of the Generation Unit shall notify the Department of such changes no later than five days following the end of the month during which such changes were implemented.

Finally, please be cognizant of and attentive to the Operating Rules and the reporting requirements of the NEPOOL GIS, which may be amended from time to time, and compliance with which may affect the RPS qualification of your Generation Unit's GIS certificates.

If you have any questions or concerns about the Statement of Qualification or any aspect of the RPS program, please contact me at the Department's address, (617) 626-7355, or howard.bernstein@state.ma.us.

Sincerely,

A handwritten signature in black ink, appearing to read "Howard B. Bernstein", with a large, stylized flourish extending from the end of the signature.

Howard B. Bernstein
RPS Program Manager

Encl: Statement of Qualification

Commonwealth of Massachusetts
Executive Office of Energy and Environmental Affairs
DEPARTMENT OF ENERGY RESOURCES

STATEMENT OF QUALIFICATION

**Pursuant to the Renewable Energy Portfolio Standard – Class I
225 CMR 14.00**

This Statement of Qualification, provided by the Massachusetts Department of Energy Resources (“DOER” or “the Department”), signifies that the Generation Unit identified below, as described in a Statement of Qualification Application dated May 24, 2016 (SQA ID #15414), meets the requirements for eligibility as an as an RPS Class I Renewable Generation Unit, pursuant to the Renewable Energy Portfolio Standard – Class I, 225 CMR 14.05. Therefore, this Generation Unit is duly qualified as an RPS Class I Renewable Generation Unit.

Generation Unit Name, Capacity, and
Location:

Bingham Wind Project
185.0 MW
Mayfield Township, Maine

Authorized Representative’s Name and
Address:

Steve Doyon
CEO Novatus Management
Blue Sky West, LLC
1095 Avenue of the Americas, 25th Floor, Suite A
New York, NY 10036

This RPS Class I Renewable Generation Unit is assigned a unique Massachusetts RPS Identification Number, listed below. Please include the ID number on all correspondence with DOER.

MA RPS Class I ID #: WD-1462-16

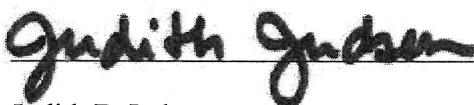
This Unit’s RPS Effective Date will be the Unit’s Commercial Operation Date, which is the date that it first transmits electric energy into the ISO New England grid for sale. The Unit’s Owner or Operator must provide that date to DOER within ten business days of its occurrence.

This Unit’s NEPOOL GIS Identification Number must be provided to DOER by the Owner or Operator of the Unit must provide it to DOER within business ten days of its assignment by the NEPOOL GIS.

Pursuant to 225 CMR 14.05(1)(e)1, the amount of the generation capacity of the Generation Unit whose electrical energy output is claimed as RPS Class I Renewable Generation shall not be committed to any Control Area other than the ISO-NE Control Area.

Pursuant to 225 CMR 14.06(5) and (6), the Owner or Operator of the Unit is obligated to notify DOER of any changes in the characteristics of the Unit that could affect its eligibility status, as well as any changes in the Unit’s ownership, generation capacity, Authorized Representative, or contact information. Such notification must be made no later than five days following the end of the month during which the change was implemented.

The Qualification of this Generation Unit is subject to all other applicable provisions in 225 CMR 14.00. DOER may suspend or revoke this Statement of Qualification if the Owner or Operator fails to comply with 225 CMR 14.00, including the provisions of this Statement of Qualification.



Date: **June 7, 2016**

Judith F. Judson
Commissioner
Department of Energy Resources

STATE OF VERMONT
PUBLIC UTILITY COMMISSION

Docket No. 8550

Investigation re: establishment of the Renewable Energy Standard Program	
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Order entered: 7/7/2017

I. INTRODUCTION AND BACKGROUND

On June 28, 2016, the Vermont Public Utility Commission (the “Commission”)¹ issued an order (the “Implementation Order”) in this proceeding implementing the Renewable Energy Standard (“RES”). In the Implementation Order, the Commission stated that it would seek to conduct a “bulk” or “batch” qualification of those resources presently registered in the Generation Information System operated by the New England Power Pool (“NEPOOL GIS”) that qualify under the RES.

On May 28, 2017, the Commission circulated a spreadsheet listing facilities it proposed to qualify and solicited comments on that list. Comments, including requests to add facilities to the proposed list, were submitted by the City of Burlington Electric Department, the Vermont Public Power Supply Authority, Energy New England, LLC, Green Mountain Power Corporation, Washington Electric Cooperative, Inc., VEPP, Inc., Kendall Sustainable Infrastructure, LLC, and Vermont Electric Cooperative, Inc.

On June 23, 2017, the Vermont Department of Public Service (the “Department”) filed a response to the requests for qualification submitted to the Commission.

In this Order, we qualify a group of facilities for the RES, as detailed in the spreadsheet attached to this Order.

II. DISCUSSION AND CONCLUSION

The NEPOOL GIS Administrator, on behalf of the Commission, conducted a search of the NEPOOL GIS database for facilities that meet the eligibility requirements of the RES. The

¹ Pursuant to Section 9 of Act 53 of the 2017 legislative session, the Vermont Public Service Board’s name was changed to the Vermont Public Utility Commission, effective July 1, 2017. For clarity, activities of the Vermont Public Service Board that occurred before the name change will be referred to in Commission documents as activities of the Commission unless that would be confusing in the specific context.

results of this search formed the basis for the initial list of proposed facilities circulated by the Commission on May 28.

In response to the distribution of the list, participants requested that a number of facilities be added to the list for bulk qualification. Many of these facilities met the criteria outlined in statute and under the Implementation Order for eligibility. We have included these facilities in the bulk qualification, as detailed in the spreadsheet attached to this Order. No commenter argued that a facility from the proposed list should be excluded.

However, there are several facilities that we have not included in the bulk qualification. First, several commenters requested that the Commission qualify resources procured from HydroQuébec US (“HQ”) and the New York Power Authority (“NYPA”). As noted by the Department in its comments, the tracking of the environmental attributes within the NEPOOL GIS for these resources is inconsistent with what we understand Vermont retail electric providers believe to be eligible under the RES. In light of this discrepancy, the Commission established an alternative path in the Implementation Order for a provider to demonstrate compliance using these resources. This process is outlined in subparagraphs 1(b) and 1(c) of the Implementation Order. We have therefore not included HQ or NYPA resources in the bulk qualification of resources. Instead, we direct providers to use the mechanism outlined in the Implementation Order if seeking to demonstrate compliance with the RES using these resources, until such time as the NEPOOL GIS reflects the renewable attributes of these resources in a manner consistent with a provider’s claim, or otherwise directed by the Commission.

Second, a number of commenters requested qualification for facilities that do not appear to be registered in the NEPOOL GIS and lack a NEPOOL GIS identification number, or for which an identification number was not provided. The Commission is unable to qualify these facilities absent a NEPOOL GIS identification number, and they have therefore not been included in the revised spreadsheet. If a facility lacking such a number was not included, the requester should ensure that the facility is registered in the NEPOOL GIS and provide an identification number to the Commission.

Third, several providers requested qualification of groups of net-metered or other small generators for which the metering data is not automatically imported into the NEPOOL GIS. As noted by the Department in its comments, the Implementation Order provides for an aggregation

process whereby the Commission will qualify groups of small facilities in the NEPOOL GIS. This process requires that providers file information on each of the facilities included in the aggregated facility with the Commission and Department.² In some cases, providers have submitted the necessary information. However, for those providers that did not submit that information, we have not included them in the list of qualified facilities.

Finally, some commenters requested the inclusion of facilities that were already on the proposed list. We have not altered the list with respect to these facilities.

For those facilities that the Commission did not include due to their lack of a NEPOOL GIS identification number or due to the absence of necessary aggregation information, the Commission will continue to consider requests for inclusion in the bulk qualification if the required information is provided. However, any updated information must be filed no later than July 10, 2017, in order to ensure that sufficient time is available to update the NEPOOL GIS prior to the minting of first-quarter renewable energy certificates.

² A list of the specific information required to be filed with a request for qualification of an aggregated facility can be found at Paragraph 3(c)(ii) of the Implementation Order.

SO ORDERED.

Dated at Montpelier, Vermont this 7th day of July, 2017.

<u>s/Anthony Z. Roisman</u>)	
Anthony Z. Roisman)	PUBLIC UTILITY
)	
)	
<u>s/Margaret Cheney</u>)	COMMISSION
Margaret Cheney)	
)	
)	OF VERMONT
<u>s/Sarah Hofmann</u>)	
Sarah Hofmann)	

OFFICE OF THE CLERK

Filed: July 7, 2017

Attest: s/Judith C. Whitney
Clerk of the Commission

Notice to Readers: This decision is subject to revision of technical errors. Readers are requested to notify the Clerk of the Commission (by e-mail, telephone, or in writing) or any apparent errors, in order that any necessary corrections may be made. (E-mail address: puc.clerk@vermont.gov)

Appeal of this decision to the Supreme Court of Vermont must be filed with the Clerk of the Commission within thirty days. Appeal will not stay the effect of this Order, absent further order by this Commission or appropriate action by the Supreme Court of Vermont. Motions for reconsideration or stay, if any, must be filed with the Clerk of the Commission within ten days of the date of this decision and Order.

Customer Asset Management System

COMPANY	RELATIONSHIPS	PERSONS	ASSETS	RESOURCES	SUBACCOUNTS	Asset Registration	IMMAC
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Generators

Load Assets

Generator Name: BINGHAM WIND

Asset ID: 37105

Generator Status: ACTIVE

In Service Date: 12/13/2016

As Of: 10/04/2018

Search

Lead Participant: Blue Sky West, LLC

Deactivation Date:

Retire Date:

Basic

Technical

Market Capability

Misc

Entitlement

Relationship

Contacts

Notes

General

Generator Short Name: BNGW

Plant Name: GUILFORD

Host Participant: Central Maine Power Company

Meter Reader:

Asset Audit Type: Wind

Address: 1355 Mayfield Road

City/State/Postal: Mayfield Township ME 04942

Location

Load Zone: ME

Meter Domain: CMP NODE

Network Node: UN.BINGHAM 34.5BNGW

Reliability Region: .R.MAINE

RSP Area: ME

PSSE Bus: