

March 5, 2020

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 4983 - 2020 Renewable Energy Growth Program Tariff and Rule Changes Responses to Post-Hearing Data Request – Set 2

Dear Ms. Massaro:

On behalf of National Grid,¹ I have enclosed is the Company's response to the Post-Hearing Data Request 2-4 in the above-referenced docket.

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket 4983 Service List
Leo Wold, Esq.
Jon Hagopian, Esq.
John Bell, Division

¹ The Narragansett Electric Company d/b/a National Grid (National Grid or Company).

Docket No. 4983– Renewable Energy Growth Program for Year 2020
RI Distributed Generation Board and National Grid
Service List updated 11/1/2019

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Post-Hearing PUC 2-4

Request:

Assume now that the customer's usage was 560 kWh.

- a. What is the customer's bill credit that month under each of the following scenarios – please show your work?
 1. PBI is \$0.20/kWh
 2. PBI is \$0.18/kWh
 3. PBI is \$0.16/kWh
- b. What is the customer's bill that month – please show your work?
 1. PBI is \$0.20/kWh
 2. PBI is \$0.18/kWh
 3. PBI is \$0.16/kWh
- c. What is the cash payment to the customer?

Response:

Please see Attachment PUC 2-4. Part a. is shown on line (22), part b. is shown on line (26) and part c. on line (25).

		(a)	(b)	(c)	(d)
Rate A-16 - Renewable Energy Growth Program Customer - Standard Offer Service					
(1) Basic Residential Rate A-16	Monthly On Site Use		560	560	560
(2)	Customer Charge	\$6.00	\$6.00	\$6.00	\$6.00
(3)	LIHEAP Enhancement Charge	\$0.80	\$0.80	\$0.80	\$0.80
(4)	Distribution Energy Chg	\$0.050 x	\$28.00	\$28.00	\$28.00
(5)	Energy Efficiency Prgrms	\$0.015 x	\$8.40	\$8.40	\$8.40
(6)	Renewable Egy Dist Chg	\$0.006 x	\$3.35	\$3.35	\$3.35
(7)	Transmission Adj	\$0.030 x	\$16.80	\$16.80	\$16.80
(8)	Transition Charge	\$0.000 x	\$0.00	\$0.00	\$0.00
(9)	REGrowth Program	\$2.00	\$2.00	\$2.00	\$2.00
(10)	Standard Offer Service	\$0.100 x	\$56.00	\$56.00	\$56.00
(11)	Total Bill		\$121.35	\$121.35	\$121.35

Payments for Participation in Renewable Energy Growth Program

Performance Based Incentive Payment

(12)	Performance-Based Incentive Rate		\$0.20	\$0.18	\$0.16
(13)	Generation		580	580	580
(14)	Performance-Based Incentive Payment		\$116.00	\$104.40	\$92.80

Allocation of Performance Based Incentive Payment

Bill Credit

(15)	Bill Credit kWh		560	560	560
(16)	Distribution Energy Chg	\$0.050 x	\$28.00	\$28.00	\$28.00
(17)	Energy Efficiency Prgrms	\$0.015 x	\$8.40	\$8.40	\$8.40
(18)	Renewable Egy Dist Chg	\$0.006 x	\$3.35	\$3.35	\$3.35
(19)	Transmission Adj	\$0.030 x	\$16.80	\$16.80	\$16.80
(20)	Transition Charge	\$0.000 x	\$0.00	\$0.00	\$0.00
(21)	Standard Offer Service	\$0.100 x	\$56.00	\$56.00	\$56.00
(22) Part (a)	Total Bill Credit		\$112.55	\$112.55	\$112.55

Cash Payment

(23)	Performance-Based Incentive Payment		\$116.00	\$104.40	\$92.80
(24)	Total Bill Credit		(\$112.55)	(\$112.55)	(\$112.55)
(25) Part (c)	Residual PBI Payment - Cash payment		\$3.45	\$0.00	\$0.00

(26) Part (b)	Amount Due		\$8.80	\$8.80	\$8.80
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| (a) Rates applicable | (13) Monthly Generation |
| (b) PBI at \$0.20/kWh | (14) Line (12) x Line (13) |
| (c) PBI at \$0.18/kWh | (15) If Line (13) > Line (1) then Line (1) else Line (13) |
| (d) PBI at \$0.16/kWh | (16) - (21) Line (15) x current line column (a) |
| (1) On Site Usage | (22) Sum of lines (16) through (21) |
| (2), (3), (9) Per bill charges | (23) Line (14) |
| (4) - (8); (10) Line (1) x current line column (a) | (24) Line (22) |
| (11) Sum of lines (2) through (10) | (25) If Line (23) > Line (24) then Line (23) - Line (24) else 0 |
| (12) PBI Rate | (26) Line (11) + Line (22) |