

March 20, 2020

BY HAND DELIVERY AND ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 5005 - 2020 Electric Retail Rate Filing

Docket 4935 - 2020 Renewable Energy Standard Charge and Reconciliation

Docket 4935 - Proposed Standard Offer Service Rates for the Residential Group and the Commercial Group for the Months of April 2020 through September 2020 and for the Industrial Group for the Months of April 2020 through June 2020

Docket 4995 - Electric Infrastructure, Safety, and Reliability Plan FY 2021 Proposal Compliance Filing

Dear Ms. Massaro:

On behalf of National Grid, I have enclosed ten (10) copies of the Company's revised tariff sheets - RIPUC No. 2095 and RIPUC No. 2096. These revised tariff sheets reflect the Standard Offer Service (SOS) Adjustment Factors, the SOS Administrative Cost Adjustment Factors, Transition charges, Transmission charges, Net Metering charge, the Long-Term Contracting for Renewable Energy Recovery charge, the Renewable Energy Standard (RES) charge, and the Electric Infrastructure, Safety, and Reliability Factors, all of which the Rhode Island Public Utilities Commission approved at its Open Meeting on March 18, 2020 in Docket Nos. 5005, 4935 (RES Charge and Reconciliation), and Docket 4915. RIPUC No. 2096 also reflects base SOS Rates as referenced above in Docket 4935, which were approved on February 18, 2020.

All of the above rates are proposed for effect on April 1, 2020.

Thank you for your attention to this transmittal. If you have any questions, please contact me at 781-907-2121.

Very truly yours,



Raquel J. Webster

Enclosures

cc: Docket Nos. 4935, 4995, 5005 Service Lists
John Bell, Division
Leo Wold, Esq.
Christy Hetherington, Esq.

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Billing Distribution Charge	Net Metering Charge	Long-Term Contracting	Renewable Energy Distribution Charge	RE Growth Charge	LIHEAP Enhancement Charge	Base Transmission Charge	Transmission Adjustment	Transmission Uncollectible Factor	Total Transmission Charge	Base Transition Charge	Transition Charge Adj	Total Transition Charge	Total Energy Efficiency Charge	Total Delivery Charges
	Effective Date	A	B	C	D=B+C	E	F	G	H	I	J=G+H+I	K	L	M	N	O
A-16 (Basic Residential Rate) RIPUC No. 2183	Customer Charge kWh Charge	\$6.00 \$0.0551	\$0.00266	\$0.00679	\$0.00945	\$1.90	\$0.80	\$0.03096	(\$0.00189)	\$0.00038	\$0.02945	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$8.70
A-60 (Low Income Rate) RIPUC No. 2215	Customer Charge kWh Charge	\$4.00 \$0.05399	\$0.00266	\$0.00679	\$0.00945	\$1.90	\$0.80	\$0.03096	(\$0.00189)	\$0.00038	\$0.02945	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$6.70
B-32 (Large Demand Back-up Service Rate) RIPUC No. 2185	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$0.91 \$6.14 \$0.00907 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00266	\$0.00679	\$0.00945	\$232.11 \$1.90 \$0.80	\$0.80	\$4.47 \$0.01264	(\$0.00070)	\$0.00034	\$4.47 \$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$1,332.91 \$0.91 \$6.14 \$4.47 \$0.04351 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
C-06 (Small C&I Rate) RIPUC No. 2186	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.05401 \$1.85	\$0.00266	\$0.00679	\$0.00945	\$2.95 \$2.95	\$0.80	\$0.03110	(\$0.00467)	\$0.00031	\$0.02674	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$13.75 \$12.50 \$0.10291 \$1.85
G-02 (General C&I Rate) RIPUC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$7.72 \$7.72 \$0.01068 (\$0.32) -1.0%	\$0.00266	\$0.00679	\$0.00945	\$27.95	\$0.80	\$4.37 \$0.01214	(\$0.00399)	\$0.00030	\$4.37 \$0.00845	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$173.75 \$7.72 \$7.72 \$4.37 \$0.04129 (\$0.32) -1.0%
G-32 (Large Demand Rate) RIPUC No. 2188	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$1,100.00 \$6.14 \$6.14 \$0.00907 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00266	\$0.00679	\$0.00945	\$232.11 \$1.90 \$0.80	\$0.80	\$4.47 \$0.01264	(\$0.00070)	\$0.00034	\$4.47 \$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$1,332.91 \$6.14 \$6.14 \$4.47 \$0.04351 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%
X-01 (Electric Propulsion Rate) RIPUC No. 2194	Customer Charge kW Charge kWh Charge	\$21,000.00 \$0.00860	\$0.00266	\$0.00679	\$0.00945	\$423.38	\$0.80	\$4.47 \$0.01264	(\$0.00070)	\$0.00034	\$4.47 \$0.01228	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$21,424.18 \$4.47 \$0.04304
M-1 (Station Power Delivery & Reliability Service Rate) RIPUC No. 2189	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWhs times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00					\$0.80					\$3,500.00 (\$0.00074)	(\$0.00008)	\$3,500.00 (\$0.00082)	\$800.00 \$0.01353	\$8,435.80 \$0.01271 \$4,135.80 \$0.01271
S-05 (Customer Owned Street and Area Lighting) RIPUC No. 2190	Customer Charge Luminaire Charge kWh Charge	\$0.05310	\$0.00266	\$0.00679	\$0.00945	\$0.17	\$0.80	\$0.01610	\$0.00021	\$0.00026	\$0.01657	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.80 \$0.17 \$0.09183
S-06 (Decorative Street and Area Lighting Service) RIPUC No. 2191 S-10 (Limited Service - Private Lighting) RIPUC No. 2192 S-14 (General Street and Area Lighting Service) RIPUC No. 2193	Customer Charge Luminaire Charge kWh Charge	\$0.01608	\$0.00266	\$0.00679	\$0.00945	\$0.17	\$0.80	\$0.01610	\$0.00021	\$0.00026	\$0.01657	(\$0.00074)	(\$0.00008)	(\$0.00082)	\$0.01353	\$0.80 \$0.17 \$0.05481

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2020
(Replacing RIPUC No. 2095 effective 1/1/20)
Issued: 3/20/2020

Column Descriptions:

- A Sheet 2 Col K
- B per Net Metering Provision, RIPUC No. 2207
- C per Long-Term Contracting for Renewable Energy Recovery Provision, RIPUC No. 2174 & 2175
- D Col B + Col C
- E per Renewable Energy Growth Program Cost Recovery Provision, RIPUC No. 2219
- F per LIHEAP Enhancement Plan Provision, RIPUC No. 2220
- G - I per Transmission Cost Adjustment Provision, RIPUC No. 2198
- J Col G + Col H + Col I
- K - L per Non-Bypassable Transition Adjustment Provision, RIPUC No. 1188
- M Col K + Col L
- N Sheet 2 Col P
- O Col A + Col D + Col E + Col F + Col J + Col M + Col N

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge	Operating & Maintenance Exp Charge	O&M Reconciliation Factor	CapEx Factor Charge	CapEx Reconciliation Factor	RDM Adj Factor	Pension Adjustment Factor	Storm Fund Replenishment Factor	Arrearage Management Adjustment Factor	Low-Income Discount Recovery Factor	Billing Distribution Charge	Energy Efficiency Program Charge	System Reliability Plan Charge	Renewables Charge	EE & SRP Uncollectible Charge	Total Energy Efficiency Charge
													L	M	N	O	P
													1/1/20	1/1/20	1/1/20	1/1/20	1/1/20
	<i>Effective Date</i>	A 9/1/19	B 4/1/20	C 10/1/19	D 4/1/20	E 10/1/19	F 7/1/19	G 10/1/19	H 7/1/17	I 7/1/19	J 9/1/18	K 4/1/20					
A-16 (Basic Residential Rate) RIPUC No. 2183	Customer Charge kWh Charge	\$6.00 \$0.04496	\$0.00212	(\$0.00008)	\$0.00396	\$0.00071	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$0.05551	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
A-60 (Low Income Rate) RIPUC No. 2215	Customer Charge kWh Charge	\$4.00 \$0.04496	\$0.00212	(\$0.00008)	\$0.00396	\$0.00071	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00000	\$0.05399	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
B-32 (Large Demand Back-up Service Rate) RIPUC No. 2185	Customer Charge Backup Service kW Charge - kW > 200 only Supplemental Service kW Charge - kW > 200 only kW Charge (all kW) kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$0.77 \$5.20 \$0.00418 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.05	(\$0.00008)	\$0.00000	\$0.00027	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$1,100.00 \$0.91 \$6.14 \$0.0907 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
C-06 (Small C&I Rate) RIPUC No. 2186	Customer Charge Unmetered Charge kWh Charge Additional Minimum Charge (per kVA in excess of 25 kVA)	\$10.00 \$8.75 \$0.04400 \$1.85	\$0.00212	(\$0.00008)	\$0.00339	\$0.00074	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$10.00 \$8.75 \$0.05401 \$1.85	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
G-02 (General C&I Rate) RIPUC No. 2187	Customer Charge kW > 10 Charge CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Metering Discount	\$145.00 \$6.75 \$6.75 \$0.00465 (\$0.32) -1.0%	\$0.00169	(\$0.00008)	\$0.00000	\$0.00058	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$145.00 \$7.72 \$7.72 \$0.01068 (\$0.32) -1.0%	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
G-32 (Large Demand Rate) RIPUC No. 2188	Customer Charge kW Charge - in excess of 200 kW CHP Minimum Demand Charge (effective 1/1/13) kW Charge kWh Charge High Voltage Delivery Discount High Voltage Delivery Add'l Discount (69kV) Second Feeder Service Second Feeder Service - Add'l Transformer High Voltage Metering Discount	\$1,100.00 \$5.20 \$5.20 \$0.00418 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.00086	(\$0.00008)	\$0.00000	\$0.00027	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$1,100.00 \$6.14 \$6.14 \$0.0907 (\$0.32) (\$3.89) \$3.89 \$0.32 -1.0%	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
X-01 (Electric Propulsion Rate) RIPUC No. 2194	Customer Charge kW Charge kWh Charge	\$21,000.00 \$0.00541 \$0.00026	\$0.00026	(\$0.00008)	\$0.00026	(\$0.00109)	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$21,000.00 \$0.00860	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
M-1 (Station Power Delivery & Reliability Service Rate) RIPUC No. 2189	Option A: fixed charges variable charges (transition and conservation charges billed on higher of fixed charges or kWh times variable charges) Option B: fixed charge kWh charge	\$4,135.00 \$4,135.00										\$4,135.00 \$4,135.00	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$800.00 \$0.01353
S-05 (Customer Owned Street and Area Lighting) RIPUC No. 2190	Customer Charge Luminaire Charge kWh Charge	\$0.03702	\$0.01070	(\$0.00008)	\$0.00455	(\$0.00293)	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$0.05310	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353
S-06 (Decorative Street and Area Lighting Service) RIPUC No. 2191 S-10 (Limited Service - Private Lighting) RIPUC No. 2192 S-14 (General Street and Area Lighting Service) RIPUC No. 2193	Customer Charge Luminaire Charge kWh Charge	Sheet 3	\$0.01070	(\$0.00008)	\$0.00455	(\$0.00293)	(\$0.00061)	(\$0.00005)	\$0.00288	\$0.00010	\$0.00152	\$0.01608	\$0.01291	\$0.00015	\$0.00030	\$0.00017	\$0.01353

Taxes and other rate classes apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2020
Replacing RIPUC No. 2095 effective 1/1/20
Issued: 3/20/2020

Column Descriptions:

A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedules 4-1 and 4-F
B - E per Infrastructure, Safety and Reliability Provision, RIPUC No. 2199
F per Revenue Decoupling Mechanism Provision, RIPUC No. 2218
G per Pension Adjustment Mechanism Provision, RIPUC No. 2200

H per Storm Fund Replenishment Factor, RIPUC No. 2177
I per Residential Assistance Provision, RIPUC No. 2216
J per Residential Assistance Provision, RIPUC No. 2216
K Col A + Col B + Col C + Col D + Col E + Col F + Col G + Col H + Col I + Col J

L per Energy Efficiency Program Provision, RIPUC No. 2197
M per R.I. Gen. Laws § 39-1-27(a)(1)
N Renewable Energy Charge per R.I.G.L. §39-2-1.2
O Uncollectible for Energy Efficiency and System Reliability
P Col L + Col M + Col N + Col O

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Retail Delivery Rates

Rate	Charge Description	Distribution Charge			
		A			
Rate S-06 <i>Decorative Street and Area Lighting Service</i> RIPUC No. 2191	<u>Fixture Charges</u>				
		<u>Full Service</u> S-06	<u>Full Service</u> S-10	<u>Full Service</u> S-14	<u>Temp-off</u> S-14
	<u>Luminaires</u>				
Rate S-10 <i>Limited Service - Private Lighting</i> RIPUC No. 2192	<u>Incandescent</u>				
	Roadway				
	LUM INC RWY 105W	n/a	\$81.61	\$81.61	\$43.66
	LUM INC RWY 205W (S-14 Only)	n/a	n/a	\$81.61	\$43.66
	<u>Mercury Vapor</u>				
Rate S-14 <i>General Street and Area Lighting Service</i> RIPUC No. 2193	Roadway				
	LUM MV RWY 100W	n/a	\$85.65	\$85.65	\$45.83
	LUM MV RWY 175W	n/a	\$85.65	\$85.65	\$45.83
	LUM MV RWY 250W (S-14 Only)	n/a	n/a	\$139.39	\$74.58
	LUM MV RWY 400W	n/a	\$192.68	\$192.68	\$103.10
	LUM MV RWY 1000W	n/a	\$192.68	\$192.68	\$103.10
	Post-top				
	LUM MV POST 175W (S-14 Only)	n/a	n/a	\$164.95	\$88.26
	LUM MV FLD 400W	n/a	\$220.76	\$220.76	\$118.12
	LUM MV FLD 1000W	n/a	\$220.76	\$220.76	\$118.12
	<u>Sodium Vapor</u>				
	Roadway				
	LUM HPS RWY 50W	n/a	\$81.61	\$81.61	\$43.66
	LUM HPS RWY 70W	n/a	\$82.58	\$82.58	\$44.18
	LUM HPS RWY 100W	n/a	\$85.65	\$85.65	\$45.83
	LUM HPS RWY 150W	n/a	\$89.46	\$89.46	\$47.87
	LUM HPS RWY 250W	n/a	\$139.39	\$139.39	\$74.58
	LUM HPS RWY 400W	n/a	\$192.68	\$192.68	\$103.10
	Flood				
	LUM HPS FLD 250W	n/a	\$165.29	\$165.29	\$88.44
	LUM HPS FLD 400W	n/a	\$220.76	\$220.76	\$118.12
	Post-top				
	LUM HPS POST 50W	n/a	\$160.22	\$160.22	\$85.73
	LUM HPS POST 100W	n/a	\$164.95	\$164.95	\$88.26
	WALL HPS 250W 24HR	n/a	\$211.53	\$211.53	\$113.18
	SHOEBOX - LUM HPS REC 100W-C1	n/a	\$106.73	n/a	n/a
	<u>Metal Halide</u>				
	Flood				
	LUM MH FLD 400W	n/a	\$209.59	\$209.59	\$112.15
	LUM MH FLD 1000W	n/a	\$247.09	\$247.09	\$132.21
	<u>Light Emitting Diode</u>				
	Roadway				
	LUM LED RWY 20W	n/a	\$139.09	\$139.09	\$74.42
	LUM LED RWY 30W	n/a	\$140.68	\$140.68	\$75.27
	LUM LED RWY 60W	n/a	\$147.69	\$147.69	\$79.02
	LUM LED RWY 140W	n/a	\$181.02	\$181.02	\$96.86
	LUM LED RWY 275W	n/a	\$246.18	\$246.18	\$131.73
	Post-top				
	LUM LED POST 60W	n/a	\$206.59	\$206.59	\$110.54
	DEC LED TR 60W	\$206.59	n/a	n/a	n/a
	DEC LED TR-TW 60W	\$413.18	n/a	n/a	n/a
	<u>Decorative</u>				
	DEC HPS TR 50W	\$160.22	n/a	n/a	n/a
	DEC HPS TR 100W	\$164.95	n/a	n/a	n/a
	DEC HPS AG 50W	\$232.40	n/a	n/a	n/a
	DEC HPS AG 100W	\$233.19	n/a	n/a	n/a
	DEC HPS WL 50W	\$256.99	n/a	n/a	n/a
	DEC HPS WL 100W	\$269.22	n/a	n/a	n/a
	DEC HPS TR-TW 50W	\$359.69	n/a	n/a	n/a
	DEC HPS TR-TW 100W	\$378.13	n/a	n/a	n/a
	DEC HPS AG-TW 50W	\$500.69	n/a	n/a	n/a
	DEC HPS AG-TW 100W	\$502.28	n/a	n/a	n/a
	DEC HPS WL-TW 50W	\$549.88	n/a	n/a	n/a
	DEC HPS WL-TW 100W	\$574.32	n/a	n/a	n/a
	<u>Standards</u>				
	POLE-WOOD	n/a	\$134.63	\$134.63	\$134.63
	POLE FIBER PT EMB <25' w/out foundation	n/a	\$262.02	\$262.02	\$262.02
	POLE FIBER RWY <25 w/ foundation	n/a	\$427.09	\$427.09	\$427.09
	POLE FIBER RWY => 25 w/ foundation	n/a	\$476.82	\$476.82	\$476.82
	POLE METAL EMBEDDED (S-14 Only)	n/a	n/a	\$407.98	\$407.98
	POLE METAL=>25FT (with foundation)	n/a	\$488.09	\$488.09	\$488.09
	DEC VILL PT/FDN	\$353.50	n/a	n/a	n/a
	DEC WASH PT/FDN	\$467.44	n/a	n/a	n/a
	<u>Effective Date</u>	9/1/19	9/1/19	9/1/19	9/1/19

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

Effective: 4/1/2020
(Replacing RIPUC No. 2095 effective 1/1/20)
Issued: 3/20/2020

Column Descriptions:

A per RIPUC Docket No. 4770, August 16, 2018 Compliance Filing, Compliance Attachment 9, Schedule 4-F, Column (h) and Schedule 4-J

THE NARRAGANSETT ELECTRIC COMPANY
Summary of Rates
Standard Offer Service

	Standard Offer Base Charge	Standard Offer Adjustment	Standard Offer Service Admin. Cost Factor	Renewable Energy Standard Charge	Total Commodity Charges
	A	B	C	D	E
<u>Residential Group</u> A-16, A-60					
April 1, 2020	\$0.07497	(\$0.00294)	\$0.00230	\$0.00866	\$0.08299
May 1, 2020	\$0.07497	(\$0.00294)	\$0.00230	\$0.00866	\$0.08299
June 1, 2020	\$0.07497	(\$0.00294)	\$0.00230	\$0.00866	\$0.08299
July 1, 2020	\$0.07497	(\$0.00294)	\$0.00230	\$0.00866	\$0.08299
August 1, 2020	\$0.07497	(\$0.00294)	\$0.00230	\$0.00866	\$0.08299
September 1, 2020	\$0.07497	(\$0.00294)	\$0.00230	\$0.00866	\$0.08299
<i>Effective Date of Last Rate Change:</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>
<u>Commercial Group</u> C-06, G-02, S-05, S-06, S-10, S-14 (1)					
Variable Price Option:					
April 1, 2020	\$0.08011	\$0.00094	\$0.00224	\$0.00866	\$0.09195
May 1, 2020	\$0.07355	\$0.00094	\$0.00224	\$0.00866	\$0.08539
June 1, 2020	\$0.05892	\$0.00094	\$0.00224	\$0.00866	\$0.07076
July 1, 2020	\$0.06258	\$0.00094	\$0.00224	\$0.00866	\$0.07442
August 1, 2020	\$0.06196	\$0.00094	\$0.00224	\$0.00866	\$0.07380
September 1, 2020	\$0.05962	\$0.00094	\$0.00224	\$0.00866	\$0.07146
<i>Effective Date of Last Rate Change:</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>
Fixed Price Option: C-06, G-02, S-05, S-06, S-10, S-14					
April 1, 2020	\$0.06580	\$0.00094	\$0.00224	\$0.00866	\$0.07764
May 1, 2020	\$0.06580	\$0.00094	\$0.00224	\$0.00866	\$0.07764
June 1, 2020	\$0.06580	\$0.00094	\$0.00224	\$0.00866	\$0.07764
July 1, 2020	\$0.06580	\$0.00094	\$0.00224	\$0.00866	\$0.07764
August 1, 2020	\$0.06580	\$0.00094	\$0.00224	\$0.00866	\$0.07764
September 1, 2020	\$0.06580	\$0.00094	\$0.00224	\$0.00866	\$0.07764
<i>Effective Date of Last Rate Change:</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>
<u>Industrial Group</u> B-32, G-32, X-01					
April 1, 2020	\$0.08521	\$0.00381	\$0.00186	\$0.00866	\$0.09954
May 1, 2020	\$0.06316	\$0.00381	\$0.00186	\$0.00866	\$0.07749
June 1, 2020	\$0.05565	\$0.00381	\$0.00186	\$0.00866	\$0.06998
<i>Effective Date of Last Rate Change:</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>	<i>04/01/20</i>

Taxes and other rate clauses apply as usual and will appear on customer bills as applicable.

- A Base charges in compliance with the Standard Offer Service/Renewable Energy Standard 2020 Procurement Plans
 - B per RIPUC No. 2157, Standard Offer Service Adjustment Provision
 - C per RIPUC No. 2157, Standard Offer Service Adjustment Provision
 - D The Renewable Standard Energy Charge is collected from SOS customers for the purpose of acquiring a portion of Rhode Island's energy supply from renewable energy resources, as required by R.I. General Laws section 39-26-1.
 - E Column A + Column B + Column C + Column D
- (1) The Fixed Price Option will be the customary option for customers served under rate C-06. The Variable Price Option will be the customary option for customers served under rates G-02, S-05, S-06, S-10 and S-14.

Effective: 4/1/2020
(Replacing RIPUC No. 2096 effective 1/01/20)
Issued: 3/20/20

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.

Joanne M. Scanlon

March 20, 2020

Date

**Docket No. 4935 - National Grid – 2020 Standard Offer Service (SOS) and
2020 Renewable Energy Standard (RES) Procurement Plans
Service List updated 2/27/2020**

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Joanne M. Scanlon

March 20, 2020
Date

Docket No. 4915 - National Grid's Electric ISR Plan FY 2020
Docket No. 4857 - Performance Incentives Pursuant to R.I.G.L. §39-1
27.7.1(e)(3)

Service List as of 1/4/2019

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Joanne M. Scanlon

March 20, 2020
Date

**National Grid – 2020 Annual Retail Rate Filing - Docket No. 5005
Service List Updated 2/14/2020**

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