

June 20, 2019

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4899 – Long-Term Contracting for Renewable Energy Recovery Factor
Docket 4950 – Residential Assistance Recovery Filing
Docket 4953 – 2019 Electric Revenue Decoupling Mechanism Reconciliation Filing
Compliance Filing**

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed ten copies of R.I.P.U.C. Tariff No. 2095, Summary of Retail Delivery Rates. This tariff filing reflects rates effective as of July 1, 2019 and includes the Long-Term Contracting for Renewable Energy Recovery (LTCRER) factor, the Low Income Discount Recovery Factor (LIDRF), the Arrearage Management Adjustment Factor (AMAF) and the Revenue Decoupling Adjustment Factor, which the PUC approved at an Open Meeting June 17, 2019. These tariff sheets reflect the following approved rates:

- The base LTCRER Factor of \$0.00649² per kWh, which the PUC approved in Docket No. 4899;
- The LIDRF of \$0.00152 and the AMAF of \$0.00010 per kWh, which the PUC approved in Docket No. 4950; and
- The Revenue Decoupling Adjustment Factor of (\$.00061) per kWh, which the PUC approved in Docket No. 4953.

Additionally, the tariff includes the typical bills for all rate changes effective July 1, 2019. The impact of all approved rate changes on July 1, 2019 on the monthly bill of a typical residential customer using 500 kWhs per month is a decrease of \$1.07, or 1.0%, from \$107.93 to \$106.86.

¹ The Narragansett Electric Company d/b/a National Grid.

² The approved base LTCRER Factor of \$0.00649 per kWh, applicable to all customers, effective July 1, 2019, will replace the current base LTCRER Factor of \$0.00616 per kWh, which went into effect on January 1, 2019. Combined with the LTC Reconciliation Factor of \$0.00062 per kWh effective April 1, 2019, the total factor to be billed to customers effective July 1, 2019 through December 31, 2019 is \$0.00711 per kWh.

Luly E. Massaro, Commission Clerk
Compliance Filing – Effective Rates July 1, 2019
June 20, 2019
Page 2 of 2

Thank you for your attention to this matter. If you have any questions regarding this filing, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Dockets 4899, 4950, 4953 Service Lists
Leo Wold, Esq.
John Bell, Division

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Adjustment Factor	Low-Income Discount Recovery Factor	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Energy Efficiency Program Charge	Total Delivery Charges
A	B	C	D	E	F	G	H	I	J	K	L	M=C+D+E+F+G+H+I+J+K+L	N	O	P=N+O	Q	R	S	T	U	V=S+T+U	W	X	Y=W+X	Z	AA=M+P+Q+R+V+Y+Z
A-16 Rate RIPUC No. 2183	Customer Charge kWh Charge Effective Date	\$6.00 \$0.04298 9/1/18	\$0.00204 4/1/19	(\$0.00002) 10/1/18	\$0.00116 4/1/19	(\$0.00055) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00152 9/1/18	\$6.00 \$0.04927 4/1/19	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$1.60 1/1/19	\$0.80 1/1/19	\$0.03034 4/1/19	(\$0.00217) 4/1/19	\$0.00037 4/1/19	\$0.02854 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$8.40 \$0.09597
A-40 Low Income Rate RIPUC No. 2184	Customer Charge kWh Charge Effective Date	\$2.00 \$0.04298 9/1/18	\$0.00204 4/1/19	(\$0.00002) 10/1/18	\$0.00116 4/1/19	(\$0.00055) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00000 9/1/18	\$0.04775 4/1/19	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$1.60 1/1/19	\$0.80 1/1/19	\$0.03034 4/1/19	(\$0.00217) 4/1/19	\$0.00037 4/1/19	\$0.02854 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$4.40 \$0.09445
B-32 Large Demand Back-up Service Rate RIPUC No. 2185	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$1,100.00 \$0.73 \$5.00 \$0.00385 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.04 4/1/19	(\$0.00002) 10/1/18	\$0.00000 4/1/19	(\$0.00029) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00152 9/1/18	\$1,100.00 \$0.79 \$5.26 \$0.00799 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$192.78 1/1/19	\$0.80 1/1/19	\$4.47 4/1/19	(\$0.00245) 4/1/19	\$0.00029 4/1/19	\$4.47 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$1,293.58 \$0.79 \$5.26 \$4.47 \$0.03565 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
C-06 Small C&I Rate RIPUC No. 2186	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA) Effective Date	\$10.00 \$8.75 \$0.04207 \$1.85 9/1/18	\$0.00209 4/1/19	(\$0.00002) 10/1/18	\$0.00101 4/1/19	(\$0.00052) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00152 9/1/18	\$10.00 \$8.75 \$0.04829 \$1.85 4/1/19	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$2.50 1/1/19	\$0.80 1/1/19	\$0.03047 4/1/19	(\$0.00582) 4/1/19	\$0.00032 4/1/19	\$0.02497 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$13.30 \$12.05 \$0.09142 \$1.85
G-02 General C&I Rate RIPUC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount Effective Date	\$145.00 \$6.50 \$6.50 \$0.00409 (\$0.32) -1.0%	4/1/19	(\$0.00002) 10/1/18	\$0.00000 4/1/19	(\$0.00029) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00152 9/1/18	\$145.00 \$6.77 \$6.77 \$0.00900 (\$0.32) -1.0%	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$23.40 1/1/19	\$0.80 1/1/19	\$4.37 4/1/19	(\$0.00481) 4/1/19	\$0.00029 4/1/19	\$4.37 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$169.20 \$6.77 \$6.77 \$4.37 \$0.03418 (\$0.32) -1.0%
G-32 Large Demand Rate RIPUC No. 2188	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount Effective Date	\$1,100.00 \$5.00 \$0.00385 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00079 4/1/19	(\$0.00002) 10/1/18	\$0.00000 4/1/19	(\$0.00029) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00152 9/1/18	\$1,100.00 \$5.26 \$5.26 \$0.00799 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$192.78 1/1/19	\$0.80 1/1/19	\$4.47 4/1/19	(\$0.00245) 4/1/19	\$0.00029 4/1/19	\$4.47 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$1,293.58 \$5.26 \$5.26 \$4.47 \$0.03565 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
X-01 Electric Propulsion Rate RIPUC No. 2194	Customer Charge kW Charge kWh Charge Effective Date	\$21,000.00 \$0.00484 9/1/18	\$0.00025 4/1/19	(\$0.00002) 10/1/18	\$0.00007 4/1/19	(\$0.00207) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00152 9/1/18	\$21,000.00 \$0.00673 4/1/19	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$363.62 1/1/19	\$0.80 1/1/19	\$4.47 4/1/19	(\$0.00245) 4/1/19	\$0.00029 4/1/19	\$4.47 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$21,364.42 \$4.47 \$0.03439
M-1 Delivery & Reliability Service Rate RIPUC No. 2189	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge Effective Date	\$4,135.00 4/1/19	\$0.00 4/1/19	(\$0.00002) 10/1/18	\$0.00 4/1/19	(\$0.00002) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00152 9/1/18	\$4,135.00 4/1/19	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$0.80 1/1/19	\$0.80 1/1/19	\$0.00000 4/1/19	\$0.00000 4/1/19	\$0.00000 4/1/19	\$0.00000 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$8,435.80 \$0.01037 \$4,135.80 \$0.01037
S-05 Street and Area Lighting RIPUC No. 2190	Customer Charge Luminaire Charge kW Charge Effective Date	\$0.03571 9/1/18	\$0.00947 4/1/19	(\$0.00002) 10/1/18	\$0.00123 4/1/19	(\$0.01550) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00152 9/1/18	\$0.03455 4/1/19	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$0.17 1/1/19	\$0.80 1/1/19	\$0.01577 4/1/19	\$0.00618 4/1/19	\$0.00030 4/1/19	\$0.02225 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$0.80 \$0.17 \$0.07496
S-10 Decorative Street and Area Lighting Service RIPUC No. 2191	Customer Charge Luminaire Charge Effective Date	Sheet 3 9/1/18	\$0.00947 4/1/19	(\$0.00002) 10/1/18	\$0.00123 4/1/19	(\$0.01550) 10/1/18	(\$0.00061) 7/1/19	(\$0.00023) 10/1/18	\$0.00288 7/1/17	\$0.00010 7/1/19	\$0.00152 9/1/18	(\$0.00116) 4/1/19	\$0.00068 4/1/19	\$0.00711 7/1/19	\$0.00779 10/1/18	\$0.17 1/1/19	\$0.80 1/1/19	\$0.01577 4/1/19	\$0.00618 4/1/19	\$0.00030 4/1/19	\$0.02225 4/1/19	(\$0.00093) 4/1/19	(\$0.00021) 4/1/19	(\$0.00114) 4/1/19	\$0.01151 1/1/19	\$0.80 \$0.17 \$0.03925

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2019
Issued: 6/20/2019

Column Descriptions:

- A - C: per retail delivery tariffs
- D - G: per Infrastructure, Safety and Reliability Provision, RIPUC No. 2199
- H: per Revenue Decoupling Mechanism Provision, RIPUC No. 2201
- I: per Pension Adjustment Mechanism Provision, RIPUC No. 2200
- J: per Storm Fund Replenishment Factor, RIPUC No. 2177
- K: per Residential Assistance Provision, RIPUC No. 2216
- L: per Residential Assistance Provision, RIPUC No. 2216

- M: Col C + Col D + Col E + Col F + Col G + Col H + Col I + Col J + Col K + Col L
- N: per Net Metering Provision, RIPUC No. 2207
- O: per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- P: Col N + Col O
- Q: per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2208
- R: per LIHEAP Enhancement Plan Provision, RIPUC No. 2170

- S - U: per Transmission Cost Adjustment Provision, RIPUC No. 2198
- V: Col S + Col T + Col U
- W - X: per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- Y: Col W + Col X
- Z: per Energy Efficiency Program Provision, RIPUC No. 2197, also includes \$0.00030 per kWh Renewable Energy Charge per R.L.G. §39-2-1.2
- AA: Col M + Col P + Col Q + Col R + Col V + Col Y + Col Z

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
A	B	C			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>	<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Luminaires</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2193	<u>Incandescent</u>				
	Roadway LUM INC RWY 105W	n/a	\$78.72	\$78.72	\$42.12
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$78.72	\$42.12
	<u>Mercury Vapor</u>				
	Roadway LUM MV RWY 100W	n/a	\$82.62	\$82.62	\$44.20
	LUM MV RWY 175W	n/a	\$82.62	\$82.62	\$44.20
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$134.45	\$71.94
	LUM MV RWY 400W	n/a	\$185.85	\$185.85	\$99.44
	LUM MV RWY 1000W	n/a	\$185.85	\$185.85	\$99.44
	Post-top LUM MV POST 175W (S-14 Only)	n/a	n/a	\$159.10	\$85.13
	High Voltage LUM MV FLD 400W	n/a	\$212.93	\$212.93	\$113.93
	LUM MV FLD 1000W	n/a	\$212.93	\$212.93	\$113.93
	<u>Sodium Vapor</u>				
	Roadway LUM HPS RWY 50W	n/a	\$78.72	\$78.72	\$42.12
	LUM HPS RWY 70W	n/a	\$79.65	\$79.65	\$42.62
	LUM HPS RWY 100W	n/a	\$82.62	\$82.62	\$44.20
	LUM HPS RWY 150W	n/a	\$86.29	\$86.29	\$46.17
	LUM HPS RWY 250W	n/a	\$134.45	\$134.45	\$71.94
	LUM HPS RWY 400W	n/a	\$185.85	\$185.85	\$99.44
	Flood LUM HPS FLD 250W	n/a	\$159.43	\$159.43	\$85.31
	LUM HPS FLD 400W	n/a	\$212.93	\$212.93	\$113.93
	Post-top LUM HPS POST 50W	n/a	\$154.54	\$154.54	\$82.69
	LUM HPS POST 100W	n/a	\$159.10	\$159.10	\$85.13
	WALL HPS 250W 24HR	n/a	\$204.03	\$204.03	\$109.17
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$102.95	n/a	n/a
	<u>Metal Halide</u>				
	Flood LUM MH FLD 400W	n/a	\$202.16	\$202.16	\$108.17
	LUM MH FLD 1000W	n/a	\$238.33	\$238.33	\$127.53
	<u>Light Emitting Diode</u>				
	Roadway LUM LED RWY 20W	n/a	\$134.16	\$134.16	\$71.78
	LUM LED RWY 30W	n/a	\$135.69	\$135.69	\$72.60
	LUM LED RWY 60W	n/a	\$142.45	\$142.45	\$76.22
	LUM LED RWY 140W	n/a	\$174.60	\$174.60	\$93.42
	LUM LED RWY 275W	n/a	\$237.45	\$237.45	\$127.05
	Post-top LUM LED POST 60W	n/a	\$199.26	\$199.26	\$106.62
	DEC LED TR 60W	\$199.26	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$398.52	n/a	n/a	n/a
	High Voltage Delivery Add'l Discount (69kV)				
	<u>Decorative</u>				
	DEC HPS TR 50W	\$154.54	n/a	n/a	n/a
	DEC HPS TR 100W	\$159.10	n/a	n/a	n/a
	DEC HPS AG 50W	\$224.16	n/a	n/a	n/a
	DEC HPS AG 100W	\$224.92	n/a	n/a	n/a
	DEC HPS WL 50W	\$247.88	n/a	n/a	n/a
	DEC HPS WL 100W	\$259.67	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$346.93	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$364.72	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$482.93	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$484.46	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$530.37	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$553.95	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$129.86	\$129.86	\$129.86
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$252.73	\$252.73	\$252.73
	POLE FIBER RWY <25 w/ foundation	n/a	\$411.94	\$411.94	\$411.94
	POLE FIBER RWY => 25 w/ foundation	n/a	\$459.91	\$459.91	\$459.91
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$393.51	\$393.51
	POLE METAL=>25FT (with foundation)	n/a	\$470.78	\$470.78	\$470.78
	DEC VILL PT/FDN	\$340.96	n/a	n/a	n/a
	DEC WASH PT/FDN	\$450.86	n/a	n/a	n/a
	<u>Effective Date</u>				
		9/1/18	9/1/18	9/1/18	

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 7/1/2019
(Replacing RIPUC No. 2095 effective 4/1/19)
Issued: 6/20/2019

Column Descriptions:

A - C. per retail delivery tariffs RIPUC Nos. 2191 through 2193

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Total Bill Impact of Rates Approved for July 1, 2019
 Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2019				Rates Effective July 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (r)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)	Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)	
150	\$23.10	\$13.86	\$1.54	\$38.50	\$22.80	\$13.86	\$1.53	\$38.19	(\$0.30)	\$0.00	(\$0.01)	(\$0.31)	-0.8%	0.0%	0.0%	-0.8%	30.1%
300	\$37.80	\$27.72	\$2.73	\$68.25	\$37.19	\$27.72	\$2.70	\$67.61	(\$0.61)	\$0.00	(\$0.03)	(\$0.64)	-0.9%	0.0%	0.0%	-0.9%	12.9%
400	\$47.60	\$36.96	\$3.52	\$88.08	\$46.79	\$36.96	\$3.49	\$87.24	(\$0.81)	\$0.00	(\$0.03)	(\$0.84)	-0.9%	0.0%	0.0%	-1.0%	11.6%
500	\$57.41	\$46.20	\$4.32	\$107.93	\$56.39	\$46.20	\$4.27	\$106.86	(\$1.02)	\$0.00	(\$0.05)	(\$1.07)	-0.9%	0.0%	0.0%	-1.0%	9.6%
600	\$67.21	\$55.44	\$5.11	\$127.76	\$65.98	\$55.44	\$5.06	\$126.48	(\$1.23)	\$0.00	(\$0.05)	(\$1.28)	-1.0%	0.0%	0.0%	-1.0%	7.7%
700	\$77.01	\$64.68	\$5.90	\$147.59	\$75.58	\$64.68	\$5.84	\$146.10	(\$1.43)	\$0.00	(\$0.06)	(\$1.49)	-1.0%	0.0%	0.0%	-1.0%	19.0%
1,200	\$126.01	\$110.88	\$9.87	\$246.76	\$123.56	\$110.88	\$9.77	\$244.21	(\$2.45)	\$0.00	(\$0.10)	(\$2.55)	-1.0%	0.0%	0.0%	-1.0%	6.8%
2,000	\$204.42	\$184.80	\$16.22	\$405.44	\$200.34	\$184.80	\$16.05	\$401.19	(\$4.08)	\$0.00	(\$0.17)	(\$4.25)	-1.0%	0.0%	0.0%	-1.0%	2.3%

	Rates Effective April 1, 2019 (s)	Rates Effective July 1, 2019 (t)	Line Item on Bill
(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04298	
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) FY20 CapEx Factor Charge	\$0.00116	\$0.00116	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	
(9) Revenue Decoupling Adjustment Factor	\$0.00184	(\$0.00061)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00002	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00678	\$0.00711	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00068	\$0.00068	
(16) Base Transmission Charge	\$0.03034	\$0.03034	
(17) Transmission Adjustment Factor	(\$0.00217)	(\$0.00217)	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00037	\$0.00037	
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)	Transition Charge
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)	
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(22) Standard Offer Service Base Charge	\$0.09167	\$0.09167	
(23) SOS Adjustment Factor	(\$0.00223)	(\$0.00223)	
(24) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	Supply Services Energy Charge
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(26) Customer Charge	\$6.00	\$6.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(28) RE Growth Program	\$1.60	\$1.60	
(29) Transmission Charge	kWh x \$0.02854	\$0.02854	
(30) Distribution Energy Charge	kWh x \$0.05164	\$0.04927	
(31) Transition Charge	kWh x (\$0.00114)	(\$0.00114)	
(32) Energy Efficiency Programs	kWh x \$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	kWh x \$0.00746	\$0.00779	
(34) Supply Services Energy Charge	kWh x \$0.09240	\$0.09240	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2019
 Column (t): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Total Bill Impact of Rates Approved for July 1, 2019
 Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2019						Rates Effective July 1, 2019						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x .25	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x .25	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) ÷ [(b)+(d)]	(s) = (o) ÷ (c)	(t) = (p) ÷ (f)	(u) = (q) ÷ (g)	
150	\$18.87	\$13.86	(\$8.18)	\$24.55	\$1.02	\$25.57	\$18.57	\$13.86	(\$8.11)	\$24.32	\$1.01	\$25.33	(\$0.23)	\$0.00	(\$0.01)	(\$0.24)	-0.9%	0.0%	0.0%	-0.9%	32.1%
300	\$33.35	\$27.72	(\$15.27)	\$45.80	\$1.91	\$47.71	\$32.74	\$27.72	(\$15.12)	\$45.34	\$1.89	\$47.23	(\$0.46)	\$0.00	(\$0.02)	(\$0.48)	-1.0%	0.0%	0.0%	-1.0%	15.4%
400	\$43.00	\$36.96	(\$19.99)	\$59.97	\$2.50	\$62.47	\$42.18	\$36.96	(\$19.79)	\$59.35	\$2.47	\$61.82	(\$0.62)	\$0.00	(\$0.03)	(\$0.65)	-1.0%	0.0%	0.0%	-1.0%	12.5%
500	\$52.65	\$46.20	(\$24.71)	\$74.14	\$3.09	\$77.23	\$51.63	\$46.20	(\$24.46)	\$73.37	\$3.06	\$76.43	(\$0.77)	\$0.00	(\$0.03)	(\$0.80)	-1.0%	0.0%	0.0%	-1.0%	9.6%
600	\$62.29	\$55.44	(\$29.43)	\$88.30	\$3.68	\$91.98	\$61.07	\$55.44	(\$29.13)	\$87.38	\$3.64	\$91.02	(\$0.92)	\$0.00	(\$0.04)	(\$0.96)	-1.0%	0.0%	0.0%	-1.0%	7.2%
700	\$71.94	\$64.68	(\$34.16)	\$102.46	\$4.27	\$106.73	\$70.52	\$64.68	(\$33.80)	\$101.40	\$4.23	\$105.63	(\$1.06)	\$0.00	(\$0.04)	(\$1.10)	-1.0%	0.0%	0.0%	-1.0%	16.4%
1,200	\$120.19	\$110.88	(\$57.77)	\$173.30	\$7.22	\$180.52	\$117.74	\$110.88	(\$57.16)	\$171.46	\$7.14	\$178.60	(\$1.84)	\$0.00	(\$0.08)	(\$1.92)	-1.0%	0.0%	0.0%	-1.1%	5.2%
2,000	\$197.38	\$184.80	(\$95.55)	\$286.63	\$11.94	\$298.57	\$193.30	\$184.80	(\$94.53)	\$283.57	\$11.82	\$295.39	(\$3.06)	\$0.00	(\$0.12)	(\$3.18)	-1.0%	0.0%	0.0%	-1.1%	1.6%

	Rates Effective April 1, 2019	Rates Effective July 1, 2019	Line Item on Bill
	(w)	(x)	
(1) Distribution Customer Charge	\$2.00	\$2.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04298	
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) FY20 CapEx Factor Charge	\$0.00116	\$0.00116	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	
(9) Revenue Decoupling Adjustment Factor	\$0.00184	(\$0.00061)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00002	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00678	\$0.00711	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00068	\$0.00068	
(16) Base Transmission Charge	\$0.03034	\$0.03034	
(17) Transmission Adjustment Factor	(\$0.00217)	(\$0.00217)	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00037	\$0.00037	
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)	Transition Charge
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)	
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(22) Standard Offer Service Base Charge	\$0.09167	\$0.09167	
(23) SOS Adjustment Factor	(\$0.00223)	(\$0.00223)	
(24) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	Supply Services Energy Charge
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(26) Customer Charge	\$2.00	\$2.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(28) RE Growth Program	\$1.60	\$1.60	
(29) Transmission Charge	\$0.02854	\$0.02854	
(30) Distribution Energy Charge	\$0.05012	\$0.04775	
(31) Transition Charge	(\$0.00114)	(\$0.00114)	
(32) Energy Efficiency Programs	\$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	\$0.00746	\$0.00779	
(34) Supply Services Energy Charge	\$0.09240	\$0.09240	
(35) Discount percentage	25%	25%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2019

Column (x): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Total Bill Impact of Rates Approved for July 1, 2019
 Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective April 1, 2019						Rates Effective July 1, 2019						\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers
	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	Low Income Discount	Discounted Total	GET	Total	Delivery Services	Supply Services	GET	Total	Delivery Services	Supply Services	GET	Total	
	(b)	(c)	(d) = [(b)+(c)] x .30	(e) = (b) + (c) + (d)	(f)	(g) = (e) + (f)	(h)	(i)	(j) = [(h)+(i)] x .30	(k) = (h) + (i) + (j)	(l)	(m) = (k) + (l)	(n) = [(h)+(j)] - [(b)+(d)]	(o) = (i) - (c)	(p) = (l) - (f)	(q) = (n) + (o) + (p)	(r) = (n) ÷ [(b)+(d)]	(s) = (o) ÷ (c)	(t) = (p) ÷ (f)	(u) = (q) ÷ (g)	
150	\$18.87	\$13.86	(\$9.82)	\$22.91	\$0.95	\$23.86	\$18.57	\$13.86	(\$9.73)	\$22.70	\$0.95	\$23.65	(\$0.21)	\$0.00	\$0.00	(\$0.21)	-0.9%	0.0%	0.0%	-0.9%	32.1%
300	\$33.35	\$27.72	(\$18.32)	\$42.75	\$1.78	\$44.53	\$32.74	\$27.72	(\$18.14)	\$42.32	\$1.76	\$44.08	(\$0.43)	\$0.00	(\$0.02)	(\$0.45)	-1.0%	0.0%	0.0%	-1.0%	15.4%
400	\$43.00	\$36.96	(\$23.99)	\$55.97	\$2.33	\$58.30	\$42.18	\$36.96	(\$23.74)	\$55.40	\$2.31	\$57.71	(\$0.57)	\$0.00	(\$0.02)	(\$0.59)	-1.0%	0.0%	0.0%	-1.0%	12.5%
500	\$52.65	\$46.20	(\$29.66)	\$69.19	\$2.88	\$72.07	\$51.63	\$46.20	(\$29.35)	\$68.48	\$2.85	\$71.33	(\$0.71)	\$0.00	(\$0.03)	(\$0.74)	-1.0%	0.0%	0.0%	-1.0%	9.6%
600	\$62.29	\$55.44	(\$35.32)	\$82.41	\$3.43	\$85.84	\$61.07	\$55.44	(\$34.95)	\$81.56	\$3.40	\$84.96	(\$0.85)	\$0.00	(\$0.03)	(\$0.88)	-1.0%	0.0%	0.0%	-1.0%	7.2%
700	\$71.94	\$64.68	(\$40.99)	\$95.63	\$3.98	\$99.61	\$70.52	\$64.68	(\$40.56)	\$94.64	\$3.94	\$98.58	(\$0.99)	\$0.00	(\$0.04)	(\$1.03)	-1.0%	0.0%	0.0%	-1.0%	16.4%
1,200	\$120.19	\$110.88	(\$69.32)	\$161.75	\$6.74	\$168.49	\$117.74	\$110.88	(\$68.59)	\$160.03	\$6.67	\$166.70	(\$1.72)	\$0.00	(\$0.07)	(\$1.79)	-1.0%	0.0%	0.0%	-1.1%	5.2%
2,000	\$197.38	\$184.80	(\$114.65)	\$267.53	\$11.15	\$278.68	\$193.30	\$184.80	(\$113.43)	\$264.67	\$11.03	\$275.70	(\$2.86)	\$0.00	(\$0.12)	(\$2.98)	-1.0%	0.0%	0.0%	-1.1%	1.6%

	Rates Effective April 1, 2019	Rates Effective July 1, 2019	Line Item on Bill
	(w)	(x)	
(1) Distribution Customer Charge	\$2.00	\$2.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04298	
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) FY20 CapEx Factor Charge	\$0.00116	\$0.00116	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	
(9) Revenue Decoupling Adjustment Factor	\$0.00184	(\$0.00061)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00002	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00678	\$0.00711	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00068	\$0.00068	
(16) Base Transmission Charge	\$0.03034	\$0.03034	
(17) Transmission Adjustment Factor	(\$0.00217)	(\$0.00217)	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00037	\$0.00037	
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)	Transition Charge
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)	
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(22) Standard Offer Service Base Charge	\$0.09167	\$0.09167	
(23) SOS Adjustment Factor	(\$0.00223)	(\$0.00223)	
(24) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	Supply Services Energy Charge
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(26) Customer Charge	\$2.00	\$2.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(28) RE Growth Program	\$1.60	\$1.60	
(29) Transmission Charge	\$0.02854	\$0.02854	
(30) Distribution Energy Charge	\$0.05012	\$0.04775	
(31) Transition Charge	(\$0.00114)	(\$0.00114)	
(32) Energy Efficiency Programs	\$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	\$0.00746	\$0.00779	
(34) Supply Services Energy Charge	\$0.09240	\$0.09240	
(35) Discount percentage	30%	30%	

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2019

Column (x): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Total Bill Impact of Rates Approved for July 1, 2019
 Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective April 1, 2019				Rates Effective July 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill				Percentage of Customers (n)
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)	
250	\$36.67	\$22.78	\$2.48	\$61.93	\$36.16	\$22.78	\$2.46	\$61.40	(\$0.51)	\$0.00	(\$0.02)	(\$0.53)	-0.8%	0.0%	0.0%	-0.9%	56.3%
500	\$60.03	\$45.57	\$4.40	\$110.00	\$59.01	\$45.57	\$4.36	\$108.94	(\$1.02)	\$0.00	(\$0.04)	(\$1.06)	-0.9%	0.0%	0.0%	-1.0%	16.9%
1,000	\$106.76	\$91.13	\$8.25	\$206.14	\$104.72	\$91.13	\$8.16	\$204.01	(\$2.04)	\$0.00	(\$0.09)	(\$2.13)	-1.0%	0.0%	0.0%	-1.0%	8.1%
1,500	\$153.49	\$136.70	\$12.09	\$302.28	\$150.43	\$136.70	\$11.96	\$299.09	(\$3.06)	\$0.00	(\$0.13)	(\$3.19)	-1.0%	0.0%	0.0%	-1.1%	5.0%
2,000	\$200.22	\$182.26	\$15.94	\$398.42	\$196.14	\$182.26	\$15.77	\$394.17	(\$4.08)	\$0.00	(\$0.17)	(\$4.25)	-1.0%	0.0%	0.0%	-1.1%	13.6%

	Rates Effective April 1, 2019 (o)	Rates Effective July 1, 2019 (p)	Line Item on Bill
(1) Distribution Customer Charge	\$10.00	\$10.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$2.50	\$2.50	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04207	\$0.04207	
(5) Operating & Maintenance Expense Charge	\$0.00209	\$0.00209	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) FY20 CapEx Factor Charge	\$0.00101	\$0.00101	
(8) CapEx Reconciliation Factor	(\$0.00052)	(\$0.00052)	
(9) Revenue Decoupling Adjustment Factor	\$0.00184	(\$0.00061)	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00002	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00678	\$0.00711	
(15) Net Metering Charge	\$0.00068	\$0.00068	Renewable Energy Distribution Charge
(16) Base Transmission Charge	\$0.03047	\$0.03047	
(17) Transmission Adjustment Factor	(\$0.00582)	(\$0.00582)	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00032	\$0.00032	
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)	
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)	Transition Charge
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(22) Standard Offer Service Base Charge	\$0.08679	\$0.08679	
(23) SOS Adjustment Factor	\$0.00154	\$0.00154	
(24) SOS Administrative Cost Adjustment Factor	\$0.00217	\$0.00217	Supply Services Energy Charge
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(26) Customer Charge	\$10.00	\$10.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(28) RE Growth Program	\$2.50	\$2.50	
(29) Transmission Charge	\$0.02497	\$0.02497	
(30) Distribution Energy Charge	\$0.05066	\$0.04829	
(31) Transition Charge	(\$0.00114)	(\$0.00114)	
(32) Energy Efficiency Programs	\$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	\$0.00746	\$0.00779	
(34) Supply Services Energy Charge	\$0.09113	\$0.09113	

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2019

Column (p): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Rates Approved for July 1, 2019
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective April 1, 2019				Rates Effective July 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	4,000	\$469.18	\$331.60	\$33.37	\$834.15	\$461.02	\$331.60	\$33.03	\$825.65	(\$8.16)	\$0.00	(\$0.34)	(\$8.50)	-1.0%	0.0%	0.0%	-1.0%
50	200	10,000	\$1,020.70	\$829.00	\$77.07	\$1,926.77	\$1,000.30	\$829.00	\$76.22	\$1,905.52	(\$20.40)	\$0.00	(\$0.85)	(\$21.25)	-1.1%	0.0%	0.0%	-1.1%
100	200	20,000	\$1,939.90	\$1,658.00	\$149.91	\$3,747.81	\$1,899.10	\$1,658.00	\$148.21	\$3,705.31	(\$40.80)	\$0.00	(\$1.70)	(\$42.50)	-1.1%	0.0%	0.0%	-1.1%
150	200	30,000	\$2,859.10	\$2,487.00	\$222.75	\$5,568.85	\$2,797.90	\$2,487.00	\$220.20	\$5,505.10	(\$61.20)	\$0.00	(\$2.55)	(\$63.75)	-1.1%	0.0%	0.0%	-1.1%
20	300	6,000	\$541.62	\$497.40	\$43.29	\$1,082.31	\$529.38	\$497.40	\$42.78	\$1,069.56	(\$12.24)	\$0.00	(\$0.51)	(\$12.75)	-1.1%	0.0%	0.0%	-1.2%
50	300	15,000	\$1,201.80	\$1,243.50	\$101.89	\$2,547.19	\$1,171.20	\$1,243.50	\$100.61	\$2,515.31	(\$30.60)	\$0.00	(\$1.28)	(\$31.88)	-1.2%	0.0%	-0.1%	-1.3%
100	300	30,000	\$2,302.10	\$2,487.00	\$199.55	\$4,988.65	\$2,240.90	\$2,487.00	\$197.00	\$4,924.90	(\$61.20)	\$0.00	(\$2.55)	(\$63.75)	-1.2%	0.0%	-0.1%	-1.3%
150	300	45,000	\$3,402.40	\$3,730.50	\$297.20	\$7,430.10	\$3,310.60	\$3,730.50	\$293.38	\$7,334.48	(\$91.80)	\$0.00	(\$3.82)	(\$95.62)	-1.2%	0.0%	-0.1%	-1.3%
20	400	8,000	\$614.06	\$663.20	\$53.22	\$1,330.48	\$597.74	\$663.20	\$52.54	\$1,313.48	(\$16.32)	\$0.00	(\$0.68)	(\$17.00)	-1.2%	0.0%	-0.1%	-1.3%
50	400	20,000	\$1,382.90	\$1,658.00	\$126.70	\$3,167.60	\$1,342.10	\$1,658.00	\$125.00	\$3,125.10	(\$40.80)	\$0.00	(\$1.70)	(\$42.50)	-1.3%	0.0%	-0.1%	-1.3%
100	400	40,000	\$2,664.30	\$3,316.00	\$249.18	\$6,229.48	\$2,582.70	\$3,316.00	\$245.78	\$6,144.48	(\$81.60)	\$0.00	(\$3.40)	(\$85.00)	-1.3%	0.0%	-0.1%	-1.4%
150	400	60,000	\$3,945.70	\$4,974.00	\$371.65	\$9,291.35	\$3,823.30	\$4,974.00	\$366.55	\$9,163.85	(\$122.40)	\$0.00	(\$5.10)	(\$127.50)	-1.3%	0.0%	-0.1%	-1.4%
20	500	10,000	\$686.50	\$829.00	\$63.15	\$1,578.65	\$666.10	\$829.00	\$62.30	\$1,557.40	(\$20.40)	\$0.00	(\$0.85)	(\$21.25)	-1.3%	0.0%	-0.1%	-1.3%
50	500	25,000	\$1,564.00	\$2,072.50	\$151.52	\$3,788.02	\$1,513.00	\$2,072.50	\$149.40	\$3,734.90	(\$51.00)	\$0.00	(\$2.12)	(\$53.12)	-1.3%	0.0%	-0.1%	-1.4%
100	500	50,000	\$3,026.50	\$4,145.00	\$298.81	\$7,470.31	\$2,924.50	\$4,145.00	\$294.56	\$7,364.06	(\$102.00)	\$0.00	(\$4.25)	(\$106.25)	-1.4%	0.0%	-0.1%	-1.4%
150	500	75,000	\$4,489.00	\$6,217.50	\$446.10	\$11,152.60	\$4,336.00	\$6,217.50	\$439.73	\$10,993.23	(\$153.00)	\$0.00	(\$6.37)	(\$159.37)	-1.4%	0.0%	-0.1%	-1.4%
20	600	12,000	\$758.94	\$994.80	\$73.07	\$1,826.81	\$734.46	\$994.80	\$72.05	\$1,801.31	(\$24.48)	\$0.00	(\$1.02)	(\$25.50)	-1.3%	0.0%	-0.1%	-1.4%
50	600	30,000	\$1,745.10	\$2,487.00	\$176.34	\$4,408.44	\$1,683.90	\$2,487.00	\$173.79	\$4,344.69	(\$61.20)	\$0.00	(\$2.55)	(\$63.75)	-1.4%	0.0%	-0.1%	-1.4%
100	600	60,000	\$3,388.70	\$4,974.00	\$348.45	\$8,711.15	\$3,266.30	\$4,974.00	\$343.35	\$8,583.65	(\$122.40)	\$0.00	(\$5.10)	(\$127.50)	-1.4%	0.0%	-0.1%	-1.5%
150	600	90,000	\$5,032.30	\$7,461.00	\$520.55	\$13,013.85	\$4,848.70	\$7,461.00	\$512.90	\$12,822.60	(\$183.60)	\$0.00	(\$7.65)	(\$191.25)	-1.4%	0.0%	-0.1%	-1.5%

	Rates Effective April 1, 2019 (o)	Rates Effective July 1, 2019 (p)	Line Item on Bill
(1) Distribution Customer Charge	\$145.00	\$145.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$23.40	\$23.40	RE Growth Program
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.50	\$6.50	Distribution Demand Charge
(5) Distribution Charge (per kWh)	\$0.00409	\$0.00409	
(6) Operating & Maintenance Expense Charge	\$0.00156	\$0.00156	
(7) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(8) FY20 CapEx Factor Demand Charge (per kW > 10kW)	\$0.27	\$0.27	
(9) CapEx Reconciliation Factor	(\$0.00029)	(\$0.00029)	
(10) Revenue Decoupling Adjustment Factor	\$0.00184	(\$0.00061)	Distribution Energy Charge
(11) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(13) Arrearage Management Adjustment Factor	\$0.00002	\$0.00010	
(14) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00678	\$0.00711	Renewable Energy Distribution Charge
(16) Net Metering Charge	\$0.00068	\$0.00068	
(17) Transmission Demand Charge	\$4.37	\$4.37	Transmission Demand Charge
(18) Base Transmission Charge	\$0.01154	\$0.01154	
(19) Transmission Adjustment Factor	(\$0.00481)	(\$0.00481)	Transmission Adjustment
(20) Transmission Uncollectible Factor	\$0.00029	\$0.00029	
(21) Base Transition Charge	(\$0.00093)	(\$0.00093)	
(22) Transition Adjustment	(\$0.00021)	(\$0.00021)	Transition Charge
(23) Energy Efficiency Program Charge	\$0.01151	\$0.01151	Energy Efficiency Programs
(24) Standard Offer Service Base Charge	\$0.07856	\$0.07856	
(25) SOS Adjustment Factor	\$0.00154	\$0.00154	Supply Services Energy Charge
(26) SOS Administrative Cost Adjustment Factor	\$0.00217	\$0.00217	
(27) Renewable Energy Standard Charge	\$0.00063	\$0.00063	
Line Item on Bill			
(28) Customer Charge	\$145.00	\$145.00	
(30) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(29) RE Growth Program	\$23.40	\$23.40	
(31) Transmission Adjustment	\$0.00702	\$0.00702	
(32) Distribution Energy Charge	\$0.01137	\$0.00900	
(33) Distribution Demand Charge	\$6.77	\$6.77	
(34) Transmission Demand Charge	\$4.37	\$4.37	
(33) Transition Charge	(\$0.00114)	(\$0.00114)	
(34) Energy Efficiency Programs	\$0.01151	\$0.01151	
(35) Renewable Energy Distribution Charge	\$0.00746	\$0.00779	
(36) Supply Services Energy Charge	\$0.08290	\$0.08290	

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2019
Column (p): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Total Bill Impact of Rates Approved for July 1, 2019
 Rates Applicable to G-32 Rate Customers

kW	Monthly Power Hours Use (a)	kWh	Rates Effective April 1, 2019				Rates Effective July 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
			Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
			(b)	(c)	(d)	(e)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
200	200	40,000	\$3,695.18	\$3,848.80	\$314.33	\$7,858.31	\$3,613.58	\$2,856.00	\$269.57	\$6,739.15	(\$81.60)	(\$992.80)	(\$44.76)	(\$1,119.16)	-1.0%	-12.6%	-0.6%	-14.2%
750	200	150,000	\$13,192.58	\$14,433.00	\$1,151.07	\$28,776.65	\$12,866.58	\$10,710.00	\$983.19	\$24,579.77	(\$306.00)	(\$3,723.00)	(\$167.88)	(\$4,196.88)	-1.1%	-12.9%	-0.6%	-14.6%
1,000	200	200,000	\$17,509.58	\$19,244.00	\$1,531.40	\$38,284.98	\$17,101.58	\$14,280.00	\$1,307.57	\$32,689.15	(\$408.00)	(\$4,964.00)	(\$223.83)	(\$5,595.83)	-1.1%	-13.0%	-0.6%	-14.6%
1,500	200	300,000	\$26,143.58	\$28,866.00	\$2,292.07	\$57,301.65	\$25,531.58	\$21,420.00	\$1,956.32	\$48,907.90	(\$612.00)	(\$7,446.00)	(\$335.75)	(\$8,393.75)	-1.1%	-13.0%	-0.6%	-14.6%
2,500	200	500,000	\$43,811.58	\$48,110.00	\$3,813.40	\$95,734.98	\$42,391.58	\$35,700.00	\$3,253.82	\$81,345.40	(\$1,020.00)	(\$12,410.00)	(\$559.58)	(\$13,989.58)	-1.1%	-13.0%	-0.6%	-14.7%
5,000	200	1,000,000	\$86,581.58	\$96,220.00	\$7,616.73	\$190,418.31	\$84,541.58	\$71,400.00	\$6,497.57	\$162,439.15	(\$2,040.00)	(\$24,820.00)	(\$1,119.16)	(\$27,979.16)	-1.1%	-13.0%	-0.6%	-14.7%
7,500	200	1,500,000	\$129,751.58	\$144,330.00	\$11,420.07	\$285,501.65	\$126,691.58	\$107,100.00	\$9,741.32	\$243,539.90	(\$3,060.00)	(\$37,230.00)	(\$1,678.75)	(\$41,968.75)	-1.1%	-13.0%	-0.6%	-14.7%
10,000	200	2,000,000	\$172,921.58	\$192,440.00	\$15,223.40	\$380,584.98	\$168,841.58	\$142,800.00	\$12,985.07	\$324,626.65	(\$4,080.00)	(\$49,640.00)	(\$2,238.33)	(\$55,958.33)	-1.1%	-13.0%	-0.6%	-14.7%
20,000	200	4,000,000	\$345,601.58	\$384,880.00	\$30,436.73	\$760,918.31	\$337,441.58	\$285,600.00	\$25,960.07	\$649,001.65	(\$8,160.00)	(\$99,280.00)	(\$4,476.66)	(\$119,166.66)	-1.1%	-13.0%	-0.6%	-14.7%

	Rates Effective April 1, 2019				Rates Effective July 1, 2019				Line Item on Bill				
	(a)	(b)	(c)	(d)	(a)	(b)	(c)	(d)					
(1) Distribution Customer Charge				\$1,100.00				\$1,100.00	Customer Charge				
(2) LHAP Enhancement Charge				\$0.80				\$0.80	LHAP Enhancement Charge				
(3) Renewable Energy Growth Program Charge				\$192.78				\$192.78	RE Growth Program				
(4) Base Distribution Demand Charge (per kW > 200kW)				\$5.00				\$5.00	Distribution Demand Charge				
(5) Distribution Charge (per kWh)				\$0.00385				\$0.00385					
(6) Operating & Maintenance Expense Charge				\$0.00079				\$0.00079					
(7) Operating & Maintenance Expense Reconciliation Factor				(\$0.00002)				(\$0.00002)					
(8) FY20 CapEx Factor Demand Charge (per kW > 200kW)				\$0.26				\$0.26					
(9) CapEx Reconciliation Factor				(\$0.00029)				(\$0.00029)	Distribution Energy Charge				
(10) Revenue Decoupling Adjustment Factor				\$0.00184				(\$0.00061)					
(11) Pension Adjustment Factor				(\$0.00023)				(\$0.00023)					
(12) Storm Fund Replenishment Factor				\$0.00288				\$0.00288					
(13) Arrearage Management Adjustment Factor				\$0.00002				\$0.00010					
(14) Low Income Discount Recovery Factor				\$0.00152				\$0.00152					
(15) Long-term Contracting for Renewable Energy Charge				\$0.00678				\$0.00711	Renewable Energy Distribution Charge				
(16) Net Metering Charge				\$0.00068				\$0.00068					
(17) Transmission Demand Charge				\$4.47				\$4.47	Transmission Demand Charge				
(18) Base Transmission Charge				\$0.01166				\$0.01166					
(19) Transmission Adjustment Factor				(\$0.00245)				(\$0.00245)	Transmission Adjustment				
(20) Transmission Uncollectible Factor				\$0.00029				\$0.00029					
(21) Base Transition Charge				(\$0.00093)				(\$0.00093)	Transition Charge				
(22) Transition Adjustment				(\$0.00021)				(\$0.00021)					
(23) Energy Efficiency Program Charge				\$0.01151				\$0.01151	Energy Efficiency Programs				
(24) Standard Offer Service Base Charge				\$0.09188				\$0.09188					
(25) SOS Adjustment Factor				\$0.00128				\$0.00128					
(26) SOS Administrative Cost Adjustment Factor				\$0.00233				\$0.00233	Supply Services Energy Charge				
(27) Renewable Energy Standard Charge				\$0.00063				\$0.00063					

Line Item on Bill			
(28) Customer Charge		\$1,100.00	\$1,100.00
(29) LHAP Enhancement Charge		\$0.80	\$0.80
(30) RE Growth Program		\$192.78	\$192.78
(31) Transmission Adjustment		\$0.00950	\$0.00950
(32) Distribution Energy Charge		\$0.01036	\$0.00799
(33) Distribution Demand Charge		\$5.26	\$5.26
(34) Transmission Demand Charge		\$4.47	\$4.47
(35) Transition Charge		(\$0.00114)	(\$0.00114)
(36) Energy Efficiency Programs		\$0.01151	\$0.01151
(37) Renewable Energy Distribution Charge		\$0.00716	\$0.00716
(38) Supply Services Energy Charge		\$0.00622	\$0.00622

Column (a): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 4/1/2019
 Column (p): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 7/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 7/1/2019

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

June 20, 2019

Date

**Docket No. 4899 – National Grid – LTC RER
Service List updated 1/30/2019**

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Joanne M. Scanlon

June 20, 2019

Date

**Docket No. 4950 - National Grid – Residential Assistance Recovery Filing
Service List updated 5/16/19**

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Joanne M. Scanlon

June 20, 2019
Date

Docket No. 4953 - National Grid – 2019 Electric Revenue Decoupling Mechanism (RDM) Reconciliation Filing

Service List updated 5/27/2019

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