

March 4, 2019

**VIA HAND DELIVERY & ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket 4809 – 2019 Standard Offer Service Procurement Plan**  
**Docket 4809 – Renewable Energy Standard Reconciliation**  
**Docket 4915 – Proposed FY 2020 Electric Infrastructure, Safety, and Reliability Plan**  
**Docket 4930 – 2019 Electric Retail Rate Filing**  
**Response to PUC's Combined Data Request**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I have enclosed ten (10) copies of the Company's response to the Public Utilities Commission's Combined Data Request PUC 1-1 issued in the above-referenced dockets on February 25, 2019.

Specifically, this data request response is being filed in the above-referenced dockets as follows:

Docket 4809 – 2019 Standard Offer Service Procurement Plan: PUC 2-1;

Docket 4809 – Renewable Energy Standard Reconciliation: PUC 1-1;

Docket 4915 – Proposed FY2020 Electric Infrastructure, Safety, and Reliability Plan: PUC 4-1; and

Docket 4930 – 2019 Electric Retail Rate Filing: PUC 1-1.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 401-784-7288 or Raquel Webster at 781-907-2121.

Very truly yours,



Jennifer Brooks Hutchinson



Raquel J. Webster

Enclosures

cc: Docket 4809 Service List  
Docket 4915 Service List  
Docket 4930 Service List  
John Bell, Division

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Combined Data Request PUC 1-1

Request:

The below data request is issued in each of the following Dockets:

- 4<sup>th</sup> Request - Dkt 4915 - FY 2020 Electric ISR
- 1<sup>st</sup> Request - Dkt 4930 - 2019 Retail Rate Filing
- 2<sup>nd</sup> Request - Dkt 4809 - Standard Offer Service Rates Effective 4/1/19
- 1<sup>st</sup> Request - Dkt 4809 - Renewable Energy Std Reconciliation, Rates Effective 4/1/19

Assuming the filings in each of the above matters is approved as filed, please provide updated bill impact schedules for rates effective April 1<sup>st</sup> 2019.

Response:

Please see Attachment PUC 1-1 for the combined bill impact of all proposed rate changes for April 1, 2019, as initially filed. For a residential customer receiving Standard Offer Service and using 500 kWh, the impact is a decrease of \$10.55 from \$118.51 to \$107.96, or 8.9%. This does not reflect the reduction in the Fiscal Year 2020 Electric Infrastructure, Safety, and Reliability Plan revenue requirement of \$369,578 filed March 1, 2019, in RIPUC Docket No. 4915.

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Approved Rates Effective February 1, 2019			Proposed Rates Effective April 1, 2019			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (t)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	(j) = (f) - (b)	(k) = (g) - (c)	(l) = (h) - (d)	(m) = (i) + (k) + (l)		(n) = (j) / (e)	(o) = (g) / (c)	(p) = (l) / (e)	(q) = (m) / (e)
150	\$23.52	\$16.49	\$1.67	\$41.68	\$23.11	\$13.86	\$1.54	\$38.51	(\$0.41)	(\$2.63)	(\$0.13)	(\$3.17)	-1.0%	-6.3%	-0.3%	-7.6%	30.1%
300	\$38.65	\$32.97	\$2.98	\$74.60	\$37.82	\$27.72	\$2.73	\$68.27	(\$0.83)	(\$5.25)	(\$0.25)	(\$6.33)	-1.1%	-7.0%	-0.3%	-8.5%	12.9%
400	\$48.73	\$43.96	\$3.86	\$96.55	\$47.63	\$36.96	\$3.52	\$88.11	(\$1.10)	(\$7.00)	(\$0.34)	(\$8.44)	-1.1%	-7.3%	-0.4%	-8.7%	11.6%
500	\$58.82	\$54.95	\$4.74	\$118.51	\$57.44	\$46.20	\$4.32	\$107.96	(\$1.38)	(\$8.75)	(\$0.42)	(\$10.55)	-1.2%	-7.4%	-0.4%	-8.9%	9.6%
600	\$68.90	\$65.94	\$5.62	\$140.46	\$67.25	\$55.44	\$5.11	\$127.80	(\$1.65)	(\$10.50)	(\$0.51)	(\$12.66)	-1.2%	-7.5%	-0.4%	-9.0%	7.7%
700	\$78.98	\$76.93	\$6.50	\$162.41	\$77.06	\$64.68	\$5.91	\$147.65	(\$1.92)	(\$12.25)	(\$0.59)	(\$14.76)	-1.2%	-7.5%	-0.4%	-9.1%	19.0%
1,200	\$129.40	\$131.88	\$10.89	\$272.17	\$126.10	\$110.88	\$9.87	\$246.85	(\$3.30)	(\$21.00)	(\$1.02)	(\$25.32)	-1.2%	-7.7%	-0.4%	-9.3%	6.8%
2,000	\$210.06	\$219.80	\$17.91	\$447.77	\$204.56	\$184.80	\$16.22	\$405.58	(\$5.50)	(\$35.00)	(\$1.69)	(\$42.19)	-1.2%	-7.8%	-0.4%	-9.4%	2.3%

  

Line Item on Bill	Approved Rates Effective February 1, 2019		Proposed Rates Effective April 1, 2019		Line Item on Bill
	(s)	(t)	(u)	(v)	
(1) Distribution Customer Charge	\$6.00	\$6.00	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	\$0.80	\$0.80	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04298	\$0.04298	\$0.04298	Distribution Energy Charge
(5) Operating & Maintenance Expense Charge	\$0.00175	\$0.00175	\$0.00175	\$0.00175	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	(\$0.00002)	(\$0.00002)	
(7) CapEx Factor Charge	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	(\$0.00055)	(\$0.00055)	
(9) Revenue Decoupling Adjustment Factor	\$0.00184	\$0.00184	\$0.00184	\$0.00184	
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	\$0.00288	\$0.00288	
(12) Arrverage Management Adjustment Factor	\$0.00002	\$0.00002	\$0.00002	\$0.00002	
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	\$0.00152	\$0.00152	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00684	\$0.00684	\$0.00684	\$0.00684	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00043	\$0.00043	\$0.00043	\$0.00043	
(16) Base Transmission Charge	\$0.03154	\$0.03154	\$0.03154	\$0.03154	
(17) Transmission Adjustment Factor	\$0.00076	\$0.00076	\$0.00076	\$0.00076	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00043	\$0.00043	\$0.00043	\$0.00043	
(19) Base Transition Charge	(\$0.00083)	(\$0.00083)	(\$0.00083)	(\$0.00083)	Transition Charge
(20) Transition Adjustment	(\$0.00004)	(\$0.00004)	(\$0.00004)	(\$0.00004)	Energy Efficiency Programs
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	\$0.01151	\$0.01151	
(22) Standard Offer Service Base Charge	\$0.1814	\$0.1814	\$0.1814	\$0.1814	
(23) SOS Adjustment Factor	\$0.00007	\$0.00007	\$0.00007	\$0.00007	Supply Services Energy Charge
(24) SOS Administrative Cost Adjustment Factor	\$0.00165	\$0.00165	\$0.00165	\$0.00165	
(25) Renewable Energy Standard Charge	\$0.00004	\$0.00004	\$0.00004	\$0.00004	
Line Item on Bill					
(26) Customer Charge	\$6.00	\$6.00	\$6.00	\$6.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	\$0.80	\$0.80	
(28) RE Growth Program	\$1.60	\$1.60	\$1.60	\$1.60	
(29) Transmission Charge	\$0.03273	\$0.03273	\$0.03273	\$0.03273	
(30) Distribution Energy Charge	\$0.05019	\$0.05019	\$0.05019	\$0.05019	
(31) Transition Charge	(\$0.00087)	(\$0.00087)	(\$0.00087)	(\$0.00087)	
(32) Energy Efficiency Programs	\$0.01151	\$0.01151	\$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	\$0.00727	\$0.00727	\$0.00727	\$0.00727	
(34) Supply Services Energy Charge	\$0.10990	\$0.10990	\$0.10990	\$0.10990	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019  
Column (t): all lines except Lines (14), (15), (16), (17), (18), (19), (20), (23) and (24) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

Monthly kWh	Approved Rates Effective February 1, 2019				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers		
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .25	Total (m) = (h) + (i) + (j)	Delivery Services (n) = [(h)+(i)+(j)] / [(b)+(d)]	Supply Services (o) = (i) - (c)	GET (p) = (m) - (f)	Total (q) = (n) + (o) + (p)	Delivery Services (r) = (n) ÷ [(b)+(d)]	Supply Services (s) = (o) ÷ (c)		GET (t) = (q) ÷ (e)	
150	\$19.30	\$16.49	(\$8.95)	\$26.84	\$18.88	\$13.86	(\$8.19)	\$24.55	\$0.34	(\$2.63)	(\$0.10)	(\$2.39)	1.2%	-9.4%	-0.4%	-8.5%	32.1%
300	\$34.19	\$32.97	(\$16.79)	\$50.37	\$33.37	\$27.72	(\$15.27)	\$45.82	\$0.70	(\$5.25)	(\$0.19)	(\$4.74)	1.3%	-10.0%	-0.4%	-9.0%	15.4%
400	\$44.12	\$43.96	(\$22.02)	\$66.06	\$43.02	\$36.96	(\$20.00)	\$59.98	\$0.92	(\$7.00)	(\$0.25)	(\$6.33)	1.3%	-10.2%	-0.4%	-9.2%	12.5%
500	\$54.06	\$54.95	(\$27.25)	\$81.76	\$52.68	\$46.20	(\$24.72)	\$74.16	\$1.15	(\$8.75)	(\$0.32)	(\$7.92)	1.4%	-10.3%	-0.4%	-9.3%	9.6%
600	\$63.99	\$65.94	(\$32.48)	\$97.45	\$62.34	\$55.44	(\$29.45)	\$88.33	\$1.38	(\$10.50)	(\$0.38)	(\$9.50)	1.4%	-10.3%	-0.4%	-9.4%	7.2%
700	\$73.92	\$76.93	(\$37.71)	\$113.14	\$71.99	\$64.68	(\$34.17)	\$102.50	\$1.61	(\$12.25)	(\$0.44)	(\$11.08)	1.4%	-10.4%	-0.4%	-9.4%	16.4%
1,200	\$123.57	\$131.88	(\$63.86)	\$191.59	\$120.27	\$110.88	(\$57.79)	\$173.36	\$2.77	(\$21.00)	(\$0.76)	(\$18.99)	1.4%	-10.5%	-0.4%	-9.5%	5.2%
2,000	\$203.02	\$219.80	(\$105.71)	\$317.11	\$197.52	\$184.80	(\$95.58)	\$286.74	\$4.63	(\$35.00)	(\$1.26)	(\$31.63)	1.4%	-10.6%	-0.4%	-9.6%	1.6%

Approved Rates Effective February 1, 2019

	(w)
(1) Distribution Customer Charge	\$2.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.60
(4) Distribution Charge (per kWh)	\$0.04298
(5) Operating & Maintenance Expense Charge	\$0.00175
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00020)
(7) CapEx Factor Charge	\$0.00123
(8) CapEx Reconciliation Factor	(\$0.00055)
(9) Revenue Decoupling Adjustment Factor	\$0.00184
(10) Pension Adjustment Factor	(\$0.00023)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Acreage Management Adjustment Factor	\$0.00002
(13) Low Income Discount Recovery Factor	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00684
(15) Net Metering Charge	\$0.00043
(16) Base Transmission Charge	\$0.03154
(17) Transmission Adjustment Factor	\$0.00076
(18) Transmission Uncollectible Factor	\$0.00043
(19) Base Transition Charge	(\$0.00083)
(20) Transition Adjustment	(\$0.00040)
(21) Energy Efficiency Program Charge	\$0.01151
(22) Standard Offer Service Base Charge	\$0.16814
(23) SOS Adjustment Factor	\$0.00007
(24) SOS Administrative Cos. Adjustment Factor	\$0.00165
(25) Renewable Energy Standard Charge	\$0.00004

Line Item on Bill

	(x)
Customer Charge	\$2.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.60
Distribution Energy Charge	\$0.04298
Renewable Energy Distribution Charge	\$0.00684
Transmission Charge	\$0.03154
Transition Charge	(\$0.00083)
Energy Efficiency Programs	\$0.01151
Supply Services Energy Charge	\$2.00
Discount percentage	25%

Proposed Rates Effective April 1, 2019

	(y)
Customer Charge	\$2.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.60
Distribution Energy Charge	\$0.04298
Renewable Energy Distribution Charge	\$0.00678
Transmission Charge	\$0.03034
Transition Charge	(\$0.00037)
Energy Efficiency Programs	\$0.01151
Supply Services Energy Charge	\$2.00
Discount percentage	25%

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

Column (x): all lines except Lines (14), (15), (16), (17), (18), (19), (20), (23), and (24) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

Monthly KWh	Approved Rates Effective February 1, 2019				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .30	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .30	Total (k) = (h) + (i) + (j)	Delivery Services (m) = (h)+(i)+(j)	Total (n) = (k) + (l)	Delivery Services (o) = (h)+(i)+(j)	Supply Services (p) = (i) - (c)	GET (q) = (n) - (f)	Total (r) = (o) + (q)		Delivery Services (s) = (o) ÷ [(b)+(d)]	Supply Services (t) = (p) ÷ (c)	GET (u) = (q) ÷ (e)	Total (v) = (s) + (t)
150	\$19.30	\$16.49	(\$10.74)	\$25.05	\$18.88	\$13.86	(\$9.82)	\$22.92	\$0.96	\$23.88	\$0.50	(\$2.63)	(\$3.08)	(\$2.21)	1.9%	-10.1%	-0.3%	-8.5%	32.1%
300	\$34.19	\$32.97	(\$20.15)	\$47.01	\$33.37	\$27.72	(\$18.33)	\$42.76	\$1.78	\$44.54	\$1.00	(\$5.25)	(\$0.18)	(\$4.43)	2.0%	-10.7%	-0.4%	-9.0%	15.4%
400	\$44.12	\$43.96	(\$26.42)	\$61.66	\$43.02	\$36.96	(\$23.99)	\$55.99	\$2.33	\$58.32	\$1.33	(\$7.00)	(\$0.24)	(\$5.91)	2.1%	-10.9%	-0.4%	-9.2%	12.5%
500	\$54.06	\$54.95	(\$32.70)	\$76.31	\$52.68	\$46.20	(\$29.66)	\$69.22	\$2.88	\$72.10	\$1.66	(\$8.75)	(\$0.30)	(\$7.39)	2.1%	-11.0%	-0.4%	-9.3%	9.6%
600	\$63.99	\$65.94	(\$38.98)	\$90.95	\$62.34	\$55.44	(\$35.33)	\$82.45	\$3.44	\$85.89	\$2.00	(\$10.50)	(\$0.35)	(\$8.85)	2.1%	-11.1%	-0.4%	-9.3%	7.2%
700	\$73.92	\$76.93	(\$45.26)	\$105.59	\$71.99	\$64.68	(\$41.00)	\$95.67	\$3.99	\$99.66	\$2.33	(\$12.25)	(\$0.41)	(\$10.33)	2.1%	-11.1%	-0.4%	-9.4%	16.4%
1,200	\$123.57	\$131.88	(\$76.64)	\$178.81	\$120.27	\$110.88	(\$69.35)	\$161.80	\$6.74	\$168.54	\$3.99	(\$21.00)	(\$0.71)	(\$17.72)	2.1%	-11.3%	-0.4%	-9.5%	5.2%
2,000	\$203.02	\$219.80	(\$126.85)	\$295.97	\$197.52	\$184.80	(\$114.70)	\$267.62	\$11.15	\$278.77	\$6.65	(\$35.00)	(\$1.18)	(\$29.53)	2.2%	-11.4%	-0.4%	-9.6%	1.6%

Approved Rates Effective February 1, 2019

	(w)
(1) Distribution Customer Charge	\$2.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.60
(4) Distribution Charge (per kWh)	\$0.04298
(5) Operating & Maintenance Expense Charge	\$0.00175
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00020)
(7) CapEx Factor Charge	\$0.00000
(8) CapEx Reconciliation Factor	(\$0.00055)
(9) Revenue Decoupling Adjustment Factor	\$0.00184
(10) Pension Adjustment Factor	(\$0.00023)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Arrearage Management Adjustment Factor	\$0.00002
(13) Low Income Discount Recovery Factor	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00684
(15) Net Metering Charge	\$0.00043
(16) Base Transmission Charge	\$0.03154
(17) Transmission Adjustment Factor	\$0.00076
(18) Transmission Uncollectible Factor	\$0.00043
(19) Base Transition Charge	(\$0.00083)
(20) Transition Adjustment	(\$0.00040)
(21) Energy Efficiency Program Charge	\$0.01151
(22) Standard Offer Service Base Charge	\$0.16814
(23) SOS Adjustment Factor	\$0.00007
(24) SOS Administrative Cos. Adjustment Factor	\$0.00165
(25) Renewable Energy Standard Charge	\$0.00004

	(x)
Customer Charge	\$2.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.60
Distribution Energy Charge	\$0.04298
Renewable Energy Distribution Charge	\$0.00684
Transmission Charge	\$0.03154
Transition Charge	(\$0.00083)
Energy Efficiency Programs	\$0.01151
Supply Services Energy Charge	\$0.00063

Proposed Rates Effective April 1, 2019

	(y)
Customer Charge	\$2.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.60
Distribution Energy Charge	\$0.04298
Renewable Energy Distribution Charge	\$0.00678
Transmission Charge	\$0.03034
Transition Charge	(\$0.00037)
Energy Efficiency Programs	(\$0.00021)
Supply Services Energy Charge	\$0.00063

	(z)
Customer Charge	\$2.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.60
Distribution Energy Charge	\$0.04298
Renewable Energy Distribution Charge	\$0.00678
Transmission Charge	\$0.03034
Transition Charge	(\$0.00037)
Energy Efficiency Programs	\$0.01151
Supply Services Energy Charge	\$0.00063

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

Column (x): all lines except Lines (14), (15), (16), (17), (18), (19), (20), (23), and (24) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Approved Rates Effective February 1, 2019			Proposed Rates Effective April 1, 2019			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			
	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (b)	Supply Services (c)	Total (e)	Delivery Services (f)	Supply Services (g)	Total (i)	Delivery Services (j)	Supply Services (k)	Total (m)	Percentage of Customers (n)
250	\$36.93	\$27.48	\$64.41	\$36.68	\$22.78	\$59.46	(\$0.25)	(\$4.70)	(\$5.15)	-0.4%	-7.0%	-0.3%	56.3%
500	\$60.56	\$54.95	\$115.51	\$60.07	\$45.57	\$105.64	(\$0.49)	(\$9.38)	(\$10.28)	-0.4%	-7.8%	-0.3%	16.9%
1,000	\$107.81	\$109.90	\$217.71	\$106.83	\$91.13	\$197.96	(\$0.98)	(\$18.77)	(\$20.57)	-0.4%	-8.3%	-0.4%	8.1%
1,500	\$155.07	\$164.85	\$319.92	\$153.60	\$136.70	\$290.30	(\$1.47)	(\$28.15)	(\$30.85)	-0.4%	-8.4%	-0.4%	5.0%
2,000	\$202.32	\$219.80	\$422.12	\$200.36	\$182.26	\$382.62	(\$1.96)	(\$37.54)	(\$41.15)	-0.4%	-8.5%	-0.4%	13.6%
<b>Approved Rates Effective February 1, 2019</b>													
(1) Distribution Customer Charge			(o)			(p)							
(2) LIHEAP Enhancement Charge		\$10.00	\$10.00			\$10.00			Customer Charge				
(3) Renewable Energy Growth Program Charge		\$0.80	\$0.80			\$0.80			LIHEAP Enhancement Charge				
(4) Distribution Charge (per kWh)		\$0.04207	\$0.04207			\$0.04207			RE Growth Program				
(5) Operating & Maintenance Expense Charge		\$0.00176	\$0.00176			\$0.00176							
(6) Operating & Maintenance Expense Reconciliation Factor		(\$0.00002)	(\$0.00002)			(\$0.00002)							
(7) CapEx Factor Charge		\$0.00000	\$0.00000			\$0.00000							
(8) CapEx Reconciliation Factor		(\$0.00052)	(\$0.00052)			(\$0.00052)			Distribution Energy Charge				
(9) Revenue Decoupling Adjustment Factor		\$0.00184	\$0.00184			\$0.00184							
(10) Pension Adjustment Factor		(\$0.00023)	(\$0.00023)			(\$0.00023)							
(11) Storm Fund Replenishment Factor		\$0.00288	\$0.00288			\$0.00288							
(12) Arrears Management Adjustment Factor		\$0.00002	\$0.00002			\$0.00002							
(13) Low Income Discount Recovery Factor		\$0.00152	\$0.00152			\$0.00152							
(14) Long-term Contracting for Renewable Energy Charge		\$0.00684	\$0.00684			\$0.00684			Renewable Energy Distribution Charge				
(15) Net Metering Charge		\$0.00043	\$0.00043			\$0.00043							
(16) Base Transmission Charge		\$0.03167	\$0.03167			\$0.03167							
(17) Transmission Adjustment Factor		(\$0.00474)	(\$0.00474)			(\$0.00474)			Transmission Charge				
(18) Transmission Uncollectible Factor		\$0.00035	\$0.00035			\$0.00035							
(19) Base Transition Charge		(\$0.00083)	(\$0.00083)			(\$0.00083)			Transition Charge				
(20) Transition Adjustment		(\$0.00004)	(\$0.00004)			(\$0.00004)							
(21) Energy Efficiency Program Charge		\$0.01151	\$0.01151			\$0.01151			Energy Efficiency Programs				
(22) Standard Offer Service Base Charge		\$0.10864	\$0.10864			\$0.10864							
(23) SOS Adjustment Factor		(\$0.00041)	(\$0.00041)			(\$0.00041)			Supply Services Energy Charge				
(24) SOS Administrative Cost Adjustment Factor		\$0.00163	\$0.00163			\$0.00163							
(25) Renewable Energy Standard Charge		\$0.00004	\$0.00004			\$0.00004							
<b>Line Item on Bill</b>													
(26) Customer Charge		\$10.00	\$10.00			\$10.00							
(27) LIHEAP Enhancement Charge		\$0.80	\$0.80			\$0.80							
(28) RE Growth Program		\$2.50	\$2.50			\$2.50							
(29) Transmission Charge		\$0.02728	\$0.02728			\$0.02728							
(30) Distribution Energy Charge		\$0.04932	\$0.04932			\$0.04932							
(31) Transition Charge		(\$0.00087)	(\$0.00087)			(\$0.00087)							
(32) Energy Efficiency Programs		\$0.01151	\$0.01151			\$0.01151							
(33) Renewable Energy Distribution Charge		\$0.00727	\$0.00727			\$0.00727							
(34) Supply Services Energy Charge		\$0.10990	\$0.10990			\$0.10990							

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019  
Column (p): all lines except Lines (14), (15), (16), (17), (18), (19), (20), (23) and (24) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2019

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to G-02 Rate Customers

kW	Monthly Power Hours Use	Approved Rates Effective February 1, 2019				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (0)	Supply Services (C)	GET (d)	Total (e)	Delivery Services (0)	Supply Services (C)	GET (d)	Total (e)	Delivery Services (0)	Supply Services (C)	GET (d)	Total (e)	Delivery Services (0)	Supply Services (C)	GET (d)	Total (e)
20	200	\$478.80	\$592.20	\$393.75	\$923.75	\$469.38	\$331.60	\$33.37	\$834.35	(\$9.42)	(\$143.60)	(\$6.38)	(\$159.40)	-0.9%	-14.5%	-0.6%	-16.0%
50	200	\$1,040.70	\$1,188.00	\$92.86	\$2,321.56	\$1,021.50	\$829.00	\$77.10	\$1,927.60	(\$19.20)	(\$359.00)	(\$15.76)	(\$393.96)	-0.8%	-15.5%	-0.7%	-17.0%
100	200	\$1,977.20	\$2,376.00	\$1,813.38	\$4,534.58	\$1,941.70	\$1,638.00	\$149.99	\$3,749.69	(\$35.50)	(\$718.00)	(\$31.39)	(\$784.89)	-0.8%	-15.8%	-0.7%	-17.3%
150	200	\$2,913.70	\$3,564.00	\$2,669.90	\$6,747.60	\$2,861.90	\$2,487.00	\$223.87	\$5,571.77	(\$51.80)	(\$1,077.00)	(\$47.03)	(\$1,754.83)	-0.8%	-16.0%	-0.7%	-17.4%
20	300	\$557.40	\$712.80	\$522.93	\$1,333.13	\$541.82	\$397.40	\$43.30	\$1,082.52	(\$15.58)	(\$215.40)	(\$9.63)	(\$340.61)	-1.2%	-16.3%	-0.7%	-18.2%
50	300	\$1,237.20	\$1,782.00	\$1,253.80	\$3,145.00	\$1,202.60	\$1,243.50	\$101.92	\$2,548.02	(\$34.60)	(\$538.50)	(\$23.88)	(\$596.98)	-1.1%	-17.1%	-0.8%	-19.0%
100	300	\$2,370.20	\$3,564.00	\$2,472.26	\$6,181.46	\$2,303.90	\$2,487.00	\$199.62	\$4,990.52	(\$66.30)	(\$1,077.00)	(\$47.64)	(\$1,904.94)	-1.1%	-17.4%	-0.8%	-19.3%
150	300	\$3,503.20	\$5,346.00	\$3,688.72	\$9,217.92	\$3,405.20	\$3,730.50	\$297.32	\$7,433.02	(\$98.00)	(\$1,615.50)	(\$71.40)	(\$1,784.90)	-1.1%	-17.5%	-0.8%	-19.4%
20	400	\$656.00	\$890.40	\$666.10	\$1,652.50	\$614.26	\$663.20	\$55.23	\$1,330.69	(\$21.74)	(\$287.20)	(\$12.87)	(\$321.81)	-1.3%	-17.4%	-0.8%	-19.5%
50	400	\$1,433.70	\$2,376.00	\$1,538.74	\$3,988.44	\$1,383.70	\$1,688.00	\$126.74	\$3,168.44	(\$50.00)	(\$718.00)	(\$32.00)	(\$800.00)	-1.3%	-18.1%	-0.8%	-20.2%
100	400	\$2,763.20	\$4,752.00	\$3,131.13	\$7,828.33	\$2,666.10	\$3,316.00	\$249.25	\$6,231.35	(\$97.10)	(\$1,436.00)	(\$63.88)	(\$1,996.98)	-1.2%	-18.3%	-0.8%	-20.4%
150	400	\$4,092.70	\$7,128.00	\$4,675.53	\$11,688.23	\$3,948.50	\$4,974.00	\$371.77	\$9,294.27	(\$144.20)	(\$2,154.00)	(\$95.76)	(\$2,393.96)	-1.2%	-18.4%	-0.8%	-20.5%
20	500	\$714.60	\$1,188.00	\$792.28	\$1,981.88	\$686.70	\$829.00	\$63.15	\$1,578.85	(\$27.90)	(\$359.00)	(\$16.13)	(\$403.03)	-1.4%	-18.1%	-0.8%	-20.3%
50	500	\$1,630.20	\$2,970.00	\$1,916.88	\$4,791.88	\$1,564.80	\$2,072.50	\$151.55	\$3,788.85	(\$65.40)	(\$897.50)	(\$40.13)	(\$1,003.03)	-1.4%	-18.7%	-0.8%	-20.9%
100	500	\$3,156.20	\$5,940.00	\$3,793.01	\$9,475.21	\$3,028.30	\$4,145.00	\$298.89	\$7,472.19	(\$127.90)	(\$1,795.00)	(\$80.12)	(\$2,003.02)	-1.3%	-18.9%	-0.8%	-21.1%
150	500	\$4,682.20	\$8,910.00	\$5,663.34	\$14,138.54	\$4,491.80	\$6,217.50	\$446.22	\$11,155.52	(\$190.40)	(\$2,692.50)	(\$120.12)	(\$3,003.02)	-1.3%	-19.0%	-0.8%	-21.2%
20	600	\$793.20	\$1,425.60	\$92.45	\$2,311.25	\$759.14	\$994.80	\$73.08	\$1,827.02	(\$34.06)	(\$430.80)	(\$19.37)	(\$484.23)	-1.5%	-18.6%	-0.8%	-21.0%
50	600	\$1,826.70	\$3,564.00	\$224.61	\$5,615.31	\$1,745.90	\$2,487.00	\$176.37	\$4,409.27	(\$80.80)	(\$1,077.00)	(\$48.24)	(\$1,206.04)	-1.4%	-19.2%	-0.9%	-21.5%
100	600	\$3,549.20	\$7,128.00	\$444.88	\$11,122.08	\$3,390.50	\$4,974.00	\$48.52	\$8,714.02	(\$158.70)	(\$2,154.00)	(\$96.36)	(\$2,499.06)	-1.4%	-19.4%	-0.9%	-21.7%
150	600	\$5,271.70	\$10,692.00	\$665.15	\$16,628.85	\$5,035.10	\$7,461.00	\$200.67	\$13,016.77	(\$236.60)	(\$3,231.00)	(\$144.48)	(\$3,612.08)	-1.4%	-19.4%	-0.9%	-21.7%

Approved Rates Effective February 1, 2019

Proposed Rates Effective April 1, 2019

Line Item on Bill

Line Item on Bill	Approved Rates Effective February 1, 2019 (o)	Proposed Rates Effective April 1, 2019 (p)
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$23.40	\$23.40
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.50	\$6.50
(5) Distribution Charge (per kWh)	\$0.00409	\$0.00409
(6) Operating & Maintenance Expense Charge	\$0.00128	\$0.00156
(7) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)
(8) CapEx Factor Demand Charge (per kW > 10kW)	\$0.00	\$0.29
(9) CapEx Reconciliation Factor	\$0.00029	\$0.00029
(10) Revenue Decoupling Adjustment Factor	\$0.00184	\$0.00184
(11) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(13) Average Management Adjustment Factor	\$0.00002	\$0.00002
(14) Low Income Discount Recovery Factor	\$0.00152	\$0.00152
(15) Long-term Contracting for Renewable Energy Charge	\$0.00684	\$0.00678
(16) Net Metering Charge	\$0.00043	\$0.00068
(17) Transmission Demand Charge	\$4.37	\$4.37
(18) Base Transmission Charge	\$0.01231	\$0.01154
(19) Transmission Adjustment Factor	(\$0.00236)	(\$0.00481)
(20) Transmission Uncollectible Factor	\$0.00035	\$0.00029
(21) Base Transition Charge	(\$0.00083)	(\$0.00093)
(22) Transition Adjustment	(\$0.00004)	(\$0.00021)
(23) Energy Efficiency Program Charge	\$0.01151	\$0.01151
(24) Standard Offer Service Base Charge	\$0.11754	\$0.07856
(25) SOS Adjustment Factor	\$0.00041	\$0.00154
(26) SOS Administrative Cost Adjustment Factor	\$0.00163	\$0.00217
(27) Renewable Energy Standard Charge	\$0.00004	\$0.00063
(28) Customer Charge	\$145.00	\$145.00
(29) LIHEAP Enhancement Charge	\$0.80	\$0.80
(30) RE Growth Program	\$23.40	\$23.40
(31) Transmission Adjustment	\$0.01030	\$0.00702
(32) Distribution Energy Charge	\$0.01109	\$0.01137
(33) Distribution Demand Charge	\$6.50	\$6.79
(34) Transmission Demand Charge	\$4.37	\$4.37
(35) Energy Efficiency Programs	(\$0.00087)	(\$0.00114)
(36) Renewable Energy Distribution Charge	\$0.01151	\$0.01151
(37) Supply Services Energy Charge	\$0.00727	\$0.00746
(38) Supply Services Energy Charge	\$0.11880	\$0.08290

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2019, and Summary of Rates Standard Offer Service Rates, R.I.P.U.C. No. 2006 effective 1/1/2019  
Column (p): all lines except Lines (15), (16), (17), (18), (19), (20), (21), (22), (25), and (26) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 1/1/2019, and Summary of Rates Standard Offer Service Rates, R.I.P.U.C. No. 2006 effective 1/1/2019

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-32 Rate Customers

kW	Monthly Power Hours Use	Approved Rates Effective February 1, 2019			Proposed Rates Effective April 1, 2019			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill		
		Delivery Services (b)	Supply Services (c)	Total (d)	Delivery Services (b)	Supply Services (c)	Total (d)	Delivery Services (g)	Supply Services (h)	Total (i)	Delivery Services (j)	Supply Services (k)	Total (m)
200	200	\$3,807.18	\$2,792.20	\$6,599.38	\$3,095.18	\$3,842.40	\$6,937.58	(\$1,468.80)	(\$64.53)	(\$1,533.33)	-23.2%	-2.3%	-25.5%
200	200	\$1,409.58	\$1,979.00	\$3,388.58	\$1,303.58	\$1,540.99	\$2,844.57	(\$136.00)	(\$235.59)	(\$471.59)	-9.5%	-14.2%	-13.7%
200	200	\$3,264.58	\$2,994.00	\$6,258.58	\$2,695.58	\$3,499.99	\$6,195.57	(\$663.00)	(\$754.00)	(\$1,417.00)	-20.3%	-23.2%	-21.7%
2500	200	\$44,213.58	\$69,990.00	\$114,203.58	\$43,697.58	\$82,818.00	\$126,515.58	(\$516.00)	(\$1,922.00)	(\$2,438.00)	-0.5%	-2.1%	-2.6%
7500	200	\$132,053.58	\$197,970.00	\$330,023.58	\$129,417.58	\$204,354.00	\$333,771.58	(\$2,636.00)	(\$26,616.00)	(\$29,252.00)	-0.8%	-8.7%	-9.5%
10000	200	\$175,973.58	\$252,990.00	\$428,963.58	\$173,117.58	\$284,264.00	\$457,381.58	(\$2,856.00)	(\$43,726.00)	(\$46,582.00)	-1.6%	-10.9%	-12.5%
20000	200	\$416,698.00	\$791,880.00	\$1,208,578.00	\$414,488.00	\$823,576.00	\$1,238,064.00	(\$2,210.00)	(\$135,204.00)	(\$137,414.00)	-0.5%	-11.2%	-11.7%
750	400	\$15,506.33	\$20,695.50	\$36,201.83	\$15,025.08	\$21,526.91	\$36,552.00	(\$481.75)	(\$831.63)	(\$1,313.38)	-3.1%	-3.6%	-6.7%
1500	400	\$21,910.58	\$29,594.00	\$51,504.58	\$21,562.09	\$30,807.27	\$52,369.36	(\$349.49)	(\$1,213.00)	(\$1,562.49)	-1.6%	-2.4%	-4.0%
2500	400	\$28,314.83	\$37,482.00	\$65,796.83	\$27,918.08	\$39,849.66	\$67,767.74	(\$396.75)	(\$1,437.00)	(\$1,833.75)	-1.4%	-2.2%	-3.6%
5000	300	\$58,338.08	\$76,848.00	\$135,186.08	\$57,880.08	\$79,709.46	\$137,589.54	(\$458.00)	(\$1,869.36)	(\$2,327.36)	-0.8%	-1.4%	-2.2%
7500	300	\$78,362.58	\$103,970.00	\$182,332.58	\$77,643.53	\$109,113.11	\$186,756.64	(\$719.05)	(\$2,856.89)	(\$3,575.94)	-0.8%	-1.6%	-2.4%
10000	300	\$103,387.08	\$136,995.00	\$240,382.08	\$102,417.58	\$145,167.50	\$247,585.08	(\$969.50)	(\$4,027.50)	(\$5,000.00)	-0.9%	-1.7%	-2.6%
20000	300	\$216,463.58	\$282,990.00	\$499,453.58	\$214,877.58	\$330,264.00	\$545,141.58	(\$1,586.00)	(\$68,626.00)	(\$72,212.00)	-0.7%	-13.7%	-14.4%
750	400	\$19,543.08	\$26,954.00	\$46,497.08	\$19,264.58	\$27,526.91	\$46,791.49	(\$278.50)	(\$562.43)	(\$840.93)	-1.4%	-1.2%	-2.6%
1500	400	\$26,957.58	\$36,482.00	\$63,439.58	\$26,562.09	\$37,994.66	\$64,556.75	(\$395.49)	(\$1,512.67)	(\$1,908.16)	-1.5%	-2.4%	-3.9%
2500	400	\$34,362.08	\$45,970.00	\$80,332.08	\$33,918.08	\$47,709.46	\$81,627.54	(\$444.00)	(\$1,660.54)	(\$2,104.54)	-1.3%	-2.0%	-3.3%
5000	300	\$68,724.58	\$91,940.00	\$160,664.58	\$68,143.53	\$97,167.50	\$165,311.03	(\$581.05)	(\$4,772.50)	(\$5,353.55)	-0.8%	-3.0%	-3.8%
7500	300	\$91,643.08	\$122,995.00	\$214,638.08	\$90,924.53	\$130,117.50	\$221,042.03	(\$718.55)	(\$6,077.50)	(\$6,796.05)	-0.8%	-2.8%	-3.6%
10000	300	\$121,100.58	\$160,990.00	\$282,090.58	\$120,147.58	\$178,167.50	\$298,315.08	(\$953.00)	(\$18,922.50)	(\$19,875.50)	-0.8%	-6.8%	-7.6%
20000	300	\$242,201.08	\$321,980.00	\$564,181.08	\$239,295.08	\$363,355.00	\$602,650.08	(\$2,906.00)	(\$76,625.00)	(\$79,531.00)	-1.2%	-13.5%	-14.7%
750	400	\$18,000.00	\$24,000.00	\$42,000.00	\$17,625.00	\$25,200.00	\$42,825.00	(\$375.00)	(\$1,800.00)	(\$2,175.00)	-2.1%	-4.3%	-5.4%
1500	400	\$24,000.00	\$32,000.00	\$56,000.00	\$23,500.00	\$34,400.00	\$57,900.00	(\$500.00)	(\$2,400.00)	(\$2,900.00)	-2.8%	-4.3%	-5.1%
2500	400	\$30,000.00	\$40,000.00	\$70,000.00	\$29,375.00	\$43,600.00	\$72,975.00	(\$625.00)	(\$3,200.00)	(\$3,825.00)	-2.1%	-4.6%	-5.7%
5000	300	\$60,000.00	\$80,000.00	\$140,000.00	\$58,750.00	\$86,400.00	\$145,150.00	(\$1,250.00)	(\$6,400.00)	(\$7,650.00)	-2.1%	-4.6%	-5.7%
7500	300	\$90,000.00	\$120,000.00	\$210,000.00	\$88,125.00	\$129,600.00	\$217,725.00	(\$1,875.00)	(\$9,600.00)	(\$11,475.00)	-2.1%	-4.6%	-5.7%
10000	300	\$120,000.00	\$160,000.00	\$280,000.00	\$117,500.00	\$176,800.00	\$294,300.00	(\$2,500.00)	(\$12,800.00)	(\$15,300.00)	-2.1%	-4.6%	-5.7%
20000	300	\$240,000.00	\$320,000.00	\$560,000.00	\$235,000.00	\$355,200.00	\$590,200.00	(\$5,000.00)	(\$26,800.00)	(\$31,800.00)	-2.1%	-4.8%	-5.9%
750	400	\$15,000.00	\$20,000.00	\$35,000.00	\$14,625.00	\$21,200.00	\$35,825.00	(\$375.00)	(\$1,800.00)	(\$2,175.00)	-2.5%	-5.1%	-6.6%
1500	400	\$20,000.00	\$26,666.67	\$46,666.67	\$19,500.00	\$28,000.00	\$47,500.00	(\$500.00)	(\$3,333.33)	(\$3,833.33)	-2.5%	-7.1%	-9.6%
2500	400	\$25,000.00	\$33,333.33	\$58,333.33	\$24,375.00	\$36,000.00	\$60,375.00	(\$625.00)	(\$4,000.00)	(\$4,625.00)	-2.5%	-7.1%	-9.6%
5000	300	\$50,000.00	\$66,666.67	\$116,666.67	\$48,750.00	\$72,000.00	\$120,750.00	(\$1,250.00)	(\$8,000.00)	(\$9,250.00)	-2.5%	-6.9%	-9.4%
7500	300	\$75,000.00	\$100,000.00	\$175,000.00	\$73,125.00	\$108,000.00	\$181,125.00	(\$1,875.00)	(\$12,000.00)	(\$13,875.00)	-2.5%	-6.9%	-9.4%
10000	300	\$100,000.00	\$133,333.33	\$233,333.33	\$97,500.00	\$144,000.00	\$241,500.00	(\$2,500.00)	(\$16,000.00)	(\$18,500.00)	-2.5%	-6.9%	-9.4%
20000	300	\$200,000.00	\$266,666.67	\$466,666.67	\$195,000.00	\$333,333.33	\$528,333.33	(\$5,000.00)	(\$32,666.67)	(\$37,666.67)	-2.5%	-7.0%	-9.5%
750	400	\$15,000.00	\$20,000.00	\$35,000.00	\$14,625.00	\$21,200.00	\$35,825.00	(\$375.00)	(\$1,800.00)	(\$2,175.00)	-2.5%	-5.1%	-6.6%
1500	400	\$20,000.00	\$26,666.67	\$46,666.67	\$19,500.00	\$28,000.00	\$47,500.00	(\$500.00)	(\$3,333.33)	(\$3,833.33)	-2.5%	-7.1%	-9.6%
2500	400	\$25,000.00	\$33,333.33	\$58,333.33	\$24,375.00	\$36,000.00	\$60,375.00	(\$625.00)	(\$4,000.00)	(\$4,625.00)	-2.5%	-7.1%	-9.6%
5000	300	\$50,000.00	\$66,666.67	\$116,666.67	\$48,750.00	\$72,000.00	\$120,750.00	(\$1,250.00)	(\$8,000.00)	(\$9,250.00)	-2.5%	-6.9%	-9.4%
7500	300	\$75,000.00	\$100,000.00	\$175,000.00	\$73,125.00	\$108,000.00	\$181,125.00	(\$1,875.00)	(\$12,000.00)	(\$13,875.00)	-2.5%	-6.9%	-9.4%
10000	300	\$100,000.00	\$133,333.33	\$233,333.33	\$97,500.00	\$144,000.00	\$241,500.00	(\$2,500.00)	(\$16,000.00)	(\$18,500.00)	-2.5%	-6.9%	-9.4%
20000	300	\$200,000.00	\$266,666.67	\$466,666.67	\$195,000.00	\$333,333.33	\$528,333.33	(\$5,000.00)	(\$32,666.67)	(\$37,666.67)	-2.5%	-7.0%	-9.5%

Approved Rates Effective February 1, 2019

Line Item	Customer Charge	Utilities	RE Growth Program	Distribution Demand Charge	Distribution Energy Charge	Renewable Energy Distribution Charge	Transmission Demand Charge	Transmission Adjustment	Supply Services Energy Charge
(1) Distribution Customer Charge	\$1,100.00								
(2) LHAEP Base Charge	\$0.00	\$102.78							
(3) Renewable Energy Growth Program Charge		\$102.78							
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.00								
(5) Distribution Charge (per kWh)	\$0.00385								
(6) Operating & Maintenance Expense Charge	\$0.00085								
(7) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)								
(8) FY18 Capex Factor Demand Charge (per kW > 200kW)	\$0.00								
(9) Capex Factor Demand Charge (per kW > 200kW)	\$0.00184								
(10) Renewal Decoupling Adjustment Factor	(\$0.00023)								
(11) Pension Adjustment Factor	\$0.00288								
(12) Storm Fund Replenishment Factor	\$0.00288								
(13) Average Management Adjustment Factor	\$0.00002								
(14) Low Income Discount Recovery Factor	\$0.00152								
(15) Long-term Commitment for Renewable Energy Charge	\$0.00084								
(16) Transmission Demand Charge	\$4.47								
(17) Transmission Demand Charge	\$4.47								
(18) Base Transmission Charge	\$0.01221								
(19) Transmission Adjustment	(\$0.00036)								
(20) Transmission Uncollectible Factor	(\$0.00029)								
(21) Base Transistor Charge	(\$0.00083)								
(22) Transition Adjustment	(\$0.00004)								
(23) Energy Efficiency Programs	\$0.1847								
(24) Smart Grid Base Charge	\$0.1847								
(25) SCS Adjustment Factor	(\$0.00830)								
(26) SCS Administrative Cost Adjustment Factor	\$0.00177								
(27) Renewable Energy Standard Charge	\$0.00004								

Line Item on Bill

Line Item	Customer Charge	Utilities	RE Growth Program	Distribution Demand Charge	Distribution Energy Charge	Renewable Energy Distribution Charge	Transmission Demand Charge	Transmission Adjustment	Supply Services Energy Charge
(28) Distribution Customer Charge	\$1,100.00								
(29) LHAEP Base Charge	\$0.00	\$102.78							
(30) RE Growth Program	\$102.78								
(31) Transmission Adjustment	\$0.00950								
(32) Distribution Energy Charge	\$0.00462								
(33) Distribution Demand Charge	\$5.00								
(34) Transmission Demand Charge	\$4.47								
(35) Smart Grid Base Charge	\$0.1847								
(36) Renewable Energy Standard Charge	\$0.00746								
(37) Supply Services Energy Charge	\$0.13198								

Column (c) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2009 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2019  
Column (d) per all lines except Lines (15), (16), (17), (18), (19), (20), (21), (22), (23), and (26) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2009 effective 1/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 1/1/2019