



PASCOAG
UTILITY DISTRICT

Pascoag Electric • Pascoag Water

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Pascoag Utility District – Electric Department
Year-End Status Report for Standard Offer Service, Transmission and
Transition Reconciliation

RIPUC Docket No.: 4895

Book 2- Schedules A - H

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
Pascoag Utility District - Electric Department																	
Summary of Purchased Power Costs (1)																	
	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Estimate	Nov-18	Estimate	Dec-18	Total		
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Market Value is based on the aggregate amount of Pascoag's required payments under the PPA's and PPA's, exclusive of the Reserve and Contingency Fund Billings, to MWVEC at December 31, 2016. These amounts are from Pascoag's audited financial statements page 37, \$9000

*Cumulative Carry Over - See Schedule C-3, Line 158

(1) Information on Schedule A-1 is from Pascoag's Summary of Purchased Power Invoices, submitted under separate cover as "Book 3"

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
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A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
For Billing month, June 2018															
64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79
Code	Kw	kw/hrs	Demand/ Distribution	Renewable	Transmission	Transition	Conservation	Cust Chg	Stand Offer	Street Lit**	PPRFC	Power P/c	Other	Total	# Cust
69															
70		2,304,844	\$ 92,749.18	\$ 709.45	\$ 70,306.81	\$ 945.94	\$ 4,739.59	\$ 25,504.74	\$ 169,464.72	\$ 11,091.12	\$ 353,319.42				4251
71	Comm	243,663	\$ 10,232.49	\$ 73.16	\$ 7,250.05	\$ 97.35	\$ 487.73	\$ 7,971.00	\$ 17,479.22	\$ (1,143.73)	\$ 40,643.47				531.4
72	Indus	5,690.70	\$ 1,430,647	\$ 479.19	\$ 42,533.14	\$ 572.26	\$ 2,861.29	\$ 7,378.75	\$ 102,570.16	\$ (6,792.73)	\$ 207,182.90				65
73	New Rate		\$ (1,329,440)	\$ 0.01	\$ 2.61	\$ 3.85	\$ (0.01)	\$ 0.01	\$ (1.64)		\$ 11,371.03				4847
74	SL	24,620													
75	Total	5,690.70	\$ 4,053,374	\$ 1,211.82	\$ 120,097.60	\$ 1,619.59	\$ 8,078.70	\$ 40,804.50	\$ 289,458.47	\$ 8,025.78	\$ 118,945.03	\$ -	\$ (831.79)	\$ 607,650.53	
76		[24,620]													
77	w/fo st lights	4,035,354													
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Transmission \$ 120,097.60
 Transition \$ 1,619.59
 Stand Offer \$ 289,458.47
 Revenue \$ 411,178.66

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 0.06850
 6.03200
 0.03973
 0.03004
 -0.00489
 0.09371

503
 Transmission
 Transition
 PPRFC

BEV
 0.07166
 0.03973
 0.03004
 -0.00489
 0.09371

	A	B	C	D	E	F	G	H	I	J
125	Combined Standard Offer, Transition Charge, and Transmission Charge									
126		Start Bal	Revenue	Expense		Monthly	Cumulative			Schedule C-1
127	Jan-16	\$486,652	\$574,653	\$538,592		\$36,061	\$522,713			
128	Feb-16	\$522,713	\$460,125	\$493,850		(\$33,725)	\$488,988			
129	Mar-16	\$488,988	\$391,702	\$441,455		(\$49,753)	\$439,235			
130	Apr-16	\$439,235	\$449,199	\$378,193		\$71,006	\$510,241			
131	May-16	\$510,241	\$366,325	\$412,346		(\$46,021)	\$464,220			
132	Jun-16	\$464,220	\$385,902	\$448,751		(\$62,849)	\$401,371			
133	Jul-16	\$401,371	\$463,263	\$514,431		(\$51,168)	\$350,203			
134	Aug-16	\$350,203	\$541,695	\$560,906		(\$19,211)	\$330,992			
135	Sep-16	\$330,992	\$543,820	\$445,026		\$98,794	\$429,786			
136	Oct-16	\$429,786	\$420,611	\$423,411		(\$2,800)	\$426,986			
137	Nov-16	\$426,986	\$392,185	\$440,793		(\$48,608)	\$378,378			
138	Dec-16	\$378,378	\$448,182	\$ 491,723		(\$43,541)	\$334,837			
139	Period Cumulative Over/(Under) collection					(\$151,815)		(A3, Line 160)		
140	Forecast Cumulative Over/(Under) Collection at 12/31/2016						\$334,837			
141										
142	Combined Standard Offer, Transition Charge, and Transmission Charge									
143		Start Bal	Revenue	Expense		Monthly	Cumulative			
144	Jan-17	\$334,837	\$470,271	\$518,865		(\$48,594)	\$286,243			
145	Feb-17	\$286,243	\$477,608	\$488,823		(\$11,215)	\$275,029			
146	Mar-17	\$275,029	\$448,436	\$472,254		(\$23,818)	\$251,211			
147	Apr-17	\$251,211	\$454,546	\$459,494		(\$4,948)	\$246,263			
148	May-17	\$246,263	\$390,011	\$430,945		(\$40,934)	\$205,329			
149	Jun-17	\$205,329	\$424,653	\$525,806		(\$101,153)	\$104,176			
150	Jul-17	\$104,176	\$510,436	\$537,744		(\$27,308)	\$76,868			
151	Aug-17	\$76,868	\$496,376	\$461,884		\$34,492	\$111,360			
152	Sep-17	\$111,360	\$483,426	\$450,390		\$33,036	\$144,396			
153	Oct-17	\$144,396	\$440,895	\$426,183		\$14,712	\$159,108		Actual	
154	Nov-17	\$159,108	\$415,591	\$439,233		(\$23,642)	\$135,466		Actual	
155	Dec-17	\$135,466	\$471,618	\$ 532,813		(\$61,195)	\$74,271		Actual	
156	Period Cumulative Over/(Under) collection					(\$260,567)		(A3, Line 160)		
157	Forecast Cumulative Over/(Under) Collection at 12/31/2017						\$74,271			
158										
159	Combined Standard Offer, Transition Charge, and Transmission Charge									
160		Start Bal	Revenue	Expense		Monthly	Cumulative			
161	Jan-18	\$74,271	\$532,439	\$ 449,000		\$83,439	\$157,710			
162	Feb-18	\$157,710	\$502,990	\$ 437,025		\$65,964	\$223,674			
163	Mar-18	\$223,674	\$441,655	\$ 409,135		\$32,521	\$256,195			
164	Apr-18	\$256,195	\$444,908	\$ 374,115		\$70,793	\$326,987			
165	May-18	\$326,987	\$396,124	\$ 393,091		\$3,033	\$330,020			
166	Jun-18	\$330,020	\$411,170	\$ 473,488		(\$62,318)	\$267,702			
167	Jul-18	\$267,702	\$510,524	\$ 575,303		(\$64,779)	\$202,923			
168	Aug-18	\$202,923	\$587,743	\$ 602,743		(\$15,000)	\$187,923			
169	Sep-18	\$187,923	\$553,203	\$ 528,223		\$24,980	\$212,903			
170	Oct-18	\$212,903	\$427,181	\$ 540,148		(\$112,967)	\$99,937		Estimated	
171	Nov-18	\$99,937	\$421,411	\$ 501,501		(\$80,091)	\$19,846		Estimated	
172	Dec-18	\$19,846	\$479,940	\$ 543,870		(\$63,930)	(\$44,084)		Estimated	
173	Period Cumulative Over/(Under) collection					(\$118,355)		(A3, Line 160)		
174	Forecast Cumulative Over/(Under) Collection at 12/31/2018						(\$44,084)			

	A	B	C	D	E	F	G	H	I	
124										
125								Schedule C-2		
126										
127		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>			<u>Monthly</u>	<u>Cumulative</u>		
128	Jan-16	\$489,697	\$343,330	\$ 348,603			\$ (5,273)	\$484,424		
129	Feb-16	\$484,424	\$263,898	\$ 312,130			\$ (48,232)	\$436,192		
130	Mar-16	\$ 436,192	\$224,132	\$ 256,353			\$ (32,221)	\$403,971		
131	Apr-16	\$403,971	\$257,032	\$ 201,004			\$ 56,028	\$459,999		
132	May-16	\$459,999	\$209,621	\$ 228,685			\$ (19,064)	\$440,935		
133	Jun-16	\$440,935	\$220,813	\$ 270,735			\$ (49,922)	\$391,013		
134	Jul-16	\$391,013	\$265,079	\$ 361,182			\$ (96,104)	\$294,909		
135	Aug-16	\$294,909	\$309,958	\$ 371,440			\$ (61,482)	\$233,427		
136	Sep-16	\$233,427	\$311,174	\$ 275,436			\$ 35,738	\$269,165		
137	Oct-16	\$269,165	\$240,674	\$ 237,753			\$ 2,921	\$272,086		
138	Nov-16	\$272,086	\$224,409	\$ 264,541			\$ (40,132)	\$231,954		
139	Dec-16	\$231,954	\$256,450	\$ 323,818			\$ (67,368)	\$164,586		
140		Period Cumulative Over/(Under) collection						(\$325,111)		
141										
142		Forecast Cumulative Over/(Under) Collection at 12/31/2016						\$164,586		
143										
144										
145										
146		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>			<u>Monthly</u>	<u>Cumulative</u>		
147	Jan-17	\$164,586	\$269,999	\$ 307,178			\$ (37,179)	\$127,407		
148	Feb-17	\$127,407	\$277,163	\$ 292,427			\$ (15,264)	\$112,142		
149	Mar-17	\$ 112,142	\$260,434	\$ 286,964			\$ (26,530)	\$ 85,613		
150	Apr-17	\$85,613	\$263,983	\$ 271,166			\$ (7,184)	\$78,429		
151	May-17	\$78,429	\$226,503	\$ 241,860			\$ (15,357)	\$63,072		
152	Jun-17	\$63,072	\$246,622	\$ 335,842			\$ (89,220)	(\$26,148)		
153	Jul-17	(\$26,148)	\$296,442	\$ 341,374			\$ (44,933)	(\$71,081)		
154	Aug-17	(\$71,081)	\$288,276	\$ 267,687			\$ 20,589	(\$50,492)		
155	Sep-17	(\$50,492)	\$280,755	\$ 249,338			\$ 31,417	(\$19,075)		
156	Oct-17	(\$19,075)	\$256,054	\$ 239,053			\$ 17,001	(\$2,073)		
157	Nov-17	(\$2,073)	\$241,359	\$ 249,331			\$ (7,972)	(\$10,046)		
158	Dec-17	(\$10,046)	\$273,898	\$ 333,134			\$ (59,236)	(\$69,282)		
159		Period Cumulative Over/(Under) collection						(\$233,868)		
160										
161		Forecast Cumulative Over/(Under) Collection at 12/31/2017						(\$69,282)		
162										
163										
164										
165										
166		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>			<u>Monthly</u>	<u>Cumulative</u>		
167	Jan-18	(\$69,282)	\$323,790	\$ 301,494			\$ 22,296	(\$46,986)		
168	Feb-18	(\$46,986)	\$349,371	\$ 259,808			\$ 89,563	\$42,577		
169	Mar-18	\$ 42,577	\$310,925	\$ 262,098			\$ 48,826	\$91,403		
170	Apr-18	\$91,403	\$313,449	\$ 238,785			\$ 74,664	\$166,067		
171	May-18	\$166,067	\$278,884	\$ 254,638			\$ 24,246	\$190,314		
172	Jun-18	\$190,314	\$289,459	\$ 354,389			\$ (64,931)	\$125,383		
173	Jul-18	\$125,383	\$359,408	\$ 445,114			\$ (85,706)	\$39,677		
174	Aug-18	\$39,677	\$413,767	\$ 449,415			\$ (35,648)	\$4,028		
175	Sep-18	\$4,028	\$389,451	\$ 380,409			\$ 9,042	\$13,070		
176	Oct-18	\$13,070	\$300,735	\$ 377,047			\$ (76,312)	(\$63,242)	Estimated	
177	Nov-18	(\$63,242)	\$296,672	\$ 352,034			\$ (55,362)	(\$118,604)	Estimated	
178	Dec-18	(\$118,604)	\$337,877	\$ 393,139			\$ (55,262)	(\$173,865)	Estimated	
179		Period Cumulative Over/(Under) collection						(\$104,583)		
180										
181		Forecast Cumulative Over/(Under) Collection at 12/31/2018						(\$173,865)		

	A	B	C	D	E	F	G	H	I
123									
124	Transition Charge								Schedule C-3
125									
126		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
127	Jan-16	(\$11,952)	\$58,559	\$44,500		\$14,059	\$2,107		
128	Feb-16	\$2,107	\$46,674	\$44,500		\$2,174	\$4,281		
129	Mar-16	\$4,281	\$39,714	\$44,500		(\$4,786)	(\$505)		
130	Apr-16	(\$505)	\$45,543	\$44,500		\$1,043	\$538		
131	May-16	\$538	\$37,141	\$44,500		(\$7,359)	(\$6,821)		
132	Jun-16	(\$6,821)	\$39,127	\$44,500		(\$5,373)	(\$12,194)		
133	Jul-16	(\$12,194)	\$46,969	\$44,500		\$2,469	(\$9,725)		
134	Aug-16	(\$9,725)	\$54,921	\$44,500		\$10,421	\$696		
135	Sep-16	\$696	\$55,137	\$44,500		\$10,637	\$11,333		
136	Oct-16	\$11,333	\$42,645	\$44,500		(\$1,855)	\$9,478		
137	Nov-16	\$9,478	\$39,763	\$44,500		(\$4,737)	\$4,741		
138	Dec-16	\$4,741	\$45,440	\$44,500		\$940	\$5,681		
139									
140		Period Cumulative Over/(Under) collection					\$17,633		
141									
142	Forecast Cumulative Over/(Under) Collection at 12/31/2016							\$5,681	
143									
144	Transition Charge								
145									
146		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
147	Jan-17	\$5,681	\$47,698	\$48,083		(\$385)	\$5,296		
148	Feb-17	\$5,296	\$48,501	\$48,083		\$417	\$5,713		
149	Mar-17	\$5,713	\$45,542	\$48,083		(\$2,541)	\$3,173		
150	Apr-17	\$3,173	\$46,163	\$48,083		(\$1,920)	\$1,252		
151	May-17	\$1,252	\$39,609	\$48,083		(\$8,474)	(\$7,222)		
152	Jun-17	(\$7,222)	\$43,127	\$48,083		(\$4,956)	(\$12,178)		
153	Jul-17	(\$12,178)	\$51,839	\$48,083		\$3,756	(\$8,423)		
154	Aug-17	(\$8,423)	\$50,411	\$48,083		\$2,328	(\$6,095)		
155	Sep-17	(\$6,095)	\$49,096	\$48,083		\$1,013	(\$5,081)		
156	Oct-17	(\$5,081)	\$44,777	\$48,083		(\$3,307)	(\$8,388)		
157	Nov-17	(\$8,388)	\$42,207	\$48,083		(\$5,876)	(\$14,265)		
158	Dec-17	(\$14,265)	\$47,897	\$48,083		(\$187)	(\$14,451)		
159									
160		Period Cumulative Over/(Under) collection					(\$20,133)		
161									
162	Forecast Cumulative Over/(Under) Collection at 12/31/2017							(\$14,451)	
163									
164									
165	Transition Charge								
166									
167		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
168	Jan-18	(\$14,451)	\$42,530	\$750		\$41,780	\$27,330		
169	Feb-18	\$27,330	\$5,725	\$750		\$4,975	\$32,305		
170	Mar-18	\$32,305	\$1,736	\$750		\$986	\$33,291		
171	Apr-18	\$33,291	\$1,562	\$750		\$812	\$34,103		
172	May-18	\$34,103	\$1,545	\$750		\$795	\$34,898		
173	Jun-18	\$34,898	\$1,619	\$750		\$869	\$35,768		
174	Jul-18	\$35,768	\$2,006	\$750		\$1,256	\$37,024		
175	Aug-18	\$37,024	\$2,312	\$750		\$1,562	\$38,585		
176	Sep-18	\$38,585	\$2,176	\$750		\$1,426	\$40,011		
177	Oct-18	\$40,011	\$1,679	\$750		\$929	\$40,940	Estimated	
178	Nov-18	\$40,940	\$1,656	\$750		\$906	\$41,846	Estimated	
179	Dec-18	\$41,846	\$1,886	\$750		\$1,136	\$42,982	Estimated	
180									
181		Period Cumulative Over/(Under) collection					\$57,433		
182									
83	Forecast Cumulative Over/(Under) Collection at 12/31/2018							\$42,982	

	A	B	C	D	E	F	G	H	I
122	Transmission Charge								
123		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		Schedule C-4
124	Jan-16	\$8,906	\$172,764	\$ 145,489		\$27,275	\$36,181		
125	Feb-16	\$36,181	\$149,553	\$ 137,219		\$12,334	\$48,515		
126	Mar-16	\$48,515	\$127,856	\$ 140,601		(\$12,745)	\$35,770		
127	Apr-16	\$35,770	\$146,624	\$ 132,689		\$13,935	\$49,705		
128	May-16	\$49,705	\$119,563	\$ 139,161		(\$19,598)	\$30,107		
129	Jun-16	\$30,107	\$125,963	\$ 133,516		(\$7,553)	\$22,554		
130	Jul-16	\$22,554	\$151,214	\$ 108,750		\$42,464	\$65,018		
131	Aug-16	\$65,018	\$176,816	\$ 144,966		\$31,850	\$96,868		
132	Sep-16	\$96,868	\$177,509	\$ 125,090		\$52,419	\$149,287		
133	Oct-16	\$149,287	\$137,293	\$ 141,157		(\$3,864)	\$145,423		
134	Nov-16	\$145,423	\$128,014	\$ 131,754		(\$3,740)	\$141,683		
135	Dec-16	\$141,683	\$146,292	\$ 123,405		\$22,887	\$164,570		
136									
137		Period Cumulative Over/(Under) collection				\$155,664			
138									
139	Forecast cumulative Over/(Under) Collection at 12/31/2016						\$164,570		
140	Transmission Charge								
141		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
142	Jan-17	\$164,570	\$152,574	\$ 163,604		(\$11,030)	\$153,540		
143	Feb-17	\$153,540	\$151,944	\$ 148,312		\$3,632	\$157,172		
144	Mar-17	\$157,172	\$142,459	\$ 137,207		\$5,252	\$162,424		
145	Apr-17	\$162,424	\$144,400	\$ 140,245		\$4,156	\$166,580		
146	May-17	\$166,580	\$123,899	\$ 141,002		(\$17,103)	\$149,477		
147	Jun-17	\$149,477	\$134,904	\$ 141,881		(\$6,977)	\$142,500		
148	Jul-17	\$142,500	\$162,155	\$ 148,286		\$13,869	\$156,369		
149	Aug-17	\$156,369	\$157,689	\$ 146,113		\$11,576	\$167,945		
150	Sep-17	\$167,945	\$153,575	\$ 152,969		\$607	\$168,552		
151	Oct-17	\$168,552	\$140,064	\$ 139,047		\$1,017	\$169,569		
152	Nov-17	\$169,569	\$132,025	\$ 141,818		(\$9,793)	\$159,776		
153	Dec-17	\$159,776	\$149,824	\$ 151,596		(\$1,772)	\$158,004		
154									
155		Period Cumulative Over/(Under) collection				(\$6,566)			
156									
157	Forecast cumulative Over/(Under) Collection at 12/31/2017						\$158,004		
158									
159	Transmission Charge								
160		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>		
161	Jan-18	\$158,004	\$166,118	\$ 146,756		\$19,362	\$177,366		
162	Feb-18	\$177,366	\$147,893	\$ 176,468		(\$28,574)	\$148,791		
163	Mar-18	\$148,791	\$128,995	\$ 146,286		(\$17,291)	\$131,500		
164	Apr-18	\$131,500	\$129,897	\$ 134,581		(\$4,684)	\$126,817		
165	May-18	\$126,817	\$115,694	\$ 137,703		(\$22,009)	\$104,807		
166	Jun-18	\$104,807	\$120,092	\$ 118,349		\$1,743	\$106,551		
167	Jul-18	\$106,551	\$149,110	\$ 129,439		\$19,671	\$126,222		
168	Aug-18	\$126,222	\$171,665	\$ 152,578		\$19,087	\$145,309		
169	Sep-18	\$145,309	\$161,576	\$ 147,064		\$14,512	\$159,821		
170	Oct-18	\$159,821	\$124,768	\$ 162,351		(\$37,583)	\$122,238		Estimate
171	Nov-18	\$122,238	\$123,082	\$ 148,717		(\$25,635)	\$96,603		Estimate
172	Dec-18	\$96,603	\$140,177	\$ 149,982		(\$9,805)	\$86,799		Estimate
173									
174		Period Cumulative Over/(Under) collection				(\$71,205)			
175									
176	Forecast cumulative Over/(Under) Collection at 12/31/2018						\$86,799		

A	B	C	D	E	F	G	H	I	J	
Reconciliation of Forecast to Actual										
1										
2										
3										
4	<u>Month</u>	<u>Budget</u>	<u>Actual</u>	<u>Difference</u>	<u>Energy (MWH)</u> <u>Budget</u>	<u>Energy (MWH)</u> <u>Actual</u>	<u>Difference</u> <u>[Energy]</u>	<u>Actual Cost</u> <u>MWH</u>	<u>Budget Cost</u> <u>MWH</u>	
5		(1)			(1)	(2)				
6										
7										
8	Jan 2018	\$469,194	\$449,000	(\$20,194)	5,579	5,567	(12)	\$80.65	\$84.10	
9										
10	Feb 2018	\$461,831	\$437,025	(\$24,805)	5,052	4,632	(420)	\$94.35	\$91.42	
11										
12	March 2018	\$468,952	\$409,135	(\$59,818)	5,157	5,048	(109)	\$81.05	\$90.94	
13										
14	April 2018	\$413,937	\$374,115	(\$39,822)	4,450	4,391	(59)	\$85.19	\$93.02	
15										
16	May 2018	\$405,344	\$393,091	(\$12,252)	4,627	4,496	(131)	\$87.42	\$87.60	
17										
18	June 2018	\$471,426	\$473,488	\$2,062	5,051	4,706	(345)	\$100.61	\$93.33	
19										
20	July 2018	\$551,104	\$575,303	\$24,199	6,091	6,222	131	\$92.47	\$90.48	
21										
22	August 2018	\$561,290	\$602,743	\$41,453	5,986	6,223	237	\$96.86	\$93.77	
23										
24	September 2018	\$517,049	\$528,223	\$11,174	5,129	4,994	(135)	\$105.76	\$100.81	
25										
26	October 2018 Estimate	\$540,148	\$540,148	\$0	4,720	4,719	(1)	\$114.46	\$114.44	
27										
28	November 2018 Estimate	\$501,501	\$501,501	\$0	4,877	4,877	0	\$102.83	\$102.83	
29										
30	December 2018 Estimate	\$543,870	\$543,870	\$0	5,481	5,481	0	\$99.23	\$99.23	
31										
32	Total	\$5,905,647	\$5,827,642	(\$78,005)	62,200	61,357	(843)	\$94.98	\$94.95	
33										
34										
35	(1) From ENE Forecast 12/2017 for 2018 (Schedule F)									
36										
37										
38										
39	(2) See A1, Line 21									

"Average" MWH cost

	A	B	C	D	E	F	G	H	I	J	K
97											
98	Summary of Energy Sales to Customers Fiscal Year 2016										Schedule E
99			2016		2015		2014			3-Year Average	
100	January		5,279		5,487		5,614			5,460	
101	February		4,840		4,788		5,252			4,960	
102	March		4,150		5,015		4,465			4,543	
103	April		4,760		4,188		4,399			4,449	
104	May		3,880		3,979		4,308			4,056	
105	June		4,087		4,196		4,164			4,149	
106	July		4,908		4,494		4,652			4,685	
107	August		5,739		5,562		5,395			5,565	
108	September		5,761		5,452		4,765			5,326	
109	October		4,456		4,521		4,339			4,439	
110	November		4,155		4,342		4,468			4,322	
111	December		4,748		4,042		4,249			4,346	
112					56,065		56,069			56,299	
113											
114	Summary of Energy Sales to Customers Fiscal Year 2017										
115			2017		2016		2015			3-Year Average	
116	January		4,911		5,279		5,487			5,226	
117	February		4,758		4,840		5,487			5,028	
118	March		4,452		4,150		4,788			4,463	
119	April		4,513		4,760		5,015			4,763	
120	May		3,872		3,880		4,188			3,980	
121	June		4,216		4,087		3,979			4,094	
122	July		5,068		4,908		4,196			4,724	
123	August		4,928		5,739		4,494			5,054	
124	September		4,799		5,761		5,562			5,374	
125	October		4,377		4,456		5,452			4,762	
126	November		4,126		4,155		4,521			4,267	
127	December		4,682		4,748		4,342			4,591	Divided By 3
128			54,702		58,779		57,510			56,325	
129	Growth Factor of 0.75% was used									424	
130										56,749	
131	Summary of Energy Sales to Customers Fiscal Year 2018										
132			2018		2017		2016			3-Year Average	
133	January		5,274		4,911		5,279			5,155	
134	February		4,945		4,758		4,840			4,848	
135	March		4,339		4,452		4,150			4,314	
136	April		4,371		4,513		4,760			4,548	
137	May		3,892		3,872		3,880			3,881	
138	June		4,039		4,216		4,087			4,114	
139	July		5,015		5,068		4,766			4,950	
140	August		5,774		4,928		5,739			5,480	
141	September		5,435		4,799		5,761			5,332	
142	October		4,197		4,377		4,456			4,343	
143	November				4,126		4,155			4,141	divided by 2
144	December				4,682		4,748			4,715	"
145			47,280		54,702		56,621			55,820	
146	Negative Growth Factor									-552	
147										55,268	

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Resources														
2		(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	
3		Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
4		863	806	883	864	863	864	863	864	863	864	864	863	863	10,513
5		973	879	975	942	973	942	973	973	973	942	973	973	940	11,458
6		1,886	1,885	1,868	1,806	1,866	1,806	1,866	1,866	1,866	1,806	1,866	1,866	1,804	21,971
7															
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Forecast Purchased Power Costs (1)
 Please see, Energy New England's Buft Power Cost Projections, Schedule G-1 to G-13
 The total for Seabrook (Project 0) includes any Surplus Fund Credit.

**Bulk Power Cost Projections
Pascoag Utility District
February-19**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	(\$)	Budget (\$)	(\$)	Budget (\$/MWH)
FCAB										
System Peak Demand (KW)	10,244									
System Energy Requirements (MWH)	4,905									
NYPA Firm	1,600	4.07	\$ 6,512.00	75	806	4.92	\$ 3,967.49	\$ 32,000.00	\$ 42,479.49	52.68
Seabrook (Project 6)	1,331	22.83	\$ 29,181.76	98.3	879	5.36	\$ 4,711.54	57.82	\$ 33,951.12	38.62
SUBTOTAL - BASE	2,931		\$ 35,693.76		1,685		\$ 8,679.03		\$ 76,430.61	45.35
FCM Payments by LP			\$ (43,776.72)						\$ (43,776.72)	N/A
ISO FCM Costs			\$ 208,314.07						\$ 208,314.07	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00		448	38.29	\$ 17,152.04		\$ 2,510.00	N/A
NextEra Rise Energy Purchase			\$ 6,960.00		125	49.94	\$ 6,229.57		\$ 24,112.04	53.82
Miller Hydro Purchase					145	99.25	\$ 11,321.39		\$ 6,229.57	49.94
Spruce Mtn Purchase					1,773	45.75	\$ 81,106.52		\$ 11,321.39	78.26
PSEG "Bal Power" Purchase					132	100.50	\$ 13,310.43		\$ 81,106.52	45.75
Canton Wind Purchase					672	38.80	\$ 26,073.60		\$ 13,310.43	100.50
NextEra Purchase									\$ 26,073.60	38.80
Constant Energy Capital									\$	
SUBTOTAL - INTERMEDIATE	0		\$ 174,007.35		3,295		\$ 155,193.55		\$ 329,200.89	99.92
NYPA Peak	100	4.07	\$ 407.00	12.5	8	4.92	\$ 41.33	400.00	\$ 848.33	100.99
SUBTOTAL - PEAKING	100		\$ 407.00		8		\$ 41.33	400.00	\$ 848.33	100.99
ISO Energy Net Interchange					-84	77.75	\$ (6,507.00)		\$ (6,507.00)	77.75
Service Billing			\$ 100.00						\$ 100.00	0.02
Hydro Quebec I			\$ (2,219.43)					(296.09)	\$ (2,515.52)	-0.51
ENE All Req/Short Supply	934		\$ 7,150.00						\$ 7,150.00	1.46
ISO Annual Fee			\$ 7,031.82						\$ 7,031.82	0.00
ISO Load Based Charges			\$ 9,672.21						\$ 9,672.21	1.43
ISO Scheduled Charges			\$ -					97,328.24	\$ 97,328.24	1.97
NEPOOL OATT Charge			\$ -					19,589.00	\$ 19,589.00	19.84
Network Transmission Service (NGRID)			\$ -					6,075.00	\$ 6,075.00	3.99
DAF (Subtransmission Ch)			\$ -						\$ 6,075.00	1.24
SUBTOTAL - OTHER CHARGE	934		\$ 21,734.60		0		\$ -	122,696.15	\$ 144,430.75	29.45
TOTAL	1,034		\$ 231,842.71		4,905		\$ 157,406.90	155,153.97	\$ 544,403.58	110.99

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**Bulk Power Cost Projections
Pascoag Utility District
June-19**

RESOURCES	(KW)	(\$/KW-MO)	Budget	CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS	TOTAL COSTS		
					MWH	Budget (\$/MWH)			Budget (\$)	Budget (\$/MWH)
FCAG										
System Peak Demand (KW)	12,115									
System Energy Requirements (MWH)	5,007									
			FIXED COSTS							
			Budget							
NYPA Firm	1,600	4.07	\$ 6,512.00	75	864	4.92	\$ 4,250.88	\$ 17,000.00	\$ 27,762.88	32.13
Seabrook (Project 6)	1,331	22.83	\$ 29,181.80	98.3	942	5.36	\$ 5,048.07	\$ 57.82	\$ 34,287.69	36.41
SUBTOTAL - BASE	2,931		\$ 35,693.80		1,806		\$ 9,298.95	\$ 17,057.82	\$ 62,050.57	34.36
FCM Payments by LP			\$ (19,197.84)						\$ (19,197.84)	N/A
ISO FCM Costs			\$ 125,526.27						\$ 125,526.27	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 7,080.00		480	39.14	\$ 18,786.96		\$ 25,866.96	53.89
Miller Hydro Purchase					144	49.94	\$ 7,190.79		\$ 7,190.79	49.94
Spruce Min Purchase					117	99.25	\$ 11,603.25		\$ 11,603.25	99.25
PSEG "Bal Power" Purchase					1,744	45.75	\$ 79,776.19		\$ 79,776.19	45.75
Canton Wind Purchase					85	100.50	\$ 8,513.92		\$ 8,513.92	100.50
NextEra Purchase					720	38.80	\$ 27,936.00		\$ 27,936.00	38.80
Constant Energy Capital										
SUBTOTAL - INTERMEDIATE	1,000		\$ 115,918.43		3,289		\$ 153,807.11	\$ -	\$ 269,725.54	82.00
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	\$ 44.28	\$ 400.00	\$ 851.28	94.59
SUBTOTAL - PEAKING	100		\$ 407.00		9		\$ 44.28	\$ 400.00	\$ 851.28	94.59
ISO Energy Net Interchange					-97	24.00	\$ (2,325.58)	\$ -	\$ (2,325.58)	24.00
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
Hydro Quebec I			0 \$ (1,666.95)	0	0	0	\$ -	\$ (296.09)	\$ (1,963.04)	-0.39
ENE All Req/Short Supply	934		\$ 7,150.00			0.00	\$ -	\$ -	\$ 7,150.00	1.43
ISO Annual Fee			\$ 4,535.84						\$ 4,535.84	0.91
ISO Load Based Charges			\$ 8,491.47						\$ 8,491.47	1.70
ISO Scheduled Charges			\$ -		0	0.00	\$ -	\$ 121,767.87	\$ 121,767.87	24.32
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 13,669.00	\$ 13,669.00	2.73
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 6,075.00	\$ 6,075.00	1.21
DAF (Subtransmission Ch)			\$ -							
SUBTOTAL - OTHER CHARGE	934		\$ 18,610.36		0		\$ -	\$ 141,215.78	\$ 159,826.14	31.92
TOTAL	2,034		\$ 170,629.60		5,007	32.1183	\$ 160,824.76	\$ 158,673.60	\$ 490,127.96	97.88

**Bulk Power Cost Projections
Pascoag Utility District
July-19**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
FCAS			12,507								
System Peak Demand (KW)			6,053								
System Energy Requirements (MWH)											
NYPA Firm	1,600	4.07	\$ 6,512.00		75	893	\$ 4,392.58	\$ 13,000.00	\$ 23,904.58		26.77
Seabrook (Project 6)	1,331	22.83	\$ 30,384.73		98.3	973	\$ 5,216.34	\$ 57.82	\$ 35,658.89		36.64
SUBTOTAL - BASE	2,931		\$ 36,896.73			1,866	\$ 9,608.92	\$ 13,057.82	\$ 59,563.47		31.92
FCM Payments by LP			\$ (19,197.84)						\$ (19,197.84)		N/A
ISO FCM Costs			\$ 125,526.27						\$ 125,526.27		N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00		N/A
NextEra Rise Energy Purchase	1,000		\$ 7,080.00			496	\$ 19,413.19		\$ 26,493.19		53.41
Miller Hydro Purchase						123	\$ 6,152.07		\$ 6,152.07		49.94
Spruce Mtn Purchase						90	\$ 8,920.30		\$ 8,920.30		99.25
PSEG "Bal Power" Purchase						2,707	\$ 123,844.95		\$ 123,844.95		45.75
Canton Wind Purchase						75	\$ 7,586.05		\$ 7,586.05		100.50
NextEra Purchase						744	\$ 28,867.20		\$ 28,867.20		38.80
Contant Energy Capital									\$ -		
SUBTOTAL - INTERMEDIATE	1,000		\$ 115,918.43			4,236	\$ 194,783.76	\$ -	\$ 310,702.19		73.36
NYPA Peak	100	4.07	\$ 407.00		12.5	9	\$ 45.76	\$ 400.00	\$ 852.76		91.69
SUBTOTAL - PEAKING	100		\$ 407.00			9	\$ 45.76	\$ 400.00	\$ 852.76		91.69
ISO Energy Net Interchange						-58	\$ (1,535.27)	\$ -	\$ (1,535.27)		26.35
Service Billing			\$ 100.00			0	\$ -	\$ -	\$ 100.00		0.02
Hydro Quebec			\$ (1,866.95)		0	0	\$ -	\$ (296.09)	\$ (1,963.04)		-0.32
ENE All Req/Short Supply	934		\$ 7,150.00			0	\$ -	\$ -	\$ 7,150.00		1.18
ISO Annual Fee									\$ -		0.00
ISO Load Based Charges			\$ 4,973.94						\$ 4,973.94		0.82
ISO Scheduled Charges			\$ 8,852.23						\$ 8,852.23		1.46
NEPOOL OATT Charge			\$ -			0	\$ -	\$ 125,707.86	\$ 125,707.86		20.77
Network Transmission Service (NGRID)			\$ -			0	\$ -	\$ 12,814.00	\$ 12,814.00		2.12
DAF (Subtransmission Ch)			\$ -			0	\$ -	\$ 6,075.00	\$ 6,075.00		1.00
SUBTOTAL - OTHER CHARGE	934		\$ 19,409.22			0	\$ -	\$ 144,300.77	\$ 163,709.98		27.05
TOTAL	2,034		\$ 172,631.38			6,053	\$ 33,523.43	\$ 202,903.16	\$ 533,293.13		88.11

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**Bulk Power Cost Projections
Pascoag Utility District
September-19**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
			Budget (\$)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)		12,204									
System Energy Requirements (MWH)		5,125									
NYPA Firm	1,600	4.07	\$ 6,512.00	75	864	4.92	\$ 4,250.88	\$ 13,000.00	\$ 23,762.88	27.50	
Seabrook (Project 6)	1,331	22.83	\$ 16,921.96	98.3	942	5.36	\$ 5,048.07	57.82	\$ 22,027.85	23.39	
SUBTOTAL - BASE	2,931		\$ 23,433.96		1,806		\$ 9,298.95		\$ 13,057.82	25.36	
FCM Payments by LP			\$ (19,197.84)						\$ (19,197.84)	N/A	
ISO FCM Costs			\$ 125,526.27						\$ 125,526.27	N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A	
NextEra Rise Energy Purchase	1,000		\$ 7,080.00		480	39.14	\$ 18,786.96		\$ 25,866.96	53.89	
Miller Hydro Purchase					60	48.94	\$ 2,972.21		\$ 2,972.21	49.94	
Spruce Mtn Purchase					115	98.25	\$ 11,439.25		\$ 11,439.25	99.25	
PSEG "Bal Power" Purchase					1,849	45.75	\$ 84,609.36		\$ 84,609.36	45.75	
Canton Wind Purchase					88	100.50	\$ 8,853.33		\$ 8,853.33	100.50	
NextEra Purchase					720	38.80	\$ 27,936.00		\$ 27,936.00	38.80	
Contant Energy Capital									\$ -		
SUBTOTAL - INTERMEDIATE	1,000		\$ 115,918.43		3,312		\$ 154,597.11		\$ 270,515.54	81.67	
NYPA Peak	100	4.07	\$ 407.00	12.5	9	4.92	\$ 44.28	\$ 400.00	\$ 851.28	94.59	
SUBTOTAL - PEAKING	100		\$ 407.00		9		\$ 44.28	\$ 400.00	\$ 851.28	94.59	
ISO Energy Net Interchange					-2	23.55	\$ (41.24)		\$ (41.24)	23.55	
Service Billing			\$ 100.00		0	0.00	\$ -		\$ 100.00	0.02	
Hydro Quebec I	934	0	\$ (1,666.95)	0	0	0	\$ -	\$ (296.09)	\$ (1,963.04)	-0.38	
ENE All Reg/Short Supply			\$ 7,150.00			0.00	\$ -		\$ 7,150.00	1.40	
ISO Annual Fee									\$ -	0.00	
ISO Load Based Charges			\$ 7,599.40						\$ 7,599.40	1.48	
ISO Scheduled Charges			\$ 8,694.65						\$ 8,694.65	1.70	
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 122,662.40	\$ 122,662.40	23.93	
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 19,836.00	\$ 19,836.00	3.87	
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 6,075.00	\$ 6,075.00	1.19	
SUBTOTAL - OTHER CHARGE	934		\$ 21,877.10		0		\$ -	\$ 148,277.31	\$ 170,154.42	33.20	
TOTAL	2,034		\$ 161,636.50		5,125		\$ 163,899.10	\$ 161,735.13	\$ 487,270.73	95.07	

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**Bulk Power Cost Projections
Pascoag Utility District
October-19**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS	TOTAL COSTS	
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$)		Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)			8,916							
System Energy Requirements (MWH)			4,694							
NYPA Firm	1,600	4.07	\$ 6,512.00	4.92	75	\$ 4,392.58	\$ 14,000.00	\$ 24,904.58	27.89	
Seabrook (Project 6)	1,331	22.83	\$ 16,921.96	5.36	98.3	\$ 5,216.34	\$ 57.82	\$ 22,196.12	22.81	
SUBTOTAL - BASE	2,931		\$ 23,433.96		1,866	\$ 9,608.92	\$ 14,057.82	\$ 47,100.70	25.24	
FCM Payments by LP			\$ (19,197.84)					\$ (19,197.84)	N/A	
ISO FCM Costs			\$ 125,526.27					\$ 125,526.27	N/A	
NextEra Rise Capacity Purchase			\$ 2,510.00					\$ 2,510.00	N/A	
NextEra Rise Energy Purchase	1,000		\$ 7,080.00	39.14		\$ 19,413.19		\$ 26,493.19	53.41	
Miller Hydro Purchase				49.94		\$ 3,717.62		\$ 3,717.62	49.94	
Spruce Mtn Purchase				99.25		\$ 15,183.00		\$ 15,183.00	99.25	
PSEG "Bat Power" Purchase				45.75		\$ 60,239.84		\$ 60,239.84	45.75	
Canton Wind Purchase				100.50		\$ 12,273.88		\$ 12,273.88	100.50	
NextEra Purchase				38.80		\$ 28,867.20		\$ 28,867.20	38.80	
Contant Energy Capital								\$ -		
SUBTOTAL - INTERMEDIATE	1,000		\$ 115,918.43		2,906	\$ 139,694.74	\$ -	\$ 255,613.17	87.95	
NYPA Peak	100	4.07	\$ 407.00	4.92	12.5	\$ 45.76	\$ 400.00	\$ 852.76	91.69	
SUBTOTAL - PEAKING	100		\$ 407.00		9	\$ 45.76	\$ 400.00	\$ 852.76	91.69	
ISO Energy Net Interchange				24.60	-87	\$ (2,143.51)	\$ -	\$ (2,143.51)	24.60	
Service Billing			\$ 100.00	0.00	0	\$ -	\$ -	\$ 100.00	0.02	
Hydro Quebec I	934	0	\$ (1,666.95)	0	0	\$ -	\$ (296.09)	\$ (1,963.04)	-0.42	
ENE All Req/Short Supply			\$ 7,150.00	0.00		\$ -	\$ -	\$ 7,150.00	1.52	
ISO Annual Fee								\$ -	0.00	
ISO Load Based Charges			\$ 6,832.20					\$ 6,832.20	1.46	
ISO Scheduled Charges			\$ 7,920.45					\$ 7,920.45	1.69	
NEPOOL OATT Charge			\$ -	0.00	0	\$ -	\$ 89,614.72	\$ 89,614.72	19.09	
Network Transmission Service (NGRID)			\$ -	0.00	0	\$ -	\$ 19,972.00	\$ 19,972.00	4.25	
DAF (Subtransmission Ch)			\$ -	0.00	0	\$ -	\$ 6,075.00	\$ 6,075.00	1.29	
SUBTOTAL - OTHER CHARGE	934		\$ 20,335.71		0	\$ -	\$ 115,365.63	\$ 135,701.33	28.91	
TOTAL	2,034		\$ 160,095.10		4,694	\$ 147,205.90	\$ 129,823.45	\$ 437,124.45	93.12	

**Bulk Power Cost Projections
Pascoag Utility District
November-19**

RESOURCES	(KW)	(\$/KW-MO)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS	TOTAL COSTS	
			Budget (\$)	Budget (\$/MWH)		MWH	Budget (\$)		Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)			9,773							
System Energy Requirements (MWH)			4,849							
NYPA Firm	1,600	4.07	\$ 6,512.00	4.92	75	864	\$ 4,250.88	\$ 23,000.00	\$ 33,762.88	39.08
Seabrook (Project 6)	1,331	22.83	\$ 15,921.96	5.36	98.1	940	\$ 5,041.07	57.82	\$ 22,020.85	23.41
SUBTOTAL - BASE	2,931		\$ 23,433.96			1,804	\$ 9,291.95	\$ 23,057.82	\$ 55,783.73	30.91
FCM Payments by LP			\$ (19,197.84)						\$ (19,197.84)	N/A
ISO FCM Costs			\$ 125,526.27						\$ 125,526.27	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 7,080.00	39.14		460	\$ 18,786.96		\$ 25,866.96	53.89
Miller Hydro Purchase				48.94		95	\$ 4,722.99		\$ 4,722.99	49.94
Spruce Mtn Purchase				99.25		170	\$ 12,998.28		\$ 12,998.28	76.28
PSEG "Bal Power" Purchase				45.75		1,553	\$ 71,031.07		\$ 71,031.07	45.75
Canton Wind Purchase				100.50		126	\$ 9,683.59		\$ 9,683.59	76.89
NextEra Purchase				38.80		721	\$ 27,974.80		\$ 27,974.80	38.80
Contant Energy Capital									\$ -	
SUBTOTAL - INTERMEDIATE	1,000		\$ 115,918.43			3,145	\$ 145,197.68	\$ -	\$ 261,116.12	83.04
NYPA Peak	100	4.07	\$ 407.00	4.92	12.5	9	\$ 44.28	\$ 400.00	\$ 851.28	94.59
SUBTOTAL - PEAKING	100		\$ 407.00			9	\$ 44.28	\$ 400.00	\$ 851.28	94.59
ISO Energy Net Interchange				32.00		-109	\$ (3,501.47)	\$ -	\$ (3,501.47)	32.00
Service Billing			\$ 100.00	0.00		0	\$ -	\$ -	\$ 100.00	0.02
Hydro Quebec I			0 \$ (1,666.95)	0 \$		0	\$ -	(296.09)	\$ (1,963.04)	-0.40
ENE All Req/Short Supply	934		\$ 7,150.00	0.00		0	\$ -	\$ -	\$ 7,150.00	1.47
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 3,679.76						\$ 3,679.76	0.76
ISO Scheduled Charges			\$ 7,695.35						\$ 7,695.35	1.59
NEPOOL OATT Charge			\$ -	0.00		0	\$ -	\$ 98,228.42	\$ 98,228.42	20.26
Network Transmission Service (NGRID)			\$ -	0.00		0	\$ -	\$ 31,433.00	\$ 31,433.00	6.48
DAF (Subtransmission Ch)			\$ -	0.00		0	\$ -	\$ 6,075.00	\$ 6,075.00	1.25
SUBTOTAL - OTHER CHARGE	934		\$ 16,958.16			0	\$ -	\$ 135,440.33	\$ 152,398.49	31.43
TOTAL	2,034		\$ 156,717.55			4,849	\$ 151,032.44	\$ 158,898.15	\$ 466,648.15	96.24

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Forecast RatesTransition Cost Calculations:

Estimated Sales (MWH) to customers	55,268	See Schedule F-2, Line 114
Forecast Transition Cost	\$132,000	See Schedule F-2, line 70
Historic Transition Revenue	(\$66,433)	See Schedule A-3, Line 155
Historic Transition Expense	\$ 9,000	See Schedule A-2, Line 78
Carry over from prior period (12/31/2017)	<u>\$14,451</u>	See Schedule C-3, Line 162
Total	\$89,018	

Cost Per MWH \$ **1.61** **Transition Charge**

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	55,268	See Schedule F-2, Line 114
Forecast Transmission Cost	\$1,850,825	See Schedule F-2, line 76
Historic Transmission Revenue	(\$1,679,067)	See Schedule A-3, Line 157
Historic Transmission Expense	\$ 1,750,272	See Schedule A-2, Line 85
Carry over from prior period (12/31/2017)	(\$156,004)	See Schedule C-4, Line 157
Total	\$1,764,027	

Cost per MWH \$ **31.92** **Transmission Charge**

Standard Offer Calculation:

Estimated Sales (MWH) to customers	55,268	See Schedule F-2, Line 114
Forecast Standard Offer	\$4,151,814	See Schedule F-2, line 101
Historic SOS Revenue	(\$3,963,788)	See Schedule A-3, Line 156
Historic SOS Expense	\$ 4,068,370	See Schedule A-2, Line 123
Carry over from prior period (12/31/2017)	<u>\$69,282</u>	See Schedule C-2, Line 161
Total	\$4,325,678	

Cost per MWH \$ **78.27** **Standard OfferService**
(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	55,268	See Schedule F-2, Line 116
Total Flow back for 2018	\$ (156,356.00)	
Cost Per MWH	\$ (2.83)	Purchase Power Reserve Fund Credit
(2) this is the net amount including the PPRFC		
Total	\$	108.97

Revenue/Expense Proof:

Forecast Transition Cost	\$ 132,000	See Schedule F-2, line 72
Over/Under Collection at period end	<u>\$ (42,982)</u>	Schedule C-3, Line 183
	\$ 89,018	\$ 1.61
Forecast Transmission Cost	\$ 1,850,825	See Schedule F-2, line 76
Over/Under Collection at period end	<u>\$ (86,799)</u>	Schedule C-4, Line 176
	\$ 1,764,027	\$ 31.92
Forecast SOS Cost	\$ 4,151,814	See Schedule F-2, line 101
Over/Under Collection at period end	<u>\$173,865</u>	Schedule C-2, Line 181
	\$ 4,325,679	\$ 78.27
Purchase Power Reserve Fund Credit	\$ (156,356.00)	\$ (2.83)
	\$	108.97

Pascoag Utility District - Electric Department
Comparison of Current Rate vs. Proposed Rate
Impact on a 500 Kilowatt-hour Residential Customer

Column 1		Column 2	
Approved Rate December 2017 (For 2018)		Rate Requested December 2018 (For 2019)	
	Unit Cost Total	Unit Cost Total	
Customer Charge	\$ 6.00	\$ 6.00	
Distribution	\$ 0.03922 \$ 19.61	\$ 0.03922 \$ 19.61	
Transition	\$ 0.00040 \$ 0.20	\$ 0.00161 \$ 0.81	
Standard Offer	\$ 0.07166 \$ 35.83	\$ 0.07827 \$ 39.13	
Transmission	\$ 0.02973 \$ 14.87	\$ 0.03192 \$ 15.96	
DSM/ Renewables	\$ 0.00230 \$ 1.15	\$ 0.00230 \$ 1.15	
PPRFC	\$ (0.00469) \$ (2.35)	\$ (0.00283) \$ (1.41)	
Total	\$ 75.31	\$ 81.24	
Net Increase/(Decrease)	\$ 2.01	\$ 5.93	
Percent Increase/(Decrease)	2.3%	7.9%	
Transition	\$ 0.00040	\$ 0.00161	Increase/(decrease) \$ 0.00121
SOS	\$ 0.07166	\$ 0.07827	\$ 0.00661
PPRFC	\$ (0.00469)	\$ (0.00283)	\$ 0.00186
Transmission	\$ 0.02973	\$ 0.03192	\$ 0.00219
Total	\$ 0.09710	\$ 0.10897	\$ 0.01187