

March 9, 2020

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4935 – Standard Offer Service Procurement Plan
Docket 4935 – Renewable Energy Standard Reconciliation
Docket 4995 – Proposed FY 2020 Electric Infrastructure, Safety, and Reliability Plan
Docket 5005 – 2020 Electric Retail Rate Filing
Revised Response to PUC’s Combined Data Request

Dear Ms. Massaro:

On behalf of National Grid,¹ enclosed are ten (10) copies of the Company’s revised response to the Public Utilities Commission’s Combined Data Request issued in the above-referenced dockets on February 18, 2020.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 401-784-4263.

Very truly yours,



Andrew S. Marcaccio

Enclosures

cc: Docket 4935 Service List
Docket 4995 Service List
Docket 5005 Service List
John Bell, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Revised
Combined Data Request PUC 1-1

Request:

Please provide bill impacts assuming all rates proposed for effect April 1st in the above dockets are approved as filed.

Original Response:

Please see Attachment PUC 1-1 for the combined bill impact of all proposed rate changes for April 1, 2020, as currently filed or approved, including the base Standard Offer Service Rates approved by the Public Utilities Commission (PUC) on February 18, 2020 (RIPUC Docket No. 4935), the Electric Infrastructure, Safety, and Reliability Fiscal Year 2021 Supplemental Filing (RIPUC Docket No. 4995), and all rates proposed in the 2020 Revised Annual Retail Rate Filing (RIPUC Docket No. 5005).

For a residential customer receiving Standard Offer Service and using 500 kWh, the impact is a decrease of \$9.83 from \$118.05 to \$108.22, or 8.3%.

Revised Response:

Please see Attachment PUC 1-1 Revised for the combined bill impact of all proposed rate changes for April 1, 2020, as currently filed or approved, including the base Standard Offer Service Rates approved by the Public Utilities Commission (PUC) on February 18, 2020 (RIPUC Docket No. 4935), the Electric Infrastructure, Safety, and Reliability Fiscal Year 2021 Supplemental Filing (RIPUC Docket No. 4995), and all rates proposed in the 2020 Second Revised Annual Retail Rate Filing (RIPUC Docket No. 5005).

For a residential customer receiving Standard Offer Service and using 500 kWh, the impact is a decrease of \$9.97 from \$118.05 to \$108.08, or 8.4%.

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-16 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2020			Proposed Rates effective April 1, 2020			Total			Increase (Decrease) % of Total Bill			Percentage of Customers (f)		
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (e)	Supply Services (g)	GET (h)	Delivery Services (i) = (e) + (g) + (h)	Supply Services (j) = (f) + (g) + (h)	GET (m) = (i) + (j) + (k) + (l)	Delivery Services (n) = (i) / (e)	Supply Services (o) = (j) / (g)	GET (p) = (m) / (e)		Total (q) = (m) / (e)	
150	\$23.65	\$16.44	\$1.67	\$24.77	\$12.45	\$1.55	\$38.77	\$1.12	(\$3.99)	(\$0.12)	2.7%	-9.6%	-0.3%	-7.2%	30.1%
300	\$38.60	\$32.87	\$2.98	\$40.84	\$24.90	\$2.74	\$68.48	\$2.24	(\$7.97)	(\$0.24)	3.0%	-10.7%	-0.3%	-8.0%	12.9%
400	\$48.57	\$43.83	\$3.85	\$51.55	\$33.20	\$3.53	\$88.28	\$2.98	(\$10.63)	(\$0.32)	3.1%	-11.0%	-0.3%	-8.3%	11.6%
500	\$58.54	\$54.79	\$4.72	\$62.26	\$41.50	\$4.32	\$108.08	\$3.72	(\$13.29)	(\$0.40)	3.2%	-11.3%	-0.3%	-8.4%	9.6%
600	\$68.50	\$65.74	\$5.59	\$72.97	\$49.79	\$5.12	\$127.88	\$4.47	(\$15.95)	(\$0.47)	3.2%	-11.4%	-0.3%	-8.5%	7.7%
700	\$78.47	\$76.70	\$6.47	\$83.68	\$58.09	\$5.91	\$147.68	\$5.21	(\$18.61)	(\$0.56)	3.2%	-11.5%	-0.3%	-8.6%	19.0%
1,200	\$128.30	\$131.48	\$10.82	\$137.24	\$99.59	\$9.87	\$246.70	\$8.94	(\$31.89)	(\$0.95)	3.3%	-11.8%	-0.4%	-8.8%	6.8%
2,000	\$208.04	\$219.14	\$17.80	\$222.94	\$165.98	\$16.21	\$405.13	\$14.90	(\$53.16)	(\$1.59)	3.3%	-11.9%	-0.4%	-9.0%	2.3%

Rates Effective January 1, 2020

Proposed Rates effective April 1, 2020

Line Item on Bill

	(s)	(t)	(u)
(1) Distribution Customer Charge	\$6.00	\$6.00	
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(3) Renewable Energy Growth Program Charge	\$1.90	\$1.90	
(4) Distribution Charge (per kWh)	\$0.04496	\$0.04496	
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.0008)	(\$0.0008)	
(7) CapEx Factor Charge	\$0.00116	\$0.00116	
(8) CapEx Reconciliation Factor	\$0.00071	\$0.00071	
(9) Revenue Decoupling Adjustment Factor	(\$0.00061)	(\$0.00061)	
(10) Pension Adjustment Factor	(\$0.00005)	(\$0.00005)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrangement Management Adjustment Factor	\$0.00010	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00543	\$0.00543	
(15) Net Metering Charge	\$0.00068	\$0.00068	
(16) Base Transmission Charge	\$0.03034	\$0.03096	
(17) Transmission Adjustment Factor	(\$0.00217)	(\$0.00189)	
(18) Transmission Uncollectible Factor	\$0.00037	\$0.00038	
(19) Base Transition Charge	(\$0.00093)	(\$0.00074)	
(20) Transition Adjustment	(\$0.00021)	(\$0.00008)	
(21) Energy Efficiency Program Charge	\$0.01353	\$0.01353	
(22) Standard Offer Service Base Charge	\$0.10884	\$0.07497	
(23) SOS Adjustment Factor	(\$0.00223)	(\$0.00294)	
(24) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00230	
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00866	

Line Item on Bill	(v)	(w)
(26) Customer Charge	\$6.00	\$6.00
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80
(28) RE Growth Program	\$1.90	\$1.90
(29) Transmission Charge	\$0.02854	\$0.02945
(30) Distribution Energy Charge	\$0.05263	\$0.05551
(31) Transition Charge	(\$0.00114)	(\$0.00082)
(32) Energy Efficiency Programs	\$0.01353	\$0.01353
(33) Renewable Energy Distribution Charge	\$0.00611	\$0.00945
(34) Supply Services Energy Charge	\$0.10957	\$0.08299

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2020
Column (t): Lines (1)-(4), (6), (8)-(13), (21) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020

Column (v): Lines (1)-(4), (6), (8)-(13), (21) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020
Column (w): Lines (5) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (1), Column (6); Line (7) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (3), Column (6)
Line (14) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (8), Column (b)
Line (15) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (8), Column (b)
Line (16) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (8), Column (b)
Line (17) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (8), Column (b)
Line (18) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (8), Column (b)
Line (19) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (8), Column (b)
Line (20) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (1), Column (6)
Line (22) per RIPUC Docket No. 4935, Proposed Standard Offer Service Rates, filed January 15, 2020, Attachment 1, Page 3, Line (10); Approved February 18, 2020
Line (23) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (1), Column (6)
Line (24) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (1), Column (6)
Line (25) per RIPUC Docket No. 4935, 2020 Renewable Energy Standard (RES) Reconciliation, Attachment 1, Page 1, Line (10)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly KWh	Rates Effective January 1, 2020				Proposed Rates effective April 1, 2020				\$ Increase (Decrease)				Percentage of Customers (v)				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .25	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .25	Total (k) = (h) + (i) + (j)	Delivery Services (l) = (b)+(d) (m) = (h)+(j)	Supply Services (o) = (i)-(c) (p) = (o)-(f)	GET (q) = (o) - (f)	Total (r) = (l) + (o) + (p)		GET (s) = (o) - (c) (t) = (p) - (d)	Total (u) = (q) + (r)		
150	\$21.42	\$16.44	(\$9.47)	\$28.39	\$22.54	\$12.45	(\$8.75)	\$26.24	\$1.84	(\$3.99)	(\$0.09)	(\$2.24)	6.2%	-13.5%	-0.3%	-7.6%	32.1%
300	\$36.15	\$32.87	(\$17.26)	\$51.76	\$38.38	\$24.90	(\$15.82)	\$47.46	\$3.67	(\$7.97)	(\$0.18)	(\$4.48)	6.8%	-14.8%	-0.3%	-8.3%	15.4%
400	\$45.96	\$43.83	(\$22.45)	\$67.34	\$48.94	\$33.20	(\$20.54)	\$61.60	\$4.89	(\$10.63)	(\$0.24)	(\$5.98)	7.0%	-15.2%	-0.3%	-8.5%	12.5%
500	\$55.78	\$54.79	(\$27.64)	\$82.93	\$59.50	\$41.50	(\$25.25)	\$75.75	\$6.11	(\$13.29)	(\$0.30)	(\$7.48)	7.1%	-15.4%	-0.3%	-8.7%	9.6%
600	\$65.59	\$65.74	(\$32.83)	\$98.50	\$70.06	\$49.79	(\$29.96)	\$89.89	\$7.34	(\$15.95)	(\$0.35)	(\$8.96)	7.2%	-15.5%	-0.3%	-8.7%	7.2%
700	\$75.41	\$76.70	(\$38.03)	\$114.08	\$80.62	\$58.09	(\$34.68)	\$104.03	\$8.56	(\$18.61)	(\$0.42)	(\$10.47)	7.2%	-15.7%	-0.4%	-8.8%	16.4%
1,200	\$124.48	\$131.48	(\$63.99)	\$191.97	\$133.42	\$99.39	(\$58.25)	\$174.76	\$14.68	(\$31.89)	(\$0.72)	(\$17.93)	7.3%	-15.9%	-0.4%	-9.0%	5.2%
2,000	\$203.00	\$219.14	(\$105.54)	\$316.60	\$217.90	\$165.98	(\$95.97)	\$287.91	\$24.47	(\$53.16)	(\$1.19)	(\$29.88)	7.4%	-16.1%	-0.4%	-9.1%	1.6%

Rates Effective January 1, 2020

	(w)
(1) Distribution Customer Charge	\$4.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.90
(4) Distribution Charge (per kWh)	\$0.04486
(5) Operating & Maintenance Expense Reconciliation Factor	\$0.00204
(6) CapEx Factor Charge	\$0.00008
(7) Revenue Decoupling Adjustment Factor	\$0.00116
(8) Storm Fund Replenishment Factor	\$0.00071
(9) Revenue Decoupling Adjustment Factor	\$0.00061
(10) Storm Fund Replenishment Factor	\$0.00005
(11) Arrangement Management Adjustment Factor	\$0.00288
(12) Low Income Discount Recovery Factor	\$0.00010
(13) Long-term Contracting for Renewable Energy Charge	\$0.00000
(14) Net Metering Charge	\$0.00543
(15) Base Transmission Charge	\$0.00068
(16) Base Transmission Charge	\$0.03034
(17) Transmission Adjustment Factor	\$0.00217
(18) Transmission Uncollectible Factor	\$0.00037
(19) Base Transmission Charge	\$0.00093
(20) Transmission Adjustment Factor	\$0.00074
(21) Energy Efficiency Program Charge	\$0.01353
(22) Standard Offer Service Base Charge	\$0.0884
(23) SOS Adjustment Factor	\$0.00233
(24) SOS Administrative Cos. Adjustment Factor	\$0.00063
(25) Renewable Energy Standard Charge	

Proposed Rates effective April 1, 2020

	(x)
Customer Charge	\$4.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Distribution Charge (per kWh)	\$0.04486
Operating & Maintenance Expense Reconciliation Factor	\$0.00212
CapEx Factor Charge	(\$0.00008)
Revenue Decoupling Adjustment Factor	\$0.00396
Storm Fund Replenishment Factor	\$0.00071
Revenue Decoupling Adjustment Factor	\$0.00061
Storm Fund Replenishment Factor	\$0.00005
Arrangement Management Adjustment Factor	\$0.00288
Low Income Discount Recovery Factor	\$0.00010
Long-term Contracting for Renewable Energy Charge	\$0.00000
Net Metering Charge	\$0.00543
Base Transmission Charge	\$0.00266
Base Transmission Charge	\$0.03096
Transmission Adjustment Factor	(\$0.00189)
Transmission Uncollectible Factor	\$0.00038
Base Transmission Charge	(\$0.00074)
Transmission Adjustment Factor	\$0.01353
Energy Efficiency Programs	\$0.07457
Standard Offer Service Base Charge	(\$0.02594)
SOS Adjustment Factor	\$0.00230
SOS Administrative Cos. Adjustment Factor	\$0.00066
Renewable Energy Standard Charge	

Line Item on Bill	(y)
Customer Charge	\$4.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Transmission Charge	\$0.02854
Distribution Energy Charge	\$0.05111
Transition Charge	\$0.00114
Energy Efficiency Programs	\$0.01353
Renewable Energy Distribution Charge	\$0.00611
Supply Services Energy Charge	\$0.10957
Discount percentage	25%

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2020
 Column (x): Lines (1)-(4), (6), (8)-(13), (21) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020
 Line (5) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (1), Column (a); Line (7) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (3), Column (a)
 Line (14) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (k)
 Line (15) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (k)
 Line (16) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (l)
 Line (17) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (l)
 Line (18) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (m)
 Line (19) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (2), Column (c)
 Line (20) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (2), Column (c)
 Line (22) per RIPUC Docket No. 4935, Proposed Standard Offer Service Rates, filed January 15, 2020, Attachment 1, Page 3, Line (10); Approved February 18, 2020
 Line (23) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (2), Column (b)
 Line (24) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (2), Column (b)
 Line (25) per RIPUC Docket No. 4935, 2020 Renewable Energy Standard (RES) Reconciliation, Attachment 1, Page 1, Line (10)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to A-60 Rate Customers

Monthly kWh	Rates Effective January 1, 2020				Proposed Rates effective April 1, 2020				\$ Increase (Decrease)				Percentage of Customers				
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c) x .30]	Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i) x .30]	Total (m) = (h) + (i) + (j)	Delivery Services (o) = (h)+(i)+(j)	Supply Services (p) = (i)-(j)-(k)	GET (r) = (m)-(o)-(p)	Total (q) = (o) + (p) + (r)		Delivery Services (s) = (o) ÷ [(b)+(d)]	Supply Services (t) = (p) ÷ [(o)-(q) ÷ (r)]		
150	\$21.42	\$16.44	(\$11.36)	\$26.50	\$22.54	\$12.45	(\$10.50)	\$24.49	\$1.98	(\$3.99)	(\$0.08)	(\$2.09)	7.2%	-14.5%	-0.3%	-7.6%	32.1%
300	\$36.15	\$32.87	(\$20.71)	\$48.31	\$38.38	\$24.90	(\$18.98)	\$44.30	\$3.96	(\$7.97)	(\$0.16)	(\$4.17)	7.9%	-15.8%	-0.3%	-8.3%	15.4%
400	\$45.96	\$43.83	(\$26.94)	\$62.85	\$48.94	\$33.20	(\$24.64)	\$57.50	\$5.28	(\$10.63)	(\$0.22)	(\$5.57)	8.1%	-16.2%	-0.3%	-8.5%	12.5%
500	\$55.78	\$54.79	(\$33.17)	\$77.40	\$59.50	\$41.50	(\$30.30)	\$70.70	\$6.59	(\$13.29)	(\$0.28)	(\$6.98)	8.2%	-16.5%	-0.3%	-8.7%	9.6%
600	\$65.59	\$65.74	(\$39.40)	\$91.93	\$70.06	\$49.79	(\$35.96)	\$83.89	\$7.91	(\$15.95)	(\$0.33)	(\$8.37)	8.3%	-16.7%	-0.3%	-8.7%	7.2%
700	\$75.41	\$76.70	(\$45.63)	\$106.48	\$80.62	\$58.09	(\$41.61)	\$97.10	\$9.23	(\$18.61)	(\$0.39)	(\$9.77)	8.3%	-16.8%	-0.4%	-8.8%	16.4%
1,200	\$124.48	\$131.48	(\$76.79)	\$179.17	\$133.42	\$99.39	(\$69.90)	\$163.11	\$15.83	(\$31.89)	(\$0.67)	(\$16.73)	8.5%	-17.1%	-0.4%	-9.0%	5.2%
2,000	\$203.00	\$219.14	(\$126.64)	\$295.50	\$217.90	\$165.98	(\$115.16)	\$268.72	\$26.38	(\$53.16)	(\$1.11)	(\$27.89)	8.6%	-17.3%	-0.4%	-9.1%	1.6%

Rates Effective January 1, 2020

Line Item on Bill	(w)
(1) Distribution Customer Charge	\$4.00
(2) LIHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.90
(4) Distribution Charge (per kWh)	\$0.04486
(5) Operating & Maintenance Expense Reconciliation Factor	\$0.00204
(6) CapEx Factor Charge	(\$0.00068)
(7) Revenue Decoupling Adjustment Factor	\$0.00071
(8) Pension Adjustment Factor	(\$0.00061)
(9) Storm Fund Replenishment Factor	(\$0.00005)
(10) Arrangement Management Adjustment Factor	\$0.00288
(11) Low Income Discount Recovery Factor	\$0.00010
(12) Long-term Contracting for Renewable Energy Charge	\$0.00543
(13) Net Metering Charge	\$0.00068
(14) Base Transmission Charge	\$0.03034
(15) Transmission Adjustment Factor	(\$0.00217)
(16) Transmission Uncollectible Factor	\$0.00037
(17) Base Transition Charge	(\$0.00093)
(18) Energy Efficiency Program Charge	\$0.01353
(19) Standard Offer Service Base Charge	\$0.16884
(20) S05 Adjustment Factor	(\$0.00223)
(21) S05 Administrative Cos. Adjustment Factor	\$0.00233
(22) Renewable Energy Standard Charge	\$0.00063

Proposed Rates effective April 1, 2020

Line Item on Bill	(x)
Customer Charge	\$4.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Distribution Energy Charge	\$0.04486
Renewable Energy Distribution Charge	\$0.00212
Transmission Charge	(\$0.00068)
Transition Charge	\$0.00396
Energy Efficiency Programs	\$0.00071
Supply Services Energy Charge	(\$0.00661)
Discount percentage	30%

Line Item on Bill	(y)
Customer Charge	\$4.00
LIHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.90
Distribution Energy Charge	\$0.04486
Renewable Energy Distribution Charge	\$0.00212
Transmission Charge	(\$0.00068)
Transition Charge	\$0.00396
Energy Efficiency Programs	\$0.00071
Supply Services Energy Charge	(\$0.00661)
Discount percentage	30%

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2020
 Column (x): Lines (1)-(4), (6), (8)-(13), (21) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020
 Column (y): Lines (1)-(4), (6), (8)-(13), (21) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020
 Line (5) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (1), Column (a); Line (7) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (3), Column (a)
 Line (14) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (k)
 Line (15) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (k)
 Line (16) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (k)
 Line (17) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (g)
 Line (18) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (9), Column (b)
 Line (19) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (2), Column (c)
 Line (20) per RIPUC Docket No. 4935, Proposed Standard Offer Service Rates, filed January 15, 2020, Attachment 1, Page 3, Line (10); Approved February 18, 2020
 Line (21) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (2), Column (b)
 Line (22) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (2), Column (b)
 Line (23) per RIPUC Docket No. 4935, Proposed Standard Offer Service Rates, filed January 15, 2020, Attachment 1, Page 3, Line (10); Approved February 18, 2020
 Line (24) per RIPUC Docket No. 5005, Schedule REP-4, Second Revised, Line (2), Column (b)
 Line (25) per RIPUC Docket No. 4935, 2020 Renewable Energy Standard (RES) Reconciliation, Attachment 1, Page 1, Line (10)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Total Bill Impact of Proposed
Rates Applicable to C-06 Rate Customers

Monthly kWh (a)	Rates Effective January 1, 2020			Proposed Rates effective April 1, 2020			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill				
	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (b)	Supply Services (c)	GET (d)	Delivery Services (f)	Supply Services (g)	GET (h)	Delivery Services (i)	Supply Services (j)	GET (l)	Total (m)	Percentage of Customers (n)
250	\$37.52	\$25.62	\$2.63	\$39.48	\$19.41	\$2.45	\$1.96	(\$6.21)	(\$0.18)	3.0%	-9.4%	-0.3%	-0.3%	56.3%
500	\$61.29	\$51.24	\$4.69	\$65.21	\$38.82	\$4.33	\$3.92	(\$12.42)	(\$0.36)	3.3%	-10.6%	-0.3%	-0.3%	16.9%
1,000	\$108.82	\$102.48	\$8.80	\$116.66	\$77.64	\$8.10	\$7.84	(\$24.84)	(\$0.70)	3.6%	-11.3%	-0.3%	-0.3%	8.1%
1,500	\$156.36	\$153.72	\$12.92	\$168.12	\$116.46	\$11.86	\$11.76	(\$37.26)	(\$1.06)	3.6%	-11.5%	-0.3%	-0.3%	5.0%
2,000	\$203.89	\$204.96	\$17.04	\$219.57	\$155.28	\$15.62	\$15.68	(\$49.68)	(\$1.42)	3.7%	-11.7%	-0.3%	-0.3%	13.6%

Line Item on Bill

Rates Effective January 1, 2020
Proposed Rates effective April 1, 2020

(1) Distribution Customer Charge	\$10.00	\$10.00	\$0.80	\$10.00	\$0.80	\$2.95	\$0.04400								
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$2.95	\$0.04400								
(3) Renewable Energy Growth Program Charge	\$0.00008	\$0.00008	\$0.00010	\$0.00008	\$0.00008	\$0.00010	\$0.000074								
(4) Distribution Charge (per kWh)	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.000061								
(5) Operating & Maintenance Expense Charge	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005								
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001								
(7) CapEx Factor Charge	\$0.000074	\$0.000074	\$0.000074	\$0.000074	\$0.000074	\$0.000074	\$0.000074								
(8) CapEx Reconciliation Factor	\$0.000061	\$0.000061	\$0.000061	\$0.000061	\$0.000061	\$0.000061	\$0.000061								
(9) Revenue Decoupling Adjustment Factor	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005	\$0.00005								
(10) Pension Adjustment Factor	\$0.00010	\$0.00010	\$0.00010	\$0.00010	\$0.00010	\$0.00010	\$0.00010								
(11) Storm Fund Replenishment Factor	\$0.00010	\$0.00010	\$0.00010	\$0.00010	\$0.00010	\$0.00010	\$0.00010								
(12) Arrange Management Adjustment Factor	\$0.00010	\$0.00010	\$0.00010	\$0.00010	\$0.00010	\$0.00010	\$0.00010								
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	\$0.00152	\$0.00152	\$0.00152	\$0.00152	\$0.00152								
(14) Long-term Contracting for Renewable Energy Charge	\$0.00343	\$0.00343	\$0.00343	\$0.00343	\$0.00343	\$0.00343	\$0.00343								
(15) Net Metering Charge	\$0.00068	\$0.00068	\$0.00068	\$0.00068	\$0.00068	\$0.00068	\$0.00068								
(16) Base Transmission Charge	\$0.03047	\$0.03047	\$0.03047	\$0.03047	\$0.03047	\$0.03047	\$0.03047								
(17) Transmission Adjustment Factor	\$0.00582	\$0.00582	\$0.00582	\$0.00582	\$0.00582	\$0.00582	\$0.00582								
(18) Transmission Uncollectible Factor	\$0.00032	\$0.00032	\$0.00032	\$0.00032	\$0.00032	\$0.00032	\$0.00032								
(19) Base Transmission Charge	\$0.00093	\$0.00093	\$0.00093	\$0.00093	\$0.00093	\$0.00093	\$0.00093								
(20) Transition Adjustment	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021	\$0.00021								
(21) Energy Efficiency Program Charge	\$0.01353	\$0.01353	\$0.01353	\$0.01353	\$0.01353	\$0.01353	\$0.01353								
(22) Standard Offer Service Base Charge	\$0.09914	\$0.09914	\$0.09914	\$0.09914	\$0.09914	\$0.09914	\$0.09914								
(23) SOS Adjustment Factor	\$0.00154	\$0.00154	\$0.00154	\$0.00154	\$0.00154	\$0.00154	\$0.00154								
(24) SOS Administrative Cost Adjustment Factor	\$0.00217	\$0.00217	\$0.00217	\$0.00217	\$0.00217	\$0.00217	\$0.00217								
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	\$0.00063	\$0.00063	\$0.00063	\$0.00063	\$0.00063								
Line Item on Bill	\$10.00	\$10.00	\$0.80	\$10.00	\$0.80	\$2.95	\$0.04400								
(26) Customer Charge	\$0.80	\$0.80	\$0.80	\$0.80	\$0.80	\$2.95	\$0.04400								
(27) LIHEAP Enhancement Charge	\$0.00008	\$0.00008	\$0.00010	\$0.00008	\$0.00008	\$0.00010	\$0.000074								
(28) RE Growth Program	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.00001	\$0.000061								
(29) Transmission Charge	\$0.00093	\$0.00093	\$0.00093	\$0.00093	\$0.00093	\$0.00093	\$0.00093								
(30) Distribution Energy Charge	\$0.005160	\$0.005160	\$0.005160	\$0.005160	\$0.005160	\$0.005160	\$0.005160								
(31) Transition Charge	\$0.00014	\$0.00014	\$0.00014	\$0.00014	\$0.00014	\$0.00014	\$0.00014								
(32) Energy Efficiency Programs	\$0.01353	\$0.01353	\$0.01353	\$0.01353	\$0.01353	\$0.01353	\$0.01353								
(33) Renewable Energy Distribution Charge	\$0.00611	\$0.00611	\$0.00611	\$0.00611	\$0.00611	\$0.00611	\$0.00611								
(34) Supply Services Energy Charge	\$0.10248	\$0.10248	\$0.10248	\$0.10248	\$0.10248	\$0.10248	\$0.10248								

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2096, effective 1/1/2020

Column (p): Lines (1)-(4), (6), (8)-(13), (21) per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2095 effective 1/1/2020

Line (5) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (1), Column (b); Line (7) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (3), Column (b)

Line (14) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (10), Column (b)

Line (15) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (10), Column (f)

Line (16) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (10), Column (f)

Line (17) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (10), Column (g)

Line (18) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (10), Column (h)

Line (19) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (3), Column (c)

Line (20) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (3), Column (d)

Line (22) per RIPUC Docket No. 4935, Proposed Standard Offer Service Rates, filed January 15, 2020, Attachment 1, Page 4, Line (10); Approved February 18, 2020

Line (23) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (1), Column (a)

Line (24) per RIPUC Docket No. 5005, Schedule REP-1 Second Revised, Line (1), Column (b)

Line (25) per RIPUC Docket No. 4935, 2020 Renewable Energy Standard (RES) Reconciliation, Attachment 1, Page 1, Line (10)

The Narragansett Electric Company
 Calculation of Monthly Typical Bill
 Total Bill Impact of Proposed
 Rates Applicable to C-G Rate Customers

KW	Monthly Power Hours Use	Rates Effective January 1, 2020				Proposed Rates effective April 1, 2020				% Increase (Decrease)				Increase (Decrease) % of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)
20	200	\$475.63	\$409.92	\$36.90	\$922.45	\$493.51	\$510.56	\$33.92	\$847.99	\$27.88	(\$99.30)	(\$2.98)	(\$74.40)	3.0%	-10.8%	-0.3%	-8.1%
50	200	\$1,033.75	\$1,024.80	\$85.77	\$2,144.32	\$1,113.95	\$776.40	\$78.76	\$1,969.11	\$80.20	(\$248.40)	(\$7.01)	(\$175.21)	3.7%	-11.6%	-0.3%	-8.2%
100	200	\$1,063.95	\$2,049.60	\$107.23	\$4,180.78	\$2,131.35	\$1,552.80	\$133.51	\$3,817.66	\$107.40	(\$496.80)	(\$13.72)	(\$343.12)	4.0%	-11.9%	-0.3%	-8.2%
150	200	\$3,894.15	\$2,074.40	\$238.69	\$6,211.24	\$3,148.25	\$2,239.20	\$228.25	\$5,706.20	\$254.60	(\$745.20)	(\$30.44)	(\$511.04)	4.1%	-12.0%	-0.3%	-8.2%
20	300	\$247.77	\$614.88	\$48.44	\$1,211.09	\$266.09	\$468.84	\$43.83	\$1,095.76	\$38.32	(\$149.04)	(\$4.61)	(\$115.33)	3.2%	-12.3%	-0.4%	-9.5%
50	300	\$1,214.10	\$1,257.20	\$114.64	\$2,805.94	\$1,220.40	\$1,164.60	\$103.54	\$2,588.54	\$106.30	(\$372.60)	(\$11.10)	(\$272.40)	3.7%	-13.0%	-0.4%	-9.7%
100	300	\$2,224.65	\$3,074.40	\$224.96	\$5,624.01	\$2,541.25	\$2,292.20	\$203.96	\$5,037.41	\$213.60	(\$452.20)	(\$21.90)	(\$547.50)	3.9%	-13.3%	-0.4%	-9.7%
150	300	\$5,435.20	\$4,611.60	\$335.28	\$10,382.08	\$3,768.10	\$3,493.80	\$202.58	\$7,464.48	\$332.90	(\$1,117.80)	(\$32.70)	(\$817.60)	4.0%	-13.3%	-0.4%	-9.8%
20	400	\$819.91	\$819.84	\$39.99	\$1,499.74	\$868.67	\$621.12	\$352.74	\$1,342.53	\$48.76	(\$198.72)	(\$6.25)	(\$156.21)	3.3%	-13.3%	-0.4%	-10.4%
50	400	\$1,394.45	\$2,049.60	\$143.50	\$3,587.55	\$1,523.80	\$1,523.80	\$128.32	\$3,207.97	\$124.40	(\$496.80)	(\$13.18)	(\$379.58)	3.7%	-13.8%	-0.4%	-10.6%
100	400	\$2,685.35	\$4,099.20	\$282.69	\$7,067.24	\$2,957.15	\$3,105.60	\$252.61	\$6,315.36	\$271.80	(\$993.60)	(\$30.08)	(\$754.88)	3.8%	-14.1%	-0.4%	-10.7%
150	400	\$3,976.25	\$6,148.80	\$421.88	\$10,546.93	\$4,287.45	\$4,658.40	\$376.91	\$9,422.76	\$411.20	(\$1,490.40)	(\$44.97)	(\$1,124.17)	3.9%	-14.1%	-0.4%	-10.7%
20	500	\$692.05	\$1,024.80	\$71.54	\$1,788.39	\$751.25	\$776.40	\$63.65	\$1,591.30	\$59.20	(\$248.40)	(\$7.89)	(\$197.09)	3.3%	-13.9%	-0.4%	-11.0%
50	500	\$1,574.80	\$2,562.00	\$172.37	\$4,309.17	\$1,733.30	\$1,941.00	\$153.10	\$3,827.40	\$158.50	(\$621.00)	(\$19.27)	(\$481.77)	3.7%	-14.4%	-0.4%	-11.2%
100	500	\$3,046.05	\$5,124.00	\$340.42	\$8,510.47	\$3,370.05	\$3,882.00	\$302.17	\$7,554.22	\$324.00	(\$1,242.00)	(\$38.25)	(\$956.25)	3.8%	-14.6%	-0.4%	-11.2%
150	500	\$4,517.30	\$7,686.00	\$508.47	\$12,711.77	\$5,006.80	\$5,823.00	\$451.24	\$11,281.04	\$489.50	(\$1,863.00)	(\$57.23)	(\$1,430.73)	3.9%	-14.7%	-0.5%	-11.3%
20	600	\$764.19	\$1,229.76	\$83.08	\$2,077.03	\$833.83	\$931.68	\$73.56	\$1,839.07	\$69.64	(\$298.08)	(\$9.52)	(\$237.96)	3.4%	-14.4%	-0.5%	-11.5%
50	600	\$3,000.00	\$3,074.40	\$201.23	\$6,300.78	\$1,939.75	\$2,292.20	\$177.87	\$4,446.82	\$184.60	(\$745.20)	(\$23.30)	(\$583.96)	3.7%	-14.8%	-0.5%	-11.6%
100	600	\$3,406.75	\$6,148.80	\$398.15	\$9,953.70	\$3,782.95	\$4,658.40	\$351.72	\$8,793.07	\$376.20	(\$1,490.40)	(\$44.43)	(\$1,160.63)	3.8%	-15.0%	-0.5%	-11.7%
150	600	\$5,638.35	\$9,223.20	\$595.06	\$14,876.61	\$5,626.15	\$6,997.60	\$525.57	\$13,139.32	\$567.80	(\$2,235.60)	(\$69.49)	(\$1,737.29)	3.8%	-15.0%	-0.5%	-11.7%

Line Item on Bill

Proposed Rates effective April 1, 2020

Rates Effective January 1, 2020

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
(1) Distribution Customer Charge		\$145.00				\$145.00			
(2) LIHEAP Enhancement Charge		\$0.80				\$0.80			
(3) Renewable Energy Growth Program Charge		\$7.95				\$7.95			
(4) Renewable Energy Distribution Charge (KW > 10 KW)		\$0.27				\$0.27			
(5) Renewable Energy Distribution Charge (KW > 10 KW)		\$0.27				\$0.27			
(6) Distribution Charge (per KW)		\$0.0465				\$0.0465			
(7) Operating & Maintenance Expense Charge		\$0.00169				\$0.00169			
(8) CapEx Reconciliation Factor		(\$0.00088)				(\$0.00088)			
(9) Revenue Decoupling Adjustment Factor		\$0.00058				\$0.00058			
(10) Pension Adjustment Factor		(\$0.00061)				(\$0.00061)			
(11) Storm Fund Replenishment Factor		(\$0.00005)				(\$0.00005)			
(12) Average Management Adjustment Factor		\$0.00288				\$0.00288			
(13) Low Income Discount Recovery Factor		\$0.00010				\$0.00010			
(14) Net Metering Charge		\$0.00152				\$0.00152			
(15) Standard Contracting for Renewable Energy Charge		\$0.00643				\$0.00643			
(16) Net Metering Charge		\$0.00068				\$0.00068			
(17) Transmission Demand Charge		\$0.0124				\$0.0124			
(18) Base Transmission Charge		\$0.00154				\$0.00154			
(19) Transmission Uncollectible Factor		(\$0.00481)				(\$0.00481)			
(20) Transition Adjustment		(\$0.00093)				(\$0.00093)			
(21) Energy Efficiency Program Charge		\$0.00221				\$0.00221			
(22) Standard Offer Service Base Charge		\$0.00814				\$0.00814			
(23) SOS Adjustment Factor		\$0.00154				\$0.00154			
(24) S05 Administrative Cost Adjustment Factor		\$0.00217				\$0.00217			
(25) Renewable Energy Standard Charge		\$0.00065				\$0.00065			
(26) Supply Services Energy Charge		\$0.00866				\$0.00866			
(27) Renewable Energy Standard Charge		\$0.00065				\$0.00065			
(28) Customer Charge		\$145.00				\$145.00			
(29) LIHEAP Enhancement Charge		\$0.80				\$0.80			
(30) RE Growth Program		\$7.95				\$7.95			
(31) Transmission Adjustment		\$0.00702				\$0.00702			
(32) Distribution Energy Charge		\$0.01068				\$0.01068			
(33) Distribution Demand Charge		\$7.02				\$7.02			
(34) Transmission Demand Charge		\$4.37				\$4.37			
(35) Energy Efficiency Programs		(\$0.00082)				(\$0.00082)			
(36) Renewable Energy Distribution Charge		\$0.01353				\$0.01353			
(37) Supply Services Energy Charge		\$0.00945				\$0.00945			
(38) Customer Charge		\$0.7764				\$0.7764			

Line Item on Bill

Customer Charge

LIHEAP Enhancement Charge

RE Growth Program

Transmission Adjustment

Distribution Energy Charge

Distribution Demand Charge

Transition Charge

Energy Efficiency Programs

Supply Services Energy Charge

Renewable Energy Distribution Charge

Transmission Demand Charge

Transmission Adjustment

Transition Charge

Energy Efficiency Programs

Supply Services Energy Charge

Renewable Energy Distribution Charge

Transmission Demand Charge

Transmission Adjustment

Transition Charge

Energy Efficiency Programs

Supply Services Energy Charge

Renewable Energy Distribution Charge

Transmission Demand Charge

Transmission Adjustment

Transition Charge

Energy Efficiency Programs

Supply Services Energy Charge

Column (b) per Summary of Retail Delivery Service Rates, RI P.U.C. No. 2095 effective 1/1/2020, and Summary of Rates Standard Offer Service tariff, RI P.U.C. No. 2096, effective 1/1/2020

Column (c) per Summary of Retail Delivery Service Rates, RI P.U.C. No. 2095 effective 1/1/2020, and Summary of Rates Standard Offer Service tariff, RI P.U.C. No. 2096, effective 1/1/2020

Column (d) per Summary of Retail Delivery Service Rates, RI P.U.C. No. 2095 effective 1/1/2020, and Summary of Rates Standard Offer Service tariff, RI P.U.C. No. 2096, effective 1/1/2020

Column (e) per Summary of Retail Delivery Service Rates, RI P.U.C. No. 2095 effective 1/1/2020, and Summary of Rates Standard Offer Service tariff, RI P.U.C. No. 2096, effective 1/1/2020

Line (15) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (4); Column (5) Line (7) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (1), Column (c)

Line (16) per RIPUC Docket No. 5005, Schedule REP-1, Second Revised, Line (11), Column (k)

Line (17) per RIPUC Docket No. 5005, Schedule REP-1, Second Revised, Line (11), Column (k)

Line (18) per RIPUC Docket No. 5005, Schedule REP-1, Second Revised, Line (11), Column (k)

Line (19) per RIPUC Docket No. 5005, Schedule REP-1, Second Revised, Line (11), Column (k)

Line (20) per RIPUC Docket No. 5005, Schedule REP-1, Second Revised, Line (11), Column (k)

Line (21) per RIPUC Docket No. 5005, Schedule REP-1, Second Revised, Line (11), Column (k)

Line (22) per RIPUC Docket No. 5005, Schedule REP-1, Second Revised, Line (4), Column (d)

Line (23) per RIPUC Docket No. 4935, Proposed Standard Offer Service Rates, filed January 15, 2020, Attachment 1, Page 4, Line (10); Approved February 18, 2020

Line (24) per RIPUC Docket No. 5005, Schedule REP-1, Second Revised, Line (4), Column (d)

Line (25) per RIPUC Docket No. 5005, Schedule REP-1, Second Revised, Line (4), Column (d)

Line (26) per RIPUC Docket No. 4935, 2020 Renewable Energy Standard (RES) Reconciliation, Attachment 1, Page 1, Line (10)

The Narragansett Electric Company
Calculation of Monthly Typical Bill
Rates Applicable to G-32 Base Customers

MW	MWh	Power Hours Use	Rates Effective January 1, 2020			Proposed Rates Effective April 1, 2020			5 Year Average (Decrease)			Increase (Decrease) % of Total Bill				
			Delivery Services (b)	Supply Services (c)	G&T (d)	Total (e)	Delivery Services (b)	Supply Services (c)	G&T (d)	Total (e)	Delivery Services (b)	Supply Services (c)	G&T (d)	Total (e)		
750	200	4000	\$1,208.41	\$4,623.60	\$347.10	\$6,179.11	\$1,293.60	\$302.54	\$7,363.45	\$260.40	(\$1,330.00)	(\$44.56)	(\$1,144.16)	-18.3%	-0.3%	-12.8%
750	200	4000	\$1,238.50	\$4,738.30	\$347.10	\$6,323.90	\$1,323.60	\$302.54	\$7,363.45	\$1,350.50	(\$497.50)	(\$51.54)	(\$378.54)	-4.2%	-15.7%	-0.3%
1500	200	4000	\$1,238.50	\$4,738.30	\$347.10	\$6,323.90	\$1,323.60	\$302.54	\$7,363.45	\$1,350.50	(\$497.50)	(\$51.54)	(\$378.54)	-4.2%	-15.7%	-0.3%
2500	200	4000	\$1,238.50	\$4,738.30	\$347.10	\$6,323.90	\$1,323.60	\$302.54	\$7,363.45	\$1,350.50	(\$497.50)	(\$51.54)	(\$378.54)	-4.2%	-15.7%	-0.3%
5000	200	4000	\$1,238.50	\$4,738.30	\$347.10	\$6,323.90	\$1,323.60	\$302.54	\$7,363.45	\$1,350.50	(\$497.50)	(\$51.54)	(\$378.54)	-4.2%	-15.7%	-0.3%
7500	200	4000	\$1,238.50	\$4,738.30	\$347.10	\$6,323.90	\$1,323.60	\$302.54	\$7,363.45	\$1,350.50	(\$497.50)	(\$51.54)	(\$378.54)	-4.2%	-15.7%	-0.3%
10000	200	4000	\$1,238.50	\$4,738.30	\$347.10	\$6,323.90	\$1,323.60	\$302.54	\$7,363.45	\$1,350.50	(\$497.50)	(\$51.54)	(\$378.54)	-4.2%	-15.7%	-0.3%
20000	200	4000	\$1,238.50	\$4,738.30	\$347.10	\$6,323.90	\$1,323.60	\$302.54	\$7,363.45	\$1,350.50	(\$497.50)	(\$51.54)	(\$378.54)	-4.2%	-15.7%	-0.3%
750	300	6000	\$1,448.91	\$6,638.40	\$474.26	\$8,561.57	\$1,548.91	\$407.41	\$10,045.32	\$2,060.00	(\$1,095.00)	(\$166.85)	(\$470.25)	-24.3%	-6.8%	-14.1%
750	300	6000	\$1,461.41	\$6,667.75	\$474.26	\$8,603.42	\$1,578.16	\$378.84	\$10,045.32	\$1,838.75	(\$748.25)	(\$235.10)	(\$587.70)	-4.2%	-17.1%	-0.3%
1500	300	6000	\$1,461.41	\$6,667.75	\$474.26	\$8,603.42	\$1,578.16	\$378.84	\$10,045.32	\$1,838.75	(\$748.25)	(\$235.10)	(\$587.70)	-4.2%	-17.1%	-0.3%
2500	300	6000	\$1,461.41	\$6,667.75	\$474.26	\$8,603.42	\$1,578.16	\$378.84	\$10,045.32	\$1,838.75	(\$748.25)	(\$235.10)	(\$587.70)	-4.2%	-17.1%	-0.3%
5000	300	6000	\$1,461.41	\$6,667.75	\$474.26	\$8,603.42	\$1,578.16	\$378.84	\$10,045.32	\$1,838.75	(\$748.25)	(\$235.10)	(\$587.70)	-4.2%	-17.1%	-0.3%
7500	300	6000	\$1,461.41	\$6,667.75	\$474.26	\$8,603.42	\$1,578.16	\$378.84	\$10,045.32	\$1,838.75	(\$748.25)	(\$235.10)	(\$587.70)	-4.2%	-17.1%	-0.3%
10000	300	6000	\$1,461.41	\$6,667.75	\$474.26	\$8,603.42	\$1,578.16	\$378.84	\$10,045.32	\$1,838.75	(\$748.25)	(\$235.10)	(\$587.70)	-4.2%	-17.1%	-0.3%
20000	300	6000	\$1,461.41	\$6,667.75	\$474.26	\$8,603.42	\$1,578.16	\$378.84	\$10,045.32	\$1,838.75	(\$748.25)	(\$235.10)	(\$587.70)	-4.2%	-17.1%	-0.3%

Line Item Bill

Line Item	Description	Rate	Quantity	Amount
280	Customer Charge	\$1,000.00	1	\$1,000.00
281	Line Item Enhancement Charge	\$0.80	50	\$40.00
282	RE Growth Program	\$232.11	1	\$232.11
283	Transmission Adjustment	\$0.0090	30,000	\$270.00
284	Distribution Demand Charge	\$5.46	1	\$5.46
285	Transmission Demand Charge	\$4.47	1	\$4.47
286	Transmission Charge	\$0.00114	30,000	\$34.20
287	Renewable Energy Distribution Charge	\$0.00061	30,000	\$1.83
288	Supply Services Energy Charge	\$0.0066	30,000	\$1.98
289	Customer Charge	\$1,000.00	1	\$1,000.00
290	Line Item Enhancement Charge	\$0.80	50	\$40.00
291	RE Growth Program	\$232.11	1	\$232.11
292	Transmission Adjustment	\$0.0090	30,000	\$270.00
293	Distribution Demand Charge	\$5.46	1	\$5.46
294	Transmission Demand Charge	\$4.47	1	\$4.47
295	Transmission Charge	\$0.00114	30,000	\$34.20
296	Renewable Energy Distribution Charge	\$0.00061	30,000	\$1.83
297	Supply Services Energy Charge	\$0.0066	30,000	\$1.98

Customer Change

Customer Change	Rate	Quantity	Amount
Base Distribution Demand Charge (per kW - 200W)	\$5.20	1	\$5.20
Capex / Maintenance Expense Reconciliation Factor	\$0.0048	50,000	\$192.00
Operating & Maintenance Expense Reconciliation Factor	\$0.0008	50,000	\$0.40
Revenue Decoupling Adjustment Factor	\$0.0007	50,000	\$0.35
Revenue Adjustment Factor	\$0.0006	50,000	\$0.30
Management Adjustment Factor	\$0.0008	50,000	\$0.40
Average Management Adjustment Factor	\$0.0010	50,000	\$0.50
Low Income Discount Recovery Factor	\$0.00152	50,000	\$7.60
Long-term Contracting for Renewable Energy Charge	\$0.0058	50,000	\$2.90
Transmission Demand Charge	\$4.47	1	\$4.47
Base Transmission Charge	\$0.0166	30,000	\$498.00
Transmission Adjustment Factor	\$0.00285	30,000	\$85.50
Transmission Uncollectible Factor	\$0.0023	30,000	\$69.00
Transmission Adjustment	\$0.0021	30,000	\$65.10
Energy Efficiency Program Charge	\$0.0135	30,000	\$395.10
Standard Offer Service Base Charge	\$0.1125	30,000	\$3,375.00
SES Administrative Cost Adjustment Factor	\$0.0023	30,000	\$69.00
Renewable Energy Standard Charge	\$0.0063	30,000	\$189.00

Renewable Energy Distribution Charge

Renewable Energy Distribution Charge	Rate	Quantity	Amount
Transmission Demand Charge	\$4.47	1	\$4.47
Base Transmission Charge	\$0.0166	30,000	\$498.00
Transmission Adjustment Factor	\$0.00285	30,000	\$85.50
Transmission Uncollectible Factor	\$0.0023	30,000	\$69.00
Transmission Adjustment	\$0.0021	30,000	\$65.10
Energy Efficiency Program Charge	\$0.0135	30,000	\$395.10
Standard Offer Service Base Charge	\$0.1125	30,000	\$3,375.00
SES Administrative Cost Adjustment Factor	\$0.0023	30,000	\$69.00
Renewable Energy Standard Charge	\$0.0063	30,000	\$189.00

Transmission Demand Charge

Transmission Demand Charge	Rate	Quantity	Amount
Transmission Demand Charge	\$4.47	1	\$4.47
Base Transmission Charge	\$0.0166	30,000	\$498.00
Transmission Adjustment Factor	\$0.00285	30,000	\$85.50
Transmission Uncollectible Factor	\$0.0023	30,000	\$69.00
Transmission Adjustment	\$0.0021	30,000	\$65.10
Energy Efficiency Program Charge	\$0.0135	30,000	\$395.10
Standard Offer Service Base Charge	\$0.1125	30,000	\$3,375.00
SES Administrative Cost Adjustment Factor	\$0.0023	30,000	\$69.00
Renewable Energy Standard Charge	\$0.0063	30,000	\$189.00

Supply Services Energy Charge

Supply Services Energy Charge	Rate	Quantity	Amount
Supply Services Energy Charge	\$0.0066	30,000	\$1.98

Notes

- (1) Distribution Customer Charge
- (2) JHEAP Enhancement Charge
- (3) RE Growth Program
- (4) Base Distribution Demand Charge (per kW - 200W)
- (5) Capex / Maintenance Expense Reconciliation Factor
- (6) Operating & Maintenance Expense Reconciliation Factor
- (7) Revenue Decoupling Adjustment Factor
- (8) Revenue Adjustment Factor
- (9) Management Adjustment Factor
- (10) Average Management Adjustment Factor
- (11) Low Income Discount Recovery Factor
- (12) Long-term Contracting for Renewable Energy Charge
- (13) Transmission Demand Charge
- (14) Base Transmission Charge
- (15) Transmission Adjustment Factor
- (16) Transmission Uncollectible Factor
- (17) Transmission Adjustment
- (18) Energy Efficiency Program Charge
- (19) Standard Offer Service Base Charge
- (20) SES Administrative Cost Adjustment Factor
- (21) Renewable Energy Standard Charge
- (22) Customer Charge
- (23) Line Item Enhancement Charge
- (24) RE Growth Program
- (25) Transmission Adjustment
- (26) Distribution Demand Charge
- (27) Transmission Demand Charge
- (28) Customer Charge
- (29) JHEAP Enhancement Charge
- (30) RE Growth Program
- (31) Transmission Adjustment
- (32) Distribution Demand Charge
- (33) Transmission Demand Charge
- (34) Transmission Charge
- (35) Transmission Charge
- (36) Renewable Energy Distribution Charge
- (37) Supply Services Energy Charge

Column (a) - Summary of Billing Charge Rates, RI, D.U.C. No. 2016-016, effective 1/1/2020, as amended. (b) - Summary of Billing Standard Offer Service tariff, RI, D.U.C. No. 2016, effective 1/1/2020
Column (b) - Summary of Billing Charge Rates, RI, D.U.C. No. 2016-016, effective 1/1/2020, as amended. (c) - Summary of Billing Standard Offer Service tariff, RI, D.U.C. No. 2016, effective 1/1/2020
Line (1) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (4); Column (5) - Line (7) per RIPUC Docket No. 4995, Section 6 Revised, Page 1, Line (1); Column (6)
Line (2) per RIPUC Docket No. 5005, Subarticle REPA, Second Revised, Line (13), Column (4)
Line (3) per RIPUC Docket No. 5005, Subarticle REPA, Second Revised, Line (14), Column (4)
Line (4) per RIPUC Docket No. 5005, Subarticle REPA, Second Revised, Line (15), Column (4)
Line (5) per RIPUC Docket No. 5005, Subarticle REPA, Second Revised, Line (13), Column (4)
Line (6) per RIPUC Docket No. 5005, Subarticle REPA, Second Revised, Line (13), Column (4)
Line (7) per RIPUC Docket No. 5005, Subarticle REPA, Second Revised, Line (13), Column (4)
Line (8) per RIPUC Docket No. 4995, Proposed Standard Offer Service Rates, filed January 15, 2020, Attachment 4, Page 4, Average of April Line 2020 Base rates; Approved February 18, 2020
Line (9) per RIPUC Docket No. 5005, Subarticle REPA, Second Revised, Line (5), Column (4)
Line (10) per RIPUC Docket No. 5005, Subarticle REPA, Second Revised, Line (5), Column (4)
Line (11) per RIPUC Docket No. 4935, 2020 Renewable Energy Standard (RES) Reconciliation, Attachment 1, Page 1, Line (14)