

May 15, 2019

**BY HAND DELIVERY AND ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Residential Assistance Recovery Filing  
Docket No. \_\_\_\_\_**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I have enclosed 10 copies of the Residential Assistance Recovery filing, which the Company is submitting pursuant to the Company's Residential Assistance Provision (RAP), RIPUC No. 2216. The RAP filing proposes a new Arrearage Management Adjustment Factor (AMAF) and the continuation of the currently-effective Low Income Discount Recovery Factor (LIDRF), both of which are covered under the RAP.

The proposed AMAF is designed to recover the entire balance of arrearages owed by Arrearage Management Program (AMP) participants who have not satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) in the calendar year and the arrearages for customers who have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) subject to the bad debt test included in the RAP. The currently-effective LIDRF is at a level that will recover the estimated amount of low income discounts given to Rate A-60 (residential low income) customers during the period July 2019 through June 2020, pursuant to the RAP.

This filing includes the direct testimony and schedules of Robin E. Pieri. In her testimony, Ms. Pieri describes National Grid's proposed AMAF of \$0.00010 per kilowatt-hour (kWh), applicable to all electric customers, effective July 1, 2019, and its derivation.

Additionally, Ms. Pieri's testimony presents the calculation of the estimated low income discount for the upcoming year and the calculation of a LIDRF at the same value as the currently-effective LIDRF of \$0.00152 per kWh and which would be assessed to all customers other than Rate A-60 customers.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (National Grid or the Company).

Luly E. Massaro, Commission Clerk  
Residential Assistance Recovery  
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As a result of the proposed AMAF and no change to the currently-effective LIDRF, an average residential Standard Offer Service customer using 500 kWh per month will experience a total bill increase of \$0.04, or a 0.00%, from the current existing rates.

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Raquel Webster", with a stylized flourish at the end.

Raquel J. Webster

Enclosures

cc: Kevin Lynch, Division  
John Bell, Division  
Christy Hetherington, Esq.  
Leo Wold, Esq.

**THE NARRAGANSETT ELECTRIC COMPANY**  
**d/b/a NATIONAL GRID**  
**RIPUC DOCKET NO. \_\_\_\_\_**  
**RESIDENTIAL ASSISTANCE RECOVERY FILING**  
**WITNESS: ROBIN E. PIERI**

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**DIRECT TESTIMONY**

**OF**

**ROBIN E. PIERI**

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1 **I. Introduction and Qualifications**

2 **Q. Please state your full name and business address.**

3 A. My name is Robin E. Pieri. My business address is 40 Sylvan Road, Waltham,  
4 Massachusetts 02451.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am a Senior Analyst in the New England Electric Pricing group of the Strategy and  
8 Regulation department of National Grid USA Service Company, Inc. (National Grid).

9 This department provides rate-related support to The Narragansett Electric Company  
10 d/b/a National Grid (the Company).

11

12 **Q. Please describe your educational background.**

13 A. In 1998, I graduated from the University of Massachusetts in Lowell, Massachusetts,  
14 with a Bachelor of Science degree in Psychology.

15

16 **Q. Please describe your professional experience.**

17 A. For approximately 15 years before joining National Grid, I was employed by Advantage  
18 Resourcing America (Advantage) as a Senior Financial Analyst, where I was responsible  
19 for budgeting, forecasting, and analysis for numerous Advantage business units around  
20 the world, as well as Advantage's Corporate Division. Prior to working at Advantage, I  
21 held various positions in accounting and finance. In March 2015, I began my

1 employment with National Grid as a Senior Analyst in the New England Electric Pricing  
2 department.

3  
4 **Q. Have you previously testified before the Rhode Island Public Utilities Commission**  
5 **(PUC)?**

6 A. Yes, most recently I testified before the PUC in the 2019 Annual Retail Rate Filing in  
7 Docket No. 4930. Previously, I have testified before the PUC in the Arrearage  
8 Management Program (AMP) proceeding in Docket No. 4651 and in the Storm Fund  
9 Recovery Factor proceeding in Docket No. 4686. Additionally, I submitted pre-filed  
10 testimony before the PUC in the last three Revenue Decoupling Mechanism (RDM)  
11 filings in Docket Nos. 4617, 4699, and 4824, and in the Company-Owned LED  
12 Streetlighting Proposal in Docket No. 4628.

13  
14 **II. Purpose of Testimony**

15 **Q. What is the purpose of your testimony?**

16 A. The purpose of my testimony is to support the Company's proposal of a revised  
17 Arrearage Management Adjustment Factor (AMAF) of \$0.00010 per kilowatt-hour  
18 (kWh), applicable to all electric customers, effective July 1, 2019, to recover actual  
19 eligible arrears forgiven during calendar year (CY) 2018. Additionally, my testimony  
20 supports the Company's proposal to continue the currently-effective Low-Income  
21 Discount Recovery Factor (LIDRF) of \$0.00152 per kWh, applicable to all electric

1 customers except those receiving delivery service on Rate A-60, for the period July 1,  
2 2019 through June 30, 2020. Finally, I present the reconciliation of the current AMAF  
3 which has been in effect since July 1, 2018 and the current LIDRF which has been in  
4 effect since September 1, 2018.

5  
6 The Company submits this filing in compliance with the Company's Residential  
7 Assistance Provision, RIPUC No. 2216, effective January 15, 2019 (RAP). The proposed  
8 AMAF is designed to recover the amount of arrears owed by AMP participants and  
9 forgiven under the program but who have not satisfied the conditions of R.I. Gen. Laws  
10 § 39-2-1(d)(2) in CY 2018, as well as the amount of arrears of AMP participants who  
11 have successfully satisfied the conditions of R.I. Gen. Laws § 39-2-1(d)(2) subject to the  
12 bad debt test prescribed in the RAP. The proposed LIDRF is designed to recover the  
13 estimated low-income discounts credited to the bills of Rate A-60 customers during the  
14 period July 1, 2019 through June 30, 2020.

15

1 **Q. Are you presenting any schedules in support of the Company’s proposal in this**  
2 **filing?**

3 A. Yes. I am presenting the following five schedules in support of the Company’s proposal  
4 in this filing:

5 Schedule REP-1 Arrearage Management Adjustment Factor and Calculations of  
6 Recoverable Arrearage Management Forgiveness Amount

7 Schedule REP-2 Reconciliation of Recovery of CY 2017 AMP Forgiveness, July 1,  
8 2019 through Present

9 Schedule REP-3 Calculation of Estimated Low Income Discount, Low Income  
10 Discount Recovery Factor, and Effective Discount Percentage  
11 Calculation

12 Schedule REP-4 Reconciliation of Low Income Discount and Recovery, For the  
13 Period September 1, 2018 through Present

14 Schedule REP-5 Typical Bills

15

16 **Q. Is the Company proposing changes to its Summary of Retail Delivery Service Rates,**  
17 **RIPUC No. 2095?**

18 A. No, the Company is not proposing changes to its Summary of Retail Delivery Service  
19 Rates at this time. The Company is proposing a new RDM Adjustment Factor and a  
20 new Long-Term Contracting for Renewable Energy Recovery Factor in separate  
21 filings which would, if approved, also take effect on July 1, 2019. Therefore, to avoid  
22 the confusion that may arise from filing multiple versions of the Summary of Retail  
23 Delivery Service Rates, the Company will file a revised Summary of Retail Delivery



1 Service Rates that incorporates all rate changes effective July 1, 2019 once the PUC  
2 has ruled on these proposals.

3  
4 **III. Calculation of Recoverable Arrearage Forgiveness Amount**

5 **Q. Please describe the Company's calculation of the amount of recoverable arrearage**  
6 **forgiveness.**

7 A. Pursuant to Section XII of the AMP section of the RAP, at the end of each calendar year  
8 ending December 31, the Company is required to perform the calculation of the amount  
9 of arrears forgiveness eligible for recovery for the calendar year. The arrears eligible for  
10 recovery consists of the following two components: (1) amounts for AMP participants  
11 who did not successfully complete the AMP; and (2) amounts for AMP participants who  
12 successfully completed the AMP, which is subject to a bad debt test (discussed in more  
13 detail later in my testimony).

14  
15 **Q. Has the Company prepared such a calculation for CY 2018?**

16 A. Yes, the CY 2018 calculation of recoverable arrears forgiven is presented in Schedule  
17 REP-1, Page 2.

18

1 **IV. Recoverable Arrears Forgiven for CY 2018**

2 **A. Unsuccessful Participants**

3 **Q. What does the Company mean when it refers to a customer who has not successfully**  
4 **completed the AMP, or an “unsuccessful participant”?**

5 A. The RAP sets forth the following reasons why an AMP participant may be deemed  
6 unsuccessful:

- 7 a. An AMP participant misses more than two payments of the 12-month payment  
8 plan.
- 9 b. An AMP participant does not pay the entire amount due under the 12-month  
10 payment by the conclusion of the 12 months.
- 11 c. An AMP participant opts out of the payment plan prior to its conclusion.
- 12 d. An AMP participant moves out of the Company service territory prior to the  
13 conclusion of the payment plan.

14

15 **Q. What is the ratemaking treatment for amounts forgiven for unsuccessful AMP**  
16 **participants?**

17 A. Section XII (Cost Recovery), subsection i., of the RAP provides as follows: “If a  
18 customer does not satisfy the conditions of R.I. Gen. Laws § 39-2-1(d)(2), the amount of  
19 arrearage forgiven by the Company to that point shall remain forgiven and be written off  
20 by the Company. However, the amount of arrearage forgiven by the Company is  
21 recoverable in full.”

22

1 **Q. How much arrears did the Company forgive for unsuccessful AMP participants in**  
2 **CY 2018?**

3 A. As shown on Schedule REP-1, Page 2, Lines (13) and (14), the Company forgave a total  
4 of \$707,859 in arrears during CY 2018 for unsuccessful participants. Of that amount,  
5 \$606,225 was due to participants who defaulted from the AMP, and an additional  
6 \$101,634 was due to customers who voluntarily opted out of the AMP prior to successful  
7 completion.

8

9 **B. Successful Participants**

10 **Q. What constitutes a successful participant under the AMP?**

11 A. A successful AMP participant is a participating customer who pays the full balance of his  
12 or her payment plan within the 12-month period, or whose payment plan has been  
13 extended beyond the initial 12-month period.

14

15 **Q. What is the ratemaking treatment for amounts of arrears forgiven for successful**  
16 **AMP participants?**

17 A. Section XII (Cost Recovery), subsection ii., of the RAP currently requires that the  
18 Company perform a test to determine how much of the arrears forgiven for this group of  
19 AMP participants is recoverable. R.I. Gen. Laws § 39-2-1(d)(2) categorizes arrears  
20 forgiven as bad debt. In this test, the Company determines if the actual amount of bad  
21 debt for the year exceeds the adjusted allowable bad debt from the Company's most

1 recent general rate case plus recovery of Standard Offer Service, transmission,  
2 Renewable Energy Growth, Long Term Contracting for Renewable Energy Recovery,  
3 and energy efficiency-related bad debt. If the actual amount of bad debt the Company  
4 incurs exceeds the adjusted allowable bad debt amount, the Company is entitled to  
5 recover all amounts of arrears forgiven in excess of the allowable bad debt. If this test  
6 isn't met, then none of the arrears forgiven for successful AMP participants is  
7 recoverable.

8  
9 **Q. How much arrears was forgiven in CY 2018 for successful AMP participants?**

10 A. Schedule REP-1, at 2, Line (11) shows that \$238,225 of arrears forgiven in CY 2018 was  
11 for successful participants.

12  
13 **Q. How much of the arrears forgiven for successful AMP participants is eligible for  
14 recovery after performing the bad debt test?**

15 A. Schedule REP-1, at 2, Line (10) demonstrates that the Company experienced \$29,457  
16 less bad debt in CY 2018 than the adjusted allowable bad debt of \$12,586,461.<sup>1</sup>  
17 Therefore, no amount of the arrears forgiven for successful participants is eligible for  
18 recovery.

19  

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<sup>1</sup> In other words, in CY 2018 the Company experienced a total of \$12,557,004 in bad debt, measured as net charge offs determined consistent with how net charge offs are determined in a general rate case, compared to an adjusted allowable bad debt amount of \$12,586,461.

1 V. **AMAF Calculation**

2 Q. **How was the 2019 AMAF calculated?**

3 A. As demonstrated on Schedule REP-1, at 2, Line (15), the Company added the total  
4 amount of unsuccessful arrearage forgiveness of \$707,859 from Lines (13) and (14) to  
5 the eligible amount for successful participants of Line (12), which results in a total of  
6 \$707,859 proposed for recovery. This amount, as shown on Schedule REP-1, at 1,  
7 Line (1), is then divided by the forecasted kWh for July 2019 through June 2020 on  
8 Line (2) to derive the proposed AMAF of \$0.00010 per kWh on Line (3).

9

10 VI. **Reconciliation of the Recovery of the CY 2017 AMP Forgiveness**

11 Q. **What is the status of the recovery of the AMP Forgiveness amount for CY 2017**  
12 **approved for recovery through the AMAF during the 12 months ending June 30,**  
13 **2019?**

14 A. Schedule REP-2 shows that of the \$169,048 of AMP forgiveness for CY 2017 approved  
15 for recovery in Docket No. 4651, there is a balance remaining of \$51,255 to be recovered  
16 from customers as of the end of April 2019. The Company will continue to recover the  
17 remaining balance through June 30, 2019. The ending balance, positive or negative, will  
18 be included for recovery through the AMAF proposed effective July 1, 2020 in next  
19 year's filing.

20

1 **VII. Low-Income Discount Recovery Factor**

2 **Q. Please describe the Company's calculation of the estimated low income discount and**  
3 **the Low-Income Discount Recovery Factor.**

4 A. Schedule REP-3, Lines (1) through (25), shows the calculation of the expected billings  
5 for customers on Rate A-60 for the period of July 2019 through June 2020 based on  
6 currently effective rates (as of April 1, 2019), Rate Year 2 base distribution rates for  
7 effect September 1, 2019 included in the Company's August 2018 compliance filing in  
8 Docket No. 4770, as well as last winter's residential Standard Offer Service rate. The  
9 total amount of estimated billings shown on Line (25) is then multiplied by the effective  
10 discount rate of 25.3 percent, which is based upon actual low income discounts at the 25  
11 percent and 30 percent levels for the months of September 2018 through April 2019,  
12 resulting in a total estimated annual discount of \$10,507,816. This amount is then  
13 divided by the forecasted kWh for all customer classes except Rate A-60 from July 2019  
14 through June 2020 to derive the proposed factor of \$0.00152 per kWh shown on REP-3,  
15 at 1, Line (28).

16  
17 **Q. Please describe the Company's calculation of the effective discount rate on Line (26)**  
18 **used in the calculation of the estimated low income discount.**

19 A. The calculation of the effective discount rate is presented on Page 2 of Schedule REP-3.  
20 Section 1 presents data associated with customers receiving a 25 percent discount during  
21 the months September 2018 through April 2019. Section 2 presents data associated with

1 customers receiving a 30 percent discount during the months September 2018 through  
2 April 2019. Section 3 totals Sections 1 and 2 and calculates the effective discount rate  
3 used to estimate the low income discount for the period of July 2019 through June 2020.  
4

5 **VIII. Reconciliation for the Currently Effective LIDRF**

6 **Q. Has the Company included a reconciliation of the low income discount being**  
7 **recovered through the currently effective LIDRF?**

8 A. Yes. Schedule REP-4 shows the reconciliation of the recovery of low income discounts  
9 and revenue from the billing of the LIDRF from its inception in September 2018 through  
10 April 2019. Currently, there is an under-recovery of \$520,860, as shown on schedule  
11 REP-4, at 1, Line (12).  
12

13 **Q. Please describe the LIDRF Reconciliation?**

14 A. The reconciliation begins with an opening balance of \$0. Each month the Company  
15 records the revenue billed through the LIDRF and the low income discounts credited to  
16 the bills of customers on Rate A-60. The difference between the two represents the  
17 monthly over- or under-recovery of low income discounts. Interest is then added to the  
18 balance and is based on the customer deposit rate applied to the average of the beginning  
19 and ending monthly balances, divided by twelve. The interest is then added to the over-  
20 or under-recovery to come to the final ending over/under recovery balance.  
21

1 **Q. When will the Company request approval for the remaining balance in the LIDRF**  
2 **reconciliation?**

3 A. As of June 30, 2019, the ending balance of the LIDRF reconciliation, positive or  
4 negative, including interest, will be included for recovery through the LIDRF proposed  
5 effective July 1, 2020 in next year's filing.

6

7 **IX. Bill Impacts**

8 **Q. What is the bill impact as a result of the proposed AMAF and LIDRF?**

9 A. The typical bill analysis is included in Schedule REP-5. The impact of the proposed  
10 AMAF and the proposed LIDRF on a typical residential Standard Offer Service customer  
11 using 500 kWh per month is an increase of \$0.04, or 0.0%, from \$107.93 to \$107.97.

12

13 **X. Conclusion**

14 **Q. Does this conclude your testimony?**

15 A. Yes.



The Narragansett Electric Company  
Arrearage Management Adjustment Factor Calculation

(1) Total Recoverable Arrearage Forgiveness Amount	\$707,859
(2) Forecasted July 1, 2019 - June 30, 2020 kWh Deliveries	7,078,046,498
(3) Proposed Arrearage Management Adjustment Factor	\$0.00010

- (1) Schedule REP-1, Page 2, Line (15)
- (2) Company forecast
- (3) Line (1) ÷ Line (2), truncated to 5 decimal places

The Narragansett Electric Company  
Calculation of Recoverable Arrearage Forgiveness Amount  
Calendar Year 2018

Uncollectible Recovery from:

(1) Rate Year Base Distribution Rates (Docket 4323 - 8 Months)	\$2,201,823
(2) Rate Year Base Distribution Rates (Docket 4770 - 4 Months)	\$1,426,375
(3) Calendar Year Commodity Rates	\$4,730,652
(4) Calendar Year Transmission Rates	\$2,685,833
(5) Calendar Year Energy Efficiency Program Factor	\$894,276
(6) Calendar Year Long Term Contract Renewable Energy Recovery Factor	\$524,866
(7) Calendar Year RE Growth Factors	<u>\$122,636</u>
(8) Total Allowable Bad Debt	\$12,586,461
(9) Total Actual Net Charge Offs	<u>\$12,557,004</u>
(10) Actual Above / (Below) Allowable Bad Debt	(\$29,457)
(11) Amount of AMP Successful Participants Arrearage Forgiveness	\$238,225
(12) Recoverable Arrearage Forgiveness Due to AMP Successful Participants	\$0
(13) Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Cancelled)	\$101,634
(14) Recoverable Arrearage Forgiveness Due to AMP Unsuccessful Participants (Default)	<u>\$606,225</u>
(15) Total Recoverable Arrearage Forgiveness Amount	\$707,859

- (1) RIPUC Docket No. 4323, Compliance (Book 1), Compliance Attachment 1 (Schedule MDL-3-ELEC), page 6, Line (15), Col (e) + page 7, Line (31), Col (e) ÷ 12 x 8
- (2) RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, [Compliance Attachment 2, Schedule MAL-3, Page 2, Line (11) Column (h) of \$4,122,270, plus Schedule 1-ELEC, Page 1, Line 7, Column (f) of \$156,855] ÷ 12 x 4
- (3) RIPUC Docket No. 4930 Schedule REP-5, Page 6, Column (f) + Page 7, Column (f) + Page 8, Column (f)
- (4) RIPUC Docket No. 4930 Schedule REP-15, Page 1, Line (7)
- (5) Page 3, Section 1, Line (7), Column (c)
- (6) RIPUC Docket No. 4930 Schedule REP-18, Page 3, Column (f)
- (7) Page 3, Section 2, Line (3), Column (c)
- (8) Sum of Lines (1) through (6)
- (9) Page 4, Column (d)
- (10) Line (8) - Line (7)
- (11) Page 5, Line (6)
- (12) If Line (10) > 0 then Min of Line (10) or Line (11), Else 0
- (13) Page 5, Line (4)
- (14) Page 5, Line (2)
- (15) Line (12) + Line (13) + Line (14)

The Narragansett Electric Company  
Calculation of Recoverable Arrearage Foregiveness Amount  
Calendar Year 2018

<u>Section 1: Energy Efficiency</u>	<u>Jan - Aug</u>	<u>Sep - Dec</u>	<u>Total</u>
	(a)	(b)	(c)
(1) Energy Efficiency Billings	\$51,412,243	\$21,454,121	
(2) kWh Deliveries	5,044,479,009	2,144,623,110	
(3) Renewable Energy Charge	\$0.00030	\$0.00030	
(4) Renewable Billings	\$1,513,344	\$643,387	
(5) Net Energy Efficiency Billings	\$49,898,899	\$20,810,734	
(6) Uncollectible Percentage	1.25%	1.30%	
(7) Energy Efficiency Allowable Bad Debt	\$623,736	\$270,540	\$894,276
(1) Per Company Revenue Reports for calendar year 2018			
(2) Per Company Revenue Reports for calendar year 2018			
(3) R.I.G.L. §39-2-1.2			
(4) Line (2) x Line (3)			
(5) Line (1) - Line (4)			
(6) Uncollectible percentage approved in RIPUC Docket No. 4323 and 4770, respectively			
(7) Line (5) x Line (6)			

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<u>Section 2: Renewable Energy Growth Program</u>	<u>Jan - Aug</u>	<u>Sep - Dec</u>	<u>Total</u>
	(a)	(b)	(c)
(1) Renewable Energy Growth Program Billings	\$5,300,995	\$4,336,431	
(2) Uncollectible Percentage	1.25%	1.30%	
(3) Renewable Energy Growth Program Allowable Bad Debt	\$66,262	\$56,374	\$122,636
(1) Per Company Revenue Reports for calendar year 2018			
(2) Uncollectible percentage approved in RIPUC Docket No. 4323 and 4770, respectively			
(3) Line (1) x Line (2)			

The Narragansett Electric Company  
Calculation of Recoverable Arrearage Foregone Amount  
Calendar Year 2018 Net Charge - Offs

	Beginning Balance <u>FERC 144</u> (a)	Adjustments to Reserve <u>FERC 904</u> (b)	Ending Balance <u>FERC 144</u> (c)	Net <u>Charge Offs</u> (d)
(1)	\$11,853,764	\$14,356,323	\$13,653,083	\$12,557,004

- (a) Per Company's Financial Statements
- (b) Per Company's Financial Statements
- (c) Per Company's Financial Statements
- (d) Column (a) + Column (b) - Column (c)

The Narragansett Electric Company  
Calculation of Recoverable Arrearage Foregiveness Amount  
Arrearage Forgiveness Amounts  
Calendar Year 2018

Unsuccessful Accounts (Default)

(1)	Number of accounts not successful as of 12/31/2018	1,628
(2)	Amount forgiven prior to defaulting	\$606,225

Unsuccessful Accounts (Cancelled)

(3)	Number of accounts not successful as of 12/31/2018	252
(4)	Amount forgiven prior to defaulting	\$101,634

Successful Accounts

(5)	Number of accounts successfully completing the first year of the program	280
(6)	Amount forgiven during 2018	\$238,225

Enrolled Accounts

(7)	Number of accounts enrolled as of 12/31/2018	1,693
(8)	Amount forgiven during 2018	\$647,663

Total Enrolled Accounts

(9)	Number of accounts enrolled as of 12/31/2018	3,853
(10)	Amount forgiven during 2018	\$1,593,747

- (1) Per Company Records
- (2) Per Company Records
- (3) Per Company Records
- (4) Per Company Records
- (5) Per Company Records
- (6) Per Company Records
- (7) Per Company Records
- (8) Per Company Records
- (9) Sum of lines (1), (3), (5) and (7)
- (10) Sum of lines (2), (4), (6) and (8)

The Narragansett Electric Company  
Arrearage Management Adjustment Factor Calculation  
Reconciliation of Recovery of CY 2017 AMP Forgiveness

- (1) Reconciliation Period: CY 2017
- (2) Recovery Period: July 1, 2018 through June 30, 2019
- (3) Beginning Balance: RIPUC Docket No 4651, Schedule REP-1, Page 1, Line (14)

	<u>Mo-Yr</u>	<u>Beginning Balance</u> (a)	<u>Recovery</u> (b)	<u>Ending Balance</u> (c)
(4)	Jul-18	\$169,048	\$6,151	\$162,897
(5)	Aug-18	\$162,897	\$15,157	\$147,740
(6)	Sep-18	\$147,740	\$15,350	\$132,391
(7)	Oct-18	\$132,391	\$11,494	\$120,897
(8)	Nov-18	\$120,897	\$10,596	\$110,301
(9)	Dec-18	\$110,301	\$11,996	\$98,305
(10)	Jan-19	\$98,305	\$12,633	\$85,672
(11)	Feb-19	\$85,672	\$11,942	\$73,730
(12)	Mar-19	\$73,730	\$11,718	\$62,012
(13)	Apr-19	\$62,012	\$10,757	\$51,255
(14)	May-19	\$51,255	\$0	\$51,255
(15)	Jun-19	\$51,255	\$0	\$51,255
(16)	Jul-19	\$51,255	\$0	\$51,255

- (4) recovery prorated for usage on and after July
- (16) recovery prorated for usage before July

- (a) Previous Month, Column (c): RIPUC Docket No 4651, Schedule REP-1, Page 1, Line (14)
- (b) per Company records
- (c) Column (a) - Column (b)

Narragansett Electric  
Calculation of Estimated Electric Low Income Discount and Low Income Discount Recovery Factor (LIDRF)  
For the Period of July 1, 2019 through June 30, 2020

	Rate A-60 <u>Units</u> (a)	Rate A-60 <u>Rates</u> (b)	<u>Charges</u> (c)
(1) Customer Charge (July 19 - August 19)	64,928	\$2.00	\$129,856
(2) Customer Charge (September 19 - June 20)	325,153	\$4.00	\$1,300,612
(3) RE Growth Factor	390,081	\$1.60	\$624,130
(4) LIHEAP Enhancement Surcharge	390,081	\$0.80	\$312,065
(5) Distribution kWh Charge (July 19 - August 19)	41,958,970	\$0.04298	\$1,803,397
(6) Distribution kWh Charge (September 19 - June 20)	155,306,653	\$0.04496	\$6,982,587
(7) ISR CapEx Factor	197,265,623	\$0.00116	\$228,828
(8) ISR CapEx Reconciliation Factor	197,265,623	(\$0.00055)	(\$108,496)
(9) ISR O&M Factor	197,265,623	\$0.00204	\$402,422
(10) ISR O&M Reconciliation Factor	197,265,623	(\$0.00002)	(\$3,945)
(11) Pension/PBOP Factor	197,265,623	(\$0.00023)	(\$45,371)
(12) Revenue Decoupling Mechanism Adjustment Factor	197,265,623	\$0.00184	\$362,969
(13) Storm Fund Replenishment Factor	197,265,623	\$0.00288	\$568,125
(14) Arrears Management Adjustment Factor	197,265,623	\$0.00002	\$3,945
(15) Low Income Discount Recovery Factor	197,265,623	\$0.00000	<u>\$0</u>
(16) Subtotal Distribution Energy Charge			\$10,194,460
(17) Transmission Charge	197,265,623	\$0.02854	\$5,629,961
(18) Transition Charge	197,265,623	(\$0.00114)	(\$224,883)
(19) Energy Efficiency Program Charge	197,265,623	\$0.01151	\$2,270,527
(20) Renewable Energy Distribution Charge	197,265,623	\$0.00746	<u>\$1,471,602</u>
(21) Total Delivery Service Charges			\$21,708,330
(22) Winter Commodity Charge	95,703,857	\$0.10990	\$10,517,854
(23) Summer Commodity Charge	<u>101,561,766</u>	\$0.09240	\$9,384,307
(24) Total Commodity Charges	197,265,623		\$19,902,161
(25) Total			\$41,610,491
(26) Low Income Discount		25.3%	\$10,507,816
(27) Forecasted kWh Deliveries July 1, 2019 through June 30, 2020			<u>6,880,780,875</u>
(28) Proposed Low Income Discount Recovery Factor for July 1, 2019			\$0.00152
(a) Company forecast			
(b) All lines except (2) & (6) Per RIPUC 2095, Effective April 1, 2019			
(2) & (6) Docket 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-I, Lines (5) & (10)			
(c) Column (a) x Column (b)			
(15) A-60 customers are exempt from Low Income Discount Recovery Factor			
(16) Sum of Lines (5) through (15)			
(21) Sum of Lines (1) through (4) + Line (16) + Sum of Lines (17) through (20)			
(22) RIPUC Tariff 2096, Effective October 1, 2018			
(23) RIPUC Tariff 2096, Effective April 1, 2019			
(24) Line (22) + Line (23)			
(25) Line (21) + Line (24)			
(26)(b) Page 2, Section 3, Line (25), Column (d)			
(26)(c) Line (25) x Line (26)(b)			
(27) July 1, 2019 through June 30, 2020 Forecast excluding Rate A-60 kWh			
(28) Line (26) ÷ Line (27) truncated to 5 decimal places			

Low Income Discount  
Effective Discount Percentage Calculation  
For the Period September 1, 2018 through April 30, 2019

		<u>Number of Customers</u>	<u>Low Income Discount</u>	<u>Imputed Pre-Discount Billings</u>	<u>Discount Percentage</u>
		(a)	(b)	(c)	(d)
<u>Section 1: 25% Discount</u>					
(1)	Sep-18	33,530	(\$413,077)	\$1,652,310	25%
(2)	Oct-18	32,732	(\$756,338)	\$3,025,352	25%
(3)	Nov-18	31,120	(\$775,377)	\$3,101,509	25%
(4)	Dec-18	29,039	(\$900,606)	\$3,602,422	25%
(5)	Jan-19	29,134	(\$979,681)	\$3,918,725	25%
(6)	Feb-19	30,705	(\$988,807)	\$3,955,226	25%
(7)	Mar-19	26,329	(\$942,556)	\$3,770,223	25%
(8)	Apr-19	31,168	(\$775,159)	\$3,100,638	25%
<u>Section 2: 30% Discount</u>					
(9)	Sep-18	117	(\$2,252)	\$7,507	30%
(10)	Oct-18	229	(\$7,202)	\$24,006	30%
(11)	Nov-18	801	(\$23,429)	\$78,096	30%
(12)	Dec-18	1,537	(\$58,749)	\$195,829	30%
(13)	Jan-19	1,940	(\$76,167)	\$253,891	30%
(14)	Feb-19	2,245	(\$82,608)	\$275,359	30%
(15)	Mar-19	2,138	(\$86,943)	\$289,809	30%
(16)	Apr-19	2,666	(\$80,049)	\$266,830	30%
<u>Section 3: Total Discount</u>					
(17)	Sep-18	33,647	(\$415,330)	\$1,659,817	25%
(18)	Oct-18	32,961	(\$763,540)	\$3,049,358	25%
(19)	Nov-18	31,921	(\$798,806)	\$3,179,605	25%
(20)	Dec-18	30,576	(\$959,354)	\$3,798,251	25%
(21)	Jan-19	31,074	(\$1,055,848)	\$4,172,616	25%
(22)	Feb-19	32,950	(\$1,071,414)	\$4,230,585	25%
(23)	Mar-19	28,467	(\$1,029,498)	\$4,060,032	25%
(24)	Apr-19	33,834	(\$855,209)	\$3,367,468	25%
(25)	Total	31,929	(\$6,948,999)	\$27,517,731	25.3%

- (a) Per Company Records
- (b) Per Company Records
- (c) Section 1: Column (b) ÷ -25%; Section 2: Column (b) ÷ -30%
- (d) - Column (b) ÷ Column (c)



Low Income Discount  
Reconciliation of Low Income Discount and Recovery  
For the Period September 1, 2018 through June 30, 2019

	<u>Beginning Balance</u>	<u>Revenue</u>	<u>Low Income Discount</u>	<u>Monthly Over / (Under)</u>	<u>Ending Over / (Under) Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Ending Over / (Under) with Interest</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(1) Sep-18	\$0	\$421,615	(\$415,330)	\$6,285	\$6,285	2.33%	\$6	\$6,291
(2) Oct-18	\$6,291	\$843,688	(\$763,540)	\$80,149	\$86,440	2.33%	\$90	\$86,530
(3) Nov-18	\$86,530	\$787,860	(\$798,806)	(\$10,946)	\$75,583	2.33%	\$157	\$75,741
(4) Dec-18	\$75,741	\$889,466	(\$959,354)	(\$69,888)	\$5,853	2.33%	\$79	\$5,932
(5) Jan-19	\$5,932	\$935,751	(\$1,055,848)	(\$120,098)	(\$114,166)	2.33%	(\$105)	(\$114,271)
(6) Feb-19	(\$114,271)	\$882,548	(\$1,071,414)	(\$188,866)	(\$303,137)	2.33%	(\$405)	(\$303,543)
(7) Mar-19	(\$303,543)	\$872,595	(\$1,029,498)	(\$156,904)	(\$460,446)	2.91%	(\$926)	(\$461,373)
(8) Apr-19	(\$461,373)	\$796,911	(\$855,209)	(\$58,298)	(\$519,670)	2.91%	(\$1,190)	(\$520,860)
(9) May-19	(\$520,860)	\$0	\$0	\$0	(\$520,860)	2.91%	\$0	(\$520,860)
(10) Jun-19	(\$520,860)	\$0	\$0	\$0	(\$520,860)	2.91%	\$0	(\$520,860)
(11) Jul-19	(\$520,860)	\$0	\$0	\$0	(\$520,860)	2.91%	\$0	(\$520,860)
(12) Total								(\$520,860)

- (a) Beginning balance \$0, all other months from prior month Column (h)
  - (b) Company revenue reports
  - (c) REP-3, Page 2, Section 3, Column (b)
  - (d) Column (b) + Column (c)
  - (e) Column (a) + Column (d)
  - (f) Customer Deposit Rate
  - (g)  $([\text{Column (a) + Column (d)}] \div 2 \times \text{Column (f)}) \div 12$
  - (h) Column (e) + Column (g)
- (11) Pro-rated for consumption prior to July 1

Monthly kWh (a)	Approved Rates Effective May 1, 2019			Proposed Rates Effective July 1, 2019			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill			Percentage of Customers (r)				
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e) = (a) + (b) + (c)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i) = (f) + (g) + (h)	Delivery Services (j) = (f) - (b)	Supply Services (k) = (g) - (c)	GET (l) = (h) - (d)	Total (m) = (j) + (k) + (l)		Delivery Services (n) = (j) / (e)	Supply Services (o) = (k) / (e)	GET (p) = (l) / (e)	Total (q) = (m) / (e)
150	\$23.10	\$13.86	\$1.54	\$38.50	\$23.11	\$13.86	\$1.54	\$38.51	\$0.01	\$0.00	\$0.00	\$0.01	0.0%	0.0%	0.0%	0.0%	30.1%
300	\$37.80	\$27.72	\$2.73	\$68.25	\$37.83	\$27.72	\$2.73	\$68.28	\$0.03	\$0.00	\$0.00	\$0.03	0.0%	0.0%	0.0%	0.0%	12.9%
400	\$47.60	\$36.96	\$3.52	\$88.08	\$47.64	\$36.96	\$3.52	\$88.13	\$0.04	\$0.00	\$0.01	\$0.05	0.0%	0.0%	0.0%	0.1%	11.6%
500	\$57.41	\$46.20	\$4.32	\$107.93	\$57.45	\$46.20	\$4.32	\$107.97	\$0.04	\$0.00	\$0.00	\$0.04	0.0%	0.0%	0.0%	0.0%	9.6%
600	\$67.21	\$55.44	\$5.11	\$127.76	\$67.25	\$55.44	\$5.11	\$127.80	\$0.04	\$0.00	\$0.00	\$0.04	0.0%	0.0%	0.0%	0.0%	7.7%
700	\$77.01	\$64.68	\$5.90	\$147.59	\$77.06	\$64.68	\$5.91	\$147.65	\$0.05	\$0.00	\$0.01	\$0.06	0.0%	0.0%	0.0%	0.0%	19.0%
1,200	\$126.01	\$110.88	\$9.87	\$246.76	\$126.11	\$110.88	\$9.87	\$246.86	\$0.10	\$0.00	\$0.00	\$0.10	0.0%	0.0%	0.0%	0.0%	6.8%
2,000	\$204.42	\$184.80	\$16.22	\$405.44	\$204.58	\$184.80	\$16.22	\$405.60	\$0.16	\$0.00	\$0.00	\$0.16	0.0%	0.0%	0.0%	0.0%	2.3%

Approved Rates Effective May 1, 2019

Proposed Rates Effective July 1, 2019

Line Item on Bill

(1) Distribution Customer Charge	(s)	(t)	
(2) LIHEAP Enhancement Charge	\$6.00	\$6.00	Customer Charge
(3) Renewable Energy Growth Program Charge	\$0.80	\$0.80	LIHEAP Enhancement Charge
	\$1.60	\$1.60	RE Growth Program
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04298	
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204	
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)	
(7) FY19 CapEx Factor Charge	\$0.00116	\$0.00116	
(8) CapEx Reconciliation Factor	(\$0.00055)	(\$0.00055)	Distribution Energy Charge
(9) Revenue Decoupling Adjustment Factor	\$0.00184	\$0.00184	
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)	
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288	
(12) Arrearage Management Adjustment Factor	\$0.00002	\$0.00010	
(13) Low Income Discount Recovery Factor	\$0.00152	\$0.00152	
(14) Long-term Contracting for Renewable Energy Charge	\$0.00678	\$0.00678	Renewable Energy Distribution Charge
(15) Net Metering Charge	\$0.00068	\$0.00068	
(16) Base Transmission Charge	\$0.03034	\$0.03034	
(17) Transmission Adjustment Factor	(\$0.00217)	(\$0.00217)	Transmission Charge
(18) Transmission Uncollectible Factor	\$0.00037	\$0.00037	
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)	Transition Charge
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)	Energy Efficiency Programs
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151	
(22) Standard Offer Service Base Charge	\$0.09167	\$0.09167	
(23) SOS Adjustment Factor	(\$0.00223)	(\$0.00223)	Supply Services Energy Charge
(24) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233	
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063	

Line Item on Bill

(26) Customer Charge	\$6.00	\$6.00	
(27) LIHEAP Enhancement Charge	\$0.80	\$0.80	
(28) RE Growth Program	\$1.60	\$1.60	
(29) Transmission Charge	kWh x \$0.02854	\$0.02854	
(30) Distribution Energy Charge	kWh x \$0.05164	\$0.05172	
(31) Transition Charge	kWh x (\$0.00114)	(\$0.00114)	
(32) Energy Efficiency Programs	kWh x \$0.01151	\$0.01151	
(33) Renewable Energy Distribution Charge	kWh x \$0.00746	\$0.00746	
(34) Supply Services Energy Charge	kWh x \$0.09240	\$0.09240	

Column (s): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 4/1/2019  
 Column (t): Line (14) per Attachment 1 Page 1, Line (10); Remainder per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 4/1/2019

Monthly kWh	Approved Rates Effective May 1, 2019				Proposed Rates Effective July 1, 2019				Increase (Decrease) % of Total Bill				Percentage of Customers (v)							
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = (b)+(c) x .25	Discounted Total (e) = (b)+(c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = (h)+(i) x .25	Discounted Total (k) = (h)+(i) + (j)	Delivery Services (m) = (h)+(i)+(j)	Supply Services (n) = (i)-(j)	GET (p) = (i)-(j) - (l)	GET (q) = (k)-(l) - (l)		GET (r) = (p) ÷ (q)	GET (s) = (o) ÷ (q)	GET (t) = (p) ÷ (q)	GET (u) = (q) ÷ (g)			
150	\$18.87	\$13.86	(\$8.18)	\$24.55	\$18.89	\$13.86	(\$8.19)	\$24.56	\$0.01	\$0.00	\$1.02	\$25.57	\$0.01	\$0.00	\$0.00	\$0.01	0.0%	0.0%	0.0%	32.1%
300	\$33.35	\$27.72	(\$15.27)	\$45.80	\$33.37	\$27.72	(\$15.27)	\$45.82	\$0.02	\$0.00	\$1.91	\$47.73	\$0.02	\$0.00	\$0.00	\$0.02	0.0%	0.0%	0.0%	15.4%
400	\$43.00	\$36.96	(\$19.99)	\$59.97	\$43.03	\$36.96	(\$20.00)	\$59.99	\$0.02	\$0.00	\$2.50	\$62.47	\$0.02	\$0.00	\$0.00	\$0.02	0.0%	0.0%	0.0%	12.5%
500	\$52.65	\$46.20	(\$24.71)	\$74.14	\$52.69	\$46.20	(\$24.72)	\$74.17	\$0.03	\$0.00	\$3.09	\$77.23	\$0.03	\$0.00	\$0.00	\$0.03	0.0%	0.0%	0.0%	9.6%
600	\$62.29	\$55.44	(\$29.43)	\$88.30	\$62.34	\$55.44	(\$29.45)	\$88.33	\$0.03	\$0.00	\$3.68	\$92.01	\$0.03	\$0.00	\$0.00	\$0.03	0.0%	0.0%	0.0%	7.2%
700	\$71.94	\$64.68	(\$34.16)	\$102.46	\$72.00	\$64.68	(\$34.17)	\$102.51	\$0.05	\$0.00	\$4.27	\$106.73	\$0.05	\$0.00	\$0.00	\$0.05	0.0%	0.0%	0.0%	16.4%
1,200	\$120.19	\$110.88	(\$57.77)	\$173.30	\$120.28	\$110.88	(\$57.79)	\$173.37	\$0.07	\$0.00	\$7.22	\$180.57	\$0.07	\$0.00	\$0.00	\$0.07	0.0%	0.0%	0.0%	5.2%
2,000	\$197.38	\$184.80	(\$95.55)	\$286.63	\$197.54	\$184.80	(\$95.59)	\$286.75	\$0.12	\$0.00	\$11.95	\$298.70	\$0.12	\$0.00	\$0.01	\$0.13	0.0%	0.0%	0.0%	1.6%

Line Item on Bill

Proposed Rates Effective July 1, 2019 (s)

Approved Rates Effective May 1, 2019 (v)

(1) Distribution Customer Charge	\$2.00	\$2.00
(2) LHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.60	\$1.60
(4) Distribution Charge (per kWh)	\$0.04298	\$0.04298
(5) Operating & Maintenance Expense Charge	\$0.00204	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.0002)	(\$0.0002)
(7) FY19 Capex Factor Charge	\$0.00116	\$0.00116
(8) Capex Reconciliation Factor	(\$0.00055)	(\$0.00055)
(9) Revenue Decoupling Adjustment Factor	\$0.00184	\$0.00184
(10) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)
(11) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(12) Antirisk Management Adjustment Factor	\$0.00002	\$0.00002
(13) Low Income Discount Recovery Factor	\$0.00000	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00678	\$0.00678
(15) Net Metering Charge	\$0.00068	\$0.00068
(16) Base Transmission Charge	\$0.03034	\$0.03034
(17) Transmission Adjustment Factor	(\$0.00217)	(\$0.00217)
(18) Transmission Uncollectible Factor	\$0.00037	\$0.00037
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151
(22) Standard Offer Service Base Charge	\$0.09167	\$0.09167
(23) SOS Adjustment Factor	(\$0.00223)	(\$0.00223)
(24) SOS Administrative Cost Adjustment Factor	\$0.00233	\$0.00233
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063
Line Item on Bill		
(26) Customer Charge	\$2.00	\$2.00
(27) LHEAP Enhancement Charge	\$0.80	\$0.80
(28) RE Growth Program	\$1.60	\$1.60
(29) Transmission Charge	\$0.02854	\$0.02854
(30) Distribution Energy Charge	\$0.05012	\$0.05012
(31) Transition Charge	(\$0.00114)	(\$0.00114)
(32) Energy Efficiency Programs	\$0.01151	\$0.01151
(33) Renewable Energy Distribution Charge	\$0.00746	\$0.00746
(34) Supply Services Energy Charge	\$0.09240	\$0.09240
(35) Discount percentage	25%	25%

Customer Charge	\$2.00
LHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.60
Distribution Energy Charge	\$0.02854
Transmission Charge	\$0.03034
Transition Charge	(\$0.00093)
Energy Efficiency Programs	\$0.01151
Supply Services Energy Charge	\$0.09167
Renewable Energy Distribution Charge	\$0.00678

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2019 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2019, effective 4/1/2019  
 Column (x): Line (14) per Attachment 1 Page 1, Line (10); Remainder per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2019 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2019, effective 4/1/2019

kWh	Approved Rates Effective May 1, 2019				Proposed Rates Effective July 1, 2019				Increase (Decrease) % of Total Bill				Percentage of Customers (v)	
	Delivery Services (b)	Supply Services (c)	Low Income Discount (d) = [(b)+(c)] x .30	Discounted Total (e) = (b) + (c) + (d)	Delivery Services (h)	Supply Services (i)	Low Income Discount (j) = [(h)+(i)] x .30	Discounted Total (k) = (h) + (i) + (j)	Delivery Services (m) = [(b)+(g)] - [(h)+(i)]	Supply Services (n) = (c) - (i)	Low Income Discount (o) = (d) - (j)	Discounted Total (p) = (m) + (n) + (o)		GET (q) = (p) ÷ (f)
150	\$18.87	\$13.86	(\$9.82)	\$22.91	\$18.89	\$13.86	(\$9.83)	\$22.92	\$0.01	\$0.00	\$0.01	\$0.01	0.0%	0.1%
300	\$33.35	\$27.72	(\$18.32)	\$42.75	\$33.37	\$27.72	(\$18.33)	\$42.76	\$0.01	\$0.00	\$0.01	\$0.01	0.0%	0.1%
400	\$43.00	\$36.96	(\$23.99)	\$55.97	\$43.03	\$36.96	(\$24.00)	\$55.99	\$0.02	\$0.00	\$0.02	\$0.00	0.0%	0.0%
500	\$52.65	\$46.20	(\$29.66)	\$69.19	\$52.69	\$46.20	(\$29.67)	\$69.22	\$0.03	\$0.00	\$0.03	\$0.00	0.0%	0.0%
600	\$62.29	\$55.44	(\$35.32)	\$82.41	\$62.34	\$55.44	(\$35.33)	\$82.45	\$0.04	\$0.00	\$0.04	\$0.01	0.0%	0.1%
700	\$71.94	\$64.68	(\$40.99)	\$95.63	\$72.00	\$64.68	(\$41.00)	\$95.68	\$0.05	\$0.00	\$0.05	\$0.01	0.1%	0.1%
1,200	\$120.19	\$110.88	(\$69.32)	\$161.75	\$120.28	\$110.88	(\$69.35)	\$161.81	\$0.06	\$0.00	\$0.06	\$0.00	0.0%	0.0%
2,000	\$197.38	\$184.80	(\$114.65)	\$267.53	\$197.54	\$184.80	(\$114.70)	\$267.64	\$0.11	\$0.00	\$0.11	\$0.00	0.0%	0.0%

Approved Rates Effective May 1, 2019 (w)

(1) Distribution Customer Charge	\$2.00
(2) LHHEAP Enhancement Charge	\$0.80
(3) Renewable Energy Growth Program Charge	\$1.60
(4) Distribution Charge (per kWh)	\$0.04298
(5) Operating & Maintenance Expense Charge	\$0.00204
(6) Operating & Maintenance Expense Reconciliation Factor	(\$0.0002)
(7) FY19 CapEx Factor Charge	\$0.00116
(8) CapEx Reconciliation Factor	(\$0.00055)
(9) Revenue Decoupling Adjustment Factor	\$0.00184
(10) Pension Adjustment Factor	(\$0.00023)
(11) Storm Fund Replenishment Factor	\$0.00288
(12) Antirisk Management Adjustment Factor	\$0.00002
(13) Low Income Discount Recovery Factor	\$0.00000
(14) Long-term Contracting for Renewable Energy Charge	\$0.00678
(15) Net Metering Charge	\$0.00068
(16) Base Transmission Charge	\$0.03034
(17) Transmission Adjustment Factor	(\$0.00217)
(18) Transmission Uncollectible Factor	\$0.00037
(19) Base Transition Charge	(\$0.00093)
(20) Transition Adjustment	(\$0.00021)
(21) Energy Efficiency Program Charge	\$0.01151
(22) Standard Offer Service Base Charge	\$0.09167
(23) SOS Adjustment Factor	(\$0.00223)
(24) SOS Administrative Cost Adjustment Factor	\$0.00233
(25) Renewable Energy Standard Charge	\$0.00063

Proposed Rates Effective July 1, 2019 (s)

Customer Charge	\$2.00
LHHEAP Enhancement Charge	\$0.80
RE Growth Program	\$1.60
Distribution Energy Charge	\$0.04298
Operating & Maintenance Expense Charge	\$0.00204
Operating & Maintenance Expense Reconciliation Factor	(\$0.0002)
FY19 CapEx Factor Charge	\$0.00116
CapEx Reconciliation Factor	(\$0.00055)
Revenue Decoupling Adjustment Factor	\$0.00184
Pension Adjustment Factor	(\$0.00023)
Storm Fund Replenishment Factor	\$0.00288
Antirisk Management Adjustment Factor	\$0.00002
Low Income Discount Recovery Factor	\$0.00000
Long-term Contracting for Renewable Energy Charge	\$0.00678
Net Metering Charge	\$0.00068
Base Transmission Charge	\$0.03034
Transmission Adjustment Factor	(\$0.00217)
Transmission Uncollectible Factor	\$0.00037
Base Transition Charge	(\$0.00093)
Transition Adjustment	(\$0.00021)
Energy Efficiency Programs	\$0.01151
Standard Offer Service Base Charge	\$0.09167
SOS Adjustment Factor	(\$0.00223)
SOS Administrative Cost Adjustment Factor	\$0.00233
Renewable Energy Standard Charge	\$0.00063

Line Item on Bill

(26) Customer Charge	\$2.00
(27) LHHEAP Enhancement Charge	\$0.80
(28) RE Growth Program	\$1.60
(29) Transmission Charge	\$0.02854
(30) Distribution Energy Charge	\$0.05020
(31) Transition Charge	(\$0.00114)
(32) Energy Efficiency Programs	\$0.01151
(33) Renewable Energy Distribution Charge	\$0.00746
(34) Supply Services Energy Charge	\$0.09240
(35) Discount percentage	30%

Column (w): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2019 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2019, effective 4/1/2019  
 Column (s): Line (1-4) per Attachment 1 Page 1, Line (10); Remainder per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2019 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2019, effective 4/1/2019

The Narragansett Electric Company  
Calculation of Monthly Typical Bill  
Total Bill Impact of Proposed  
Rates Applicable to C-106 Rate Customers

Monthly kWh (a)	Approved Rates Effective May 1, 2019			Proposed Rates Effective July 1, 2019			Increase (Decrease) % of Total Bill			Percentage of Customers (n)							
	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)		Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
250	\$36.67	\$22.78	\$2.48	\$61.93	\$36.69	\$22.78	\$2.48	\$61.95	\$0.02	\$0.00	\$0.00	\$0.02	0.0%	0.0%	0.0%	0.0%	56.3%
500	\$60.03	\$45.57	\$4.40	\$110.00	\$60.07	\$45.57	\$4.40	\$110.04	\$0.04	\$0.00	\$0.00	\$0.04	0.0%	0.0%	0.0%	0.0%	16.9%
1,000	\$106.76	\$91.13	\$8.25	\$206.14	\$106.84	\$91.13	\$8.25	\$206.22	\$0.08	\$0.00	\$0.00	\$0.08	0.0%	0.0%	0.0%	0.0%	8.1%
1,500	\$153.49	\$136.70	\$12.09	\$302.28	\$153.61	\$136.70	\$12.10	\$302.41	\$0.12	\$0.00	\$0.01	\$0.13	0.0%	0.0%	0.0%	0.0%	5.0%
2,000	\$200.22	\$182.26	\$15.94	\$398.42	\$200.38	\$182.26	\$15.94	\$398.58	\$0.16	\$0.00	\$0.00	\$0.16	0.0%	0.0%	0.0%	0.0%	13.6%

Approved Rates Effective May 1, 2019

Proposed Rates Effective July 1, 2019

Line Item on Bill

(1) Distribution Customer Charge	(o)	(p)
(2) LIHEAP Enhancement Charge	\$10.00	\$10.00
(3) Renewable Energy Growth Program Charge	\$0.80	\$0.80
(4) Distribution Charge (per kWh)	\$2.50	\$2.50
(5) Operating & Maintenance Expense Charge	\$0.04207	\$0.04207
(6) Operating & Maintenance Expense Reconciliation Factor	\$0.00209	\$0.00209
(7) FY18 CapEx Factor Charge	(\$0.00002)	(\$0.00002)
(8) CapEx Reconciliation Factor	\$0.00101	\$0.00101
(9) Revenue Decoupling Adjustment Factor	(\$0.00052)	(\$0.00052)
(10) Pension Adjustment Factor	\$0.00184	\$0.00184
(11) Storm Fund Replenishment Factor	(\$0.00023)	(\$0.00023)
(12) Arrearage Management Adjustment Factor	\$0.00288	\$0.00288
(13) Low Income Discount Recovery Factor	\$0.00002	\$0.00002
(14) Long-term Contracting for Renewable Energy Charge	\$0.00152	\$0.00152
(15) Net Metering Charge	\$0.00068	\$0.00068
(16) Base Transmission Charge	\$0.03047	\$0.03047
(17) Transmission Adjustment Factor	(\$0.00582)	(\$0.00582)
(18) Transmission Uncollectible Factor	\$0.00032	\$0.00032
(19) Base Transition Charge	(\$0.00093)	(\$0.00093)
(20) Transition Adjustment	(\$0.00021)	(\$0.00021)
(21) Energy Efficiency Program Charge	\$0.01151	\$0.01151
(22) Standard Offer Service Base Charge	\$0.08679	\$0.08679
(23) SOS Adjustment Factor	\$0.00154	\$0.00154
(24) SOS Administrative Cost Adjustment Factor	\$0.00217	\$0.00217
(25) Renewable Energy Standard Charge	\$0.00063	\$0.00063

Line Item on Bill	
(26) Customer Charge	\$10.00
(27) LIHEAP Enhancement Charge	\$0.80
(28) RE Growth Program	\$2.50
(29) Transmission Charge	\$0.02497
(30) Distribution Energy Charge	\$0.05074
(31) Transition Charge	(\$0.00114)
(32) Energy Efficiency Programs	\$0.01151
(33) Renewable Energy Distribution Charge	\$0.00746
(34) Supply Services Energy Charge	\$0.09113

Column (o): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 4/1/2019  
 Column (p): Line (14) per Attachment 1 Page 1, Line (10); Remainder per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 4/1/2019

The Narragansett Electric Company  
 Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to G-02 Rate Customers

Monthly Power Hours Use	KW	Approved Rates Effective May 1, 2019				Proposed Rates Effective July 1, 2019				\$ Increase (Decrease)				% of Total Bill			
		Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (b)	Supply Services (c)	GET (d)	Total (e)	Delivery Services (f)	Supply Services (g)	GET (h)	Total (i)	Delivery Services (j)	Supply Services (k)	GET (l)	Total (m)
200	200	\$469.18	\$331.60	\$33.37	\$834.15	\$469.50	\$331.60	\$33.38	\$834.48	\$0.32	\$0.00	\$0.01	\$0.33	0.0%	0.0%	0.0%	0.0%
50	200	\$1,020.70	\$829.00	\$77.07	\$1,926.77	\$1,021.50	\$829.00	\$77.10	\$1,927.60	\$0.80	\$0.00	\$0.03	\$0.83	0.0%	0.0%	0.0%	0.0%
100	200	\$1,939.90	\$1,658.00	\$149.91	\$3,747.81	\$1,941.50	\$1,658.00	\$149.98	\$3,749.48	\$1.60	\$0.00	\$0.07	\$1.67	0.0%	0.0%	0.0%	0.0%
150	200	\$2,859.10	\$2,487.00	\$222.75	\$5,568.85	\$2,861.50	\$2,487.00	\$222.85	\$5,571.35	\$2.40	\$0.00	\$0.10	\$2.50	0.0%	0.0%	0.0%	0.0%
20	300	\$541.62	\$497.40	\$43.29	\$1,082.31	\$542.10	\$497.40	\$43.31	\$1,082.81	\$0.48	\$0.00	\$0.02	\$0.50	0.0%	0.0%	0.0%	0.0%
50	300	\$1,201.80	\$1,243.50	\$101.89	\$2,547.19	\$1,203.00	\$1,243.50	\$101.94	\$2,548.44	\$1.20	\$0.00	\$0.05	\$1.25	0.0%	0.0%	0.0%	0.0%
100	300	\$2,302.10	\$2,487.00	\$199.55	\$4,988.65	\$2,304.50	\$2,487.00	\$199.65	\$4,991.15	\$2.40	\$0.00	\$0.10	\$2.50	0.0%	0.0%	0.0%	0.1%
150	300	\$3,402.40	\$3,730.50	\$297.20	\$7,430.10	\$3,406.00	\$3,730.50	\$297.35	\$7,433.85	\$3.60	\$0.00	\$0.15	\$3.75	0.0%	0.0%	0.0%	0.1%
20	400	\$614.06	\$663.20	\$53.22	\$1,330.48	\$614.70	\$663.20	\$53.25	\$1,331.15	\$0.64	\$0.00	\$0.03	\$0.67	0.0%	0.0%	0.0%	0.1%
50	400	\$1,382.00	\$1,658.00	\$126.70	\$3,167.60	\$1,384.50	\$1,658.00	\$126.77	\$3,169.27	\$1.60	\$0.00	\$0.07	\$1.67	0.1%	0.0%	0.0%	0.1%
100	400	\$2,664.30	\$3,316.00	\$249.18	\$6,229.48	\$2,667.50	\$3,316.00	\$249.31	\$6,232.81	\$3.20	\$0.00	\$0.13	\$3.33	0.1%	0.0%	0.0%	0.1%
150	400	\$3,945.70	\$4,974.00	\$371.65	\$9,291.35	\$3,950.50	\$4,974.00	\$371.85	\$9,296.35	\$4.80	\$0.00	\$0.20	\$5.00	0.1%	0.0%	0.0%	0.1%
20	500	\$686.50	\$829.00	\$63.15	\$1,578.65	\$687.30	\$829.00	\$63.18	\$1,579.48	\$0.80	\$0.00	\$0.03	\$0.83	0.1%	0.0%	0.0%	0.1%
50	500	\$1,564.00	\$2,072.50	\$151.52	\$3,788.02	\$1,566.00	\$2,072.50	\$151.60	\$3,790.10	\$2.00	\$0.00	\$0.08	\$2.08	0.1%	0.0%	0.0%	0.1%
100	500	\$3,026.50	\$4,145.00	\$298.81	\$7,470.31	\$3,030.50	\$4,145.00	\$298.98	\$7,474.48	\$4.00	\$0.00	\$0.17	\$4.17	0.1%	0.0%	0.0%	0.1%
150	500	\$4,489.00	\$6,217.50	\$446.10	\$11,152.60	\$4,495.00	\$6,217.50	\$446.35	\$11,158.85	\$6.00	\$0.00	\$0.25	\$6.25	0.1%	0.0%	0.0%	0.1%
20	600	\$758.94	\$994.80	\$73.07	\$1,826.81	\$759.90	\$994.80	\$73.11	\$1,827.81	\$0.96	\$0.00	\$0.04	\$1.00	0.1%	0.0%	0.0%	0.1%
50	600	\$1,745.10	\$2,487.00	\$176.34	\$4,408.44	\$1,747.50	\$2,487.00	\$176.44	\$4,410.94	\$2.40	\$0.00	\$0.10	\$2.50	0.1%	0.0%	0.0%	0.1%
100	600	\$3,388.70	\$4,974.00	\$348.45	\$8,711.15	\$3,393.50	\$4,974.00	\$348.65	\$8,716.15	\$4.80	\$0.00	\$0.20	\$5.00	0.1%	0.0%	0.0%	0.1%
150	600	\$5,032.30	\$7,461.00	\$520.55	\$13,013.85	\$5,039.50	\$7,461.00	\$520.85	\$13,021.35	\$7.20	\$0.00	\$0.30	\$7.50	0.1%	0.0%	0.0%	0.1%

Line Item on Bill

Approved Rates Effective May 1, 2019

Proposed Rates Effective July 1, 2019

Line Item	Approved Rates Effective May 1, 2019	Proposed Rates Effective July 1, 2019
(1) Distribution Customer Charge	\$145.00	\$145.00
(2) LIHEAP Enhancement Charge	\$0.80	\$0.80
(3) Renewable Energy Growth Program Charge	\$23.40	\$23.40
(4) Base Distribution Demand Charge (per KW > 10KW)	\$6.50	\$6.50
(5) Distribution Charge (per kWh)	\$0.00409	\$0.00409
(6) Operating & Maintenance Expense Charge	\$0.00156	\$0.00156
(7) Operating & Maintenance Expense Reconciliation Factor	(\$0.00002)	(\$0.00002)
(8) FY18 CapEx Factor Demand Charge (per KW > 10KW)	\$0.27	\$0.27
(9) CapEx Reconciliation Factor	(\$0.00029)	(\$0.00029)
(10) Revenue Decoupling Adjustment Factor	\$0.00184	\$0.00184
(11) Pension Adjustment Factor	(\$0.00023)	(\$0.00023)
(12) Storm Fund Replenishment Factor	\$0.00288	\$0.00288
(13) Arrangement Management Adjustment Factor	\$0.00002	\$0.00002
(14) Low Income Discount Recovery Factor	\$0.00152	\$0.00152
(15) Long-term Contracting for Renewable Energy Charge	\$0.00678	\$0.00678
(16) Net Metering Charge	\$4.37	\$4.37
(17) Transmission Demand Charge	\$0.0154	\$0.0154
(18) Base Transmission Charge	(\$0.00481)	(\$0.00481)
(19) Transmission Adjustment Factor	\$0.00029	\$0.00029
(20) Transmission Uncollectible Factor	(\$0.00093)	(\$0.00093)
(21) Base Transition Charge	(\$0.00021)	(\$0.00021)
(22) Transition Adjustment	\$0.01151	\$0.01151
(23) Energy Efficiency Program Charge	\$0.07856	\$0.07856
(24) Standard Offer Service Base Charge	\$0.00154	\$0.00154
(25) SOS Adjustment Factor	\$0.00217	\$0.00217
(26) SOS Administrative Cost Adjustment Factor	\$0.00063	\$0.00063
(27) Renewable Energy Standard Charge	\$145.00	\$145.00
(28) Customer Charge	\$0.80	\$0.80
(30) LIHEAP Enhancement Charge	\$23.40	\$23.40
(29) RE Growth Program	\$0.00702	\$0.00702
(31) Transmission Adjustment	\$0.01145	\$0.01145
(32) Distribution Energy Charge	\$6.77	\$6.77
(33) Distribution Demand Charge	\$4.37	\$4.37
(34) Transmission Demand Charge	(\$0.00114)	(\$0.00114)
(35) Energy Efficiency Programs	\$0.01151	\$0.01151
(36) Renewable Energy Distribution Charge	\$0.00746	\$0.00746
(37) Supply Services Energy Charge	\$0.08290	\$0.08290

Column (6): per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 4/1/2019  
 Column (7): Line (15) per Attachment 1 Page 1, Line (10); Remainder per Summary of Retail Delivery Service Rates, R.I.P.U.C. No. 2005 effective 4/1/2019, and Summary of Rates Standard Offer Service tariff, R.I.P.U.C. No. 2006, effective 4/1/2019

The Narragansett Electric Company  
 Calculation of Monthly Typical Bill  
 Total Bill Impact of Proposed  
 Rates Applicable to C-32 Rate Customers

KW	Monthly Power Hours Use	Approved Rate Effective May 1, 2019			Proposed Rate Effective July 1, 2019			\$ Increase (Decrease)			Increase (Decrease) % of Total Bill		
		Delivery Services (a)	Supply Services (b)	Total (c)	Delivery Services (d)	Supply Services (e)	Total (f)	GET (g)	GET (h)	Total (i)	Supply Services (j)	Supply Services (k)	Total (l)
200	200	\$3,695.18	\$3,848.80	\$7,543.98	\$3,695.18	\$3,848.80	\$7,543.98	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
250	200	\$1,025.58	\$1,443.00	\$2,468.58	\$1,025.58	\$1,443.00	\$2,468.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	200	\$17,889.58	\$19,244.00	\$37,133.58	\$17,889.58	\$19,244.00	\$37,133.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	200	\$26,145.58	\$28,866.00	\$55,011.58	\$26,145.58	\$28,866.00	\$55,011.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	200	\$26,145.58	\$28,866.00	\$55,011.58	\$26,145.58	\$28,866.00	\$55,011.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	200	\$86,581.58	\$96,220.00	\$182,801.58	\$86,581.58	\$96,220.00	\$182,801.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
7,500	200	\$129,571.58	\$144,330.00	\$273,901.58	\$129,571.58	\$144,330.00	\$273,901.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	200	\$172,601.58	\$192,440.00	\$365,041.58	\$172,601.58	\$192,440.00	\$365,041.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
20,000	200	\$345,203.18	\$384,880.00	\$730,083.18	\$345,203.18	\$384,880.00	\$730,083.18	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
200	300	\$6,448.98	\$5,773.20	\$12,222.18	\$6,448.98	\$5,773.20	\$12,222.18	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
250	300	\$1,610.93	\$2,169.50	\$3,780.43	\$1,610.93	\$2,169.50	\$3,780.43	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	300	\$21,278.58	\$28,866.00	\$50,144.58	\$21,278.58	\$28,866.00	\$50,144.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	300	\$31,297.08	\$43,299.00	\$74,596.08	\$31,297.08	\$43,299.00	\$74,596.08	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
4,500	300	\$82,849.08	\$71,165.00	\$154,014.08	\$82,849.08	\$71,165.00	\$154,014.08	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
4,500	300	\$150,823.08	\$130,207.50	\$281,030.58	\$150,823.08	\$130,207.50	\$281,030.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
7,500	300	\$188,019.08	\$216,495.00	\$404,514.08	\$188,019.08	\$216,495.00	\$404,514.08	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	300	\$210,611.58	\$288,660.00	\$499,271.58	\$210,611.58	\$288,660.00	\$499,271.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
20,000	300	\$420,981.58	\$577,320.00	\$998,301.58	\$420,981.58	\$577,320.00	\$998,301.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
200	400	\$5,202.78	\$7,697.60	\$12,900.38	\$5,202.78	\$7,697.60	\$12,900.38	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
250	400	\$1,846.08	\$3,866.00	\$5,712.08	\$1,846.08	\$3,866.00	\$5,712.08	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	400	\$25,947.58	\$38,488.00	\$64,435.58	\$25,947.58	\$38,488.00	\$64,435.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	400	\$37,450.58	\$57,732.00	\$95,182.58	\$37,450.58	\$57,732.00	\$95,182.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	400	\$62,256.58	\$96,220.00	\$158,476.58	\$62,256.58	\$96,220.00	\$158,476.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	400	\$124,271.58	\$192,440.00	\$316,711.58	\$124,271.58	\$192,440.00	\$316,711.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	400	\$170,000.00	\$240,000.00	\$410,000.00	\$170,000.00	\$240,000.00	\$410,000.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	400	\$340,000.00	\$480,000.00	\$820,000.00	\$340,000.00	\$480,000.00	\$820,000.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
20,000	400	\$680,000.00	\$960,000.00	\$1,640,000.00	\$680,000.00	\$960,000.00	\$1,640,000.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
200	500	\$5,956.58	\$9,622.00	\$15,578.58	\$5,956.58	\$9,622.00	\$15,578.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
250	500	\$2,672.83	\$5,682.50	\$8,355.33	\$2,672.83	\$5,682.50	\$8,355.33	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	500	\$28,816.58	\$48,110.00	\$76,926.58	\$28,816.58	\$48,110.00	\$76,926.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	500	\$43,048.08	\$72,165.00	\$115,213.08	\$43,048.08	\$72,165.00	\$115,213.08	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	500	\$71,679.08	\$120,275.00	\$191,954.08	\$71,679.08	\$120,275.00	\$191,954.08	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	500	\$124,271.58	\$192,440.00	\$316,711.58	\$124,271.58	\$192,440.00	\$316,711.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	500	\$143,116.58	\$240,000.00	\$383,116.58	\$143,116.58	\$240,000.00	\$383,116.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	500	\$244,554.08	\$400,000.00	\$644,554.08	\$244,554.08	\$400,000.00	\$644,554.08	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	500	\$489,108.18	\$800,000.00	\$1,289,108.18	\$489,108.18	\$800,000.00	\$1,289,108.18	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
20,000	500	\$978,216.38	\$1,600,000.00	\$2,578,216.38	\$978,216.38	\$1,600,000.00	\$2,578,216.38	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
200	600	\$6,703.38	\$11,546.40	\$18,249.78	\$6,703.38	\$11,546.40	\$18,249.78	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
250	600	\$2,499.58	\$4,299.00	\$6,798.58	\$2,499.58	\$4,299.00	\$6,798.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,000	600	\$32,885.58	\$57,732.00	\$90,617.58	\$32,885.58	\$57,732.00	\$90,617.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
1,500	600	\$48,757.58	\$86,598.00	\$135,355.58	\$48,757.58	\$86,598.00	\$135,355.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
2,500	600	\$81,101.58	\$144,330.00	\$225,431.58	\$81,101.58	\$144,330.00	\$225,431.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
5,000	600	\$161,961.58	\$288,660.00	\$450,621.58	\$161,961.58	\$288,660.00	\$450,621.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
7,500	600	\$242,821.58	\$432,990.00	\$675,811.58	\$242,821.58	\$432,990.00	\$675,811.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
10,000	600	\$323,681.58	\$577,320.00	\$901,001.58	\$323,681.58	\$577,320.00	\$901,001.58	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%
20,000	600	\$647,363.18	\$1,154,640.00	\$1,799,003.18	\$647,363.18	\$1,154,640.00	\$1,799,003.18	\$0.00	\$0.00	\$0.00	0.0%	0.0%	0.0%

Approved Rates Effective May 1, 2019

Proposed Rates Effective July 1, 2019

\$ Increase (Decrease)

Increase (Decrease) % of Total Bill

Line Item on Bill

Customer Charge

LIHEAP Enforcement Charge

GET (g)

GET (h)

Total (i)

Supply Services (j)

Supply Services (k)

Total (l)

Delivery Services (d)

Delivery Services (e)

Total (f)

GET (g)

GET (h)

Total (i)

Supply Services (j)

Supply Services (k)

Total (l)

Delivery Services (d)

Delivery Services (e)

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