

- **Q1. Please provide an update of the status of the Pascoag’s fuel reconciliation for the period ending December 31, 2020.**

A1. As of this filing dated (November 6, 2020), this submittal contains actual expenses and revenues through September 2020. The fourth quarter (October through December) is based on estimates provided by Energy New England (“ENE”). The projected reconciliation at December 31, 2020 is estimated to be an over collection of \$317,538.

- **Q2. Before you get into the details of the over collection, could you please provide an update on Pascoag’s Purchase Power Restricted Fund and Restricted Fund for Capital and Debt Services, as well as a status on the Districts Cash flow position.**

A2. The District’s cash flow was adequate to meet all the purchase power obligations this year. The District applied for the Paycheck Protection Program which help us though a very difficult time. As a result, the District did not have to use money from the **Purchase Power Restricted Fund (“PPRF”)**. We continue to transfer a monthly amount to the Purchase Power Restricted Fund equal to the base rate revenue (customer charge and demand charge) from Daniele Prosciutto International (DPI) and we withdraw the Purchase Power Restricted Fund Credit (PPRFC). The monthly transfer of base rate revenue is required from Pascoag’s Cost of Service Filing in 2013 (RIPUC Docket #4341) and the withdrawals were approved in RIPUC Docket 4895 which was \$153,185.42 reimbursement of the PPRFC that is being issued back to the customers through a credit on their electric bills. The balance in this account is now at \$574,355.70 as of the October transfer. A summary of the PPRF for 2020 can be seen below in **Table #1**.

		Table # 1 PURCHASE POWER RESTRICTED FUND			
MONTH/YEAR	DEPOSIT	WITHDRAWAL	INTEREST	Net increase/ (decrease)	BALANCE
START BALANCE					\$568,910.01
JAN 2020 True-up of 2019		(\$3,451.82)			\$565,458.19
Jan 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$564,275.65
Feb 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$563,093.11
March 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$561,910.57
April 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$560,728.03
May 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$559,545.49
June 2020	\$11,582.91	(\$12,765.45)		(\$1,182.54)	\$558,362.95
July 2020	\$11,595.22	(\$12,765.45)		(\$1,170.23)	\$557,192.72
Aug 2020	\$11,559.13	(\$12,765.45)		(\$1,207.32)	\$555,985.40
Sept 2020	\$11,541.09	(\$12,765.45)		(\$1,224.36)	\$554,761.04

Oct 2020	\$11,043.35	(\$12,765.45)		(\$1,722.10)	\$553,038.94
OCT 30, 2020			\$21,316.76		\$574,355.70

The kW Demand charges for DPI have decreased on their combined electric accounts. The District compared the data from November of 2019 through October of 2020. Please see **Testimony Exhibit HJR-1.1 through HJR-1.6**. All three accounts remain active and only one product line is currently being run at Davis Drive. We continue to be hopeful that they will continue operations in the District’s Territory indefinitely. **Please see Testimony Exhibit HJR-1.1 through 1.6.**

The District received permission to increase the PPRF funding level to \$550,000 in RIPUC Docket No. 4584 which gives us a safety net equal to one month of the District’s highest month of power bills on average. The District expects to have a balance of \$568,918.90 by year end. If we back out the PPRF approved level of \$550,000 this would leave a balance of \$18,918.90. As of October, 31 2020, the District has flowed back \$127,109.38 through a billing credit. The District would like to propose a decrease in the flow back to customers to \$81,648.08 in 2021 through the Purchase Power Restricted Fund Credit. The District will be Filing a Cost of Service Study early in 2021 that includes Daniele International Inc. (DPI) continuing operation at the current capacity. Therefore the District will no longer be required to transfer the base rate and demand from the DPI three current accounts to the Purchase power account once the base rate case has concluded. We would propose re-evaluate the excess balance with next year’s rate filing. The credit would result in 1.49 mill (\$0.00149) per kilowatt hour in the proposed rates for 2021, please see **Testimony Exhibit HJR 2.1 – through 2.6**. The proposed reduction in the PPRF is also outlined in **Testimony Exhibit HJR-3.1 – 3.3**.

The **Restricted for Capital and Debt Services balance** is on deposit with Bristol County Savings Bank as a repurchase agreement that allows Pascoag to make deposits and withdrawals as needed for capital purchases and debt services. As of November, the District has fully funded the account to the \$306,000 level for 2020 with \$277,064.34 in deposits and \$28,935.66 in interest. We also refunded \$27,349.68 to this fund when we received loan proceeds for the Substation from the RI Infrastructure Bank loan. The balance in this account is \$713,224.41 as of this filing. The District uses this money to fund all capital projects and capital purchases, including vehicles and Debt financing. The 2020 activity of deposits and capital expenses for this account is listed in detail in **Testimony Exhibit HJR-4**.

The **Storm Fund** was created as a result of the Cost of Service Study and rate filing approved for 2013 and allows for funding of \$20,000 per year up to \$100,000. The District has

funded the \$20,000 annual requirement to 100% as of this filing. Please see **Table #3** for the activity.

Table #3 Storm Fund Goal for 2020 is \$20,000 (\$5,000 per quarter)			
Start Balance (Dec 2019)	\$75,909.00		
Date	Deposit	Withdrawal	Balance
3-2020	\$5,000		\$80,909
6-2020	\$5,000		\$85,909
9-2020	\$10,000		\$90,909
11-2020			\$95,909

As of this filing, Pascoag has met all of our financial obligations. The Cash Flow Summaries for fiscal year 2020 are attached as **Testimony Exhibit HJR 5.1 through 5.9**. The Accounts Payable balances are all within the thirty-day window and Standard and Poors upgraded Pascoag to an A Rating, in 2019. A Summary of the Accounts Payable/Accounts Receivable balances is attached as **Testimony Exhibit HJR 6.1 & 6.2**.

- **Q3. Please provide the details of the cumulative over-collection and then break it out by factor.**

A3. The cumulative over-collection of the combined Standard Offer, Transition Charge and Transmission charge is expected to be \$317,538 as shown in **Table #4 and Table #5**. Actual revenue exceeded expenses in February, April, June, August and September which increased the cumulative over-collection. Using Energy New England’s forecast the expenses will exceed revenue in October, November and December. The over-collection is estimated to be \$317,538. Please see **Testimony Exhibit HJR-10.1- 10.6 for ENE’s projections for October – December 2020**.

TABLE #4 Combined Standard Offer, Transition Charge, and Transmission Charge

	<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>	<u>Monthly</u>	<u>Cumulative</u>
Jan-20	\$419,499	\$515,675	\$483,846	\$ 31,829	\$451,329
Feb-20	\$451,329	\$455,047	\$462,267	(\$ 7,220)	\$444,108
Mar-20	\$444,108	\$404,142	\$379,859	\$24,285	\$468,394
Apr-20	\$468,394	\$404,895	\$463,583	(\$58,688)	\$409,706
May-20	\$409,706	\$384,967	\$402,759	(\$ 17,792)	\$391,914
Jun-20	\$391,914	\$384,582	\$447,772	(\$63,190)	\$328,724
Jul-20	\$328,724	\$491,082	\$537,167	(\$ 46,408)	\$282,639
Aug-20	\$282,639	\$610,292	\$480,974	\$129,317	\$411,957

Sep-20	\$411,957	484,817	\$472,884	\$ 11,933	\$423,890
Oct-20 EST	\$423,890	\$403,341	\$418,606	(\$ 15,265)	\$408,625
Nov-20 EST	\$408,625	\$413,094	\$449,312	(\$ 36,218)	\$372,407
Dec-20 EST	\$372,407	\$447,379	\$502,248	(\$ 54,869)	\$317,538
	Period Cumulative Over/(Under) collection			(\$101,961)	
	Forecast Cumulative Over/(Under) Collection at 12/31/20				\$317,538

Table #5	Summary of Year-End Cumulative Over/ (Under) Collection as of 12/31/2020 ¹
Standard Offer	\$ 132,158
Transition	\$ 5,210
Transmission	\$ 180,170
Total	\$ 317,538

- **Q4. Please provide reasons for the over-collection in 2020.**

A4. The District started the year with a cumulative over-collection for the combined Standard Offer, Transition Charge, and Transmission Charge of \$419,499 from December 31, 2019. The balance in this account is \$423,890 which is reconciled to the September, 2020 Schedule C-1, please see **HJR Testimony Exhibit 7.1**. The District had under-collections for five of the nine months, February, April- July for a total of (\$193,474) which helped to bring down the cumulative over-collection. In four of the nine months, January, March, August and September there were over collections totaling \$197,364.

The District received a total of (\$41,555.62) in Forward Market Capacity Credits (FMC) and (\$49,692.36) in settlements along with Use Right Credits from Hydro Quebec (\$13,097.69). The District received a total of (\$62,436.82) in REC sales credits for 2020 from Canton Mountain (22,646.71), Spruce Mountain (\$35,818.67) and Brown Bear (\$3,971.44), which help to reduce the Purchase power expenses. The District started receiving its monthly check for the ISM Solar Development agreement which is \$3,300 per the proposed settlement in RIPUC Docket 4636 starting in September of 2019 which will continue for 20 years. The total ISM Credit that will be received in 2020 will be a total of (\$39,600) which also helped to reduce the Standard offer expenses. The District deposits any over-collection money to a Year-End over Collection (“YEOC”) account which is an account on deposit with Bristol County Saving Bank. The money in this account was used to make up the gap in revenue when the rate reduction began flowing the over-collection back to the District’s customers in 2021.

¹ Based on actual expenses and revenue through September; estimates were used for October through December.

A copy of Schedule A-1 showing the REC sales Testimony Exhibit HJR 8.1

When Reconciling the ENE Forecast to the Actual cost through September, the forecast was under budget by (\$257,328) and the MWH purchased were under budget by (1,213) MWH.

Please see Testimony Exhibit HJR 8.2.

Using ENE's 2020 Power Assumptions for October, November and December, we estimate the cumulative over-collection will be \$317,538 at the end of 2020 which is the net of \$132,159 Standard Offer Service, \$5,210 Transition, and \$180,170 Transmission. The estimated sales to customers for 2020 are 54,809 MWH which is calculated using an actual three-year average for January – September and an actual two-year average for 2019 and 2018 for October, November and December. We have factored in a no growth factor of 0.00% for 2021. **Please see Testimony Exhibit HJY 7.4 through Testimony Exhibit HJY 7.6.**

- The forecasted Transition cost for 2021 is \$0.00 with an estimated over-collection of \$5,210. The District is proposing to move the over-collection to the standard offer Line item as outlined in Schedule H and flowing it back to the customers. This will be a decrease of (\$.00010).
- The forecasted 2021 Transmission cost is \$2,143,507 minus the estimated over collection of \$108,170 divided by 54,809 MWH equals \$35.82 per MWH or \$0.03582 per kWh, an increase of \$0.00412 to the Transmission rate.
- The forecasted Standard offer cost for 2021 is \$3,512,755 minus the estimated over-collection of \$132,158, minus the Transition over-collection of \$5,210 divided by 54,809 MWH equals \$61.58 per MWH or \$0.06158 per kWh a decrease of (\$0.00514) to the Standard Offer rate.
- The District is also proposing to decrease the Purchase Power Restricted Fund Credit (PPRFC) from \$153,185.42 to \$81,648.08 this would decrease the flow back of PPRFC to (\$0.00149) which would result in an increase of \$0.00130.
- The net result of the Transmission, Transition, Standard Offer, and PPRFC will be a increase of \$0.00019 per kWh or a increase of 0.1%. A 500-Kilowatt Hour per month Residential Customer will see their bill increase from \$74.63 to \$74.72, or an increase of \$.09. **Please see Testimony Exhibit HJR-7.2 through 7.3.**

Other factors that contributed to the over-collection to the standard offer component was the fact that Pascoag received 2,037,915 interruptible kilowatt-hours (kWh) from the two New York Power Authority (NYPA) entitlements for the previous three quarters ending in September 2020.

The District estimated in last year's filing that we would have 41,973 MW in sales through the month of September 2020. The actual sales through September are only 41,453 MW, an under collection of (520) MW. The District is feeling the effects of energy

conservation measures being implemented by the Demand Side Management Program that is directly affecting consumption. **Please see Testimony Exhibit HJR 11.1-11.3.**

The Transition Charge is estimated to have over-collection of \$5,210. The required payments under the PSAs and PPAs for the debt service portion of the Seabrook rates to MMWEC have ended. The District is proposing to move this over-collection to the Standard offer rate and do away with the transition charge in 2021.

The Transmission Charge is estimated to have an over-collection of \$180,170 at the end of 2020. Revenue exceeded expenses in five of the nine months and expenses exceeded revenue in four of the nine months. ENE estimates for 2020 were used to calculate October, November, and December. ENE forecasted a cost of \$1,638,886 through September and the actual bills through September are \$1,315,456 a difference of (\$323,430) less than the forecasted budget. **Please see Testimony Exhibit HJR-12.1-12.3.**

- **Q5. You stated that the forecast in this filing contained actual expenses and revenue through September and that estimates were used for October, November and December. Will you be able to provide an update on the actual expenses at or prior to the hearing?**

A5. Yes, all the October power invoices should be received by November 30, 2020. The District will be able to provide actual expenses and revenue for October shortly after that date. The District will provide an Addendum to this filing incorporating that information.

When the November and December invoices are received and recorded, Pascoag will provide the Division with this information through the monthly updates.

- **Q6. What is the forecast for purchase power cost for 2021**

A6. The District, working with its consultants at Energy New England (“ENE”), has submitted the 2021 forecast total of \$5,656,262 which is a decrease of \$141,940 from the 2020 Budget of \$5,798,203.

Table #6:	ENE Forecast 2021
Energy	\$3,552,356
Transmission	<u>\$2,143,507</u>
Total	\$5,656,263

ENE has provided a summary sheet of the 2021 Bulk Power Cost Projections for Pascoag Utility District which is included as **Testimony Exhibit HJR-9.1 through 9.2.**

The major adjustments used by ENE are listed below and broken out in more detail in Testimony Exhibit HJR-9.4.

1. The Seabrook projections include a fixed cost reduction to \$15.20/kw based on the 4/6/20 Budget which will result in a (\$19,247) reduction. The energy will be reduced to \$4.85/MWH for a reduction of (\$1,226) and Transmission will increase by \$6. The estimated net decrease was (\$20,467);
2. The NYPA projections are based on Historical deliveries and cost. The entitlement in the fixed costs will be reduced to 82.34% of the Rhode Island Allotment (1600 Base, 100 Peaking). This will result in a decrease of (\$0.00). The Energy capacity factor set at 75% will result in lower purchases due to the entitlement reduction with a cost of (\$100). The transmission costs based on 3 year historical actuals with a 0% increase and allocated with the 82.34% allocation for Pascoag will reduce the cost by (\$12,000) The net decrease for NYPA is (\$12,100);
3. ENE updated the Capacity projections to reflect the auction pricing, bilateral, and payments by the Lead Participants. The FMC payments by Lead Participants will increase by \$25,949. The ISO FCM cost will decrease by (\$154,470). The Capacity Charge for Constant Energy will increase by (\$13,386). The net adjustments to the capacity cost is (\$141,906);
4. ENE Updated NextEra Rise Call Options which increased the fixed cost by \$1,440 and they updated the Energy to include the price lock of 6/30/16 with an increase of \$7,710. The net increase was \$9,150;
5. The Bilateral Transactions includes a contract extension for Miller Hydro (now Brown Bear Hydro) which will decrease (\$1,332), a place holder for REC sales on Spruce Mountain of \$25/REC for sale at a decrease by (\$27,225) and a contract with Canton Wind which includes placeholders for \$25/REC for sale and a decrease of (\$16,004). ENE projected a decrease of (\$293,190) in Energy costs for the PSEG LF which expires at the end of 2020, with the addition of NextEra (Seabrook) and a block purchase from BP. The net decrease to the Bilateral Transactions is (\$337,750);
6. A change from sales to purchases with ISO –NE resulting in an increase of \$101,448;
7. The ENE charges to the regular and short supply increased by \$1,209;
8. The Adjustments to estimated ISO-NE expense saw an \$83 change to the annual fee, a decrease of (\$19,048) to the load base charges to account for reduced expenses for winter reliability. The scheduled charges decrease by (\$1,099) and the transmission projections by ISO-NE increased YOY by \$169,487. The net increase to Adjustments for estimated ISO-NE Expenses was \$149,423;
9. ISM Solar Credit will be (\$39,600):

- 10. National Grid’s Network Transmission Charges were increased based on historical data and was an increase of \$84,003;
- 11. ENE adjustments to the DAF Sub-transmission increased projection from \$5,700 To \$14,420/month starting in June and will increase by \$61,040 annually;
- 12. For the Hydro Quebec Transmission Charges, the Use Right Values were decreased (\$335) and the FCM Credit was increased \$3,945. The net adjustment was \$3,610.

The total adjustments for all categories resulted in decrease of (\$141,940) to the 2021 budget. The estimated Forecasted Budget from ENE is \$5,656,263.

- **Q7. What are the proposed factors, and what impact will they have on a residential customer using 500 kilowatt-hours of electricity.**

A7. A residential customer using 500 Kilowatt-hours of electricity currently pays \$74.63 under the proposed rates, that customer would see his monthly bill increase to \$74.72, an increase of \$0.09. A detailed summary of current rates and requested rates is included in this filing as **Testimony Exhibit HJR-7.3** The Factors proposed are listed in **Table #8** which also includes a Purchase Power Restricted Fund Credit(“PPRFC”) which was created to refund \$81,648.08 of the estimated over collection that was mentioned earlier in this testimony.

Table 7: Factor		Current (2020)	Proposed (2021)	Difference
Standard Offer		\$0.06672	\$0.06158	(0.00514)
Transition		\$0.00010	\$0.00000	(0.00010)
Transmission		\$0.03170	\$0.03582	0.00412
PPRFC		(\$0.00279)	(\$0.00149)	0.00130
Total		\$0.09573	\$0.09506	\$0.00019

- **Q8. Is Pascoag using any growth factors in its calculations for 2021?**

A8. No, The District is not using a growth factor this year. Growth is very slow and the energy efficiency measure be implemented are reducing consumption.

- **Q9. Are there any other issues that impact Pascoag’ financial position?**

A9. We continue to see high annual write offs. This year the uncollectable accounts is at \$20,733. The District continues to have problems collecting money from its protected class and financial hardship classified customers. These problems are outlined more fully in the District’s monthly RIPUC 1725 filing. **Table #9** is a history of the District’s uncollectable account. **Please see Testimony Exhibit HJR-13.**

TABLE #8: History of the District’s Write Offs	
Year:	Write Off Amount:
2011	\$31,355
2012	\$36,083
2013	\$31,777
2014	\$28,875
2015	\$39,195
2016	\$53,514
2017	\$33,323
2018	\$32,418
2019	\$38,348
2020	\$20,733 estimate

Q10. Does this conclude your testimony?

Q10A. Yes, it does.

10/13/2020 10:24:36 am

ACCOUNT 10686001 RECONCILIATION

Page: 1

Account Name: GIO INTERNATIONAL FOODS INC
 Address: PO BOX 106 PASCOAG, RI 02859
 Home Phone: 0- NONE LISTED
 Work Phone: 0- NONE LISTED
 Mobile Phone: 0-
 Cyc: 1

Meter: 324620287
 Rdg: 7767
 Rdg Dt: 09/28/2020
 Rate: PA-I
 Dvc Type: # of Dvc: Mem Nbr
 Dep Type: Prov: Srv Loc Nbr: Dep Amt: Dep Dt: Use

Provider	Cur AR	30 Day AR	60 Day AR	90 Day AR	YTD Usage	Srv Map Loc	Rev Class	Sub	Route	Board Dist	Dist Office	Jan 19	Feb 19	Mar 19	Apr 19	May 19	Jun 19	Jul 19	Aug 19	Sep 19	Oct 19	Nov 18
EPUD	4,185.36	0.00	0.00	0.00	290,880	180 DAVIS DR	3	1	20		Pascoag Utility District	3003.58	3497.63	3071.53	2991.32	3383.45	3312.16	2902.20	4132.06	3543.87	3356.71	4192.49
Rev:												1353.00	1353.00	1353.00	1353.00	1353.00	1353.00	1353.00	1008.60	910.20	910.20	1353.00
Dmd:												0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.47
Dvc:												0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.47
PCA:												-133.20	-34.80	-77.29	-75.19	-85.44	-83.58	-72.87	-104.99	-89.63	-84.74	-187.98
Rev Tot:	4182.67	4364.94	5036.17	4182.83	4582.08	4651.51	4269.63	4816.33	4347.74	4816.33	4223.88	4223.88	4557.88	4557.88	4557.88	4557.88	4557.88	4557.88	4557.88	4557.88	4557.88	5357.98
Tax:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other:	66.98	70.84	82.98	57.59	66.06	67.53	59.43	70.84	61.09	70.84	65.32	65.32	73.23	73.23	73.23	73.23	73.23	73.23	73.23	73.23	73.23	92.18
Total:	4249.65	4435.78	5119.15	4240.42	4648.14	4719.04	4329.06	4887.17	4408.83	4887.17	4289.20	4289.20	4631.11	4631.11	4631.11	4631.11	4631.11	4631.11	4631.11	4631.11	4631.11	5450.16
Pymnt:	-4435.78	-5119.15	-4240.42	-4648.14	-4719.04	-4408.83	-4289.20	-4887.17	-4887.17	-4289.20	-4631.11	-4631.11	-5450.16	-4742.68	-4742.68	-4742.68	-4742.68	-4742.68	-4742.68	-4742.68	-4742.68	-4742.68
NSF:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Rev:	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74	40,740.74
Avg Rev:	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06	3,395.06
Total Dmd:	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00	15,006.00
Avg Dmd Rev:	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50	1,250.50
Total Dvc:	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94	5.94
Avg Reporting Rev:	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56	4,645.56
Total PCA:	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04	-1,179.04
Total Payment:	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74	-55,900.74

Usage:	Oct 19	Sep 19	Aug 19	Jul 19	Jun 19	May 19	Apr 19	Mar 19	Feb 19	Jan 19	Dec 18	Nov 18
Kw Dmd:	29120	30800	36080	25040	28720	29360	25840	26560	30800	28400	31840	40080
Bill Dmd:	88.800	88.800	88.800	81.840	77.680	79.360	78.960	78.720	77.680	77.600	80.080	88.800
Total Usage:	362,640	362,640	362,640	362,640	362,640	362,640	362,640	362,640	362,640	362,640	362,640	362,640
Avg Usage:	30,220	30,220	30,220	30,220	30,220	30,220	30,220	30,220	30,220	30,220	30,220	30,220
Total Kw Dmd:	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527
Avg Kw Dmd:	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527	80.527

average demand 2019/2019 80.527
 " " 2019/2020 80.487
 0.040 decrease

10/13/2020 10:29:47 am

ACCOUNT 10524003 RECONCILIATION

Page: 1

Account Name: DANIELE INTERNATIONAL INC
 Address: PO BOX 106 PASCOAG, RI 02859
 Home Phone: 0-0-0-0-0-0
 Work Phone: (401)568-6228
 Mobile Phone: 0-0-0-0-0-0
 Cyc: 1

Meter: 324620316
 Rdg: 40209
 Rdg Dt: 09/28/2020
 Rate: PA-1
 Dvc Type: 240 Watt LED Flood
 # of Dvc: 4
 Mem Nbr: 4

Provider	Cur AR	30 Day AR	60 Day AR	90 Day AR	YTD Usage	Srv Map Loc	Rev Class	Sub	Route	Board Dist	Prov	Srv Loc Nbr	Dep Amt	Dep Dt	Use	
EPUD	16,888.39	0.00	0.00	0.00	1,295,704	105 DAVIS DR M	3	1	20							
BILLING HISTORY																
Rev:	12865.18	13676.99	16277.92	12021.85	11706.59	11265.21	11186.40	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	19879.57
Dmd:	4035.22	4252.52	4287.78	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34	4335.34
Dvc:	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42
PCA:	-361.14	-384.13	-457.78	-337.26	-328.33	-315.83	-313.60	-313.60	-313.60	-313.60	-313.60	-313.60	-313.60	-313.60	-313.60	-313.60
Rev Tot:	16590.68	17596.80	20159.34	16071.35	15765.02	15336.14	15259.56	15336.14	15336.14	15336.14	15336.14	15336.14	15336.14	15336.14	15336.14	23749.98
Tax:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other:	297.71	316.66	377.38	278.02	270.66	260.36	258.52	260.36	260.36	260.36	260.36	260.36	260.36	260.36	260.36	408.11
Total:	16888.39	17913.46	20536.72	18176.65	16035.68	15596.50	15518.08	15596.50	15596.50	15518.08	15518.08	15518.08	15518.08	15518.08	15518.08	24158.09
Pymnt:	-17913.46	-20536.72	-18176.65	-16349.37	-15596.50	-15987.82	-17018.31	-15987.82	-15987.82	-17018.31	-18660.48	-18660.48	-19460.58	-24158.09	-23457.89	-23457.89
NSF:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Rev:	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42	165,388.42
Avg Rev:	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37	13,782.37
Total Dmd:	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880
Avg Dmd Rev:	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740
Total Dvc:	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58	51,593.58
Avg Reporting Rev:	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46	4,299.46
Total PCA:	617.04	617.04	617.04	617.04	617.04	617.04	617.04	617.04	617.04	617.04	617.04	617.04	617.04	617.04	617.04	617.04
Total Payment:	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83	18,081.83

Usage:	Oct 20	Nov 19	Dec 19	Jan 20	Feb 20	Mar 20	Apr 20	May 20	Jun 20	Jul 20	Aug 20	Sep 20	Oct 20	Nov 19
Kw Dmd:	129440	137680	164080	139520	120880	117680	113200	112400	112400	112400	129840	127680	127680	177440
Bill Dmd:	296.240	319.280	414.880	317.040	278.240	278.240	278.240	278.240	278.240	278.240	278.240	278.240	278.240	393.680
Total Usage:	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880	1,604,880
Avg Usage:	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740	133,740
Total Kw Dmd:	3541.920	3541.920	3541.920	3541.920	3541.920	3541.920	3541.920	3541.920	3541.920	3541.920	3541.920	3541.920	3541.920	3541.920
Avg Kw Dmd:	295.160	295.160	295.160	295.160	295.160	295.160	295.160	295.160	295.160	295.160	295.160	295.160	295.160	295.160

2018/2019 average demand 368.707
 2019/2020 average demand 295.160
 73.55 decrease

10/13/2020 10:29:26 am

ACCOUNT 10524003 RECONCILIATION

Page: 1

Account Name	Address	Home Phone	Work Phone	Mobile Phone	Cyc
10524003 DANIELE INTERNATIONAL INC	PO BOX 106 PASCOAG, RI 02859	0-	(401)568-6228	0-	1

Meter	Rdg	Rdg Dt	Rate	Dvc Type	# of Dvc	Msm Nbr
324620316	40209	09/28/2020	PA-I	240 Watt LED Flood	4	

Provider	Cur AR	30 Day AR	60 Day AR	90 Day AR
EPUD	16,888.39	0.00	0.00	0.00

Srv Loc Nbr	S/S	YTD Rev	YTD Usage	Srv Map Loc	Rev Class	Sub	Route	Board Dist
932	I	170,183.94	1,295,704	105 DAVIS DR M	3	1	20	

BILLING HISTORY

	Oct 19	Sep 19	Aug 19	Jul 19	Jun 19	May 19	Apr 19	Mar 19	Feb 19	Jan 19	Dec 18	Nov 18
Rev:	19175.51	22882.90	25048.52	17375.30	19175.51	17500.06	16403.89	17339.65	19252.68	17075.04	17677.63	20039.15
Dmd:	4335.34	4335.34	4335.34	4559.20	4895.40	4895.40	4895.40	4895.40	4895.40	4895.40	4895.40	5084.00
Dvc:	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.42	51.39	51.39
PCA:	-497.96	-594.80	-651.37	-450.93	-497.96	-454.19	-425.56	-450.00	-196.80	-781.54	-809.31	-918.11
Rev Tot:	23064.31	26674.86	28783.91	21534.99	23624.37	21992.69	20925.15	21836.47	24002.70	21240.32	21815.11	24256.43
Tax:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other:	393.58	470.12	514.83	356.41	393.58	358.98	336.35	355.67	400.57	383.27	396.89	450.25
Total:	23457.89	27144.98	29298.74	21891.40	24017.95	22351.67	21261.50	22192.14	24403.27	21623.59	22212.00	24706.68
Pymnt:	-27144.98	-29298.74	-21891.40	-24017.95	-22351.67	-21261.50	-22192.14	-24403.27	-21623.59	-22212.00	-24706.68	-23744.48
NSF:	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Rev:	228,945.84	19,078.82	228,945.84	Total Dmd:	56,917.02	Total Dvc:	616.98	Total PCA:	-6,728.53	Total Pymnt:	-284,848.40	
Avg Rev:	174,293	174,293	174,293	Avg Dmd Rev:	4,743.08	Avg Reporting Rev:	23,821.90	Avg Bill Dmd:	462.740			

USAGE HISTORY

	Oct 19	Sep 19	Aug 19	Jul 19	Jun 19	May 19	Apr 19	Mar 19	Feb 19	Jan 19	Dec 18	Nov 18
Usage:	171120	204400	223840	154960	171120	156080	146240	154640	174160	166640	172560	195760
Kw Dmd:	414,880	418,320	422,960	387,120	337,440	324,160	336,400	340,800	370,800	365,600	324,400	381,600
Bill Dmd:	422,960	422,960	422,960	444,800	477,600	477,600	477,600	477,600	477,600	477,600	477,600	496,000
Total Usage:	2,091,520	2,091,520	2,091,520	Total Kw Dmd:	4424,480	Total Bill Dmd:	5552,880					
Avg Usage:	174,293	174,293	174,293	Avg Kw Dmd:	368,707	Avg Bill Dmd:	462.740					

DPI and GIO Estimated Overcollection for 2021

Purchase Power Bank Account Oct 30, 2020	\$574,355.70
Estimated Deposit for Nov -Dec 2020	\$ 20,094.10
Estimated withdrawals \$12,765.45 x 2	\$ (25,530.90)
Estimated bank balance as of 12-31-19	\$568,918.90
Allowable Puchase Power Balance	\$ (550,000.00)
Estimated Overcollection 2020	\$18,918.90
Estimated Overcollection for 2021 Account #10524001	\$ 36,082.46
Estimated Overcollection for 2020 Account #10524003	\$ 20,312.22
Estimated Overcollection for 2020 Account #10686001	\$ 6,334.50
2021 Estimated flow back	\$81,648.08

Please Note New Rates will take effect in June and DPI has been included in the new rates.

Testimony Exhibit HJY 2.2

DPI 10524001

Consumption History											
Billing Period	Cycle	Adj.	Pres Rog Dt	Account	Usage	Days Use	Meter #	Reading KW	BSad KW	KW History	Provider
Oct 2020	1		09/28/2020	10524001	162,000	32	324620314	400.320	558.720	400.320	EPUD
Sep 2020	1		08/27/2020	10524001	156,240	29	324620314	390.960	586.080	390.960	EPUD
Aug 2020	1		07/29/2020	10524001	169,200	33	324620314	371.520	586.080	371.520	EPUD
Jul 2020	1		06/26/2020	10524001	146,160	30	324620314	378.720	586.080	378.720	EPUD
Jun 2020	1		05/27/2020	10524001	116,640	29	324620314	335.520	586.080	335.520	EPUD
May 2020	1		04/28/2020	10524001	124,560	32	324620314	353.520	586.080	353.520	EPUD
Apr 2020	1		03/27/2020	10524001	128,880	30	324620314	344.160	586.080	344.160	EPUD
Mar 2020	1		02/26/2020	10524001	117,360	28	324620314	367.200	586.080	367.200	EPUD
Feb 2020	1		01/29/2020	10524001	140,760	33	324620314	352.080	586.080	352.080	EPUD
Jan 2020	1		12/27/2019	10524001	161,280	31	324620314	471.600	586.080	471.600	EPUD
Dec 2019	1		11/26/2019	10524001	203,040	29	324620314	558.720	586.080	558.720	EPUD
Nov 2019	1		10/28/2019	10524001	238,320	32	324620314	522.720	586.080	522.720	EPUD
Oct 2019	1		09/26/2019	10524001	229,680	29	324620314	586.080	586.080	586.080	EPUD
Sep 2019	1		08/28/2019	10524001	257,760	30	324620314	586.080	586.080	586.080	EPUD

	Estimated Demand	Demand X rate 10.25	Customer Charge	
Nov. 2020	558.72	\$ 5,726.88	\$ 112.75	
Dec. 2020	471.60	\$ 4,833.90	\$ 112.75	
	<u>1030.32</u>	<u>\$ 10,560.78</u>	<u>\$ 225.50</u>	<u>\$ 10,786.28</u>

	Estimated Demand	Demand X rate 10.25	Customer Charge
Jan-21	400.32	\$ 4,103.28	\$ 112.75
Feb-21	400.32	\$ 4,103.28	\$ 112.75
Mar-21	400.32	\$ 4,103.28	\$ 112.75
Apr-21	400.32	\$ 4,103.28	\$ 112.75
May-21	400.32	\$ 4,103.28	\$ 112.75
Jun-21	400.32	\$ 4,103.28	\$ 112.75

New Rates take effect

<u>\$ 24,619.68</u>	<u>\$ 676.50</u>	<u>\$ 25,296.18</u>
---------------------	------------------	---------------------

Testimony Exhibit HJY 2.3

DPI 10524003

Consumption History											
Billing Period	Cycle	Adj.	Pres Rtg Dt	Account	Usage	Days Used	Meter #	Reading KW	Billed KW	KW History	Provider
Oct 2020	1		09/28/2020	10524003	129,490	32	324620316	296,240	393,680	296,240	EPUD
Sep 2020	1		08/27/2020	10524003	137,680	29	324620316	319,280	414,880	319,280	EPUD
Aug 2020	1		07/26/2020	10524003	164,080	33	324620316	317,040	418,320	317,040	EPUD
Jul 2020	1		06/26/2020	10524003	139,520	30	324620316	278,240	422,960	278,240	EPUD
Jun 2020	1		05/27/2020	10524003	120,880	29	324620316	264,960	422,960	264,960	EPUD
May 2020	1		04/28/2020	10524003	117,680	32	324620316	241,760	422,960	241,760	EPUD
Apr 2020	1		03/27/2020	10524003	113,200	30	324620316	256,720	422,960	256,720	EPUD
Mar 2020	1		02/26/2020	10524003	112,400	28	324620316	263,280	422,960	263,280	EPUD
Feb 2020	1		01/29/2020	10524003	129,840	33	324620316	272,000	422,960	272,000	EPUD
Jan 2020	1		12/27/2019	10524003	127,680	31	324620316	278,640	422,960	278,640	EPUD
Dec 2019	1		11/26/2019	10524003	135,040	29	324620316	360,080	422,960	360,080	EPUD
Nov 2019	1		10/28/2019	10524003	177,440	32	324620316	393,680	422,960	393,680	EPUD
Oct 2019	1		09/26/2019	10524003	174,120	29	324620316	414,880	422,960	414,880	EPUD
Sep 2019	1		08/28/2019	10524003	204,400	30	324620316	418,320	422,960	418,320	EPUD

	Estimated Demand	Demand X rate 10.25	Customer Charge	
Nov. 2020	360.8	\$ 3,698.20	\$ 112.75	
Dec. 2020	319.28	\$ 3,272.62	\$ 112.75	
	680.08	\$ 6,970.82	\$ 225.50	\$ 7,196.32

	Estimated Demand	Demand X rate 10.25	Customer Charge	
Jan-20	319.28	\$ 3,272.62	\$ 112.75	
Feb-20	319.28	\$ 3,272.62	\$ 112.75	
Mar-20	319.28	\$ 3,272.62	\$ 112.75	
Apr-20	319.28	\$ 3,272.62	\$ 112.75	
May-20	319.28	\$ 3,272.62	\$ 112.75	
Jun-20	319.28	\$ 3,272.62	\$ 112.75	
New Rates				

\$ 19,635.72 \$ 676.50 \$ 20,312.22

Testimony Exhibit HJY 2.4

Gio 10686001

Consumption History											
Billing Period	Cycle	Adj.	Pres Rdp Dt	Account	Usage	Days Use	Meter #	Reading KW	Blnd KW	KW History	Provider
Oct 2020	1		09/28/2020	10686001	31,920	32	324620287	92,000	92,000	92,000	EPUD
Sep 2020	1		08/17/2020	10686001	31,280	29	324620287	92,000	92,000	92,000	EPUD
Aug 2020	1		07/29/2020	10686001	36,240	33	324620287	90,320	90,320	90,320	EPUD
Jul 2020	1		06/26/2020	10686001	33,200	30	324620287	89,200	89,200	89,200	EPUD
Jun 2020	1		05/27/2020	10686001	26,800	29	324620287	78,720	88,000	76,720	EPUD
May 2020	1		04/28/2020	10686001	26,880	32	324620287	76,960	88,000	76,960	EPUD
Apr 2020	1		03/27/2020	10686001	29,240	30	324620287	72,240	88,000	72,240	EPUD
Mar 2020	1		02/26/2020	10686001	22,720	28	324620287	74,880	88,000	74,880	EPUD
Feb 2020	1	✓	01/29/2020	10686001	28,560	33	324620287	75,360	88,000	75,360	EPUD
Jan 2020	1		12/27/2019	10686001	25,040	31	324620287	72,960	88,000	72,960	EPUD
Dec 2019	1		11/25/2019	10686001	26,960	29	324620287	76,640	88,000	76,640	EPUD
Nov 2019	1		10/28/2019	10686001	31,200	32	324620287	76,560	88,000	76,560	EPUD
Oct 2019	1		09/28/2019	10686001	29,120	29	324620287	79,600	88,800	79,600	EPUD
Sep 2019	1		08/28/2019	10686001	30,800	30	324620287	88,000	88,800	88,000	EPUD

	Estimated Demand	Demand X rate 10.25	Customer Charge	
Nov. 2019	92	\$ 943.00	\$	112.75
Dec. 2019	92	\$ 943.00	\$	112.75
	184	\$ 1,886.00	\$	225.50
				<u>\$ 2,111.50</u>

	Estimated Demand	Demand X rate 10.25	Customer Charge	
Jan-21	92	\$ 943.00	\$	112.75
Feb-21	92	\$ 943.00	\$	112.75
Mar-21	92	\$ 943.00	\$	112.75
Apr-21	92	\$ 943.00	\$	112.75
May-21	92	\$ 943.00	\$	112.75
Jun-21	92	\$ 943.00	\$	112.75

new Rates

	<u>\$ 5,658.00</u>	<u>\$ 676.50</u>	<u>\$ 6,334.50</u>
--	--------------------	------------------	--------------------

Summary of Activity - Rate Stabilization Fund

2020	
RSF	\$ 153,185.42
Interest	\$ -
Total	\$ 153,185.42

Monthly transfer: \$ 12,765.45

Date	RSF Transfer From PPRF	Credit to OP Cash	RSF
	0		
01/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 140,419.97
02/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 127,654.52
03/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 114,889.07
04/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 102,123.62
05/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 89,358.17
06/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 76,592.72
07/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 63,827.27
08/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 51,061.82
09/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 38,296.37
10/01/20	\$ 12,765.45	\$ (12,765.45)	\$ 25,530.92
Total	\$ 127,654.50	\$ (127,654.50)	

Date	Transfer From PP To Checking	Refunded thru Billing Credit to Customers	
01/01/20	\$ 12,765.45	\$ (13,241.45)	\$ (476.00)
02/01/20	\$ 12,765.45	\$ (12,787.91)	\$ (498.46)
03/01/20	\$ 12,765.45	\$ (11,445.01)	\$ 821.98
04/01/20	\$ 12,765.45	\$ (11,466.16)	\$ 2,121.27
05/01/20	\$ 12,765.45	\$ (10,901.93)	\$ 3,984.79
06/01/20	\$ 12,765.45	\$ (10,891.37)	\$ 5,858.87
07/01/20	\$ 12,765.45	\$ (13,907.25)	\$ 4,717.07
08/01/20	\$ 12,765.45	\$ (17,282.95)	\$ 199.57
09/01/20	\$ 12,765.45	\$ (13,729.52)	\$ (764.50)
10/01/20	\$ 12,765.45	\$ (11,455.83)	\$ 545.12
Total	\$ 127,654.50	\$ (127,109.38)	\$ 545.12

Journal Entry to Record:

132.09	RSF		Credit
131.02	Op Cash	\$ 12,765.45	
131.02	Operating Cash	\$ 12,765.45	\$ 12,765.45
132.09	RSF		\$ 12,765.45

This entry will be done once a month to transfer money from the Rate Stabilization Account to the Operating Account
RIPUC Docket 4762

Under Terms of the Rate Case (RIPUC #4762) Pascoag will use money from its PPRF account as a Rate Stabilization Fund, and will transfer that money to its operating account over a 12-month period beginning January 2020.

Pascoag Utility District						
Restricted Fund Account						
RIPUC Docket No. 4341 - Cost of Service Settlement Agreement - Purchase Power						
Year Ending December 31, 2020						
Date	Beginning	Interest	Deposits	Withdrawals	Balance	Notes
12/31/2019	\$ 568,910.01				\$ 568,910.01	
1/6/2020				\$ (3,451.82)	\$ 565,458.19	True up of 2019 to return take money that was issued to transfer to the PPRFC
1/6/2020				\$ (12,765.45)	\$ 552,692.74	DPI Base Rate Transfer for January 2020
2/7/2020			\$ 11,582.91	\$ (12,765.45)	\$ 564,275.65	Transfer to the PPRFC
3/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 563,093.11	DPI Base Rate Transfer for February 2020
3/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 560,327.66	Transfer to the PPRFC
4/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 561,910.57	DPI Base Rate Transfer for March 2020
4/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 549,145.12	Transfer to the PPRFC
5/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 560,728.03	DPI Base Rate Transfer for April 2020
5/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 547,962.58	Transfer to the PPRFC
6/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 559,545.49	DPI Base Rate Transfer for May 2020
6/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 546,780.04	Transfer to the PPRFC
7/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 558,362.95	DPI Base Rate Transfer for June 2020
7/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 545,597.50	Transfer to the PPRFC
8/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 557,182.72	DPI Base Rate Transfer for July 2020
8/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 544,427.27	Transfer to the PPRFC
9/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 555,966.40	DPI Base Rate Transfer for Aug 2020
9/1/2020			\$ 11,582.91	\$ (12,765.45)	\$ 543,220.95	Transfer to the PPRFC
9/30/2020		20196.31	\$ 11,541.09	\$ (12,765.45)	\$ 554,762.04	DPI Base Rate Transfer for Sept. 2020
10/1/2020			\$ 11,043.35	\$ (12,765.45)	\$ 574,958.35	Deposit Interest 18 month CD
10/1/2020			\$ 11,043.35		\$ 562,192.90	Transfer to the PPRFC
10/19/2020		-20196.31			\$ 573,236.25	DPI Base Rate Transfer for Oct. 2020
10/30/2020		21315.76			\$ 553,039.94	Bank Error reverse interest.
					\$ 574,355.70	Interest at 18 month
Totals	\$ 568,910.01	\$ 21,315.76	\$ 115,236.25	\$ (131,106.32)	\$ 574,355.70	

Proposed Purchase Power Restricted Fund Credit ("PPRFC")

If approved by Division the District proposes to flow back \$80,648.08. of the overcollection

Date	Transfer	Balance to refund
		\$ 81,648.08
1/1/2020	\$ 6,804.01	\$ 74,844.07
2/1/2020	\$ 6,804.01	\$ 68,040.07
3/1/2020	\$ 6,804.01	\$ 61,236.06
4/1/2020	\$ 6,804.01	\$ 54,432.05
5/1/2020	\$ 6,804.01	\$ 47,628.04
6/1/2020	\$ 6,804.01	\$ 40,824.03
7/1/2020	\$ 6,804.01	\$ 34,020.02
8/1/2020	\$ 6,804.01	\$ 27,216.01
9/1/2020	\$ 6,804.01	\$ 20,412.00
10/1/2020	\$ 6,804.01	\$ 13,607.99
11/1/2020	\$ 6,804.01	\$ 6,803.98
12/1/2020	\$ 6,803.98	\$ (0.00)
Total \$ Transferred	\$ 81,648.08	

Journal Entry to Record:

	Debit	Credit
Operating Cash	\$ 6,804.01	
PPRF		\$ 6,804.01

If approved by the RIPUC, this entry would be done once a month to transfer money equal to the PPRFC received by the electric customers through their monthly bills.

Schedule H

Forecast Rates

Transition Cost Calculations:

Estimated Sales (MWH) to customers	54,809	See Schedule F-2, Line 117
Forecast Transition Cost	\$0	See Schedule F-2, line 74
Historic Transition Revenue	(\$11,474)	See Schedule A-3, Line 155
Historic Transition Expense	\$ -	See Schedule A-2, Line 77
Carry over from prior period (12/31/2019)	<u>\$6,265</u>	See Schedule C-3, Line 203
Total	(\$5,210)	
	<u>\$5,210</u>	Propose moving to SO to Flow Back
	\$0	
Cost Per MWH	\$ -	Transition Charge

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	54,809	See Schedule F-2, Line 117
Forecast Transmission Cost	\$2,143,507	See Schedule F-2, line 80
Historic Transmission Revenue	(\$1,721,338)	See Schedule A-3, Line 157
Historic Transmission Expense	\$ 1,751,549	See Schedule A-2, Line 85
Carry over from prior period (12/31/2019)	<u>(\$210,381)</u>	See Schedule C-4, Line 195
Total	\$1,963,338	
Cost per MWH	\$ 35.82	Transmission Charge

Standard Offer Calculation:

Estimated Sales (MWH) to customers	54,809	See Schedule F-2, Line 117
Forecast Standard Offer	\$3,512,755	See Schedule F-2, line 107
Historic SOS Revenue	(\$3,666,502)	See Schedule A-3, Line 156
Historic SOS Expense	\$ 3,749,726	See Schedule A-2, Line 123
Carry over from prior period (12/31/2019)	<u>(\$215,383)</u>	See Schedule C-2, Line 200
Total	\$3,380,596	
	<u>(\$5,210)</u>	
	\$3,375,386	
Cost per MWH	\$ 61.58	Standard OfferService

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	54,809	See Schedule F-2, Line 117
Total Flow back for 2021	\$ (81,648.08)	
Cost Per MWH	\$ (1.49)	Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total **\$ 95.92**

Revenue/Expense Proof:

Forecast Transition Cost	\$ -	See Schedule F-2, line 72
Over/Under Collection at period end	<u>\$ (5,210)</u>	Schedule C-3, Line 224
	\$ (5,210)	\$ -
	<u>\$ 5,210</u>	Move overcollection of Transition to SO to flow back
	\$ -	
Forecast Transmission Cost	\$ 2,143,507	See Schedule F-2, line 76
Over/Under Collection at period end	<u>\$ (180,170)</u>	Schedule C-4, Line 215
	\$ 1,963,338	\$ 35.82
Forecast SOS Cost	\$ 3,512,755	See Schedule F-2, line 101
Over/Under Collection at period end	<u>(\$132,159)</u>	Schedule C-2, Line 219
	\$ 3,380,596	\$ 61.58
	<u>\$ (5,210)</u>	Move Overcollection of Transition to SO and flow back
	\$ 3,375,386	
Purchase Power Reserve Fund Credit	\$ (81,648.08)	\$ (1.49)
		<u>\$ 95.92</u>

Pascoag Utility District - Electric Department
 Comparison of Current Rate vs. Proposed Rate
 Impact on a 500 KilowattHour Residential Customer

Column 1		Column 2	
Approved Rate December 2019 (For 2020)		Rate Requested December 2020 (For 2021)	
	Unit Cost	Unit Cost	Total
Customer Charge	\$ 6.00		\$ 6.00
Distribution	\$ 0.03922	\$ 0.03922	\$ 19.61
Transition	\$ 0.00010	\$ -	\$ -
Standard Offer	\$ 0.06672	\$ 0.06158	\$ 30.79
Transmission	\$ 0.03170	\$ 0.03582	\$ 17.91
DSM/Renewables	\$ 0.00230	\$ 0.00230	\$ 1.15
PPRFC	\$ (0.00279)	\$ (0.00149)	\$ (0.75)
Total	\$ 74.63		\$ 74.72
Net Increase/(Decrease)	\$ (6.37)		\$ 0.09
Percent Increase/(Decrease)	-7.9%		0.1%
Transition	\$ 0.00010	\$ -	Increase/(decrease) \$ (0.00010)
SOS	\$ 0.06672	\$ 0.06158	\$ (0.00514)
PPRFC	\$ (0.00279)	\$ (0.00149)	\$ 0.00130
Transmission	\$ 0.03170	\$ 0.03582	\$ 0.00412
Total	\$ 0.09573	\$ 0.09592	\$ 0.00019

Summary of Cash Flow -Jan 2020

Operating Cash balance forward	\$726,853				
Projected Purchased Power Expense:					
ENE	(\$150,983)	Dec Power Bills Pd in January			
Project 6 (MMWEC & HQ)	(\$35,280)				
NYPA	(\$22,960)				
ENE/ISO	(\$208,270)				
ENE/ Constant Energy Capital	(\$23,207)				
Deferred PP Credit					
NYPA Settlement FMC					
Project 6 Settlement FMC					(\$440,700)
Customer Payments	\$807,266				
NSF Checks	(\$629)				
Payroll, benefits	(\$157,182)				
Encumber RF Capital-From Dec	\$25,500				
Transfer to RF Capital-Jan	(\$25,500)				
Encumbered RF Capital-Feb	(\$25,500)				
Transfer from RF Capital	\$47,769				(1)
Transfer from PPRF to Rate Stabilization fund	\$12,765				
DPI transfer to PPRF/RSF TRUE UP	(\$11,583)	DPI Base rate - for Nov			
Misc. vendor payments	(\$281,742)				
Encumber for PP - from Sept	\$700,000				
Encumber for PP - for Nov	(\$700,000)				
Transfer to YE OC account	(\$107,795)				
	<u>\$559,521</u>				
Encumbered to DSM(owed from DSM)	(\$12,300)				
	<u>\$547,221</u>				
Other Financial Information:					
Accounts Payable Balance	\$100,849	Month End			
Accounts Receivable Balance	\$448,400				
2019 AR Write Offs					
2019 Misc. Receivable Write Offs					
Summary of Savings/Investments: (Not Restricted)					
Contingency/Emergency	\$10,000				
Storm Fund	\$75,909				
Working Cash Reserve	\$12,026				
Dedicated DSM Fund	\$12,300				
Total Savings/Investment (NR)	\$110,235				
Year-End Reconciliation Account	\$378,824	(Year to-date over collection as of November)			
Restricted Account(Deb/Capital)	\$807,883				
Rate Stabilization fund (RSF) Bal. left to refund in 2020	\$140,409				
Restricted Account (Purchase Power)	<u>\$584,183</u>				
Net All Saving/Investment					<u>\$2,002,514</u>
Misc. Accounts:					
Customer Deposit Holding Account GL235.0	\$408,253			62	
Working Capital - on Deposit w/ ENE GL165.06	\$355,611				
Working Capital - on Deposit w/ ENE GL165.07	\$4,710				
Working Capital - on Deposit w/ ENE GL165.08	\$9,749				
Working Capital - on Deposit w/MMWEC GL165.02	\$2,317				
Differed Credit GL253	\$0				
Restricted Fund 2020 Goal	<u>\$308,000</u>				
	Jan \$ 25,500				
	Feb				
	Mar				
	Apr				
	May				
	Jun				
	Jul				
	Aug				
	Sep				
	Oct				
	Nov				
	Dec				
Total Transfer	<u>\$ 25,500</u>	Annual Funding Level	\$306,000	% Complete	Funding Requirement
				8%	\$280,500
Storm Fund - 2020 Goal	<u>\$20,000</u>				
Q/E 3/20					
Q/E 6/20					
Q/E 9/20					
Q/E 12/20					
Total Transfer	<u>\$ -</u>	Annual Funding Level	\$20,000	% Complete	Funding Requirement
				0%	\$20,000
(1) Capital Item					
	\$ 3,313.61	MISC SHOP TOOLS			
	\$ 1,225.00	LIG CONSULTING NEW SUB			
	\$ 43,230.00	JEEP FOR MK			
	<u>\$ 47,768.61</u>				

Summary of Cash Flow -Feb 2020

Operating Cash balance forward	\$589,521	
Projected Purchased Power Expense:		
ENE	(\$153,016)	Jan Power Bills Pd in Feb
Project 6 (MMWEC & HQ)	(\$30,799)	
NYPA	(\$23,840)	
ENE/ISO	(\$222,166)	
ENE/ Constant Energy Capital	(\$21,003)	
Deferred PP Credit		
NYPA Settlement FMC		
Project 6 Settlement FMC		(\$450,625)

Customer Payments	\$772,857	
NSF Checks	(\$1,104)	
Payroll, benefits	(\$158,084)	
Encumber RF Capital-From Dec	\$25,500	
Transfer to RF Capital-Feb	\$ (25,500)	
Encumbered RF Capital-Jan	(\$25,500)	
Transfer from RF Capital	\$ 14,373	(1)
Transfer from PPRF to Rate Stabilization fund	\$12,765	
DPI transfer to PPRF/ RSF TRUE UP	(\$11,583)	OPI Base rate - Feb
Misc. vendor payments	(\$136,321)	
Encumber for PP - from Jan	\$700,000	
Encumber for PP - for March	(\$700,000)	
Transfer to YE QC account	(\$38,749)	
	<u>\$537,471</u>	
Encumbered to DSM(owed from DSM)	(\$19,868)	
	<u>\$517,603</u>	

Other Financial Information:

Accounts Payable Balance	\$90,918	Month End
Accounts Receivable Balance	\$461,087	
2019 AR Write Offs		
2019 Misc Receivable Write Offs		
Summary of Savings/Investments: (Not Restricted)		
Contingency/Emergency	\$10,000	
Storm Fund	\$75,909	
Working Cash Reserve	\$12,103	
Dedicated DSM Fund	\$19,868	
Total Savings/Investment (NR)	<u>\$117,880</u>	
Year-End Reconciliation Account	\$419,647	(Year to-date over collection as of December)
Restricted Account(Debt/Capital)	\$819,010	
Rate Stabilization fund (RSF) Bal, left to refund in 2020	\$127,645	
Restricted Account (Purchase Power)	\$564,163	
Net All Saving/Investment		<u>\$2,048,344</u>

Misc. Accounts:

Customer Deposit Holding Account GL235.0	\$407,585
Working Capital - on Deposit w/ ENE GL165.06	\$356,026
Working Capital - on Deposit w/ ENE GL165.07	\$4,717
Working Capital - on Deposit w/ ENE GL165.08	\$9,764
Working Capital - on Deposit w/MMWEC GL165.02	\$2,318
Differed Credit GL253	\$0

Restricted Fund 2020 Goal

	<u>\$306,000</u>
Jan	\$ 25,500
Feb	\$ 25,500
Mar	
Apr	
May	
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

Total Transfer	<u>\$ 61,000</u>	Annual Funding Level	\$306,000	% Complete	17%	Funding Requirement	\$255,000
Storm Fund - 2020 Goal	<u>\$20,000</u>						
Q/E 3/20							
Q/E 6/20							
Q/E 9/20							
Q/E 12/20							
Total Transfer	<u>\$ -</u>	Annual Funding Level	\$20,000	% Complete	0%	Funding Requirement	\$20,000

(1) Capital Item \$ 3,402.00 15KV Pin Insulators
 \$ 10,971.00 IIG CONSULTING NEW SUB

\$ 14,373.00

Summary of Cash Flow - March 2020

Operating Cash balance forward	\$537,471			
Projected Purchased Power Expense:				
ENE	(\$129,587)	Feb Power Bills Pd in March		
Project 6 (MMWEC & HQ)	(\$31,407)			
NYPA	(\$19,308)			
ENE/ISO	(\$219,974)			
ENE/ Constant Energy Capital	(\$20,798)			
Deferred PP Credit				
NYPA Settlement FMC				
Project 6 Settlement FMC				(\$421,144)
Customer Payments	\$657,875			
NSF Checks	(\$730)			
Payroll, benefits	(\$169,794)			
Encumber RF Capital-From Feb	\$25,500			
Transfer to RF Capital-March	\$ (25,500)			
Encumbered RF Capital-April	(\$25,500)			
Transfer from RF Capital	\$ 16,009			(1)
Transfer from PPRF to Rate Stabilization fund	\$12,785			
DPI transfer to PPRF/ RSF TRUE UP	(\$11,583)	DPI Base rate - March		
Misc. vendor payments	(\$137,190)			
Encumber for PP - from Jan	\$700,000			
Encumber for PP - for March	(\$700,000)			
Transfer to YE OC account	(\$39,749)			
	<u>\$418,431</u>			
Encumbered to DSM(owed from DSM)	(\$22,347)			
	<u>\$396,084</u>			
Other Financial Information:				
Accounts Payable Balance	\$288,888	Month End		
Accounts Receivable Balance	\$474,033			
2019 AR Write Offs				
2019 Misc. Receivable Write Offs				
Summary of Savings/Investments: (Not Restricted)				
Contingency/Emergency	\$10,000			
Storm Fund	\$80,909			
Working Cash Reserve	\$7,152			
Dedicated DSM Fund	<u>\$22,347</u>			
Total Savings/Investment (NR)	<u>\$120,408</u>			
Year-End Reconciliation Account	\$461,569	(Year to-date over collection as of December)		
Restricted Account(Debt/Capital)	\$829,727			
Rate Stabilization fund (RSF) Bal. left to refund in 2020	\$114,880			
Restricted Account (Purchase Power)	<u>\$561,910</u>			
Not All Saving/Investment				<u>\$2,078,494</u>
Misc. Accounts:				
Customer Deposit Holding Account GL235.0	\$408,553			
Working Capital - on Deposit w/ ENE GL165.06	\$356,283			
Working Capital - on Deposit w/ ENE GL165.07	\$4,717			
Working Capital - on Deposit w/ ENE GL165.08	\$9,762			
Working Capital - on Deposit w/MMWEC GL165.02	\$2,319			
Differed Credit GL253	\$0			
Restricted Fund 2020 Goal	<u>\$306,000</u>			
	Jan \$ 25,500			
	Feb \$ 25,500			
	Mar \$ 25,500			
	Apr			
	May			
	Jun			
	Jul			
	Aug			
	Sep			
	Oct			
	Nov			
	Dec			
Total Transfer	<u>\$ 76,500</u>	Annual Funding Level		Funding Requirement
			\$306,000	25% \$229,500
Storm Fund - 2020 Goal	<u>\$ 5,000.00</u>			
Q/E 3/20				
Q/E 6/20				
Q/E 9/20				
Q/E 12/20				
Total Transfer	<u>\$ 5,000</u>	Annual Funding Level		Funding Requirement
			\$20,000	25% \$15,000
(1) Capital Item				
	\$ 1,225.00	LIG CONSULTING NEW SUB		
	\$ 12,840.00	Capacitor Controls		
	\$ 900.00	Mapwise		
	\$ 1,044.00	Meters		
	<u>\$ 16,009.00</u>			

Summary of Cash Flow - April 2020

Operating Cash balance forward	\$418,431	
Projected Purchased Power Expense:		
ENE	(\$114,491)	March Power Bills Pd in April
Project 6 (MMWEC & HQ)	(\$7,724)	
NYPA	(\$17,436)	
ENE/ISO	(\$204,205)	
ENE/ Constant Energy Capital	(\$20,615)	
Deferred PP Credit		
NYPA Settlement FMC	\$51,057	
Project 6 Settlement FMC		
		(\$313,413)
Customer Payments	\$673,720	
NSF Checks	(\$800)	
Payroll, benefits	(\$126,016)	
Encumber RF Capital-From March	\$25,500	
Transfer to RF Capital- April	\$ (25,500)	
Encumbered RF Capital-May	(\$25,000)	
Transfer from RF Capital	\$ 7,825	(1)
Transfer from PPRF to Rate Stabilization fund	\$12,785	
DPI transfer to PPRF/ RSF TRUE UP	(\$11,583)	DPI Base rate - April
Misc. vendor payments	(\$116,623)	
Encumber for PP - from Jan	\$700,000	
Encumber for PP - for March	(\$700,000)	
Transfer to YE OC account	\$0	
	<u>\$517,508</u>	
Encumbered to DSM/(owed from DSM)	(\$21,740)	
	<u>\$495,766</u>	

Other Financial Information:

Accounts Payable Balance	\$364,054	Month End
Accounts Receivable Balance	\$433,902	
2019 AR Write Offs		
2019 Misc. Receivable Write Offs		
Summary of Savings/Investments: (Not Restricted)		
Contingency/Emergency	\$10,000	
Storm Fund	\$80,909	
Working Cash Reserve	\$7,200	
Dedicated DSM Fund	<u>\$21,740</u>	
Total Savings/Investment (NR)	<u>\$119,849</u>	
Year-End Reconciliation Account	\$451,656	(Year to-date over collection as of March)
Restricted Account(Debt/Capital)	\$847,402	
Rate Stabilization fund (RSF) Bal. left to refund in 2020	\$102,116	
Restricted Account (Purchase Power)	<u>\$560,728</u>	
Net All Saving/Investment		<u>\$2,081,762</u>

Misc. Accounts:

Customer Deposit Holding Account GL235.0	\$411,003
Working Capital - on Deposit w/ ENE GL165.08	\$356,332
Working Capital - on Deposit w/ ENE GL165.07	\$4,725
Working Capital - on Deposit w/ ENE GL165.08	\$9,779
Working Capital - on Deposit w/MMWEC GL165.02	\$2,333
Differed Credit GL253	\$0

Restricted Fund 2020 Goal

	<u>\$306,000</u>
Jan \$	25,500
Feb \$	25,500
Mar \$	25,500
Apr \$	25,500
May	
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

Total Transfer	<u>\$ 102,000</u>	Annual Funding Level	\$306,000	% Complete	33%	Funding Requirement	\$204,000
Storm Fund - 2020 Goal							
Q/E 3/20	\$ 5,000.00						
Q/E 6/20							
Q/E 9/20							
Q/E 12/20							
Total Transfer	<u>\$ 5,000</u>	Annual Funding Level	\$20,000	% Complete	25%	Funding Requirement	\$15,000

(1) Capital Item \$ 7,825.00 Office 355 Migration

\$ 7,825.00

Summary of Cash Flow -May 2020

Operating Cash balance forward		\$617,506	
Projected Purchased Power Expense:			
ENE	(\$163,033)	April Power Bills Pd in May	
Project 6 (MMWEC & HQ)	(\$30,944)		
NYPA	(\$17,221)		
ENE/ISO	(\$212,294)		
ENE/ Constant Energy Capital	(\$11,462)		
Deferred PP Credit			
NYPA Settlement FMC			
Project 6 Settlement FMC			(\$434,954)
Customer Payments	\$603,878		
NSF	(\$360)		
Payroll, benefits	(\$139,527)		
Encumber RF Capital-From April	\$25,500		
Transfer to RF Capital- May	\$ (25,500)		
Encumbered RF Capital-June	(\$25,000)		
Transfer from RF Capital	\$ 256,098		(1)
Transfer from PPRF to Rate Stabilization fund	\$12,765		
DPI transfer to PPRF/ RSF TRUE UP	(\$11,583)	DPI Base rate - May	
Misc. vendor payments	(\$357,292)		
Encumber for PP - from April	\$700,000		
Encumber for PP - for June	(\$700,000)		
Transfer from YE OC	(\$16,736)		
Pay Check Protection Loan	\$332,100		
	<u>\$736,896</u>		
Encumbered to DSM/(owed from DSM)	(\$37,291)		
	<u>\$699,605</u>		

Other Financial Information:

Accounts Payable Balance	\$111,912	Month End	
Accounts Receivable Balance	\$436,033		
2019 AR Write Offs			
2019 Misc. Receivable Write Offs			
Summary of Savings/Investments: (Not Restricted)			
Contingency/Emergency	\$10,000		
Storm Fund	\$80,909		
Working Cash Reserve	\$7,142		
Dedicated DSM Fund	<u>\$37,291</u>		
Total Savings/Investment (NR)	<u>\$135,342</u>		
Year-End Reconciliation Account	\$488,394	(Year to-date over collection as of April)	
Restricted Account(Dedu/Capital)	\$616,030		
Rate Stabilization fund (RSF) Bal. left to refund in 2020	\$89,351		
Restricted Account (Purchase Power)	<u>\$559,545</u>		
Net All Saving/Investment		<u>\$1,870,663</u>	

Misc. Accounts:

Customer Deposit Holding Account GL235.0	\$411,453
Working Capital - on Deposit w/ ENE GL165.06	\$356,352
Working Capital - on Deposit w/ ENE GL165.07	\$4,727
Working Capital - on Deposit w/ ENE GL165.08	\$9,785
Working Capital - on Deposit w/MMWEC GL165.02	\$2,333
Differed Credit GL253	\$0

Restricted Fund 2020 Goal

	<u>\$306,000</u>
Jan \$	25,500
Feb \$	25,500
Mar \$	25,500
Apr \$	25,500
May \$	25,500
Jun	
Jul	
Aug	
Sep	
Oct	
Nov	
Dec	

Total Transfer	<u>\$ 127,600</u>	Annual Funding Level	\$306,000	% Complete	42%	Funding Requirement	\$178,500
Storm Fund - 2020 Goal	<u>\$ 5,000.00</u>						
Q/E 3/20							
Q/E 6/20							
Q/E 9/20							
Q/E 12/20							
Total Transfer	<u>\$ 5,000</u>	Annual Funding Level	\$20,000	% Complete	25%	Funding Requirement	\$15,000

(1) Capital Item	\$ 30,051.00	Transformers
	\$ 9,050.00	Website Reconstruction
	\$ 1,329.00	Transformer
	\$215,668.00	Bucket Truck

\$266,098.00

Summary of Cash Flow - June 2020

Operating Cash balance forward	\$736,896			
Projected Purchased Power Expense:				
ENE	(\$90,097)	May Power Bills Pd in June		
Project 6 (MMWEC & HQ)	(\$30,573)			
NYPA	(\$17,870)			
ENE/ISO	(\$194,993)			
ENE/ Constant Energy Capital	(\$21,597)			
Deferred PP Credit				
NYPA Settlement FMC	\$8,237			
Project 6 Settlement FMC				
				(\$346,893)
Customer Payments	\$680,683			
NSF	(\$929)			
Payroll, benefits	(\$156,477)			
Encumber RF Capital-From May	\$25,500			
Transfer to RF Capital- June	\$ (25,500)			
Encumbered RF Capital-July	(\$25,000)			
Reimbursement to RF/Capital	(\$27,349)			
Transfer from RF Capital	\$ 9,940		(1)	
Storm Fund	\$ (5,000)			
Transfer from PPRF to Rate Stabilization fund	\$12,765			
DPI transfer to PPRF/ RSF TRUE UP	(\$11,583)	DPI Base rate - June		
Misc. vendor payments	(\$262,469)			
Encumber for PP - from May	\$700,000			
Encumber for PP - for July	(\$700,000)			
Transfer from YE OC	\$0			
RllB Reim for Substation	\$78,041			
	<u>\$680,626</u>			
Encumbered to DSM(owed from DSM)	(\$22,024)			
	<u>\$658,601</u>			
Other Financial Information:				
Accounts Payable Balance GL 232.0	\$109,812	Month End		
Accounts Receivable Balance	\$424,554			
2020 AR Write Offs	\$ -			
2020 Misc. Receivable Write Offs				
Summary of Savings/Investments: (Not Restricted)				
Contingency/Emergency	\$10,000			
Storm Fund	\$65,809			
Working Cash Reserve	\$2,282			
Dedicated DSM Fund	\$22,024			
Total Savings/Investment (NR)	<u>\$120,216</u>			
Year-End Reconciliation Account Schedule C-1	\$391,914	(Year to-date over collection as of May)		
Restricted Account(Debt/Capital)	\$659,714			
Rate Stabilization fund (RSF) Bal. left to refund in 2020	\$76,587			
Restricted Account (Purchase Power)	<u>\$558,363</u>			
Net All Saving/Investment				<u>\$1,808,793</u>
Misc. Accounts:				
Customer Deposit Holding Account GL235.0	\$413,003			
Working Capital - on Deposit w/ ENE GL165.06	\$356,360			
Working Capital - on Deposit w/ ENE GL165.07	\$4,728			
Working Capital - on Deposit w/ ENE GL165.08	\$9,787			
Working Capital - on Deposit w/MMWEC GL165.02	\$2,321			
Differed Credit GL253	\$0			
Restricted Fund 2020 Goal	<u>\$306,000</u>			
Jan	\$ 25,500			
Feb	\$ 25,500			
Mar	\$ 25,500			
Apr	\$ 25,500			
May	\$ 25,500			
Jun	\$ 25,500			
Jul				
Aug				
Sep				
Oct				
Nov				
Dec				
Total Transfer	<u>\$ 153,000</u>	Annual Funding Level	\$306,000	% Complete 50% Funding Requirement \$153,000
Storm Fund - 2020 Goal	<u>\$20,000</u>			
Q/E 3/20	\$ 5,000.00			
Q/E 6/20	\$ 5,000.00			
Q/E 9/20				
Q/E 12/20				
Total Transfer	<u>\$ 10,000</u>	Annual Funding Level	\$20,000	% Complete 50% Funding Requirement \$10,000
(1) Capital Item	\$ 9,940.00	Office Rehab.		
	<u>\$ 9,940.00</u>			

Summary of Cash Flow - July 2020

Operating Cash balance forward		\$680,625			
Projected Purchased Power Expense:					
ENE		(\$145,481)	June Power Bills Pd in July		
Project 6 (MMWEC & HQ)		(\$28,064)			
NYPA		(\$18,771)			
ENE/ISO		(\$162,572)			
ENE/ Constant Energy Capital		(\$20,192)			
Deferred PP Credit					
NYPA Settlement FMC		\$8,852			
Project 5 Settlement FMC					
					(\$386,228)
Customer Payments		\$734,832			
NSF		(\$1,058)			
Payroll, benefits		(\$168,475)			
Encumber RF Capital-From June		\$25,600			
Transfer to RF Capital- July	\$	(25,500)			
Encumbered RF Capital-Aug		(\$25,000)			
Reimbursement to RF/Capital		\$0			
Transfer from RF Capital	\$	4,188			(1)
Storm Fund	\$	-			
Transfer from PPRF to Rate Stabilization fund		\$12,765			
DPI transfer to PPRF/ RSF TRUE UP		(\$11,596)	DPI Base rate - July		
Misc. vendor payments		(\$304,407)			
Encumber for PP - from June		\$700,000			
Encumber for PP - for August		(\$700,000)			
Transfer from YE OC		\$0			
RIB Reim for Substation		\$77,034			
		<u>\$612,551</u>			
Encumbered to DSM/(owed from DSM)		(\$31,331)			
		<u>\$581,330</u>			
Other Financial Information:					
Accounts Payable Balance GL 232.0		\$138,050	Month End		
Accounts Receivable Balance		\$446,407			
2020 AR Write Offs	\$	-			
2020 Misc. Receivable Write Offs					
Summary of Savings/Investments: (Not Restricted)					
Contingency/Emergency		\$10,000			
Storm Fund		\$85,909			
Working Cash Reserve		\$2,324			
Dedicated DSM Fund		\$31,331			
Total Savings/Investment (NR)		<u>\$129,564</u>			
Year-End Reconciliation Account Schedule C-1		\$329,115	(Year to-date over collection as of June)		
Restricted Account(Debt/Capital)		\$681,047			
Rate Stabilization fund (RSF) Bal. left to refund in 2020		\$89,351			
Restricted Account (Purchase Power)		\$557,193			
Net All Saving/Investment					<u>\$1,786,270</u>
Misc. Accounts:					
Customer Deposit Holding Account GL235.0		\$414,708			
Working Capital - on Deposit w/ ENE GL165.06		\$356,364			
Working Capital - on Deposit w/ ENE GL165.07		\$4,729			
Working Capital - on Deposit w/ ENE GL165.08		\$9,788			
Working Capital - on Deposit w/MMWEC GL165.02		\$2,322			
Differed Credit GL253		\$0			
Restricted Fund 2020 Goal		<u>\$306,000</u>			
Jan	\$	25,500			
Feb	\$	25,500			
Mar	\$	25,500			
Apr	\$	25,500			
May	\$	25,500			
Jun	\$	25,500			
Jul	\$	25,500			
Aug					
Sep					
Oct					
Nov					
Dec					
Total Transfer	\$	<u>178,500</u>	Annual Funding Level		
				\$306,000	% Complete 58% Funding Requirement \$127,500
Storm Fund - 2020 Goal		<u>\$20,000</u>			
Q/E 3/20	\$	5,000.00			
Q/E 6/20	\$	5,000.00			
Q/E 9/20					
Q/E 12/20					
Total Transfer	\$	<u>10,000</u>	Annual Funding Level		
				\$20,000	% Complete 50% Funding Requirement \$10,000
(1) Capital Item					
Bucket Truck Lettering	\$	425.00			
Chain Saw	\$	590.00			
Xerox Express Workstation	\$	435.00			
Website Rehab.	\$	1,000.00			
Tools and Mis Items for the Bucket Truck	\$	1,717.75			
	\$	<u>4,167.75</u>			

Summary of Cash Flow - August 2020

Operating Cash balance forward	\$612,661			
Projected Purchased Power Expense:				
ENE	(\$212,910)	July Power Bills Pd in August		
Project 6 (MMWEC & HQ)	(\$27,443)			
NYPA	(\$20,566)			
ENE/ISO	(\$226,907)			
ENE/ Constant Energy Capital	(\$27,061)			
Deferred PP Credit				
NYPA Settlement FMC	\$7,411			
Project 6 Settlement FMC				
				(\$507,476)
Customer Payments	\$607,201			
NSF	(\$583)			
Payroll, benefits	(\$164,581)			
Encumber RF Capital-From July	\$25,600			
Transfer to RF Capital- August	\$ (26,500)			
Encumbered RF Capital-Sept	(\$25,000)			
Reimbursement to RF/Capital	\$0			
Transfer from RF Capital	\$ 75,607		(1)	
Storm Fund	\$ -			
Transfer from PPRF to Rate Stabilization fund	\$12,765			
DPI transfer to PPRF/ RSF TRUE UP	(\$11,556)	DPI Base rate - July		
Misc. vendor payments	(\$217,923)			
Encumber for PP - from June	\$700,000			
Encumber for PP - for August	(\$700,000)			
Transfer from YE OC	\$0			
RIB Reim for Substation	\$214,607			
	<u>\$785,720</u>			
Encumbered to DSM(owed from DSM)	(\$41,982)			
	<u>\$753,739</u>			
Other Financial Information:				
Accounts Payable Balance GL 232.0	\$337,647	Month End		
Accounts Receivable Balance	\$596,460			
2020 AR Write Offs	\$ -			
2020 Misc. Receivable Write Offs				
Summary of Savings/Investments; (Not Restricted)				
Contingency/Emergency	\$10,000			
Storm Fund	\$85,809			
Working Cash Reserve	\$2,385			
Dedicated DSM Fund	<u>\$41,982</u>			
Total Savings/Investment (NR)	<u>\$140,256</u>			
Year-End Reconciliation Account Schedule C-1	\$283,030	(Year to-date over collection as of July)		
Restricted Account(Debt/Capital)	\$630,940			
Rate Stabilization fund (RSF) Bal. left to refund in 2020	\$102,116			
Restricted Account (Purchase Power)	<u>\$555,985</u>			
Net All Saving/Investment				<u>\$1,712,327</u>
Misc. Accounts:				
Customer Deposit Holding Account GL235.0	\$417,203			
Working Capital - on Deposit w/ ENE GL165.06	\$356,367			
Working Capital - on Deposit w/ ENE GL165.07	\$4,729			
Working Capital - on Deposit w/ ENE GL165.08	\$9,799			
Working Capital - on Deposit w/MMWEC GL165.02	\$2,322			
Differed Credit GL253	\$0			
Restricted Fund 2020 Goal	<u>\$306,000</u>			
Jan	\$ 25,500			
Feb	\$ 25,500			
Mar	\$ 25,500			
Apr	\$ 25,500			
May	\$ 25,500			
Jun	\$ 25,500			
Jul	\$ 25,500			
Aug	\$ 25,500			
Sep				
Oct				
Nov				
Dec				
Total Transfer	<u>\$ 204,000</u>	Annual Funding Level		Funding Requirement
			\$306,000	67%
Storm Fund - 2020 Goal	<u>\$20,000</u>			\$102,000
Q/E 3/20	\$ 5,000.00			
Q/E 6/20	\$ 5,000.00			
Q/E 9/20				
Q/E 12/20				
Total Transfer	<u>\$ 10,000</u>	Annual Funding Level		Funding Requirement
			\$20,000	50%
(1) Capital Item				
Web Site Rehab	\$ 4,525.00			
Loan Payment on RIB Substation	\$ 71,082.00			
	<u>\$ 75,607.00</u>			

Summary of Cash Flow - Sept 2020

Operating Cash balance forward		\$795,720			
Projected Purchased Power Expense:					
ENE		(\$212,910)	August Power	Bills Pd in September	
Project 5 (MMWEC & HQ)		(\$28,149)			
NYPA		(\$18,414)			
ENE/ISO		(\$254,039)			
ENE/ Constant Energy Capital		(\$24,551)			
Deferred PP Credit					
NYPA Settlement FMC		\$22,791			
Project 5 Settlement FMC					
					(\$615,272)
Customer Payments					
Customer Payments		\$917,161			
NSF		(\$25)			
Payroll, benefits		(\$189,316)			
Encumber RF Capital-From Aug		\$25,500			
Transfer to RF Capital- Sept	\$	(25,500)			
Encumbered RF Capital-Oct		(\$25,000)			
Reimbursement to RF/Capital		\$0			
Transfer from RF Capital	\$	3,280			(1)
Storm Fund	\$	(10,000)			
Transfer from PPRF to Rate Stabilization fund		\$12,765			
DPI transfer to PPRF/ RSF TRUE UP		(\$11,541)	DPI Base rate - Sept		
Misc. vendor payments		(\$363,736)			
Encumber for PP - from August		\$700,000			
Encumber for PP - for Oct		(\$700,000)			
Transfer from YE OC		\$0			
RIB Reim for Substation		\$269,563			
		<u>\$893,500</u>			
Encumbered to DSM(owed from DSM)		(\$50,792)			
		<u>\$832,808</u>			
Other Financial Information:					
Accounts Payable Balance GL 232.0		\$63,620	Month End		
Accounts Receivable Balance		\$463,084			
2020 AR Write Offs	\$	-			
2020 Misc. Receivable Write Offs					
Summary of Savings/Investments: (Not Restricted)					
Contingency/Emergency		\$10,000			
Storm Fund		\$88,232			
Working Cash Reserve		\$42			
Dedicated DSM Fund		\$50,792			
Total Savings/Investment (NR)		<u>\$149,066</u>			
Year-End Reconciliation Account Schedule C-1					
Restricted Account(Debt/Capital)		\$412,348	(Year to-date over collection as of August)		
Rate Stabilization fund (RSF) Bal. left to refund in 2020		\$680,722			
Restricted Account (Purchase Power)		\$114,980			
Net All Saving/Investment		<u>\$774,957</u>			<u>\$1,831,974</u>
Misc. Accounts:					
Customer Deposit Holding Account GL235.0		\$417,180			
Working Capital - on Deposit w/ ENE GL165.06		\$356,371			
Working Capital - on Deposit w/ ENE GL165.07		\$4,730			
Working Capital - on Deposit w/ ENE GL165.08		\$9,790			
Working Capital - on Deposit w/MMWEC GL165.02		\$2,323			
Differed Credit GL253		\$0			
Restricted Fund 2020 Goal		<u>\$306,000</u>			
Jan	\$	25,500			
Feb	\$	25,500			
Mar	\$	25,500			
Apr	\$	25,500			
May	\$	25,500			
Jun	\$	25,500			
Jul	\$	25,500			
Aug	\$	25,500			
Sep	\$	25,500			
Oct					
Nov					
Dec					
Total Transfer	\$	<u>229,500</u>	Annual Funding Level	\$306,000	% Complete 75%
Storm Fund - 2020 Goal		<u>\$20,000</u>			Funding Requirement \$76,500
Q/E 3/20	\$	5,000.00			
Q/E 6/20	\$	5,000.00			
Q/E 9/20	\$	10,000.00			
Q/E 12/20					
Total Transfer	\$	<u>20,000</u>	Annual Funding Level	\$20,000	% Complete 100%
(1) Capital Item					Funding Requirement \$0
AED Purchase	\$	3,280.00			
		<u>\$ 3,280.00</u>			

	<u>Summary of Accounts Payable (1)</u>				
	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days	Balance
Oct-19	\$ 296,128				\$ 296,128
Nov-19	\$ 318,719				\$ 318,719
Dec-19	\$ 397,835				\$ 397,835
Jan-20	\$ 319,982				\$ 319,982
Feb-20	\$ 330,183				\$ 330,183
Mar-20	\$ 286,668				\$ 286,668
Apr-20	\$ 364,054				\$ 364,054
May-20	\$ 321,036				\$ 321,036
Jun-20	\$ 373,904				\$ 373,904
Jul-20	\$ 439,161				\$ 439,161
Aug-20	\$ 585,799				\$ 585,799
Sep-20					\$ -
Oct-20					\$ -
Nov-20					\$ -
Dec-20					\$ -

	<u>Summary of Accounts Receivable</u>				Balance	
	1 - 30 Days	31 - 60 Days	61 - 90 Days	Over 90 Days		
Oct-19	\$ 328,280	\$ 44,878	\$ 9,404	\$ 69,469	\$ 452,031	
Nov-19	\$ 341,639	\$ 49,255	\$ 12,585	\$ 70,240	\$ 473,719	
Dec-19	\$ 371,803	\$ 55,566	\$ 17,017	\$ 4,014	\$ 448,400	write offs \$36,254
Jan	\$ 371,112	\$ 56,972	\$ 14,643	\$ 40,249	\$ 482,976	
Feb	\$ 345,346	\$ 62,094	\$ 15,708	\$ 37,939	\$ 461,087	
Mar	\$ 342,204	\$ 70,032	\$ 20,933	\$ 40,865	\$ 474,034	
Apr	\$ 285,153	\$ 70,219	\$ 27,821	\$ 50,708	\$ 433,901	
May	\$ 304,107	\$ 49,427	\$ 25,596	\$ 56,903	\$ 436,033	
Jun	\$ 293,324	\$ 52,574	\$ 21,063	\$ 57,592	\$ 424,553	
Jul	\$ 343,211	\$ 36,363	\$ 18,082	\$ 49,750	\$ 448,406	
Aug	\$ 480,097	\$ 47,792	\$ 11,253	\$ 47,318	\$ 586,460	
Sep	\$ 335,747	\$ 73,063	\$ 11,963	\$ 42,311	\$ 463,084	
Oct					\$ -	
Nov					\$ -	
Dec					\$ -	

	A	B	C	D	E	F	G	H	I	J
158										
159	Combined Standard Offer, Transition Charge, and Transmission Charge									
160		Start Bal	Revenue	Expense		Monthly	Cumulative		Schedule C-1	
161	Jan-18	\$74,271	\$532,439	\$ 449,000		\$83,439	\$157,710			
162	Feb-18	\$157,710	\$502,990	\$ 437,025		\$65,965	\$223,675			
163	Mar-18	\$223,675	\$441,655	\$ 409,135		\$32,520	\$256,195			
164	Apr-18	\$256,195	\$444,908	\$ 374,115		\$70,793	\$326,988			
165	May-18	\$326,988	\$396,124	\$ 393,091		\$3,033	\$330,021			
166	Jun-18	\$330,021	\$411,170	\$ 473,488		(\$62,318)	\$267,703			
167	Jul-18	\$267,703	\$510,524	\$ 575,303		(\$64,779)	\$202,924			
168	Aug-18	\$202,924	\$587,743	\$ 602,743		(\$15,000)	\$187,924			
169	Sep-18	\$187,924	\$553,203	\$ 528,223		\$24,980	\$212,904			
170	Oct-18	\$212,904	\$427,181	\$ 518,447		(\$91,266)	\$121,638			
171	Nov-18	\$121,638	\$436,338	\$ 516,147		(\$79,809)	\$41,829			
172	Dec-18	\$41,829	\$473,136	\$ 555,210		(\$82,074)	(\$40,245)			
173	Period Cumulative Over/(Under) collection						(\$114,516)		(A3, Line 160)	
174	Forecast Cumulative Over/(Under) Collection at 12/31/2018							(\$40,245)		
175										
176	Combined Standard Offer, Transition Charge, and Transmission Charge									
177		Start Bal	Revenue	Expense		Monthly	Cumulative			
178	Jan-19	(\$40,245)	\$493,946	\$ 541,624		(\$47,678)	(\$87,923)			
179	Feb-19	(\$87,923)	\$539,328	\$ 523,660		\$15,668	(\$72,255)			
180	Mar-19	(\$72,255)	\$492,572	\$ 506,936		(\$14,364)	(\$86,619)			
181	Apr-19	(\$86,619)	\$463,111	\$ 459,585		\$3,526	(\$83,093)			
182	May-19	(\$83,093)	\$427,091	\$ 453,012		(\$25,922)	(\$109,015)			
183	Jun-19	(\$109,015)	\$455,151	\$ 431,792		\$23,359	(\$85,656)			
184	Jul-19	(\$85,656)	\$514,865	\$ 521,363		(\$6,498)	(\$92,154)			
185	Aug-19	(\$92,154)	\$637,534	\$ 478,955		\$158,579	\$66,425			
186	Sep-19	\$66,425	\$551,022	\$ 460,420		\$90,602	\$157,027			
187	Oct-19	\$157,027	\$477,572	\$ 454,992		\$22,580	\$179,607			
188	Nov-19	\$179,607	\$456,622	\$ 256,479		\$200,143	\$379,750			
189	Dec-19	\$379,750	\$493,963	\$ 454,214		\$39,749	\$419,499			
190	Period Cumulative Over/(Under) collection						\$459,745		(A3, Line 160)	
191	Forecast Cumulative Over/(Under) Collection at 12/31/2019							\$419,499		
192										
193	Combined Standard Offer, Transition Charge, and Transmission Charge									
194		Start Bal	Revenue	Expense		Monthly	Cumulative			
195	Jan-20	\$419,499	\$515,675	\$ 483,846		\$31,829	\$451,329			
196	Feb-20	\$451,329	\$455,047	\$ 462,267		(\$7,220)	\$444,108			
197	Mar-20	\$444,108	\$404,142	\$ 379,856		\$24,285	\$468,394			
198	Apr-20	\$468,394	\$404,895	\$ 463,583		(\$58,688)	\$409,706			
199	May-20	\$409,706	\$384,967	\$ 402,759		(\$17,792)	\$391,914			
200	Jun-20	\$391,914	\$384,582	\$ 447,772		(\$63,190)	\$328,724			
201	Jul-20	\$328,724	\$491,082	\$ 537,167		(\$46,084)	\$282,639			
202	Aug-20	\$282,639	\$610,292	\$ 480,974		\$129,317	\$411,957			
203	Sep-20	\$411,957	\$484,817	\$ 472,884		\$11,933	\$423,890			
204	Oct-20	\$423,890	\$403,341	\$ 418,606		(\$15,265)	\$408,625			
205	Nov-20	\$408,625	\$413,094	\$ 449,312		(\$36,218)	\$372,407			
206	Dec-20	\$372,407	\$447,379	\$ 502,248		(\$54,869)	\$317,538			
207	Period Cumulative Over/(Under) collection						(\$101,961)		(A3, Line 160)	
208	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$317,538		

Schedule H

Forecast Rates

Transition Cost Calculations:

Estimated Sales (MWH) to customers	54,809	See Schedule F-2, Line 117
Forecast Transition Cost	\$0	See Schedule F-2, line 74
Historic Transition Revenue	(\$11,474)	See Schedule A-3, Line 155
Historic Transition Expense	\$ -	See Schedule A-2, Line 77
Carry over from prior period (12/31/2019)	<u>\$6,265</u>	See Schedule C-3, Line 203
Total	<u>(\$5,210)</u>	Propose moving to SO to Flow Back
	<u>\$0</u>	
Cost Per MWH	\$ -	Transition Charge

Transmission Cost Calculations:

Estimated Sales (MWH) to customers	54,809	See Schedule F-2, Line 117
Forecast Transmission Cost	\$2,143,507	See Schedule F-2, line 80
Historic Transmission Revenue	(\$1,721,338)	See Schedule A-3, Line 157
Historic Transmission Expense	\$ 1,751,549	See Schedule A-2, Line 85
Carry over from prior period (12/31/2019)	<u>(\$210,381)</u>	See Schedule C-4, Line 195
Total	<u>\$1,963,338</u>	
Cost per MWH	\$ 35.82	Transmission Charge

Standard Offer Calculation:

Estimated Sales (MWH) to customers	54,809	See Schedule F-2, Line 117
Forecast Standard Offer	\$3,512,755	See Schedule F-2, line 107
Historic SOS Revenue	(\$3,666,502)	See Schedule A-3, Line 156
Historic SOS Expense	\$ 3,749,726	See Schedule A-2, Line 123
Carry over from prior period (12/31/2019)	<u>(\$215,383)</u>	See Schedule C-2, Line 200
Total	<u>\$3,380,596</u>	
	<u>(\$5,210)</u>	
	<u>\$3,375,386</u>	
Cost per MWH	\$ 61.58	Standard OfferService

(1) This is the net amount including any over/(under) recovery

Purchase Power Reserve Fund Credit

Estimated Sale (MWH) to customers	54,809	See Schedule F-2, Line 117
Total Flow back for 2021	\$ (81,648.08)	
Cost Per MWH	\$ (1.49)	Purchase Power Reserve Fund Credit

(2) this is the net amount including the PPRFC

Total \$ 95.92

Revenue/Expense Proof:

Forecast Transition Cost	\$ -	See Schedule F-2, line 72
Over/Under Collection at period end	<u>\$ (5,210)</u>	Schedule C-3, Line 224
	\$ (5,210)	\$ -
	<u>\$ 5,210</u>	Move overcollection of Transition to SO to flow back
	\$ -	
Forecast Transmission Cost	\$ 2,143,507	See Schedule F-2, line 76
Over/Under Collection at period end	<u>\$ (180,170)</u>	Schedule C-4, Line 215
	\$ 1,963,338	\$ 35.82
Forecast SOS Cost	\$ 3,512,755	See Schedule F-2, line 101
Over/Under Collection at period end	<u>(\$132,159)</u>	Schedule C-2, Line 219
	\$ 3,380,596	\$ 61.58
	<u>\$ (5,210)</u>	Move Overcollection of Transition to SO and flow back
	\$ 3,375,386	
Purchase Power Reserve Fund Credit	<u>\$ (81,648.08)</u>	\$ (1.49)
		<u>\$ 95.92</u>

Pascoag Utility District - Electric Department
 Comparison of Current Rate vs. Proposed Rate
 Impact on a 500 KilowattHour Residential Customer

Column 1		Column 2	
Approved Rate December 2019 (For 2020)		Rate Requested December 2020 (For 2021)	
Customer Charge	Unit Cost Total \$ 6.00	Customer Charge	Unit Cost Total \$ 6.00
Distribution	\$ 0.03922 \$ 19.61	Distribution	\$ 0.03922 \$ 19.61
Transition	\$ 0.00010 \$ 0.05	Transition	\$ - \$ -
Standard Offer	\$ 0.06672 \$ 33.36	Standard Offer	\$ 0.06158 \$ 30.79
Transmission	\$ 0.03170 \$ 15.85	Transmission	\$ 0.03582 \$ 17.91
DSM/ Renewables	\$ 0.00230 \$ 1.15	DSM/Renewables	\$ 0.00230 \$ 1.15
PPRFC	\$ (0.00279) \$ (1.40)	PPRFC	\$ (0.00149) \$ (0.75)
Total	\$ 74.63	Total	\$ 74.72
Net Increase/(Decrease)	\$ (6.37)	Net Increase/(Decrease)	\$ 0.09
Percent Increase/(Decrease)	-7.9%	Percent Increase/(Decrease)	0.1%
Transition	\$ 0.00010	Transition	\$ -
SOS	\$ 0.06672	SOS	\$ 0.06158
PPRFC	\$ (0.00279)	PPRFC	\$ (0.00149)
Transmission	\$ 0.03170	Transmission	\$ 0.03582
Total	\$ 0.09573	Total	\$ 0.09592
		Increase/(decrease)	\$ (0.00010)
			\$ (0.00514)
			\$ 0.00130
			\$ 0.00412
			\$ 0.00019

	A	B	C	D	E	F	G	H	I
164	Standard Offer								
165									
166		Start Bal	Revenue	Expense		Monthly	Cumulative	Schedule C-2	
167	Jan-18	(\$69,282)	\$323,790	\$ 301,494		\$ 22,295	(\$46,987)		
168	Feb-18	(\$46,987)	\$349,370	\$ 259,808		\$ 89,562	\$42,575		
169	Mar-18	\$ 42,575	\$310,925	\$ 262,098		\$ 48,827	\$91,402		
170	Apr-18	\$91,402	\$313,449	\$ 238,785		\$ 74,664	\$166,066		
171	May-18	\$166,066	\$278,884	\$ 254,638		\$ 24,246	\$190,312		
172	Jun-18	\$190,312	\$289,459	\$ 354,389		\$ (64,930)	\$125,382		
173	Jul-18	\$125,382	\$359,408	\$ 445,114		\$ (85,706)	\$39,676		
174	Aug-18	\$39,676	\$413,767	\$ 449,415		\$ (35,648)	\$4,028		
175	Sep-18	\$4,028	\$389,451	\$ 380,409		\$ 9,042	\$13,070		
176	Oct-18	\$13,070	\$300,735	\$ 358,370		\$ (57,635)	(\$44,565)		
177	Nov-18	(\$44,565)	\$307,162	\$ 377,401		\$ (70,239)	(\$114,804)		
178	Dec-18	(\$114,804)	\$333,087	\$ 401,477		\$ (68,390)	(\$183,194)		
179		Period Cumulative Over/(Under) collection					(\$113,912)		
180									
181	Forecast Cumulative Over/(Under) Collection at 12/31/2018							(\$183,194)	
182									
183	Standard Offer								
184									
185		Start Bal	Revenue	Expense		Monthly	Cumulative		
186	Jan-19	(\$183,194)	\$346,937	\$ 376,365		\$ (29,428)	(\$212,622)		
187	Feb-19	(\$212,622)	\$377,420	\$ 362,569		\$ 14,851	(\$197,771)		
188	Mar-19	\$ (197,771)	\$344,579	\$ 367,257		\$ (22,678)	(\$220,449)		
189	Apr-19	(\$220,449)	\$323,970	\$ 312,863		\$ 11,107	(\$209,342)		
190	May-19	(\$209,342)	\$298,772	\$ 322,781		\$ (24,009)	(\$233,351)		
191	Jun-19	(\$233,351)	\$318,401	\$ 291,213		\$ 27,188	(\$206,163)		
192	Jul-19	(\$206,163)	\$360,175	\$ 370,856		\$ (10,681)	(\$216,844)		
193	Aug-19	(\$216,844)	\$445,987	\$ 317,503		\$ 128,484	(\$88,360)		
194	Sep-19	(\$88,360)	\$385,469	\$ 309,464		\$ 76,005	(\$12,355)		
195	Oct-19	(\$12,355)	\$334,086	\$ 304,782		\$ 29,304	\$16,949		
196	Nov-19	\$16,949	\$319,431	\$ 156,355		\$ 163,076	\$180,025		
197	Dec-19	\$180,025	\$345,553	\$ 310,195		\$ 35,358	\$215,383		
198		Period Cumulative Over/(Under) collection					\$398,577		
199									
200	Forecast Cumulative Over/(Under) Collection at 12/31/2019							\$215,383	
201									
202	Standard Offer								
203									
204		Start Bal	Revenue	Expense		Monthly	Cumulative		
205	Jan-20	\$215,383	\$358,517	\$ 342,247		\$ 16,271	\$231,654		
206	Feb-20	\$231,654	\$308,841	\$ 326,427		\$ (17,586)	\$214,067		
207	Mar-20	\$ 214,067	\$273,694	\$ 250,309		\$ 23,385	\$237,452		
208	Apr-20	\$237,452	\$274,204	\$ 328,604		\$ (54,400)	\$183,052		
209	May-20	\$183,052	\$260,709	\$ 270,278		\$ (9,569)	\$173,483		
210	Jun-20	\$173,483	\$260,448	\$ 308,437		\$ (47,989)	\$125,494		
211	Jul-20	\$125,494	\$332,572	\$ 379,974		\$ (47,402)	\$78,092		
212	Aug-20	\$78,092	\$413,304	\$ 307,316		\$ 105,988	\$184,080		
213	Sep-20	\$184,080	\$328,329	\$ 302,061		\$ 26,268	\$210,348		
214	Oct-20	\$210,348	\$273,152	\$ 292,843		\$ (19,691)	\$190,657		<i>Estimate</i>
215	Nov-20	\$190,657	\$279,757	\$ 299,985		\$ (20,228)	\$170,428		<i>Estimate</i>
216	Dec-20	\$170,428	\$302,976	\$ 341,245		\$ (38,269)	\$132,159		<i>Estimate</i>
217		Period Cumulative Over/(Under) collection					(\$83,224)		
218									
219	Forecast Cumulative Over/(Under) Collection at 12/31/2020							\$132,159	

Testimony Exhibit HJY 7.5

	A	B	C	D	E	F	G	H	I	
165	Transition Charge							Schedule C-3		
166										
167		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
168	Jan-18	(\$14,451)	\$42,530	\$750		\$41,780	\$27,329			
169	Feb-18	\$27,329	\$5,726	\$750		\$4,976	\$32,805			
170	Mar-18	\$32,305	\$1,736	\$750		\$986	\$33,291			
171	Apr-18	\$33,291	\$1,562	\$750		\$812	\$34,103			
172	May-18	\$34,103	\$1,545	\$750		\$795	\$34,898			
173	Jun-18	\$34,898	\$1,619	\$750		\$869	\$35,767			
174	Jul-18	\$35,767	\$2,006	\$750		\$1,256	\$37,023			
175	Aug-18	\$37,023	\$2,312	\$750		\$1,562	\$38,585			
176	Sep-18	\$38,585	\$2,176	\$750		\$1,426	\$40,011			
177	Oct-18	\$40,011	\$1,679	\$750		\$929	\$40,940			
178	Nov-18	\$40,940	\$1,729	\$750		\$979	\$41,919			
179	Dec-18	\$41,919	\$1,859	\$750		\$1,109	\$43,028			
180										
181	Period Cumulative Over/(Under) collection						\$57,479			
182										
183	Forecast Cumulative Over/(Under) Collection at 12/31/2018						\$43,028			
184										
185	Transition Charge									
186										
187		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
188	Jan-19	\$43,028	\$3,404	\$11,000		(\$7,596)	\$35,432			
189	Feb-19	\$35,432	\$7,482	\$11,000		(\$3,518)	\$31,914			
190	Mar-19	\$31,914	\$7,119	\$11,000		(\$3,881)	\$28,033			
191	Apr-19	\$28,033	\$6,693	\$11,000		(\$4,307)	\$23,726			
192	May-19	\$23,726	\$6,172	\$11,000		(\$4,828)	\$18,898			
193	Jun-19	\$18,898	\$6,578	\$11,000		(\$4,422)	\$14,476			
194	Jul-19	\$14,476	\$7,441	\$11,000		(\$3,559)	\$10,917			
195	Aug-19	\$10,917	\$9,214	\$11,000		(\$1,786)	\$9,131			
196	Sep-19	\$9,131	\$7,964	\$11,000		(\$3,036)	\$6,095			
197	Oct-19	\$6,095	\$6,902	\$11,000		(\$4,098)	\$1,997			
198	Nov-19	\$1,997	\$6,599	\$11,000		(\$4,401)	(\$2,404)			
199	Dec-19	(\$2,404)	\$7,139	\$11,000		(\$3,861)	(\$6,265)			
200										
201	Period Cumulative Over/(Under) collection						(\$49,293)			
202										
203	Forecast Cumulative Over/(Under) Collection at 12/31/2019						(\$6,265)			
204										
205										
206	Transition Charge									
207										
208		<u>Start Bal</u>	<u>Revenue</u>	<u>Expense</u>		<u>Monthly</u>	<u>Cumulative</u>			
209	Jan-20	(\$6,265)	\$6,112	\$0		\$6,112	(\$152)			
210	Feb-20	(\$152)	\$867	\$0		\$867	\$715			
211	Mar-20	\$715	\$410	\$0		\$410	\$1,125			
212	Apr-20	\$1,125	\$411	\$0		\$411	\$1,536			
213	May-20	\$1,536	\$391	\$0		\$391	\$1,927			
214	Jun-20	\$1,927	\$390	\$0		\$390	\$2,317			
215	Jul-20	\$2,317	\$498	\$0		\$498	\$2,815			
216	Aug-20	\$2,815	\$619	\$0		\$619	\$3,435			
217	Sep-20	\$3,435	\$492	\$0		\$492	\$3,927			
218	Oct-20	\$3,927	\$409	\$0		\$409	\$4,336		Estimate	
219	Nov-20	\$4,336	\$419	\$0		\$419	\$4,756		Estimate	
220	Dec-20	\$4,756	\$454	\$0		\$454	\$5,210		Estimate	
221										
222	Period Cumulative Over/(Under) collection						\$11,474			
223										
224	Forecast Cumulative Over/(Under) Collection at 12/31/2020						\$5,210			

	A	B	C	D	E	F	G	H	I
159	Transmission Charge								
160		Start Bal	Revenue	Expense		Monthly	Cumulative	Schedule C-4	
161	Jan-18	\$158,004	\$166,118	\$ 146,756		\$19,362	\$177,366		
162	Feb-18	\$177,366	\$147,893	\$ 176,468		(\$28,575)	\$148,791		
163	Mar-18	\$148,791	\$128,995	\$ 146,286		(\$17,291)	\$131,500		
164	Apr-18	\$131,500	\$129,897	\$ 134,580		(\$4,683)	\$126,817		
165	May-18	\$126,817	\$115,694	\$ 137,703		(\$22,009)	\$104,808		
166	Jun-18	\$104,808	\$120,092	\$ 118,349		\$1,743	\$106,551		
167	Jul-18	\$106,551	\$149,110	\$ 129,439		\$19,671	\$126,222		
168	Aug-18	\$126,222	\$171,665	\$ 152,578		\$19,087	\$145,309		
169	Sep-18	\$145,309	\$161,576	\$ 147,064		\$14,512	\$159,821		
170	Oct-18	\$159,821	\$124,768	\$ 159,327		(\$34,559)	\$125,262		
171	Nov-18	\$125,262	\$127,447	\$ 137,996		(\$10,549)	\$114,713		
172	Dec-18	\$114,713	\$138,190	\$ 152,983		(\$14,793)	\$99,920		
173									
174		Period Cumulative Over/(Under) collection					(\$58,084)		
175									
176	Forecast cumulative Over/(Under) Collection at 12/31/2018							\$99,920	
177									
178	Transmission Charge								
179		Start Bal	Revenue	Expense		Monthly	Cumulative		
180	Jan-19	\$99,920	\$143,606	\$ 154,260		(\$10,654)	\$89,266		
181	Feb-19	\$89,266	\$154,426	\$ 150,091		\$4,335	\$93,601		
182	Mar-19	\$93,601	\$140,874	\$ 128,679		\$12,195	\$105,796		
183	Apr-19	\$105,796	\$132,448	\$ 135,723		(\$3,275)	\$102,521		
184	May-19	\$102,521	\$122,147	\$ 119,231		\$2,916	\$105,437		
185	Jun-19	\$105,437	\$130,171	\$ 129,578		\$593	\$106,030		
186	Jul-19	\$106,030	\$147,250	\$ 139,508		\$7,742	\$113,772		
187	Aug-19	\$113,772	\$182,332	\$ 150,452		\$31,880	\$145,652		
188	Sep-19	\$145,652	\$157,590	\$ 139,956		\$17,634	\$163,286		
189	Oct-19	\$163,286	\$136,584	\$ 139,210		(\$2,626)	\$160,660		
190	Nov-19	\$160,660	\$130,592	\$ 89,125		\$41,467	\$202,127		
191	Dec-19	\$202,127	\$141,273	\$ 133,019		\$8,254	\$210,381		
192									
193		Period Cumulative Over/(Under) collection					\$110,461		
194									
195	Forecast cumulative Over/(Under) Collection at 12/31/2019							\$210,381	
196									
197									
198	Transmission Charge								
199		Start Bal	Revenue	Expense		Monthly	Cumulative		
200	Jan-20	\$210,381	\$151,045	\$ 141,599		\$9,446	\$219,827		
201	Feb-20	\$219,827	\$145,339	\$ 135,840		\$9,500	\$229,327		
202	Mar-20	\$229,327	\$130,037	\$ 129,547		\$490	\$229,817		
203	Apr-20	\$229,817	\$130,280	\$ 134,978		(\$4,699)	\$225,118		
204	May-20	\$225,118	\$123,868	\$ 132,482		(\$8,614)	\$216,505		
205	Jun-20	\$216,505	\$123,744	\$ 139,335		(\$15,591)	\$200,913		
206	Jul-20	\$200,913	\$158,012	\$ 157,193		\$819	\$201,732		
207	Aug-20	\$201,732	\$196,369	\$ 173,658		\$22,710	\$224,443		
208	Sep-20	\$224,443	\$155,996	\$ 170,823		(\$14,827)	\$209,615		
209	Oct-20	\$209,615	\$129,780	\$ 125,762		\$4,017	\$213,632		
210	Nov-20	\$213,632	\$132,918	\$ 149,327		(\$16,409)	\$197,224		
211	Dec-20	\$197,224	\$143,950	\$ 161,004		(\$17,054)	\$180,170		
212									
213		Period Cumulative Over/(Under) collection					(\$30,211)		
214									
215	Forecast cumulative Over/(Under) Collection at 12/31/2020							\$180,170	
216									

*Estimate
Estimate
Estimate*

	A	B	C	D	E	F	G	H	I	J	K
131	Summary of Energy Sales to Customers Fiscal Year 2018										
132			2018		2017		2016			3-Year Average	Schedule E
133	January		5,274		4,911		5,279			5,155	
134	February		4,945		4,758		4,840			4,848	
135	March		4,339		4,452		4,150			4,314	
136	April		4,371		4,513		4,760			4,548	
137	May		3,892		3,872		3,880			3,881	
138	June		4,039		4,216		4,087			4,114	
139	July		5,015		5,068		4,766			4,950	
140	August		5,774		4,928		5,739			5,480	
141	September		5,434		4,799		5,761			5,331	
142	October		4,197		4,377		4,456			4,343	
143	November		4,287		4,126		4,155			4,189	
144	December		4,648		4,682		4,748			4,693	
145			56,215		54,702		56,621			55,846	
146	Negative Growth Factor									0	
147										55,846	
148											
149	Summary of Energy Sales to Customers Fiscal Year 2019										
150			2019		2018		2017			3-Year Average	
151	January		4,752		5,274		4,911			4,979	
152	February		4,866		4,945		4,758			4,856	
153	March		4,422		4,339		4,452			4,404	
154	April		4,157		4,371		4,513			4,347	
155	May		3,834		3,892		3,782			3,836	
156	June		4,086		4,039		4,216			4,114	
157	July		4,622		5,015		5,068			4,902	
158	August		5,723		5,774		4,928			5,475	
159	September		4,946		5,434		4,799			5,060	
160	October		3,990		4,197		4,377			4,188	
161	November		4,099		4,287		4,126			4,171	
162	December		4,434		4,648		4,682			4,588	
163			53,932		56,215		54,612			54,920	
164	Negative Growth Factor									0	
165										54,920	
166											
167	Summary of Energy Sales to Customers Fiscal Year 2020										
168			2020		2019		2018			3-Year Average	
169	January		4,746		4,752		5,274			4,924	
170	February		4,583		4,866		4,945			4,798	
171	March		4,102		4,422		4,339			4,288	
172	April		4,110		4,157		4,371			4,213	
173	May		3,908		3,834		3,892			3,878	
174	June		3,904		4,086		4,039			4,010	
175	July		4,985		4,622		5,015			4,874	
176	August		6,195		5,723		5,774			5,897	
177	September		4,921		4,946		5,434			5,100	
178	October		-		3,990		4,197			4,094	2 Month average
179	November				4,099		4,287			4,193	
180	December				4,434		4,648			4,541	
181			41,453		53,932		56,215			54,809	
182	Negative Growth Factor									0	
183										54,809	

Line #	Description	Pascoag Utility District - Electric Department Summary of Purchase Power Costs (1)												Q	P	Q			
		A	B	C	D	E	F	G	H	I	J	K	L				M	N	
1																			
2																			
3																			
4																			
5	Purchased Energy [MWh]																		
6	NYPA	801,857	1,032,478	974,065	894,444	905,014	880,155	798,707	626,000	576,000	550,000	550,000	550,000	550,000	550,000	550,000	550,000	550,000	
7	Project C / Westbrook	990,802	977,014	913,226	762,002	990,175	989,561	957,125	970,000	970,000	970,000	970,000	970,000	970,000	970,000	970,000	970,000	970,000	970,000
8	Miller Hydro Group / Brown Bear	152,591	130,270	177,354	206,236	171,468	146,533	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000	146,000
9	Spruce Mini	154,392	110,534	157,506	196,801	134,722	72,099	73,947	124,897	150,000	152,000	176,000	176,000	176,000	176,000	176,000	176,000	176,000	176,000
10	Spruce Mini REC Sales	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PSEG Settlement	1,177,705	703,334	1,374,273	453,636	1,351,057	2,771,654	2,855,640	884,000	1,151,000	1,786,000	1,786,000	1,786,000	1,786,000	1,786,000	1,786,000	1,786,000	1,786,000	1,786,000
12	NextEra Energy	868,000	867,500	840,000	840,000	840,000	840,000	840,000	840,000	840,000	840,000	840,000	840,000	840,000	840,000	840,000	840,000	840,000	840,000
13	NextEra Energy	115,206	121,393	137,652	140,349	140,349	59,383	71,723	80,946	113,000	128,000	134,000	134,000	134,000	134,000	134,000	134,000	134,000	134,000
14	NextEra Energy	696,000	743,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000	740,000
15	NextEra Energy	172,573	174,103	183,931	175,508	175,508	110,259	74,244	117,000	128,000	134,000	134,000	134,000	134,000	134,000	134,000	134,000	134,000	134,000
16	Constant Energy Capital	33,163	30,173	31,939	29,697	29,697	31,234	24,377	0	0	0	0	0	0	0	0	0	0	0
17	NextEra Energy	4,982,557	4,619,326	4,281,344	4,208,854	5,035,358	6,500,823	6,029,758	4,597,570	4,627,000	4,407,000	5,467,000	5,467,000	5,467,000	5,467,000	5,467,000	5,467,000	5,467,000	5,467,000
18	NextEra Energy	5,942,73	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35	5,947,35
19	NextEra Energy	30,005.40	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00	29,667.00
20	NextEra Energy	110.28	118.79	160.73	131.84	153.88	89.04	132.32	158.12	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00	100.00
21	NextEra Energy	510.00	988.75	1,623.27	340.00	340.00	340.00	340.00	340.00	340.00	340.00	340.00	340.00	340.00	340.00	340.00	340.00	340.00	340.00
22	NextEra Energy	11,673.36	12,545.28	14,109.33	7,351.61	6,052.75	7,351.61	8,297.00	11,622.32	13,780.29	13,780.29	13,780.29	13,780.29	13,780.29	13,780.29	13,780.29	13,780.29	13,780.29	13,780.29
23	NextEra Energy	252.051	438.341	1,207.371	113.593	113.593	113.593	113.593	113.593	113.593	113.593	113.593	113.593	113.593	113.593	113.593	113.593	113.593	113.593
24	NextEra Energy	31,084.32	29,078.86	31,084.32	30,081.60	31,084.32	30,081.60	31,084.32	30,081.60	31,084.32	30,081.60	31,084.32	30,081.60	31,084.32	30,081.60	31,084.32	30,081.60	31,084.32	30,081.60
25	NextEra Energy	7,273.01	6,635.96	9,034.41	10,595.55	10,520.79	3,713.50	7,627.80	1,191.52	3,867.99	4,914.03	7,570.33	7,570.33	7,570.33	7,570.33	7,570.33	7,570.33	7,570.33	7,570.33
26	NextEra Energy	15,133.44	10,970.47	15,632.48	23,577.53	13,171.20	7,359.25	9,376.34	12,396.03	15,907.10	11,474.54	17,420.78	17,420.78	17,420.78	17,420.78	17,420.78	17,420.78	17,420.78	17,420.78
27	NextEra Energy	1,133.97	1,166.33	1,200.22	1,150.07	1,155.93	1,402.32	1,297.12	1,297.12	1,297.12	1,297.12	1,297.12	1,297.12	1,297.12	1,297.12	1,297.12	1,297.12	1,297.12	1,297.12
28	NextEra Energy	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00	2,578.00
29	NextEra Energy	53,800.00	44,069.91	32,177.53	62,879.39	20,753.85	63,686.61	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66
30	NextEra Energy	34,616.83	32,383.49	34,596.40	33,500.16	34,616.83	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70
31	NextEra Energy	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00
32	NextEra Energy	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00
33	NextEra Energy	133,209.91	132,122.28	130,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23
34	NextEra Energy	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00	17,930.00
35	NextEra Energy	1,561.08	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07	1,544.07
36	NextEra Energy	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52	2,328.52
37	NextEra Energy	11,685.46	11,496.63	11,318.77	11,462.08	11,318.77	11,462.08	11,318.77	11,462.08	11,318.77	11,462.08	11,318.77	11,462.08	11,318.77	11,462.08	11,318.77	11,462.08	11,318.77	11,462.08
38	NextEra Energy	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00	3,300.00
39	NextEra Energy	141,599.21	135,839.74	129,547.36	134,978.44	132,481.62	139,335.36	157,192.61	170,823.30	125,762.48	149,316.91	365,093.66	365,093.66	365,093.66	365,093.66	365,093.66	365,093.66	365,093.66	365,093.66
40	NextEra Energy	483,845.78	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90	462,266.90
41	NextEra Energy	133,209.91	132,122.28	130,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23
42	NextEra Energy	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00	7,578.00
43	NextEra Energy	53,800.00	44,069.91	32,177.53	62,879.39	20,753.85	63,686.61	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66
44	NextEra Energy	34,616.83	32,383.49	34,596.40	33,500.16	34,616.83	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70	35,152.66	34,018.70
45	NextEra Energy	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00	7,080.00
46	NextEra Energy	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00	2,510.00
47	NextEra Energy	133,209.91	132,122.28	130,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23	129,442.23
48	NextEra Energy	17,930.00	17,930.00	17,930.00	17,930.00</														

	A	B	C	D	E	F	G	H	I	J
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										

Reconciliation of Forecast to Actual

Month Budget Actual Difference Energy (MWH) Budget Actual Energy (MWH) Difference (Energy) Actual Cost MWH Budget Cost MWH

(1) (2) (1) (2) (1) (2) (1) (2) (1) (2) (1) (2)

Jan 2020 \$545,016 \$483,846 (\$61,170) 5,463 4,993 (470) \$96.91 \$99.76

Feb 2020 \$488,150 \$462,267 (\$25,883) 4,864 4,567 (297) \$101.22 \$100.36

March 2020 \$477,251 \$379,856 (\$97,395) 4,977 4,619 (358) \$82.23 \$95.89

April 2020 \$460,720 \$463,583 \$2,862 4,355 4,281 (74) \$108.28 \$105.79

May 2020 \$448,047 \$402,759 (\$45,288) 4,448 4,209 (239) \$95.69 \$100.73

June 2020 \$484,878 \$447,382 (\$37,496) 4,879 5,035 156 \$88.85 \$99.38

July 2020 \$515,078 \$537,167 \$22,089 6,069 6,501 432 \$82.63 \$84.87

August 2020 \$508,464 \$480,974 (\$27,490) 6,003 6,030 27 \$79.77 \$84.70

September 2020 \$460,442 \$472,884 \$12,442 4,988 4,598 (390) \$102.86 \$92.31

October 2020 Estimate \$418,996 \$418,996 \$0 4,627 4,627 0 \$90.55 \$90.55

November 2020 Estimate \$449,312 \$449,312 \$0 4,807 4,807 0 \$93.47 \$93.47

December 2020 Estimate \$502,248 \$502,248 \$0 5,467 5,467 0 \$91.87 \$91.87

Total \$5,758,603 \$5,501,275 (\$257,328) 60,947 59,734 (1,213) \$92.10 \$94.49

"Average" MWH cost \$92.10 \$94.49

(1) From ENE Forecast 9/2019 for 2020 (Schedule F)

(2) See A1, Line 21

Under Budget for dollars and kW sales

9.1

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
Pascoag Utility District																	
Forecast Purchased Power Costs (1)																	
RESOURCES	Jan 2021	Feb 2021	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	Aug 2021	Sept 2021	Oct 2021	Nov 2021	Dec 2021	Period Total				
(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)	(MWH)				
Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast				
1	622	605	638	669	562	625	672	714	665	612	576	550	7,550				
2	970	976	971	939	970	939	970	970	939	94	94	937	10,545				
3	1,592	1,481	1,569	1,628	1,552	1,564	1,642	1,684	1,604	706	1,513	1,520	18,095				
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
15																	
16																	
17																	
18																	
19																	
20																	
21																	
22																	
23																	
24																	
25																	
26																	
27																	
28																	
29																	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37																	
38																	
39																	
40																	
41																	
42																	
43																	
44																	
45																	
46																	
47																	
48																	
49																	
50																	
51																	
52																	
53																	
54																	
55																	
56																	
57																	
58																	
59																	
60																	
61																	
62																	
63																	
64																	
65																	
66																	

(1) Please see Energy New England's Built Power Cost Projections, Schedule G-1 to G-13

9.2

**Bulk Power Cost Projections
Pascoag Utility District
January 2021 through December 2021**

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MW/MH	Budget (\$/MWH)	Budget (\$)	Budget (\$/MWH)	Budget (\$)	Budget (\$/MWH)
System Peak Demand (KW)			13,500							
System Energy Requirements (MWH)			60,177							
NYPA Firm										
Seabrook (Project 6)	12.70%	1,317	4.07	65	7,550	4.92	37,146	169,000	270,490	35.83
	17.52%	1,331	15.20	90	10,544	4.85	51,189	702	294,592	27.94
	20.225%	2,648	307,044		18,094		88,336	169,702	565,082	63.77
SUBTOTAL - BASE										
FCM Payments by LP			-161,914		0		0	0	-161,914	
ISO FCM Costs			1,114,030		0		0	0	1,114,030	
NextEra Rise Capacity Purchase			30,120		0		0	0	30,120	
NextEra Rise Energy Purchase			87,240		5,840	41.20	240,610	0	327,850	56.14
Miller Hydro Purchase	2.42%		0		1,456	51.96	75,644	0	75,644	51.96
Spruce Mtn Purchase	2.66%		0		1,602	74.25	118,964	0	118,964	74.25
BP Purchase	38.74%		0		23,314	36.85	859,102	0	859,102	36.85
Canton Wind Purchase	2.08%		0		1,253	79.80	100,028	0	100,028	79.80
Bilateral Purchase			0		0		0	0	0	
NextEra (Seabrook) Purchase			101,432		4,380	41.89	183,478	0	183,478	41.89
Contant Energy Capital					0		0	0	101,432	
SUBTOTAL - INTERMEDIATE		0	1,170,907		37,845		1,577,826	0	2,748,733	72.63
NYPA Peak										
		82	4.07	13	90	4.92	444	3,952	8,417	93.36
SUBTOTAL - PEAKING		82	4,021		90		444	3,952	8,417	93.36
ISO Energy Net Interchange	6.89%				4,148	43.45	180,223	0	180,223	43.45
Service Billing										
ISM Solar Credit			1,200		0		0	0	1,200	0.02
Hydro Quebec I			-13,790		0		-39,600	0	-39,600	-0.66
ENE All Req/Short Supply		934	92,127		0		0	-495	-14,286	-0.24
ISO Annual Fee			5,583		0		0	0	92,127	1.53
ISO Load Based Charges			39,488		0		0	0	5,583	0.09
ISO Scheduled Charges			98,947		0		0	0	39,488	0.66
NEPOOL OATT Charge			0		0		0	0	98,947	1.64
Network Transmission Service (NGRID)			0		0		0	1,480,900	1,480,900	24.61
DAF (Subtransmission Ch)			0		0		0	360,008	360,008	5.98
SUBTOTAL - OTHER CHARGES		934	223,555		0		0	1,969,853	2,153,808	35.79
TOTAL		3,665	1,705,528		60,177	30.69	1,846,828	2,143,507	5,656,263	93.99

January 2020 through December 2020

RESOURCES	Fixed		Energy		Trans		Total	
	2017	Variance	2017	Variance	2017	Variance	2016	Variance
System Peak Demand (KW)								
System Energy Requirements (MWh)								
	60,946							
NYPA Firm	\$ 64,344	\$ -	\$ 37,245	\$ (99)	\$ 181,000	\$ -	\$ 282,589	\$ (12,099)
Seabrook (Project 6)	\$ 261,947	\$ (19,247)	\$ 52,415	\$ (1,226)	\$ 696	\$ 6	\$ 315,058	\$ (20,467)
SUBTOTAL - BASE	\$ 326,291	\$ (19,247)	\$ 89,660	\$ (1,325)	\$ 181,696	\$ (11,994)	\$ 597,647	\$ (32,566)
FCM Payments by LP	\$ (187,863)	\$ 25,949	\$ -	\$ -	\$ -	\$ -	\$ (187,863)	\$ 25,949
ISO FCM Costs	\$ 1,268,499	\$ (154,470)	\$ -	\$ -	\$ -	\$ -	\$ 1,268,499	\$ (154,470)
NextEra Rise Capacity Purchase	\$ 30,120	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,120	\$ -
NextEra Rise Energy Purchase	\$ 85,800	\$ 1,440	\$ 232,900	\$ 7,710	\$ -	\$ -	\$ 318,700	\$ 9,150
Miller Hydro Purchase	\$ -	\$ -	\$ 76,975	\$ (1,332)	\$ -	\$ -	\$ 76,975	\$ (1,332)
Spruce Mtn Purchase	\$ -	\$ -	\$ 146,189	\$ (27,225)	\$ -	\$ -	\$ 146,189	\$ (27,225)
BP Purchase	\$ -	\$ -	\$ 789,274	\$ 69,829	\$ -	\$ -	\$ 789,274	\$ 69,829
Canton Wind Purchase	\$ -	\$ -	\$ 116,032	\$ (16,004)	\$ -	\$ -	\$ 116,032	\$ (16,004)
Bilateral Purchase	\$ -	\$ -	\$ 366,996	\$ (366,996)	\$ -	\$ -	\$ 366,996	\$ (366,996)
NextEra (Seabrook) Purchase	\$ -	\$ -	\$ 179,501	\$ 3,977	\$ -	\$ -	\$ 179,501	\$ 3,977
Constant Energy Capital	\$ 114,817	\$ (13,386)	\$ -	\$ -	\$ -	\$ -	\$ 114,817	\$ (13,386)
SUBTOTAL - INTERMEDIATE	\$ 1,311,374	\$ (140,466)	\$ 1,907,866	\$ (330,040)	\$ -	\$ -	\$ 3,219,240	\$ (470,507)
NYPA Peak	\$ 4,021	\$ -	\$ 445	\$ (1)	\$ 3,952	\$ -	\$ 8,419	\$ (1)
SUBTOTAL - PEAKING	\$ 4,021	\$ -	\$ 445	\$ (1)	\$ 3,952	\$ -	\$ 8,419	\$ (1)
ISO Energy Net Interchange	\$ -	\$ -	\$ 78,775	\$ 101,448	\$ -	\$ -	\$ 78,775	\$ 101,448
Service Billing	\$ 1,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,200	\$ -
ISM Solar Credit	\$ -	\$ -	\$ -	\$ (39,600)	\$ -	\$ -	\$ -	\$ (39,600)
Hydro Quebec I	\$ (17,735)	\$ 3,945	\$ -	\$ -	\$ (161)	\$ (335)	\$ (17,896)	\$ 3,610
ENE All Req/Short Supply	\$ 90,918	\$ 1,209	\$ -	\$ -	\$ -	\$ -	\$ 90,918	\$ 1,209
ISO Annual Fee	\$ 5,500	\$ 83	\$ -	\$ -	\$ -	\$ -	\$ 5,500	\$ 83
ISO Load Based Charges	\$ 58,536	\$ (19,048)	\$ -	\$ -	\$ -	\$ -	\$ 58,536	\$ (19,048)
ISO Scheduled Charges	\$ 100,047	\$ (1,099)	\$ -	\$ -	\$ -	\$ -	\$ 100,047	\$ (1,099)
NEPOOL OATT Charge	\$ -	\$ -	\$ -	\$ -	\$ 1,311,413	\$ 169,487	\$ 1,311,413	\$ 169,487
Network Transmission Service (NGRID)	\$ -	\$ -	\$ -	\$ -	\$ 276,005	\$ 84,003	\$ 276,005	\$ 84,003
DAF (Subtransmission Ch)	\$ -	\$ -	\$ -	\$ -	\$ 68,400	\$ 61,040	\$ 68,400	\$ 61,040
SUBTOTAL - OTHER CHARGES	\$ 238,466	\$ (14,910)	\$ -	\$ (39,600)	\$ 1,655,657	\$ 314,196	\$ 1,894,123	\$ 259,685
TOTAL	\$ 1,880,152	\$ (174,624)	\$ 2,076,746	\$ (269,518)	\$ 1,841,305	\$ 302,202	\$ 5,798,203	\$ (141,940)

16.41% yr 2020

-9.3%

-12.98%

2021 Budget Assumptions

MWH		Total Costs	\$/MWH
60,946	2020 Budget	\$ 5,798,203	\$ 95.14
60,177	2021 Budget	\$ 5,656,263	\$ 93.99
(769)	Total Increase (+) /Decrease (-) of	\$ (141,940)	\$ 1.14

Details of Increase:

	Adj:	Total Adj of :
1 Seabrook Projections - Updated to reflect 4/6/20 Budget		
Fixed Cost - reduced to \$15.20/kw based on the 4/6/20 Budget	\$ (19,247)	
Energy - reduced to \$4.85/MWH	\$ (1,226)	
Transmission - decreased based on projections	<u>\$ 6</u>	\$ (20,467)
2 NYPA Projections based on historical deliveries and costs		
Fixed Costs - reduced entitlement to 82.34% of the Rhode Island Allotment (1600 Base, 100 Peaking)	\$ -	
Energy - Capacity Factor set at 75%, lower purchases due to the entitlement reduction	\$ (100)	
Transmission - based on 3 year historical actuals with a 0% increase; allocated with the 82.34% for Pascoag	<u>\$ (12,000)</u>	\$ (12,100)
3 Capacity - Updated Projection to reflect auction pricing, bilaterals, and payments by LP		
FCM Payments by LP	\$ 25,949	
ISO FCM Costs	\$ (154,470)	
Capacity Charge for Constant Energy	<u>\$ (13,386)</u>	\$ (141,906)
4 Updated NextEra Rise Call Option		
Fixed Cost - Applied Capacity cost against ISO credit in item#3	\$ 1,440	
Energy - Updated to include the Price Lock on 6/30/16	<u>\$ 7,710</u>	\$ 9,150
5 Bilateral Transactions		
Energy - Miller Hydro - update projection to include contract extension Also carried the current contract pricing into 6/21-12/21 has not been executed yet.	\$ (1,332)	
Energy - Spruce Mtn - update projects based on historical deliveries includes placeholder for \$25/REC for Sales	\$ (27,225)	
Canton Wind projection based on data included in contract includes placeholder for \$25/REC for Sales	\$ (16,004)	
PSEG LF expiration, Addition of NextEra(Seabrook) & BP Bilateral	<u>\$ (293,190)</u>	\$ (337,750)
6 Change from resales to purchases from the ISO-NE for Power		\$ 101,448
7 ENE All Req/Short Supply		
Updated Fees to reflect executed service agreement 1/22/18 w/ Spruce & Canton & LT Seabrook Monthly Fees		\$ 1,209
8 Adjustments to Estimated ISO Expenses		
Annual Fee	\$ 83	
Load Based Charges to account for reduced expenses for Winter Reliability	\$ (19,048)	
Scheduled Charges	\$ (1,099)	
Transmission projections by ISO increased YOY (this to grossed up to include Tangent Generation, actual will be split between ISO & Constant Energy)	<u>\$ 169,487</u>	\$ 149,423
9 Inclusion of the ISM Solar Credit		\$ (39,600)
10 NGRID Network Transmission Charges		
Increased forecast to \$360K based on historical invoices 7/19-6/20 was \$358K		\$ 84,003
11 DAF Subtransmission Charges		
Jan-Dec Increase Projection from \$5,700 to \$14,420/mo starting in June		\$ 61,040
12 HQ Transmission Charges		
Jan - Dec Include the Use Rights and FCM Credit associated with the new HQ ICC transfer contract		
Use Rights Value	\$ (335)	
FCM Credit (Capacity Pricing decreasing YOY)	<u>\$ 3,945</u>	\$ 3,610
Total Adjustment		\$ (141,940)
Variance		\$ -

	A	B	C	D	E	F	G	H	I
697	Pascoag Utility District - Expense by Rate Component								
698	October 2020 Estimate								
699	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
700									
701	MMWEC - Project 6								
702	Project 6	970,000		\$ 26,651.06		\$ 57.98		\$ 26,709.04	
703	Credit								
704	Total MMWEC-Project 6	970,000		\$ 26,651.06		\$ 57.98		\$ -	\$ (0.1658)
705									
706	MMWEC Non-PSA								
707	Admin Exp			\$ 100.00				\$ 100.00	
708	HQI			\$ (1,569.10)		\$ (296.09)		\$ (1,865.19)	
709	HQII							\$ -	
710	HQIII							\$ -	
711	NYPA Billing correction							\$ -	
712	Total MMWEC Non PSA			\$ (1,469.10)		\$ (296.09)		\$ (1,765.19)	
713									
714	NYPA - Niagara								
715	Demand							\$ -	
716	Energy							\$ -	
717	NYISO Ancillary							\$ -	
718	TUC Charges							\$ -	
719	ISO True up Charges/credits							\$ -	
720	Total - Niagara	0		\$ -		\$ -		\$ -	#DIV/0!
721									
722	NYPA - St Lawrence								
723	Demand	626,000		\$ 5,697.08				\$ 5,697.08	
724	Energy			\$ 3,077.76				\$ 3,077.76	
725	NYISO Ancillary					\$ 13,000.00		\$ 13,000.00	
726	TUC Charges					\$ 329.36		\$ 329.36	
727	ISO True up Charges/credits			\$ (14,546.20)				\$ (14,546.20)	
728	Total - ST LAWRENCE	626,000		\$ (5,771.36)		\$ 13,329.36		\$ 7,558.00	\$ 0.0121
729									
730									
731	National Grid								
732	Direct Assignment Facilities (DAR)					\$ 5,700.00		\$ 5,700.00	
733	LNS - NGrid					\$ 13,827.00		\$ 13,827.00	
734	Total National Grid					\$ 19,527.00		\$ 19,527.00	
735									
736	Energy New England								
737	All Requirements/ST Power Sply			\$ 7,578.00				\$ 7,578.00	
738	Spruce Mountain	160,000		\$ 15,907.10				\$ 15,907.10	\$ 0.0994
739	Spruce Mountain - REC Sales							\$ -	
740	Spruce Mountain - FCM Credit							\$ -	
741	Brown Bear II/Hydro group	74,000		\$ 3,867.99				\$ 3,867.99	\$ 0.0523
742	Energy Purchase PSEG	884,000		\$ 40,462.37				\$ 40,462.37	\$ 0.0468
743	Financial Settlement PSEG							\$ -	
744	Dynergy Market LLC	744,000		\$ 31,084.32				\$ 31,084.32	
745	HQ Use Right Payment							\$ -	
746	HQ HQICC Payment							\$ -	
747	Financial Settlement - Exelon							\$ -	
748	Energy Purchase - NextEra	373,000		\$ 15,203.64				\$ 15,203.64	\$ 0.0408
749	Option Energy Purchase NextEra			\$ 19,949.02				\$ 19,949.02	#DIV/0!
750	Option Mthly Fixed Cost-NextEra	496,000		\$ 7,200.00				\$ 7,200.00	
751	UCAP PURCHASES -NEXTERA			\$ 2,510.00				\$ 2,510.00	
752	UCAP SALE-NEXTERA ENERGY MARKET							\$ -	
753	Energy Purchase Canton Mntn	113,000		\$ 11,622.12				\$ 11,622.12	\$ 0.1029
754	CANTON MNTN WIND FMC CREDIT							\$ -	
755	ENE/ ISO							\$ -	
756	ISO Monthly Charges			\$ 108,157.39		\$ 93,144.23		\$ 201,301.62	
757	Weekly Sales/Purchases	187,000		\$ 4,950.88				\$ 4,950.88	\$ 0.0265
758	Annual ISO Membership Fees							\$ -	
759	MH CM Credit							\$ -	
760	ENE/Constant Energy Capital								
761	Pascoag Power House - Energy			\$ 8,630.32				\$ 8,630.32	
762	Pascoag Power House -Transmission							\$ -	Sept Transmissi
763	Total -Energy New England	3,031,000		\$ 277,123.15		\$ 93,144.23		\$ 370,267.38	
764	Legal Fees							\$ -	
765	ISM Solar credit			\$ (3,300.00)				\$ (3,300.00)	Sept & Oct
766	Power Cost - October 2020	4,627,000	0	293,233.76		\$ 125,762.48		\$ 418,996.23	\$ 0.0906
767									
768	NYPA Interruptible Kwhrs:	2		Month		Y-T-D			
769	Niagara					2,037,915			
770	St Lawrence								
771						2,037,915			

	A	B	C	D	E	F	G	H	I	J
773		Pascoag Utility District - Expense by Rate Component								
774		November 2020 -Estimate								
775	Energy Component	Kwhrs		Standard Offer		Transmission		Total		Average
776										
777	MMWEC - Project 6									
778	Project 6 SeaBrook	937,000		\$ 26,493.32		\$ 57.98		\$ 26,551.30		
779	Credit							\$ -		Surplus& RNS
780	Total MMWEC-Project 6	937,000		\$ 26,493.32		\$ 57.98		\$ 26,551.30	\$ 0.0283	
781										
782	MMWEC Non-PSA									
783	Admin Exp			\$ 100.00				\$ 100.00		
784	HQI					\$ 1,400.00		\$ 1,400.00		
785	HQII							\$ -		
786	HQIII							\$ -		
787	NYPA Billing correction							\$ -		
788	Total MMWEC Non PSA			\$ 100.00		\$ 1,400.00		\$ 1,500.00		
789										
790	NYPA - Niagara & St Lawrence									
791	Demand	576,000		\$ 5,697.10		\$ 16,000.00		\$ 21,697.10		
792	Energy			\$ 2,837.31		\$ 329.36		\$ 3,166.67		
793	NYISO Ancillary							\$ -		
794	TUC Charges							\$ -		
795	ISO True up Charges/credits			\$ (14,546.20)				\$ (14,546.20)		
796	Total - Niagara	576,000		\$ (6,011.79)		\$ 16,329.36		\$ 10,317.57	\$ 0.0179	
797										
798										
799	National Grid									
800	Direct Assignment Facilities (DAR)					\$ 5,700.00		\$ 5,700.00		
801	LNS - NGrid					\$ 28,074.00		\$ 28,074.00		
802	Total National Grid					\$ 33,774.00		\$ 33,774.00		
803										
804	Energy New England									
805	All Requirements/ST Power Sply			\$ 7,575.00				\$ 7,575.00		
806	Spruce Mountain	152,000		\$ 11,474.54				\$ 11,474.54	\$ 0.0755	
807	Spruce Mountain - REC Sales							\$ -		
808	Spruce Mountain - FCM Credit							\$ -		
809	Spruce Mnt Management fee							\$ -		
810	Spruce Mntn Wind UCAP Sales							\$ -		
811	Brown Bear II Hydro Group	95,000		\$ 4,914.03				\$ 4,914.03	\$ 0.0517	
812	Energy Purchase PSCG	1,151,000		\$ 52,621.25				\$ 52,621.25	\$ 0.0457	
813	Financial Settlement PSEG							\$ -	#DIV/0!	
814	Dynegy Market LLC	721,000		\$ 30,123.38				\$ 30,123.38	\$ 0.0418	
815	HQ Use Right Payment							\$ -		
816	HQ HQICC Payment							\$ -		
817	Financial Settlement - Exelon							\$ -	#DIV/0!	
818	Energy Purchase - NextEra	361000		14733.64				\$ 14,733.64	#DIV/0!	
819	Option Energy Purchase NextEra			\$ 19,305.50				\$ -	#REF!	
820	option mnthly fixed cost	480,000		\$ 7,200.00				\$ -		
821	UCAP PURCHASES - NEXTERA			\$ 2,510.00				\$ 2,510.00		
822	NextEra Energy Mktg UCAP Sales							\$ -		
823	Energy Purchase Canton Mntn Wind							\$ -		
824	Canton Mntn Wind UCAP Sales	128,000		\$ 10,340.32				\$ 10,340.32		
825	ENE/ISO							\$ -		
826	ISO Monthly Charges			\$ 105,512.26		\$ 97,765.57		\$ 203,277.83	#DIV/0!	
827	Weely Sales/Purchases	206,000		\$ 7,763.65				\$ 7,763.65	\$ 0.0377	
828	Annual ISO Membership Fees							\$ -		3,088,000
829	MC CM Credit							\$ -	#DIV/0!	
830	ENE/Constant Energy Captital									
831	Pascoag Power House-Energy			\$ 8,630.32				\$ 8,630.32		
832	Pascoag Power House-Transmission							\$ -	Oct Transmission	
833								\$ -		
834	Total Energy New England	3,294,000		\$ 282,703.89		\$ 97,765.67		\$ 380,469.46		
835	Legal Fees							\$ -		
836	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)		
837	Power Cost November 2019	4,807,000	0	299,985.42		\$ 149,326.91		\$ 449,312.33	\$ 0.0936	
838										
839	NYPA Interruptible Kwhrs:			Month		Y-T-D				
840				Niagara		2,037,915				
841				St Lawrence		-				
842						2,037,915				

Bulk Power Cost Projections
 Pascoag Utility District
 November-20

Schedule G-1

FCA9
 System Peak Demand (KW) 9,266
 System Energy Requirements (MWH) 4,807

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$)	Budget (\$/MWH)
NYPA Firm	1,317	4.07	\$ 5,361.98	60.0	\$ 2,800.85	\$ 16,000.00	\$ 24,162.83	42.44		
Seabrook (Project 6)	1,335	16.45	\$ 21,956.60	97.5	\$ 4,536.72	\$ 57.98	\$ 26,551.30	28.33		
SUBTOTAL - BASE	2,652		\$ 27,318.58		\$ 7,337.57	\$ 16,057.98	\$ 50,714.13	33.66		
FCM Payments by LP			\$ (14,546.20)				\$ (14,546.20)	N/A		
ISO FCM Costs			\$ 92,017.57				\$ 92,017.57	N/A		
NextEra Rise Capacity Purchase			\$ 2,510.00				\$ 2,510.00	N/A		
NextEra Rise Energy Purchase	1,000		\$ 7,200.00				\$ 7,200.00	55.22		
Miller Hydro Purchase							\$ 4,914.03	51.96		
Spruce Mtn Purchase							\$ 11,474.54	75.41		
PSEG "Bal Power" Purchase							\$ 52,621.25	45.75		
Canton Wind Purchase							\$ 10,340.32	80.77		
Dynegy Purchase							\$ 30,123.38	41.78		
NextEra (Seabrook) Purchase							\$ 14,733.64	40.87		
Constant Energy Capital			\$ 8,630.32				\$ 8,630.32			
SUBTOTAL - INTERMEDIATE	1,000		\$ 95,911.69		\$ 143,512.65	\$ -	\$ 239,324.34	77.54		
NYPA Peak	82	4.07	\$ 335.12	12.5	\$ 36.46	\$ 329.36	\$ 700.94	94.59		
SUBTOTAL - PEAKING	82		\$ 335.12		\$ 36.46	\$ 329.36	\$ 700.94	94.59		
ISO Energy Net Interchange							\$ 7,763.65	37.65		
Service Billing			\$ 100.00		\$ 0.00	\$ -	\$ 100.00	0.02		
Hydro Quebec I			\$ -		\$ 0	\$ 1,400.00	\$ 1,400.00	0.29		
ENE All Req/Short Supply	934		\$ 7,575.00		\$ 0.00	\$ -	\$ 7,575.00	1.58		
ISO Annual Fee							\$ -	0.00		
ISO Load Based Charges			\$ 5,577.87				\$ 5,577.87	1.16		
ISO Scheduled Charges			\$ 7,916.82				\$ 7,916.82	1.65		
NEPOOL OATT Charge			\$ -		\$ 0.00	\$ 97,765.57	\$ 97,765.57	20.34		
Network Transmission Service (NGRID)			\$ -		\$ 0.00	\$ 28,074.00	\$ 28,074.00	5.84		
DAF (Subtransmission Ch)			\$ -		\$ 0.00	\$ 5,700.00	\$ 5,700.00	1.19		
SUBTOTAL - OTHER CHARGE	934		\$ 21,169.68		\$ -	\$ 132,939.57	\$ 154,109.25	32.06		
TOTAL	2,016		\$ 144,635.08		\$ 158,650.34	\$ 149,326.91	\$ 452,612.32	94.16		

(-3300)
 449,312.32

E = 303,285.42
 Ism Solar credit (3300)
 299,985.42

	A	B	C	D	E	F	G	H	I
845	December 2020 -Estimate								
846	Energy Component	Kwhrs		Standard Offer		Transmission		Total	Average
847									
848	MMWEC - Project 6								
849	Project 6	970,000		\$ 26,651.06		\$ 57.98		\$ 26,709.04	
850	Credit							\$ -	
851	Total MMWEC-Project 6	970,000		\$ 26,651.06		\$ 57.98		\$ 26,709.04	\$ 0.0276
852									
853	MMWEC Non-PSA								
854	Admin Exp			\$ 100.00				\$ 100.00	
855	HQI					\$ 1,400.00		\$ 1,400.00	
856	HQII							\$ -	
857	HQIII							\$ -	
858	NYPA Billing correction								
859	Total MMWEC Non PSA			\$ 100.00		\$ 1,400.00		\$ 1,500.00	
860									
861	NYPA - Niagara & St Lawrence								
862	Demand	550,000		\$ 5,697.10				\$ 5,697.10	
863	Energy			\$ 2,704.51				\$ 2,704.51	
864	NYISO Ancillary					\$ 15,000.00		\$ 15,000.00	
865	TUC Charges					\$ 329.36		\$ 329.36	
866	ISO True up Charges/credits			\$ (14,546.20)				\$ (14,546.20)	
867	Total - Niagara & St Lawrence	550,000		\$ (6,144.59)		\$ 15,329.36		\$ 9,184.77	\$ 0.0167
868									
869	NYPA - St Lawrence								
870	Demand							\$ -	
871	Energy							\$ -	
872	NYISO Ancillary							\$ -	
873	TUC Charges							\$ -	
874	ISO True up Charges/credits							\$ -	
875	Total - Lawrence	0		\$ -		\$ -		\$ -	#DIV/0!
876									
877	National Grid							\$ -	
878	Direct Assignment Facilities (DAR)					\$ 5,700.00		\$ 5,700.00	
879	LNS - NGrid					\$ 27,045.00		\$ 27,045.00	
880	Total National Grid					\$ 32,745.00		\$ 32,745.00	
881									
882	Energy New England								
883	All Requirements/ST Power Sply.			\$ 7,578.00				\$ 7,578.00	
884	Spruce Mountain	176,000		\$ 17,420.78				\$ 17,420.78	\$ 0.0990
885	Spruce Mountain - REC Sales							\$ -	
886	Spruce Mountain - FMC Credit							\$ -	
887	Brown Bear II Hydro	146,000		\$ 7,570.33				\$ 7,570.33	\$ 0.0519
888	Brown Bear Hydro Class I and II Recs							\$ -	
889	Energy Purchase PSCG	1,786,000		\$ 81,763.10				\$ 81,763.10	\$ 0.0458
890	Financial Settlement PSCG							\$ -	#DIV/0!
891	Dynegy Market LLC	744,000		\$ 31,084.32				\$ 31,084.32	\$ 0.0418
892	HQ Use Right Payment							\$ -	
893	HQ HQICC Payment							\$ -	
894	Financial Settlement - Exelon							\$ -	#DIV/0!
895	Energy Purchase -NextEra	372,000		\$ 15,203.64				\$ 15,203.64	
896	Option Energy Purchase NextEra			\$ 19,949.02				\$ 19,949.02	#DIV/0!
897	Option Mthly Fixed Cost NextEra	496,000		\$ 7,200.00				\$ 7,200.00	\$ 0.0145
898	UCAP PURCHASES -NEXTERA			\$ 2,510.00				\$ 2,510.00	
899	NextEra Energy Mktg Ucap Sales							\$ -	
900	Energy Purchase Canton Mnt Wind	134,000		\$ 13,780.29				\$ 13,780.29	
901	Canton Mnt Wind FCM Credit							\$ -	
902	Canton Mnt Wind Class I REC'S							\$ -	
903	ENE/ISO								
904	ISO Monthly Charges			\$ 105,867.38		\$ 111,471.32		\$ 217,338.70	#DIV/0!
905	Weekly Sales/Purchases	93,000		\$ 5,380.90				\$ 5,380.90	
906	Annual ISO Membership Fee							\$ -	
907	MH CM Credit							\$ -	
908	ISO weekly Charges							\$ -	
909	ENE/Constant Energy Capital								
910	Pascoag Power House-Energy			\$ 8,630.32				\$ 8,630.32	#DIV/0!
911	Pascoag Power House-Transmission							\$ -	
912	Total Energy New England	3,947,000		\$ 323,938.08		\$ 111,471.32		\$ 435,409.40	
913	Legal Fees							\$ -	
914	ISM Solar Credit			\$ (3,300.00)				\$ (3,300.00)	#DIV/0!
915	Net Metering Customers							\$ -	
916									\$ 0.0919
917	Power Cost - December 2020	6,467,000		\$ 341,244.55		\$ 161,003.66		\$ 502,248.21	
918									
919	NYPA Interruptible Kwhrs:			Month		Y-T-D			
920						2,037,915			
921									
922						2,037,915			

Bulk Power Cost Projections
Pascoag Utility District
December-20

Schedule G-12

RESOURCES	(KW)	FIXED COSTS		CF (%)	ENERGY VARIABLE COSTS		TRANS. COSTS		TOTAL COSTS	
		(\$/KW-MO)	Budget (\$)		MWH	Budget (\$/MWH)	Budget (\$)	Budget (\$)	Budget (\$/MWH)	
FCAG										
System Peak Demand (KW)		10,565								
System Energy Requirements (MWH)		5,467								
NYPA Firm	1,317	4.07	\$ 5,361.98	55.3	542	\$ 4.92	\$ 2,666.83	\$ 15,000.00	\$ 23,028.81	42.49
Seabrook (Project 6)	1,335	16.45	\$ 21,956.60	97.7	970	\$ 4.84	\$ 4,694.46	57.98	\$ 26,709.04	27.54
SUBTOTAL - BASE	2,652		\$ 27,318.58		1,512		\$ 7,361.29	\$ 15,057.98	\$ 49,737.85	32.90
FCM Payments by LP			\$ (14,546.20)						\$ (14,546.20)	N/A
ISO FCM Costs			\$ 92,017.57						\$ 92,017.57	N/A
NextEra Rise Capacity Purchase			\$ 2,510.00						\$ 2,510.00	N/A
NextEra Rise Energy Purchase	1,000		\$ 7,200.00		496	\$ 40.22	\$ 19,949.02		\$ 27,149.02	54.74
Miller Hydro Purchase					146	\$ 51.96	\$ 7,570.33		\$ 7,570.33	51.96
Spruce Mtn Purchase					176	\$ 99.25	\$ 17,420.78		\$ 17,420.78	99.25
PSEG "Bal Power" Purchase					1,787	\$ 45.75	\$ 81,763.10		\$ 81,763.10	45.75
Canton Wind Purchase					134	\$ 102.50	\$ 13,780.29		\$ 13,780.29	102.50
Dynegy Purchase					744	\$ 41.78	\$ 31,084.32		\$ 31,084.32	41.78
NextEra (Seabrook) Purchase					372	\$ 40.87	\$ 15,203.64		\$ 15,203.64	40.87
Constant Energy Capital			\$ 8,630.32						\$ 8,630.32	
SUBTOTAL - INTERMEDIATE	1,000		\$ 95,811.69		3,855		\$ 186,771.48	\$ -	\$ 282,583.17	73.31
NYPA Peak	82	4.07	\$ 335.12	12.5	8	4.92	\$ 37.68	\$ 329.36	\$ 702.16	91.69
SUBTOTAL - PEAKING	82		\$ 335.12		8		\$ 37.68	\$ 329.36	\$ 702.16	91.69
ISO Energy Net Interchange					93	58.01	\$ 5,380.90	\$ -	\$ 5,380.90	58.01
Service Billing			\$ 100.00		0	0.00	\$ -	\$ -	\$ 100.00	0.02
Hydro Quebec I			\$ -		0	0.00	\$ -	\$ 1,400.00	\$ 1,400.00	0.26
ENE All Req/Short Supply	934		\$ 7,578.00			0.00	\$ -	\$ -	\$ 7,578.00	1.39
ISO Annual Fee									\$ -	0.00
ISO Load Based Charges			\$ 4,570.32						\$ 4,570.32	0.84
ISO Scheduled Charges			\$ 9,279.49						\$ 9,279.49	1.70
NEPOOL OATT Charge			\$ -		0	0.00	\$ -	\$ 111,471.32	\$ 111,471.32	20.39
Network Transmission Service (NGRID)			\$ -		0	0.00	\$ -	\$ 27,045.00	\$ 27,045.00	4.95
DAF (Subtransmission Ch)			\$ -		0	0.00	\$ -	\$ 5,700.00	\$ 5,700.00	1.04
SUBTOTAL - OTHER CHARGE	934		\$ 21,527.81		0		\$ -	\$ 145,616.32	\$ 167,144.13	30.57
TOTAL	2,016		\$ 144,993.21		5,467		\$ 199,561.35	\$ 161,003.66	\$ 505,548.21	92.47

- 3300
502,248.21

E = 344,544.56
341,244.56
ISM Social Credit - 3300

Forecasted to Actual MW in Sales to Customers

Testimony Exhibit 11.1

	PUD's Forecast MW for 2020	Actual MW
Jan-20	4,979	4,746
Feb-20	4,856	4,583
Mar-20	4,404	4,102
Apr-20	4,347	4,110
May-20	3,836	3,908
Jun-20	4,114	3,904
Jul-20	4,902	4,985
Aug-20	5,475	6,195
Sep-20	5,060	4,921
	<hr/>	<hr/>
	41,973	41,454
	41,973 Forecast	
	-41,454 Actual	
	<hr/>	
	520 MW less than Forecasted	

	A	B	C	D	E	F	G	H	I	J	K	L
122	July		5,068		4,908		4,196			4,724		
123	August		4,928		5,739		4,494			5,054		
124	September		4,799		5,761		5,562			5,374		
125	October		4,377		4,456		5,452			4,762		47,467
126	November		4,126		4,155		4,521			4,267		
127	December		4,682		4,748		4,342			4,591	Divided By 3	
128			54,702		58,779		57,510			56,325		
129	Growth Factor of 0.75% was used										424	353
130										56,749		47,821
131	Summary of Energy Sales to Customers Fiscal Year 2018											
132			<u>2018</u>		<u>2017</u>		<u>2016</u>			<u>3-Year Average</u>	Schedule E	
133	January		5,274		4,911		5,279			5,155		
134	February		4,945		4,758		4,840			4,848		
135	March		4,339		4,452		4,150			4,314		
136	April		4,371		4,513		4,760			4,548		
137	May		3,892		3,872		3,880			3,881		
138	June		4,039		4,216		4,087			4,114		
139	July		5,015		5,068		4,766			4,950		
140	August		5,774		4,928		5,739			5,480		
141	September		5,434		4,799		5,761			5,331		
142	October		4,197		4,377		4,456			4,343		
143	November		4,287		4,126		4,155			4,189		
144	December		4,648		4,682		4,748			4,693		
145			56,215		54,702		56,621			55,846		
146	Negative Growth Factor										0	
147										55,846		
148												
149	Summary of Energy Sales to Customers Fiscal Year 2019											
150			<u>2019</u>		<u>2018</u>		<u>2017</u>			<u>3-Year Average</u>		
151	January		4,752		5,274		4,911			4,979		
152	February		4,866		4,945		4,758			4,856		
153	March		4,422		4,339		4,452			4,404		
154	April		4,157		4,371		4,513			4,347		
155	May		3,834		3,892		3,782			3,836		
156	June		4,086		4,039		4,216			4,114		
157	July		4,622		5,015		5,068			4,902		
158	August		5,723		5,774		4,928			5,475		
159	September		4,946		5,434		4,799			5,060		
160	October		3,990		4,197		4,377			4,188		
161	November		4,099		4,287		4,126			4,171		
162	December		4,434		4,648		4,682			4,588		
163			53,932		56,215		54,612			54,920		
164	Negative Growth Factor										0	
165										54,920		
166												
167	Summary of Energy Sales to Customers Fiscal Year 2020											
168			<u>2020</u>		<u>2019</u>		<u>2018</u>			<u>3-Year Average</u>		
169	January		4,746		4,752		5,274			4,924		
170	February		4,583		4,866		4,945			4,798		
171	March		4,102		4,422		4,339			4,288		
172	April		4,110		4,157		4,371			4,213		
173	May		3,908		3,834		3,892			3,878		
174	June		3,904		4,086		4,039			4,010		
175	July		4,985		4,622		5,015			4,874		
176	August		6,195		5,723		5,774			5,897		
177	September		4,921		4,946		5,434			5,100		
178	October		-		3,990		4,197			4,094	2 Month average	
179	November				4,099		4,287			4,193	"	
180	December				4,434		4,648			4,541	"	
181			41,453		53,932		56,215			54,809		

Actual MW Sales thru 2020

41,453 Actual
 41,973 Estimates
 (520) MW less than est)

Forecast for 2020

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R
(2)	(7)	Jan 2020	Feb 2020	Mar 2020	Apr 2020	May 2020	Jun 2020	Jul 2020	AUG 2020	Sept 2020	Oct 2020	Nov 2020	Dec 2020	Period Total			
		Forecast	Forecast	Forecast	Forecast	Forecast											
67	The total for Seabrook (Project 6)																
68	Indicates Transmission Charges																
69																	
70																	
71																	
72	Annual Identified NAWEC Cost (3)																
73	Less Cumulative Carry Over																
74	Monthly Assessment																
75	Restated Transition Cost																
76	Transmission																
77	Transmission																
78	Transmission																
79	Transmission																
80	Transmission																
81																	
82	Restated Costs (Dollars) - Standard Offer																
83	NYP&A Firm																
84	NYP&A - Peak																
85	M&E Hydro																
86	Nuclear RISE Easement Purchase																
87	FCM Payments by LP																
88	ISO FCM Costs																
89	REC Quarterly credit																
90	HQ Fixed Cost																
91	Nuclear RISE Capacity Purchase																
92	PA&E "Bal Power"																
93	Project (gasoline)																
94	Service Billing																
95	ISO Energy Net Interchange																
96	ISO Annual Fee																
97	ISO Load Based Charges																
98	ISO Scheduled Charges																
99	Carbon Wind Purchase																
100	Nuclear Purchase																
101	ENE Expenses																
102	Constraint Energy Capital																
103	Dynegy Purchase																
104	Sub-Total																
105	Less the use rate cost																
106	Restated Costs - Standard Offer																
107	Transmission																
108	Transmission																
109	Transmission																
110	Transmission																
111	Standard Offer																
112	Standard Offer																
113	Total Restated Costs																
114																	
115																	
116	Actual Sales Previous Period (4)																
117	118 (0% Growth Factor)																
118	Estimated Sales 2020 (5)																
119	Transmission																
120	Transmission																
121	Standard Offer																
122	Standard Offer																
123	Total																
124																	
125																	
126																	
127																	
128																	
129																	
130																	
131																	
132																	

41973 MW Forecasted thru Sept 2020

Forecasted thru Sept 2020

Forecast to Actual Comparison for Standard Offer, Transition, & Transmission

	Forecasted	Actual	
Standard Offer			
Through Dec 2020	\$ 3,512,755	\$ 3,749,726	
minus Dec	\$ (328,092)	\$ (341,245) Estimate	
Minus Nov	\$ (271,581)	\$ (299,985) Estimate	
Minus Oct	<u>\$ (282,248)</u>	<u>\$ (292,834) Estimate</u>	
	\$ 2,630,834	\$ 2,815,662	\$ 184,828 Actual though September were over budget
Transition			
Through Dec 2020	\$ -	\$ -	
minus Dec	\$ -	\$ - Estimate	
Minus Nov	\$ -	\$ - Estimate	
Minus Oct	<u>\$ -</u>	<u>\$ - Estimate</u>	
	\$ -	\$ -	\$ - Actuals though September were right on Budget
Transmission			
Through Dec 2020	\$ 2,143,507	\$ 1,751,549	
minus Dec	\$ (185,291)	\$ (161,004) Estimate	
Minus Nov	\$ (163,274)	\$ (149,327) Estimate	
Minus Oct	<u>\$ (156,056)</u>	<u>\$ (125,762) Estimate</u>	
	\$ 1,638,886	\$ 1,315,456	\$ (323,430) Actual Through September were Under-budget
			\$ (138,602) under budget

2020 Actual Cost

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
			Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Estimate	Total		
69																
70																
71																
72																
73																
74																
75																
76	Transitions:															
77	Monthly Transition Charge	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50
78	Restated Transmission Cost	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(56,265)
79	Restated Transmission Cost	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(5522)	(6,265)
80																
81																
82																
83	Transmission	\$ 141,599.21	\$ 135,838.74	\$ 129,547.36	\$ 134,978.44	\$ 132,481.62	\$ 139,335.36	\$ 157,197.61	\$ 173,658.38	\$ 170,823.30	\$ 125,767.48	\$ 149,326.91	\$ 161,003.66	\$ 1,751,549.07		
84	Net Transmission	\$ 141,599.21	\$ 135,838.74	\$ 129,547.36	\$ 134,978.44	\$ 132,481.62	\$ 139,335.36	\$ 157,197.61	\$ 173,658.38	\$ 170,823.30	\$ 125,767.48	\$ 149,326.91	\$ 161,003.66	\$ 1,751,549.07		
85																
86																
87	Restated Costs (Dollars) Standard Offer															
88	NYPA	\$ 9,642.73	\$ 9,947.75	\$ 10,856.63	\$ 10,461.27	\$ 10,489.50	\$ 10,096.78	\$ 10,169.44	\$ 11,261.64	\$ 9,626.73	\$ 15,771.36	\$ 16,011.79	\$ 16,144.59	\$ 151,611		
89	Seabrook	\$ 30,006.40	\$ 29,667.08	\$ 29,943.53	\$ 6,525.99	\$ 29,590.97	\$ 28,901.23	\$ 25,772.89	\$ 26,560.90	\$ 26,216.08	\$ 26,651.06	\$ 26,493.32	\$ 26,651.06	\$ 312,380.51		
90	Seabrook Surplus Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91	MWREC Admin Fee	\$ 110.28	\$ 118.79	\$ 160.73	\$ 231.84	\$ 153.88	\$ 89.04	\$ 132.22	\$ 137.13	\$ 158.12	\$ 1,469.10	\$ 100.00	\$ 100.00	\$ 17.93		
92	MWREC Other Charges/Credits	\$ -	\$ -	\$ -	\$ -	\$ 18,236.50	\$ 18,852.48	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,088.98		
93	ISO FCM Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
94	Energy Purchase Capitan Main	\$ 11,673.36	\$ 11,808.61	\$ 12,545.28	\$ 14,109.33	\$ 14,385.72	\$ 6,086.75	\$ 6,052.04	\$ 7,351.61	\$ 8,297.00	\$ 11,622.12	\$ -	\$ 13,780.29	\$ 117,712.11		
95	Canon Mer FMC Credit/Offsetment	\$ (251.05)	\$ (438.24)	\$ (207.37)	\$ (207.37)	\$ (33,993.14)	\$ -	\$ (487.64)	\$ (390.71)	\$ (390.71)	\$ (390.71)	\$ 10,340.32	\$ -	\$ 16,210.15		
96	Canon Minn Wind REC's	\$ -	\$ -	\$ (10,559.99)	\$ -	\$ (223.47)	\$ -	\$ -	\$ (15,262.55)	\$ -	\$ -	\$ -	\$ -	\$ (26,046.01)		
97	Mer Meter Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
98	FMC Payment by LP	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
99	Driney	\$ 31,084.32	\$ 29,078.88	\$ 31,042.54	\$ 30,091.60	\$ 31,084.32	\$ 30,081.60	\$ 31,084.32	\$ 31,084.32	\$ 30,081.60	\$ 31,084.32	\$ 30,123.38	\$ 31,084.32	\$ 366,995.52		
100	Miller Hydro Group	\$ 7,771.01	\$ 6,615.96	\$ 9,094.43	\$ 10,565.85	\$ 10,520.79	\$ 3,713.50	\$ 7,627.80	\$ 2,816.44	\$ 1,191.52	\$ 3,867.99	\$ 4,914.03	\$ 7,570.33	\$ 76,173.43		
101	Spruce Mnt	\$ 15,323.44	\$ 10,970.47	\$ 15,632.48	\$ 13,577.53	\$ 13,371.53	\$ 7,155.81	\$ 7,339.25	\$ 9,376.34	\$ 12,396.03	\$ 15,907.10	\$ 11,474.54	\$ 17,420.78	\$ 149,944.97		
102	Spruce Mnt REC Sales	\$ -	\$ -	\$ -	\$ -	\$ (17,128.22)	\$ -	\$ -	\$ (18,393.33)	\$ -	\$ -	\$ -	\$ -	\$ (35,521.55)		
103	Spruce Mnt REC Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (297.12)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (297.12)		
104	Spruce Mnt Wind FMC Credit	\$ (1,133.97)	\$ (1,166.32)	\$ (2,307.23)	\$ (1,155.93)	\$ -	\$ (408.32)	\$ (297.12)	\$ (297.12)	\$ (297.12)	\$ -	\$ -	\$ -	\$ (7,916.07)		
105	Legal Fees-SOS	\$ 510.00	\$ 998.75	\$ -	\$ 763.97	\$ 340.00	\$ -	\$ 350.64	\$ 2,881.52	\$ 2,046.00	\$ -	\$ -	\$ -	\$ 7,890.88		
106	ENE All Requirements	\$ 7,578.00	\$ 7,572.00	\$ 7,578.00	\$ 7,575.00	\$ 7,578.00	\$ 7,575.00	\$ 7,578.00	\$ 7,578.00	\$ 7,575.00	\$ 7,578.00	\$ 7,575.00	\$ 7,578.00	\$ 90,918.00		
107	Financial Settlements PSEC	\$ 707.28	\$ (3,515)	\$ 44,306.91	\$ 31,178	\$ 424	\$ (124,38)	\$ 266	\$ (1,715)	\$ 675	\$ 1,432	\$ -	\$ -	\$ 1,161.36		
108	NextEra Energy	\$ 34,616.83	\$ 32,383.49	\$ 34,596.40	\$ 33,500.16	\$ 34,616.83	\$ 34,018.70	\$ 35,152.66	\$ 34,018.70	\$ 35,152.66	\$ 34,018.70	\$ 35,152.66	\$ 34,018.70	\$ 432,400.89		
109	NextEra Midsize Fixed	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,080.00	\$ 7,000.00	\$ 7,000.00	\$ 7,000.00	\$ 7,000.00	\$ 7,000.00	\$ 7,000.00	\$ 7,000.00	\$ 85,800.00		
110	NextEra Rise Capacity Purchases	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 2,510.00	\$ 22,313.00		
111	2017 Vintage ME Rec Sales NextEra	\$ (211.26)	\$ -	\$ (6,735.76)	\$ -	\$ -	\$ -	\$ -	\$ (5,297.00)	\$ -	\$ -	\$ -	\$ -	\$ -		
112	ISO Monthly Charges	\$ 333,630.29	\$ 333,209.91	\$ 332,122.28	\$ 330,482.23	\$ 329,560.73	\$ 310,476.51	\$ 311,428.57	\$ 312,665.61	\$ 312,139.79	\$ 308,157.39	\$ 305,512.26	\$ 305,887.38	\$ 4,425,272.95		
113	HQ Use Right/HQCC	\$ (1,561.08)	\$ (1,544.07)	\$ (1,544.07)	\$ (1,544.07)	\$ (1,573)	\$ (1,577)	\$ (1,255.50)	\$ (1,251.51)	\$ (1,246.86)	\$ -	\$ -	\$ -	\$ (13,097.69)		
114	Financial Settlement Next Era	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (7,030.00)	\$ (48,531.00)		
115	ISO Weekly Activity	\$ (2,328.52)	\$ 5,453.63	\$ (2,845)	\$ (4,27.26)	\$ (26)	\$ 4,897	\$ (2,733)	\$ 1,452	\$ 2,969	\$ 4,950.88	\$ 7,764	\$ 5,980.90	\$ 24,466.77		
116	ISO Annual Fee	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
117	Long Term Seabrook Setup	\$ -	\$ -	\$ (495)	\$ -	\$ (1,302)	\$ -	\$ -	\$ (2,175)	\$ -	\$ -	\$ -	\$ -	\$ (3,971.44)		
118	Constant Energy Capital	\$ 11,665.46	\$ 11,496.63	\$ 11,318.77	\$ 11,462.08	\$ 12,313.90	\$ 10,966.29	\$ 16,509.81	\$ 14,067.04	\$ 11,074.60	\$ 8,630.32	\$ 6,630	\$ 6,630.32	\$ 136,806.54		
119	ISM Solar Credit	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (3,300.00)	\$ (39,600.00)		
120	Sub-Total	\$ 342,246.57	\$ 326,427.16	\$ 250,308.93	\$ 328,604.18	\$ 270,277.76	\$ 308,436.99	\$ 379,974.30	\$ 307,315.93	\$ 302,061.08	\$ 292,843.04	\$ 299,985.42	\$ 341,244.55	\$ 3,749,725.91		
121	Restated Cost - SOS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
122	Market Value (Transition)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
123	Restated Cost - SOS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
124	Restated Power Costs	\$ 483,845.78	\$ 462,266.90	\$ 379,856.29	\$ 463,582.62	\$ 402,756.38	\$ 447,772.35	\$ 537,166.91	\$ 480,974.31	\$ 472,884.38	\$ 418,605.52	\$ 449,312.33	\$ 502,248.21	\$ 5,501,274.88		
125														\$ 5,501,274.88		
126																
127																
128																
129																
130																
131																
132																
133																
134																
135																
136																
137																

Actual Cost
Transit
0

1,315,458

Transit
1,315,458

2020 Forecast

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	
(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	
Pascoag Utility District																		
Restated Forecast Purchased Power Costs																		
Jan 2021	Feb-21	Mar 2021	Apr 2021	May 2021	Jun 2021	Jul 2021	AUG 2021	Sept 2021	Oct 2021	Nov 2021	Dec 2021	Period Total						
Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	
109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	
73	Annual Identified MWPEC Cost (2)																	
74	Monthly Assessment																	
75	Less Cumulative Carry Over																	
76	Restated Transition Cost	(5,434.15)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,434)	(5,210)	
77																		
78	Transmission																	
79	Transmission	\$ 184,063	\$ 171,662	\$ 158,266	\$ 150,044	\$ 171,361	\$ 218,469	\$ 205,535	\$ 185,058	\$ 183,274	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 2,143,567	
80	Net Transmission	\$ 184,063	\$ 171,662	\$ 158,266	\$ 150,044	\$ 171,361	\$ 218,469	\$ 205,535	\$ 185,058	\$ 183,274	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 2,143,567
81																		
82	Restated Costs (Dollars) - Standard Offer																	
83	MPPA Firm	\$ 8,423	\$ 8,338	\$ 8,501	\$ 8,751	\$ 8,227	\$ 8,437	\$ 8,659	\$ 8,874	\$ 8,632	\$ 8,375	\$ 8,197	\$ 8,066	\$ 8,066	\$ 8,066	\$ 8,066	\$ 101,490	
84	MPPA - Peak	\$ 373	\$ 369	\$ 373	\$ 373	\$ 373	\$ 372	\$ 373	\$ 373	\$ 372	\$ 373	\$ 372	\$ 373	\$ 373	\$ 373	\$ 373	\$ 4,465	
85	Water Hydro	\$ 7,990	\$ 7,983	\$ 8,128	\$ 8,378	\$ 7,854	\$ 8,069	\$ 8,286	\$ 8,503	\$ 8,291	\$ 8,022	\$ 7,849	\$ 7,723	\$ 7,723	\$ 7,723	\$ 7,723	\$ 7,723	\$ 75,644
86	NextEra RISE Energy Purchase	\$ 27,149	\$ 25,218	\$ 27,149	\$ 26,506	\$ 27,149	\$ 27,428	\$ 28,099	\$ 28,099	\$ 27,428	\$ 26,099	\$ 27,428	\$ 28,099	\$ 28,099	\$ 28,099	\$ 28,099	\$ 28,099	\$ 327,850
87	FCM Payments by LP																	
88	ISO FCM Costs	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 97,917	\$ 1,114,030
89	Spouse Mkt.	\$ 16,620	\$ 14,481	\$ 16,288	\$ 12,874	\$ 12,208	\$ 10,502	\$ 8,440	\$ 9,429	\$ 10,705	\$ 15,315	\$ 14,649	\$ 17,401	\$ 15,958	\$ 15,958	\$ 15,958	\$ 15,958	\$ 159,958
90	REC Quarterly credit																	
91	HQ Fixed Cost	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (1,231)	\$ (13,790)
92	NextEra RISE Capacity Purchase	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 2,510	\$ 30,120
93	PAEG "Bal Power"	\$ 75,940	\$ 61,072	\$ 57,176	\$ 33,843	\$ 42,392	\$ 65,681	\$ 109,282	\$ 109,577	\$ 75,528	\$ 88,118	\$ 58,794	\$ 90,097	\$ 84,596	\$ 84,596	\$ 84,596	\$ 84,596	\$ 80,097
94	Project (paid along)	\$ 26,488	\$ 26,030	\$ 26,484	\$ 26,335	\$ 26,488	\$ 26,335	\$ 26,488	\$ 26,335	\$ 26,488	\$ 26,335	\$ 26,488	\$ 26,335	\$ 26,488	\$ 26,335	\$ 26,488	\$ 26,335	\$ 263,434
95	Service Billing	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 100	\$ 1,200
96	ISO Energy Net Interchange	\$ 33,771	\$ 23,044	\$ 23,590	\$ 16,965	\$ 510,063	\$ 10,624	\$ 12,291	\$ 4,488	\$ 2,580	\$ 5,256	\$ 15,409	\$ 22,344	\$ 180,223	\$ 180,223	\$ 180,223	\$ 180,223	\$ 180,223
97	ISO Annual Fee	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583	\$ 5,583
98	ISO Load Based Charges	\$ (2,335)	\$ 2,165	\$ 2,865	\$ 2,358	\$ 2,825	\$ 3,203	\$ 3,405	\$ 4,713	\$ 3,878	\$ 2,619	\$ 3,960	\$ 9,730	\$ 39,488	\$ 39,488	\$ 39,488	\$ 39,488	\$ 39,488
99	ISO Scheduled Charges	\$ 3,779	\$ 8,075	\$ 8,075	\$ 8,665	\$ 8,376	\$ 7,984	\$ 8,619	\$ 9,516	\$ 8,814	\$ 7,619	\$ 7,715	\$ 8,812	\$ 9,847	\$ 9,847	\$ 9,847	\$ 9,847	\$ 9,847
100	Canton Wind Purchase	\$ 14,411	\$ 8,262	\$ 15,429	\$ 12,665	\$ 1,771	\$ 7,515	\$ 6,273	\$ (3,883)	\$ 6,253	\$ 11,589	\$ 5,425	\$ 14,287	\$ 100,027	\$ 100,027	\$ 100,027	\$ 100,027	\$ 100,027
101	NextEra Purchase	\$ 15,583	\$ 14,075	\$ 15,583	\$ 15,080	\$ 15,583	\$ 15,080	\$ 15,583	\$ 15,583	\$ 15,080	\$ 15,583	\$ 15,101	\$ 15,593	\$ 183,478	\$ 183,478	\$ 183,478	\$ 183,478	\$ 183,478
102	EME Expenses	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678	\$ 7,678
103	Constant Energy Capital	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191	\$ 9,191
104	Dynegy Purchase																	
105	Sub-Total	\$ 334,994	\$ 284,131	\$ 312,837	\$ 275,507	\$ 254,744	\$ 281,819	\$ 326,162	\$ 288,299	\$ 282,240	\$ 285,548	\$ 274,881	\$ 331,392	\$ 3,552,355	\$ 3,552,355	\$ 3,552,355	\$ 3,552,355	\$ 3,552,355
106	Less the ISO Size Credit	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)	\$ (3,300)
107	Restated Costs - Standard Offer	\$ 331,694	\$ 280,831	\$ 309,537	\$ 272,207	\$ 251,444	\$ 278,519	\$ 322,862	\$ 294,999	\$ 278,940	\$ 282,248	\$ 271,581	\$ 328,092	\$ 3,549,055	\$ 3,549,055	\$ 3,549,055	\$ 3,549,055	\$ 3,549,055
108																		
109	Restated Costs:																	
110	Transmission																	
111	Transmission	\$ 184,063	\$ 171,662	\$ 158,266	\$ 150,044	\$ 171,361	\$ 218,469	\$ 205,535	\$ 185,058	\$ 183,274	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 185,261	\$ 2,143,567
112	Standard Offer	\$ 331,694	\$ 280,831	\$ 309,537	\$ 272,207	\$ 251,444	\$ 278,519	\$ 322,862	\$ 294,999	\$ 278,940	\$ 282,248	\$ 271,581	\$ 328,092	\$ 3,549,055	\$ 3,549,055	\$ 3,549,055	\$ 3,549,055	\$ 3,549,055
113	Total Restated Costs	\$ 515,757	\$ 461,893	\$ 467,803	\$ 422,250	\$ 422,805	\$ 496,987	\$ 529,396	\$ 487,136	\$ 465,273	\$ 438,204	\$ 434,855	\$ 513,353	\$ 5,666,262	\$ 5,666,262	\$ 5,666,262	\$ 5,666,262	\$ 5,666,262
114																		
115	Jan 2021																	
116	3 Yr-Avg																	
117	Actual Sales Previous Period (4)																	
118	0% Growth Factor																	
119																		
120	Estimated Sales 2020 (5)																	
121																		
122	Transition																	
123	Transmission																	
124	Standard Offer																	
125	Total																	
126																		
127	(2) From Pascoag's Audited Financial Statements, FY ending 12/31/2019; Contingent Liability - MWPEC Footnote, Page 37. For 2021, the total annual cost is \$0.00																	
128	(4) From Schedule E - three-year average (Except where noted: October - December uses a two-year actual average and year estimate)																	
129	(5) Is the sum of the three year average and one year estimated (DCT - DSC) and any anticipated growth positive (negative);																	
130	(7) Indicates Transmission Charges																	
131																		
132																		

Forecast thru
p Sept
\$ 1,638,907
\$ 1,490,833

Percentages by Reason

Final Bill	\$ 1,436.77	12%
Winter Moratorium	\$ 2,743.22	23%
Covid	\$ 3,712.70	31%
Enrolled in Payment Arrangement	\$ 2,508.88	21%
Old Write-Off	\$ 1,466.72	12%
Other	\$ 240.20	2%
	\$ 12,108.49	100%

Total Write Off Amounts

Write Off Amount for 2020	\$ 12,108.49
Arrears Management Program Yearly Total	\$ 8,625.00
	\$ 20,733.49