Massachusetts Municipal Wholesale Electric Company
327 Moody Street
PO Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859
CUST ID# 1150

MONTHLY TOTAL

Memorandum Invoice for Period: MAY 2018

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	75,020	55,876,228	1,755,305.43	330,787.27	1,094.58	2,087,187.28	.0374
TOTAL		55,876,228	$1,755,305.43	$330,787.27	$1,094.58	$2,087,187.28	$0.0374

MONTHLY TOTAL - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Project Six	1,335	994,094	31,228.64	5,885.04	19.47	37,133.15	.0374
TOTAL		994,094	$31,228.64	$5,885.04	$19.47	$37,133.15	$0.0374

MONTHLY TOTAL BY FACILITY - PARTICIPANT SHARE

Project Name	KW Capability	KWH Generation	Capacity	Fuel	Transmission	Total Net Monthly Power Costs	Cost per KWH
Seabrook	1,335	994,094	31,228.64	5,885.04	19.47	37,133.15	.0374
TOTAL		994,094	$31,228.64	$5,885.04	$19.47	$37,133.15	$0.0374

$37,113.68

Energy

GENERAL LEDGER
JOURNAL DETAIL

Journal : 2018004720
Description : Journal Entry
Created Date : 06/15/2018
Created By : pscghjr
Status : Approved

Approved/Rejected Date : 06/15/2018
Approved/Rejected By : pscghjr
Module : General Ledger
Journal Activity Journal Entry
Batch : SJE 2

Line	Div	Account	Description	Dept	Actv	BU Project	Jrnl Code	Reference	Date	Debit	Credit
1	1	0253.0	Deferred Credits/Other Deferred Credi	0	0		0	Surplus funds 2017/2018	05/31/2018	44,466.33	
2	1	0555.0	Purchase Power	0	0		0	Surplus funds 2017/2018	05/31/2018		44,466.33
								Total for Journal Number 2018004720:		44,466.33	44,466.33

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Post Office Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	56611
Invoice Date:	06/14/2018
Due Date:	07/14/2018
Customer ID:	1150

Service Bill
Billing Period 5, for services rendered under the All Requirements Agreement or MMWEC Service Agreement, as applicable

Bill Code	Description of Charges	Amount
00CB	Consolidated Billing Administr	19.51
NY41	Pascoag - NYPA Power Administr	197.82
	Total Due:	$ 217.33

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: cashdesk@mmwec.org
PHONE: (413) 308-1333

Massachusetts Municipal Wholesale Electric Company
Stony Brook Energy Center
Post Office Box 426
Ludlow, Massachusetts 01056

MAY 2 9 2018

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Statement Date:	5/21/2018
Due Date:	6/20/2018
Customer ID:	1150
Power Period:	April 2018

CONSOLIDATED BILLING STATEMENT FOR INVOICES RENDERED FOR THE PERIOD April 21,2018 TO May 21,2018

SEE ATTACHED INVOICES FOR BILLING DETAIL

INV #	DESCRIPTION	AMOUNT	KWH
54829	HYDRO QUEBEC PHASE I	$273.09	
54996	HYDRO QUEBEC PHASE I	17.15	
54850	HYDRO QUEBEC PHASE II	829.64	
54788	Nonsettlement other ISO charge	87.80	
55092	SERVICE BILLING	111.16	
55403	PROJECT SIX	36,942.40	

May
April
April
prepayment

TOTAL DUE $38,261.24

PLEASE SEND CHECK/WIRE FOR ALL INVOICES TO MMWEC TRUSTEE ZERO BALANCE ACCT. SEE INVOICES FOR DETAILS.
REFER QUESTIONS TO ACCOUNTING DEPT 1-800-332-9469 EXT 242 FOR PSA INVOICES AND EXT 322 FOR NON-PSA INVOICES

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Post Office Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	54829 RI
Invoice Date:	05/01/2018
Due Date:	05/14/2018
Customer ID:	1150

Hydro Quebec Phase I
Billing Period - May 2018-NEET

	MMWEC Share		PART. %	Participant Share	
Percent Participation Capability	23,826	KW	0.6617 %	158	KW
Total Capability	23,826	KW		158	KW
Generation (KWH)					
Generation - Sold				0	KWH
Generation - Purchased	0	KWH	0.6617 %	0	KWH
Total Net Generation	0	KWH		0	KWH
Capacity Charge					
Capacity Charge	$0.00		0.6617 %	$0.00	
Total Capacity	$0.00			$0.00	
Energy Charge					
Energy Charge	$0.00		0.6617 %	$0.00	
Energy Charge - NEPOOL Charges				$0.00	
Total Energy	$0.00			$0.00	
Other Charges / Credits				$0.00	
Transmission Costs	$2,710.91		0.6617 %	$17.94	
Sub Total - Purchased Power	$2,710.91			$17.94	
Administrative Expense	$38,555.97		0.6617 %	$255.12	
Administrative Expense - Line of Credit	$3.86		0.6617 %	$0.03	
Investment Earnings Credit				$0.00	
Interest on Borrowings - Line of Credit				$0.00	
Interest Expense				$0.00	
Total Admin & Other Costs	$38,559.83			$255.15	
Assessments					
Reserve Trust				$0.00	
Working Capital				$0.00	
Total MMWEC Share	$41,270.74			$0.00	

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: $273.09

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: cashdesk@mmwec.org
PHONE: (413) 308-1333

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Post Office Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	54996 RI
Invoice Date:	05/10/2018
Due Date:	05/22/2018
Customer ID:	1150

Hydro Quebec Phase I
Billing Period - May 2018-VETCO

	MMWEC Share		PART. %	Participant Share	
Percent Participation					
Capability	23,826	KW	0.6617 %	158	KW
Total Capability	23,826	KW		158	KW
Generation (KWH)					
Generation - Sold				0	KWH
Generation - Purchased	0	KWH	0.6617 %	0	KWH
Total Net Generation	0	KWH		0	KWH
Capacity Charge					
Capacity Charge	$0.00		0.6617 %	$0.00	
Total Capacity	$0.00			$0.00	
Energy Charge					
Energy Charge	$0.00		0.6617 %	$0.00	
Energy Charge - NEPOOL Charges				$0.00	
Total Energy	$0.00			$0.00	
Other Charges / Credits				$0.00	
Transmission Costs	$2,592.33		0.6617 %	$17.15	
Sub Total - Purchased Power	$2,592.33			$17.15	
Administrative Expense	$0.00		0.6617 %	$0.00	
Administrative Expense - Line of Credit	$0.00		0.6617 %	$0.00	
Investment Earnings Credit				$0.00	
Interest on Borrowings - Line of Credit				$0.00	
Interest Expense				$0.00	
Total Admin & Other Costs	$0.00			$0.00	
Assessments					
Reserve Trust				$0.00	
Working Capital				$0.00	
Total MMWEC Share	$2,592.33			$0.00	

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: $17.15

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: cashdesk@mmwec.org
PHONE: (413) 308-1333

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Post Office Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

Invoice Number:	54850 RI
Invoice Date:	05/01/2018
Due Date:	05/14/2018
Customer ID:	1150

Hydro Quebec II Equity
Billing Period - May 2018

	MMWEC Share		PART. %	Participant Share	
Percent Participation					
Capability	8,400	KW	3.6300 %	305	KW
Total Capability	8,400	KW		305	KW
Generation (KWH)					
Generation - Sold				0	KWH
Generation - Purchased	0	KWH	3.6300 %	0	KWH
Total Net Generation	0	KWH		0	KWH
Capacity Charge					
Capacity Charge	$0.00		3.6300 %	$0.00	
Total Capacity	$0.00			$0.00	
Energy Charge					
Energy Charge	$0.00		3.6300 %	$0.00	
Energy Charge - NEPOOL Charges				$0.00	
Total Energy	$0.00			$0.00	
Other Charges / Credits				$0.00	
Transmission Costs	$22,586.71		3.6300 %	$819.90	
Sub Total - Purchased Power	$22,586.71			$819.90	
Administrative Expense	$268.28		3.6300 %	$9.74	
Administrative Expense - Line of Credit	$0.00		3.6300 %	$0.00	
Investment Earnings Credit				$0.00	
Interest on Borrowings - Line of Credit				$0.00	
Interest Expense				$0.00	
Total Admin & Other Costs	$268.28			$9.74	
Assessments					
Reserve Trust				$0.00	
Working Capital				$0.00	
Total MMWEC Share	$22,854.99			$0.00	

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: $829.64

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: cashdesk@mmwec.org
PHONE: (413) 308-1333

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Post Office Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	55403
Invoice Date:	05/21/2018
Due Date:	06/20/2018
Customer ID:	1150

Project Six
Billing Period **May 2018**, in accordance with annual budget data, under Power Sales Agreement

Description of Charges	Amount
Nuclear Project Six	36,942.40
Total Due:	$ 36,942.40

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: cashdesk@mmwec.org
PHONE: (413) 308-1333

MASS MUNICIPAL WHOLESALE ELEC. CO
P.O. BOX 426
LUDLOW, MASSACHUSETTS 01056

INVOICE SUMMARY

POWER SALES AGREEMENT
BILLING STATEMENT

INVOICE DATE: 5/21/2018
DUE DATE: * 6/20/2018
Customer ID: 1150

* AN INTEREST CHARGE SHALL BE ASSESSED OF 1 1/2% PER MONTH FOR ANY DELINQUENT PAYMENT

TO: Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

PROJECT DESCRIPTION	INVOICE NUMBER	TOTAL INVOICE (1)
PROJECT SIX	55403	$ 36,942.40
	SUB TOTAL DUE	$ 36,942.40 (2)
	TOTAL DUE	$ 36,942.40

(1) SEE ATTACHED FOR DETAILED BILLING AMOUNTS
(2) AMOUNT PAYABLE TO THE ZERO BALANCE ACCOUNT, IF APPLICABLE

WIRE TRANSFER TO: BANK OF AMERICA N.A.
SPRINGFIELD, MA, ABA # 0260-0959-3

FOR CREDIT TO: (2) MMWEC TRUSTEE ZERO BALANCE ACCOUNT 75-169-307

PLEASE INSTRUCT CITY/TOWN TREASURER TO NOTIFY MMWEC PRIOR TO 12:00 PM ON DAY OF PAYMENT VIA TELEPHONE (1-800-332-0469 EXT. 371)

MAKE CHECK PAYABLE TO:

(2) "MMWEC - ZERO BALANCE", P.O. BOX 426, LUDLOW, MA 01056-0426

TO BE RECEIVED ON OR BEFORE THE DUE DATE

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Post Office Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag, RI 02859

Invoice Number:	55403
Invoice Date:	05/21/2018
Due Date:	06/20/2018
Customer ID:	1150

Project Six
Billing Period **May 2018**, in accordance with annual budget data, under Power Sales Agreement

Description of Charges	Amount
Nuclear Project Six	36,942.40
Total Due:	$ 36,942.40

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: cashdesk@mmwec.org
PHONE: (413) 308-1333

MASSACHUSETTS MUNICIPAL WHOLESALE ELECTRIC COMPANY
PROJECT SIX
BILLING ANALYSIS FOR THE MONTH OF
June 2018

PASCOAG		100%		1.7791%
1. Cumulative billings, net of expenses through April	(1)	($12,157.63)	(1)	($216.30)
2. Adjusted Billing for May (Billed in April)		$2,086,516.93		$37,121.22
3. Funds available for May		$2,074,359.30		$36,904.93
4. Less Power Cost Budget for May		($2,080,614.00)		($37,016.20)
5. Funds available for June		($6,254.70)		($111.28)
6. Power cost Budget for June		$2,070,155.00		$36,830.13
7. Adjusted billing for June	(2)	$2,076,409.70	(2)	$36,941.40

NOTE: Amounts could be off due to rounding

(1) Balance shown equal to Participants' "Prepaid Account."

(2) If negative amount, no billing will be rendered.

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Post Office Box 426
Ludlow, Massachusetts 01056

Pascoag Utility District
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859 GL555

Invoice Number:	56964 RI
Invoice Date:	06/15/2018
Due Date:	07/20/2018
Customer ID:	1150

NYPA 1995
Billing Period - May 2018

	MMWEC Share	PART. %	Participant Share
Percent Participation			
Capability - Firm	43,900 KW	0.0000 %	0 KW
Capability - Peaking	9,400 KW	0.0000 %	0 KW
Total Capability	53,300 KW		0 KW
Generation (KWH)			
Generation - Firm	25,594,753 KWH	0.0000 %	0 KWH
Generation - Peaking	874,000 KWH	0.0000 %	0 KWH
Generation - Interruptible	0 KWH	0.0000 %	0 KWH
Generation - Substitute Energy	77,247 KWH	0.0000 %	0 KWH
Total Generation	26,546,000 KWH		0 KWH
Capacity Charge			
Capacity Charge - Firm	$178,673.00	0.0000 %	$0.00
Capacity Charge - Peaking	$38,258.00	0.0000 %	$0.00
Capacity Charge - Interruptible	$0.00	0.0000 %	$0.00
Capacity Charge - Substitute Energy	$0.00	0.0000 %	$0.00
Total Capacity	$216,931.00		$0.00
Energy Charge			
Energy Charge - Firm	$125,926.18	0.0000 %	$0.00
Energy Charge - Peaking	$4,300.08	0.0000 %	$0.00
Energy Charge - Interruptible	$0.00	0.0000 %	$0.00
Energy Charge - Substitute Energy	$10,936.91	0.0000 %	$0.00
Total Energy	$141,163.17		$0.00
Other Charges / Credits			$2,345.82
Transmission Costs			
NY ISO Charges	$346,742.53	0.0000 %	$0.00
NE ISO Charges	$19,254.96	0.0000 %	$0.00
Total Transmission Costs	$365,997.49		$0.00
Sub Total - Purchased Power	$724,091.66		$0.00
Administrative Expenses	$16,915.16	0.0000 %	$0.00
Litigation Expenses (See Att. Detail)	$0.00	0.0000 %	$0.00
Investment Earnings Credit			$0.00
Interest Expense			$0.00
Total Admin & Other Costs	$16,915.16		$0.00
Prepayment Adjustment			
Prepayment Charge (current month)	$1,976,630.00		$0.00
Prepayment Charge (prior month)	$-1,976,630.00		$0.00
Total MMWEC Share	$741,006.82		$0.00

If all or any part of this invoice remains unpaid after the due date, interest shall accrue to MMWEC equal to its cost of money or the rate applicable under the related contract.

Total Due: $2,345.82

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: cashdesk@mmwec.org
PHONE: (413) 308-1333

Summary of Monthly NYPA Adjustments for the Three States: 2018
ate NYPA Expenses (Volumetric, Internal Transactions, External Transactions) and
N PA Credits (Net of Hourly Marginal Loss Revenues and External Inadvertent Charges).

	Rhode Island			
Billing Month	NYPA Credit $	NYPA Expense $	DA-RT Adjustment $	Net NYPA Adjust $
January	$ (15,936.24)	$ 504.92	$ 1,677.27	$ (13,754.05)
February	$ (3,100.80)	$ 542.39	$ 1,694.06	$ (864.34)
March	$ (3,974.01)	$ 492.96	$ 2,281.00	$ (1,200.05)
April	$ (3,431.85)	$ 541.09	$ 5,236.58	$ 2,345.82

Massachusetts Municipal Wholesale Electric Company
327 Moody Street
Ludlow, Massachusetts 01056

Pascoag Utility District
Judith Allaire
253 Pascoag-Main Street
PO Box 107
Pascoag RI 02859

GL 555

Invoice Number:	57005
Invoice Date:	06/18/2018
Due Date:	07/02/2018
Customer ID:	1150

Date	Invoice Number	Item #	Comments	Amount ($)
6/18/2018	57005	001	FCM - May 2018	$516.00
		002	ICR - May 2018	$766.69
			Total Invoiced Amount:	$1,282.69
			Balance Due:	$1,282.69

Payment Instructions

PLEASE MAKE PAYMENT TO MMWEC VIA:

ACH: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 011-000-138

WIRE: BANK OF AMERICA N.A.
SPRINGFIELD, MA
ABA # 0260-0959-3

FOR CREDIT TO: MMWEC TRUSTEE ZERO BALANCE ACCT. 75-169-307

PLEASE IDENTIFY THE INVOICE(S) AND/OR POWER PURCHASE AGREEMENTS BEING PAID.

EMAIL: cashdesk@mmwec.org
PHONE: (413) 308-1333

Detach stub at dotted line and include with payment.

Mail Payment To:
Massachusetts Municipal Wholesale Electric Company
Attn: Accounts Receivable Department
327 Moody Street
Ludlow, MA 01056

Account Number:	1150
Invoice Number:	57005
Invoice Date:	6/18/2018
Due Date:	7/2/2018
Balance Due:	$1,282.69
Amount Enclosed:	$

PARTICIPANTS' PERCENT SHARES OF PROJECT CAPABILITY - NYPA

FCM Credits
ISO

5/1/2018

Participants	ISO PID	Project Capability %	FCM Credit $
[illegible]oag Utility District (116)			$ (516.00)

yr	mn	PASCG mw	cp	CMEEC dollar
2017	6	0.1	7.4927	**$749.27**
2017	7	0.1	7.4723	**$747.23**
2017	8	0.1	7.4718	**$747.18**
2017	9	0.1	7.7061	**$770.61**
2017	10	0.1	7.7100	**$771.00**
2017	11	0.1	7.6048	**$760.48**
2017	12	0.1	7.6254	**$762.54**
2018	1	0.1	7.6152	**$761.52**
2018	2	0.1	7.5843	**$758.43**
2018	3	0.1	7.6114	**$761.14**
2018	4	0.1	7.5990	**$759.90**
2018	5	0.1	7.6669	**$766.69**

100 KW @ $7.6669/KW-Month = $766.69

NEW YORK STATE OF OPPORTUNITY. | **NY Power Authority**

123 MAIN STREET
WHITE PLAINS, NY 10601

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Attn: Harle Round
Manager, Finance & Customer Service

Your Billing Contact is:
Beverley Williams
If you have any questions call:
(914) 287-3598
or 1-800-269-6972, then 718-3598
Beverley.Williams@nypa.gov

Invoice Number: 6100066381

Billing Period: May 2018
Invoice Date: June 14, 2018
Payment Due: July 02, 2018

Business Partner: 3820
Contract Account: 200000622

Previous Balance	$	8,747.16
Payment Received	$	8,747.16
Past Due Balance	$	0.00
Current Charges	$	9,373.17
Late Charges	$	0.00
TOTAL AMOUNT DUE	$	9,373.17

Make remittance payable to the New York Power Authority:

WIRE AND ACH FUNDS:

J.P. MORGAN CHASE BANK
ABA # 021000021
NEW YORK POWER REVENUE FUND
ACCOUNT # 008 - 030383

REGULAR MAIL:

NEW YORK POWER AUTHORITY
DEPARTMENT 116048
P.O BOX 5211
BINGHAMTON, NY 13902-5211

OVERNIGHT MAIL:

J.P. MORGAN
ATTN: NY POWER AUTHORITY BOX 116048
33 LEWIS ROAD
BINGHAMTON, NY 13905

PLEASE INDICATE YOUR CONTRACT ACCOUNT NUMBER ON YOUR REMITTANCE

SPECIAL NOTES

NEIGHBORING STATES - ISO AND TSC (0153)
ISO AND IOU CHARGES ARE FOR APRIL V1 AND AUGUST V3.
RHODE ISLAND
EMAIL TO: jallaire@pud-ri.org

Niagara

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT

RHODE ISLAND PUBLIC UTILITIES COMMISSION
Contract Account: 200000622
Invoice Number: 6100066381
Service Tariff: NS-1, NS-2, NS-3
Allocation: 700

Billing Period: May 2018
Current Reading Date: May 31, 2018
Previous Reading Date: April 30, 2018
Hours This Period: 744

Description	Quantity	Rate		Amount
Demand (KW)				
Firm	600	$4.07000	$	2,442.00
Firm Peaking	100	$4.07000	$	407.00
Subtotal			$	**2,849.00**
Energy (KWH)				
Firm Hydro	311,000	$0.00492	$	1,530.12
Firm Peaking	9,000	$0.00492	$	44.28
Subtotal	320,000		$	**1,574.40**
NY Independent System Operator				
Ancillary Service			$	320.96
TUC Charge			$	4,573.42
Subtotal			$	**4,894.38**
True-up Charges/Credits				
ISO True-up Vers. 2			$	- 2.42
Subtotal			$	**- 2.42**
TOTAL CURRENT CHARGES			$	**9,315.36**
ADJUSTMENT SUMMARY: January 2018				
Energy (KWH)				
Firm Hydro				
Previously Billed	- 325,940	$0.00492	$	- 1,603.62
Revised	325,910	$0.00492	$	1,603.48
Net	- 30		$	- 0.14
Subtotal			$	**- 0.14**

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Contract Account:	**200000622**	**Billing Period:**	**May 2018**
Invoice Number:	**6100066381**	**Current Reading Date:**	**May 31, 2018**
Service Tariff:	**NS-1, NS-2, NS-3**	**Previous Reading Date:**	**April 30, 2018**
Allocation:	**700**	**Hours This Period:**	**744**

Description	Quantity	Rate		Amount
CURTAILMENT (KWH)				
Intra-Month Curtailment				
Previously Billed	- 60		$	- 115.90
Revised	90		$	173.85
Net	30		$	57.95
Subtotal			$	**57.95**
Total Adjustment: January 2018			$	**57.81**
TOTAL ADJUSTMENTS			$	**57.81**

(GL 555)

NEW YORK STATE OF OPPORTUNITY.

NY Power Authority

123 MAIN STREET
WHITE PLAINS, NY 10601

RHODE ISLAND PUBLIC UTILITIES COMMISSION

235 Pascoag Main Street
P.O.BOX 107
Pascoag, RI 02859

Attn: Harle Round
Manager, Finance & Customer Service

Your Billing Contact is:
Beverley Williams
If you have any questions call:
(914) 287-3598
or 1-800-269-6972, then 718-3598
Beverley.Williams@nypa.gov

Business Partner: 3820
Contract Account: 200000623

Invoice Number: 6100066382

Billing Period: May 2018
Invoice Date: June 14, 2018
Payment Due: July 02, 2018

Previous Balance	$	15,457.41
Payment Received	$	15,457.41
Past Due Balance	$	0.00
Current Charges	$	14,382.69
Late Charges	$	0.00
TOTAL AMOUNT DUE	$	14,382.69

Make remittance payable to the New York Power Authority:

WIRE AND ACH FUNDS:

J.P. MORGAN CHASE BANK
ABA # 021000021
NEW YORK POWER REVENUE FUND
ACCOUNT # 008 - 030383

REGULAR MAIL:

NEW YORK POWER AUTHORITY
DEPARTMENT 116048
P.O BOX 5211
BINGHAMTON, NY 13902-5211

OVERNIGHT MAIL:

J.P. MORGAN
ATTN: NY POWER AUTHORITY BOX 116048
33 LEWIS ROAD
BINGHAMTON, NY 13905

PLEASE INDICATE YOUR CONTRACT ACCOUNT NUMBER ON YOUR REMITTANCE

SPECIAL NOTES

NEIGHBORING STATES - ISO AND TSC (0153)
ISO AND IOU CHARGES ARE FOR APRIL V1 AND AUGUST V3.
RHODE ISLAND
EMAIL TO: jallaire@pud-ri.org

St Lawrence

NEW YORK POWER AUTHORITY
BILLING AND ADJUSTMENT STATEMENT

RHODE ISLAND PUBLIC UTILITIES COMMISSION

Contract Account:	**200000623**	**Billing Period:**	**May 2018**
Invoice Number:	**6100066382**	**Current Reading Date:**	**May 31, 2018**
Service Tariff:	**SL-1, SL-2**	**Previous Reading Date:**	**April 30, 2018**
Allocation:	**1,000**	**Hours This Period:**	**744**

Description	Quantity	Rate		Amount
Demand (KW)				
Firm	1,000	$4.07000	$	4,070.00
Subtotal			$	**4,070.00**
Energy (KWH)				
Firm Hydro	501,000	$0.00492	$	2,464.92
Interruptible	58,000	$0.00492	$	285.36
Subtotal	559,000		$	**2,750.28**
NY Independent System Operator				
Ancillary Service			$	496.17
TUC Charge			$	7,073.72
Subtotal			$	**7,569.89**
True-up Charges/Credits				
ISO True-up Vers. 2			$	- 7.48
Subtotal			$	**- 7.48**
TOTAL CURRENT CHARGES			$	**14,382.69**

nationalgrid

PASCOAG UTILITY DISTRICT
253 Pascoag Main Street
P.O. BOX 107
PASCOAG, RI 02859
ATTN: JUDY ALLAIRE

DATE 27-Jun-18

INVOICE # 0600269109
NETWORK TRANSMISSION SERVICE
CLA010-25.18-19.053
May-18

COINCIDENT NETWORK LOAD - PTF	7,782 KW
COINCIDENT NETWORK LOAD - NON-PTF	7,782 KW
LOAD RATIO SHARE - PTF	0.0016599
LOAD RATIO SHARE - NON-PTF	0.0016522
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - PTF	$6,928,676.35
TOTAL MONTHLY TRANSMISSION SYSTEM EXPENSE - NON-PTF	$12,249,054.47

MONTHLY DEMAND CHARGE					
PTF	$6,928,676.35	X	0.0016599	=	$11,500.64
NON-PTF	$12,249,054.47	X	0.0016522	=	$22,687.95
TRANSFORMER SURCHARGE					
	13,161	X	0.33	=	$4,343.13
METER SURCHARGE					
	1	X	$72.07	=	$72.07
ADJUSTMENT					$0.00
LOAD DISPATCH CHG					$71.93
INTEREST REFUND					$0.00
LOAD RATIO REBILL ADJ.					$0.00
TOTAL TRANSMISSION CHARGE					$38,675.72
Total Bill					$38,675.72

PEAK LOAD FOR BILLING MONTH: 05/29/2018 7:00:00 PM

PAYMENT SHOULD BE MADE AS FOLLOWS:

PAYMENT IS TO BE RECEIVED BY THE TWENTY - FIFTH DAY FROM THE ABOVE INVOICE DATE.

PAYMENT BY FED WIRE:
JP Morgan Chase
ABA # 021000021
ACCOUNT: 777149667
Credit: National Grid USA

PAYMENT BY CHECK:
New England Power Co.
Post Office - Brooklyn, P.O. Box 29603
New York, NY 10087-9603

QUESTIONS SHOULD BE ADDRESSED TO KEVIN REARDON (781) 907-2411, TRANSMISSION COMMERCIAL

nationalgrid

New England Power Company
Network Transmission Revenue Requirement

ACTUAL for the month of May 2018

Monthly Demand Charge (PTF):

	PTF Transmission Rate	$33,962,887
	Less: NEPOOL RNS revenue received	-27,034,211
	Monthly Demand Charge (PTF)	**$6,928,676**

Monthly Non-PTF Demand Charge:

	A	Return and Associated Income Taxes (see detail below)	$14,310,778
	B	Transmission Depreciation Expense	5,152,941
	C	Transmission-Related Amortization of Loss on Reacquired Debt	0
	D	Transmission-Related Amortization of Investment Tax Credits	-46,748
	E	Transmission-Related Amortization of FAS 109	0
	F	Transmission-Related Municipal Tax Expense	7,952,221
	G	Transmission Operation and Maintenance Expense	7,697,529
	H	Transmission-Related Administrative and General Expense	0
	I	Transmission-Related Integrated Facilities Credit	15,284,295
	J	Transmission Revenue Credit	-38,101,961
	K	Distribution-Related Integrated Facilities Credit	0
*	L	Billing Adjustments	0
	M	Reactive Power Expense	0
	N	Bad Debt Expense	0
		Monthly Non-PTF Demand Charge	**$12,249,054**

Detail - Return and Associated Income Taxes:

Transmission Investment Base	$1,643,657,532	
Weighted cost of capital	10.448%	**
Return and Associated Income Taxes - Annual	$171,729,339	
Return and Associated Income Taxes - Month	$14,310,778	

** The Weighted Cost of Capital is based on FERC Opinion No. 531-A issued on 10/16/2014
* Billing adjustment for O & M, Annual FAS-109 true up, ADIT adjustment, & ROE adjustment

nationalgrid

INVOICE
National Grid
Non-Utility Billing
300 Erie Blvd. West
Syracuse NY 13202
(315) 428-3110

Page:	1
Invoice No:	800264985
Invoice Date:	06/01/2018
Customer Number:	200000175
Payment Terms:	Net 30
Due Date:	07/01/2018
Sales Order #:	5410 / 640011766
Reference #:	00010-009696

PASCOAG UTILITY DISTRICT
ATT:GENERAL MANAGER
PO Box 107
Pascoag RI 02859-0107

Line	Description	Quantity UOM	Unit Amt	Net Amount
DIRECT ASSIGNMENT FACILITIES CHARGES				
If you have any questions about this invoice, please contact WEN XIAO at (781) 907-2045				
For Period : May 01, 2018 - May 31, 2018				
60	DAF Direct Assignment Facility Charges	1.000 EA	5,991.00	$5,991.00

Sub Total :	5,991.00
Total Taxes :	0.00
TOTAL AMOUNT DUE:	$5,991.00

JUN 07 2018
Received: _____
Approved: _____
GL Account: 565.00 - May
Vendor #: _____
Invoice #: _____

PLEASE DETACH AND RETURN THIS STUB IN THE ENVELOPE PROVIDED

Make checks payable to National Grid

Mail Payment to:

National Grid
P.O.Box 29803
New York, NY 10087-9803

Invoice No:	800264985
Invoice Date:	06/01/2018
Customer Number:	200000175
Due Date:	07/01/2018

AMOUNT DUE: $5,991.00

Enclosed: _____

ENE
Energy New England

Invoice

Date	Invoice #
5/31/2018	17944

Bill To
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Gr 555 - May

Terms	Due Date
Net 15	6/15/2018

Description	Amount
May 2018	
All Requirements Service, Short Term Supply Management & ISO Administration	7,350.00
Canton Mountain Wind Monthly REC Mgmt & Contract Admin Fee	70.00
Spruce Mountain Wind REC Management Fee	63.00
Total	$7,483.00

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

ENE
Energy New England

Invoice

Date	Invoice #
6/8/2018	17835

GL 555 $133171.95
GL 165.07 $ 1,646.56
134,818 51

Bill To
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Terms	Due Date
	6/12/2018

Quantity in MWH	Description	Amount
	May 2018	
126.916	Energy Purchase Spruce Mountain Wind	12,596.43
154.955	Energy Purchase Brown Bear II Hydro	7,586.62
1,456.069	Energy Purchase PSEG	66,615.16
29.273	Financial Settlement PSEG	976.24
372	Energy Purchase NextEra	14,508.00
96.702	Energy Purchase Canton Mountain Wind	9,714.74
496	Option Energy Purchase NextEra	18,649.72
	Option Monthly Fixed Energy Cost NextEra	6,480.00
	UCAP Purchase NextEra	2,510.00
-18	Brown Bear 2017 Vintage MA Class I REC Sale to Green Mountain Power	-45.00
-498	Spruce Mountain 2017 Vintage MA Class I REC Sale to Green Mountain Power	-1,245.00
-232	Canton Mountain 2017 Vintage MA Class I REC Sale to Green Mountain Power	-580.00
-309	Brown Bear 2017 Vintage ME Class II REC sale to SED	-309.00
	Apr 18 Hydro Quebec Use Right Payment	-689.93
	Apr 18 Hydro Quebec HQICC Payment	-1,946.65
	Apr 18 Spruce Mountain Wind FCM Credit	-1,649.38
	Collateral Posting due from Patriot/Spruce GL 165.07	1,646.56

Do not include REC sales in this #

2731915

	Total	$134,818.51

- 1646.56 Collateral
$133,171.95

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

508-698-1200

accounting@ene.org

www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

Apr-18

Use Right Payment

	# of Hours		720
	MW		30
	MWH		21600
	Calendar Price		4.689166667
	Total GMP Revenue $$		101286
80%	Total Rev $$	$	81,028.80
	GMP Payment Date		5/10/2018
	GMP Payment $$	$	81,028.80
75%	Total Participant Rev $$	$	75,964.52
5%	Net ENE Fee	$	5,064.27

Participant	Pro - Rated Firm MW		Revenue
Pascoag Fire District - Electric Dept.	0.272468169	$	689.93

Total	**$**	**689.93**

Apr-18

HQICC Payment

		MW	28.19456688
		Net Regional Clearing Price	$ 7.5990496
		Total GMP Revenue $$	$ 214,251.91
100%		Total Rev $$	$ 214,251.91
		GMP Payment Date	5/18/2018
		GMP Payment $$	$ 214,251.91

Participant	MW	Revenue
Pascoag Fire District - Electric D	0.25616960	$ 1,946.65

Phase I

Total MW	Participant %	Participant MW
438.00	0.02285%	0.10008300

Phase II

Total MW	Participant %	Participant MW
657.00	0.02330%	0.15308100

Totals HQICC MW

1,095.00	0.25316400

Apr-18

Use Right Payment

	# of Hours		720
	MW		30
	MWH		21600
	Calendar Price		4.689166667
	Total GMP Revenue $$		101286
80%	Total Rev $$	$	81,028.80
	GMP Payment Date		5/10/2018
	GMP Payment $$	$	81,028.80
75%	Total Participant Rev $$	$	75,964.52
5%	Net ENE Fee	$	5,064.27

Participant	Pro - Rated Firm MW	Revenue
Pascoag Fire District - Electric Dept.	0.272468169	$ 689.93

Total	**$ 689.93**

ENE
Energy New England

Invoice

Date	Invoice #
6/11/2018	17895

-($818.48)
106,519.72
70,126.41

Weekly
Monthly
Transmission

Bill To

Pascoag Utility District
Attn: Michael Kirkwood
P.O. Box 107
253 Main Street
Pascoag, RI 02859

Terms	Due Date
Net 4	6/15/2018

Quantity in MWH	Description	Amount
	May 2018	
-19.927	ISO Invoice # 289232 Activity 5/09 - 5/13 (Apply Credit Memo # 17896)	-198.97
-15.468	ISO Invoice # 289498 Activity 5/14 - 5/16 (Apply Credit Memo # 17896)	-301.09
-14.577	ISO Invoice # 289750 Activity 5/17 - 5/20	255.79
-17.886	ISO Invoice # 290013 Activity 5/21 - 5/23	-104.46
-0.847	ISO Invoice # 290285 Activity 5/24 (Apply Credit Memo # 17923)	-121.91
-59.621	ISO Invoice # 290544 Activity 5/25 - 5/30 (Apply Credit Memo # 17923)	-1,639.12
0.055	ISO Invoice # 290797 Activity 5/31	357.84
	ISO Invoice # 291080 May Monthly Charges	176,646.13
-11.52	ISO Invoice # 290797 Activity 6/01 - 6/03	-78.95
7.244	ISO Invoice # 291080 Activity 6/04 - 6/05	1,012.39
-132.547		

	Total	$175,827.65

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	290797
Document Date	6/6/2018
Due Date	6/8/2018
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-********2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	-$278.89

Energy Activity Start Date:	6/1/2018	5/31/2018
Energy Activity End Date:	6/3/2018	5/31/2018

Customer Id	116

Net Amount Row Labels	Column Labels 6/30/2018	 5/31/2018
DA / RT Energy	**$78.95**	**$39.64**
Day-Ahead Energy	$869.65	$359.66
Real-Time Energy	($790.70)	($320.02)
Ancillary Charges		**($397.48)**
Day-Ahead NCPC		($19.13)
Real-Time NCPC		($86.95)
Regulation		($62.90)
Reserve Market		($228.50)
Grand Total	**$78.95**	**($357.84)**

MW	(11.520)	0.055

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	291080
Document Date	6/11/2018
Due Date	6/13/2018
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N.A.-021302567-******9787
Total Net Amount	$177,658.52

Energy Activity Start Date: 6/4/2018
Energy Activity End Date: 6/5/2018

Customer Id	116

Net Amount Row Labels	Column Labels 6/30/2018	5/31/2018	4/30/2018
DA / RT Energy	**($37.83)**		**$819.12**
Day-Ahead Energy	($426.27)		$0.00
Real-Time Energy	$388.44		$819.12
Ancillary Charges	**($974.56)**	**($123.72)**	**($66.82)**
Day-Ahead NCPC	($9.99)	($5.55)	$0.00
Real-Time NCPC	($450.80)	($9.34)	($15.44)
Regulation	($145.05)	($19.73)	($0.03)
Reserve Market	($368.72)	($73.64)	($0.70)
Transitional Demand Response		($15.46)	($3.05)
Winter DR Monthly Chrg			$0.00
Winter Gen Unused Inv Chrg			($47.60)
ARR Revenues		**$915.95**	**$0.02**
ARR Long Term Off-Peak Alloc		$122.29	$0.01
ARR Long Term On-Peak Alloc		$161.68	$0.01
ARR Monthly Off-Peak Alloc		$303.02	$0.00
ARR Monthly On-Peak Alloc		$328.96	$0.00
FCM		**($100,607.83)**	**($144.81)**
FCM Import Penalty Credit		$75.64	$0.00
Forfeited Financial Assurance		$122.98	$0.00
Forward Capacity Market Charge		($100,806.45)	($144.81)
OATT Charges			**($70,126.41)**
ISO Schedule 1 RNS			($1,275.45)
ISO Schedule 1 TOUT			$15.92
OATT Schedule 1 RNS			($1,073.83)
OATT Schedule 9 RNS			($66,531.00)
OATT-Schedule 16 Blackstart			($525.86)
OATT-Schedule 2 VAR			($736.19)
Schedule Charges		**($646.81)**	**($6,664.82)**
ISO Schedule 2			($4,824.65)
ISO Schedule 3 Peak			($1,793.96)
ISO Schedule 5 NESCOE			($46.21)
Participant Expenses		($646.81)	
Grand Total	**($1,012.39)**	**($100,462.41)**	**($76,183.72)**

MW 7.244

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, June 11, 2018 1:45 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD MONTHLY ISO Invoice
Attachments: PUD 17895 ISO 6-11-18.pdf; PUD ISO 6-6-18.xlsx; PUD ISO 6-11-18.xlsx

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	Invoice #	$ Amount	Due Date	Activity Period	MWH
06/06/18	290797	$357.84	06/08/18	5/31	0.055
06/06/18	290797	($78.95)	06/08/18	6/01 - 6/03	(11.520)
	Total Invoice:	**$278.89**			

06/11/18	291080	$176,646.13	06/13/18	Monthly Charges - May	
06/11/18	291080	$1,012.39	06/13/18	6/04 - 6/05	7.244
	Total Invoice:	**$177,658.52**			

Attached is the ENE invoice for last month:

06/11/18	17895	$175,827.65	06/15/18

I've also attached the ISO Invoice in Excel format for a detailed breakdown.

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Accountant

ENE
Energy New England

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

Phone: (508) 698-1209
Fax: (508) 698-0028

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	289498
Document Date	5/21/2018
Due Date	5/25/2018
Payer	ISO New England
Payer Billing	TD BANK N A-021302567-******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*******2236
Total Net Amount	$301.09

Energy Activity Start Date: 5/14/2018
Energy Activity End Date: 5/16/2018

Customer Id	116

Net Amount Row Labels	Column Labels 5/31/2018
DA / RT Energy	**$1,191.13**
Day-Ahead Energy	($279.39)
Real-Time Energy	$1,470.52
Ancillary Charges	**($890.04)**
Day-Ahead NCPC	($166.88)
Real-Time NCPC	($88.69)
Regulation	($125.85)
Reserve Market	($508.62)
Grand Total	**$301.09**

MW (15.468)

Harle Round

From: Accounting <accounting@ene.org>
Sent: Tuesday, May 29, 2018 12:31 PM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice
Attachments: PUD ISO 5-25-18.xlsx; PUD ISO 5-29-18.xlsx

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	Invoice #	$ Amount	Due Date	Activity Period	MWH
05/23/18	289750	$255.79	05/25/18	5/17 - 5/20	(14.577)
	Total Invoice:	**$255.79**			

05/29/18	290013	($104.46)	06/04/18	5/21 - 5/23	(17.886)
	Total Invoice:	**($104.46)**			

These ISO invoices will fall on the monthly invoice from ENE.

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Accountant

ENE
Energy New England

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	289750
Document Date	5/23/2018
Due Date	5/25/2018
Payer	Pascoag Utility District
Payer Billing	Sovereign Bank-011075150-*******2236
Payee	ISO New England
Payee Bank	TD BANK N A-02130256?-******9787
Total Net Amount	-$255.79

Energy Activity Start Date: 5/17/2018
Energy Activity End Date: 5/20/2018

Customer Id	116

Net Amount Row Labels	Column Labels 5/31/2018
DA / RT Energy	**$406.11**
Day-Ahead Energy	($793.16)
Real-Time Energy	$1,199.27
Ancillary Charges	**($661.90)**
Day-Ahead NCPC	($50.79)
Real-Time NCPC	($68.77)
Regulation	($43.98)
Reserve Market	($498.36)
Grand Total	**($255.79)**

MW (14.577)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	290013
Document Date	5/29/2018
Due Date	6/4/2018
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-*******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*******2236
Total Net Amount	$104.46

Energy Activity Start Date: 5/21/2018
Energy Activity End Date: 5/23/2018

Customer Id	116

Net Amount Row Labels	Column Labels 5/31/2018
DA / RT Energy	**$506.57**
Day-Ahead Energy	($241.39)
Real-Time Energy	$747.96
Ancillary Charges	**($402.11)**
Day-Ahead NCPC	($73.27)
Real-Time NCPC	($55.67)
Regulation	($94.54)
Reserve Market	($178.63)
Grand Total	**$104.46**

MW (17.886)

Harle Round

From: Accounting <accounting@ene.org>
Sent: Monday, June 4, 2018 11:32 AM
To: Cathleen L. Gilmour; Harle Round; Michael Kirkwood
Subject: PUD Weekly ISO Invoice (Credit)
Attachments: PUD ISO 5-30-18.xlsx; PUD ISO 6-4-18.xlsx; PUD 17923 CM ISO 6-4-18.pdf

Hello Mike and Harle,

ENE received PUD's bi-weekly ISO invoices as follows:

Issue Date	Invoice #	$ Amount	Due Date	Activity Period	MWH
05/30/18	290285	($121.91)	06/05/18	5/24	(0.847)
	Total Invoice:	**($121.91)**			

06/04/18	290544	($1,639.12)	06/08/18	5/25 - 5/30	(59.521)
	Total Invoice:	**($1,639.12)**			

Attached is the ENE credit memo for these ISO invoices:

Credit Memo #	17923	**($1,761.03)**

Please let me know if you have any questions.

Thank you,

Sally LeBlanc
Accountant

ENE
Energy New England

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878

Phone: (508) 698-1209
Fax: (508) 698-0028
Email: accounting@ene.org

ENE
Energy New England

Credit Memo

Date	Credit No.
6/4/2018	17923

Customer
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

P.O. No.	Project

Quantity in MWH	Description	Amount
	May 2018	
-0.847	ISO Invoice # 290285 Activity 5/24	-121.91
-59.621	ISO Invoice # 290544 Activity 5/25 - 5/30	-1,639.12

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

Total	$-1,761.03
Invoices	$0.00
Balance Credit	$-1,761.03

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	290285
Document Date	5/30/2018
Due Date	6/5/2018
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*******2236
Total Net Amount	$121.91

Energy Activity Start Date: 5/24/2018
Energy Activity End Date: 5/24/2018

Customer Id	116

Net Amount Row Labels	Column Labels 5/31/2018
DA / RT Energy	**$225.08**
Day-Ahead Energy	($38.85)
Real-Time Energy	$263.93
Ancillary Charges	**($103.17)**
Day-Ahead NCPC	($4.96)
Real-Time NCPC	($9.92)
Regulation	($23.71)
Reserve Market	($64.58)
Grand Total	**$121.91**

MW (0.847)

BL_INVOICE	
Invoice / Remittance Advice	
Pascoag	
Customer ID	116
Invoice Number	290544
Document Date	6/4/2018
Due Date	6/8/2018
Payer	ISO New England
Payer Billing	TD BANK N.A.-021302567-******9787
Payee	PASCOAG UTILITY DISTRICT
Payee Bank	Sovereign Bank-011075150-*******2236
Total Net Amount	$1,639.12

Energy Activity Start Date: 5/25/2018
Energy Activity End Date: 5/30/2018

Customer Id	116

Row Labels	Net Amount Column Labels 5/31/2018
DA / RT Energy	**$2,253.70**
Day-Ahead Energy	$392.74
Real-Time Energy	$1,860.96
Ancillary Charges	**($614.58)**
Day-Ahead NCPC	($81.04)
Real-Time NCPC	($78.54)
Regulation	($130.62)
Reserve Market	($324.38)
Grand Total	**$1,639.12**

MW (59.621)

ENE
Energy New England

Invoice

Date	Invoice #
6/28/2018	18063

Bill To
Pascoag Utility District Attn: Michael Kirkwood P.O. Box 107 253 Main Street Pascoag, RI 02859

Terms	Due Date
Net 15	7/13/2018

Description	Amount
Reimbursement for Constant Energy Capital (GL 565) Inv# PASC-07: Transmission 04/2018	9,316.50
Reimbursement for Constant Energy Capital (GL 555) Inv# PASC-07: Energy 05/2018	1,237.14
23,900 kWh	
Total	$10,553.64

100 Foxborough Boulevard, Suite 110
Foxborough, MA 02035-2878
508-698-1200
accounting@ene.org
www.ene.org

IF PAYING BY WIRE TRANSFER, PLEASE REMIT TO:
Santander Bank
ABA #: 011075150
ACCT #: 75860032236

CONSTANT ENERGY CAPITAL

Constant Energy Capital
217 Commercial Street
Suite 402
Portland, ME 04101
Tel: 207-494-5009
Email: billing@constantenergycap.com

Pascoag Utility District
Attn: Mr. Michael Kirkwood
PO Box 107
Pascoag, RI 02859

Date: 20-Jun-18
Invoice #: PASC-07
Payment Terms: Net 30 Days

Pascoag Powerhouse LLC - Invoice Detail

Transmission Charge Savings Service Fee							
National Grid Transmission Peak Day and Hour	*Period Billed*	*(a) RNS Rate ($/kW-month)*	*(b) Generator Output (kW)*	*(c) (a) x (b)*	*(d) Split*	*(e) (c) x (d)*	
4/3/2018 HE 20	April 2018	9.48041	1091.90	$ 10,351.66	90%	$ 9,316.50	
Capacity Charge Savings Service Fee							
ISO NE ICAP Peak Day and Hour	*Period Billed*	*Capacity Rate ($/kW-month)*	*Generator Output (kW)*	*(a) x (b)*	Split	(c) x (d)	
				$ -	90%	$ -	
Energy Charge Service Fee [1]	Billing Period:	5/1/2018 to 5/31/2018				$	1,237.14
Energy Service Fee Rebate						$	-
ISO-NE Program Service Fee Rebate						$	-
Total Amount Due						$	10,553.64

[1] *See attached Energy Charge Detail for hourly LMP against hourly Generator Output*

Preferred Payment Method
ACH and Wiring Instructions:
Bank of America
ABA Number: 011200365
Account Name: CEC PUD LLC
Account Number: 458003041090
Reference: Invoice#

Alternate Payment Method
Send invoice inquiries and check payments to:
CEC PUD LLC
c/o Constant Energy Capital
217 Commercial Street
Suite 402
Portland, ME 04101
Tel: 207-494-5009
Email: billing@constantenergycap.com

Energy Charge Detail: May 1, 2018 thru May 31, 2018

Timestamp	Hourly LMP ($/MWh)	Generator Output (kWh)	Energy Charge ($)
5/1/2018 1:00	23.07	0	$ -
5/1/2018 2:00	22.38	0	$ -
5/1/2018 3:00	21.41	0	$ -
5/1/2018 4:00	21.31	0	$ -
5/1/2018 5:00	22.32	0	$ -
5/1/2018 6:00	25.32	0	$ -
5/1/2018 7:00	36.53	0	$ -
5/1/2018 8:00	26.09	0	$ -
5/1/2018 9:00	21.52	0	$ -
5/1/2018 10:00	19.33	0	$ -
5/1/2018 11:00	19.48	0	$ -
5/1/2018 12:00	20.36	0	$ -
5/1/2018 13:00	19.8	0	$ -
5/1/2018 14:00	14.56	0	$ -
5/1/2018 15:00	-36.77	0	$ -
5/1/2018 16:00	17.32	0	$ -
5/1/2018 17:00	18.94	0	$ -
5/1/2018 18:00	21.1	0	$ -
5/1/2018 19:00	20.92	0	$ -
5/1/2018 20:00	20.02	0	$ -
5/1/2018 21:00	19.05	0	$ -
5/1/2018 22:00	18.87	0	$ -
5/1/2018 23:00	16.77	0	$ -
5/2/2018 0:00	9.35	0	$ -
5/2/2018 1:00	19.36	0	$ -
5/2/2018 2:00	19.09	0	$ -
5/2/2018 3:00	16.9	0	$ -
5/2/2018 4:00	14.2	0	$ -
5/2/2018 5:00	18.99	0	$ -
5/2/2018 6:00	20.41	0	$ -
5/2/2018 7:00	13.85	0	$ -
5/2/2018 8:00	19.85	0	$ -
5/2/2018 9:00	17.86	0	$ -
5/2/2018 10:00	17.84	0	$ -
5/2/2018 11:00	18.24	0	$ -
5/2/2018 12:00	17.56	0	$ -
5/2/2018 13:00	17.06	0	$ -
5/2/2018 14:00	7.55	0	$ -
5/2/2018 15:00	16.94	0	$ -
5/2/2018 16:00	18.11	0	$ -
5/2/2018 17:00	20.84	0	$ -
5/2/2018 18:00	19.95	0	$ -
5/2/2018 19:00	19.54	0	$ -
5/2/2018 20:00	19.53	0	$ -
5/2/2018 21:00	23.62	0	$ -
5/2/2018 22:00	26.68	0	$ -
5/2/2018 23:00	22.34	0	$ -
5/3/2018 0:00	33.44	0	$ -
5/3/2018 1:00	19.21	0	$ -
5/3/2018 2:00	17.29	0	$ -
5/3/2018 3:00	7.36	0	$ -
5/3/2018 4:00	10.47	0	$ -
5/3/2018 5:00	6.46	0	$ -
5/3/2018 6:00	16.88	0	$ -
5/3/2018 7:00	19.27	0	$ -
5/3/2018 8:00	23.87	0	$ -
5/3/2018 9:00	21.96	0	$ -
5/3/2018 10:00	18.72	0	$ -
5/3/2018 11:00	21.4	0	$ -
5/3/2018 12:00	25.66	0	$ -
5/3/2018 13:00	46.29	0	$ -
5/3/2018 14:00	43.54	0	$ -
5/3/2018 15:00	48.5	0	$ -
5/3/2018 16:00	52.18	63.527	$ 3.31
5/3/2018 17:00	32.1	1073.217	$ 34.45
5/3/2018 18:00	34.82	1078.163	$ 37.53
5/3/2018 19:00	34.65	1078.739	$ 37.38
5/3/2018 20:00	37.83	1080.1	$ 40.86
5/3/2018 21:00	56.73	1081.5	$ 61.35
5/3/2018 22:00	40.9	76.5	$ 3.13
5/3/2018 23:00	31.59	0	$ -
5/4/2018 0:00	22.98	0	$ -
5/4/2018 1:00	21.06	0	$ -
5/4/2018 2:00	18.36	0	$ -
5/4/2018 3:00	16.65	0	$ -
5/4/2018 4:00	11.1	0	$ -
5/4/2018 5:00	7.89	0	$ -
5/4/2018 6:00	9.81	0	$ -
5/4/2018 7:00	17.42	0	$ -
5/4/2018 8:00	22.92	0	$ -

Energy Charge Total	$ 1,237.14
Generator Out Put (kwh)	23900.246

Energy Charge Detail: May 1, 2018 thru May 31, 2018

Timestamp	Hourly LMP ($/MWh)	Generator Output (kWh)	Energy Charge ($)
5/1/2018 1:00	23.07	0	$ -
5/1/2018 2:00	22.38	0	$ -
5/1/2018 3:00	21.41	0	$ -
5/1/2018 4:00	21.31	0	$ -
5/1/2018 5:00	22.32	0	$ -
5/1/2018 6:00	25.32	0	$ -
5/1/2018 7:00	36.53	0	$ -
5/1/2018 8:00	26.09	0	$ -
5/1/2018 9:00	21.52	0	$ -
5/1/2018 10:00	19.33	0	$ -
5/1/2018 11:00	19.48	0	$ -
5/1/2018 12:00	20.36	0	$ -
5/1/2018 13:00	19.8	0	$ -
5/1/2018 14:00	14.56	0	$ -
5/1/2018 15:00	-86.77	0	$ -
5/1/2018 16:00	17.32	0	$ -
5/1/2018 17:00	18.94	0	$ -
5/1/2018 18:00	21.1	0	$ -
5/1/2018 19:00	20.92	0	$ -
5/1/2018 20:00	20.02	0	$ -
5/1/2018 21:00	19.05	0	$ -
5/1/2018 22:00	18.87	0	$ -
5/1/2018 23:00	16.77	0	$ -
5/2/2018 0:00	9.35	0	$ -
5/2/2018 1:00	19.36	0	$ -
5/2/2018 2:00	19.09	0	$ -
5/2/2018 3:00	16.9	0	$ -
5/2/2018 4:00	14.2	0	$ -
5/2/2018 5:00	18.99	0	$ -
5/2/2018 6:00	20.41	0	$ -
5/2/2018 7:00	19.35	0	$ -
5/2/2018 8:00	19.85	0	$ -
5/2/2018 9:00	17.86	0	$ -
5/2/2018 10:00	17.84	0	$ -
5/2/2018 11:00	18.24	0	$ -
5/2/2018 12:00	17.56	0	$ -
5/2/2018 13:00	17.06	0	$ -
5/2/2018 14:00	7.55	0	$ -
5/2/2018 15:00	16.94	0	$ -
5/2/2018 16:00	18.11	0	$ -
5/2/2018 17:00	20.84	0	$ -
5/2/2018 18:00	19.95	0	$ -
5/2/2018 19:00	19.54	0	$ -
5/2/2018 20:00	19.53	0	$ -
5/2/2018 21:00	23.62	0	$ -
5/2/2018 22:00	26.68	0	$ -
5/2/2018 23:00	22.84	0	$ -
5/3/2018 0:00	99.44	0	$ -
5/3/2018 1:00	19.21	0	$ -
5/3/2018 2:00	17.23	0	$ -
5/3/2018 3:00	7.36	0	$ -
5/3/2018 4:00	10.47	0	$ -
5/3/2018 5:00	6.46	0	$ -
5/3/2018 6:00	16.88	0	$ -
5/3/2018 7:00	19.27	0	$ -
5/3/2018 8:00	23.87	0	$ -
5/3/2018 9:00	21.96	0	$ -
5/3/2018 10:00	18.72	0	$ -
5/3/2018 11:00	21.4	0	$ -
5/3/2018 12:00	25.86	0	$ -
5/3/2018 13:00	46.29	0	$ -
5/3/2018 14:00	43.54	0	$ -
5/3/2018 15:00	48.5	0	$ -
5/3/2018 16:00	52.18	63.527	$ 3.31
5/3/2018 17:00	32.1	1073.217	$ 34.45
5/3/2018 18:00	34.62	1078.163	$ 37.33
5/3/2018 19:00	34.65	1078.739	$ 37.38
5/3/2018 20:00	37.83	1080.1	$ 40.86
5/3/2018 21:00	56.73	1081.5	$ 61.35
5/3/2018 22:00	40.9	76.5	$ 3.13
5/3/2018 23:00	31.59	0	$ -
5/4/2018 0:00	22.98	0	$ -
5/4/2018 1:00	21.06	0	$ -
5/4/2018 2:00	18.36	0	$ -
5/4/2018 3:00	16.65	0	$ -
5/4/2018 4:00	11.1	0	$ -
5/4/2018 5:00	7.89	0	$ -
5/4/2018 6:00	9.81	0	$ -
5/4/2018 7:00	17.42	0	$ -
5/4/2018 8:00	22.92	0	$ -

Energy Charge Total $ 1,287.14

5/4/2018 9:00	24.86	0	$	-
5/4/2018 10:00	24.27	0	$	-
5/4/2018 11:00	23.26	0	$	-
5/4/2018 12:00	22.3	0	$	-
5/4/2018 13:00	27.81	0	$	-
5/4/2018 14:00	23.53	0	$	-
5/4/2018 15:00	24.99	0	$	-
5/4/2018 16:00	25.21	0	$	-
5/4/2018 17:00	24.26	0	$	-
5/4/2018 18:00	22.83	0	$	-
5/4/2018 19:00	19.6	0	$	-
5/4/2018 20:00	17.79	0	$	-
5/4/2018 21:00	17.92	0	$	-
5/4/2018 22:00	17.69	0	$	-
5/4/2018 23:00	18.3	0	$	-
5/5/2018 0:00	22.71	0	$	-
5/5/2018 1:00	31.33	0	$	-
5/5/2018 2:00	59.3	0	$	-
5/5/2018 3:00	20.97	0	$	-
5/5/2018 4:00	12.09	0	$	-
5/5/2018 5:00	13.99	0	$	-
5/5/2018 6:00	14.4	0	$	-
5/5/2018 7:00	14.97	0	$	-
5/5/2018 8:00	15.69	0	$	-
5/5/2018 9:00	9.62	0	$	-
5/5/2018 10:00	2.04	0	$	-
5/5/2018 11:00	5.32	0	$	-
5/5/2018 12:00	13.83	0	$	-
5/5/2018 13:00	11.73	0	$	-
5/5/2018 14:00	13.05	0	$	-
5/5/2018 15:00	6.76	0	$	-
5/5/2018 16:00	17.96	0	$	-
5/5/2018 17:00	37.06	0	$	-
5/5/2018 18:00	37.81	0	$	-
5/5/2018 19:00	32.21	0	$	-
5/5/2018 20:00	36.84	0	$	-
5/5/2018 21:00	39.07	0	$	-
5/5/2018 22:00	36.82	0	$	-
5/5/2018 23:00	36.88	0	$	-
5/6/2018 0:00	18.04	0	$	-
5/6/2018 1:00	14.96	0	$	-
5/6/2018 2:00	9.18	0	$	-
5/6/2018 3:00	8.92	0	$	-
5/6/2018 4:00	7.99	0	$	-
5/6/2018 5:00	7.92	0	$	-
5/6/2018 6:00	-9.47	0	$	-
5/6/2018 7:00	-13.67	0	$	-
5/6/2018 8:00	-23.67	0	$	-
5/6/2018 9:00	6.29	0	$	-
5/6/2018 10:00	17.66	0	$	-
5/6/2018 11:00	17.22	0	$	-
5/6/2018 12:00	19.11	0	$	-
5/6/2018 13:00	19.14	0	$	-
5/6/2018 14:00	19.14	0	$	-
5/6/2018 15:00	19.15	0	$	-
5/6/2018 16:00	17.39	0	$	-
5/6/2018 17:00	17.79	0	$	-
5/6/2018 18:00	19.56	0	$	-
5/6/2018 19:00	20.93	0	$	-
5/6/2018 20:00	19.16	0	$	-
5/6/2018 21:00	18.73	0	$	-
5/6/2018 22:00	17.52	0	$	-
5/6/2018 23:00	-6.04	0	$	-
5/7/2018 0:00	7.75	0	$	-
5/7/2018 1:00	2.6	0	$	-
5/7/2018 2:00	-16.97	0	$	-
5/7/2018 3:00	11.68	0	$	-
5/7/2018 4:00	-8.61	0	$	-
5/7/2018 5:00	5.24	0	$	-
5/7/2018 6:00	10.65	0	$	-
5/7/2018 7:00	21	0	$	-
5/7/2018 8:00	21.63	0	$	-
5/7/2018 9:00	28.37	0	$	-
5/7/2018 10:00	30.84	0	$	-
5/7/2018 11:00	25.68	0	$	-
5/7/2018 12:00	19.45	0	$	-
5/7/2018 13:00	18.04	0	$	-
5/7/2018 14:00	17.35	0	$	-
5/7/2018 15:00	25.2	0	$	-
5/7/2018 16:00	24.07	0	$	-
5/7/2018 17:00	28.28	0	$	-
5/7/2018 18:00	48.25	0	$	-
5/7/2018 19:00	56.51	0	$	-
5/7/2018 20:00	58.51	0	$	-

5/7/2018 21:00	66.7	0	$	-
5/7/2018 22:00	36.94	0	$	-
5/7/2018 23:00	23.61	0	$	-
5/8/2018 0:00	16.51	0	$	-
5/8/2018 1:00	17.05	0	$	-
5/8/2018 2:00	18.07	0	$	-
5/8/2018 3:00	15.67	0	$	-
5/8/2018 4:00	14.95	0	$	-
5/8/2018 5:00	18.75	0	$	-
5/8/2018 6:00	-31.71	0	$	-
5/8/2018 7:00	11.89	0	$	-
5/8/2018 8:00	25.6	0	$	-
5/8/2018 9:00	22.41	0	$	-
5/8/2018 10:00	18.4	0	$	-
5/8/2018 11:00	17.13	0	$	-
5/8/2018 12:00	17.32	0	$	-
5/8/2018 13:00	19.75	0	$	-
5/8/2018 14:00	29.58	0	$	-
5/8/2018 15:00	29.59	0	$	-
5/8/2018 16:00	20.87	0	$	-
5/8/2018 17:00	27.88	0	$	-
5/8/2018 18:00	40.12	0	$	-
5/8/2018 19:00	39.47	0	$	-
5/8/2018 20:00	32.7	0	$	-
5/8/2018 21:00	37.73	0	$	-
5/8/2018 22:00	36.32	0	$	-
5/8/2018 23:00	20.78	0	$	-
5/9/2018 0:00	31.24	0	$	-
5/9/2018 1:00	28.9	0	$	-
5/9/2018 2:00	-6.75	0	$	-
5/9/2018 3:00	-6.84	0	$	-
5/9/2018 4:00	16.79	0	$	-
5/9/2018 5:00	19.11	0	$	-
5/9/2018 6:00	26.58	0	$	-
5/9/2018 7:00	22.3	0	$	-
5/9/2018 8:00	20.11	0	$	-
5/9/2018 9:00	22.52	0	$	-
5/9/2018 10:00	21.16	0	$	-
5/9/2018 11:00	36.28	0	$	-
5/9/2018 12:00	39.13	0	$	-
5/9/2018 13:00	32.56	0	$	-
5/9/2018 14:00	26.47	0	$	-
5/9/2018 15:00	21.85	0	$	-
5/9/2018 16:00	31.65	0	$	-
5/9/2018 17:00	28.07	0	$	-
5/9/2018 18:00	26.04	0	$	-
5/9/2018 19:00	21.51	0	$	-
5/9/2018 20:00	24.64	0	$	-
5/9/2018 21:00	26.93	0	$	-
5/9/2018 22:00	30.23	0	$	-
5/9/2018 23:00	11.47	0	$	-
5/10/2018 0:00	3.21	0	$	-
5/10/2018 1:00	35.62	0	$	-
5/10/2018 2:00	0.62	0	$	-
5/10/2018 3:00	-19.11	0	$	-
5/10/2018 4:00	-2.09	0	$	-
5/10/2018 5:00	4.7	0	$	-
5/10/2018 6:00	21.73	0	$	-
5/10/2018 7:00	14.35	0	$	-
5/10/2018 8:00	7.17	0	$	-
5/10/2018 9:00	16.54	0	$	-
5/10/2018 10:00	16.4	0	$	-
5/10/2018 11:00	-7.2	0	$	-
5/10/2018 12:00	-0.54	0	$	-
5/10/2018 13:00	15.88	0	$	-
5/10/2018 14:00	18.16	0	$	-
5/10/2018 15:00	18.09	0	$	-
5/10/2018 16:00	17.12	0	$	-
5/10/2018 17:00	2.88	0	$	-
5/10/2018 18:00	11.19	0	$	-
5/10/2018 19:00	16.87	0	$	-
5/10/2018 20:00	17.11	0	$	-
5/10/2018 21:00	21.53	0	$	-
5/10/2018 22:00	19.45	0	$	-
5/10/2018 23:00	5.68	0	$	-
5/11/2018 0:00	7.6	0	$	-
5/11/2018 1:00	16.28	0	$	-
5/11/2018 2:00	23.96	0	$	-
5/11/2018 3:00	12.2	0	$	-
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5/11/2018 6:00	19.85	0	$	-
5/11/2018 7:00	27.92	0	$	-
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5/11/2018 12:00	17.23	0	$	-
5/11/2018 13:00	16.25	0	$	-
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5/11/2018 18:00	38.63	0	$	-
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5/14/2018 9:00	61.65	874.4	$	53.91
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5/14/2018 14:00	16.98	0	$	-
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5/14/2018 17:00	17.7	0	$	-
5/14/2018 18:00	22.99	0	$	-
5/14/2018 19:00	28.77	0	$	-
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5/15/2018 17:00	279.68	396.5	$	110.89
5/15/2018 18:00	135.81	1076.1	$	146.15
5/15/2018 19:00	43.35	1084.5	$	47.01
5/15/2018 20:00	37.51	1085.7	$	40.72
5/15/2018 21:00	26.22	75.8	$	1.99
5/15/2018 22:00	23.4	0	$	-
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5/16/2018 5:00	17.86	0	$	-
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5/16/2018 7:00	18.45	0	$	-
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5/18/2018 7:00	22.19	0	$	-
5/18/2018 8:00	27.93	0	$	-

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5/18/2018 10:00	18.46	0	$	-
5/18/2018 11:00	19.26	0	$	-
5/18/2018 12:00	17.29	0	$	-
5/18/2018 13:00	16.04	0	$	-
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5/18/2018 19:00	21.44	0	$	-
5/18/2018 20:00	19.63	0	$	-
5/18/2018 21:00	23.46	0	$	-
5/18/2018 22:00	20.34	0	$	-
5/18/2018 23:00	22.55	0	$	-
5/19/2018 0:00	18	0	$	-
5/19/2018 1:00	27.4	0	$	-
5/19/2018 2:00	19.53	0	$	-
5/19/2018 3:00	13.04	0	$	-
5/19/2018 4:00	14.58	0	$	-
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5/19/2018 9:00	26.35	0	$	-
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5/19/2018 13:00	30.06	0	$	-
5/19/2018 14:00	27.3	0	$	-
5/19/2018 15:00	18.89	0	$	-
5/19/2018 16:00	18.13	0	$	-
5/19/2018 17:00	18.83	0	$	-
5/19/2018 18:00	20.78	0	$	-
5/19/2018 19:00	20.27	0	$	-
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5/20/2018 3:00	12.66	0	$	-
5/20/2018 4:00	15.88	0	$	-
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5/20/2018 6:00	0.54	0	$	-
5/20/2018 7:00	3.69	0	$	-
5/20/2018 8:00	2.67	0	$	-
5/20/2018 9:00	16.16	0	$	-
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5/21/2018 11:00	18.46	0	$	-
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5/25/2018 18:00	19.48	1070.4	$	20.85
5/25/2018 19:00	19.71	1072.9	$	21.15
5/25/2018 20:00	24.14	1075.2	$	25.96
5/25/2018 21:00	26.17	76.2	$	1.99
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5/25/2018 23:00	37.85	0	$	-
5/26/2018 0:00	21.57	0	$	-
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5/26/2018 2:00	24.78	0	$	-
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5/26/2018 5:00	24.87	0	$	-
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5/26/2018 11:00	33.45	0	$	-
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5/26/2018 14:00	33.15	0	$	-
5/26/2018 15:00	39.59	0	$	-
5/26/2018 16:00	36.59	149.7	$	5.48
5/26/2018 17:00	70.73	1068.5	$	75.58
5/26/2018 18:00	59.67	1069.3	$	63.81
5/26/2018 19:00	54.75	1072.4	$	58.71
5/26/2018 20:00	37.53	1075.6	$	40.37
5/26/2018 21:00	28.02	74.6	$	2.09
5/26/2018 22:00	39.61	0	$	-
5/26/2018 23:00	37.07	0	$	-
5/27/2018 0:00	30.32	0	$	-
5/27/2018 1:00	31.09	0	$	-
5/27/2018 2:00	42.73	0	$	-
5/27/2018 3:00	39.5	0	$	-
5/27/2018 4:00	34.44	0	$	-
5/27/2018 5:00	41.68	0	$	-
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5/27/2018 7:00	32.51	0	$	-
5/27/2018 8:00	28.36	0	$	-
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5/27/2018 19:00	22.05	0	$	-
5/27/2018 20:00	30.27	0	$	-
5/27/2018 21:00	20.7	0	$	-
5/27/2018 22:00	18.95	0	$	-
5/27/2018 23:00	15.12	0	$	-
5/28/2018 0:00	14.75	0	$	-
5/28/2018 1:00	15.23	0	$	-
5/28/2018 2:00	15.63	0	$	-
5/28/2018 3:00	14.65	0	$	-
5/28/2018 4:00	17.3	0	$	-
5/28/2018 5:00	14.95	0	$	-
5/28/2018 6:00	22.65	0	$	-
5/28/2018 7:00	28.46	0	$	-
5/28/2018 8:00	22.66	0	$	-
5/28/2018 9:00	44.11	0	$	-
5/28/2018 10:00	22.65	0	$	-
5/28/2018 11:00	18.22	0	$	-
5/28/2018 12:00	30.68	0	$	-
5/28/2018 13:00	19.05	0	$	-
5/28/2018 14:00	16	0	$	-
5/28/2018 15:00	16.1	0	$	-
5/28/2018 16:00	16.19	0	$	-
5/28/2018 17:00	17.29	0	$	-
5/28/2018 18:00	21.25	0	$	-
5/28/2018 19:00	23.25	0	$	-
5/28/2018 20:00	22.27	0	$	-

5/28/2018 21:00	23.92	0	$	-
5/28/2018 22:00	24.81	0	$	-
5/28/2018 23:00	16.27	0	$	-
5/29/2018 0:00	17.04	0	$	-
5/29/2018 1:00	19.36	0	$	-
5/29/2018 2:00	17.13	0	$	-
5/29/2018 3:00	-4.1	0	$	-
5/29/2018 4:00	5.78	0	$	-
5/29/2018 5:00	18.57	0	$	-
5/29/2018 6:00	17.42	0	$	-
5/29/2018 7:00	21.49	0	$	-
5/29/2018 8:00	21.66	0	$	-
5/29/2018 9:00	18.91	0	$	-
5/29/2018 10:00	17.21	0	$	-
5/29/2018 11:00	18.03	0	$	-
5/29/2018 12:00	19.71	0	$	-
5/29/2018 13:00	24.96	0	$	-
5/29/2018 14:00	39.11	0	$	-
5/29/2018 15:00	37.63	0	$	-
5/29/2018 16:00	42.38	155.7	$	6.60
5/29/2018 17:00	44.2	1071.1	$	47.34
5/29/2018 18:00	50.72	1078.6	$	54.45
5/29/2018 19:00	56.77	1075.4	$	61.05
5/29/2018 20:00	56.54	1077.6	$	60.93
5/29/2018 21:00	53.5	76.1	$	4.07
5/29/2018 22:00	47.42	0	$	-
5/29/2018 23:00	38.38	0	$	-
5/30/2018 0:00	29.68	0	$	-
5/30/2018 1:00	55.44	0	$	-
5/30/2018 2:00	70.76	0	$	-
5/30/2018 3:00	57.84	0	$	-
5/30/2018 4:00	70.88	0	$	-
5/30/2018 5:00	53.56	0	$	-
5/30/2018 6:00	57.79	0	$	-
5/30/2018 7:00	69.36	0	$	-
5/30/2018 8:00	44.99	0	$	-
5/30/2018 9:00	40.04	0	$	-
5/30/2018 10:00	38.56	0	$	-
5/30/2018 11:00	34.98	0	$	-
5/30/2018 12:00	37.64	0	$	-
5/30/2018 13:00	38.91	0	$	-
5/30/2018 14:00	40.52	0	$	-
5/30/2018 15:00	38.4	0	$	-
5/30/2018 16:00	42.88	0	$	-
5/30/2018 17:00	47.08	0	$	-
5/30/2018 18:00	58.66	0	$	-
5/30/2018 19:00	48.94	0	$	-
5/30/2018 20:00	33.08	0	$	-
5/30/2018 21:00	32.37	0	$	-
5/30/2018 22:00	52.96	0	$	-
5/30/2018 23:00	56.24	0	$	-
5/31/2018 0:00	26.44	0	$	-
5/31/2018 1:00	26.97	0	$	-
5/31/2018 2:00	23.76	0	$	-
5/31/2018 3:00	21.8	0	$	-
5/31/2018 4:00	20.77	0	$	-
5/31/2018 5:00	21.53	0	$	-
5/31/2018 6:00	23.17	0	$	-
5/31/2018 7:00	20.16	0	$	-
5/31/2018 8:00	22.93	0	$	-
5/31/2018 9:00	29.12	0	$	-
5/31/2018 10:00	23.07	0	$	-
5/31/2018 11:00	22.61	0	$	-
5/31/2018 12:00	26.67	0	$	-
5/31/2018 13:00	31.04	0	$	-
5/31/2018 14:00	34.95	0	$	-
5/31/2018 15:00	34.94	0	$	-
5/31/2018 16:00	43.13	0	$	-
5/31/2018 17:00	44.19	0	$	-
5/31/2018 18:00	43.09	0	$	-
5/31/2018 19:00	43.19	0	$	-
5/31/2018 20:00	44.44	0	$	-
5/31/2018 21:00	39.12	0	$	-
5/31/2018 22:00	31.34	0	$	-
5/31/2018 23:00	30.85	0	$	-
6/1/2018 0:00	30.35	0	$	-

Harle Round

From: Tammi Poore <tpoore@tangentenergy.com>
Sent: Thursday, June 28, 2018 7:51 AM
To: Harle Round; Dave Turner
Cc: Michael Kirkwood; Christina Beaudry; Paul Jameson; Steven D'Angelo; billing@constantenergycap.com
Subject: Tangent Invoice for May 2018 billing period
Attachments: Pascoag Powerhouse LLC Invoice - 2018 May.pdf; Pascoag Powerhouse LLC Energy Charge - 2018 May.xlsx

Harle,

Attached is the May invoice which includes the energy for May and the transmission for April.

If you have any questions, please let us know.

Tammi

PLEASE NOTE NEW STREET ADDRESS BELOW

Tammi Poore
Operations Manager
Office: 610-444-2800 ext. 201
Cell: 610-637-7655
Fax: 610-444-2822

US Mail:
PO Box 1140
Kennett Square, PA 19348

Overnight Mail:
204 Gale Lane
Kennett Square, PA 19348

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