RIPUC Use Only		GI
Date Application Received:	/ /	
Date Review Completed:		
Date Commission Action:	//	
Date Commission Approved:		

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

The Standard Application Form

Required of all Applicants for Certification of Eligibility of Renewable Energy Resource
(Version 8 – December 5, 2012)

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISSION

Pursuant to the Renewable Energy Act Section 39-26-1 et. seq. of the General Laws of Rhode Island

NOTICE:

When completing this Renewable Energy Resources Eligibility Form and any applicable Appendices, please refer to the State of Rhode Island and Providence Plantations Public Utilities Commission Rules and Regulations Governing the Implementation of a Renewable Energy Standard (RES Regulations, Effective Date: January 1, 2006), and the associated RES Certification Filing Methodology Guide. All applicable regulations, procedures and guidelines are available on the Commission's web site: www.ripuc.org/utilityinfo/res.html. Also, all filings must be in conformance with the Commission's Rules of Practice and Procedure, in particular, Rule 1.5, or its successor regulation, entitled "Formal Requirements as to Filings."

- Please complete the Renewable Energy Resources Eligibility Form and Appendices using a typewriter or black ink.
- Please submit one original and three copies of the completed Application Form, applicable Appendices and all supporting documentation to the Commission at the following address:

Rhode Island Public Utilities Commission Attn: Luly E. Massaro, Commission Clerk 89 Jefferson Blvd Warwick, RI 02888

In addition to the paper copies, electronic/email submittals are required under Commission regulations. Such electronic submittals should be sent to Res.filings@puc.ri.gov.

- In addition to filing with the Commission, Applicants are required to send, electronically or electronically and in paper format, a copy of the completed Application including all attachments and supporting documentation, to the Division of Public Utilities and Carriers and to all interested parties. A list of interested parties can be obtained from the Commission's website at www.ripuc.org/utilityinfo/res.html.
- Keep a copy of the completed Application for your records.
- The Commission will notify the Authorized Representative if the Application is incomplete.
- Pursuant to Section 6.0 of the RES Regulations, the Commission shall provide a thirty (30) day period for public comment following posting of any administratively complete Application.
- Please note that all information submitted on or attached to the Application is considered to be a public record unless the Commission agrees to deem some portion of the application confidential after consideration under section 1.2(g) of the Commission's Rules of Practice and Procedure.
- In accordance with Section 6.2 of the RES Regulations, the Commission will provide prospective reviews for Applicants seeking a preliminary determination as to whether a facility would be eligible prior to the formal certification process described in Section 6.1 of the RES Regulations. Please note that space is provided on the Form for applicant to designate the type of review being requested.
- Questions related to this Renewable Energy Resources Eligibility Form should be submitted in writing, preferably via email and directed to: Luly E. Massaro, Commission Clerk at Res.filings@puc.ri.gov.

SECTION I: Identification Information

_	Name of Generation Unit (sufficient for full and unique identification): Kearsarge Uxbridge
	Type of Certification being requested (check one):
	Standard Certification
	This Application includes: (Check all that apply) ¹
	☐ APPENDIX A: Authorized Representative Certification for Individual Owner or Operator
	APPENDIX B: Authorized Representative Certification for Non-Corporate Entities Other Than Individuals
	☐ APPENDIX C: Existing Renewable Energy Resources
	☐ APPENDIX D: Special Provisions for Aggregators of Customer-sited or Off-grid Generation Facilities
	☐ APPENDIX E: Special Provisions for a Generation Unit Located in a Control Area Adjacent to NEPOOL
	☐ APPENDIX F: Fuel Source Plan for Eligible Biomass Fuels
	Primary Contact Person name and title: Andrew Bernstein, Manager Primary Contact Person address and contact information: Address: 1200 Soldiers Field Road, Suite 202
	Boston, MA 02134
	Phone: 617-393-4222 Fax: 617-934-2082
	Email: <u>abernstein@kearsargeenergy.com</u>
	Backup Contact Person name and title: <u>Everett Tatelbaum, Vice President</u>
	Backup Contact Person address and contact information: Address: 1200 Soldiers Field Road, Suite 202 Boston, MA 02134
	Phone: 617-393-4222 Fax: 617-934-2082
	Email: etatelbaum@kearsargeenergv.com

¹ Please note that all Applicants are required to complete the Renewable Energy Resources Eligibility Standard Application Form and all of the Appendices that apply to the Generation Unit or Owner or Operator that is the subject of this Form. Please omit Appendices that do not apply.

8.1	Name and Title of Authorized Representative (<i>i.</i> certifying the accuracy of all information contai appendices, and whose signature will appear on Andrew Bernstein, Manager	ned in th the appl	is form and associated
	Appendix A or B (as appropriate) completed and	d attache	ed? 🖾 Yes 🗆 No 🗅 N/A
1.9	Authorized Representative address and contact in Address: 1200 Soldiers Field Road, Suite 202 Boston, MA 02134	nformati	on:
	Phone: 617-393-4222 Email: abernstein@kearsargeenergy.com	Fax:	617-934-2082
.10	Owner name and title: Kearsarge Uxbridge LL	C	
1.11	Owner address and contact information: Address: 1200 Soldiers Field Road, Suite 202 Boston, MA 02134		
	Phone: 617-393-4222 Email: abernstein@kearsargeenergy.com	Fax:	617-934-2082
.12	Owner business organization type (check one): Individual Partnership Corporation Other:		
.13	Operator name and title: <u>Kearsarge Uxbridge L</u>	LC	
1.14	Operator address and contact information: Address: 1200 Soldiers Field Road, Suite 202 Boston, MA 02134		
	Phone: 617-393-4222 Email: abernstein@kearsargeenergy.com	Fax:	617-934-2082
1.15	Operator business organization type (check one) ☐ Individual ☐ Partnership ☐ Corporation ☐ Other:):	

SECTION II: Generation Unit Information, Fuels, Energy Resources and Technologies

	B.	Please complete and attach Ap Appendix F completed and atta	-	Biomass Fuel Source Plan. Yes No N/A					
	A.	Please specify the fuel or fuels	used or to be used	d in the Unit:					
2.7	•	If you checked one of the Biomass facilities boxes in Section 2.4 above, please respond to the following:							
2.6	facilit salinit	box checked in Section 2.4 above y does not involve any new imports of twenty (20) parts per thousand the check this box to certify N/A or other (please explain	oundment or diver and or less. – <i>per l</i> that the above sta	RES Regulations Section 3.32 atement is true					
		□ ← check this box to certify□ N/A or other (please explain		atement is true					
2.5	If the box checked in Section 2.4 above is "Small hydro facilities", please certify that the facility's aggregate capacity does not exceed 30 MW. – per RES Regulations Section 3.32								
	the Ge Di Di Di Th M Th Sn Bi Gas Fac	eneration Unit: (Check ALL that rect solar radiation wind evement of or the latent heat of the heat of the earth hall hydro facilities omass facilities using Eligible Boects of current air permits; Eligible States and the energy of the earth hall hydro facilities using Eligible Boects of current air permits; Eligible	the ocean siomass Fuels and ible Biomass Fuel vable energy fractions fuel using fossil fuel c	maintaining compliance with all ls may be co-fired with fossil on of production from multi-fuel					
2.4				ble Energy Resources are used by					
2.3	Maxir	num Demonstrated Capacity: _	1.416 MW AC						
2.2	Gener	ation Unit Nameplate Capacity:	_ MW AC						
2.1		E Generation Unit Asset Identifer (either or both as applicable):		r NEPOOL GIS Identification					

2.8	.8 Has the Generation Unit been certified as a Renewable Energy Resource for eligib another state's renewable portfolio standard?					bility	/ in					
		Yes	🛛 No	If yes, p	olease atta	ach a copy of	f that sta	ite's ce	ertifyii	ng oi	rder.	
	Co	py of Stat	e's certifying	g order at	tached?			Yes	□ No) [⊐ N	[/A
SEC	ΓΙΟΝ	NIII: Co	mmercial O	peration	Date							
Please	e pro	vide docu	mentation to	support a	all claims	and respons	ses to the	e follov	wing c	uest	ions	:
3.1	Dat site		ion Unit firs	t entered	Commerc	cial Operation	n: <u>09</u>	/ 19_	_/_18	3 <u> </u>	at the	;
	ver aft	rification, er Decemb	such as the u	utility log . This is n	or meteri needed in	cember 31, 1 ing data, sho order to veri	wing tha	at the r	neter	first	spun	1
	Do	cumentati	on attached?	?				Yes		No		N/A
3.2	Is t	there an E	xisting Rene	ewable En	ergy Reso	ource located	d at the s	site of	Gener	atio	n Un	it?
		Yes No										
3.3					•	.1 is earlier t above, please			-		or if	you
	Appendix C completed and attached? ☐ Yes ☐ No ☐ I								N/A			
3.4			ny part of the tricity at any			ised on or be	efore De	cembe	r 31, 1	997	to	
		Yes No										
3.5	If you checked "Yes" to question 3.4 above, please specify the power production equipment used and the address where such power production equipment produced electricity (attach more detail if the space provided is not sufficient):											
SECT	ΓΙΟΝ	N IV: Me	tering									
4.1	tha	it apply): ISO-NE	te how the OMarket Settlerted to the N	ement Sy	rstem	electrical ene	ergy outp	out is v	erifie	d (ch	neck	all
The	outp	out is repo	rted by an ir	ndepende	nt verifie	r, Also Energ	gy, Inc.					

	Other (please specify below and see Appendix D: Eligibility for Aggregations):							
	App	endix D completed	and attached?		☐ Yes	□ No	□ N/A	
SECT	ION V:	Location						
5.1	Please	check one of the fo	llowing that ap	oply to the Genera	tion Unit:			
	Office Customelect	d Connected Generation (stomer Sited Generation etricity meter in succession of the en	not connected ation (intercon the manner the	to a utility transminected on the end at it displaces all c	ission or d -use custo	istribution mer side (n system) of the retail	parasitic load
5.2	Genera	tion Unit address:	680 Hartford	d Ave East, Uxbrid	lge MA 01	569		
5.3	Please 1	provide the Genera	tion Unit's geo	ographic location i	nformatio	n:		
	Α.	Universal Transver	se Mercator C	oordinates:				
	В.	Longitude/Latitude	: 42.101106	/ -71.596830				
5.4	The Ge	neration Unit locat	ed: (please che	eck the appropriate	e box)			
	☐ In a ☐ In a area	he NEPOOL control control area adjact control area other to the control area of the control area of the control contro	ent to the NEP than NEPOOI this box, then	L which is not adjanthe generator does	acent to the			
5.5	•	checked "In a controlled please complete A		nt to the NEPOOL	control ar	ea" in Se	ction 5.4	
	App	endix E completed	and attached?		☐ Yes	□ No	□ N/A	

SECTION VI: Certification

5.1	Please attach documentation, using one of the applicable forms below, demonstrating the authority of the Authorized Representative indicated in Section 1.8 to certify and submit this Application.								
	Corporations								
	If the Owner or Operator is a corporation, the Authorized Representative shall provide either :								
	(a) Evidence of a board of directors vote granting authorit Representative to execute the Renewable Energy Reso	-				m, (or		
	Authorized Representative is authorized to execute the	(b) A certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Renewable Energy Resources Eligibility Form or is otherwise authorized to legally bind the corporation in like matters.							
	Evidence of Board Vote provided?		Yes		No		N/A		
	Corporate Certification provided?		Yes		No		N/A		
	<u>Individuals</u>								
	If the Owner or Operator is an individual, that individual sattach APPENDIX A, or a similar form of certification from Operator, duly notarized, that certifies that the Authorized authority to execute the Renewable Energy Resources Eligible.	m tl Rep	ne Owi oresent	ner o	or				
	Appendix A completed and attached?		Yes		No		N/A		
	Non-Corporate Entities								
	(Proprietorships, Partnerships, Cooperatives, etc.) If the Cindividual or a corporation, it shall complete and attach Al resolution indicating that the Authorized Representative nauthority to execute the Renewable Energy Resources Eliglegally bind the non-corporate entity in like matters.	PPE ame	NDIX d in Se	B o	r exec n 1.8	ute has	a		
	Appendix B completed and attached?	ă	Yes		No		N/A		

6.2 Authorized Representative Certification and Signature:

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein and based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted on this Renewable Energy Resources Eligibility Form. The Renewable Energy Resources Eligibility Form includes the Standard Application Form and all required Appendices and attachments. I acknowledge that the Generation Unit is obligated to and will notify the Commission promptly in the event of a change in a generator's eligibility status (including, without limitation, the status of the air permits) and that when and if, in the Commission's opinion, after due consideration, there is a material change in the characteristics of a Generation Unit or its fuel stream that could alter its eligibility, such Generation Unit must be re-certified in accordance with Section 9.0 of the RES Regulations. I further acknowledge that the Generation Unit is obligated to and will file such quarterly or other reports as required by the Regulations and the Commission in its certification order. I understand that the Generation Unit will be immediately de-certified if it fails to file such reports.

Signature of Authorized Representative:

DATE:

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APPENDIX B

(Required When Owner or Operator is a Non-Corporate Entity Other Than An Individual)

STATE OF RHODE ISLAND PUBLIC UTILITIES COMMISION

RENEWABLE ENERGY RESOURCES ELIGIBILITY FORM

Pursuant to the Renewable Energy Act Section 39-26-1 et. seq. of the General Laws of Rhode Island

RESOLUTION OF AUTHORIZATION
Resolved: that Andrew Bernstein, named in
Section 1.8 of the Renewable Energy Resources Eligibility Form as Authorized Representative,
is authorized to execute the Application on the behalf of Kearsarge Uxbridge UC,
the Owner or Operator of the Generation Unit named in section 1.1 of the Application.
SIGNATURE: DATE:
10/11/2018
0,10,0,10,0
10. 1
State: MA County: Suffolk
County: Su Ftolk
(TO BE COMPLETED BY NOTARY) I,
(TO BE COMPLETED BY NOTARY) I, as a
notary public, certify that I witnessed the signature of the above named Autre Benefett
and that said person stated that he/she is authorized to execute this resolution, and the individual
verified his/her identity to me, on this date:/0/11/18
SIGNATURE? DATE:

My commission expires on: 10/25/24 NOTARY SEAL:
ADAM ZACHARY VOSKER
// COMMONWEALTH OF MASSACHUSETTS
My Commission Expires October 25, 2024

Henry Barrett

Subject:

FW: MA Complex Application 00176697 - 700 E HARTFORD AV, UXBRIDGE - Authorization to Interconnect – 1,872kW (MA)

From: noreply@salesforce.com [mailto:noreply@salesforce.com] On Behalf Of Customer Application Portal

Sent: Wednesday, September 19, 2018 4:45 PM **To:** Henry Barrett hbarrett@kearsargeenergy.com

Cc: cs@masscec.com

Subject: MA Complex Application 00176697 - 700 E HARTFORD AV, UXBRIDGE - Authorization to Interconnect –

1,872kW (MA)



Greetings,

National Grid has received all required documentation regarding your 1,872 kW/AC PV system located at 700 E HARTFORD AV, UXBRIDGE, MA, 01569. Your system is now authorized to interconnect to and operate in parallel with the National Grid electric power system.

This authorization is based upon the Facility as described in the fully executed Interconnection Service Agreement dated 5/4/2017 and all related documentation. Please note that your obligation to report any proposed changes to the Facility (e.g., Facility ownership, type of technology, Facility equipment, etc.) is governed by all applicable tariffs and the rules and regulations of the Department of Public Utilities, including but not limited to the Company's Interconnection Tariff.

Please submit any changes to system ownership to: Distributed.Generation@nationalgrid.com

Any changes to ownership information should be reported immediately to ensure that our records are up-to-date, that net metering credits are allocated appropriately, and legal and emergency notifications are issued correctly. Changes to ownership that need to be reported include, but are not limited to:

- A sale of the generating system to a third party owner
- A sale of the property at which the generating system is located (e.g. a new homeowner is moving into a house that hosts a net metered system)
- A change in the responsible party for the billing account (e.g. business mergers where the name of the business changes).

Please refer to National Grid's First Bill Walk Through for information about what to expect on your first bill with net metering credits: http://www.nationalgridus.com/non html/MA DG First Bill.pdf.

If you experience any billing issues, or need to update a Schedule Z, please contact National Grid:

• E-Mail: commercial.accounts@nationalgrid.com

• Customer Service: (800) 322-3223

If you have elected to allocate net metering credits to other accounts, be advised that net metering credits may not be applied from the Host Account (where the net meter is located) to the recipient account until the following billing cycle. Account(s) receiving credits may need to wait an additional billing cycle before the net metering credits appear.

If eligible for Class II or Class III Net Metering, please note the following: National Grid has identified and elected to assert title for capacity payments for this DG project from ISO-NE for the electricity generated by Class II and III Net Metering Facilities, based on your submitted Schedule Z. If you have questions about this, please let us know.

Please check National Grid's Distributed Generation website for the latest updates and information: http://www.nationalgridus.com/masselectric/home/energyeff/distributed_generation.asp.

National Grid wishes you the best with your new system and hopes you get many productive years of use.

Sincerely, National Grid

ref: 5000W00001CxjBG