

March 8, 2019

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4915 - FY 2020 Electric Infrastructure, Safety, and Reliability Plan
Revised ISR Factors (Section 6) and Bill Impacts (Section 7)**

Dear Ms. Massaro:

I have enclosed ten (10) copies of National Grid's¹ revised Section 6 (Rate Design) and Section 7 (Bill Impacts) of the Electric Infrastructure, Safety, and Reliability Plan (the Electric ISR Plan or Plan) for fiscal Year (FY) 2020 (Revised Plan). The Company is submitting the Revised Plan to reflect changes to the FY 2020 CapEx factors for each rate class and updated customer bill impacts as a result of the revised FY 2020 revenue requirement that the Company filed on March 1, 2019.

Based on the revised revenue requirement, as shown in Revised Section 5, Attachment 1, page 1, for residential customers on the A-16/A-60 rate, the revised CapEx factor is \$0.00116 per kWh, which is a decrease of \$0.00007 per kWh from the CapEx factor originally proposed. For a residential customer using 500 kWh per month, implementation of the revised ISR factors will result in a monthly bill increase of \$0.75 (as compared to \$0.79 in the original filing), or 0.6% (as compared to 0.7% in the original filing).

Thank you for your attention to this matter. If you have any questions, please contact me at 401-784-7288.

Very truly yours,



Jennifer Brooks Hutchinson

Enclosures

cc: Docket 4915 Service List
John Bell, Division
Greg Booth, Division
Leo Wold, Esq.
Christy Hetherington, Esq.
Al Contente, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

March 8, 2019
Date

Docket No. 4915 - National Grid's Electric ISR Plan FY 2020
Docket No. 4857 - Performance Incentives Pursuant to R.I.G.L. §39-1
27.7.1(e)(3)

Service List as of 1/4/2019

Name/Address	E-mail Distribution	Phone
Jennifer Hutchinson, Esq. National Grid 280 Melrose St. Providence, RI 02907	jennifer.hutchinson@nationalgrid.com ; celia.obrien@nationalgrid.com ; Joanne.scanlon@nationalgrid.com ;	401-784-7288
National Grid Melissa Little John Nestor Ryan Moe Adam Crary William Richer Kathy Castro	Melissa.Little@nationalgrid.com ; Ryan.Moe@nationalgrid.com ; John.Nestor@nationalgrid.com ; Adam.Crary@nationalgrid.com ; William.Richer@nationalgrid.com ; Kathy.Caston@nationalgrid.com ;	
Division of Public Utilities (Division) Christy Hetherington, Esq. Dept. of Attorney General 150 South Main St. Providence, RI 02903	Chetherington@riag.ri.gov ; Dmacrae@riag.ri.gov ; John.bell@dpuc.ri.gov ; Macky.McCleary@dpuc.ri.gov ; Jonathan.Schrag@dpuc.ri.gov ; Kevin.Lynch@dpuc.ri.gov ; Joseph.shilling@dpuc.ri.gov ;	
Greg Booth Linda Kushner PowerServices, Inc 1616 E. Millbrook Road, Suite 210 Raleigh, NC 27609	gbooth@powerservices.com ; Lkushner@powerservices.com ;	919-256-5900

Office of Energy Resources (OER) Andrew Marcaccio, Esq. Dept. of Administration Division of Legal Services One Capitol Hill, 4 th Floor Providence, RI 02908	Andrew.marcaccio@doa.ri.gov ;	401-222-3417
Christopher Kearns, OER Carrie Gill Nick Ucci	Christopher.Kearns@energy.ri.gov ; Carrie.Gill@energy.ri.gov ; Nicholas.Ucci@energy.ri.gov ;	
File an original & ten copies w/: Luly E. Massaro, Commission Clerk John Harrington, Commission Counsel Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Luly.massaro@puc.ri.gov ; John.harrington@puc.ri.gov ; Cynthia.WilsonFrias@puc.ri.gov ; Alan.nault@puc.ri.gov ;	401-780-2107

The Narragansett Electric Company
Infrastructure, Safety and Reliability Plan Factors Calculations - Summary
Summary of Proposed Factors
(for the 12 months beginning April 1, 2019)

	<u>Residential</u> <u>A-16 / A-60</u> (a)	<u>Small C&I</u> <u>C-06</u> (b)	<u>General C&I</u> <u>G-02</u> (c)	<u>Large</u> <u>Demand</u> <u>B-32</u> (d)	<u>Large</u> <u>Demand</u> <u>G-32</u> (e)	<u>S-05 / S-06</u> <u>S-10 / S-14</u> (f)	<u>Propulsion</u> <u>X-01</u> (g)
(1) O&M Factor per kWh	\$0.00204	\$0.00209	\$0.00156	\$0.00079	\$0.00079	\$0.00947	\$0.00025
(2) O&M Factor per kW	n/a	n/a	n/a	\$0.04	n/a	n/a	n/a
(3) CapEx kWh Charge	\$0.00116	\$0.00101	n/a	n/a	n/a	\$0.00123	\$0.00007
(4) CapEx kW Charge	n/a	n/a	\$0.27	\$0.26	\$0.26	n/a	n/a
(5) Back-Up Service CapEx kW Charge	n/a	n/a	n/a	\$0.02	n/a	n/a	n/a

- (1) Page 2, Line (6); Column (d) applicable to supplemental kWh deliveries only
- (2) Page 4, Column (a), Line (4), applicable to backup service only
- (3) Page 3, Line (6)
- (4) Columns (c), (d), and (e) per Page 3, Line (8), Column (d) applicable to supplemental service only
- (5) Page 4, Column (a), Line (6), applicable to backup service only

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4915
FY 2020 Electric Infrastructure, Safety,
and Reliability Plan Filing
Revised Section 6: Rate Design
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The Narragansett Electric Company
FY20 Proposed Operations & Maintenance Factors
(for the 12 months beginning April 1, 2019)

	<u>Total</u> (a)	<u>Residential</u> <u>A-16 / A60</u> (b)	<u>Small C&I</u> <u>C-06</u> (c)	<u>General C&I</u> <u>G-02</u> (d)	<u>Large Demand</u> <u>B-32 / G-32</u> (e)	<u>S-05 / S-06</u> <u>S-10 / S-14</u> (f)	<u>Propulsion</u> <u>X-01</u> (g)
(1) FY20 Forecasted Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense	\$11,507,000						
(2) Operating & Maintenance Expense - Rate Year Allowance (\$000s)	\$44,205	\$22,620	\$4,919	\$7,563	\$7,045	\$2,036	\$22
(3) Percentage of Total	100.00%	51.17%	11.13%	17.11%	15.94%	4.61%	0.05%
(4) Allocated Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense	\$11,507,000	\$5,888,210	\$1,280,464	\$1,968,724	\$1,833,883	\$529,991	\$5,727
(5) Forecasted kWh - April 2019 through March 2020	7,138,725,020	2,879,502,421	611,116,733	1,258,999,781	2,310,289,330	55,915,723	22,901,032
(6) Proposed Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense Charge per kWh		\$0.00204	\$0.00209	\$0.00156	\$0.00079	\$0.00947	\$0.00025

- (1) per Revised Section 5: Attachment 1, page 1, line (5) column (c)
- (2) per RIPUC 4770/4780, Compliance Attachment 6, (Schedule 1B), page 3, line 88
- (3) Line (2) ÷ Line (2) Total Column
- (4) Line (1) Total Column x Line (3)
- (5) per Company forecasts
- (6) Line (4) ÷ Line (5), truncated to 5 decimal places

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4915
FY 2020 Electric Infrastructure, Safety,
and Reliability Plan Filing
Revised Section 6: Rate Design
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The Narragansett Electric Company
FY20 Proposed CapEx Factors
(for the 12 months beginning April 1, 2019)

	<u>Total</u> (a)	<u>Residential</u> <u>A-16 / A60</u> (b)	<u>Small C&I</u> <u>C-06</u> (c)	<u>General C&I</u> <u>G-02</u> (d)	<u>Large Demand</u> <u>B-32 / G-32</u> (e)	<u>Lighting</u> <u>S-05 / S-06</u> <u>S-10 / S-14</u> (f)	<u>Propulsion</u> <u>X-01</u> (g)
(1) FY20 Capital Investment Component of Revenue Requirement	\$6,060,757						
(2) Total Rate Base (\$000s)	\$729,511	\$404,995	\$75,009	\$117,155	\$123,849	\$8,296	\$208
(3) Percentage of Total	100.00%	55.52%	10.28%	16.06%	16.98%	1.14%	0.03%
(4) Allocated Revenue Requirement	\$6,060,757	\$3,364,685	\$623,170	\$973,322	\$1,028,935	\$68,920	\$1,726
(5) Forecasted kWh - April 2019 through March 2020	7,138,725,020	2,879,502,421	611,116,733	1,258,999,781	2,310,289,330	55,915,723	22,901,032
(6) Proposed CapEx Factor - kWh charge		\$0.00116	\$0.00101	n/a	n/a	\$0.00123	\$0.00007
(7) Forecasted kW - April 2019 through March 2020				3,499,560	3,897,004		
(8) Proposed CapEx Factor - kW Charge		n/a	n/a	\$0.27	\$0.26	n/a	n/a

- (1) per Revised Section 5: Attachment 1, page 1, Line (13), Column (c)
(2) RIPUC 4770/4780, Compliance Attachment 6, (Schedule 1A), page 1, Line 9
(3) Line (3) ÷ Line (3) Total Column
(4) Line (1) Total Column x Line (3)
(5) per Company forecasts
(6) For non demand-based rate classes, Line (4) ÷ Line (5), truncated to 5 decimal places
(7) per Company forecasts
(8) For demand-based rate classes, Line (4) ÷ Line (7), truncated to 2 decimal places
Note: charges apply to kW>10 for rate class G-02 and kW>200 for rate class B-32/G-32

The Narragansett Electric Company
Calculation of Operations & Maintenance and CapEx Factors and Base Distribution Charge for Back-up Service Rates

Large Demand
B-32
(a)

Operations & Maintenance Factors

(1)	Allocated Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense	\$1,833,883
(2)	Forecasted kW - April 2019 through March 2020	3,897,004
(3)	Vegetation Management (VM) and Inspection & Maintenance (I&M) O&M Expense Charge per kW	\$0.47
(4)	Proposed Discounted O&M kW Factor Charge effective 4/1/2019	\$0.04

CapEx Factors

(5)	Proposed CapEx kW Factor Charge effective 4/01/2019	\$0.26
(6)	Proposed Discounted CapEx kW Factor Charge effective 4/1/2019	\$0.02

- (1) Page 2, Line (4)
- (2) per Company Forecasts
- (3) Line (1) ÷ Line (2), truncated to 2 decimal places
- (4) Line (3) x .10, truncated to two decimal places
- (5) Page 3, Line (8)
- (6) Line (5) x .10, truncated to two decimal places

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Present Rates			Proposed Rates Effective April 1, 2019			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)		Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
150	\$23.26	\$16.49	\$1.66	\$41.41	\$23.47	\$16.49	\$1.67	\$41.63	\$0.21	\$0.00	\$0.01	\$0.22	0.5%	0.0%	0.0%	0.5%	30.1%
300	\$38.10	\$32.97	\$2.96	\$74.03	\$38.54	\$32.97	\$2.98	\$74.49	\$0.44	\$0.00	\$0.02	\$0.46	0.6%	0.0%	0.0%	0.6%	12.9%
400	\$48.00	\$43.96	\$3.83	\$95.79	\$48.58	\$43.96	\$3.86	\$96.40	\$0.58	\$0.00	\$0.03	\$0.61	0.6%	0.0%	0.0%	0.6%	11.6%
500	\$57.90	\$54.95	\$4.70	\$117.55	\$58.62	\$54.95	\$4.73	\$118.30	\$0.72	\$0.00	\$0.03	\$0.75	0.6%	0.0%	0.0%	0.6%	9.6%
600	\$67.79	\$65.94	\$5.57	\$139.30	\$68.66	\$65.94	\$5.61	\$140.21	\$0.87	\$0.00	\$0.04	\$0.91	0.6%	0.0%	0.0%	0.7%	7.7%
700	\$77.69	\$76.93	\$6.44	\$161.06	\$78.70	\$76.93	\$6.48	\$162.11	\$1.01	\$0.00	\$0.04	\$1.05	0.6%	0.0%	0.0%	0.7%	19.0%
1,200	\$127.17	\$131.88	\$10.79	\$269.84	\$128.91	\$131.88	\$10.87	\$271.66	\$1.74	\$0.00	\$0.08	\$1.82	0.6%	0.0%	0.0%	0.7%	6.8%
2,000	\$206.35	\$219.80	\$17.76	\$443.91	\$209.25	\$219.80	\$17.88	\$446.93	\$2.90	\$0.00	\$0.12	\$3.02	0.7%	0.0%	0.0%	0.7%	2.3%

Present Rates (o) Proposed Rates Effective April 1, 2019 (p) Line Item on Bill

(1) Distribution Customer Charge	\$6.00	\$6.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.81	\$0.81	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04298	
(5) Operating & Maintenance Expense Charge	\$0.00175	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) CapEx Factor Charge	\$0.00000	\$0.00116	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	
(9) Revenue Decoupling Adjustment Factor	\$0.00184	\$0.00184	Distribution Energy Charge
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrangement Management Adjustment Factor	\$0.00002	\$0.00002	
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00647	\$0.00647	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00043	\$0.00043	
(16) Base Transmission Charge	\$0.03154	\$0.03154	
(17) Transmission Adjustment Factor	\$0.00076	\$0.00076	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00043	\$0.00043	
(19) Base Transition Charge	(\$0.00083)	(\$0.00083)	
(20) Transition Adjustment	(\$0.00004)	(\$0.00004)	Transition Charge
(21) Energy Efficiency Program Charge	\$0.01002	\$0.01002	Energy Efficiency Programs
(22) Standard Offer Service Base Charge	\$0.10814	\$0.10814	
(23) SOS Adjustment Factor	\$0.00007	\$0.00007	
(24) SOS Administrative Cost Adjustment Factor	\$0.00165	\$0.00165	Supply Services Energy Charge
(25) Renewable Energy Standard Charge	\$0.00004	\$0.00004	

Line Item on Bill

(26) Customer Charge	\$6.00	\$6.00
(27) LIHEAP Enhancement Charge	\$0.81	\$0.81
(28) RE Growth Program	\$1.60	\$1.60
(29) Transmission Charge	kWh x \$0.03273	\$0.03273
(30) Distribution Energy Charge	kWh x \$0.05019	\$0.05164
(31) Transition Charge	kWh x (\$0.00087)	(\$0.00087)
(32) Energy Efficiency Programs	kWh x \$0.01002	\$0.01002
(33) Renewable Energy Distribution Charge	kWh x \$0.00690	\$0.00690
(34) Supply Services Energy Charge	kWh x \$0.10990	\$0.10990

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2018;
Column (p): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2018;
Line (5) per Revised Section 6, Page 1, Line (1), Column (a)
Line (7) per Revised Section 6, Page 1, Line (3), Column (a)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh (a)	Present Rates				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers (v)		
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25 (e) = (b)+(c)-(d)	Total (f) = (b)+(c)+(d)	Delivery Services (g)	Supply Services (h)	Low Income Discount (i) = [(g)+(h)] x .25 (j) = (g)+(h)-(i)	Total (k) = (g)+(h)+(i)	Delivery Services (l) = (b)-(g) (m) = (b)-(g)-(i)+(d)	Supply Services (n) = (c)-(h) (o) = (c)-(h)-(j)+(e)	GET (p) = (f)-(k) (q) = (f)-(k)-(j)+(e)	Total (r) = (l)+(m)+(n)+(o)+(p)+(q)	Delivery Services (s) = (l)-(m) (t) = (l)-(m)-(j)+(e)	Supply Services (u) = (n)-(o) (v) = (n)-(o)-(j)+(e)		GET (w) = (p)-(q) (x) = (p)-(q)-(j)+(e)	Total (y) = (r)-(s)-(t)-(u)-(v)-(w)-(x)-(y)
150	\$19.03	\$16.49	(\$8.88)	\$26.64	\$19.25	\$16.49	(\$8.94)	\$27.92	\$0.16	\$0.00	\$0.00	\$0.17	0.6%	0.0%	0.0%	0.6%	32.1%
300	\$33.65	\$32.97	(\$16.66)	\$49.96	\$34.08	\$32.97	(\$16.76)	\$52.39	\$0.33	\$0.00	\$0.00	\$0.35	0.6%	0.0%	0.0%	0.6%	15.4%
400	\$43.39	\$43.96	(\$21.84)	\$65.51	\$43.97	\$43.96	(\$21.98)	\$68.70	\$0.44	\$0.00	\$0.00	\$0.46	0.6%	0.0%	0.0%	0.7%	12.5%
500	\$53.14	\$54.95	(\$27.02)	\$81.07	\$53.86	\$54.95	(\$27.20)	\$85.01	\$0.54	\$0.00	\$0.00	\$0.56	0.6%	0.0%	0.0%	0.7%	9.6%
600	\$62.88	\$65.94	(\$32.21)	\$96.61	\$63.75	\$65.94	(\$32.42)	\$101.32	\$0.66	\$0.00	\$0.00	\$0.68	0.7%	0.0%	0.0%	0.7%	7.2%
700	\$72.63	\$76.93	(\$37.39)	\$112.17	\$73.64	\$76.93	(\$37.64)	\$117.64	\$0.76	\$0.00	\$0.00	\$0.80	0.7%	0.0%	0.0%	0.6%	16.4%
1,200	\$121.35	\$131.88	(\$63.31)	\$189.92	\$123.09	\$131.88	(\$63.74)	\$199.20	\$1.31	\$0.00	\$0.00	\$1.37	0.7%	0.0%	0.0%	0.6%	5.2%
2,000	\$199.31	\$219.80	(\$104.78)	\$314.33	\$202.21	\$219.80	(\$105.50)	\$329.70	\$2.18	\$0.00	\$0.00	\$2.27	0.7%	0.0%	0.0%	0.7%	1.6%

Proposed Rates Effective October 1, 2018

Present Rates

Line Item on Bill	(w)	(x)
(1) Distribution Customer Charge	\$2.00	\$2.00
(2) LIHEAP Enhancement Charge	\$0.81	\$0.81
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04298
(5) Operating & Maintenance Expense Charge	\$0.00175	\$0.00175
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.0002)	(\$0.0002)
(7) CapEx Factor Charge	\$0.00000	\$0.00000
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)
(9) Revenue Decoupling Adjustment Factor	\$0.00184	\$0.00184
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Arrangement Management Adjustment Factor	\$0.00002	\$0.00002
(13) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00647	\$0.00647
(15) Net Metering Charge	\$0.00043	\$0.00043
(16) Base Transmission Charge	\$0.03154	\$0.03154
(17) Transmission Adjustment Factor	\$0.00076	\$0.00076
(18) Transmission Uncollectible Factor	\$0.00043	\$0.00043
(19) Base Transition Charge	(\$0.00083)	(\$0.00083)
(20) Transition Adjustment	(\$0.00044)	(\$0.00044)
(21) Energy Efficiency Program Charge	\$0.01002	\$0.01002
(22) Standard Offer-Service Base Charge	\$0.10814	\$0.10814
(23) SOS Adjustment Factor	\$0.00007	\$0.00007
(24) SOS Administrative Cost Adjustment Factor	\$0.00165	\$0.00165
(25) Renewable Energy Standard Charge	\$0.00044	\$0.00044
Line Item on Bill		
(26) Customer Charge	\$2.00	\$2.00
(27) LIHEAP Enhancement Charge	\$0.81	\$0.81
(28) RE Growth Program	\$1.60	\$1.60
(29) Transmission Charge	\$0.03273	\$0.03273
(30) Distribution Energy Charge	\$0.04867	\$0.04867
(31) Transition Charge	(\$0.00087)	(\$0.00087)
(32) Energy Efficiency Programs	\$0.01002	\$0.01002
(33) Renewable Energy Distribution Charge	\$0.00690	\$0.00690
(34) Supply Services Energy Charge	\$0.10990	\$0.10990
(35) Discount percentage	25%	25%

Column (w) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2018

Column (x) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2018;

Line (5) per Revised Section 6, Page 1, Line (1), Column (a)

Line (7) per Revised Section 6, Page 1, Line (3), Column (a)

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4915
FY 2020 Electric Infrastructure, Safety,
and Reliability Plan Filing
Revised Section 7: Bill Impacts
Page 3 of 6

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Present Rates				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill		Percentage of Customers (v)		
	Delivery Services (d)	Supply Services (s)	Low Income Discount (l) = (d)-(s)	Total (t) = (d)+(s)+(l)	Delivery Services (d)	Supply Services (s)	Low Income Discount (l) = (d)-(s)	Total (t) = (d)+(s)+(l)	Delivery Services (d)	Supply Services (s)	GET (g)	Total (t) = (d)+(s)+(g)	Delivery Services (d)	Supply Services (s)		GET (g)	Total (t) = (d)+(s)+(g)
150	\$1903	\$1649	(\$1066)	\$2486	\$1925	\$1649	(\$1072)	\$2502	\$0.16	\$0.00	\$0.00	\$0.16	0.6%	0.0%	0.0%	0.6%	32.1%
300	\$3365	\$3297	(\$1999)	\$4663	\$3408	\$3297	(\$2012)	\$4693	\$0.30	\$0.00	\$0.02	\$0.32	0.6%	0.0%	0.0%	0.6%	15.4%
400	\$4339	\$4396	(\$2621)	\$6114	\$4397	\$4396	(\$2638)	\$6155	\$0.41	\$0.00	\$0.01	\$0.42	0.6%	0.0%	0.0%	0.7%	12.5%
500	\$5314	\$5495	(\$3243)	\$7566	\$5386	\$5495	(\$3264)	\$7617	\$0.51	\$0.00	\$0.02	\$0.53	0.6%	0.0%	0.0%	0.7%	9.6%
600	\$6288	\$6594	(\$3865)	\$9017	\$6375	\$6594	(\$3891)	\$9078	\$0.61	\$0.00	\$0.02	\$0.63	0.6%	0.0%	0.0%	0.7%	7.2%
700	\$7263	\$7693	(\$4487)	\$10469	\$7364	\$7693	(\$4517)	\$10540	\$0.71	\$0.00	\$0.03	\$0.74	0.7%	0.0%	0.0%	0.7%	16.4%
1,200	\$12135	\$13188	(\$7597)	\$17726	\$12309	\$13188	(\$7649)	\$17848	\$1.22	\$0.00	\$0.05	\$1.27	0.7%	0.0%	0.0%	0.7%	5.2%
2,000	\$19931	\$21980	(\$12573)	\$29338	\$20221	\$21980	(\$12660)	\$29541	\$2.08	\$0.00	\$0.09	\$2.12	0.7%	0.0%	0.0%	0.7%	1.6%

Line Item on Bill	Present Rates (w)	Proposed Rates Effective October 1, 2018 (v)	Line Item on Bill
(1) Distribution Customer Charge	\$2.00	\$2.00	Customer Charge
(2) LIHEAP Enhancement Charge	\$0.81	\$0.81	LIHEAP Enhancement Charge
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04298	
(5) Operating & Maintenance Expense Charge	\$0.00175	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) CapEx Factor Charge	\$0.00000	\$0.00116	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	Distribution Energy Charge
(9) Revenue Decoupling Adjustment Factor	\$0.00184	\$0.00184	
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrangement Management Adjustment Factor	\$0.00002	\$0.00002	
(13) Low Income Discount Recovery Factor	\$0.00000	\$0.00000	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00647	\$0.00647	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00043	\$0.00043	
(16) Base Transmission Charge	\$0.03154	\$0.03154	
(17) Transmission Adjustment Factor	\$0.00076	\$0.00076	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00043	\$0.00043	
(19) Base Transition Charge	(\$0.00083)	(\$0.00083)	Transition Charge
(20) Transition Adjustment	(\$0.00004)	(\$0.00004)	Energy Efficiency Programs
(21) Energy Efficiency Program Charge	\$0.01002	\$0.01002	
(22) Standard Offer Service Base Charge	\$0.10814	\$0.10814	
(23) SOS Adjustment Factor	\$0.00007	\$0.00007	Supply Services Energy Charge
(24) SOS Administrative Cost Adjustment Factor	\$0.00165	\$0.00165	
(25) Renewable Energy Standard Charge	\$0.00004	\$0.00004	
Line Item on Bill			
(26) Energy Efficiency Program Charge	\$2.00	\$2.00	
(27) LIHEAP Enhancement Charge	\$0.81	\$0.81	
(28) RE Growth Program	\$1.60	\$1.60	
(29) Distribution Energy Charge	\$0.03273	\$0.03273	
(30) Distribution Energy Charge	\$0.04867	\$0.05012	
(31) Transition Charge	(\$0.00087)	(\$0.00087)	
(32) Energy Efficiency Programs	\$0.01002	\$0.01002	
(33) Renewable Energy Distribution Charge	\$0.00690	\$0.00690	
(34) Supply Services Energy Charge	\$0.10990	\$0.10990	
(35) Discount percentage	30%	30%	

Column (v) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2018
Column (w) Lines (1) through (21), (4) through (25) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 9/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 9/1/2018
Line (5) per Revised Section 6, Page 1, Line (1), Column (a)
Line (7) per Revised Section 6, Page 1, Line (3), Column (a)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Present Rates			Proposed Rates Effective April 1, 2019			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (n)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)					
250	\$36.47	\$27.48	\$2.66	\$66.61	\$36.81	\$27.48	\$2.68	\$66.97	\$0.34	\$0.00	\$0.02	\$0.36	0.5%	0.0%	0.0%	0.5%	56.3%
500	\$59.64	\$54.95	\$4.77	\$119.36	\$60.31	\$54.95	\$4.80	\$120.06	\$0.67	\$0.00	\$0.03	\$0.70	0.6%	0.0%	0.0%	0.6%	16.9%
1,000	\$105.96	\$109.90	\$8.99	\$224.85	\$107.30	\$109.90	\$9.05	\$226.25	\$1.34	\$0.00	\$0.06	\$1.40	0.6%	0.0%	0.0%	0.6%	8.1%
1,500	\$152.29	\$164.85	\$13.21	\$330.35	\$154.30	\$164.85	\$13.30	\$332.45	\$2.01	\$0.00	\$0.09	\$2.10	0.6%	0.0%	0.0%	0.6%	5.0%
2,000	\$198.61	\$219.80	\$17.43	\$435.84	\$201.29	\$219.80	\$17.55	\$438.64	\$2.68	\$0.00	\$0.12	\$2.80	0.6%	0.0%	0.0%	0.6%	13.6%

Present Rates

Proposed Rates Effective April 1, 2019

Line Item on Bill

(1) Distribution Customer Charge	\$10.00				\$10.00														
(2) LIHEAP Enhancement Charge	\$0.81				\$0.81														
(3) Renewable Energy Growth Program Charge	\$2.50				\$2.50														
(4) Distribution Charge (per kWh)	\$0.04207				\$0.04207														
(5) Operating & Maintenance Expense Charge	\$0.00176				\$0.00176														
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)				(\$0.00002)														
(7) CapEx Factor Charge	\$0.00000				\$0.00000														
(8) CapEx Reconciliation Factor	(\$0.00052)				(\$0.00052)														
(9) Revenue Decoupling Adjustment Factor	\$0.00184				\$0.00184														
(10) Pension Adjustment Factor	(\$0.00023)				(\$0.00023)														
(11) Storm Fund Replenishment Factor	\$0.00288				\$0.00288														
(12) Arrerage Management Adjustment Factor	\$0.00002				\$0.00002														
(13) Low Income Discount Recovery Factor	\$0.00152				\$0.00152														
(14) Long-term Contracting for Renewable Energy Charge	\$0.00647				\$0.00647														
(15) Net Metering Charge	\$0.00043				\$0.00043														
(16) Base Transmission Charge	\$0.03167				\$0.03167														
(17) Transmission Adjustment Factor	(\$0.00474)				(\$0.00474)														
(18) Transmission Uncollectible Factor	\$0.00035				\$0.00035														
(19) Base Transition Charge	(\$0.00083)				(\$0.00083)														
(20) Transition Adjustment	(\$0.00004)				(\$0.00004)														
(21) Energy Efficiency Program Charge	\$0.01002				\$0.01002														
(22) Standard Offer Service Base Charge	\$0.10864				\$0.10864														
(23) SOS Adjustment Factor	(\$0.00041)				(\$0.00041)														
(24) SOS Administrative Cost Adjustment Factor	\$0.00163				\$0.00163														
(25) Renewable Energy Standard Charge	\$0.00004				\$0.00004														
Line Item on Bill																			
(26) Customer Charge	\$10.00				\$10.00														
(27) LIHEAP Enhancement Charge	\$0.81				\$0.81														
(28) RE Growth Program	\$2.50				\$2.50														
(29) Transmission Charge	\$0.02728				\$0.02728														
(30) Distribution Energy Charge	\$0.04932				\$0.04932														
(31) Transition Charge	(\$0.00087)				(\$0.00087)														
(32) Energy Efficiency Programs	\$0.01002				\$0.01002														
(33) Renewable Energy Distribution Charge	\$0.00690				\$0.00690														
(34) Supply Services Energy Charge	\$0.10990				\$0.10990														

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2018;

Column (p): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2018;

Line (5) per Revised Section 6, Page 1, Line (1), Column (b)

Line (7) per Revised Section 6, Page 1, Line (3), Column (b)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-02 Rate Customers

KW	Monthly Power Hours Use kWh	Present Rates				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
20	200	\$471.37	\$475.20	\$39.44	\$986.01	\$475.19	\$475.20	\$39.60	\$989.99	\$3.82	\$0.00	\$0.16	\$3.98	0.8%	0.0%	0.0%	0.4%
50	200	\$1,022.11	\$1,188.00	\$92.09	\$2,302.20	\$1,035.71	\$1,188.00	\$92.65	\$2,316.36	\$13.60	\$0.00	\$0.56	\$14.16	0.6%	0.0%	0.0%	0.6%
100	200	\$1,940.01	\$2,376.00	\$179.83	\$4,495.84	\$1,969.91	\$2,376.00	\$181.08	\$4,526.99	\$29.90	\$0.00	\$1.25	\$31.15	0.7%	0.0%	0.0%	0.7%
150	200	\$2,857.91	\$3,564.00	\$267.58	\$6,689.49	\$2,904.11	\$3,564.00	\$269.50	\$6,737.61	\$46.20	\$0.00	\$1.92	\$48.12	0.7%	0.0%	0.0%	0.7%
20	300	\$546.25	\$712.80	\$82.46	\$1,311.51	\$550.63	\$712.80	\$82.64	\$1,316.07	\$4.38	\$0.00	\$0.18	\$4.56	0.3%	0.0%	0.0%	0.3%
50	300	\$1,209.31	\$1,782.00	\$124.64	\$3,115.95	\$1,224.31	\$1,782.00	\$125.26	\$3,131.57	\$15.00	\$0.00	\$0.62	\$15.62	0.5%	0.0%	0.0%	0.5%
100	300	\$2,314.41	\$3,564.00	\$244.93	\$6,123.34	\$2,347.11	\$3,564.00	\$246.50	\$6,157.41	\$32.70	\$0.00	\$1.37	\$34.07	0.5%	0.0%	0.0%	0.6%
150	300	\$3,419.51	\$5,346.00	\$365.23	\$9,130.74	\$3,469.91	\$5,346.00	\$367.33	\$9,183.24	\$50.40	\$0.00	\$2.10	\$52.50	0.6%	0.0%	0.0%	0.6%
20	400	\$621.13	\$950.40	\$95.48	\$1,637.01	\$626.07	\$950.40	\$95.69	\$1,642.16	\$4.94	\$0.00	\$0.21	\$5.15	0.3%	0.0%	0.0%	0.3%
50	400	\$1,209.31	\$2,376.00	\$157.19	\$3,929.70	\$1,412.91	\$2,376.00	\$157.87	\$3,946.78	\$16.40	\$0.00	\$0.68	\$17.08	0.4%	0.0%	0.0%	0.4%
100	400	\$2,688.81	\$4,752.00	\$310.03	\$7,750.84	\$2,724.31	\$4,752.00	\$311.51	\$7,787.82	\$35.50	\$0.00	\$1.48	\$36.98	0.5%	0.0%	0.0%	0.5%
150	400	\$3,981.11	\$7,128.00	\$462.88	\$11,571.99	\$4,035.71	\$7,128.00	\$465.15	\$11,628.86	\$54.60	\$0.00	\$2.27	\$56.87	0.5%	0.0%	0.0%	0.5%
20	500	\$696.01	\$1,188.00	\$78.50	\$1,962.51	\$701.51	\$1,188.00	\$78.73	\$1,968.24	\$5.50	\$0.00	\$0.23	\$5.73	0.3%	0.0%	0.0%	0.3%
50	500	\$1,583.71	\$2,970.00	\$189.74	\$4,743.45	\$1,601.51	\$2,970.00	\$190.48	\$4,761.99	\$17.80	\$0.00	\$0.74	\$18.54	0.4%	0.0%	0.0%	0.4%
100	500	\$3,063.21	\$5,940.00	\$375.13	\$9,378.34	\$3,101.51	\$5,940.00	\$376.73	\$9,418.24	\$38.30	\$0.00	\$1.60	\$39.90	0.4%	0.0%	0.0%	0.4%
150	500	\$4,542.71	\$8,910.00	\$560.53	\$14,013.24	\$4,601.51	\$8,910.00	\$562.98	\$14,074.49	\$58.80	\$0.00	\$2.45	\$61.25	0.4%	0.0%	0.0%	0.4%
20	600	\$770.89	\$1,425.60	\$91.52	\$2,288.01	\$776.95	\$1,425.60	\$91.77	\$2,294.32	\$6.06	\$0.00	\$0.25	\$6.31	0.3%	0.0%	0.0%	0.3%
50	600	\$1,770.91	\$3,564.00	\$222.29	\$5,557.20	\$1,790.11	\$3,564.00	\$223.09	\$5,577.20	\$19.20	\$0.00	\$0.80	\$20.00	0.3%	0.0%	0.0%	0.4%
100	600	\$3,437.61	\$7,128.00	\$440.23	\$11,005.84	\$3,478.71	\$7,128.00	\$441.95	\$11,048.66	\$41.10	\$0.00	\$1.72	\$42.82	0.4%	0.0%	0.0%	0.4%
150	600	\$5,104.31	\$10,692.00	\$668.18	\$16,454.49	\$5,167.31	\$10,692.00	\$669.80	\$16,520.11	\$63.00	\$0.00	\$2.62	\$65.62	0.4%	0.0%	0.0%	0.4%

Proposed Rates Effective April 1, 2019

Present Rates

Line Item on Bill	Present Rates (n)	Proposed Rates Effective April 1, 2019 (m)
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.81	\$0.81
(3) Renewable Energy Growth Program Charge	\$23.40	\$23.40
(4) Base Distribution Demand Charge (per kW > 10kW)	\$6.50	\$6.50
(5) Distribution Charge (per kWh)	\$0.00409	\$0.00409
(6) Operating & Maintenance Expense Charge	\$0.00128	\$0.00156
(7) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)
(8) CapEx Factor Demand Charge (per kW > 10kW)	\$0.00	\$0.27
(9) CapEx Reconciliation Factor	(\$0.00029)	(\$0.00029)
(10) Revenue Decoupling Adjustment Factor	(\$0.00184)	(\$0.00184)
(11) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(13) Average Management Adjustment Factor	\$0.00002	\$0.00002
(14) Low Income Discount Recovery Factor	\$0.00152	\$0.00152
(15) Long-term Contracting for Renewable Energy Charge	\$0.00647	\$0.00647
(16) Net Metering Charge	\$0.00043	\$0.00043
(17) Transmission Demand Charge	\$4.37	\$4.37
(18) Base Transmission Charge	\$0.01231	\$0.01231
(19) Transmission Adjustment Factor	(\$0.00236)	(\$0.00236)
(20) Transmission Uncollectible Factor	\$0.00035	\$0.00035
(21) Base Transition Charge	(\$0.00083)	(\$0.00083)
(22) Transition Adjustment	(\$0.00004)	(\$0.00004)
(23) Energy Efficiency Program Charge	\$0.01002	\$0.01002
(24) Standard Offer Service Base Charge	\$0.11754	\$0.11754
(25) SOS Adjustment Factor	(\$0.00041)	(\$0.00041)
(26) SOS Administrative Cost Adjustment Factor	\$0.00163	\$0.00163
(27) Renewable Energy Standard Charge	\$0.00004	\$0.00004
Line Item on Bill		
(28) Customer Charge	\$145.00	\$145.00
(30) LIHEAP Enhancement Charge	\$0.81	\$0.81
(29) RE Growth Program	\$23.40	\$23.40
(31) Transmission Adjustment	\$0.01030	\$0.01030
(32) Distribution Energy Charge	\$0.01137	\$0.01137
(33) Distribution Demand Charge	\$6.50	\$6.77
(34) Transmission Demand Charge	\$4.37	\$4.37
(33) Transition Charge	(\$0.00087)	(\$0.00087)
(34) Energy Efficiency Programs	\$0.01002	\$0.01002
(35) Renewable Energy Distribution Charge	\$0.00690	\$0.00690
(36) Supply Services Energy Charge	\$0.11880	\$0.11880

Column (n) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2018;
Column (m) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 10/1/2018;
Line (n) per Revised Section 6, Page 1, Line (1), Column (c)
Line (8) per Revised Section 6, Page 1, Line (4), Column (e)

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 4915
FY 2020 Electric Infrastructure, Safety,
and Reliability Plan Filing
Revised Section 7: Bill Impacts
Page 6 of 6

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to G-32 Rate Customers

kW	Monthly Power Hours Use	Present Rates				Proposed Rates Effective April 1, 2019				\$ Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (D)	Supply Services (S)	GET (G)	Total (T)	Delivery Services (D)	Supply Services (S)	GET (G)	Total (T)	Delivery Services (D)	Supply Services (S)	GET (G)	Total (T)	Delivery Services (D)	Supply Services (S)	GET (G)	Total (T)
200	400	\$3,732.79	\$3,534.80	\$302.82	\$7,570.41	\$3,730.39	\$3,534.80	\$302.72	\$7,567.91	(\$2.40)	\$0.00	(\$0.10)	(\$2.50)	0.0%	0.0%	0.0%	0.0%
750	200	\$13,190.59	\$13,255.50	\$1,101.92	\$27,548.01	\$13,324.59	\$13,255.50	\$1,107.50	\$27,687.59	\$134.00	\$0.00	\$5.58	\$139.58	0.5%	0.0%	0.0%	0.5%
1,000	200	\$17,489.59	\$17,674.00	\$1,465.15	\$36,628.74	\$17,685.59	\$17,674.00	\$1,473.32	\$36,832.91	\$196.00	\$0.00	\$8.17	\$204.17	0.3%	0.0%	0.0%	0.6%
1,500	200	\$26,087.59	\$26,511.00	\$2,191.61	\$54,790.20	\$26,407.59	\$26,511.00	\$2,204.94	\$55,123.53	\$320.00	\$0.00	\$13.33	\$333.33	0.6%	0.0%	0.0%	0.6%
2,500	200	\$43,283.59	\$44,185.00	\$3,644.52	\$91,113.11	\$43,851.59	\$44,185.00	\$3,668.19	\$91,702.49	\$568.00	\$0.00	\$23.67	\$591.67	0.6%	0.0%	0.0%	0.6%
200	300	\$4,506.39	\$5,302.20	\$408.65	\$10,216.24	\$4,501.79	\$5,302.20	\$408.50	\$10,212.49	(\$3.60)	\$0.00	(\$0.15)	(\$3.75)	0.0%	0.0%	0.0%	0.0%
750	300	\$16,087.84	\$19,883.25	\$1,498.80	\$37,669.89	\$16,217.34	\$19,883.25	\$1,504.19	\$37,604.78	\$129.50	\$0.00	\$5.59	\$134.89	0.3%	0.0%	0.0%	0.4%
1,000	300	\$21,352.59	\$26,511.00	\$1,994.32	\$49,857.91	\$21,942.59	\$26,511.00	\$2,002.23	\$50,055.92	\$190.00	\$0.00	\$7.91	\$197.91	0.4%	0.0%	0.0%	0.4%
1,500	300	\$31,882.09	\$39,766.50	\$2,983.36	\$74,633.95	\$32,193.09	\$39,766.50	\$2,998.32	\$74,957.91	\$111.00	\$0.00	\$12.96	\$123.96	0.4%	0.0%	0.0%	0.4%
2,500	300	\$52,941.09	\$66,277.50	\$4,967.44	\$124,186.03	\$53,494.09	\$66,277.50	\$4,990.48	\$124,762.07	\$553.00	\$0.00	\$23.04	\$576.04	0.4%	0.0%	0.0%	0.5%
200	400	\$5,277.99	\$7,069.60	\$514.48	\$12,862.07	\$5,273.19	\$7,069.60	\$514.28	\$12,857.07	(\$4.80)	\$0.00	(\$0.20)	(\$5.00)	0.0%	0.0%	0.0%	0.0%
750	400	\$18,985.09	\$26,511.00	\$1,895.67	\$47,391.76	\$19,110.09	\$26,511.00	\$1,900.88	\$47,521.97	\$125.00	\$0.00	\$5.21	\$130.21	0.3%	0.0%	0.0%	0.3%
1,000	400	\$25,215.59	\$35,348.00	\$2,523.48	\$64,087.07	\$25,399.59	\$35,348.00	\$2,531.15	\$65,278.74	\$184.00	\$0.00	\$7.67	\$191.67	0.3%	0.0%	0.0%	0.3%
1,500	400	\$37,676.59	\$53,022.00	\$3,779.11	\$94,477.70	\$37,978.59	\$53,022.00	\$3,791.69	\$94,792.28	\$302.00	\$0.00	\$12.58	\$145.58	0.3%	0.0%	0.0%	0.3%
2,500	400	\$62,598.59	\$88,370.00	\$6,290.36	\$157,258.95	\$63,136.59	\$88,370.00	\$6,312.78	\$157,819.37	\$538.00	\$0.00	\$22.42	\$560.42	0.3%	0.0%	0.0%	0.4%
200	500	\$6,050.59	\$8,837.00	\$620.32	\$15,507.91	\$6,044.59	\$8,837.00	\$620.07	\$15,501.66	(\$6.00)	\$0.00	(\$0.25)	(\$6.25)	0.0%	0.0%	0.0%	0.0%
750	500	\$21,882.34	\$33,138.75	\$2,292.55	\$57,133.64	\$22,002.84	\$33,138.75	\$2,297.57	\$57,439.16	\$120.50	\$0.00	\$5.02	\$125.52	0.2%	0.0%	0.0%	0.2%
1,000	500	\$29,078.59	\$44,185.00	\$3,052.65	\$76,316.24	\$29,256.59	\$44,185.00	\$3,060.07	\$76,501.66	\$178.00	\$0.00	\$7.42	\$185.42	0.2%	0.0%	0.0%	0.2%
1,500	500	\$43,471.09	\$66,277.50	\$4,572.86	\$114,321.45	\$43,764.09	\$66,277.50	\$4,585.07	\$114,626.66	\$293.00	\$0.00	\$12.21	\$305.21	0.3%	0.0%	0.0%	0.3%
2,500	500	\$72,256.09	\$110,462.50	\$7,613.28	\$190,331.87	\$72,779.09	\$110,462.50	\$7,635.07	\$190,876.66	\$523.00	\$0.00	\$21.79	\$544.79	0.3%	0.0%	0.0%	0.3%
200	600	\$6,823.19	\$10,604.40	\$726.15	\$18,153.74	\$6,815.99	\$10,604.40	\$725.85	\$18,146.24	(\$7.20)	\$0.00	(\$0.30)	(\$7.50)	0.0%	0.0%	0.0%	0.0%
750	600	\$24,779.59	\$39,766.50	\$2,689.42	\$67,235.51	\$24,895.59	\$39,766.50	\$2,694.25	\$67,356.34	\$116.00	\$0.00	\$4.83	\$120.83	0.2%	0.0%	0.0%	0.2%
1,000	600	\$34,941.59	\$53,022.00	\$3,581.82	\$89,545.41	\$35,113.59	\$53,022.00	\$3,588.98	\$89,724.57	\$172.00	\$0.00	\$7.16	\$179.16	0.2%	0.0%	0.0%	0.2%
1,500	600	\$49,263.59	\$79,533.00	\$5,366.61	\$134,165.20	\$49,549.59	\$79,533.00	\$5,378.44	\$134,461.03	\$284.00	\$0.00	\$11.83	\$295.83	0.2%	0.0%	0.0%	0.2%
2,500	600	\$81,913.59	\$132,555.00	\$8,936.19	\$223,404.78	\$82,421.59	\$132,555.00	\$8,957.36	\$223,933.95	\$508.00	\$0.00	\$21.17	\$529.17	0.2%	0.0%	0.0%	0.2%

Line Item on Bill

Proposed Rates Effective April 1, 2019

Present Rates

(1) Distribution Customer Charge	\$1,100.00	\$1,100.00	
(2) LIHEAP Enhancement Charge	\$0.81	\$0.81	
(3) Renewable Energy Growth Program Charge	\$192.78	\$192.78	
(4) Base Distribution Demand Charge (per kW > 200kW)	\$5.00	\$5.00	
(5) Distribution Charge (per kWh)	\$0.00385	\$0.00385	
(6) Operating & Maintenance Expense Charge	\$0.00085	\$0.00079	
(7) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(8) CapEx Factor Demand Charge (per kW > 200kW)	\$0.00	\$0.00	
(9) CapEx Reconciliation Adjustment Factor	(\$0.00029)	(\$0.00029)	
(10) Pension Adjustment Factor	\$0.00184	\$0.00184	
(11) Storm Fund Replenishment Factor	(\$0.00233)	(\$0.00233)	
(12) Average Management Adjustment Factor	\$0.00238	\$0.00238	
(13) Renewable Energy Distribution Charge	\$0.00002	\$0.00002	
(14) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(15) Long-term Contracting for Renewable Energy Charge	\$0.00647	\$0.00647	
(16) Net Metering Charge	\$0.00043	\$0.00043	
(17) Transmission Demand Charge	\$4.47	\$4.47	
(18) Base Transmission Charge	\$0.01221	\$0.01221	
(19) Transmission Adjustment Factor	(\$0.00036)	(\$0.00036)	
(20) Transmission Uncollectible Factor	\$0.00031	\$0.00031	
(21) Base Transition Charge	(\$0.00083)	(\$0.00083)	
(22) Transition Adjustment	(\$0.00004)	(\$0.00004)	
(23) Energy Efficiency Program Charge	\$0.01002	\$0.01002	
(24) Standard Offer Service Base Charge	\$0.09486	\$0.09486	
(25) SOS Adjustment Factor	(\$0.00830)	(\$0.00830)	
(26) SOS Administrative Cost Adjustment Factor	\$0.00177	\$0.00177	
(27) Renewable Energy Standard Charge	\$0.00004	\$0.00004	
(28) Customer Charge	\$1,100.00	\$1,100.00	
(29) LIHEAP Enhancement Charge	\$0.81	\$0.81	
(30) RE Growth Program	\$192.78	\$192.78	
(31) Transmission Adjustment	\$0.01216	\$0.01216	
(32) Distribution Energy Charge	\$5.00	\$5.00	
(33) Distribution Demand Charge	\$5.26	\$5.26	
(34) Transmission Demand Charge	\$4.47	\$4.47	
(35) Energy Efficiency Programs	(\$0.00087)	(\$0.00087)	
(36) Renewable Energy Distribution Charge	\$0.01002	\$0.01002	
(37) Supply Services Energy Charge	\$0.00690	\$0.00690	
(38) Supply Services Energy Charge	\$0.08837	\$0.08837	
(39) Customer Charge	\$1,100.00	\$1,100.00	
(40) LIHEAP Enhancement Charge	\$0.81	\$0.81	
(41) RE Growth Program	\$192.78	\$192.78	
(42) Transmission Adjustment	\$0.01216	\$0.01216	
(43) Distribution Energy Charge	\$5.00	\$5.00	
(44) Distribution Demand Charge	\$5.26	\$5.26	
(45) Transmission Demand Charge	\$4.47	\$4.47	
(46) Energy Efficiency Programs	(\$0.00087)	(\$0.00087)	
(47) Renewable Energy Distribution Charge	\$0.01002	\$0.01002	
(48) Supply Services Energy Charge	\$0.00690	\$0.00690	
(49) Supply Services Energy Charge	\$0.08837	\$0.08837	

Line Item on Bill

Present Rates

Proposed Rates Effective April 1, 2019

Column (a) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2018;
Column (b) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 10/1/2018, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096 effective 10/1/2018;
Line (a) per Revised Section 6, Page 1, Line (1), Column (a)
Line (b) per Revised Section 6, Page 1, Line (4), Column (a)