

March 26, 2021

VIA ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: Docket 5127 – 2021 Annual Retail Rate Filing
Responses to PUC Data Requests – Set 1 (Complete Set)

Dear Ms. Massaro:

On behalf of The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”), enclosed¹, please find the Company’s responses to the Public Utilities Commission’s (“PUC”) First Set of Data Requests (“Complete Set”). This transmittal represents a resubmittal of Set 1 with appropriate redactions to Attachment PUC 1-20 in the above-referenced docket.²

Please be advised that the Company considers portions of Attachment PUC 1-20 to be confidential. Pursuant to 810-RICR-00-00-1.3(H)(3) and R.I. Gen. Laws §§ 38-2-2(4)(A)(I)(b) and 38-2-2(4)(B), the Company respectfully requests that the Commission treat the redacted portions of Attachment PUC 1-20 as confidential. In support of this request, the Company filed a Motion for Protective Treatment of Confidential Information on March 26, 2021. In accordance with 810-RICR-00-00-1.3(H)(2), the Company also respectfully requests that the Commission make a preliminary finding that the confidential information be exempt from the mandatory public disclosure requirements of the Rhode Island Access to Public Records Act.

Thank you for your attention to this filing. If you have any questions, please contact me at 401-784-4263.

Sincerely,



Andrew S. Marcaccio

Enclosures

cc: Docket 5127 Service List
John Bell, Division
Al Mancini, Division
Leo Wold, Esq.

¹ Per Commission counsel’s update on October 2, 2020, concerning the COVID-19 emergency period, the Company is submitting an electronic version of this filing followed by five hard copies filed with the Clerk within 24 hours of the electronic filing.

² In addition, the Company will deliver to the Commission six, three-hole punched hard copies of PUC Set 1 with Bates stamp.

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

The paper copies of this filing are being hand delivered to the Rhode Island Public Utilities Commission and to the Rhode Island Division of Public Utilities and Carriers.



Joanne M. Scanlon

March 26, 2021

Date

National Grid – 2021 Annual Retail Rate Filing - Docket No. 5127
Service List Updated 2/15/2021

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PUC 1-1

Request:

Please provide an explanation of why the Company over-recovered standard offer service costs by \$9.6 million.

Response:

The net over-recovery of Standard Offer Service (“SOS”) costs in CY 2020 of \$9.6 million was due to the over-recovery in the Residential and Industrial groups, with over-recoveries of approximately \$13.8 million and \$1.1 million, respectively. These over-recoveries, when netted against the under-recovery of the Commercial Group of approximately \$5.4 million, result in an overall over-recovery of Standard Offer Service in CY 2020 of \$9.6 million.

There are a number of factors that can contribute to an over or under- recovery in a given year. Some of the factors are the result of rate design. For instance, the Company uses a monthly kilowatt hour (“kWh”) forecast to develop the fixed prices for the Residential and Commercial groups. To the extent actual monthly kWhs distributed across the months differs from the forecasted kWhs distributed across the months, this could contribute to an over or under-recovery. Another factor that could cause an over or under- recovery is that the Company uses estimated line losses to develop retail prices. The extent that the actual line losses differ from the estimate could contribute to an over or under-recovery. Finally, the Company bills customers on a billing cycle basis and is billed expenses on a calendar month basis. The Company prorates revenue in the first month and the last month of the reconciliation period in order to align billed revenues with expenses. The prorate calculation is done at a high level, not by rate class or by customer, and could impact the reconciliation for a particular year. However, as long as the prorated amounts for the same month in two consecutive reconciliation periods equal the billed revenue for that month, the reconciliation, and customers, are being credited with the correct amount of revenue.

Additional factors that contribute to an over or under- recovery in a given year pertain to procurement. For the Residential and Commercial groups, the Company uses estimated spot market prices in the development of the retail rates. The extent to which actual spot market prices differ from the estimates will contribute to an over or under-recovery. Another factor impacted by procurement is capacity costs. Since April 2019, the Company has used estimated capacity prices to develop rates for all three customer groups. The extent to which actual capacity clearing prices differ from the estimates will contribute to an over or under-recovery.

PUC 1-1, page 2

Attachment PUC 1-1 provides an analysis which shows significant drivers for the over or under-recovery of each customer group.

Page 1: Residential Group

Section 1 provides an overview of the rate design for Standard Offer Service (now called Last Resort Service). Standard Offer Service is billed at a fixed rate for Residential customers, in two annual pricing periods: a “summer” rate, which runs from April through September, and a “winter” rate, which runs from October through March. While the Company bills customers for Standard Offer Service at these fixed rates, the Company incurs monthly expenses at an average variable contract price, which consists of a weighting of monthly rates at which the Company has procured power on behalf of its customers via the most recently approved Standard Offer Service/Last Resort Service Procurement Plan, and an estimate of capacity costs. As mentioned previously, the Company also purchases 10 percent of electric supply from the ISO-NE spot market, for both the Residential and Commercial groups. An estimate of this 10 percent spot purchase is also factored into the rate design. Lastly, as mentioned previously, and estimate of line losses are used in the rate design as well. Costs are forecasted for each rate period on a weighted basis by multiplying the estimated variable rates by each month’s forecasted kWh for each rate group.

If all variables in the rate design performed as predicted, the Residential group would have an expected under-recovery at the end of CY 2020 of approximately \$0.7 million. This under-recovery is due to the reconciliation period having a portion of two “winter” pricing periods. As an example of the designed recovery resulting from the rate design, totaling the estimated over (under) recovery during the “summer” months on Lines (4) through (9), Column (g) results in a small under-recovery of \$6,215, which is due to truncation of the formulated rates to five decimal places.

Section 2 shows the billed kWh deliveries and associated revenues for CY 2020.

Column (h) shows the total billed kWh for SOS for the Residential group during the period January 2020 through January 2021.

Column (i) prorates these billed kWh, in order to more closely align them to the month in which power was delivered, due to the billing cycle basis mentioned previously.

Column (j) shows the forecasted kWh used to develop rates, as shown in Column (a).

PUC 1-1, page 3

Column (k) shows variance between actual kWh delivered, and forecasted kWh which were used in rate design. Column (k), Line (27), shows that a significant shift in expected load occurred, resulting in nearly 203 MWh in excess of the Company's forecast delivered to residential customers throughout the year. This is likely due to the Covid pandemic, which has resulted in many residential customers spending significantly more time at home than in previous years, resulting in more electricity use.

Column (l) shows the actual "load weighting," or the percentage of total kWh delivered in each month, by dividing each month's prorated kWh deliveries by the annual total.

Column (m) is the forecasted "load weighting" used in the rate design from Column (e).

Column (n) shows the variance between actual load weighting and that which was used in rate design.

Column (o) shows the billed revenues for SOS for the Residential Group as shown in Schedule NG-2.

Column (p) prorates these revenues to more closely align revenue to the month in which the kWhs were delivered.

Column (q) is the forecasted revenues as per rate design, as shown in Column (d).

Column (r) shows the variance between actual revenues and forecasted revenues. Due to the significant increase above forecasted load for the Residential group, combined with the weighting of months in which these increases occurred, Line (27) shows a significant increase in revenue estimated at approximately \$14.7 million.

Section 3 shows the difference between costs forecasted in the Residential group rate design and actual expenses incurred.

Column (s) is the forecasted cost for recovery as per rate design, as shown in Column (f).

Column (t) shows the invoiced expenses for SOS for the Residential group as shown in Schedule NG-2, Page, 6, Residential group, Column (e).

Column (u) shows resettled amounts for CY 2019 as, shown on NG-2, Page, 6, Residential group, Column (c), Lines (1) through (3).

PUC 1-1, page 4

Column (v) shows adjusted SOS Expense, removing the resettlement amounts from Column (u). These amounts are removed as they relate to the prior reconciliation period.

Column (w) subtracts forecasted SOS expense from Adjusted Actual SOS expense. Line (39) shows that even though actual kWh deliveries were significantly higher than forecasted, expenses were almost \$0.2 million lower than expected. This is due to differences between estimated and actual capacity and spot market costs.

Column (x) is the estimated average cost per kWh as shown in Column (c).

Column (y) divides Adjusted SOS expense by prorated actual kWh deliveries, arriving at an imputed variable rate.

Column (z) shows the difference between the estimated average cost per kWh and the average actual cost per kWh.

Line (40) shows the net impact of higher than forecasted revenues against lower than anticipated expenses, predominantly for capacity and spot market, as approximately \$14.5 million. This clearly illustrates the primary drivers to the over-recovery of costs in the Residential group.

Page 2: Commercial Group

Section 1 provides an overview of the rate design for Standard Offer Service (now called Last Resort Service) for the Commercial group, similarly to Section 1 for the Residential group. Standard Offer Service is billed at both fixed and variable rates for Commercial group customers, with the majority of Rate C-06 customers billed at the fixed rate option, and the majority of Rate G-02 and Streetlighting customers billed at the variable rate option. Like the Residential group, Standard Offer Service fixed rates are formulated in two annual pricing periods: a "summer" rate, which runs from April through September, and a "winter" rate, which runs from October through March. As variable rate customers should conceptually fully recover costs if all variables of the rate design perform as expected, the analysis excludes variable rates. The fixed rate forecasted revenues are shown in Column (d) to illustrate that, similar to the Residential rate design, if all variables in the rate design performed as predicted, the Commercial group would have an expected under-recovery at the end of CY 2020 of approximately \$0.7 million. Similar to the Residential group reconciliation period, this under-recovery is due to the reconciliation period having a portion of two "winter" pricing periods.

PUC 1-1, page 5

Section 2 shows the billed kWh deliveries and associated revenues for CY 2020.

Column (h) shows the total billed kWh for SOS for the fixed rate Commercial group customers during the period January 2020 through January 2021.

Column (i) prorates these billed kWh, in order to more closely align them to the month in which electricity was delivered, due to the billing cycle basis mentioned previously.

Column (j) shows the total billed kWh for SOS for the variable rate Commercial group customers during the period January 2020 through January 2021.

Column (k) prorates these billed kWh, in order to more closely align them to the month in which power was delivered, due to the billing cycle basis mentioned previously.

Column (l) sums Columns (i) and (k), showing the prorated kWh for the entire Commercial group.

Column (m) is the forecasted kWh used in the rate design for the Commercial group, as shown in Column (a).

Column (n) shows variance between actual kWh delivered and forecasted kWh which were used in rate design. Column (n), Line (27), shows that a significant shift in expected load occurred, resulting in over 57 MWh below the Company's forecast delivered to Commercial group customers throughout the year. This is likely due to the Covid pandemic, which has resulted in the forced closure of many commercial enterprises.

Column (o) is the forecasted revenues per the rate design, as shown in Column (d).

Column (p) shows the variance between actual revenues and forecasted revenues. Due to actual Standard Offer Service kWhs being significantly below forecasted load for the Commercial group, revenues were lower than anticipated. Line (27) shows a significant reduction in revenue estimated at \$10.7 million.

Section 3 shows the difference between costs forecasted in the Commercial group rate design and actual expenses incurred.

Column (r) is the forecasted costs for recovery as per rate design, as shown in Column (f).

PUC 1-1, page 6

Column (s) shows the invoiced expenses for SOS for the Residential Group as shown in Schedule NG-2, Page, 6, Commercial group, Column (e).

Column (t) shows resettled amounts for CY 2019 as, shown on NG-2, Page, 6, Commercial group, Column (c), Lines (1) through (3). These amounts are removed as they relate to the prior reconciliation period.

Column (u) shows adjusted SOS Expense, removing the resettlement amounts from Column (t).

Column (v) subtracts forecasted SOS expense from Adjusted Actual SOS expense. Line (39) shows that expenses were approximately \$6.3 million lower than expected. This is due to differences between estimated and actual capacity and spot market costs.

Column (x) is the estimated cost per kWh as shown in Column (c).

Column (y) divides Adjusted SOS expense by prorated actual kWh deliveries, arriving at an average actual cost per kWh.

Column (z) shows the difference between the estimated cost per kWh and the average actual cost per kWh.

Line (40) shows the estimated net impact of \$4.3 million resulting from lower than forecasted revenues (\$10.7 million) and lower than anticipated expenses (\$6.3 million).

Page 3: Industrial Group

As Industrial group customers are only billed under the variable rate option, there are no considerations in rate design for this group of recovering costs through a fixed rate. Therefore, the Industrial group analysis focuses on variances in estimated versus actual expense. As mentioned previously, since April 2019, the Company has used an estimated capacity cost when designing rates. Variances between this estimate and actual capacity costs can impact cost recovery.

Column (a) shows base Standard Offer Service expenses for purchased power for the Industrial group, as shown in Schedule NG-2, Page 6, Industrial group, Column (a).

Column (b) shows Standard Offer Service capacity expenses for the Industrial group. These amounts remove the net impact of resettlements from prior months.

PUC 1-1, page 7

Column (c) shows resettled purchased power amounts for CY 2019 as, shown on NG-2, Page, 6, Industrial group, Column (c), Lines (1) through (3). These amounts are removed as they relate to the prior reconciliation period.

Column (d) shows adjusted SOS Expense, summing Columns (a) and (b), less Column (c).

Column (e) shows the kWh billed from Standard Offer Service suppliers, converted from MWhs.

Column (f) calculates an average cost per kWh by dividing Column (d) by Column (e) and truncating to five decimal places.

Column (g) shows the approved variable Industrial Standard Offer Service rates for CY 2020, as approved in R.I.P.U.C. Dockets Nos. 4805 and 4935.

Column (h) subtracts Column (f) from Column (g), showing the variance between the average cost per kWh and the approved rate.

Column (i) multiplies the rate variances by delivered kWh in Column (e), arriving at the variance between estimated Standard Offer Service costs in rate design and actual Standard Offer Service costs.

Line (13), Column (i) shows that the total actual costs were lower than those estimated in rate design by approximately \$0.5 million.

Column (j) shows the supplier resettlement amounts throughout CY 2020, totaling a reduction in expenses of \$0.3 million. These resettled amounts further served to reduce Industrial group Standard Offer Service expenses.

Line (13), Column (k) shows the total estimated reduction of Industrial group Standard Offer Service expense of \$0.8 million based on this analysis.

Analysis of Residential Group Standard Offer Service Cost Over-Recovery for CY2020

Section 1: Rate Design

Rate Design							
	Forecasted kWh	Fixed Rate per kWh	Cost per kWh	SOS Revenue	Forecasted Load Weighting	Estimated SOS Cost	Est Over (Under) Recovery
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-2020	245,678,962	\$0.10884	\$0.12777	\$26,739,698	9.4%	\$31,390,401	(\$4,650,703)
(2) Feb-2020	222,390,986	\$0.10884	\$0.13111	\$24,205,035	8.5%	\$29,157,682	(\$4,952,647)
(3) Mar-2020	210,706,235	\$0.10884	\$0.09924	\$22,933,267	8.0%	\$20,910,487	\$2,022,780
(4) Apr-2020	205,048,865	\$0.07497	\$0.08972	\$15,372,513	7.8%	\$18,396,984	(\$3,024,471)
(5) May-2020	169,421,762	\$0.07497	\$0.08429	\$12,701,549	6.5%	\$14,280,560	(\$1,579,011)
(6) Jun-2020	190,818,963	\$0.07497	\$0.07110	\$14,305,698	7.3%	\$13,567,228	\$738,470
(7) Jul-2020	272,557,620	\$0.07497	\$0.06603	\$20,433,645	10.4%	\$17,996,980	\$2,436,665
(8) Aug-2020	275,235,001	\$0.07497	\$0.06896	\$20,634,368	10.5%	\$18,980,206	\$1,654,162
(9) Sep-2020	246,840,193	\$0.07497	\$0.07591	\$18,505,609	9.4%	\$18,737,639	(\$232,030)
(10) Oct-2020	182,012,067	\$0.09568	\$0.07532	\$17,414,915	6.9%	\$13,709,149	\$3,705,766
(11) Nov-2020	180,337,077	\$0.09568	\$0.08048	\$17,254,652	6.9%	\$14,513,528	\$2,741,124
(12) Dec-2020	219,559,548	\$0.09568	\$0.09370	\$21,007,458	8.4%	\$20,572,730	\$434,728
(13) Totals	2,620,607,279			\$231,508,407	100%	\$232,213,574	(\$705,167)

- (1)-(3) per Standard Offer Service Rate Filing, Docket No. 4805, July 2019
(4)-(9) per Standard Offer Service Rate Filing, Docket No. 4935, January 2020
(10)-(12) per Standard Offer Service Rate Filing, Docket No. 4935, July 2020

Section 2: Billed kWh Deliveries

Billed kWh Deliveries											
	Billed kWh	Prorated kWh	Forecast kWh	kWh Difference	Actual Load Weighting	Forecasted Load Weighting	Load Weighting Variance	Billed Revenue	Prorated Revenue	Forecasted Revenue	Revenue Difference
	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
(14) Jan-2020	254,787,476	225,831,371	245,678,962	(19,847,591)	8.0%	9.4%	-1.4%	\$12,186,595	\$24,584,127	\$26,739,698	(\$2,155,571)
(15) Feb-2020	201,169,413	194,560,604	222,390,986	(27,830,382)	6.9%	8.5%	-1.6%	\$21,895,902	\$21,176,482	\$24,205,035	(\$3,028,553)
(16) Mar-2020	197,885,727	203,099,714	210,706,235	(7,606,521)	7.2%	8.0%	-0.8%	\$21,538,316	\$20,598,051	\$22,933,267	(\$2,335,216)
(17) Apr-2020	200,762,563	194,761,887	205,048,865	(10,286,978)	6.9%	7.8%	-0.9%	\$19,161,399	\$16,428,151	\$15,372,513	\$1,055,638
(18) May-2020	196,688,960	197,218,854	169,421,762	27,797,092	7.0%	6.5%	0.5%	\$14,783,450	\$14,799,656	\$12,701,549	\$2,098,107
(19) Jun-2020	205,680,375	252,529,765	190,818,963	61,710,802	8.9%	7.3%	1.7%	\$15,413,877	\$18,928,444	\$14,305,698	\$4,622,746
(20) Jul-2020	308,738,265	349,668,653	272,557,620	77,111,033	12.4%	10.4%	2.0%	\$23,144,414	\$26,214,388	\$20,433,645	\$5,780,743
(21) Aug-2020	373,751,032	337,556,214	275,235,001	62,321,213	12.0%	10.5%	1.5%	\$28,021,225	\$25,304,822	\$20,634,368	\$4,670,454
(22) Sep-2020	260,915,561	228,344,458	246,840,193	(18,495,735)	8.1%	9.4%	-1.3%	\$19,557,059	\$17,992,263	\$18,505,609	(\$513,346)
(23) Oct-2020	201,454,925	199,753,409	182,012,067	17,741,342	7.1%	6.9%	0.1%	\$16,500,904	\$18,051,202	\$17,414,915	\$636,287
(24) Nov-2020	193,389,794	199,149,467	180,337,077	18,812,390	7.1%	6.9%	0.2%	\$18,467,679	\$19,043,707	\$17,254,652	\$1,789,055
(25) Dec-2020	220,482,294	240,995,473	219,559,548	21,435,925	8.5%	8.4%	0.2%	\$21,098,937	\$23,061,872	\$21,007,458	\$2,054,414
(26) Jan-2021	263,313,807							\$14,413,410			
(27) Totals	2,815,706,385	2,823,469,870	2,620,607,279	202,862,591	100%	100%		\$246,183,167	\$246,183,167	\$231,508,407	\$14,674,760

- (h) Billed kWh per Company Billing System (l) Column (i) ÷ Column (i) Total (p) Billed revenues prorated to applicable rate month to align with usage
(i) Billed kWh converted to calendar month usage (m) Column (e) (q) Column (d)
(j) Column (a) (n) Column (l) - Column (m) (r) Column (p) - Column (q)
(k) Column (i) - Column (j) (o) Billed revenues per Company Billing System; January is prorated

Section 3: Forecasted vs. Actual Costs

Forecasted vs. actual SOS costs							
	Forecasted SOS Expense	Actual SOS Expense	Resettlements for Prior Periods	Adjusted SOS Expense	SOS Expense Difference	Forecasted Cost per kWh	Average Actual Cost per kWh
	(s)	(t)	(u)	(v)	(w)	(x)	(y)
(27) Jan-2020	\$31,390,401	\$27,593,047	(\$288,473)	\$27,881,520	(\$3,508,881)	\$0.12777	\$0.12346
(28) Feb-2020	\$29,157,682	\$25,724,654	(\$22,892)	\$25,747,546	(\$3,410,136)	\$0.13111	\$0.13233
(29) Mar-2020	\$20,910,487	\$19,538,594	\$580,570	\$18,958,024	(\$1,952,463)	\$0.09924	\$0.09334
(30) Apr-2020	\$18,396,984	\$15,773,722	-	\$15,773,722	(\$2,623,262)	\$0.08972	\$0.08098
(31) May-2020	\$14,280,560	\$14,739,323	-	\$14,739,323	\$458,763	\$0.08429	\$0.07473
(32) Jun-2020	\$13,567,228	\$14,909,115	-	\$14,909,115	\$1,341,887	\$0.07110	\$0.05903
(33) Jul-2020	\$17,996,980	\$22,405,610	-	\$22,405,610	\$4,408,630	\$0.06603	\$0.06407
(34) Aug-2020	\$18,980,206	\$21,253,059	-	\$21,253,059	\$2,272,853	\$0.06896	\$0.06296
(35) Sep-2020	\$18,737,639	\$15,679,435	-	\$15,679,435	(\$3,058,204)	\$0.07591	\$0.06866
(36) Oct-2020	\$13,709,149	\$14,636,539	-	\$14,636,539	\$927,390	\$0.07532	\$0.07327
(37) Nov-2020	\$14,513,528	\$16,937,469	-	\$16,937,469	\$2,423,941	\$0.08048	\$0.08504
(38) Dec-2020	\$20,572,730	\$23,105,022	-	\$23,105,022	\$2,532,292	\$0.09370	\$0.09587
(39) Totals	\$232,213,574	\$232,295,589	\$269,205	\$232,026,384	(\$187,190)		

(40) Net Approximate Excess Revenue **\$14,487,570**

- (s) Column (f) (w) Column (v) - Column (w)
(t) Schedule NG-2, page 6, Column (e) (includes energy, capacity, ancillary services, and spot purchases) (x) Column (e)
(u) Resettled Amounts for CY 2019 per Supplier invoices (y) Column (v) ÷ Column (i), truncated to 5 decimal places
(v) Column (t) - Column (u) (excludes resettled amounts from CY 2019) (z) Column (y) - Column (x)

Analysis of Commercial Group Standard Offer Service Cost Under-Recovery for CY2020

Section 1: Rate Design

Rate Design							
	Forecasted kWh	Fixed Rate per kWh	Cost per kWh	SOS Revenue	Forecasted Load Weighting	Estimated SOS Cost	Est Over (Under) Recovery
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(1) Jan-2020	89,299,663	\$0.09814	\$0.12128	\$8,763,869	8.8%	\$10,830,263	(\$2,066,394)
(2) Feb-2020	83,155,921	\$0.09814	\$0.12240	\$8,160,922	8.2%	\$10,178,285	(\$2,017,363)
(3) Mar-2020	81,686,149	\$0.09814	\$0.09058	\$8,016,679	8.0%	\$7,399,131	\$617,548
(4) Apr-2020	83,005,119	\$0.06580	\$0.08011	\$5,461,737	8.2%	\$6,649,540	(\$1,187,803)
(5) May-2020	77,135,815	\$0.06580	\$0.07355	\$5,075,537	7.6%	\$5,673,339	(\$597,802)
(6) Jun-2020	79,999,009	\$0.06580	\$0.05892	\$5,263,935	7.9%	\$4,713,542	\$550,393
(7) Jul-2020	95,963,130	\$0.06580	\$0.06258	\$6,314,374	9.4%	\$6,005,373	\$309,001
(8) Aug-2020	93,971,806	\$0.06580	\$0.06196	\$6,183,345	9.2%	\$5,822,493	\$360,852
(9) Sep-2020	90,739,189	\$0.06580	\$0.05962	\$5,970,639	8.9%	\$5,409,870	\$560,769
(10) Oct-2020	81,341,530	\$0.08150	\$0.05795	\$6,629,335	8.0%	\$4,713,742	\$1,915,593
(11) Nov-2020	78,428,912	\$0.08150	\$0.06799	\$6,391,956	7.7%	\$5,332,382	\$1,059,574
(12) Dec-2020	83,446,047	\$0.08150	\$0.08368	\$6,800,853	8.2%	\$6,982,765	(\$181,912)
(13) Totals	1,018,172,290			\$79,033,179	100%	\$79,710,725	(\$677,546)

- (1)-(3) per Standard Offer Service Rate Filing, Docket No. 4805, July 2019
(4)-(9) per Standard Offer Service Rate Filing, Docket No. 4935, January 2020
(10)-(12) per Standard Offer Service Rate Filing, Docket No. 4935, July 2020

Section 2: Billed kWh Deliveries - Fixed Rate kWh and Revenues

		Billed kWh Deliveries									
		Fixed Rate	Prorated kWh	Variable Rate	Prorated kWh	Total Commercial	Forecasted	kWh	Forecasted	Actual	Revenue
		Billed kWh		Billed kWh		Billed kWh	kWh	Difference	Revenue	Revenue	Difference
		(h)		(j)		(k)	(l)	(m)	(n)	(o)	(p)
(14)	Jan-2020	48,952,623	45,740,483	46,768,404	42,471,446	88,211,929	89,299,663	(1,087,734)	\$8,763,869	\$3,934,014	(\$4,829,855)
(15)	Feb-2020	42,802,839	42,878,065	38,724,306	37,711,649	80,589,713	83,155,921	(2,566,208)	\$8,160,922	\$8,433,568	\$272,646
(16)	Mar-2020	44,835,835	42,866,189	38,570,749	37,078,798	79,944,987	81,686,149	(1,741,162)	\$8,016,679	\$7,832,420	(\$184,259)
(17)	Apr-2020	39,865,882	38,181,874	34,656,497	31,607,150	69,789,024	83,005,119	(13,216,095)	\$5,461,737	\$5,796,449	\$334,712
(18)	May-2020	38,147,745	37,825,139	30,235,634	30,651,559	68,476,698	77,135,815	(8,659,117)	\$5,075,537	\$4,296,229	(\$779,308)
(19)	Jun-2020	39,074,376	42,253,941	32,260,412	35,082,268	77,336,209	79,999,009	(2,662,800)	\$5,263,935	\$4,146,295	(\$1,117,640)
(20)	Jul-2020	47,177,086	51,243,330	39,344,836	43,933,908	95,177,238	95,963,130	(785,892)	\$6,314,374	\$5,027,053	(\$1,287,321)
(21)	Aug-2020	52,913,910	52,618,104	46,427,149	45,703,394	98,321,498	93,971,806	4,349,692	\$6,183,345	\$5,900,637	(\$282,708)
(22)	Sep-2020	44,880,538	44,749,170	38,615,111	38,009,375	82,758,545	90,739,189	(7,980,644)	\$5,970,639	\$4,860,752	(\$1,109,887)
(23)	Oct-2020	43,395,410	39,049,280	36,549,987	33,647,213	72,696,493	81,341,530	(8,645,037)	\$6,629,335	\$4,744,195	(\$1,885,140)
(24)	Nov-2020	35,469,938	36,842,134	31,053,037	32,493,524	69,335,657	78,428,912	(9,093,255)	\$6,391,956	\$4,234,073	(\$2,157,883)
(25)	Dec-2020	40,974,098	43,126,569	36,277,016	34,995,740	78,122,309	83,446,047	(5,323,738)	\$6,800,853	\$5,361,783	(\$1,439,070)
(26)	Jan-2021	46,032,833		35,185,141						\$3,786,501	
(27)	Totals	518,490,280	517,374,276	449,483,138	443,386,024	960,760,301	1,018,172,290	(57,411,989)	\$79,033,179	\$68,353,969	(\$10,679,211)

- (h) Fixed Rate Billed kWh per Company Billing System (l) Column (i) + Column (k) (p) Schedule NG-2, Page 5, Commercial, Column (c)
(i) Column (h) prorated to applicable rate month (m) Column (a) (q) Column (p) - Column (o)
(j) Variable Rate Billed kWh per Company Billing System (n) Column (l) - Column (m)
(k) Column (i) prorated to applicable rate month (o) Column (d)

Section 3: Forecasted vs. Actual Costs

		Forecasted vs. actual SOS costs							
		Forecasted SOS Expense	Actual SOS Expense	Resettlements for Prior Periods	Adjusted SOS Expense	SOS Expense Difference	Forecasted Cost per kWh	Average Actual Cost per kWh	Cost per kWh Difference
		(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)
(27)	Jan-2020	\$10,830,263	\$10,041,255	\$116,515	\$9,924,740	(\$905,523)	\$0.12128	\$0.11251	(\$0.00877)
(28)	Feb-2020	\$10,178,285	\$9,086,228	\$51,113	\$9,035,115	(\$1,143,170)	\$0.12240	\$0.11211	(\$0.01029)
(29)	Mar-2020	\$7,399,131	\$7,197,932	(\$17,507)	\$7,215,439	(\$183,692)	\$0.09058	\$0.09025	(\$0.00033)
(30)	Apr-2020	\$6,649,540	\$5,660,032	-	\$5,660,032	(\$989,508)	\$0.08011	\$0.08110	\$0.00099
(31)	May-2020	\$5,673,339	\$5,106,872	-	\$5,106,872	(\$566,467)	\$0.07355	\$0.07457	\$0.00102
(32)	Jun-2020	\$4,713,542	\$5,073,860	-	\$5,073,860	\$360,318	\$0.05892	\$0.06560	\$0.00668
(33)	Jul-2020	\$6,005,373	\$5,936,696	-	\$5,936,696	(\$68,677)	\$0.06258	\$0.06237	(\$0.00021)
(34)	Aug-2020	\$5,822,493	\$5,379,801	-	\$5,379,801	(\$442,692)	\$0.06196	\$0.05471	(\$0.00725)
(35)	Sep-2020	\$5,409,870	\$4,661,240	-	\$4,661,240	(\$748,630)	\$0.05962	\$0.05632	(\$0.00330)
(36)	Oct-2020	\$4,713,742	\$4,357,980	-	\$4,357,980	(\$355,762)	\$0.05795	\$0.05994	\$0.00199
(37)	Nov-2020	\$5,332,382	\$4,530,243	-	\$4,530,243	(\$802,139)	\$0.06799	\$0.06533	(\$0.00266)
(38)	Dec-2020	\$6,982,765	\$6,495,392	-	\$6,495,392	(\$487,373)	\$0.08368	\$0.08314	(\$0.00054)
(39)	Totals	\$79,710,725	\$73,527,531	\$150,121	\$73,377,410	(\$6,333,315)			

(40) Net Approximate Revenue Shortfall (\$4,345,896)

- (r) Column (f) (v) Column (u) - Column (r)
(s) Schedule NG-2, page 6, Column (e) (includes energy, capacity, ancillary services, and spot purchases) (w) Column (c)
(t) Resettled Amounts for CY 2019 per Supplier invoices (x) Column (u) + Column (l), truncated to 5 decimal places
(u) Column (s) - Column (t) (excludes resettled amounts from CY 2019) (y) Column (x) - Column (w)
(40) Line (27), Column (q) - Line (39), Column (v)

Industrial Group Standard Offer Service Cost Analysis for CY2020

Forecasted vs. actual SOS costs											
	Base SOS Expense	Capacity Charges	Resettlements for Prior Periods	Adjusted SOS Expense	kWh Billed from Supplier	Average Cost per kWh	Approved SOS Rates	Rate Difference	Cost vs. Revenue Difference	Supplier Reallocations	Total Estimated Cost Reductions
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
(1) Jan-2020	\$1,522,322	\$780,909	(\$18,811)	\$2,322,042	18,228,128	\$0.12738	\$0.12053	\$0.00685	\$124,863	(\$18,811)	
(2) Feb-2020	\$1,358,656	\$686,274	(\$49,636)	\$2,094,566	16,799,452	\$0.12468	\$0.11937	\$0.00531	\$89,205	(\$49,636)	
(3) Mar-2020	\$912,208	\$591,466	(\$64,714)	\$1,568,388	17,451,838	\$0.08986	\$0.09384	(\$0.00398)	(\$69,458)	(\$64,714)	
(4) Apr-2020	\$557,929	\$559,205	-	\$1,117,134	16,204,742	\$0.06893	\$0.08521	(\$0.01628)	(\$263,813)	(\$3,372)	
(5) May-2020	\$429,463	\$547,883	-	\$977,346	15,662,412	\$0.06240	\$0.06316	(\$0.00076)	(\$11,903)	(\$27,550)	
(6) Jun-2020	\$619,545	\$363,864	-	\$983,409	21,129,634	\$0.04654	\$0.05565	(\$0.00911)	(\$192,491)	\$8,950	
(7) Jul-2020	\$694,687	\$365,001	-	\$1,059,688	23,319,463	\$0.04544	\$0.05173	(\$0.00629)	(\$146,679)	\$3,403	
(8) Aug-2020	\$568,503	\$364,701	-	\$933,204	20,245,838	\$0.04609	\$0.04875	(\$0.00266)	(\$53,854)	(\$8,782)	
(9) Sep-2020	\$462,747	\$363,621	-	\$826,368	18,157,622	\$0.04551	\$0.04829	(\$0.00278)	(\$50,478)	\$33,874	
(10) Oct-2020	\$456,702	\$401,077	-	\$857,779	17,646,892	\$0.04860	\$0.04765	\$0.00095	\$16,765	(\$59,967)	
(11) Nov-2020	\$547,689	\$391,242	-	\$938,931	15,464,886	\$0.06071	\$0.05771	\$0.00300	\$46,395	(\$53,235)	
(12) Dec-2020	\$804,252	\$389,858	-	\$1,194,110	15,780,445	\$0.07567	\$0.07303	\$0.00264	\$41,660	(\$69,462)	
(13) Totals	\$8,934,703	\$5,805,100	(\$133,161)	\$14,872,964	216,091,352				(\$469,788)	(\$309,302)	(\$779,090)

- | | |
|---|---|
| (a) Supplier invoices | (f) Column (d) ÷ Column (e), truncated to 5 decimal places |
| (b) Supplier invoices; removes resettlement amounts | (g) Variable Industrial SOS rates approved in per Dockets No. 4805 and 4935 |
| (c) Resettlements for physical power delivered in CY19 | (h) Column (f) - Column (g) |
| (d) Column (a) + Column (b) - Column (c) | (i) Column (e) x Column (h) |
| (e) MWh billed from Supplier invoices, converted to kWh | (j) per Schedule NG-2, Page 6, Column (c), Industrial Group |

PUC 1-2

Request:

Regarding the net over- or under-collection of capacity charges included in Column H on Page 2 of Schedule NG-2 (Bates 57), please explain the following:

- a. What, specifically, do the monthly risk premiums (\$) in Column D represent? How are they calculated?
- b. Do the monthly load (MWh) values in Column B represent actuals or forecasts?
- c. For each month and each customer group, please explain the specific causes of the variance between monthly Estimated Capacity SOS Rates (Column E) and Actual Capacity Settlements (Column F).

Response:

- a. The Company issues Request for Proposals ("RFPs") quarterly to provide generation service to customers who are not receiving generation service from a non-regulated power producer. Prior to the 2019 Standard Offer Service ("SOS") Procurement Plan, Docket No. 4809, the Company utilized Full Requirement Service ("FRS") transactions in which the supplier became responsible for the energy, capacity, ancillary services, and miscellaneous Independent System Operator-New England charges of the particular SOS customer group for a fixed dollar per megawatt-hour (\$/MWh) price. For this fixed price, the supplier assumed all price and load risks. In addition to the cost of the electric service components, the supplier would add premiums to the anticipated cost of the electric service to address the potential price and load variability. Column D, Risk Premium (\$/MWh) is an estimate of the extra premium, in \$/MWh, that is associated with the variability of the capacity costs embedded in the previously-used FRS transaction.

Column D, Risk Premium (\$/MWh) is calculated by dividing Column C, Risk Premium (\$), by Column B, Load (MWh).

Column C, Risk Premium (\$), is the sum of estimated capacity risk premiums as if the Company continued to use the FRS transactions that included capacity in its fixed price. For the Residential and Commercial Groups, January through March consist of three individual transactions and April through December consists of five individual transactions. Each month for the Industrial Group consists of two transactions executed in the same RFP.

In Docket No. 4809, the Company engaged Concentric Energy Advisors, Inc. ("Concentric"), a consulting firm with expertise in ISO-NE markets and risk management, to complete a comprehensive review of capacity risk premiums included in SOS bids. Concentric's

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quantitative analysis utilized a Black-Scholes model to quantify risk premiums based on actual market data. In Docket No. 4809 the Company filed Concentric's report which included the following description of its quantitative analysis:

The risk premium for a fixed capacity price included in the FRS was calculated by analyzing the individual components' costs in FRS and modeling the economic consequences of changes to the cost to serve the load. The approach involved calculating the risk for each individual component and the compounded risk of serving all unknown cost fluctuations. The approach utilizes modern portfolio theory ("MPT"), which estimates the risk of a portfolio as a non-linear combination of its elements and is implemented by Option pricing theory. The resulting quantitative analysis replicates how a SOS supplier might calculate a price associated with the incurred risk as part of its response to an FRS RFP. The analysis differentiates the sources of risk and considers the aggregation of risk across different customer classes that are solicited in the FRS RFP.

The Company utilizes the Concentric model to estimate the capacity risk premiums for each transaction in its quarterly RFPs. It includes the results on Page 7 of Schedule NG-2 (Bates 57) to comply with Order 23366 which approved the 2019 SOS Procurement Plan.

- b. Column B, Load (MWh), is calculated by multiplying the Load Share %, Column A, by the actual loads. Column B, Load (MWh), is resettlement load for each customer group for January through October. Column B, Load (MWh), is initial load for each customer group for November and December.
- c. Column E, Estimated Capacity SOS Rates (\$/MWh), is calculated at the time of each SOS rate filing. The Company estimates the capacity settlement for each customer group for each month by estimating the various inputs in the ISO-NE capacity settlement calculation. The Company unitizes the estimated fixed capacity charges into a volumetric (\$/MWh) rate by dividing the capacity settlement for each customer group for each month by each group's wholesale monthly load forecast. This capacity rate is added to the \$/MWh SOS bid rate (and an estimate of spot market if applicable), which is then adjusted by a line loss factor to create the SOS Base Rate for a month.

Column F, Actual Capacity Settlement (\$/MWh), is the actual capacity settlement amount for each customer group for each month divided by each group's actual wholesale monthly load. The specific causes of the deviations in each month can be attributed to the differences in estimated and actual loads as well as differences in estimated capacity settlement and actual

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capacity settlement. The impact of these two sources of deviations for each month and each customer group is shown in the following table:

Percentage Differences (Actual to Estimate)									
	Residential			Commercial			Industrial		
	Capacity Settlement	Load	\$ / MWh	Capacity Settlement	Load	\$ / MWh	Capacity Settlement	Load	\$ / MWh
Jan-20	2%	-7%	11%	15%	-6%	22%	-16%	-19%	5%
Feb-20	3%	-1%	3%	15%	1%	14%	-18%	-20%	2%
Mar-20	3%	-5%	7%	14%	-14%	32%	-19%	-7%	-13%
Apr-20	1%	8%	-6%	2%	-14%	18%	-30%	-5%	-26%
May-20	1%	10%	-9%	1%	-13%	16%	-31%	-29%	-2%
Jun-20	2%	22%	-16%	6%	-6%	12%	-21%	-2%	-20%
Jul-20	2%	19%	-14%	6%	-5%	11%	-13%	-9%	-4%
Aug-20	3%	33%	-23%	6%	1%	4%	-11%	-23%	16%
Sep-20	2%	20%	-14%	5%	-5%	11%	-11%	-13%	3%
Oct-20	3%	11%	-8%	3%	-10%	14%	9%	5%	4%
Nov-20	3%	-8%	12%	3%	-9%	12%	7%	-17%	29%
Dec-20	3%	2%	1%	2%	-8%	11%	6%	-20%	33%
2020	2%	11%	-8%	6%	-7%	14%	-16%	-14%	-2%

For example, in January 2020 the Actual Capacity Settlement (\$/MWh) is 11% higher than the Estimated Capacity SOS Rates (\$/MWh) for the Residential Group. The actual capacity settlement amount was only 2% higher than the estimate, but the actual load was 7% lower. When unitizing a fixed capacity charges into a volumetric (\$/MWh) rate, actual load that is lower than expected load will result in a higher \$/MWh rate.

The 2020 row compares the estimated and actual capacity settlement, loads, and \$/MWh rate for the entire year. For the Residential Group, it indicates that the higher actual loads are the primary driver of the lower \$/MWh capacity rate. For the Commercial Group, it indicates that both the higher actual capacity settlement and lower actual loads are both drivers of the higher \$/MWh capacity rate. Finally, for the Industrial Group, the lower actual capacity settlement and lower actual loads resulted in a small \$/MWh capacity rate difference.

PUC 1-3

Request:

As explained by National Grid in Docket No. 4809, the goal of removing capacity costs from the Full Requirements Service (FRS) contracts was to save SOS/LRS customers money by potentially avoiding SOS/LRS suppliers' capacity risk premiums. Since removing capacity costs from the FRS contracts, National Grid now estimates the capacity charges it will incur in a given year on behalf of SOS/LRS groups, receives a bill from the SOS/LRS supplier passing along the actual capacity expenses for that year, and reconciles any over- or under-collections through the LRS Adjustment Factor. How should the Commission compare the potential benefit of avoided risk premiums against the potential risk of over-estimating capacity costs if improperly forecast? In your response, consider the residential group, for whom the over-collection of capacity costs in 2020 (Line 13, Column H on Bates page 57) exceeded the total risk premium in 2020 (sum of Lines 1-12, Column C) by over \$1.6 million.

Response:

To compare the benefits and risks of removing capacity from Full Requirement Service ("FRS") transactions, the Commission may consider the long term benefits that customers receive by avoiding risk premiums each year, the possibility of reduced costs through more competitive solicitations, and that the customers are paying no more and no less than the actual capacity costs.

Prior to the 2019 Standard Offer Service ("SOS") Procurement Plan ("2019 SOS Plan"), R.I.P.U.C. Docket No. 4809, the Company utilized FRS transactions in which the supplier became responsible for the energy, capacity, ancillary services, and miscellaneous Independent System Operator-New England charges of the particular SOS customer group for a fixed dollar per megawatt-hour (\$/MWh) price. In the 2019 SOS Plan, the Company proposed, and received, approval to remove the capacity charges from the FRS transactions. The purpose was to remove the risk premiums associated with capacity from the suppliers' bid prices. In addition to removing capacity risk premiums, the Company believed that there may be increased competition in its solicitations which could lead to lower prices. The elimination of this major risk for suppliers and the simplification of the product may result in more aggressive bidding by existing suppliers.

Under the previous-FRS transaction structure in which capacity was included, the supplier must convert the estimated capacity costs to a \$/MWh format to include in a SOS bid. If the actual load was higher than the supplier's expected load at the time of the RFP, the supplier would realize a financial gain because it would have recovered through its winning bid more than its owed amount for capacity. This results in a higher cost to our customers.

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For example, it is possible that at the time of an RFP, a supplier would have calculated July's capacity as \$50/MWh (\$500,000 capacity settlement divided by 10,000 MWh expected load). The Residential Group customers will pay the \$50/MWh that would have been embedded in the SOS rate. However, July may be much hotter than expected, resulting in higher actual load. The reconciled July capacity rate may be \$40/MWh (\$500,000 capacity settlement divided by 12,500 MWh actual load). Under the previous-FRS transaction structure in which capacity was included in the bid price, the customers would have paid \$625,000 (\$50/MWh capacity rate included in the SOS rate multiplied by 12,500 actual load), or \$125,000 more than the actual capacity cost of \$500,000. This \$125,000 would be a financial gain for the supplier. Even though removing capacity from the FRS structure still results in this \$125,000 being over-recovered from customers by National Grid (not the supplier), it will be returned to customers through a lower Last Resort Service ("LRS") Adjustment Factor.

If capacity was not removed from the FRS transaction for 2020 for the Residential Group, suppliers would have received a financial gain of \$5,969,434 (Line 13, Column H).

Column E, Estimated Capacity SOS Rates (\$/MWh), is determined at the time of the SOS rate filing. In essence, the Estimated Capacity SOS Rates (\$/MWh), plus the Risk Premium (\$/MWh) in Column D, would be the capacity charge embedded in the winning SOS bids. National Grid estimates the capacity settlement for each customer group for each month by estimating the various inputs in the ISO-NE capacity settlement calculation. National Grid unitizes the estimated fixed capacity charges into a volumetric (\$/MWh) rate by dividing the capacity settlement for each customer group for each month by each group's wholesale monthly load forecast. This capacity rate is added to the \$/MWh SOS bid rate (and an estimate of spot market if applicable), which is then adjusted by a line loss factor to create the SOS Base Rate for a month.

Page 7 of Schedule NG-2 (Bates 57) lists the monthly capacity risk premiums that the Residential Group avoided by removing capacity costs from the FRS transactions. The Residential Group avoided an estimated \$4,363,063 in capacity risk premiums.

In 2020, the Residential Group's loads were higher than expected. If FRS transactions still included capacity in the FRS bids, the customers would have paid the Estimated Capacity SOS Rates (\$/MWh) embedded in the SOS rates and the suppliers would have experienced a financial gain. Instead, because of the removal of capacity from FRS transactions, the Residential Group avoided approximately \$4,363,063 in capacity risk premiums. In addition, the \$5,969,434 that the Company over-recovered will be credited to customers through the LRS Adjustment Factor rather than becoming a financial gain for the suppliers.

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Ultimately, by removing capacity from FRS transactions the Residential Group will pay the actual capacity costs. If the forecasted capacity settlement amounts and forecasted loads were 100% accurate, the customers would have paid the full capacity costs in 2020. However, because the estimates were not 100% accurate, a portion of the 2020 capacity costs will be credited to customers after 2020.

Notably, the removal of capacity from FRS transactions had an opposite impact in 2020 on the Commercial Group. The suppliers would have experienced a financial loss of \$3,008,538 (Line 26, Column H) if capacity was not removed from the FRS transaction.

Under the previous-FRS transaction structure in which capacity was included, a supplier may incur a financial loss if the actual capacity costs are higher than the expected costs it included in its bid. This could occur, for example, if a supplier's load expectation at the time of an RFP is higher than the actual load. The supplier will incur a financial loss because it will under-recover the full amount for capacity through its winning bid price. A financial loss for a supplier results in a lower cost to our customers.

In 2020, the Commercial Group's loads were lower than expected. If FRS transactions still included capacity in the FRS bids, the customers would have paid the Estimated Capacity SOS Rates (\$/MWh) embedded in the SOS rates and the suppliers would have experienced a financial loss. Instead, because of the removal of capacity from FRS transactions, the Commercial Group avoided approximately \$989,011 in capacity risk premiums. However, the \$3,008,538 that the Company under-recovered will be charged to customers through the LRS Adjustment Factor rather than becoming a financial loss for the suppliers.

Financial losses for suppliers may lead to a lower overall cost for customers for a particular transaction or period, but financial losses may lead to higher customer costs over the long term. As suppliers experience financial losses, they will likely include higher risk premiums in future solicitations. It is also possible that suppliers may exit the market if they experience significant financial losses or if they believe that the risk of financial loss is too high. This will lead to decreased competition, which could result in higher customer costs.

PUC 1-4

Request:

Based on National Grid's current understanding, please explain what has driven the increase in "Total average days lag" in customer payments from 46.81 days in 2018 (Schedule ASC-6, Page 8 of the Retail Rate Filing in Docket No. 4805) to 72.08 days in 2021 (Schedule NG-6, Page 7 on Bates page 89, Docket No. 5127).

Response:

The Total average days' lag in customer payments increased from 46.81 days in calendar year 2017 to 72.08 days in calendar year 2020 due to COVID-19. The pandemic has caused an increase in unemployment, which is delaying customers paying their bills. Additionally, a moratorium for performing collection activities had been placed on National Grid, which eliminated any incentive for customers to pay their bills on their normal payment schedule. As such, the average ending Accounts Receivable balance has increased from \$114.7 million in calendar year 2017 as reported in Docket No. 4805, on Schedule ASC-6, Page 8 to \$163.2 million in calendar year 2020, which directly impacted the calculation of the number of days' payments lag.

PUC 1-5

Request:

Regarding National Grid's coincident peak allocator calculation, what are the procedural and/or technical reasons that National Grid develops class load factors using 12CP data from 2008, 2011, and 2017, as opposed to more recent 12CP data?

Response:

As stated in testimony (Bates Page 24, line 9 through Bates Page 25, line 5), for the purposes of calculating the coincident peak allocator to be used in the allocation of forecasted transmission expenses to rate classes, the allocator is developed from rate class weighted average load factors that were developed from coincident peak data for the calendar years 2008 and 2011 and the 12 months ending June 30, 2017, the test years in the Company's last three general rate cases. As the Company explained in testimony in Docket No. 4770, this method provides a representative picture of demands likely to be experienced in the upcoming year because it averages out the effect of historical weather in the sample and applies the resulting load factors to weather-normalized kWh sales. This methodology first was used by the Company in its base rate case in Docket No. 4323 in the development of the non-coincident peak allocators used to allocate demand-related costs in the allocated cost of service study. As part of that rate case, the Company had proposed that this methodology also be used to allocate forecasted transmission expenses.

The Company changed from using a coincident peak allocator based on a single year to allocate forecasted transmission expenses to using one based on an average of two years in its 2013 Annual Retail Rate Filing in Docket No. 4391 with the goal of mitigating volatility in base transmission rates resulting from changes in coincident peak data from year to year. In Docket No. 4805, the Commission, based on the recommendation of the Division, ordered the Company to use a more recent set of years to develop the allocators for assigning transmission costs to each rate class. In the 2019 Annual Retail Rate Filing in Docket No. 4930, the Company added a third year, the 12 months ending June 30, 2017. As part of the transmission service reconciliation, the Company allocates the actual expense for a year, using 12 CP data for that year. This can be seen in Schedule NG-12, pages 4-5.

PUC 1-6

Request:

Referencing page 2 of Schedule NG-11, National Grid assumes an average monthly coincident peak (12CP) for the months of April 2021 – March 2022 of 1,166,745 kW. National Grid then uses that 2021 average 12CP estimate to calculate the coincident peak allocators. However, in response to PUC 6-1 in Docket No. 5010, National Grid provided a table of real monthly RNL values (ie, 12CP) that suggest the 2021 average 12CP will be lower than 1,166,745 kW. Specifically, National Grid demonstrated that the 2020 average 12CP was 1,165,000 kW; the 2021 data available at the time of filing suggested the 2021 12CP average would be even less than 1,165,000 kW. What are the potential impacts on the calculation of coincident peak allocators of using over-estimates of 12CP (compared to actuals)?

Response:

The 12 CP that is the basis of the coincident peak allocator in Column (m) on page 2 of Schedule NG-11 that is used to allocate the forecast of transmission costs among the Company's rate classes is in part derived from a three-year average of rate class load factor at 12 CP and the Company's forecasted kWh deliveries for the 12-month period ending March 2022 (Column (k)). The rate class load factor at 12 CP for each of the three years is derived, in part, from coincident peak data from results of the Company's load research study and extrapolated to the entirety of the respective rate classes, which is shown in Columns (b), (e), and (h). The 12 CP calculated in Column (l) is a function of Columns (j) and (k) and isn't intended to estimate or otherwise accurately measure regional network load ("RNL"), but to reasonably derive an allocator to be used for the allocation of transmission costs to the Company's rate classes.

The total kW of 12 CP isn't a relevant factor in the calculating of the coincident peak allocator as the result is each rate class's percent share of forecasted transmission expenses that should be allocated to the respective rate classes. Therefore, one relevant factor is the relationship among rate classes of each rate class's 12 CP, not the total 12 CP for any year. With the use of a three-year average of rate class load factor at 12 CP, the Company is mitigating any volatility in the change in this relationship, as discussed in the response to PUC 1-5. The other relevant factor in the determination of the coincident peak allocator is forecasted kWh deliveries (Column (k)).

Also as discussed in the response to PUC 1-5, the Company uses actual data for the reconciliation period (for this filing, calendar year 2020) to calculate the coincident peak allocator to allocate the balance any over/under-recovery of transmission expenses to rate classes in order to calculate transmission service adjustment factors.

PUC 1-7

Request:

Referring to Schedule MVA-2, page 2, please explain why the BITS Surcharge is causing a rate increase to Rhode Island ratepayers in 2021 of \$2.5 million. Based on the Company's forecast of actual cost incurrence for owning and operating the BITS in the 2021 rate period, please confirm whether the rate increase of \$2.5 million covers actual incremental costs expected to be incurred in 2021 that are not already covered by the surcharge rate level set for the 2020 rate period, or the increase is the result of an "imputed expense" calculation that will have the effect of enhancing the Company's return on equity by \$2.5 million for the applicable fiscal year?

Response:

The increase to the BITS Surcharge of approximately \$2.5 million is the result of the approximately \$30.8 million of capital costs related to the reburial of the cable and forecasted to be placed in service in 2021. The capital costs associated with the reburial of the cable are not already covered by the surcharge rate level set for the 2020 rate period and do not reflect imputed operation and maintenance expense.

PUC 1-8

Request:

Referring to the response to PUC 3-5 in Docket 4770 (Request Issued September 22, 2020), please provide a calculation for 2021 for the BITS Surcharge that uses the same methodology as used to create the table in Attachment PUC 3-5-1 (i.e., calculating the revenue requirement in the same manner that the revenue requirement for transmission facilities in Rhode Island providing local network service is calculated).

Response:

Please refer to Attachment PUC 1-8 which provides a hypothetical 2021 revenue requirement for the BITS project calculated using the formula applicable to transmission facilities in Rhode Island providing local network service under Schedule 21 - NEP. The methodology used to calculate the revenue requirement in Attachment PUC 1-8 is the same methodology used to calculate the revenue requirement in Attachment PUC 3-5-1 in Docket No. 4770.

Additionally, as discussed in PUC 3-5, there is no formula for calculating a transmission carrying charge specific to Narragansett Electric in Schedule 21-NEP or in NEP's Tariff No.1. The Company has, however, calculated a hypothetical Narragansett Electric transmission carrying charge in response to PUC 3-5 that it has reflected in Attachment PUC 1-8. This hypothetical transmission carrying charge is based on its 2019 Integrated Facilities Agreement "IFA" transmission revenue requirements as the 2020 revenue requirement is not yet available since the FERC Form 1 has not been filed.

The Narragansett Electric Company
Integrated Facilities Agreement
Summary of BITS Surcharge
For Hypothetical Costs in Calendar Year 2021

Line	Service Month	Gross Plant (a)	Carrying Charge (b)	BITS Surcharge (c)
1	January	114,542,794	13.91%	1,327,639
2	February	114,542,794	13.91%	1,327,639
3	March	114,542,794	13.91%	1,327,639
4	April	114,542,794	13.91%	1,327,639
5	May	140,122,794	13.91%	1,624,131
6	June	144,315,794	13.91%	1,672,731
7	July	145,276,794	13.91%	1,683,870
8	August	145,288,794	13.91%	1,684,009
9	September	145,300,794	13.91%	1,684,148
10	October	145,307,794	13.91%	1,684,229
11	November	145,309,794	13.91%	1,684,252
12	December	145,310,794	13.91%	1,684,264
13	Total Hypothetical Calendar Year 2021			18,712,189

Notes

- (a) As per Schedule MVA-8 to RIPUC Docket 5127. Please note the ARRF calculates the BITS Surcharge when it is billed, which is on a 1-month lag. The Gross Plant values listed here represent the month they are placed into service.
- (b) The Narragansett Electric Company's 2019 carrying charge calculated using transmission revenue requirements as per annual IFA filing
- (c) As per PUC 1-8, the calendar year 2021 BITS Surcharge is estimated using a hypothetical Narragansett Electric Company transmission carrying charge as opposed to the FERC approved Primary Distribution System Carrying Charge set forth in Schedule III-B to NEP's FERC Electric Tariff No. 1

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5127
Attachment PUC 1-8
Page 2 of 2

Narragansett Electric Company
Integrated Facilities Agreement
Annual True-up
CY 2019

Line
No. **Transmission Investment Base:**
1 Transmission Plant
2 Transmission General Plant
3 Transmission Plant Held for Future Use
4 NEEWS-Related CWIP
5 Sub-Total Transmission Plant
6
7 Transmission Depreciation Reserve
8 Transmission Accumulated Deferred Taxes
9 Transmission Loss on Reacquired Debt
10 Transmission Prepayments
11 Transmission Materials & Supplies
12 Transmission Cash Working Capital
13 **Total Transmission Investment Base**
14
15 Average Return and Associated Income Taxes (%)
16
17 **Transmission Revenue Requirement:**
18 Return and Associated Income Taxes
19 Transmission Depreciation & Amortization Expense
20 Transmission Amortization of Loss on Reacquired Debt
21 Transmission Amortization of Investment Tax Credit
22 Transmission Municipal Tax Expense
23 Payroll Taxes
24 Transmission Operation and Maintenance Expense
25 Transmission Administrative and General Expense
26 Direct Assignment Facilities Credit - Attachment 6I
27 Integrated Facilities Credit - BITS Surcharge
28 Billing Adjustment
29 Billing Adjustment Prior Year True-up
30 **Total Transmission Revenue Requirement**
31
32 **Interest- Attachment 3**
33
34 **Total CY19 True Up with Interest - Attachment 3**

(A)	(B)	(C)	(D)	(E)	(F)	(G)
1st Quarter FF1 CY 2019	2nd Quarter FF1 CY 2019	3rd Quarter FF1 CY 2019	4th Quarter FF1 CY 2019	[Col (A) + (B) + (C) + (D)]/4 Annual FERC Form 1 Revenue Requirement	[Page 2, Col. D] CY 2019 Actual Monthly Billing	Reconciliation (Over)/Under
\$894,777,746	\$908,050,705	\$921,978,153	\$927,077,457	\$912,971,015	\$914,379,347	(\$1,408,332)
\$6,483,596	\$6,526,534	\$6,559,952	\$6,637,875	\$6,551,989	\$5,102,869	\$1,449,121
\$12,532,019	\$12,532,019	\$12,532,019	\$12,532,019	\$12,532,019	\$12,531,980	\$39
\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$913,793,360	\$927,109,257	\$941,070,124	\$946,247,351	\$932,055,023	\$932,014,196	\$40,827
(\$125,214,347)	(\$128,212,841)	(\$132,590,277)	(\$136,322,738)	(\$130,585,051)	(\$130,988,401)	\$403,350
(\$140,017,869)	(\$140,691,316)	(\$139,915,390)	(\$138,533,254)	(\$139,789,457)	(\$146,256,823)	\$6,467,366
\$863,052	\$844,722	\$829,141	\$810,565	\$836,870	\$837,403	(\$533)
\$1,084,834	\$1,685,395	\$1,116,190	\$509,697	\$1,099,029	\$1,124,948	(\$25,919)
\$2,949,928	\$2,994,625	\$2,933,793	\$2,865,867	\$2,936,053	\$2,946,906	(\$10,853)
\$3,116,316	\$3,116,316	\$3,116,316	\$3,116,316	\$3,116,316	\$2,912,027	\$204,289
\$656,575,276	\$666,846,158	\$676,559,897	\$678,693,805	\$669,668,784	\$662,590,257	\$7,078,527
9.632%	9.604%	9.629%	9.645%	9.656%		
				CY2019 Actual		
\$63,483,080	\$64,248,210	\$65,314,994	\$65,617,475	\$64,665,940	\$64,272,167	\$393,772
				\$20,590,467	\$20,555,897	\$34,570
				\$62,693	\$62,909	(\$216)
				(\$530)	(\$533)	\$3
				\$16,162,255	\$16,162,255	\$0
				\$573,072	\$582,961	(\$9,889)
				\$9,805,203	\$21,887,673	(\$12,082,470)
				\$15,125,328	\$1,408,545	\$13,716,784
				\$1,606,304	\$1,606,304	\$0
				\$18,948,602	\$19,207,600	(\$258,998)
				\$0	(\$1,345,858)	\$1,345,858
				(\$2,157,412)	(\$2,157,412)	\$0
				\$145,381,922	\$142,242,508	\$3,139,415
				Revenue Requirement		\$76,116
				Transmission Plant		
						\$3,215,531
				Carrying Charge		13.91%

Tariff Reference

Section III-B (B) (A) (1) (a) Total Transmission Investment Base shall be defined as a Transmission Plant, plus (b) Transmission Related General Plant plus (c) Transmission Land Held for Future Use, plus (d) Transmission Related Construction Work In Progress, less (e) Transmission Related Depreciation Reserve, less (f) Transmission Related Accumulated Deferred Taxes, plus (g) Transmission Related Loss on Reacquired Debt, plus (h) Transmission Prepayments, plus (i) Transmission Materials and Supplies, plus (j) Transmission Related Cash Working Capital

Section III-B (B) (L) (1) The Annual True-up will reconcile any differences between i) recalculation of the costs for the Service Year based on actual data reported in Customer's Quarterly FERC Form 1's as compared to the monthly actual costs invoiced. The recalculation of the costs for th Service Year will be done using the average quarterly balances for al balance sheet items used in the formula (i.e. Plant, Depreciation Reserve Deferred Taxes). Expenses will be those Service Year expenses reported in Customer's 4th Quarter FERC Form 1.

Section III-B (B) (K) Billing Adjustments shall be plus or minus any billing adjustments from the pric transmission billing periods. Billing adjustments shall include, but not be limite to, adjustments due to corrections to any value included in this formula, including but not limited to, corrections to the FERC Form 1.

Section III-B (B) (I) Direct Assignment Facilities Credit shall equal the monthly revenue received b NEP for service provided to any of NEP's wholesale customers that utilize directly assigned transmission, distribution and/or generator interconnectio facilities owned by Customer. Such NEP revenue is defined as any revenue NEF receives for Direct Assignment Facilities under the ISO-NE OATT or any interconnection-related charges for Customer-owned and/or maintained facilitie under FERC jurisdictional agreements where NEP is the party to the agreement

Section III-B (B) (L) (1) The Annual True-up Adjustment will be adjusted for interest, whether positive or negative, accrued monthl from December 31 of the Service Year to the end of the calendar month i which the Annual True-up Adjustment will be applied to a monthl billing. Interest shall accrue pursuant to the rate specified in th Commission's regulations 18 C.F.R §35.19a.

Section III-B (B) (L) (3)

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5127
In Re: 2021 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on February 19, 2021

PUC 1-9

Request:

Referring to the response to PUC 4-22 in Docket 4770 (issued on October 30, 2020), please provide an updated chart similar to the one provided in the response in that docket showing how much revenue in excess of actual cost incurrence the BITS surcharge recovered, adding a column for calendar year 2020 actuals, and a column for 2021 forecasted.

Response:

Refer to Columns (d) and (e) in Attachment PUC 1-9 for calendar year (CY) 2020 actual and CY 2021 forecasted BITS revenue in excess of cost incurred.

	2017	2018	2019	2020	2021
	(a)	(b)	(c)	(d)	(e)
1 Total BITS Surcharge	\$23,501,173	\$20,115,480	\$19,207,600	\$18,221,524	\$20,319,057
2 Less: Return and Associated Income Taxes	\$7,868,649	\$5,942,259	\$4,839,760	\$4,383,590	\$5,359,064
3 Amount in BITS Surcharge to Recover Costs	\$15,632,524	\$14,173,221	\$14,367,840	\$13,837,934	\$14,959,993
4					
5 Less: Actual Costs					
6 Depreciation & Amortization Expense	\$2,320,929	\$2,411,743	\$2,588,717	\$2,908,306	\$3,474,259
7 Municipal Tax Expense	\$146,010	\$337,785	\$340,922	\$289,434	\$273,426
8 Operation & Maintenance Expense	\$1,480	\$189,702	\$114,936	\$0	\$305,000
9 Administrative & General Expense	\$7,630	\$0	\$0	\$0	\$0
10 Total Actual Costs	\$2,476,049	\$2,939,230	\$3,044,575	\$3,197,740	\$4,052,685
11					
12 Difference between Actual Cost and Amounts Received	\$13,156,475	\$11,233,991	\$11,323,265	\$10,640,194	\$10,907,308

Column Notes:

(a)~(c) RIPUC Docket No. 4770, December 31, 2019 Electric Earnings Report compliance filing, response to data request, Attachment PUC 4-22

Line Notes:

- 3 Line 1 + Line 2
- 6 Depreciation expense per books CY 2020 \$4,193,841
Less: normalization adjustment for out of period correction (\$1,285,535)
Normalized CY 2020 depreciation expense \$2,908,306
- 9 Depending on the nature of the expense, some A&G expenses are recorded at project level, some of a back-office nature cannot be directly attributed to individual projects or assets. The actual A&G expense charged to BITS reflects direct project charges only.
- 10 Sum of Lines 6 through 9
- 12 Line 3 - Line 10

PUC 1-10

Request:

When forecasting the PTF component of ISO-NE regional transmission charges, why does National Grid use historic monthly RNL data (from the most recent January – December period), as opposed to forecasting the monthly PTF load data during the forthcoming rate period (April – March)? Please give specific procedural and/or technical reasons.

Response:

National Grid uses historical monthly RNL data as opposed to forecasting the monthly RNL for two reasons: 1) for consistency with the methodology used to determine the forecasted RNS rate, and 2) due to lack of available and reliable assumptions that can be used to determine a forecasted RNL.

The first reason is the primary driver. National Grid uses historic monthly RNL data mainly to align with the methodology that the New England Transmission Owners (“NETOs”) use in the RNS Five Year Forecast presented to all stakeholders during each year’s Summer Reliability Committee & Transmission Committee meeting. When calculating NECO’s forecasted ISO-NE regional network service charges, the forecasted RNS rate is multiplied by forecasted RNL. To do that, the Company applies the same methodology for forecasting the load component used by all NETOs in calculating the forecasted RNS rate by using the most recent 12-month period for NECO’s RNL to be applied against the forecasted RNS rate.

RNL used in determining the RNS rate is measured and reported with reference to all the NETOs. In other words, RNL is not just NEP’s, but the aggregate or pool of all NETOs’. In order to accurately forecast RNL, the method of measurement has to be applied consistently by all NETOs.

The second reason for using historic monthly RNL data relates to the first reason. The Company is not in control of the forecast data that would be needed from the other NETOs to forecast the monthly PTF load data during the April-March period in order to determine a new forecasted RNS rate. Without this data and as described above, the application of a RNS rate based on historic load against a forecasted NECO RNL not based on historic load would be less accurate. The Company also does not have knowledge of reliable assumptions at this time that can be used to develop a reasonable forecast for NECO or means of ensuring that assumptions used by or applied to other NETO’s are valid or reliable.

PUC 1-11

Request:

When forecasting NEP local transmission charges, why does National Grid use historic non-PTF monthly load ratio share (from the most recent December – November period), as opposed to forecasting the non-PTF monthly load ratio share during the forthcoming rate period (April – March)? Please give specific procedural and/or technical reasons.

Response:

Narragansett Electric's "NECO's" actual non-PTF monthly load ratio share is calculated as a ratio of NECO's actual monthly non-PTF network load to NEP's total monthly non-PTF network load. The Company utilizes historic non-PTF monthly load ratio share values as opposed to forecasting the non-PTF monthly load ratio share because the forecast would require assumptions about the load usage of NECO as well as all other NEP customers to determine the numerator and denominator in the calculation. At this time the Company does not have a reasonable method to develop that forecast.

PUC 1-12

Request:

Regarding National Grid's treatment of behind-the-meter generation (BTM) in its forecast of ISO-NE PTF charges, please explain the following:

- a. Did National Grid reduce its monthly Regional Network Load (RNL) estimates for 2021 RNL (Column 1 in Schedule MVA-3 on Bates page 268) for BTM generation?
- b. Does the FY 2021 forecast of Total ISO-NE PTF charges (Column 6 in Schedule MVA-3 on Bates page on Bates page 268) account for a possible change in the definition of BTM generation, as it relates to reconstitution of RNL for the purposes of transmission cost allocation? If the answer is yes, please explain how National Grid accounted for such change in developing its forecast of Total ISO-NE PTF charges.
- c. Please clarify what definition of BTM generation you used in formulating your responses to the above questions.

Response:

- a. The Company's response to (c) below is important and is the subject of an on-going analysis with the New England ("NE") Transmission Owners with the ISO-NE as part of a report submitted by the ISO-NE Independent Market Monitor ("IMM") in that there is no specific definition of Behind-the-Meter ("BTM") in the ISO-NE Open Access Transmission Tariff ("OATT"). With that review on-going, the Company has always viewed net metering or Renewable Energy Growth ("REG") projects as not being BTM generation as the Company has defined it below. However, if the approved definition of BTM is actually behind the **retail** meter generation, then subject to two exceptions below, National Grid does not reduce its monthly Regional Network Load ("RNL") for RNL for BTM **retail** Generation. All DG contract and Qualifying Facilities are added back in or "reconstituted" in RNL. However, National Grid's actual RNL values are not reconstituted by (1) BTM **retail** resources that are discharging energy and are registered as Settlement Only Generators ("SOG") with ISO-NE but designated as "net metering" or REG; and (2) BTM **retail** resources that are discharging energy but are not registered with ISO-NE ("load modifiers", or small rooftop generation) due to not having appropriate metering (non-interval meters). Note that since the monthly RNL estimates for 2021 were based on these historical actual RNL values, National Grid did not need to further adjust RNL actuals in the calculation reflected in Column 1 in Schedule MVA-3 on Bates page 268.

PUC 1-12, page 2

- b. The FY 2021 forecast of Total ISO-NE PTF charges is a combination of all Participating Transmission Owners' PTF charges and independent of BTM generation. The FY 2021 forecast for National Grid does not account for possible changes in the definition of BTM generation.
- c. BTM generation is not defined in the OATT. National Grid defines BTM generation as generation that a wholesale entity owns and uses to reduce the wholesale energy product costs to its customers.

PUC 1-13

Request:

Please provide a table with the following information from each retail rate period (April – March) dating back to the April 2010 – March 2011 recovery period:

- a. Forecast RNS rate
- b. Forecast RNL
- c. Actual RNS rate (which became effective in June of the recovery period)
- d. Actual RNL

Response:

Please see Attachment PUC 1-13 which provides the breakout from each retail rate period (April – March) dating back to the April 2010 – March 2011 recovery period for the following:

- a. Forecasted RNS rate
- b. Forecasted RNL
- c. Actual RNS rate, and
- d. Actual RNL

Forecasted RNL and RNS rates are sources from the respective Annual Retail Rate Filing Dockets.

Actual RNS rates are derived from the ISO-NE website under the following section: Section II Open Access Transmission (OATT) Rates (<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>).

Actual RNL is sourced from the ISO-NE website under the following section: Monthly Regional Network Load reports (<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>)

The Narragansett Electric Company
Summary of Forecasted vs Actual Transmission Components
RIPUC Docket No. 5217: 2021 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2021 - March 2022				
Line #	Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNS Rate in \$/kW-YR (d)
1	April	804,458	129.26	N/A
2	May	891,538	129.26	N/A
3	June	1,287,087	138.37	N/A
4	July	1,645,283	138.37	N/A
5	August	1,543,475	138.37	N/A
6	September	1,205,878	138.37	N/A
7	October	970,360	138.37	N/A
8	November	972,162	138.37	N/A
9	December	1,127,719	138.37	N/A
10	January	1,061,037	138.37	N/A
11	February	971,973	138.37	N/A
12	March	942,236	138.37	N/A
13	Total	13,423,206		-

Footnote

- (a) Forecasted RNL is sourced from 2021 Annual Retail Rate Filing (RIPUC Docket No. 5217)
(b) Forecasted RNS rate is sourced from 2021 Annual Retail Rate Filing (RIPUC Docket No. 5217)
(c) Actual RNL on lines 1-12 is not available per information posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
(d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Transmission Expenses
RIPUC Docket No. 5005: 2020 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2020 - March 2021				
Line #	Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNS Rate in \$/kW-YR (d)
1	April	874,983	111.94	111.94
2	May	903,521	111.94	111.94
3	June	1,316,839	119.51	129.26
4	July	1,584,491	119.51	129.26
5	August	1,563,218	119.51	129.26
6	September	1,154,439	119.51	129.26
7	October	1,021,696	119.51	129.26
8	November	1,048,896	119.51	129.26
9	December	1,127,719	119.51	129.26
10	January	1,219,248	119.51	129.26
11	February	1,115,791	119.51	129.26
12	March	1,050,486	119.51	129.26
13	Total	13,981,327		11,502,234

Footnote

- (a) Forecasted RNL is sourced from 2020 Annual Retail Rate Filing (RIPUC Docket No. 5005)
(b) Forecasted RNS rate is sourced from 2020 Annual Retail Rate Filing (RIPUC Docket No. 5005)
(c) Actual RNL on lines 1-7 is sourced on the finalized 90-day rebill amount, while RNL on lines 8-10 is based on initial information posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
(d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Transmission Expenses
RIPUC Docket No. 4930: 2019 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2019 - March 2020				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	954,559	110.43	874,983	110.43
2 May	1,089,024	110.43	903,521	110.43
3 June	1,180,312	117.17	1,316,839	111.94
4 July	1,614,891	117.17	1,584,491	111.94
5 August	1,754,563	117.17	1,563,218	111.94
6 September	1,724,340	117.17	1,154,439	111.94
7 October	1,109,413	117.17	1,021,696	111.94
8 November	1,035,690	117.17	1,048,896	111.94
9 December	1,073,169	117.17	1,127,719	111.94
10 January	1,231,598	117.17	1,061,037	111.94
11 February	1,085,189	117.17	971,973	111.94
12 March	1,043,803	117.17	942,236	111.94
13 Total	14,896,551		13,571,048	

Footnote

- (a) Forecasted RNL is sourced from 2019 Annual Retail Rate Filing (RIPUC Docket No. 4930)
(b) Forecasted RNS rate is sourced from 2019 Annual Retail Rate Filing (RIPUC Docket No. 4930)
(c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
(d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Transmission Expenses
RIPUC Docket No. 4805: 2018 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2018 - March 2019				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	962,164	111.96	954,559	111.96
2 May	1,275,450	111.96	1,089,024	111.96
3 June	1,607,540	119.55	1,180,312	110.43
4 July	1,594,058	119.55	1,614,891	110.43
5 August	1,453,464	119.55	1,754,563	110.43
6 September	1,356,743	119.55	1,724,340	110.43
7 October	1,014,425	119.55	1,101,091	110.43
8 November	1,011,754	119.55	1,035,690	110.43
9 December	1,203,780	119.55	1,074,595	110.43
10 January	1,197,405	119.55	1,219,248	110.43
11 February	1,061,737	119.55	1,115,791	110.43
12 March	1,043,215	119.55	1,050,486	110.43
13 Total	14,781,735		14,914,590	

Footnote

- (a) Forecasted RNL is sourced from 2018 Annual Retail Rate Filing (RIPUC Docket No. 4805)
(b) Forecasted RNS rate is sourced from 2018 Annual Retail Rate Filing (RIPUC Docket No. 4805)
(c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
(d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Forecasted vs Actual Transmission Components
RIPUC Docket No. 4691: 2017 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2017 - March 2018				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	1,071,821	103.86	962,164	104.10
2 May	1,253,716	103.86	1,275,450	104.10
3 June	1,325,321	110.35	1,607,540	111.96
4 July	1,624,937	110.35	1,594,058	111.96
5 August	1,772,943	110.35	1,453,464	111.96
6 September	1,602,967	110.35	1,356,743	111.96
7 October	1,000,935	110.35	1,014,425	111.96
8 November	1,071,074	110.35	1,011,754	111.96
9 December	1,206,338	110.35	1,203,780	111.96
10 January	1,190,989	110.35	1,231,598	111.96
11 February	1,220,099	110.35	1,085,189	111.96
12 March	1,081,287	110.35	1,043,803	111.96
13 Total	15,422,427		14,839,968	

Footnote

- (a) Forecasted RNL is sourced from 2017 Annual Retail Rate Filing (RIPUC Docket No. 4691)
(b) Forecasted RNS rate is sourced from 2017 Annual Retail Rate Filing (RIPUC Docket No. 4691)
(c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
(d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Forecasted vs Actual Transmission Components
RIPUC Docket No. 4599: 2016 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2016 - March 2017				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	1,005,500	98.70	1,071,821	98.70
2 May	1,152,219	98.70	1,253,716	98.70
3 June	1,402,570	104.98	1,325,321	104.10
4 July	1,672,125	104.98	1,624,937	104.10
5 August	1,715,402	104.98	1,772,943	104.10
6 September	1,664,236	104.98	1,602,967	104.10
7 October	1,051,016	104.98	1,000,935	104.10
8 November	1,106,747	104.98	1,071,074	104.10
9 December	1,095,694	104.98	1,206,338	104.10
10 January	1,281,850	104.98	1,197,405	104.10
11 February	1,264,867	104.98	1,061,737	104.10
12 March	1,179,698	104.98	1,043,215	104.10
13 Total	15,591,924		15,232,409	

Footnote

- (a) Forecasted RNL is sourced from 2016 Annual Retail Rate Filing (RIPUC Docket No. 4599)
(b) Forecasted RNS rate is sourced from 2016 Annual Retail Rate Filing (RIPUC Docket No. 4599)
(c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
(d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Forecasted vs Actual Transmission Components
RIPUC Docket No. 4554: 2015 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2015 - March 2016				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	1,037,173	88.23	1,005,500	87.35
2 May	1,016,528	88.23	1,152,219	87.35
3 June	1,367,539	94.88	1,402,570	98.70
4 July	1,609,627	94.88	1,672,125	98.70
5 August	1,458,756	94.88	1,715,402	98.70
6 September	1,637,309	94.88	1,691,754	98.70
7 October	1,078,517	94.88	1,051,016	98.70
8 November	1,134,425	94.88	1,106,747	98.70
9 December	1,217,742	94.88	1,095,069	98.70
10 January	1,317,636	94.88	1,190,989	98.70
11 February	1,241,877	94.88	1,220,099	98.70
12 March	1,255,983	94.88	1,081,287	98.70
13 Total	15,373,112		15,384,777	

Footnote

- (a) Forecasted RNL is sourced from 2015 Annual Retail Rate Filing (RIPUC Docket No. 4554)
(b) Forecasted RNS rate is sourced from 2015 Annual Retail Rate Filing (RIPUC Docket No. 4554)
(c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
(d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Forecasted vs Actual Transmission Components
RIPUC Docket No. 4485: 2014 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2014 - March 2015				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	1,047,067	85.32	1,037,173	85.22
2 May	1,481,424	85.32	1,016,528	85.22
3 June	1,706,333	92.35	1,367,539	87.35
4 July	1,918,919	92.35	1,603,642	87.35
5 August	1,525,997	92.35	1,450,745	87.35
6 September	1,617,565	92.35	1,634,863	87.35
7 October	1,110,578	92.35	1,076,601	87.35
8 November	1,213,446	92.35	1,134,425	87.35
9 December	1,333,018	92.35	1,217,742	87.35
10 January	1,311,773	92.35	1,281,850	87.35
11 February	1,227,589	92.35	1,264,867	87.35
12 March	1,182,850	92.35	1,179,698	87.35
13 Total	16,676,558		15,265,673	

Footnote

- (a) Forecasted RNL is sourced from 2014 Annual Retail Rate Filing (RIPUC Docket No. 4691)
- (b) Forecasted RNS rate is sourced from 2014 Annual Retail Rate Filing (RIPUC Docket No. 4485)
- (c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
- (d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Forecasted vs Actual Transmission Components
RIPUC Docket No. 4391: 2013 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2013 - March 2014				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	1,010,268	75.25	1,054,375	72.75
2 May	1,331,403	75.25	1,487,756	72.75
3 June	1,764,960	84.99	1,706,735	85.22
4 July	1,769,043	84.99	1,919,105	85.22
5 August	1,715,852	84.99	1,526,490	85.22
6 September	1,481,377	84.99	1,619,643	85.22
7 October	1,044,348	84.99	1,110,578	85.22
8 November	1,190,937	84.99	1,213,446	85.22
9 December	1,194,867	84.99	1,333,018	85.22
10 January	1,236,638	84.99	1,317,636	85.22
11 February	1,166,725	84.99	1,241,877	85.22
12 March	1,152,629	84.99	1,255,983	85.22
13 Total	16,059,047		16,786,642	

Footnote

- (a) Forecasted RNL is sourced from 2013 Annual Retail Rate Filing (RIPUC Docket No. 4391)
(b) Forecasted RNS rate is sourced from 2013 Annual Retail Rate Filing (RIPUC Docket No. 4391)
(c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
(d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Forecasted vs Actual Transmission Components
RIPUC Docket No. 4314: 2012 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2012 - March 2013				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	1,027,215	63.87	1,010,268	61.51
2 May	1,275,426	63.87	1,331,403	61.51
3 June	1,514,589	79.60	1,764,960	72.75
4 July	1,914,389	79.60	1,769,043	72.75
5 August	1,652,796	79.60	1,715,852	72.75
6 September	1,374,106	79.60	1,481,377	72.75
7 October	1,087,181	79.60	1,044,348	72.75
8 November	1,124,718	79.60	1,190,937	72.75
9 December	1,300,438	79.60	1,194,867	72.75
10 January	1,308,277	79.60	1,311,773	72.75
11 February	1,249,373	79.60	1,227,589	72.75
12 March	1,171,010	79.60	1,190,320	72.75
13 Total	15,999,518		16,232,736	

Footnote

- (a) Forecasted RNL is sourced from 2012 Annual Retail Rate Filing (RIPUC Docket No. 4314)
(b) Forecasted RNS rate is sourced from 2012 Annual Retail Rate Filing (RIPUC Docket No. 4314)
(c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
(d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>

The Narragansett Electric Company
Summary of Forecasted vs Actual Transmission Components
RIPUC Docket No. 4226: 2011 Annual Retail Rate Filing

Annual Retail Rate Filing Forecast: April 2011 - March 2012				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	1,038,959	64.83	1,027,215	64.83
2 May	1,457,649	64.83	1,275,426	64.83
3 June	1,695,979	71.36	1,514,589	61.51
4 July	1,831,634	71.36	1,914,389	61.51
5 August	1,741,049	71.36	1,652,796	61.51
6 September	1,754,382	71.36	1,374,106	61.51
7 October	1,240,623	71.36	1,087,181	61.51
8 November	1,135,448	71.36	1,124,718	61.51
9 December	1,283,824	71.36	1,244,155	61.51
10 January	1,250,658	71.36	1,230,530	61.51
11 February	1,213,774	71.36	1,160,616	61.51
12 March (e)	Not forecasted	Not forecasted	1,146,669	61.51
13 Total	15,643,979		15,752,391	

Footnote

- (a) Forecasted RNL is sourced from 2011 Annual Retail Rate Filing (RIPUC Docket No. 4226)
- (b) Forecasted RNS rate is sourced from 2011 Annual Retail Rate Filing (RIPUC Docket No. 4226)
- (c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
- (d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>
- (e) Line 12 was not originally included as part of 2011 Annual Retail Rate Filing, due to forecast periods being March - February. From 2012 Annual Retail Rate Filing and onward, forecast periods are consistent with Docket No. 5127

The Narragansett Electric Company
Summary of Forecasted vs Actual Transmission Components
RIPUC Docket No. 4140 & 4226: 2010 & 2011 Annual Retail Rate Filings

Annual Retail Rate Filing Forecast: April 2010 - March 2011				
Line # Month	Forecasted RNL in kW (a)	Forecasted RNS Rate in \$/kW-YR (b)	Actual RNL in kW (c)	Actual RNS Rate in \$/kW-YR (d)
1 April	1,423,664	59.95	1,038,959	59.95
2 May	1,083,816	59.95	1,457,649	59.95
3 June	1,082,822	69.44	1,695,979	64.83
4 July	1,144,011	69.44	1,831,634	64.83
5 August	1,490,228	69.44	1,741,049	64.83
6 September	1,683,283	69.44	1,754,382	64.83
7 October	1,070,772	69.44	1,240,623	64.83
8 November	1,150,498	69.44	1,148,934	64.83
9 December	1,191,651	69.44	1,300,679	64.83
10 January	1,297,388	69.44	1,308,277	64.83
11 February	1,169,031	69.44	1,249,373	64.83
12 March (e)	1,168,179	64.83	1,171,010	64.83
13 Total	14,955,343		16,938,548	

Footnote

- (a) Forecasted RNL is sourced from 2010 Annual Retail Rate Filings (RIPUC Docket No. 4140)
- (b) Forecasted RNS rate is sourced from 2010 Annual Retail Rate Filings (RIPUC Docket No. 4140)
- (c) Actual RNL on lines 1-12 is sourced on the finalized 90-day rebill amount posted by ISO-NE
<https://www.iso-ne.com/isoexpress/web/reports/load-and-demand/-/tree/reg-net-load-costs>
- (d) Actual RNS rates are sourced from ISO-NE website that reconciled RNS Rates under
Section II Open Access Transmission (OATT) Rates
<https://www.iso-ne.com/markets-operations/settlements/tariff-rates#>
- (e) 2010 Annual Retail Rate Filing forecast periods ranged from March - February. To be consistent with the current forecast period of April - March, the periods on this page were shifted by 1 month forward were line 12 is sourced from 2011 Annual Retail Rate Filing

PUC 1-14

Request:

Referencing Column 1 of the Narragansett Estimated Monthly Charge Calculation table in Schedule MVA-8 on Bates page 279, do the incremental monthly plant investments starting in June 2021 correspond entirely to the BITS re-burial expenses (described on page 23 of Michael Artuso's pre-filed testimony), or are there other plant investments contributing to those incremental increases?

Response:

The approximately \$30.8 million of incremental monthly plant investment additions are related entirely to the BITS re-burial costs (Crescent Beach Landfall Rebuild).

PUC 1-15

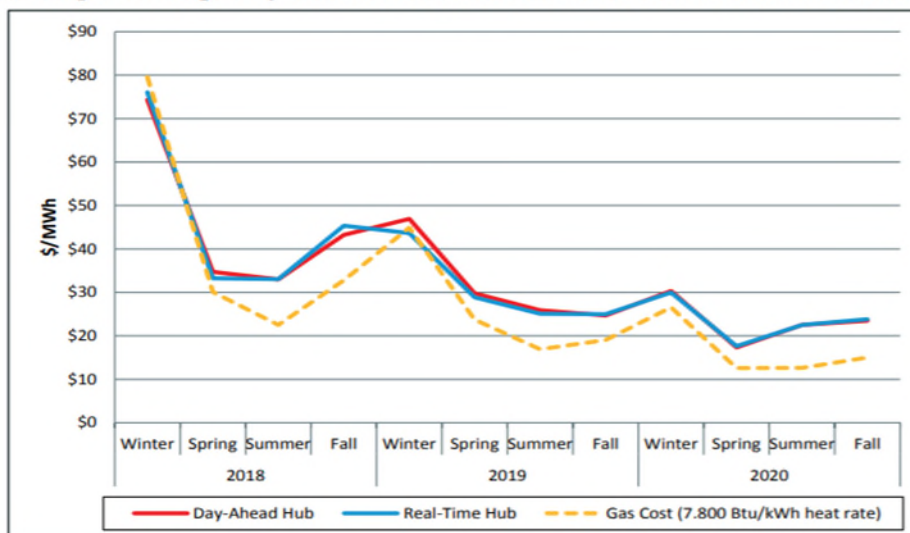
Request:

Between the 2020 and 2021 Retail Rate Filings, the *net* cost for the Net Metering program (represented by Column E on page 1 of the Net Metering Schedules on Bates page 125) increased from \$18,822,783 to \$30,557,074 (62.3%); simultaneously, the value of ISO-NE Energy Sales offset only increased from \$3,264,064 to \$4,423,329 (35.5%), and the annual incremental NEM facility interconnections (as represented by the “Date Authority to Interconnect Sent” Column in the Net Metering Report) only increased from 7.259 MW to 8.114 MW (11.7%). Please explain the divergence in the year-over-year increases between these three metrics of the NEM program.

Response:

The net cost of net metering is directly related to the revenue the Company receives from wholesale energy sales in the number of active net metering projects. With regard to the value of ISO-NE Energy Sales, the day-ahead and real-time energy prices in New England have continued their downward trend from previous years:

Figure 3-1: Simple Average Day-Ahead and Real-Time Hub Prices and Gas Generation Costs



PUC 1-15, page 2

The value of ISO-NE Energy Sales the Company receives for exported NEM energy is dependent upon the real-time energy prices. The graph above¹ indicates that day-ahead and real-time energy in 2020 have continued to significantly decrease from 2018 and 2019 consistent with decreases in natural gas generation costs, which results in the smaller amount of wholesale energy sales as compared to the number of NEM facilities on-line.

With regard to the annual incremental NEM facility interconnections, based on a faulty method of querying its databases (using “meter install date” as opposed to “interconnected date”) that has now been corrected, the Company’s last two Net Metering Reports inadvertently omitted some interconnected net metering facilities. An attachment to this response, Attachment PUC 1-15-1, has an accurate list of NEM facility interconnections that are operational as of December 31, 2020.

The table below displays annual NEM facility interconnections for last four years.

Calendar Year	Annual MW Interconnected	Cumulative MW Interconnected	% Increase YOY Cumulative
2017	10.58	47.31	
2018	46.48	93.79	98%
2019	86.18	179.97	92%
2020	51.04	231.01	28%

As shown in the table above, the Company interconnected 86.18 MW in 2019 which was a 92% increase in cumulative MW interconnected compared to 2018, and 51.04 MW was interconnected in 2020, which was a 28% increase.

The increase cost of net metering in 2020 is a combination of the cumulative impact of interconnected systems, and 41.6 MW that were connected during December 2019. Accordingly, a full year of Renewable Generation Credits associated with the 41.6 MW are part of the 2020 costs.

The graph below shows amounts of MW interconnected, by month, during 2018, 2019, and 2020.

¹ See page 14. <https://www.iso-ne.com/static-assets/documents/2021/02/2020-fall-quarterly-markets-report.pdf>

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5127
In Re: 2021 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on February 19, 2021

PUC 1-15, page 3

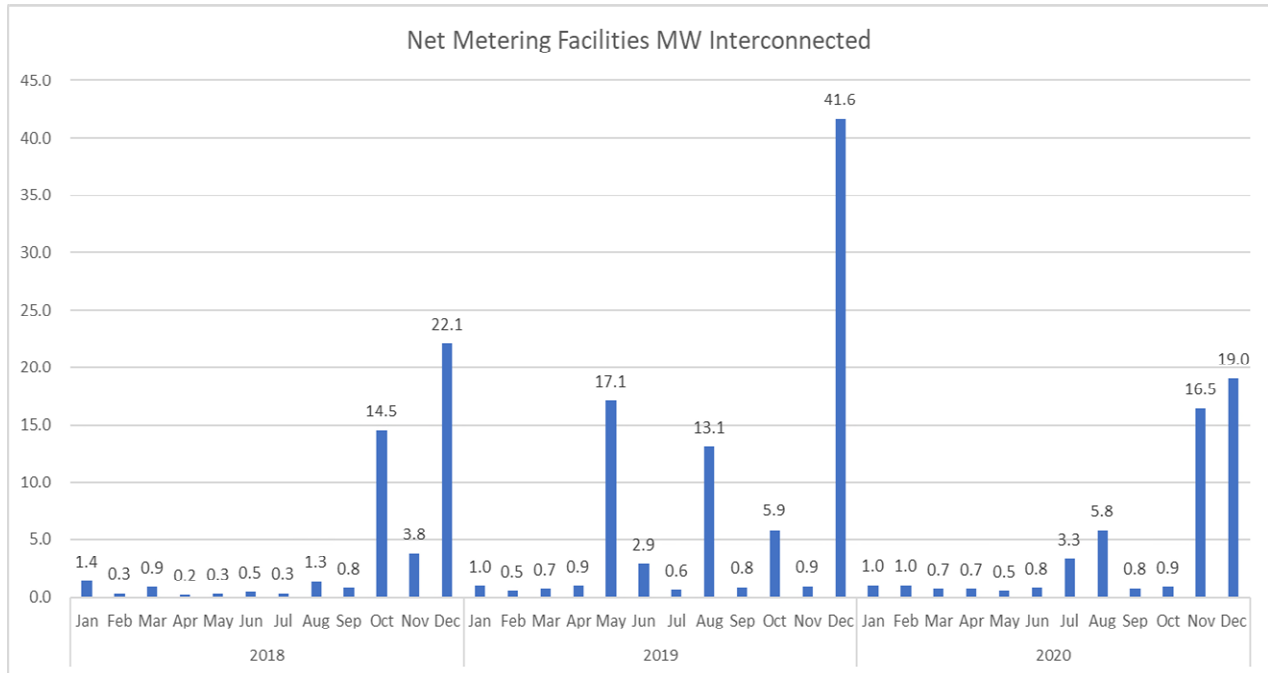


Figure 1: MW Interconnected in 2018, 2019 & 2020 by month

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
272535	Providence	72	Solar	Inverter	12/31/2020	G02
297204	Riverside	28	Solar	Inverter	12/31/2020	A16
177606	GLOCESTER	1800	Solar	Inverter	12/31/2020	C06
300179	Wood River Jct	14.4	Solar	Inverter	12/30/2020	C06
306802	Foster	9.28	Solar	Inverter	12/30/2020	A16
315271	Newport	13	Solar	Inverter	12/30/2020	A16
207003	Tiverton	1660	Solar	Inverter	12/30/2020	C06
209846	East Providence	2000	Solar	Inverter	12/30/2020	C06
177843	CRANSTON	2375	Solar	Inverter	12/30/2020	C06
302961	North Providence	7.92	Solar	Inverter	12/29/2020	A16
305391	Riverside	6	Solar	Inverter	12/29/2020	A16
316431	Jamestown	8.7	Solar	Inverter	12/29/2020	A16
325929	Glocester	11.31	Solar	Inverter	12/29/2020	G02
326720	Oakland	7.6	Solar	Inverter	12/29/2020	A16
327214	North Providence	3.84	Solar	Inverter	12/29/2020	A16
188903	Tiverton	1826	Solar	Inverter	12/29/2020	C06
287399	Charlestown	7.6	Solar	Inverter	12/28/2020	A16
291969	Foster	6.67	Solar	Inverter	12/28/2020	A16
296211	Greene	10	Solar	Inverter	12/28/2020	A16
303522	Providence	7.5	Solar	Inverter	12/28/2020	A16
307967	Tiverton	6.38	Solar	Inverter	12/28/2020	A16
313103	Westerly	4.32	Solar	Inverter	12/28/2020	A16
315217	Johnston	3.12	Solar	Inverter	12/28/2020	A16
321722	Middletown	5	Solar	Inverter	12/28/2020	A16
323436	Warwick	5	Solar	Inverter	12/28/2020	A16
184886	Westerly	4080	Solar	Inverter	12/28/2020	C06
260130	Pawtucket	496.6	Solar	Inverter	12/28/2020	G02
314938	Burrillville	11.6	Solar	Inverter	12/27/2020	A16
303537	East Providence	7.6	Solar	Inverter	12/23/2020	A16
312811	Narragansett	8.12	Solar	Inverter	12/23/2020	A16
314036	Warren	7.6	Solar	Inverter	12/23/2020	A16
314150	Warren	3.8	Solar	Inverter	12/23/2020	A16
316192	Warwick	3.6	Solar	Inverter	12/23/2020	A16
316784	Westerly	6	Solar	Inverter	12/23/2020	A16
318435	Warren	6	Solar	Inverter	12/23/2020	A16
318660	Warren	11.4	Solar	Inverter	12/23/2020	A16
319624	Tiverton	10	Solar	Inverter	12/23/2020	A16
321041	Pawtucket	6	Solar	Inverter	12/23/2020	A16
325822	Westerly	7.14	Solar	Inverter	12/23/2020	A16
286694	Charlestown	7.6	Solar	Inverter	12/22/2020	A16
298073	Pawtucket	3.8	Solar	Inverter	12/22/2020	A16
303309	Portsmouth	3.8	Solar	Inverter	12/22/2020	A16
307678	South Kingstown	5	Solar	Inverter	12/22/2020	A16
310436	North Providence	7.6	Solar	Inverter	12/22/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
313178	Johnston	5	Solar	Inverter	12/22/2020	A16
313213	North Providence	7.6	Solar	Inverter	12/22/2020	A16
314063	West Warwick	7.6	Solar	Inverter	12/22/2020	A16
314163	Pawtucket	5	Solar	Inverter	12/22/2020	A16
315643	North Kingstown	5.04	Solar	Inverter	12/22/2020	A16
317257	West Kingston	7.6	Solar	Inverter	12/22/2020	A16
317745	Providence	6	Solar	Inverter	12/22/2020	A16
319329	Wakefield	11.4	Solar	Inverter	12/22/2020	A16
319500	Charlestown	8.7	Solar	Inverter	12/22/2020	A16
320745	Central Falls	3.84	Solar	Inverter	12/22/2020	A16
320819	Newport	5	Solar	Inverter	12/22/2020	A16
320988	Narragansett	7.6	Solar	Inverter	12/22/2020	A16
323344	West Warwick	5	Solar	Inverter	12/22/2020	A16
323789	Newport	2.61	Solar	Inverter	12/22/2020	C06
325420	Warwick	4.08	Solar	Inverter	12/22/2020	A16
325831	Portsmouth	11.4	Solar	Inverter	12/22/2020	A16
325984	Pawtucket	3.8	Solar	Inverter	12/22/2020	A16
327039	Newport	3.8	Solar	Inverter	12/22/2020	A16
301643	Middletown	6.96	Solar	Inverter	12/21/2020	A16
313330	Little Compton	8.7	Solar	Inverter	12/21/2020	A16
319224	Pawtucket	3.6	Solar	Inverter	12/21/2020	A16
294854	Tiverton	7.6	Solar	Inverter	12/19/2020	A16
302334	Middletown	3	Solar	Inverter	12/19/2020	A16
317166	Rumford	3.8	Solar	Inverter	12/19/2020	A16
319205	Narragansett	8.16	Solar	Inverter	12/19/2020	A16
319238	Johnston	4.32	Solar	Inverter	12/19/2020	A60
321006	West Warwick	3.19	Solar	Inverter	12/19/2020	A16
323522	Rumford	7.6	Solar	Inverter	12/19/2020	A16
268809	Bristol	5	Solar	Inverter	12/16/2020	A16
278744	Chepachet	16	Solar	Inverter	12/16/2020	A16
304070	Wakefield	10	Solar	Inverter	12/16/2020	A16
316752	Portsmouth	8.7	Solar	Inverter	12/16/2020	A16
317547	SAUNDERSTOWN	2.64	Solar	Inverter	12/16/2020	A16
324336	Portsmouth	10.44	Solar	Inverter	12/16/2020	A16
306658	Johnston	7.6	Solar	Inverter	12/16/2020	A60
292176	Hope Valley	12	Solar	Inverter	12/15/2020	A16
311386	Pawtucket	7.6	Solar	Inverter	12/15/2020	A16
316742	North Smithfield	12.6	Solar	Inverter	12/15/2020	A16
318209	Exeter	6	Solar	Inverter	12/15/2020	A16
318636	Hope Valley	6.94	Solar	Inverter	12/15/2020	A16
319577	Woonsocket	6	Solar	Inverter	12/15/2020	A16
319759	Narragansett	7.6	Solar	Inverter	12/15/2020	A16
321312	Narragansett	10	Solar	Inverter	12/15/2020	A16
178223	WARREN	3750	Solar	Inverter	12/15/2020	C06

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
261957	East Providence	10	Solar	Inverter	12/11/2020	A16
262765	Warwick	7.6	Solar	Inverter	12/11/2020	A16
309472	Rumford	3.8	Solar	Inverter	12/11/2020	A16
303680	Lincoln	8.16	Solar	Inverter	12/10/2020	A16
303922	Woonsocket	5	Solar	Inverter	12/10/2020	A16
311795	Middletown	7.6	Solar	Inverter	12/10/2020	A16
311992	Pawtucket	6	Solar	Inverter	12/10/2020	A16
315170	Providence	7.6	Solar	Inverter	12/10/2020	A16
316658	North Providence	5	Solar	Inverter	12/10/2020	A16
322769	Scituate	3.8	Solar	Inverter	12/10/2020	A16
303534	Glocester	18.56	Solar	Inverter	12/10/2020	A16
284856	Peace Dale	5	Battery Add-On	Inverter	12/9/2020	A16
295780	Burrillville	10	Solar	Inverter	12/9/2020	A16
306137	Tiverton	6.24	Solar	Inverter	12/9/2020	A16
307025	Slatersville	5	Solar	Inverter	12/9/2020	A16
310873	Providence	5.8	Solar	Inverter	12/9/2020	A16
311554	Cranston	10	Solar	Inverter	12/9/2020	A16
314639	North Kingstown	7.6	Solar	Inverter	12/9/2020	A16
316459	Warren	3.8	Solar	Inverter	12/9/2020	A16
318870	Warren	3	Solar	Inverter	12/9/2020	A16
300536	Coventry	3.8	Solar	Inverter	12/8/2020	A16
301023	Little Compton	3.46	Solar	Inverter	12/8/2020	A16
301660	Tiverton	5	Solar	Inverter	12/8/2020	A16
306340	Peace Dale	5.52	Solar	Inverter	12/8/2020	A16
309483	Central Falls	10	Solar	Inverter	12/8/2020	A16
314523	Warwick	4.08	Solar	Inverter	12/8/2020	A16
315266	Warwick	10	Solar	Inverter	12/8/2020	A16
318852	Warwick	5.52	Solar	Inverter	12/8/2020	A16
319702	Providence	3	Solar	Inverter	12/8/2020	A16
322478	Wakefield	7.6	Solar	Inverter	12/8/2020	A16
324467	Lincoln	3	Solar	Inverter	12/8/2020	A16
324470	Hope Valley	11.4	Solar	Inverter	12/8/2020	A16
312756	Cranston	10	Solar	Inverter	12/7/2020	A16
306500	Providence	7.6	Solar	Inverter	12/5/2020	A16
311116	Providence	3	Solar	Inverter	12/5/2020	A16
312960	North Kingstown	7.6	Solar	Inverter	12/5/2020	A16
318147	Narragansett	7.54	Solar	Inverter	12/5/2020	A16
318236	North Kingstown	7.6	Solar	Inverter	12/5/2020	A16
321020	Westerly	5	Solar	Inverter	12/5/2020	A16
284841	Johnston	5	Solar	Inverter	12/4/2020	A16
296959	Providence	3.8	Solar	Inverter	12/4/2020	C06
306672	Providence	4.64	Solar	Inverter	12/4/2020	A16
311223	Providence	6	Solar	Inverter	12/4/2020	A16
313139	Providence	2.32	Solar	Inverter	12/4/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
317135	Johnston	5	Solar	Inverter	12/4/2020	A16
317454	Warwick	3.8	Solar	Inverter	12/4/2020	A16
318442	Cranston	3	Solar	Inverter	12/4/2020	A16
318696	Little Compton	5	Solar	Inverter	12/4/2020	A16
320339	Little Compton	6	Solar	Inverter	12/4/2020	A16
321987	Providence	8	Solar	Inverter	12/4/2020	A60
322665	Little Compton	6	Solar	Inverter	12/4/2020	A16
292675	Riverside	7.6	Solar	Inverter	12/3/2020	
307145	Newport	6	Solar	Inverter	12/3/2020	A16
308432	Pawtucket	3.8	Solar	Inverter	12/3/2020	A16
313077	TIVERTON	6	Solar	Inverter	12/3/2020	A16
319495	Portsmouth	10	Solar	Inverter	12/3/2020	A16
321945	Pawtucket	3.8	Solar	Inverter	12/3/2020	A16
256145	Glocester	3	Solar	Inverter	12/1/2020	A16
309917	Chepachet	7.6	Solar	Inverter	12/1/2020	A16
313079	Middletown	3	Solar	Inverter	12/1/2020	A16
316034	Pawtucket	3.84	Solar	Inverter	12/1/2020	A16
292279	Charlestown	10	Solar	Inverter	12/1/2020	A16
268137	Middletown	14.88	Solar	Inverter	12/1/2020	0
313821	North Providence	7.6	Solar	Inverter	11/30/2020	A16
178639	TIVERTON	2440	Solar	Inverter	11/30/2020	C06
308637	Providence	6	Solar	Inverter	11/28/2020	A16
313635	Pawtucket	2.32	Solar	Inverter	11/28/2020	A16
313677	Pawtucket	2.03	Solar	Inverter	11/28/2020	A16
294813	Glocester	13.92	Solar	Inverter	11/26/2020	A16
307777	North Kingstown	6.38	Solar	Inverter	11/26/2020	A16
311786	Rumford	6.16	Solar	Inverter	11/26/2020	A16
271799	Charlestown	7.6	Solar	Inverter	11/25/2020	A16
284947	Warwick	3.8	Solar	Inverter	11/25/2020	A16
296137	Middletown	10	Solar	Inverter	11/25/2020	A16
302698	CRANSTON	3.84	Solar	Inverter	11/25/2020	A16
308414	Cranston	3.48	Solar	Inverter	11/25/2020	A16
308703	Barrington	10	Solar	Inverter	11/25/2020	A16
314739	Central Falls	3.8	Solar	Inverter	11/25/2020	A16
314959	Johnston	7.6	Solar	Inverter	11/25/2020	A16
315678	Jamestown	8.12	Solar	Inverter	11/25/2020	A16
322598	Middletown	3.8	Solar	Inverter	11/25/2020	A16
323509	Warwick	3	Solar	Inverter	11/25/2020	A16
305198	East Greenwich	7.6	Solar	Inverter	11/25/2020	A16
296049	Pawtucket	3.8	Solar	Inverter	11/24/2020	A16
301358	Cranston	3.8	Solar	Inverter	11/24/2020	A16
304038	Pawtucket	7.6	Solar	Inverter	11/24/2020	A16
305148	North Kingstown	7.6	Solar	Inverter	11/24/2020	A16
313094	Pawtucket	1.74	Solar	Inverter	11/24/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
313750	Wakefield	11.4	Solar	Inverter	11/24/2020	A16
314640	Wakefield	5	Solar	Inverter	11/24/2020	A16
315810	Westerly	5	Solar	Inverter	11/24/2020	A16
295806	West Warwick	7.6	Solar	Inverter	11/23/2020	A16
306977	WAKEFIELD	3.8	Solar	Inverter	11/23/2020	A16
310920	Tiverton	2.03	Solar	Inverter	11/23/2020	A16
177903	WEST GREENWICH	3340	Solar	Inverter	11/23/2020	C06
189283	West Greenwich	3340	Solar	Inverter	11/23/2020	C06
295860	Coventry	3.84	Solar	Inverter	11/21/2020	A16
305889	West Warwick	2.64	Solar	Inverter	11/21/2020	A16
311989	West Greenwich	9.12	Solar	Inverter	11/21/2020	A16
313432	Jamestown	4.35	Solar	Inverter	11/20/2020	A16
315189	Middletown	3.8	Solar	Inverter	11/20/2020	A16
177740	HOPKINTON	2625	Solar	Inverter	11/20/2020	0
217814	NORTH PROVIDENCE	3.8	Solar	Inverter	11/19/2020	A16
246385	Warren	6	Solar	Inverter	11/19/2020	A16
283464	North Kingstown	7.6	Solar	Inverter	11/19/2020	A16
284397	Portsmouth	6	Solar	Inverter	11/19/2020	A16
287603	Pawtucket	1.68	Solar	Inverter	11/19/2020	A16
301329	Jamestown	10.44	Solar	Inverter	11/19/2020	A16
304455	Pawtucket	7.6	Solar	Inverter	11/19/2020	A16
306300	Providence	3	Solar	Inverter	11/19/2020	A16
306445	Warwick	3.8	Solar	Inverter	11/19/2020	A16
306657	Pawtucket	3	Solar	Inverter	11/19/2020	A16
308475	Providence	6	Solar	Inverter	11/19/2020	A16
312754	Providence	3.8	Solar	Inverter	11/19/2020	A16
313823	Warwick	7.6	Solar	Inverter	11/19/2020	A16
314550	North Providence	3.8	Solar	Inverter	11/19/2020	A16
324932	Cranston	6	Solar	Inverter	11/19/2020	A16
291899	Wakefield	6.8	Solar	Inverter	11/18/2020	A16
293591	Barrington	7.6	Solar	Inverter	11/18/2020	A16
300364	Barrington	10.32	Solar	Inverter	11/18/2020	A16
301216	Providence	3	Solar	Inverter	11/18/2020	A16
304119	Providence	3.12	Solar	Inverter	11/18/2020	A16
305913	Barrington	10	Solar	Inverter	11/18/2020	A16
306172	Charlestown	3.8	Solar	Inverter	11/18/2020	A16
309497	Providence	3.8	Solar	Inverter	11/18/2020	A16
310887	Tiverton	5	Solar	Inverter	11/18/2020	A16
310896	Providence	5	Solar	Inverter	11/18/2020	A16
315176	Tiverton	3	Solar	Inverter	11/18/2020	A16
318982	Little Compton	7.6	Solar	Inverter	11/18/2020	A16
307891	Middletown	3.75	Solar	Inverter	11/16/2020	A16
312409	Cumberland	3	Solar	Inverter	11/15/2020	A16
302425	Glocester	10.56	Solar	Inverter	11/13/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
306913	Providence	3.8	Solar	Inverter	11/13/2020	A16
310752	Foster	10	Solar	Inverter	11/13/2020	A16
313818	North Providence	7.6	Solar	Inverter	11/13/2020	A16
306045	North Kingstown	1.92	Solar	Inverter	11/11/2020	A16
306647	North Providence	7.6	Solar	Inverter	11/11/2020	A16
312890	Providence	6	Solar	Inverter	11/11/2020	A16
313407	Providence	3.8	Solar	Inverter	11/11/2020	A60
313910	Providence	3	Solar	Inverter	11/11/2020	A16
239645	Lincoln	3.8	Solar	Inverter	11/10/2020	A16
295617	East Greenwich	4.64	Solar	Inverter	11/10/2020	A16
302603	Richmond	5.51	Solar	Inverter	11/10/2020	A16
290429	West Greenwich	14.79	Solar	Inverter	11/10/2020	C06
305909	Portsmouth	5	Solar	Inverter	11/9/2020	A16
313815	Pawtucket	3	Solar	Inverter	11/9/2020	A16
177739	HOPKINTON	4125	Solar	Inverter	11/9/2020	G02
309463	Providence	3	Solar	Inverter	11/7/2020	A16
309807	Little Compton	4.8	Solar	Inverter	11/7/2020	A16
314610	Pawtucket	3.8	Solar	Inverter	11/7/2020	A16
256793	Cumberland	7.36	Solar	Inverter	11/6/2020	A16
295424	Warwick	7.6	Solar	Inverter	11/6/2020	A16
296009	Providence	3.8	Solar	Inverter	11/6/2020	A16
297560	Providence	5	Solar	Inverter	11/6/2020	A60
297934	Rumford	3.8	Solar	Inverter	11/6/2020	A16
304419	Barrington	5	Solar	Inverter	11/6/2020	A16
305263	Coventry	11.04	Solar	Inverter	11/6/2020	A16
305629	Woonsocket	7.6	Solar	Inverter	11/6/2020	A16
306640	Westerly	7.6	Solar	Inverter	11/6/2020	A16
310770	Cranston	5	Solar	Inverter	11/6/2020	A16
312480	Pawtucket	3.8	Solar	Inverter	11/6/2020	A16
312882	Warwick	3.8	Solar	Inverter	11/6/2020	A16
317588	Cranston	7.6	Solar	Inverter	11/6/2020	A16
277500	Little Compton	10.44	Solar	Inverter	11/4/2020	A16
296007	Little Compton	3.12	Solar	Inverter	11/4/2020	A16
297885	Coventry	5.76	Solar	Inverter	11/4/2020	A16
301016	Cranston	3.8	Solar	Inverter	11/4/2020	A16
304920	Providence	7.92	Solar	Inverter	11/4/2020	A16
312266	Warwick	11.76	Solar	Inverter	11/4/2020	A16
312750	Pawtucket	3	Solar	Inverter	11/4/2020	A16
312762	North Kingstown	7.6	Solar	Inverter	11/4/2020	A16
314867	Providence	2.64	Solar	Inverter	11/4/2020	A16
319051	Cranston	5	Solar	Inverter	11/4/2020	A16
293010	Cranston	7.2	Solar	Inverter	10/29/2020	A16
295832	Middletown	5	Solar	Inverter	10/28/2020	A16
301068	Cumberland	4.5	Solar	Inverter	10/28/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
303490	Providence	3.8	Solar	Inverter	10/28/2020	A16
311932	Cranston	6.09	Solar	Inverter	10/28/2020	A16
312137	Pawtucket	3.8	Solar	Inverter	10/28/2020	A16
312815	Pawtucket	3	Solar	Inverter	10/28/2020	A16
313431	West Warwick	5.52	Solar	Inverter	10/28/2020	A16
260966	Cumberland	6	Solar	Inverter	10/27/2020	A16
285796	Middletown	4.06	Solar	Inverter	10/27/2020	A16
294323	Providence	5	Solar	Inverter	10/27/2020	A16
296806	Hope Valley	8.16	Solar	Inverter	10/27/2020	A16
298645	Westerly	3.36	Solar	Inverter	10/27/2020	A16
303847	Peace Dale	10	Solar	Inverter	10/27/2020	A16
304639	Peace Dale	5.5	Solar	Inverter	10/27/2020	A16
306346	Westerly	3.48	Solar	Inverter	10/27/2020	A16
307096	Pawtucket	1.68	Solar	Inverter	10/27/2020	A16
307239	Tiverton	5	Solar	Inverter	10/27/2020	A16
307531	Tiverton	10	Solar	Inverter	10/27/2020	A60
308343	Providence	6	Solar	Inverter	10/27/2020	A16
309514	Warwick	3	Solar	Inverter	10/27/2020	A16
310723	Portsmouth	3.8	Solar	Inverter	10/27/2020	A16
310826	Warren	6.24	Solar	Inverter	10/27/2020	A16
313398	Cumberland	5	Solar	Inverter	10/27/2020	A16
301187	Cranston	4.32	Solar	Inverter	10/26/2020	A16
302749	Pawtucket	3	Solar	Inverter	10/26/2020	A16
304100	Pawtucket	3.8	Solar	Inverter	10/26/2020	A16
310739	coventry	5	Solar	Inverter	10/26/2020	A16
295602	East Providence	3.8	Solar	Inverter	10/23/2020	A16
300265	Providence	3.8	Solar	Inverter	10/23/2020	A16
304410	Pawtucket	6.24	Solar	Inverter	10/23/2020	A16
306398	Providence	3	Solar	Inverter	10/23/2020	A16
287156	Exeter	9.6	Solar	Inverter	10/22/2020	A16
291050	Barrington	7.6	Solar	Inverter	10/22/2020	A16
293215	WARREN	6.96	Solar	Inverter	10/22/2020	A16
293461	Westerly	4.56	Solar	Inverter	10/22/2020	A16
295698	Central Falls	3.8	Solar	Inverter	10/22/2020	A16
297214	Pawtucket	2.61	Solar	Inverter	10/22/2020	A16
310707	North Kingstown	3.8	Solar	Inverter	10/22/2020	A16
289287	Providence	43.2	Solar	Inverter	10/22/2020	C06
296018	Rumford	2.88	Solar	Inverter	10/21/2020	A16
296697	Pawtucket	5.76	Solar	Inverter	10/21/2020	A16
304442	North Kingstown	4.32	Solar	Inverter	10/21/2020	A16
303215	Little Compton	5	Solar	Inverter	10/20/2020	A16
307525	North Kingstown	6	Solar	Inverter	10/20/2020	A16
292579	Foster	5	Solar	Inverter	10/19/2020	A16
297850	Westerly	6	Solar	Inverter	10/19/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
297867	Westerly	10	Solar	Inverter	10/19/2020	A16
305382	Pawtucket	6	Solar	Inverter	10/19/2020	A16
309009	Westerly	12	Solar	Inverter	10/19/2020	A16
284447	Providence	7.6	Solar	Inverter	10/18/2020	A16
287225	North Providence	12.6	Solar	Inverter	10/18/2020	A60
292262	Johnston	10.8	Solar	Inverter	10/18/2020	A16
294079	Richmond	6.48	Solar	Inverter	10/18/2020	C06
295101	Portsmouth	5.8	Solar	Inverter	10/18/2020	A16
295718	Cranston	3.8	Solar	Inverter	10/18/2020	A16
305133	Pawtucket	3.84	Solar	Inverter	10/18/2020	A16
306406	Narragansett	2.9	Solar	Inverter	10/18/2020	A16
306425	Rumford	5	Solar	Inverter	10/18/2020	A16
298682	Bradford	10	Solar	Inverter	10/17/2020	A16
300250	Cumberland	3	Solar	Inverter	10/17/2020	A16
301737	Pawtucket	10	Solar	Inverter	10/17/2020	A16
303466	Coventry	7.6	Solar	Inverter	10/17/2020	A16
303625	Exeter	11.4	Solar	Inverter	10/17/2020	A16
297741	Coventry	6.72	Solar	Inverter	10/16/2020	A16
299380	Coventry	10	Solar	Inverter	10/16/2020	A16
299514	Tiverton	15	Solar	Inverter	10/16/2020	A16
301744	Warwick	8.7	Solar	Inverter	10/16/2020	A16
306360	Warwick	3.8	Solar	Inverter	10/16/2020	A16
312657	Warwick	3.8	Solar	Inverter	10/16/2020	A16
312777	Warwick	3	Solar	Inverter	10/16/2020	A16
280858	North Kingstown	11.4	Solar	Inverter	10/15/2020	A16
284825	Providence	3	Solar	Inverter	10/15/2020	A16
291679	Tiverton	5.8	Solar	Inverter	10/15/2020	A16
303015	North Providence	3.8	Solar	Inverter	10/15/2020	A16
303839	Wakefield	3.19	Solar	Inverter	10/15/2020	A16
304407	East Greenwich	7.6	Solar	Inverter	10/15/2020	A16
305567	Wakefield	7.6	Solar	Inverter	10/15/2020	A16
306179	Tiverton	7.2	Solar	Inverter	10/15/2020	A16
307112	Narragansett	5	Solar	Inverter	10/15/2020	A16
307760	Providence	3	Solar	Inverter	10/15/2020	A60
236264	SMITHFIELD	43.44	Solar	Inverter	10/15/2020	C06
294902	Westerly	7.6	Solar	Inverter	10/14/2020	A16
295830	Providence	5	Solar	Inverter	10/14/2020	A16
297429	North Smithfield	5.28	Solar	Inverter	10/14/2020	A16
298123	Wakefield	6.8	Solar	Inverter	10/14/2020	A16
303454	Cranston	5.52	Solar	Inverter	10/14/2020	A16
304126	Pawtucket	3	Solar	Inverter	10/14/2020	A16
304145	Pawtucket	3.8	Solar	Inverter	10/14/2020	A60
307432	Warwick	6.75	Solar	Inverter	10/14/2020	A16
307624	Pawtucket	3	Solar	Inverter	10/14/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
298769	Middletown	3.8	Solar	Inverter	10/12/2020	C06
296243	Providence	10	Solar	Inverter	10/8/2020	A16
285605	Tiverton	57.6	Solar	Inverter	10/7/2020	G02
287583	Pawtucket	3.8	Solar	Inverter	10/7/2020	A16
292153	Narragansett	10.44	Solar	Inverter	10/7/2020	A16
299384	Tiverton	7.6	Solar	Inverter	10/7/2020	A16
301164	North Smithfield	3.8	Solar	Inverter	10/7/2020	A16
304091	Warwick	3.8	Solar	Inverter	10/7/2020	A16
287222	Narragansett	4.32	Solar	Inverter	10/6/2020	A16
290997	Pawtucket	5	Solar	Inverter	10/6/2020	A16
291480	Peace Dale	7.6	Solar	Inverter	10/6/2020	A16
293087	Westerly	5.76	Solar	Inverter	10/6/2020	A16
293404	Providence	1.74	Solar	Inverter	10/6/2020	A60
293429	Providence	1.74	Solar	Inverter	10/6/2020	A60
293687	Warwick	2.4	Solar	Inverter	10/6/2020	A16
295376	Lincoln	9.45	Solar	Inverter	10/6/2020	A16
296255	RUMFORD	3.8	Solar	Inverter	10/6/2020	A16
297118	West Warwick	4.8	Solar	Inverter	10/6/2020	A16
298208	Providence	3.8	Solar	Inverter	10/6/2020	A16
298781	Providence	3.8	Solar	Inverter	10/6/2020	A16
299977	Lincoln	5	Solar	Inverter	10/6/2020	A16
301605	Esmond	10	Solar	Inverter	10/6/2020	A16
302358	Providence	5	Solar	Inverter	10/6/2020	A16
302365	Barrington	2.4	Solar	Inverter	10/6/2020	A16
303479	Providence	5	Solar	Inverter	10/6/2020	A16
304054	Providence	6	Solar	Inverter	10/6/2020	A60
304104	Pawtucket	5	Solar	Inverter	10/6/2020	A16
306107	Pawtucket	2.4	Solar	Inverter	10/6/2020	A16
307079	Barrington	2.16	Solar	Inverter	10/6/2020	A16
308966	Providence	3.8	Solar	Inverter	10/6/2020	A16
309078	Westerly	5	Solar	Inverter	10/6/2020	A16
304854	Middletown	7.6	Solar	Inverter	10/5/2020	A16
266424	Pawtucket	33.3	Solar	Inverter	10/5/2020	G02
296134	Providence	3	Solar	Inverter	10/3/2020	A16
300211	Providence	3.8	Solar	Inverter	10/3/2020	A16
299467	North Kingstown	15.37	Solar	Inverter	10/2/2020	A16
300475	Providence	7.6	Solar	Inverter	10/2/2020	A60
261176	Providence	14.4	Solar	Inverter	10/1/2020	A16
293774	Pawtucket	5	Solar	Inverter	9/30/2020	A16
294037	Providence	50.46	Solar	Inverter	9/30/2020	G02
296800	Johnston	7.68	Solar	Inverter	9/30/2020	A16
300383	Pawtucket	6	Solar	Inverter	9/30/2020	A16
300972	Providence	7.6	Solar	Inverter	9/30/2020	A16
301158	Providence	3	Solar	Inverter	9/30/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
301176	North Kingstown	6	Solar	Inverter	9/30/2020	A16
301941	North Providence	3.8	Solar	Inverter	9/30/2020	A60
305856	Lincoln	7.6	Solar	Inverter	9/30/2020	A16
299070	Pawtucket	2.16	Solar	Inverter	9/29/2020	A16
302606	Coventry	6	Solar	Inverter	9/29/2020	A16
259459	Warren	57.6	Solar	Inverter	9/29/2020	G02
287868	Providence	7.2	Solar	Inverter	9/28/2020	A16
289961	Wakefield	8.99	Solar	Inverter	9/28/2020	A16
290796	West Warwick	5	Solar	Inverter	9/28/2020	A16
291956	Narragansett	6.38	Solar	Inverter	9/28/2020	A16
295293	Cranston	5	Solar	Inverter	9/28/2020	A16
295849	Peace Dale	11.4	Solar	Inverter	9/28/2020	A16
296658	Coventry	5	Solar	Inverter	9/28/2020	A16
298187	Bristol	6	Solar	Inverter	9/28/2020	A16
299079	Middletown	3.8	Solar	Inverter	9/28/2020	A16
300532	Newport	5	Solar	Inverter	9/28/2020	A16
301429	Wakefield	7.83	Solar	Inverter	9/28/2020	A16
301665	North Kingstown	14.79	Solar	Inverter	9/28/2020	A16
302056	Warren	3.8	Solar	Inverter	9/28/2020	A16
302994	North Kingstown	2.32	Solar	Inverter	9/28/2020	A16
303838	Cranston	7.2	Solar	Inverter	9/28/2020	A16
262009	Warwick	2.88	Solar	Inverter	9/25/2020	A16
292263	Pawtucket	6	Solar	Inverter	9/25/2020	A16
297145	Pawtucket	7.6	Solar	Inverter	9/25/2020	A16
301207	North Providence	5.12	Solar	Inverter	9/25/2020	A16
303848	Pawtucket	8.64	Solar	Inverter	9/25/2020	A16
294424	Jamestown	7.54	Solar	Inverter	9/23/2020	A16
273253	North Smithfield	9	Solar	Inverter	9/22/2020	A16
286428	Providence	2.4	Solar	Inverter	9/22/2020	A16
287186	Portsmouth	11.4	Solar	Inverter	9/22/2020	A16
291955	Cumberland	3.8	Solar	Inverter	9/22/2020	A16
281345	Providence	7.44	Solar	Inverter	9/21/2020	A16
295323	Lincoln	6	Solar	Inverter	9/21/2020	A16
305126	North Smithfield	6.72	Solar	Inverter	9/21/2020	A16
213982	Warwick	25.5	Solar	Inverter	9/18/2020	C06
295058	Rumford	2.9	Solar	Inverter	9/18/2020	A16
299320	Cranston	3	Solar	Inverter	9/18/2020	A16
300301	North Kingstown	5	Solar	Inverter	9/18/2020	A16
301212	Cranston	6	Solar	Inverter	9/18/2020	A16
302685	Warwick	10	Solar	Inverter	9/18/2020	A16
302949	Providence	2.61	Solar	Inverter	9/18/2020	A16
303379	Middletown	5.52	Solar	Inverter	9/18/2020	A16
264974	Pawtucket	6	Solar	Inverter	9/17/2020	A16
274084	Portsmouth	13	Solar	Inverter	9/17/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
292586	Providence	3.36	Solar	Inverter	9/17/2020	A16
292827	Coventry	7.68	Solar	Inverter	9/17/2020	A16
295284	Pawtucket	2.64	Solar	Inverter	9/17/2020	A16
296225	Warwick	3	Solar	Inverter	9/17/2020	A16
306471	Warwick	6	Solar	Inverter	9/17/2020	A16
285850	Providence	3.8	Solar	Inverter	9/16/2020	A16
289662	Lincoln	5.04	Solar	Inverter	9/16/2020	A16
290634	Warren	7.68	Solar	Inverter	9/16/2020	A16
301099	Bristol	7.6	Solar	Inverter	9/16/2020	A16
306449	Warwick	7.6	Solar	Inverter	9/16/2020	A16
307781	Hope Valley	3.8	Solar	Inverter	9/16/2020	A16
304377	Warwick	6	Solar	Inverter	9/14/2020	A16
287403	Cumberland	3	Solar	Inverter	9/12/2020	A16
293911	Hope	19	Solar	Inverter	9/12/2020	A16
304071	West Warwick	9.28	Solar	Inverter	9/12/2020	A16
298891	Middletown	6	Solar	Inverter	9/11/2020	A16
303408	Cranston	2.16	Solar	Inverter	9/11/2020	A16
282264	Riverside	5	Solar	Inverter	9/10/2020	A16
302703	Little Compton	5	Solar	Inverter	9/10/2020	A16
278446	Barrington	8.7	Solar	Inverter	9/9/2020	A16
291197	Wakefield	12	Solar	Inverter	9/9/2020	A16
291278	Central Falls	3	Solar	Inverter	9/9/2020	A16
291855	Providence	3.8	Solar	Inverter	9/9/2020	A16
295706	Cranston	6	Solar	Inverter	9/9/2020	A16
296027	Greenville	6	Solar	Inverter	9/9/2020	A16
297384	South Kingstown	8.41	Solar	Inverter	9/9/2020	A16
256374	Cumberland	30	Solar	Inverter	9/8/2020	C06
284133	Jamestown	11.4	Solar	Inverter	9/8/2020	A16
280935	Portsmouth	10.44	Solar	Inverter	9/4/2020	A16
283198	Johnston	7.2	Solar	Inverter	9/4/2020	A16
287456	Pawtucket	6	Solar	Inverter	9/4/2020	A16
291052	Cumberland	7.6	Solar	Inverter	9/4/2020	A16
295987	Tiverton	8.38	Solar	Inverter	9/4/2020	A16
299648	North Providence	3	Solar	Inverter	9/4/2020	A16
290775	Barrington	5.52	Solar	Inverter	9/3/2020	A16
291645	North Kingstown	3.77	Solar	Inverter	9/3/2020	A16
295993	Narragansett	5	Battery Add-On	Inverter	9/3/2020	A16
297554	Middletown	6	Solar	Inverter	9/3/2020	A16
301376	Middletown	3.8	Solar	Inverter	9/3/2020	A16
268718	North Kingstown	7.6	Solar	Inverter	9/2/2020	A16
290423	Charlestown	7.6	Solar	Inverter	9/2/2020	A16
295596	North Kingstown	7.6	Solar	Inverter	9/2/2020	A16
297904	Esmond	6	Solar	Inverter	9/2/2020	A16
300188	Pawtucket	5	Solar	Inverter	9/2/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
300226	North Providence	6	Solar	Inverter	9/2/2020	A16
301331	Jamestown	5.25	Solar	Inverter	9/2/2020	A16
304394	Warwick	6	Solar	Inverter	9/2/2020	A16
306852	Warwick	5	Solar	Inverter	9/2/2020	A16
293097	West Warwick	5	Solar	Inverter	9/1/2020	A16
299871	Providence	3.77	Solar	Inverter	9/1/2020	A16
285511	Providence	5	Solar	Inverter	8/31/2020	A16
296236	Coventry	3	Solar	Inverter	8/31/2020	A16
305580	Woonsocket	6	Solar	Inverter	8/31/2020	A16
287454	Bristol	6.24	Solar	Inverter	8/29/2020	A16
297132	Pawtucket	3.8	Solar	Inverter	8/29/2020	A16
301151	Westerly	3.52	Solar	Inverter	8/29/2020	A16
281269	Providence	3	Solar	Inverter	8/28/2020	A16
293867	Newport	5	Solar	Inverter	8/28/2020	A16
276927	TIVERTON	7.2	Solar	Inverter	8/27/2020	A16
280789	Westerly	9	Solar	Inverter	8/27/2020	A16
286261	Woonsocket	5	Solar	Inverter	8/27/2020	A16
286997	Chepachet	12	Solar	Inverter	8/27/2020	A16
292253	Providence	3	Solar	Inverter	8/27/2020	A16
293028	Warwick	3.6	Solar	Inverter	8/27/2020	A16
298319	Rumford	5	Solar	Inverter	8/27/2020	A16
294941	Warwick	3.8	Solar	Inverter	8/26/2020	A16
296142	Barrington	6	Solar	Inverter	8/26/2020	A16
299322	Rumford	3	Solar	Inverter	8/26/2020	A16
301639	Warwick	7.6	Solar	Inverter	8/26/2020	A16
302512	Warwick	5	Solar	Inverter	8/26/2020	A16
302529	Rumford	3	Solar	Inverter	8/26/2020	A16
302870	Warwick	3.8	Solar	Inverter	8/26/2020	A16
304192	Warwick	6	Solar	Inverter	8/26/2020	A16
197727	Woonsocket	30	Solar	Inverter	8/26/2020	C06
288595	Warwick	10	Battery Add-On	Inverter	8/25/2020	A16
288595	Warwick	10	Battery Add-On	Inverter	8/25/2020	A16
268633	Warwick	6	Solar	Inverter	8/22/2020	A16
293819	Woonsocket	14.4	Solar	Inverter	8/22/2020	A16
296505	Pawtucket	5	Solar	Inverter	8/22/2020	A16
302301	Woonsocket	3.5	Solar	Inverter	8/22/2020	A16
282952	BRISTOL	7.7	Solar	Inverter	8/21/2020	A16
283488	Tiverton	5	Solar	Inverter	8/21/2020	A16
287254	Esmond	3	Solar	Inverter	8/21/2020	A16
289675	Wyoming	11.4	Solar	Inverter	8/21/2020	A16
290763	Hope Valley	10	Solar	Inverter	8/21/2020	A16
290821	Providence	3.8	Solar	Inverter	8/21/2020	A60
294879	Tiverton	7.6	Solar	Inverter	8/21/2020	A16
296857	Wakefield	7.2	Solar	Inverter	8/21/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
297451	Wakefield	10	Solar	Inverter	8/21/2020	A16
298162	Tiverton	6.24	Solar	Inverter	8/21/2020	A16
300021	West Warwick	7.6	Solar	Inverter	8/21/2020	A16
301022	Charlestown	10	Solar	Inverter	8/21/2020	A16
301144	Warwick	3.8	Solar	Inverter	8/21/2020	A16
274247	Chepachet	10	Solar	Inverter	8/20/2020	A16
282067	Cranston	3	Solar	Inverter	8/20/2020	A16
290700	Providence	3	Solar	Inverter	8/20/2020	A16
294342	Providence	10	Solar	Inverter	8/20/2020	A60
299807	Providence	4.25	Solar	Inverter	8/20/2020	A16
270739	Providence	3.8	Solar	Inverter	8/19/2020	C06
286444	Warwick	7.6	Solar	Inverter	8/19/2020	A16
288439	Narragansett	4.8	Solar	Inverter	8/19/2020	A16
288946	Hope Valley	7.6	Solar	Inverter	8/19/2020	A16
293277	Charlestown	7.6	Solar	Inverter	8/19/2020	A16
296203	Woonsocket	3	Solar	Inverter	8/19/2020	A16
296249	Greenville	5.8	Solar	Inverter	8/19/2020	A16
299872	Wakefield	10	Solar	Inverter	8/19/2020	A16
268507	Rumford	200	Solar	Inverter	8/19/2020	G02
295862	Johnston	3.36	Solar	Inverter	8/17/2020	A16
290139	Cranston	2.9	Solar	Inverter	8/15/2020	A16
296275	Charlestown	10	Solar	Inverter	8/15/2020	A16
277165	Providence	3.12	Solar	Inverter	8/14/2020	A16
278270	Providence	4.8	Solar	Inverter	8/14/2020	A16
281090	Middletown	12.18	Solar	Inverter	8/14/2020	A16
292014	Tiverton	15	Solar	Inverter	8/14/2020	A16
293462	Providence	5.76	Solar	Inverter	8/14/2020	A60
193610	Providence	4999	Solar	Inverter	8/14/2020	C06
291038	Wakefield	8.32	Solar	Inverter	8/13/2020	A16
299589	Hopkinton	12	Solar	Inverter	8/13/2020	A16
270097	Chepachet	12.24	Solar	Inverter	8/12/2020	A16
270786	NORTH SMITHFIELD	10	Solar	Inverter	8/12/2020	A16
276702	Newport	6.09	Solar	Inverter	8/12/2020	A16
280133	Providence	3.36	Solar	Inverter	8/12/2020	A16
287886	Jamestown	5.22	Solar	Inverter	8/12/2020	A16
290987	Johnston	10	Solar	Inverter	8/12/2020	A16
292762	Wakefield	11.4	Solar	Inverter	8/12/2020	A16
295307	Middletown	3	Solar	Inverter	8/12/2020	A16
299521	Rumford	3	Solar	Inverter	8/12/2020	A16
299537	Rumford	3	Solar	Inverter	8/12/2020	A16
282885	Saunderstown	18	Solar	Inverter	8/11/2020	A16
273226	Narragansett	11.025	Solar	Inverter	8/5/2020	A16
284061	Chepachet	10	Battery Add-On	Inverter	8/5/2020	A16
286430	Little Compton	5.51	Solar	Inverter	8/5/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
294346	Providence	3	Solar	Inverter	8/5/2020	A16
207949	Wakefield	25	Solar	Inverter	8/4/2020	C06
258611	Tiverton	5	Solar	Inverter	8/4/2020	A16
296700	Cranston	3.36	Solar	Inverter	8/4/2020	A16
297994	Central Falls	3	Solar	Inverter	8/4/2020	A60
287282	Foster	7.6	Solar	Inverter	8/3/2020	A16
287836	Cranston	7.6	Solar	Inverter	8/3/2020	A16
284883	East Providence	3.12	Solar	Inverter	8/1/2020	A16
279222	Johnston	2.64	Solar	Inverter	7/31/2020	A16
291889	Westerly	10	Solar	Inverter	7/31/2020	A16
296250	Warwick	10	Solar	Inverter	7/31/2020	A16
269497	Jamestown	10	Solar	Inverter	7/30/2020	A16
270619	Providence	6.96	Solar	Inverter	7/30/2020	A16
291514	Wakefield	11.4	Solar	Inverter	7/30/2020	A16
285179	Warwick	6	Solar	Inverter	7/29/2020	A16
288328	Central Falls	5	Solar	Inverter	7/29/2020	A16
290786	Warwick	5	Solar	Inverter	7/29/2020	A16
293875	Bristol	10	Solar	Inverter	7/29/2020	A16
296720	Rumford	3.8	Solar	Inverter	7/29/2020	A16
296965	Rumford	3.8	Solar	Inverter	7/29/2020	A16
277691	Westerly	10	Solar	Inverter	7/28/2020	A16
283339	Bristol	5	Solar	Inverter	7/28/2020	A16
287709	Providence	2.4	Solar	Inverter	7/28/2020	A16
287706	Central Falls	3.84	Solar	Inverter	7/27/2020	A16
287708	Central Falls	3.36	Solar	Inverter	7/27/2020	A16
292149	Bristol	10	Solar	Inverter	7/27/2020	A16
280984	Coventry	3.8	Solar	Inverter	7/25/2020	A16
287137	Central Falls	4.8	Solar	Inverter	7/25/2020	A16
288425	Foster	5.28	Solar	Inverter	7/25/2020	A16
288618	Coventry	14.64	Solar	Inverter	7/25/2020	A16
290358	Hope	6.24	Solar	Inverter	7/25/2020	A16
293465	Warwick	5.04	Solar	Inverter	7/25/2020	A16
296704	Warwick	7.6	Solar	Inverter	7/25/2020	A16
281134	Woonsocket	3.36	Solar	Inverter	7/24/2020	A16
283327	Chepachet	13.6	Solar	Inverter	7/24/2020	A16
284025	Newport	2.03	Solar	Inverter	7/24/2020	A16
285403	Central Falls	14.4	Solar	Inverter	7/24/2020	C06
286152	Woonsocket	7.6	Solar	Inverter	7/24/2020	A16
288133	West Warwick	7.6	Solar	Inverter	7/24/2020	A16
289618	Woonsocket	3	Solar	Inverter	7/24/2020	A16
291541	Wakefield	7.83	Solar	Inverter	7/24/2020	A16
292139	North Kingstown	2.4	Solar	Inverter	7/24/2020	A16
292800	North Providence	5	Solar	Inverter	7/24/2020	A16
273905	Chepachet	10	Solar	Inverter	7/23/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
282545	North Smithfield	4.56	Solar	Inverter	7/23/2020	A16
286107	North Smithfield	10	Solar	Inverter	7/23/2020	A16
289075	East Providence	5.04	Solar	Inverter	7/23/2020	A16
251300	Narragansett	10	Solar	Inverter	7/22/2020	A16
260725	Cranston	7.6	Solar	Inverter	7/22/2020	A16
261643	East Providence	5.52	Solar	Inverter	7/22/2020	A16
283436	Providence	6	Solar	Inverter	7/22/2020	A60
287088	Central Falls	2.4	Solar	Inverter	7/22/2020	A16
288312	Jamestown	8.12	Solar	Inverter	7/22/2020	A16
288355	East Greenwich	4.93	Solar	Inverter	7/22/2020	A16
294035	Middletown	5	Solar	Inverter	7/22/2020	A16
261372	Smithfield	40	Solar	Inverter	7/20/2020	C06
288137	Coventry	3.8	Solar	Inverter	7/20/2020	A16
289109	Providence	3.6	Solar	Inverter	7/20/2020	A16
289278	Narragansett	3.8	Solar	Inverter	7/20/2020	A16
289313	Newport	1.92	Solar	Inverter	7/20/2020	A16
290824	Lincoln	5	Battery Add-On	Inverter	7/20/2020	A16
290999	Jamestown	5.9	Solar	Inverter	7/20/2020	A16
296216	Warwick	3	Solar	Inverter	7/20/2020	A16
296688	Warwick	10	Solar	Inverter	7/20/2020	A16
297455	Pawtucket	5	Solar	Inverter	7/20/2020	A16
269874	Providence	2.64	Solar	Inverter	7/17/2020	A16
293781	Providence	5	Solar	Inverter	7/17/2020	A60
201007	North Smithfield	3.8	Solar	Inverter	7/16/2020	A16
277477	North Providence	1.92	Solar	Inverter	7/16/2020	A16
282085	Cranston	7.6	Solar	Inverter	7/16/2020	A16
285038	Pawtucket	4.32	Solar	Inverter	7/16/2020	A16
287703	Smithfield	8.16	Solar	Inverter	7/16/2020	A16
288407	Woonsocket	4.32	Solar	Inverter	7/16/2020	A16
288579	Woonsocket	3.12	Solar	Inverter	7/16/2020	A16
288616	Pawtucket	7.92	Solar	Inverter	7/16/2020	A16
290576	Cranston	3.12	Solar	Inverter	7/16/2020	A16
291169	Bristol	6	Solar	Inverter	7/16/2020	A16
277741	Warwick	10	Solar	Inverter	7/15/2020	A16
289079	Cranston	7.2	Solar	Inverter	7/15/2020	A16
289514	Providence	3.8	Solar	Inverter	7/15/2020	A16
283108	Pawtucket	3.8	Solar	Inverter	7/14/2020	A16
288220	Providence	5.76	Solar	Inverter	7/14/2020	A16
290526	Newport	3.8	Solar	Inverter	7/14/2020	A16
291107	Warwick	3	Solar	Inverter	7/14/2020	A16
291268	Newport	10.08	Solar	Inverter	7/14/2020	A16
178153	SMITHFIELD	2640	Solar	Inverter	7/14/2020	C06
279645	Saunderstown	10	Solar	Inverter	7/14/2020	A16
267915	Portsmouth	4.93	Solar	Inverter	7/13/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
296223	Warwick	6	Solar	Inverter	7/13/2020	A16
270751	North Kingstown	6.67	Solar	Inverter	7/11/2020	A16
287845	Little Compton	7.6	Solar	Inverter	7/11/2020	A16
294231	Pawtucket	3.8	Solar	Inverter	7/11/2020	A16
296246	Warwick	5	Solar	Inverter	7/11/2020	A16
289432	Coventry	5	Solar	Inverter	7/10/2020	A16
281898	Coventry	5.52	Solar	Inverter	7/9/2020	A16
282505	Cranston	3	Solar	Inverter	7/9/2020	A16
267332	Smithfield	13.92	Solar	Inverter	7/8/2020	A16
271595	Providence	7.6	Solar	Inverter	7/8/2020	A16
287629	Narragansett	7.6	Solar	Inverter	7/8/2020	A16
289983	Woonsocket	2.64	Solar	Inverter	7/8/2020	A16
291229	Providence	3	Solar	Inverter	7/8/2020	A16
292121	Providence	3	Solar	Inverter	7/8/2020	A16
294345	Cumberland	11.4	Solar	Inverter	7/8/2020	A16
295113	North Providence	3.8	Solar	Inverter	7/8/2020	A16
253626	East Greenwich	6	Solar	Inverter	7/7/2020	A16
266637	Riverside	18	Solar	Inverter	7/7/2020	A16
291086	Riverside	6.24	Solar	Inverter	7/7/2020	A16
295753	Westerly	10	Battery Add-On	Inverter	7/7/2020	A16
278919	East Greenwich	4.93	Solar	Inverter	7/6/2020	A16
285492	Cranston	7.6	Solar	Inverter	7/6/2020	A16
290345	Westerly	3.8	Solar	Inverter	7/6/2020	A16
277146	Little Compton	5	Battery Add-On	Inverter	7/6/2020	A16
282994	Pawtucket	2.16	Solar	Inverter	7/3/2020	A16
287023	Portsmouth	7.6	Solar	Inverter	7/3/2020	A16
272629	Narragansett	6.96	Solar	Inverter	7/1/2020	A16
289300	Coventry	4.56	Solar	Inverter	7/1/2020	A16
289791	Portsmouth	3.8	Solar	Inverter	7/1/2020	A16
292795	Warwick	3	Solar	Inverter	7/1/2020	A16
264636	East Greenwich	166.5	Solar	Inverter	6/30/2020	G02
270231	West Warwick	3.8	Solar	Inverter	6/29/2020	A16
284623	Cranston	7.6	Solar	Inverter	6/29/2020	A16
287214	Cranston	3	Solar	Inverter	6/29/2020	A16
288576	Wakefield	4.93	Solar	Inverter	6/29/2020	A16
289668	North Kingstown	7.54	Solar	Inverter	6/29/2020	A16
255811	Saunderstown	9.86	Solar	Inverter	6/27/2020	A16
282217	Clayville	5	Solar	Inverter	6/27/2020	A16
199226	Jamestown	2.8	Solar	Inverter	6/26/2020	A16
267913	Providence	7.6	Solar	Inverter	6/26/2020	A16
279109	Providence	3.8	Solar	Inverter	6/26/2020	A16
282761	North Kingstown	4.32	Solar	Inverter	6/26/2020	A16
288718	Providence	5	Solar	Inverter	6/26/2020	A16
293980	Riverside	14.4	Solar	Inverter	6/26/2020	C06

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
285199	Little Compton	4.24	Solar	Inverter	6/25/2020	A16
287385	Portsmouth	5	Solar	Inverter	6/25/2020	A16
288160	Woonsocket	3.8	Solar	Inverter	6/25/2020	A16
237814	Jamestown	6	Solar	Inverter	6/24/2020	A16
279039	Woonsocket	7.44	Solar	Inverter	6/24/2020	A16
289867	Warren	12	Solar	Inverter	6/24/2020	A16
290157	Westerly	7.6	Solar	Inverter	6/24/2020	A16
292712	Middletown	14.805	Solar	Inverter	6/23/2020	A16
281567	Saunderstown	5	Solar	Inverter	6/22/2020	A16
282562	WESTERLY	6.67	Solar	Inverter	6/22/2020	A16
286150	Providence	2.4	Solar	Inverter	6/22/2020	A16
289297	Westerly	7.6	Solar	Inverter	6/22/2020	A16
292595	Jamestown	10	Solar	Inverter	6/22/2020	A16
255335	Exeter	5.51	Solar	Inverter	6/20/2020	A16
278587	Narragansett	3.36	Solar	Inverter	6/20/2020	A16
292058	Providence	10	Solar	Inverter	6/20/2020	A16
268594	Woonsocket	3.8	Solar	Inverter	6/19/2020	A16
284474	Bristol	6	Solar	Inverter	6/19/2020	A16
288184	Woonsocket	5.52	Solar	Inverter	6/19/2020	A16
289488	Cranston	6	Solar	Inverter	6/19/2020	A16
289862	Cranston	6.48	Solar	Inverter	6/19/2020	A16
263939	Coventry	3.8	Solar	Inverter	6/18/2020	A16
272930	Providence	5	Solar	Inverter	6/18/2020	A16
277271	Wakefield	6.09	Solar	Inverter	6/18/2020	A16
283924	Portsmouth	7.6	Solar	Inverter	6/18/2020	A16
285041	Providence	3.8	Solar	Inverter	6/18/2020	A16
287219	Cranston	3.8	Solar	Inverter	6/18/2020	A16
288404	Westerly	14.16	Solar	Inverter	6/18/2020	A16
288768	Central Falls	5	Solar	Inverter	6/17/2020	A16
290494	Providence	3.8	Solar	Inverter	6/17/2020	A16
273610	Jamestown	10.15	Solar	Inverter	6/16/2020	A16
288139	Coventry	5	Solar	Inverter	6/15/2020	A16
287180	North Providence	3.8	Solar	Inverter	6/13/2020	A16
284307	Pawtucket	3.8	Solar	Inverter	6/12/2020	A60
284609	Central Falls	3.36	Solar	Inverter	6/12/2020	A16
287176	East Providence	3.8	Solar	Inverter	6/12/2020	A16
288676	Rumford	3	Solar	Inverter	6/12/2020	A16
256876	North Scituate	7	Solar	Inverter	6/11/2020	A16
270275	Providence	3.84	Solar	Inverter	6/11/2020	A60
277565	Central Falls	4.08	Solar	Inverter	6/11/2020	A16
281590	Cranston	3.12	Solar	Inverter	6/11/2020	A16
277171	Cranston	3.12	Solar	Inverter	6/10/2020	A16
280793	Tiverton	7.56	Solar	Inverter	6/10/2020	A16
287022	Rumford	3.8	Solar	Inverter	6/10/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
287389	Providence	3.36	Solar	Inverter	6/10/2020	A16
253866	Saunderstown	6.09	Solar	Inverter	6/9/2020	A16
279202	Newport	7.83	Solar	Inverter	6/9/2020	A16
282872	Providence	3.8	Solar	Inverter	6/9/2020	A16
287757	Portsmouth	11.4	Solar	Inverter	6/8/2020	A16
272631	Narragansett	11.4	Solar	Inverter	6/6/2020	A16
282128	Providence	4.32	Solar	Inverter	6/6/2020	A16
282315	Pawtucket	6.8	Solar	Inverter	6/6/2020	A16
282558	Providence	3.36	Solar	Inverter	6/6/2020	A16
285189	Providence	7.6	Solar	Inverter	6/6/2020	A16
235503	Tiverton	31.9	Solar	Inverter	6/5/2020	C06
288319	Barrington	3.8	Solar	Inverter	6/5/2020	A16
289515	Providence	3	Solar	Inverter	6/5/2020	A60
280472	Providence	4.56	Solar	Inverter	6/4/2020	A16
283173	Woonsocket	8.82	Solar	Inverter	6/4/2020	A16
289147	Providence	3.8	Solar	Inverter	6/4/2020	A16
289242	Barrington	6	Solar	Inverter	6/4/2020	A16
252315	Pawtucket	4.08	Solar	Inverter	6/3/2020	A16
267877	Glocester	10.56	Solar	Inverter	6/3/2020	A16
282028	Providence	6	Solar	Inverter	6/3/2020	A16
283468	Westerly	10	Solar	Inverter	6/3/2020	A16
283917	North Providence	6	Solar	Inverter	6/3/2020	A16
285195	Cumberland	5.52	Solar	Inverter	6/3/2020	A16
285947	Cranston	3.8	Solar	Inverter	6/3/2020	A16
285954	Cranston	3.12	Solar	Inverter	6/3/2020	A16
286041	Cranston	5	Solar	Inverter	6/3/2020	A16
286615	Cranston	3	Solar	Inverter	6/3/2020	A16
286668	Barrington	4.56	Solar	Inverter	6/3/2020	A16
286810	Warwick	6	Solar	Inverter	6/3/2020	A16
287801	Providence	3	Solar	Inverter	6/3/2020	A16
291516	Providence	3	Solar	Inverter	6/3/2020	A16
291671	Charlestown	7.6	Solar	Inverter	6/3/2020	A16
242609	Narragansett	6.6	Solar	Inverter	6/2/2020	A16
244806	Pawtucket	6	Solar	Inverter	6/2/2020	A16
264883	Providence	3	Solar	Inverter	6/2/2020	A60
267717	Lincoln	5	Solar	Inverter	6/2/2020	A16
270877	Jamestown	23.2	Solar	Inverter	6/2/2020	C06
279899	Middletown	5.04	Solar	Inverter	6/2/2020	A16
282895	Westerly	9.12	Solar	Inverter	6/2/2020	A16
288588	Pawtucket	7.92	Solar	Inverter	6/2/2020	A16
289149	Cranston	3	Solar	Inverter	6/2/2020	A16
286100	Cumberland	3.8	Solar	Inverter	6/1/2020	A16
253492	Warwick	3.8	Solar	Inverter	5/30/2020	A16
287312	Pawtucket	3	Solar	Inverter	5/30/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
272839	Providence	8.16	Solar	Inverter	5/29/2020	A16
279240	Pawtucket	4.08	Solar	Inverter	5/29/2020	A16
280466	Central Falls	5.52	Solar	Inverter	5/29/2020	A60
266490	Providence	66.6	Solar	Inverter	5/29/2020	G02
259320	Foster	20	Solar	Inverter	5/28/2020	A16
268750	Rumford	7.6	Solar	Inverter	5/27/2020	A16
273334	Oakland	3	Solar	Inverter	5/27/2020	A16
282429	West Warwick	3	Solar	Inverter	5/27/2020	A16
284450	Wakefield	5	Solar	Inverter	5/27/2020	A16
284774	Cranston	5	Solar	Inverter	5/27/2020	A16
285066	Westerly	6.8	Solar	Inverter	5/27/2020	A16
286404	Westerly	4.08	Solar	Inverter	5/27/2020	A16
289570	Kingston	6	Solar	Inverter	5/27/2020	A16
266932	Warwick	2.16	Solar	Inverter	5/26/2020	A16
284097	Wakefield	4	Solar	Inverter	5/26/2020	A16
287458	Warwick	3.36	Solar	Inverter	5/26/2020	A16
277990	Pawtucket	4.08	Solar	Inverter	5/23/2020	A60
283549	Providence	2.16	Solar	Inverter	5/23/2020	A16
283908	Providence	5.12	Solar	Inverter	5/22/2020	A16
273208	Portsmouth	10	Solar	Inverter	5/21/2020	A16
276654	Middletown	3	Solar	Inverter	5/21/2020	C06
281031	Pawtucket	3.8	Solar	Inverter	5/21/2020	A16
287008	Portsmouth	4.56	Solar	Inverter	5/21/2020	A16
287973	Warren	3.12	Solar	Inverter	5/21/2020	A60
266788	Wakefield	3	Solar	Inverter	5/19/2020	A16
273017	Pawtucket	3.36	Solar	Inverter	5/19/2020	A16
278953	Warwick	5	Solar	Inverter	5/19/2020	A16
282446	Cranston	3.15	Solar	Inverter	5/19/2020	A16
282366	Pawtucket	4.56	Solar	Inverter	5/18/2020	A60
283568	Little Compton	3.84	Solar	Inverter	5/18/2020	A16
284287	Portsmouth	4.095	Solar	Inverter	5/18/2020	A16
286862	Peace Dale	7.6	Solar	Inverter	5/18/2020	A16
287507	Johnston	3	Solar	Inverter	5/18/2020	A16
288708	North Providence	6	Solar	Inverter	5/18/2020	A16
269301	Lincoln	5	Solar	Inverter	5/15/2020	A16
274441	Portsmouth	3.78	Solar	Inverter	5/15/2020	A16
279698	Providence	1.92	Solar	Inverter	5/15/2020	A16
281922	Central Falls	3.36	Solar	Inverter	5/15/2020	A16
282909	Cranston	5.355	Solar	Inverter	5/15/2020	A16
285944	Narragansett	6	Solar	Inverter	5/15/2020	A16
287613	Providence	5	Solar	Inverter	5/15/2020	A16
289459	Wakefield	3	Solar	Inverter	5/15/2020	A16
285538	Coventry	3.8	Solar	Inverter	5/14/2020	A16
286552	Pawtucket	3.8	Solar	Inverter	5/14/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
200021	Pawtucket	43.2	Solar	Inverter	5/13/2020	G02
274352	Coventry	3.8	Solar	Inverter	5/12/2020	A16
281969	Charlestown	5.77	Solar	Inverter	5/12/2020	A16
257645	Wakefield	7.6	Solar	Inverter	5/11/2020	A16
271131	Hope Valley	3.12	Solar	Inverter	5/11/2020	A16
273032	North Providence	8.64	Solar	Inverter	5/11/2020	A16
281957	Scituate	11.4	Solar	Inverter	5/11/2020	A16
282129	Central Falls	7.6	Solar	Inverter	5/11/2020	A16
282485	Providence	1.68	Solar	Inverter	5/11/2020	A16
283039	Providence	10	Solar	Inverter	5/11/2020	A16
284616	Lincoln	3.8	Solar	Inverter	5/11/2020	A16
284903	Charlestown	6	Solar	Inverter	5/11/2020	A16
285799	Providence	3	Solar	Inverter	5/11/2020	A16
285934	Narragansett	5	Solar	Inverter	5/11/2020	A16
286592	Narragansett	3.12	Solar	Inverter	5/11/2020	A16
286642	Saunderstown	6	Solar	Inverter	5/11/2020	A16
288412	Warwick	3	Solar	Inverter	5/11/2020	A16
284416	Providence	3	Solar	Inverter	5/7/2020	A16
262909	West Greenwich	11.4	Solar	Inverter	5/6/2020	A16
282330	Cumberland	7.6	Solar	Inverter	5/6/2020	A16
282687	Providence	5	Solar	Inverter	5/6/2020	A16
283673	Barrington	3.8	Solar	Inverter	5/6/2020	A16
285061	Tiverton	3.8	Solar	Inverter	5/6/2020	A16
286209	Providence	3.8	Solar	Inverter	5/6/2020	A16
286401	Tiverton	3.8	Solar	Inverter	5/6/2020	A16
287958	Cumberland	3.8	Solar	Inverter	5/6/2020	A16
269828	Wakefield	6	Solar	Inverter	5/5/2020	A16
282027	Providence	3.8	Solar	Inverter	5/5/2020	A16
283504	Cranston	6	Solar	Inverter	5/5/2020	A16
284215	Coventry	6	Solar	Inverter	5/5/2020	A16
284311	Hopkinton	7.6	Solar	Inverter	5/5/2020	A16
286440	Cranston	2.64	Solar	Inverter	5/5/2020	A16
251200	Bradford	12.6	Solar	Inverter	5/4/2020	A16
283130	Pawtucket	5	Solar	Inverter	5/4/2020	A16
261833	Cranston	5.28	Solar	Inverter	5/2/2020	A16
279692	Pawtucket	3.8	Solar	Inverter	5/1/2020	A16
271271	CHARLESTOWN	7.54	Solar	Inverter	4/30/2020	A16
282500	Providence	3.8	Solar	Inverter	4/30/2020	A16
282896	Johnston	11.4	Solar	Inverter	4/30/2020	A16
283681	Pawtucket	7.6	Solar	Inverter	4/30/2020	A16
285509	Woonsocket	7.6	Solar	Inverter	4/30/2020	A16
285532	Smithfield	7.6	Solar	Inverter	4/30/2020	A16
267676	Hope	7.6	Solar	Inverter	4/29/2020	A16
268940	Shannock	5.22	Solar	Inverter	4/29/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
278937	North Providence	1.68	Solar	Inverter	4/29/2020	A16
280970	Pawtucket	3.12	Solar	Inverter	4/29/2020	A16
281581	Charlestown	5	Solar	Inverter	4/29/2020	A16
282723	Warwick	3	Solar	Inverter	4/29/2020	A16
283999	Providence	5	Solar	Inverter	4/29/2020	A16
284763	Charlestown	7.6	Solar	Inverter	4/29/2020	A16
284914	Warwick	6	Solar	Inverter	4/29/2020	A16
285997	Pawtucket	6	Solar	Inverter	4/29/2020	A16
264086	Cranston	4.08	Solar	Inverter	4/27/2020	A16
264760	Lincoln	10	Solar	Inverter	4/27/2020	A16
281017	Pawtucket	6	Solar	Inverter	4/27/2020	A16
281621	Ashaway	7.6	Solar	Inverter	4/27/2020	A16
284776	Providence	3.8	Solar	Inverter	4/27/2020	A16
267377	Warwick	4.64	Solar	Inverter	4/24/2020	A16
277415	Providence	2.88	Solar	Inverter	4/24/2020	A16
278959	Providence	5	Solar	Inverter	4/24/2020	A60
281935	Barrington	3.8	Solar	Inverter	4/24/2020	A16
282662	Woonsocket	3	Solar	Inverter	4/24/2020	A16
282743	Providence	2.64	Solar	Inverter	4/24/2020	A16
283110	Tiverton	7.6	Solar	Inverter	4/24/2020	A16
283710	North Scituate	10	Solar	Inverter	4/24/2020	A16
284273	North Kingstown	5	Solar	Inverter	4/24/2020	A16
266458	Pawtucket	3	Solar	Inverter	4/23/2020	A60
272833	Bristol	12	Solar	Inverter	4/23/2020	A16
281308	Pawtucket	3.8	Solar	Inverter	4/23/2020	A16
285306	South Kingstown	6	Solar	Inverter	4/23/2020	A16
271597	Pawtucket	3.6	Solar	Inverter	4/22/2020	A16
276686	East Greenwich	3.8	Solar	Inverter	4/22/2020	A16
280819	Cranston	6	Solar	Inverter	4/22/2020	A16
281205	Cranston	4.56	Solar	Inverter	4/22/2020	A16
282046	Cumberland	6.8	Solar	Inverter	4/22/2020	A16
282051	Providence	3.8	Solar	Inverter	4/22/2020	A16
283498	Narragansett	7.6	Solar	Inverter	4/22/2020	A16
284573	Portsmouth	5	Solar	Inverter	4/22/2020	A16
262551	Charlestown	7.6	Solar	Inverter	4/21/2020	A16
277155	Providence	5	Solar	Inverter	4/21/2020	A16
283358	Wakefield	3.8	Solar	Inverter	4/21/2020	A16
284527	Providence	3.8	Solar	Inverter	4/21/2020	A16
242596	Hope	6.96	Solar	Inverter	4/17/2020	A16
247249	Providence	7.6	Solar	Inverter	4/17/2020	A16
256904	Woonsocket	3.8	Solar	Inverter	4/17/2020	A16
260753	Rumford	3.8	Solar	Inverter	4/17/2020	A16
268834	Providence	5	Solar	Inverter	4/17/2020	A16
271411	Providence	2.64	Solar	Inverter	4/17/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
276478	Foster	12	Solar	Inverter	4/17/2020	A16
279167	North Smithfield	5	Solar	Inverter	4/17/2020	A16
279549	Cranston	5	Solar	Inverter	4/17/2020	A16
280234	Riverside	6	Solar	Inverter	4/17/2020	A16
282459	East Providence	3	Solar	Inverter	4/17/2020	A16
282873	North Kingstown	4.08	Solar	Inverter	4/17/2020	A16
284306	Johnston	6.48	Solar	Inverter	4/17/2020	A16
284750	Providence	3.8	Solar	Inverter	4/17/2020	A16
270069	Foster	11	Solar	Inverter	4/12/2020	A16
277497	Bristol	5	Solar	Inverter	4/12/2020	A16
282579	West Warwick	7.6	Solar	Inverter	4/12/2020	A16
283113	North Kingstown	10	Solar	Inverter	4/12/2020	A16
283817	West Warwick	3.8	Solar	Inverter	4/12/2020	A16
284942	North Providence	3.8	Solar	Inverter	4/12/2020	A16
256657	Warwick	3.36	Solar	Inverter	4/10/2020	A16
269584	Pawtucket	6	Solar	Inverter	4/10/2020	A16
279681	Foster	13.8	Solar	Inverter	4/9/2020	A16
266855	Providence	7.6	Solar	Inverter	4/8/2020	A16
278249	Wakefield	7	Solar	Inverter	4/8/2020	A16
282943	Pawtucket	3	Solar	Inverter	4/8/2020	A16
283332	Pawtucket	6	Solar	Inverter	4/8/2020	A16
283543	Pawtucket	3.8	Solar	Inverter	4/8/2020	A16
265966	Hope	17.6	Solar	Inverter	4/7/2020	A16
269616	Cumberland	6	Solar	Inverter	4/7/2020	A16
277675	Tiverton	10	Solar	Inverter	4/7/2020	A16
283442	Little Compton	7.6	Solar	Inverter	4/7/2020	A16
200587	South Kingstown	120	Solar	Inverter	4/7/2020	C06
267293	Foster	12	Solar	Inverter	4/6/2020	A16
267813	Pawtucket	5	Solar	Inverter	4/6/2020	A16
273984	Providence	3	Solar	Inverter	4/6/2020	C06
276501	Cranston	6	Solar	Inverter	4/6/2020	A60
277601	Providence	2.64	Solar	Inverter	4/6/2020	A16
278554	Cranston	5	Solar	Inverter	4/6/2020	A16
280879	Scituate	7.6	Solar	Inverter	4/6/2020	A16
280999	Providence	3.8	Solar	Inverter	4/6/2020	A16
277056	PORTSMOUTH	9.36	Solar	Inverter	4/4/2020	A16
270322	Foster	10	Solar	Inverter	4/3/2020	A16
273811	Coventry	1.68	Solar	Inverter	4/3/2020	A16
278917	North Smithfield	5	Solar	Inverter	4/3/2020	A16
255448	Cumberland	20	Solar	Inverter	4/2/2020	A16
266430	Providence	15	Solar	Inverter	4/2/2020	C06
276454	Johnston	6	Solar	Inverter	4/2/2020	A16
248511	Lincoln	10	Solar	Inverter	4/2/2020	A16
258723	Scituate	7.6	Solar	Inverter	4/1/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
263024	Pawtucket	3.12	Solar	Inverter	4/1/2020	A16
267699	South Kingstown	3.8	Solar	Inverter	3/31/2020	A16
264249	Coventry	15.2	Solar	Inverter	3/30/2020	A16
274456	Manville	4.425	Solar	Inverter	3/30/2020	A16
276615	Riverside	7.6	Solar	Inverter	3/30/2020	A16
257573	Glocester	6.24	Solar	Inverter	3/27/2020	A16
269479	Kingston	7.6	Solar	Inverter	3/27/2020	A16
270239	Providence	3	Solar	Inverter	3/27/2020	A16
270965	Westerly	10	Solar	Inverter	3/27/2020	A16
271940	Cumberland	3.8	Solar	Inverter	3/27/2020	A16
273217	Pawtucket	3	Solar	Inverter	3/27/2020	A60
276510	Foster	10	Solar	Inverter	3/27/2020	A16
277773	Providence	3	Solar	Inverter	3/27/2020	A16
278683	Providence	3	Solar	Inverter	3/27/2020	A16
281139	Wakefield	6	Solar	Inverter	3/27/2020	A16
281409	Pawtucket	3	Solar	Inverter	3/27/2020	A16
256802	North Providence	5.28	Solar	Inverter	3/25/2020	A16
266594	Scituate	3.8	Solar	Inverter	3/25/2020	A16
273348	North Providence	5	Solar	Inverter	3/25/2020	A16
273581	Providence	5	Solar	Inverter	3/25/2020	A16
273644	Westerly	6.72	Solar	Inverter	3/25/2020	A16
273791	North Providence	5	Solar	Inverter	3/25/2020	A16
274336	Hope Valley	10	Solar	Inverter	3/25/2020	A16
279708	Little Compton	6	Solar	Inverter	3/25/2020	A16
282738	Warwick	5	Solar	Inverter	3/25/2020	A16
254670	Riverside	5	Solar	Inverter	3/24/2020	A16
256898	Providence	3	Solar	Inverter	3/24/2020	A16
263847	Pawtucket	5	Solar	Inverter	3/24/2020	A16
265566	Middletown	9	Solar	Inverter	3/24/2020	C06
269076	North Kingstown	6.96	Solar	Inverter	3/24/2020	A16
270017	Warwick	7.6	Solar	Inverter	3/24/2020	A16
272505	Providence	5	Solar	Inverter	3/24/2020	A16
273013	BRISTOL	7.54	Solar	Inverter	3/24/2020	A16
273366	Pawtucket	4.56	Solar	Inverter	3/24/2020	A60
276437	Providence	5	Solar	Inverter	3/24/2020	A60
280194	Pawtucket	10	Solar	Inverter	3/24/2020	A16
280877	Portsmouth	0.58	Solar	Inverter	3/18/2020	A16
265083	Bristol	5.28	Solar	Inverter	3/17/2020	A16
266442	East Providence	5	Solar	Inverter	3/17/2020	A60
269069	Rumford	3	Solar	Inverter	3/17/2020	A16
272385	East Greenwich	9.5	Solar	Inverter	3/17/2020	A16
272577	Scituate	6.8	Solar	Inverter	3/17/2020	A16
268118	East Providence	4.75	Solar	Inverter	3/16/2020	A16
269243	West Warwick	3	Solar	Inverter	3/16/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
272390	Tiverton	1.68	Solar	Inverter	3/16/2020	A16
274392	Cumberland	3.12	Solar	Inverter	3/16/2020	A16
221737	Wakefield	5.8	Solar	Inverter	3/13/2020	A16
254316	Hopkinton	8.12	Solar	Inverter	3/13/2020	A16
268468	Lincoln	9.6	Solar	Inverter	3/13/2020	A16
268818	West Kingston	5	Solar	Inverter	3/13/2020	A16
278664	Pawtucket	3	Solar	Inverter	3/13/2020	A16
269032	Johnston	5	Solar	Inverter	3/12/2020	A16
270794	Pawtucket	3.8	Solar	Inverter	3/12/2020	A16
272914	Warwick	6	Solar	Inverter	3/12/2020	A16
276743	Kingston	3.8	Solar	Inverter	3/12/2020	A16
246627	Barrington	10	Battery Add-On	Inverter	3/11/2020	A16
268698	Coventry	3.8	Solar	Inverter	3/11/2020	A16
271059	Hopkinton	6	Solar	Inverter	3/11/2020	A16
272541	Hope	10	Solar	Inverter	3/11/2020	A16
272589	North Kingstown	3.8	Solar	Inverter	3/11/2020	A16
278304	Cranston	3.8	Solar	Inverter	3/11/2020	A16
266162	Providence	3	Solar	Inverter	3/10/2020	A16
270804	Pawtucket	2.4	Solar	Inverter	3/10/2020	A16
270909	Warwick	5	Solar	Inverter	3/10/2020	A16
271596	East Providence	4.56	Solar	Inverter	3/10/2020	A16
271932	Cranston	6	Solar	Inverter	3/10/2020	A16
276803	Chepachet	10	Solar	Inverter	3/10/2020	A16
278737	Portsmouth	10	Solar	Inverter	3/10/2020	A16
278806	Foster	5	Solar	Inverter	3/10/2020	A16
267324	Portsmouth	8.12	Solar	Inverter	3/9/2020	A16
269865	Hope Valley	9.2	Solar	Inverter	3/9/2020	A16
241900	Narragansett	5.28	Solar	Inverter	3/7/2020	A16
274463	Cranston	3	Solar	Inverter	3/7/2020	A16
254848	North Smithfield	11.4	Solar	Inverter	3/6/2020	A16
260152	Riverside	3.8	Solar	Inverter	3/6/2020	A16
263017	Providence	4.56	Solar	Inverter	3/6/2020	A16
267197	Pawtucket	3.12	Solar	Inverter	3/6/2020	A16
267346	Narragansett	8.41	Solar	Inverter	3/6/2020	A16
268997	Smithfield	10	Solar	Inverter	3/6/2020	A16
239409	North Providence	11.52	Solar	Inverter	3/4/2020	A16
266028	Providence	4.08	Solar	Inverter	3/4/2020	A16
267930	Bristol	4.5	Solar	Inverter	3/4/2020	A16
269040	Warren	6	Solar	Inverter	3/4/2020	A16
273606	Providence	5	Solar	Inverter	3/4/2020	A16
264410	East Providence	28.8	Solar	Inverter	3/4/2020	G02
264161	Johnston	5	Solar	Inverter	3/3/2020	A16
266622	Providence	3.8	Solar	Inverter	3/3/2020	A16
267327	Providence	2.9	Solar	Inverter	3/3/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
267617	Pawtucket	5	Solar	Inverter	3/3/2020	A16
270072	Pawtucket	2.16	Solar	Inverter	3/3/2020	A16
270764	Pawtucket	5	Solar	Inverter	3/3/2020	A16
272342	North Kingstown	5	Solar	Inverter	3/3/2020	A16
273403	Warwick	6	Solar	Inverter	3/3/2020	A16
258213	Cumberland	17.6	Solar	Inverter	3/3/2020	A16
267691	North Kingstown	113.5	Solar	Inverter	3/3/2020	G02
268748	Westerly	10	Solar	Inverter	3/3/2020	A16
266616	North Kingstown	2.64	Solar	Inverter	3/2/2020	A16
273484	Middletown	5	Solar	Inverter	3/2/2020	A60
266827	Riverside	3.8	Solar	Inverter	2/29/2020	A16
270250	Pawtucket	4.08	Solar	Inverter	2/29/2020	A16
270893	North Kingstown	6	Solar	Inverter	2/29/2020	A16
271865	Pawtucket	5	Solar	Inverter	2/29/2020	A16
266603	Riverside	3.8	Solar	Inverter	2/28/2020	A16
267852	Coventry	5.52	Solar	Inverter	2/28/2020	A16
268695	Providence	1.68	Solar	Inverter	2/28/2020	A60
270087	Gloicester	9.84	Solar	Inverter	2/28/2020	A16
270300	Lincoln	5.52	Solar	Inverter	2/28/2020	A16
270341	Providence	5.28	Solar	Inverter	2/28/2020	A16
270395	Lincoln	6	Solar	Inverter	2/28/2020	A16
270573	Providence	6.96	Solar	Inverter	2/28/2020	A16
273015	Narragansett	3.36	Solar	Inverter	2/28/2020	A16
273373	Hope Valley	3.8	Solar	Inverter	2/28/2020	A16
198180	Middletown	20.4	Solar	Inverter	2/28/2020	A16
244649	East Providence	6	Solar	Inverter	2/27/2020	A16
254473	Rumford	7.25	Solar	Inverter	2/27/2020	A16
259070	Providence	5	Solar	Inverter	2/27/2020	A16
259614	Pawtucket	5.52	Solar	Inverter	2/27/2020	A16
261646	Narragansett	6	Solar	Inverter	2/27/2020	A16
264004	Woonsocket	3.84	Solar	Inverter	2/27/2020	A16
264401	Warwick	10	Solar	Inverter	2/27/2020	A16
261397	Cumberland	4.56	Solar	Inverter	2/26/2020	A16
272807	Charlestown	7.6	Battery Add-On	Inverter	2/26/2020	A16
277842	Portsmouth	2.64	Solar	Inverter	2/26/2020	A16
255494	Narragansett	7.6	Solar	Inverter	2/26/2020	A16
261273	West Warwick	7.92	Solar	Inverter	2/25/2020	A16
268331	Barrington	3.8	Solar	Inverter	2/25/2020	A16
276458	North Scituate	10	Solar	Inverter	2/25/2020	A16
261158	Greenville	7.68	Solar	Inverter	2/24/2020	A16
270857	Woonsocket	6	Solar	Inverter	2/24/2020	A16
227203	Jamestown	9.86	Solar	Inverter	2/21/2020	
264263	West Warwick	7.6	Solar	Inverter	2/21/2020	A16
264491	Cranston	9.6	Solar	Inverter	2/21/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
261670	Middletown	10	Solar	Inverter	2/20/2020	A16
264193	Bristol	6.96	Solar	Inverter	2/20/2020	A16
267046	West Warwick	6	Solar	Inverter	2/20/2020	A60
270033	Tiverton	5	Solar	Inverter	2/20/2020	A16
270962	Bristol	6	Solar	Inverter	2/20/2020	A16
271592	North Providence	8.4	Solar	Inverter	2/20/2020	A60
277365	Cranston	3	Solar	Inverter	2/20/2020	A16
252136	Warwick	5	Solar	Inverter	2/19/2020	A16
259606	Warwick	6	Solar	Inverter	2/19/2020	A16
266337	EAST GREENWICH	3	Solar	Inverter	2/19/2020	A16
263183	Warwick	7.6	Solar	Inverter	2/18/2020	A16
266004	Providence	1.92	Solar	Inverter	2/18/2020	A16
268888	Cranston	5.22	Solar	Inverter	2/18/2020	A16
272845	Portsmouth	4.32	Solar	Inverter	2/18/2020	A16
256496	Warwick	3.8	Solar	Inverter	2/14/2020	A16
260310	Johnston	12	Solar	Inverter	2/14/2020	A16
261148	Providence	4.64	Solar	Inverter	2/14/2020	A16
261720	East Providence	5	Solar	Inverter	2/14/2020	A16
264465	Greenville	5.28	Solar	Inverter	2/14/2020	A16
267686	Barrington	8.19	Solar	Inverter	2/14/2020	A16
269368	Coventry	10	Solar	Inverter	2/14/2020	A16
256971	Middletown	17.4	Solar	Inverter	2/14/2020	C06
252144	Johnston	36.54	Solar	Inverter	2/14/2020	C06
253583	Newport	3.48	Solar	Inverter	2/13/2020	A16
254818	Woonsocket	5	Solar	Inverter	2/13/2020	A16
255807	Riverside	5	Solar	Inverter	2/13/2020	A16
258278	North Smithfield	5	Solar	Inverter	2/13/2020	A16
260089	Cranston	10	Solar	Inverter	2/13/2020	A16
260943	North Providence	6	Solar	Inverter	2/13/2020	A16
261859	West Kingston	7.83	Solar	Inverter	2/13/2020	A16
265403	North Kingstown	2.4	Solar	Inverter	2/13/2020	A16
270187	Wakefield	6	Solar	Inverter	2/13/2020	A16
270749	Hopkinton	12	Solar	Inverter	2/13/2020	A16
272920	Providence	3	Solar	Inverter	2/13/2020	A16
242393	Kingston	11.4	Solar	Inverter	2/12/2020	A16
244884	Johnston	7.2	Solar	Inverter	2/12/2020	A16
254008	Cranston	5	Solar	Inverter	2/12/2020	A16
254126	Jamestown	8.41	Solar	Inverter	2/12/2020	A16
260916	Providence	3.36	Solar	Inverter	2/12/2020	A16
261725	Tiverton	5	Solar	Inverter	2/12/2020	A16
262806	Pawtucket	3	Solar	Inverter	2/12/2020	A60
267755	Pawtucket	2.4	Solar	Inverter	2/12/2020	A16
270514	Pawtucket	7.6	Solar	Inverter	2/12/2020	A16
273623	Cranston	3	Solar	Inverter	2/12/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
271406	PROVIDENCE	6	Solar	Inverter	2/11/2020	A60
233426	PROVIDENCE	6.4	Solar	Inverter	2/10/2020	A16
244900	JOHNSTON	6.96	Solar	Inverter	2/10/2020	A16
246928	RUMFORD	6	Solar	Inverter	2/10/2020	A16
247460	Little Compton	10.15	Solar	Inverter	2/10/2020	A16
256783	EAST GREENWICH	6	Solar	Inverter	2/10/2020	A16
258952	West Greenwich	6	Solar	Inverter	2/10/2020	A16
259348	East Providence	8.96	Solar	Inverter	2/10/2020	A16
260949	TIVERTON	9	Solar	Inverter	2/10/2020	A16
265155	Central Falls	8.4	Solar	Inverter	2/10/2020	A16
267762	Pawtucket	5	Solar	Inverter	2/10/2020	A60
267780	PROVIDENCE	6.48	Solar	Inverter	2/10/2020	A16
269999	WEST KINGSTON	3.8	Solar	Inverter	2/10/2020	A16
274527	WOONSOCKET	3	Solar	Inverter	2/10/2020	A16
252079	Warwick	3.8	Solar	Inverter	2/7/2020	A16
262004	WEST KINGSTON	7.6	Solar	Inverter	2/7/2020	A16
262956	Warwick	5	Solar	Inverter	2/7/2020	A16
267370	Warwick	7.6	Solar	Inverter	2/7/2020	A16
267810	Warwick	7.6	Solar	Inverter	2/7/2020	A16
269003	Carolina	10	Solar	Inverter	2/7/2020	A16
269254	WYOMING	3.8	Solar	Inverter	2/7/2020	A16
211074	Newport	152	Solar	Inverter	2/7/2020	G32
255800	PROVIDENCE	4.93	Solar	Inverter	2/6/2020	A16
256041	COVENTRY	18	Solar	Inverter	2/6/2020	C06
261096	Little Compton	5	Solar	Inverter	2/6/2020	A16
267618	JAMESTOWN	4.35	Solar	Inverter	2/6/2020	A16
268605	Centerdale	4.8	Solar	Inverter	2/6/2020	A60
269567	North Scituate	7.6	Solar	Inverter	2/6/2020	A16
269637	TIVERTON	6	Solar	Inverter	2/6/2020	A16
259200	LINCOLN	10	Solar	Inverter	2/5/2020	A16
220792	ASHAWAY	3	Solar	Inverter	2/4/2020	A16
260724	WOONSOCKET	3.8	Solar	Inverter	2/4/2020	A16
263625	WEST WARWICK	10	Solar	Inverter	2/4/2020	A16
267414	Warwick	3.8	Solar	Inverter	2/4/2020	A16
271092	EAST GREENWICH	8.8	Solar	Inverter	2/4/2020	A16
205429	North Kingstown	66.6	Solar	Inverter	2/4/2020	C06
244794	PORTSMOUTH	3.8	Solar	Inverter	2/3/2020	A16
260177	TIVERTON	3.36	Solar	Inverter	2/3/2020	A16
263754	WESTERLY	7.2	Solar	Inverter	2/3/2020	A16
264168	ASHAWAY	6	Solar	Inverter	2/3/2020	A16
264485	SOUTH KINGSTOWN	11.04	Solar	Inverter	2/3/2020	A16
268780	BRISTOL	3	Solar	Inverter	2/3/2020	A16
250460	Warwick	7.6	Solar	Inverter	1/31/2020	A16
257789	Riverside	3	Solar	Inverter	1/31/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
264109	Warwick	5	Solar	Inverter	1/31/2020	A16
264777	CUMBERLAND	10	Solar	Inverter	1/31/2020	A60
258195	Kingston	3.8	Solar	Inverter	1/30/2020	A16
259119	PROVIDENCE	5	Solar	Inverter	1/30/2020	A16
259199	CUMBERLAND	8.12	Solar	Inverter	1/30/2020	A16
261230	Little Compton	1.96	Solar	Inverter	1/30/2020	A16
262993	Warwick	9.84	Solar	Inverter	1/30/2020	A16
264842	PROVIDENCE	5	Solar	Inverter	1/30/2020	A16
265618	Warwick	6	Solar	Inverter	1/30/2020	A16
266179	WEST WARWICK	9.36	Solar	Inverter	1/30/2020	A16
266341	Carolina	3.8	Solar	Inverter	1/30/2020	A16
250782	Narragansett	2.4	Solar	Inverter	1/29/2020	A16
257466	SOUTH KINGSTOWN	6.09	Solar	Inverter	1/29/2020	A16
258983	PROVIDENCE	5	Solar	Inverter	1/29/2020	A16
266865	North Kingstown	7.6	Solar	Inverter	1/29/2020	A16
250968	Barrington	15.2	Solar	Inverter	1/29/2020	A16
242038	PORTSMOUTH	4.56	Solar	Inverter	1/28/2020	A16
258923	Pawtucket	7.6	Solar	Inverter	1/28/2020	A16
258977	PROVIDENCE	10	Solar	Inverter	1/28/2020	A60
261888	JOHNSTON	5	Solar	Inverter	1/28/2020	A60
268087	JOHNSTON	10.5	Solar	Inverter	1/28/2020	A16
268107	JOHNSTON	5.605	Solar	Inverter	1/28/2020	A16
260880	TIVERTON	6.8	Solar	Inverter	1/27/2020	A16
266859	SAUNDERSTOWN	10	Solar	Inverter	1/27/2020	A16
262934	Warwick	5	Solar	Inverter	1/25/2020	A16
250963	Narragansett	10	Solar	Inverter	1/24/2020	A16
259359	CUMBERLAND	6.38	Solar	Inverter	1/24/2020	A16
260937	WEST WARWICK	4.08	Solar	Inverter	1/24/2020	A16
262624	COVENTRY	11.4	Solar	Inverter	1/24/2020	A16
262904	Warwick	7.6	Solar	Inverter	1/24/2020	A16
263168	Warwick	5	Solar	Inverter	1/24/2020	A16
263680	CRANSTON	8.16	Solar	Inverter	1/24/2020	A16
267162	EAST GREENWICH	7	Solar	Inverter	1/24/2020	A16
267681	PROVIDENCE	12	Solar	Inverter	1/24/2020	A16
268171	CRANSTON	7.8	Solar	Inverter	1/24/2020	A16
268327	Warwick	5	Solar	Inverter	1/24/2020	A16
254804	North Kingstown	6.6	Solar	Inverter	1/23/2020	A16
254942	BRISTOL	10	Solar	Inverter	1/23/2020	A16
256797	EAST GREENWICH	13.76	Solar	Inverter	1/23/2020	A16
264270	Warwick	3.8	Solar	Inverter	1/23/2020	A16
267432	Central Falls	2.4	Solar	Inverter	1/23/2020	A16
267789	Warwick	5	Solar	Inverter	1/23/2020	A16
267922	CUMBERLAND	6	Solar	Inverter	1/23/2020	A16
268064	Warwick	3.8	Solar	Inverter	1/23/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
268494	WAKEFIELD	7.6	Solar	Inverter	1/23/2020	A16
268677	Warwick	3	Solar	Inverter	1/23/2020	A16
219736	Warwick	33.6	Solar	Inverter	1/23/2020	C06
200142	Woonsocket	30	Solar	Inverter	1/23/2020	C06
248485	NORTH PROVIDENCE	5	Solar	Inverter	1/22/2020	A16
249263	COVENTRY	7.6	Solar	Inverter	1/22/2020	A16
253673	WAKEFIELD	7.6	Solar	Inverter	1/22/2020	A16
254832	BRISTOL	11.4	Solar	Inverter	1/22/2020	A16
260676	WAKEFIELD	3.8	Solar	Inverter	1/22/2020	A16
262463	NEWPORT	1.96	Solar	Inverter	1/22/2020	A16
266318	PROVIDENCE	6	Solar	Inverter	1/22/2020	A16
253933	JOHNSTON	10	Solar	Inverter	1/21/2020	A16
255602	TIVERTON	7.6	Solar	Inverter	1/21/2020	A16
256500	West Greenwich	11.4	Solar	Inverter	1/21/2020	A16
257215	Pawtucket	5	Solar	Inverter	1/21/2020	A16
259478	PROVIDENCE	5	Solar	Inverter	1/21/2020	A16
260819	CRANSTON	5	Solar	Inverter	1/21/2020	A16
261095	ASHAWAY	7.92	Solar	Inverter	1/21/2020	A16
261922	CRANSTON	2.88	Solar	Inverter	1/21/2020	A60
262731	TIVERTON	5	Solar	Inverter	1/21/2020	A16
262986	PROVIDENCE	23.4	Solar	Inverter	1/21/2020	C06
264856	CHARLESTOWN	2.4	Solar	Inverter	1/21/2020	A16
265732	CRANSTON	7.92	Solar	Inverter	1/21/2020	A16
265775	Little Compton	3.8	Solar	Inverter	1/21/2020	A16
226660	Westerly	14.4	Solar	Inverter	1/21/2020	A16
254566	WAKEFIELD	3.8	Solar	Inverter	1/18/2020	A16
257899	PROVIDENCE	3.8	Solar	Inverter	1/18/2020	A16
266436	Warwick	5	Solar	Inverter	1/18/2020	A16
266459	Warwick	3.8	Solar	Inverter	1/18/2020	A16
268554	TIVERTON	12.285	Solar	Inverter	1/18/2020	A16
235710	Warwick	3.8	Solar	Inverter	1/17/2020	A16
242288	Riverside	3.8	Solar	Inverter	1/17/2020	A16
259363	WOONSOCKET	7.6	Solar	Inverter	1/17/2020	A16
260077	EXETER	10	Solar	Inverter	1/17/2020	A16
260111	CRANSTON	4.32	Solar	Inverter	1/17/2020	A16
260176	COVENTRY	5	Solar	Inverter	1/17/2020	A16
263963	HOPKINTON	6	Solar	Inverter	1/17/2020	A16
266610	Narragansett	2.4	Solar	Inverter	1/17/2020	A16
267056	Warwick	3	Solar	Inverter	1/17/2020	A16
267687	PROVIDENCE	3.48	Solar	Inverter	1/17/2020	A16
268924	PROVIDENCE	5	Solar	Inverter	1/17/2020	A16
210623	MIDDLETOWN	7.6	Solar	Inverter	1/16/2020	A16
249745	COVENTRY	3	Solar	Inverter	1/16/2020	A16
259879	CRANSTON	3.8	Solar	Inverter	1/16/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
248498	Pawtucket	3.8	Solar	Inverter	1/15/2020	A16
252218	LINCOLN	6.3	Solar	Inverter	1/15/2020	A16
257757	Esmond	3.8	Solar	Inverter	1/15/2020	A16
258561	BRISTOL	3.6	Solar	Inverter	1/15/2020	A16
259780	CRANSTON	6	Solar	Inverter	1/15/2020	A16
264730	Warwick	5	Solar	Inverter	1/15/2020	A16
256079	EXETER	15	Solar	Inverter	1/14/2020	A16
256117	BRISTOL	2.88	Solar	Inverter	1/14/2020	A16
256933	CRANSTON	4.08	Solar	Inverter	1/14/2020	A16
260841	WOONSOCKET	5	Solar	Inverter	1/14/2020	A16
263152	Warwick	10	Solar	Inverter	1/14/2020	A16
267300	PROVIDENCE	3.8	Solar	Inverter	1/14/2020	A16
267697	PROVIDENCE	7.6	Solar	Inverter	1/14/2020	A16
249539	COVENTRY	5	Solar	Inverter	1/13/2020	A16
260437	Warwick	10	Solar	Inverter	1/13/2020	A16
266986	COVENTRY	10	Solar	Inverter	1/13/2020	A16
257510	Pawtucket	7.6	Solar	Inverter	1/11/2020	A16
260059	Pawtucket	5.28	Solar	Inverter	1/11/2020	A16
262847	Pawtucket	3.8	Solar	Inverter	1/11/2020	A16
267466	PROVIDENCE	3	Solar	Inverter	1/11/2020	A16
213129	COVENTRY	11.52	Solar	Inverter	1/10/2020	A16
249475	CRANSTON	3.8	Solar	Inverter	1/10/2020	A16
258071	Narragansett	7.6	Solar	Inverter	1/10/2020	A16
259068	WEST WARWICK	4.32	Solar	Inverter	1/10/2020	A16
261121	JAMESTOWN	11.6	Solar	Inverter	1/10/2020	A16
263736	LINCOLN	7.6	Solar	Inverter	1/10/2020	A16
264274	NORTH SMITHFIELD	6	Solar	Inverter	1/10/2020	A16
266506	Warwick	3.8	Solar	Inverter	1/10/2020	A16
253256	North Kingstown	5	Solar	Inverter	1/9/2020	A16
259296	CUMBERLAND	11.4	Solar	Inverter	1/9/2020	A16
260125	PROVIDENCE	3	Solar	Inverter	1/9/2020	A16
250113	Riverside	3.8	Solar	Inverter	1/8/2020	A16
253368	TIVERTON	5	Solar	Inverter	1/8/2020	A16
254639	EAST GREENWICH	6.6	Solar	Inverter	1/8/2020	A16
256359	East Providence	3	Solar	Inverter	1/8/2020	A16
259360	WARREN	7.6	Solar	Inverter	1/8/2020	A16
261551	North Kingstown	7.6	Solar	Inverter	1/8/2020	A16
259251	PROVIDENCE	3.8	Solar	Inverter	1/7/2020	A16
261924	PROVIDENCE	3	Solar	Inverter	1/7/2020	A16
264187	Bradford	7.6	Solar	Inverter	1/7/2020	A16
268316	Little Compton	7.6	Solar	Inverter	1/7/2020	A16
252883	Warwick	5	Solar	Inverter	1/6/2020	A16
257173	NEWPORT	5.51	Solar	Inverter	1/6/2020	A16
261277	HOPKINTON	3.8	Solar	Inverter	1/6/2020	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
256170	WEST WARWICK	5	Solar	Inverter	1/5/2020	A16
211061	Narragansett	13.34	Solar	Inverter	1/3/2020	A16
234875	BURRILLVILLE	14.4	Solar	Inverter	1/3/2020	A16
241922	WARREN	5	Solar	Inverter	1/3/2020	A16
258575	Weekapaug	5	Solar	Inverter	1/3/2020	A16
260461	NORTH PROVIDENCE	5	Solar	Inverter	1/3/2020	A16
264778	CUMBERLAND	3.8	Solar	Inverter	1/3/2020	A16
268016	CUMBERLAND	6	Solar	Inverter	1/3/2020	A16
256331	East Providence	3	Solar	Inverter	1/2/2020	A16
261754	NORTH SMITHFIELD	5	Solar	Inverter	1/2/2020	A16
252282	PROVIDENCE	10	Solar	Inverter	1/1/2020	A16
253635	JOHNSTON	7.6	Solar	Inverter	1/1/2020	A16
267684	Little Compton	1.83	Solar	Inverter	1/1/2020	A16
268222	WAKEFIELD	6	Solar	Inverter	1/1/2020	A16
249702	NORTH PROVIDENCE	5	Solar	Inverter	12/31/2019	A16
254536	SMITHFIELD	6.38	Solar	Inverter	12/31/2019	A16
254809	Esmond	8.4	Solar	Inverter	12/31/2019	A16
257725	BARRINGTON	5	Solar	Inverter	12/31/2019	A16
259629	Warwick	10	Solar	Inverter	12/31/2019	A16
259651	Warwick	3	Solar	Inverter	12/31/2019	A16
261256	BARRINGTON	10	Solar	Inverter	12/31/2019	A16
261611	PROVIDENCE	3.8	Solar	Inverter	12/31/2019	A16
262277	Warwick	10	Solar	Inverter	12/31/2019	A16
266408	WAKEFIELD	3	Solar	Inverter	12/31/2019	A16
258617	Bristol	19	Solar	Inverter	12/31/2019	A16
246361	Portsmouth	20.48	Solar	Inverter	12/31/2019	0
246057	Esmond	6.8	Solar	Inverter	12/30/2019	A16
256129	BRISTOL	6.09	Solar	Inverter	12/30/2019	A16
177607	WYOMING	1250	Solar	Inverter	12/30/2019	C06
176950	WEST GREENWICH	8000	Solar	Inverter	12/30/2019	C06
176951	WEST GREENWICH	8000	Solar	Inverter	12/30/2019	C06
176952	WEST GREENWICH	8000	Solar	Inverter	12/30/2019	C06
176954	HOPKINTON	5000	Solar	Inverter	12/30/2019	C06
176955	HOPKINTON	3875	Solar	Inverter	12/30/2019	C06
176956	HOPKINTON	5000	Solar	Inverter	12/30/2019	C06
248690	Little Compton	9.28	Solar	Inverter	12/30/2019	A16
178417	WEST GREENWICH	1750	Solar	Inverter	12/30/2019	C06
233421	TIVERTON	3.8	Solar	Inverter	12/28/2019	A16
254651	PROVIDENCE	6	Solar	Inverter	12/27/2019	A16
254720	Warwick	6	Solar	Inverter	12/27/2019	A16
262924	Warwick	6	Solar	Inverter	12/27/2019	A16
263192	Warwick	3.8	Solar	Inverter	12/27/2019	A16
186669	SMITHFIELD	15.2	Solar	Inverter	12/27/2019	A16
219161	North Kingstown	10	Solar	Inverter	12/24/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
243329	Little Compton	5	Solar	Inverter	12/24/2019	A16
244811	NORTH SMITHFIELD	10	Solar	Inverter	12/24/2019	A16
252604	CUMBERLAND	6	Solar	Inverter	12/24/2019	A16
255008	Pawtucket	9	Solar	Inverter	12/24/2019	A16
233301	WAKEFIELD	14.4	Solar	Inverter	12/23/2019	A16
261679	CUMBERLAND	7.6	Solar	Inverter	12/23/2019	A16
214388	Tiverton	5	Solar	Inverter	12/23/2019	A16
257980	Glocester	7.6	Solar	Inverter	12/22/2019	A16
253919	CRANSTON	5.52	Solar	Inverter	12/21/2019	A16
235351	PROVIDENCE	3	Solar	Inverter	12/20/2019	A16
258497	MIDDLETOWN	7.6	Solar	Inverter	12/20/2019	A16
248063	North Kingstown	15.2	Solar	Inverter	12/20/2019	A16
211641	NORTH PROVIDENCE	3	Solar	Inverter	12/19/2019	A16
250426	North Scituate	5	Battery Add-On	Inverter	12/19/2019	A16
253611	Shannock	8.12	Solar	Inverter	12/19/2019	A16
255346	BARRINGTON	7.6	Solar	Inverter	12/19/2019	A16
256142	Riverside	7.6	Solar	Inverter	12/19/2019	A16
268782	Narragansett	7.6	Solar	Inverter	12/19/2019	A16
233206	Westerly	11.4	Solar	Inverter	12/19/2019	A16
234362	Cumberland	10	Solar	Inverter	12/19/2019	A16
210349	JAMESTOWN	3.6	Solar	Inverter	12/18/2019	A16
249532	Warwick	20.4	Solar	Inverter	12/18/2019	G02
252465	PROVIDENCE	5	Solar	Inverter	12/18/2019	A16
254849	BRISTOL	7.6	Solar	Inverter	12/18/2019	A16
256754	Pawtucket	7.2	Solar	Inverter	12/18/2019	A16
257550	Pawtucket	3	Solar	Inverter	12/18/2019	A16
258016	Pawtucket	5	Solar	Inverter	12/18/2019	A16
258681	PROVIDENCE	3.8	Solar	Inverter	12/18/2019	A60
258971	JAMESTOWN	12.6	Solar	Inverter	12/18/2019	A16
260207	North Kingstown	19.8	Solar	Inverter	12/18/2019	A16
260219	PROVIDENCE	6	Solar	Inverter	12/18/2019	A16
260936	Pawtucket	3.8	Solar	Inverter	12/18/2019	A16
262896	BARRINGTON	11.4	Solar	Inverter	12/18/2019	A16
258665	NORTH PROVIDENCE	3.36	Solar	Inverter	12/17/2019	A16
224018	HOPKINTON	6	Solar	Inverter	12/14/2019	A16
257356	WOONSOCKET	3.8	Solar	Inverter	12/14/2019	A16
258469	PROVIDENCE	5	Solar	Inverter	12/14/2019	A16
258541	WAKEFIELD	5	Solar	Inverter	12/14/2019	A16
244860	WESTERLY	3.8	Solar	Inverter	12/12/2019	A16
249758	Little Compton	10	Solar	Inverter	12/12/2019	A16
251999	PROVIDENCE	8.19	Solar	Inverter	12/12/2019	A16
255260	COVENTRY	7.6	Solar	Inverter	12/12/2019	A16
255928	Warwick	9.45	Solar	Inverter	12/12/2019	A16
256036	NORTH PROVIDENCE	4.93	Solar	Inverter	12/12/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
256080	WOONSOCKET	3.8	Solar	Inverter	12/12/2019	A16
256347	WESTERLY	7.6	Solar	Inverter	12/12/2019	A16
257433	Pawtucket	1.68	Solar	Inverter	12/12/2019	A16
264339	WAKEFIELD	6	Solar	Inverter	12/12/2019	A16
242575	Pawtucket	18.56	Solar	Inverter	12/11/2019	G02
253912	BRISTOL	7.2	Solar	Inverter	12/11/2019	A16
254681	WAKEFIELD	8.4	Solar	Inverter	12/11/2019	A16
254815	BARRINGTON	6	Solar	Inverter	12/11/2019	A16
256266	CRANSTON	3.8	Solar	Inverter	12/11/2019	A16
259570	Warwick	3.8	Solar	Inverter	12/11/2019	A16
262877	WEST WARWICK	10	Solar	Inverter	12/11/2019	A16
256795	BARRINGTON	11.4	Solar	Inverter	12/10/2019	A16
262887	Riverside	6	Solar	Inverter	12/10/2019	A16
249513	North Kingstown	20	Solar	Inverter	12/10/2019	A16
254326	WEST KINGSTON	6.38	Solar	Inverter	12/9/2019	A16
254798	LINCOLN	10.8	Solar	Inverter	12/9/2019	A16
257465	HOPE VALLEY	3.12	Solar	Inverter	12/9/2019	A16
258582	NORTH PROVIDENCE	13	Solar	Inverter	12/9/2019	A16
261082	Pawtucket	3	Solar	Inverter	12/9/2019	A16
261774	JOHNSTON	10	Solar	Inverter	12/9/2019	A16
246300	NEWPORT	7.6	Solar	Inverter	12/5/2019	A16
253356	Pawtucket	5	Solar	Inverter	12/5/2019	A16
257127	NORTH PROVIDENCE	3.8	Solar	Inverter	12/5/2019	A16
258020	SAUNDERSTOWN	3.8	Solar	Inverter	12/5/2019	A16
251589	COVENTRY	10	Solar	Inverter	12/4/2019	A16
253113	PROVIDENCE	3.8	Solar	Inverter	12/4/2019	A16
253333	PORTSMOUTH	1.25	Solar	Inverter	12/4/2019	A16
255431	CRANSTON	4.56	Solar	Inverter	12/4/2019	A16
257451	Pawtucket	3.12	Solar	Inverter	12/4/2019	A16
257513	CRANSTON	3	Solar	Inverter	12/4/2019	A16
257517	Pawtucket	3.8	Solar	Inverter	12/4/2019	A16
262273	LINCOLN	6	Solar	Inverter	12/4/2019	A16
247853	CRANSTON	3	Solar	Inverter	12/3/2019	A16
259646	Warwick	5	Solar	Inverter	12/3/2019	A16
261563	Narragansett	9.2	Solar	Inverter	12/3/2019	A16
256038	CUMBERLAND	11.4	Solar	Inverter	12/2/2019	A16
257114	CUMBERLAND	7.5	Solar	Inverter	12/2/2019	A16
262766	CUMBERLAND	6	Solar	Inverter	12/2/2019	A16
241135	Pawtucket	5	Solar	Inverter	11/30/2019	A16
243893	Warwick	9.805	Solar	Inverter	11/30/2019	A16
244110	EAST GREENWICH	3.6	Solar	Inverter	11/30/2019	A16
256647	JAMESTOWN	7.6	Solar	Inverter	11/30/2019	A16
249044	North Kingstown	11.4	Solar	Inverter	11/28/2019	A16
249681	CRANSTON	10	Solar	Inverter	11/28/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
253816	North Scituate	10	Solar	Inverter	11/28/2019	A16
255600	Pawtucket	3	Solar	Inverter	11/28/2019	A16
256398	NORTH SMITHFIELD	5	Solar	Inverter	11/28/2019	A16
257079	WESTERLY	13.6	Solar	Inverter	11/28/2019	A16
259508	NORTH SMITHFIELD	6	Solar	Inverter	11/28/2019	A16
260586	WESTERLY	7.6	Solar	Inverter	11/28/2019	A16
261264	COVENTRY	10	Solar	Inverter	11/28/2019	A16
262627	JOHNSTON	5	Solar	Inverter	11/28/2019	A16
248559	COVENTRY	6	Solar	Inverter	11/27/2019	A16
253045	Bristol	10	Solar	Inverter	11/27/2019	A16
239804	WOONSOCKET	1.68	Solar	Inverter	11/26/2019	A16
247096	ASHAWAY	1.944	Solar	Inverter	11/26/2019	A16
248757	COVENTRY	10	Solar	Inverter	11/26/2019	A16
252134	PROVIDENCE	5	Solar	Inverter	11/26/2019	A16
253002	PROVIDENCE	6	Solar	Inverter	11/26/2019	A16
255482	Riverside	3	Solar	Inverter	11/26/2019	A16
255526	North Scituate	6	Solar	Inverter	11/26/2019	A16
256257	WARREN	3.8	Solar	Inverter	11/26/2019	A16
256718	TIVERTON	6	Solar	Inverter	11/26/2019	A16
258221	CRANSTON	10	Solar	Inverter	11/26/2019	A16
258274	NORTH PROVIDENCE	3.8	Solar	Inverter	11/26/2019	A16
259627	Warwick	7.6	Solar	Inverter	11/26/2019	A16
260236	SAUNDERSTOWN	7.6	Solar	Inverter	11/26/2019	A16
247446	CRANSTON	5	Solar	Inverter	11/25/2019	A16
248337	Little Compton	7.6	Solar	Inverter	11/25/2019	A16
250181	Warwick	3.8	Solar	Inverter	11/25/2019	A16
243641	COVENTRY	7.6	Solar	Inverter	11/23/2019	A16
246453	North Kingstown	3.8	Solar	Inverter	11/23/2019	A16
248473	Warwick	3	Solar	Inverter	11/23/2019	A16
249946	Narragansett	1.92	Solar	Inverter	11/23/2019	A16
250949	Warwick	3.8	Solar	Inverter	11/23/2019	A16
252163	WOONSOCKET	11	Solar	Inverter	11/23/2019	A16
252453	JOHNSTON	2.64	Solar	Inverter	11/23/2019	A16
253299	Warwick	5	Solar	Inverter	11/23/2019	A16
237647	Narragansett	6.72	Solar	Inverter	11/22/2019	A16
246229	CUMBERLAND	10	Solar	Inverter	11/22/2019	A16
253548	JAMESTOWN	4.35	Solar	Inverter	11/22/2019	A16
255254	WEST WARWICK	3.8	Solar	Inverter	11/22/2019	A60
255421	NORTH PROVIDENCE	6	Solar	Inverter	11/22/2019	A16
260778	Little Compton	11.4	Solar	Inverter	11/22/2019	A16
248972	SAUNDERSTOWN	6	Solar	Inverter	11/21/2019	A16
251268	PROVIDENCE	6	Solar	Inverter	11/21/2019	C06
259556	Pawtucket	5	Solar	Inverter	11/21/2019	A16
232463	Pawtucket	7.6	Solar	Inverter	11/20/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
247416	WESTERLY	4.06	Solar	Inverter	11/20/2019	A16
257080	WEST WARWICK	3.8	Solar	Inverter	11/20/2019	A16
258218	NORTH PROVIDENCE	6	Solar	Inverter	11/20/2019	A16
259774	NORTH PROVIDENCE	5	Solar	Inverter	11/20/2019	A16
231788	Cranston	20	Solar	Inverter	11/20/2019	G02
200538	CUMBERLAND	57.6	Solar	Inverter	11/19/2019	G02
212799	PROVIDENCE	14.16	Solar	Inverter	11/19/2019	C06
258501	HOPE VALLEY	3.8	Solar	Inverter	11/19/2019	A16
259620	Warwick	5	Solar	Inverter	11/19/2019	A16
259644	Warwick	5	Solar	Inverter	11/19/2019	A16
219959	Providence	45	Solar	Inverter	11/19/2019	G02
212806	PROVIDENCE	17.11	Solar	Inverter	11/18/2019	G02
232358	Warwick	6	Solar	Inverter	11/16/2019	A16
249863	CRANSTON	5	Solar	Inverter	11/16/2019	A16
252395	Riverside	5	Solar	Inverter	11/16/2019	A60
253351	NEWPORT	3.19	Solar	Inverter	11/16/2019	A16
256769	CUMBERLAND	9.28	Solar	Inverter	11/16/2019	A16
256972	Bradford	3	Solar	Inverter	11/16/2019	A16
243614	Riverside	6	Solar	Inverter	11/14/2019	A16
246581	PORTSMOUTH	7.6	Solar	Inverter	11/14/2019	A16
246988	BRISTOL	7.6	Solar	Inverter	11/14/2019	A16
248440	WARREN	10	Solar	Inverter	11/14/2019	A16
249721	Warwick	5	Solar	Inverter	11/14/2019	A16
251678	WARREN	3.8	Solar	Inverter	11/14/2019	A16
254951	Riverside	5	Solar	Inverter	11/14/2019	A16
257776	Cranston	19	Solar	Inverter	11/14/2019	A16
259135	Lincoln	15.2	Solar	Inverter	11/14/2019	A16
252564	Burrillville	15.2	Solar	Inverter	11/14/2019	A16
216657	Providence	15.2	Solar	Inverter	11/14/2019	C06
249639	CHARLESTOWN	3.8	Solar	Inverter	11/13/2019	A16
251012	COVENTRY	6	Solar	Inverter	11/13/2019	A16
251868	WEST KINGSTON	3.36	Solar	Inverter	11/13/2019	A16
257027	BRISTOL	3	Solar	Inverter	11/13/2019	A16
259979	HOPE VALLEY	5	Solar	Inverter	11/13/2019	A16
231881	Foster	15.2	Solar	Inverter	11/12/2019	A16
250394	CUMBERLAND	7.6	Solar	Inverter	11/9/2019	A16
252286	Central Falls	3	Solar	Inverter	11/9/2019	A16
238662	MIDDLETOWN	2.03	Solar	Inverter	11/8/2019	A16
207065	L COMPTON	12.6	Solar	Inverter	11/8/2019	A16
232170	Warwick	3.8	Solar	Inverter	11/7/2019	A16
242583	PROVIDENCE	5.52	Solar	Inverter	11/7/2019	A16
249563	NORTH PROVIDENCE	3	Solar	Inverter	11/7/2019	A16
249688	CHARLESTOWN	1.44	Solar	Inverter	11/7/2019	A16
250808	CRANSTON	2.64	Solar	Inverter	11/7/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
251299	COVENTRY	10	Solar	Inverter	11/7/2019	A16
252829	Pawtucket	6	Solar	Inverter	11/7/2019	A16
253308	BURRILLVILLE	7.6	Solar	Inverter	11/7/2019	A16
208881	Exeter, RI	18	Solar	Inverter	11/7/2019	A16
185957	Wakefield	30	Solar	Inverter	11/7/2019	A16
246954	Narragansett	6.09	Solar	Inverter	11/6/2019	A16
252234	Scituate	5	Solar	Inverter	11/6/2019	A16
252535	Central Falls	3	Solar	Inverter	11/6/2019	A16
253282	PROVIDENCE	12.6	Solar	Inverter	11/6/2019	A16
257795	CHARLESTOWN	6.72	Solar	Inverter	11/6/2019	A16
242093	Middletown	10	Solar	Inverter	11/6/2019	A16
236807	Pawtucket	3.8	Solar	Inverter	11/5/2019	A16
246785	Pawtucket	5	Solar	Inverter	11/5/2019	A16
247438	Pawtucket	3.8	Solar	Inverter	11/5/2019	A16
247865	Riverside	3.8	Solar	Inverter	11/5/2019	A16
249801	Warwick	5	Solar	Inverter	11/5/2019	A16
252594	PROVIDENCE	3	Solar	Inverter	11/5/2019	A16
224328	PORTSMOUTH	7.6	Solar	Inverter	11/1/2019	A16
231512	PROVIDENCE	7.6	Solar	Inverter	11/1/2019	A16
251256	PROVIDENCE	3.8	Solar	Inverter	11/1/2019	A16
256111	CUMBERLAND	6	Solar	Inverter	11/1/2019	A16
256999	CHARLESTOWN	11.4	Wind	Inverter	11/1/2019	A16
258273	PEACE DALE	7.6	Solar	Inverter	11/1/2019	A16
258773	NORTH PROVIDENCE	7.6	Solar	Inverter	11/1/2019	A16
197840	NEWPORT	3.08	Solar	Inverter	10/31/2019	A16
177397	PORTSMOUTH	4500	Solar	Inverter	10/30/2019	G02
238754	CUMBERLAND	5	Solar	Inverter	10/29/2019	A16
242218	WOONSOCKET	6.8	Solar	Inverter	10/29/2019	A16
244766	LINCOLN	5	Solar	Inverter	10/29/2019	A16
245077	HOPKINTON	7.6	Solar	Inverter	10/29/2019	A16
248328	CHARLESTOWN	5.22	Solar	Inverter	10/29/2019	A16
248717	TIVERTON	7.6	Solar	Inverter	10/29/2019	A16
248935	Pawtucket	3.8	Solar	Inverter	10/29/2019	A16
250000	COVENTRY	5	Solar	Inverter	10/29/2019	A16
251690	NORTH PROVIDENCE	5	Solar	Inverter	10/29/2019	A16
253896	TIVERTON	7.6	Solar	Inverter	10/29/2019	A16
254244	Pawtucket	3.8	Solar	Inverter	10/29/2019	A16
254245	NORTH PROVIDENCE	7.6	Solar	Inverter	10/29/2019	A16
178425	CUMBERLAND	10.88	Solar	Inverter	10/29/2019	A16
208550	North Kingstown	12.8	Solar	Inverter	10/29/2019	A16
247914	Slatersville	10	Battery Add-On	Inverter	10/29/2019	A16
195455	Riverside	7.6	Solar	Inverter	10/28/2019	A16
201655	Little Compton	10	Solar	Inverter	10/28/2019	A16
220237	JAMESTOWN	2.32	Solar	Inverter	10/28/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
234768	PROVIDENCE	10.56	Solar	Inverter	10/28/2019	A16
236470	PORTSMOUTH	3.8	Solar	Inverter	10/28/2019	A16
246053	NORTH PROVIDENCE	7.6	Solar	Inverter	10/28/2019	A16
246338	PROVIDENCE	5	Solar	Inverter	10/28/2019	A16
248347	PROVIDENCE	6	Solar	Inverter	10/28/2019	A16
248922	WESTERLY	10	Solar	Inverter	10/28/2019	A16
249713	Warwick	10	Solar	Inverter	10/28/2019	A16
250263	Little Compton	6.96	Solar	Inverter	10/28/2019	A16
250987	North Scituate	7.6	Solar	Inverter	10/28/2019	A16
251022	PROVIDENCE	3	Solar	Inverter	10/28/2019	A16
254716	WAKEFIELD	3	Solar	Inverter	10/28/2019	A16
256660	HOPKINTON	7.6	Solar	Inverter	10/28/2019	A16
256885	PROVIDENCE	6.6	Solar	Inverter	10/28/2019	A16
257627	SAUNDERSTOWN	7.6	Solar	Inverter	10/28/2019	A16
257650	Narragansett	7.6	Solar	Inverter	10/28/2019	A16
201548	WOONSOCKET	15.2	Solar	Inverter	10/24/2019	A16
236948	LINCOLN	4.64	Solar	Inverter	10/24/2019	A16
241929	CUMBERLAND	6	Solar	Inverter	10/24/2019	A16
245362	WESTERLY	7.6	Solar	Inverter	10/24/2019	A16
245495	WESTERLY	10	Solar	Inverter	10/24/2019	A16
245812	CRANSTON	5	Solar	Inverter	10/24/2019	A16
249251	PORTSMOUTH	3	Solar	Inverter	10/24/2019	A16
250415	WOONSOCKET	3.8	Solar	Inverter	10/24/2019	A16
251158	Pawtucket	3.8	Solar	Inverter	10/24/2019	A16
252105	Warwick	5	Solar	Inverter	10/24/2019	A16
252242	Warwick	3.8	Solar	Inverter	10/24/2019	A16
256364	CRANSTON	3	Solar	Inverter	10/24/2019	A16
237022	NEWPORT	4.08	Solar	Inverter	10/23/2019	A16
245108	WOONSOCKET	6	Solar	Inverter	10/23/2019	A16
246285	WESTERLY	3	Solar	Inverter	10/23/2019	A16
248903	Pawtucket	6	Solar	Inverter	10/23/2019	A16
249057	Pawtucket	6	Solar	Inverter	10/23/2019	A16
250423	NORTH PROVIDENCE	10	Solar	Inverter	10/23/2019	A16
250755	Warwick	5.76	Solar	Inverter	10/23/2019	A16
250972	North Kingstown	5	Solar	Inverter	10/23/2019	A16
250980	North Scituate	7.6	Solar	Inverter	10/23/2019	A16
251870	WEST KINGSTON	10	Solar	Inverter	10/23/2019	A16
256103	CRANSTON	5	Solar	Inverter	10/23/2019	A16
225795	North Providence	16.4	Solar	Inverter	10/23/2019	A16
177343	NEWPORT	120	Solar	Inverter	10/23/2019	G32
195990	CRANSTON	3	Solar	Inverter	10/22/2019	A16
206740	EAST GREENWICH	12.48	Solar	Inverter	10/22/2019	A16
223760	CRANSTON	3.6	Solar	Inverter	10/22/2019	A16
236319	North Kingstown	5.52	Solar	Inverter	10/22/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
244941	Pawtucket	7.6	Solar	Inverter	10/22/2019	A16
244999	CHARLESTOWN	6	Solar	Inverter	10/22/2019	A16
247984	WOONSOCKET	6	Solar	Inverter	10/22/2019	A16
251871	LINCOLN	7.6	Solar	Inverter	10/22/2019	A16
253192	PROVIDENCE	3	Solar	Inverter	10/22/2019	A16
253200	PROVIDENCE	3	Solar	Inverter	10/22/2019	A16
194098	Warwick	360	Solar	Inverter	10/18/2019	G32
231477	PROVIDENCE	6.09	Solar	Inverter	10/17/2019	A16
239447	JOHNSTON	10	Solar	Inverter	10/17/2019	A16
242401	FOSTER	10	Solar	Inverter	10/17/2019	A16
243136	Pawtucket	3	Solar	Inverter	10/17/2019	A16
244510	PROVIDENCE	3.8	Solar	Inverter	10/17/2019	A16
244955	WESTERLY	10	Solar	Inverter	10/17/2019	A16
248325	NORTH SMITHFIELD	6	Solar	Inverter	10/17/2019	A16
250124	TIVERTON	7.6	Solar	Inverter	10/17/2019	A16
251006	WESTERLY	5	Solar	Inverter	10/17/2019	A16
251867	EAST GREENWICH	7.6	Solar	Inverter	10/17/2019	A16
252536	Pawtucket	5	Solar	Inverter	10/17/2019	A16
245130	CRANSTON	3	Solar	Inverter	10/16/2019	A16
246871	WYOMING	5	Solar	Inverter	10/11/2019	A16
246884	Riverside	3	Solar	Inverter	10/11/2019	A16
247691	MIDDLETOWN	6	Solar	Inverter	10/11/2019	A16
251869	NORTH PROVIDENCE	3	Solar	Inverter	10/11/2019	A16
238627	JOHNSTON	3	Solar	Inverter	10/10/2019	A16
241182	Pawtucket	5	Solar	Inverter	10/10/2019	A16
241621	PROVIDENCE	3.84	Solar	Inverter	10/10/2019	A16
243382	CUMBERLAND	5	Solar	Inverter	10/10/2019	A16
245349	JOHNSTON	3	Solar	Inverter	10/10/2019	A16
245423	WEST WARWICK	5	Solar	Inverter	10/10/2019	A16
245489	Pawtucket	3.8	Solar	Inverter	10/10/2019	A16
245525	Pawtucket	3.8	Solar	Inverter	10/10/2019	A16
245610	HOPKINTON	11.4	Solar	Inverter	10/10/2019	A16
245702	Warwick	3.8	Solar	Inverter	10/10/2019	A16
246237	WESTERLY	7.6	Solar	Inverter	10/10/2019	A16
246310	Pawtucket	3	Solar	Inverter	10/10/2019	A16
247000	MIDDLETOWN	5	Solar	Inverter	10/10/2019	A16
247613	JOHNSTON	7.6	Solar	Inverter	10/10/2019	A16
247762	Warwick	3.8	Solar	Inverter	10/10/2019	A16
249469	Warwick	7.6	Solar	Inverter	10/10/2019	A16
250955	SAUNDERSTOWN	3.8	Solar	Inverter	10/10/2019	A16
255007	PORTSMOUTH	10	Solar	Inverter	10/10/2019	A16
225543	Narragansett	6	Solar	Inverter	10/9/2019	A16
226069	Kingston	5.22	Solar	Inverter	10/9/2019	A16
237395	WOONSOCKET	7.6	Solar	Inverter	10/9/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
243624	MIDDLETOWN	3.8	Solar	Inverter	10/9/2019	A16
244737	NEWPORT	7.56	Solar	Inverter	10/9/2019	A16
245416	PROVIDENCE	7.25	Solar	Inverter	10/9/2019	A16
246987	NORTH SMITHFIELD	7.83	Solar	Inverter	10/9/2019	A16
250988	Narragansett	5	Solar	Inverter	10/9/2019	A16
241188	Carolina	15.2	Solar	Inverter	10/9/2019	A16
232183	SAUNDERSTOWN	7.6	Solar	Inverter	10/8/2019	A16
233071	CHARLESTOWN	3	Solar	Inverter	10/8/2019	A16
241600	New Bedford	7.68	Solar	Inverter	10/8/2019	A16
241890	CRANSTON	6	Solar	Inverter	10/8/2019	A16
242069	FOSTER	6	Solar	Inverter	10/8/2019	A16
244412	CRANSTON	3	Solar	Inverter	10/8/2019	A16
244967	Riverside	5	Solar	Inverter	10/8/2019	A16
245276	Riverside	5	Solar	Inverter	10/8/2019	A16
246346	TIVERTON	11.4	Solar	Inverter	10/8/2019	A16
247375	Bradford	5	Solar	Inverter	10/8/2019	A16
247630	BRISTOL	11.4	Solar	Inverter	10/8/2019	A16
247676	WEST KINGSTON	10	Solar	Inverter	10/8/2019	A16
248165	EAST GREENWICH	3	Solar	Inverter	10/8/2019	A16
249046	Warwick	6	Solar	Inverter	10/8/2019	A16
250102	LINCOLN	10	Solar	Inverter	10/8/2019	A16
250986	Pawtucket	5	Solar	Inverter	10/8/2019	A16
249725	PROVIDENCE	3	Solar	Inverter	10/7/2019	A16
249940	Harrisville	10	Solar	Inverter	10/7/2019	A16
246016	WAKEFIELD	3.8	Solar	Inverter	10/5/2019	A16
249041	COVENTRY	10	Solar	Inverter	10/5/2019	A16
245203	Warwick	3	Solar	Inverter	10/4/2019	A16
249106	PROVIDENCE	3	Solar	Inverter	10/3/2019	A16
232188	Pawtucket	3.8	Solar	Inverter	10/2/2019	A16
233705	BRISTOL	8.82	Solar	Inverter	10/2/2019	A16
243964	Pawtucket	3	Solar	Inverter	10/2/2019	A16
245774	PROVIDENCE	3	Solar	Inverter	10/2/2019	A16
234894	PORTSMOUTH	10.32	Solar	Inverter	10/1/2019	A16
249592	BARRINGTON	12.6	Solar	Inverter	10/1/2019	C06
233606	North Providence	15.2	Solar	Inverter	10/1/2019	A16
230254	Pawtucket	11.4	Solar	Inverter	9/27/2019	A16
245088	CRANSTON	3	Solar	Inverter	9/27/2019	A16
239826	EAST GREENWICH	4.93	Solar	Inverter	9/26/2019	A16
243815	Little Compton	4.8	Solar	Inverter	9/26/2019	A16
245305	PORTSMOUTH	5	Solar	Inverter	9/26/2019	A16
247036	WAKEFIELD	6	Solar	Inverter	9/26/2019	A16
247882	Pawtucket	6	Solar	Inverter	9/26/2019	A16
202524	WEST KINGSTON	7.6	Solar	Inverter	9/25/2019	A16
248389	Pawtucket	6	Solar	Inverter	9/25/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
213137	Glocester	13.92	Solar	Inverter	9/24/2019	A16
213162	FOSTER	10	Solar	Inverter	9/24/2019	A16
236560	Glocester	7.6	Solar	Inverter	9/24/2019	A16
239285	Warwick	6	Solar	Inverter	9/24/2019	A16
241943	WARREN	5	Solar	Inverter	9/24/2019	A16
243598	GREENVILLE	10	Solar	Inverter	9/24/2019	A16
244977	Pawtucket	3	Solar	Inverter	9/24/2019	A16
247753	Warwick	5	Solar	Inverter	9/24/2019	A16
249538	Pawtucket	3.8	Solar	Inverter	9/24/2019	A16
253330	Warwick	5	Solar	Inverter	9/24/2019	A16
218080	Portsmouth	15	Solar	Inverter	9/24/2019	A16
213387	Clayville	7.68	Solar	Inverter	9/23/2019	A16
230255	WAKEFIELD	7.6	Solar	Inverter	9/23/2019	A16
236575	EAST GREENWICH	10	Solar	Inverter	9/23/2019	A16
237408	EAST GREENWICH	11.4	Solar	Inverter	9/23/2019	A16
239759	PROVIDENCE	10	Solar	Inverter	9/23/2019	A16
239778	CRANSTON	5	Solar	Inverter	9/23/2019	A16
241859	WEST KINGSTON	7.6	Solar	Inverter	9/23/2019	A16
241880	Riverside	5	Solar	Inverter	9/23/2019	A16
242230	Riverside	3	Solar	Inverter	9/23/2019	A16
243608	CRANSTON	3.8	Solar	Inverter	9/23/2019	A16
244266	CRANSTON	6	Solar	Inverter	9/23/2019	A16
245005	Riverside	6	Solar	Inverter	9/23/2019	A16
245387	CHARLESTOWN	3.8	Solar	Inverter	9/23/2019	A16
245444	Pawtucket	3	Solar	Inverter	9/23/2019	A16
245647	COVENTRY	10	Solar	Inverter	9/23/2019	A16
245795	CRANSTON	3	Solar	Inverter	9/23/2019	A16
246777	COVENTRY	5	Solar	Inverter	9/23/2019	A16
247314	Riverside	7.6	Solar	Inverter	9/23/2019	A16
247590	Narragansett	5	Solar	Inverter	9/23/2019	A16
248033	CUMBERLAND	5	Solar	Inverter	9/23/2019	A60
248306	TIVERTON	4.32	Solar	Inverter	9/23/2019	A16
248510	Warwick	5	Solar	Inverter	9/23/2019	A16
250156	Warwick	3.8	Solar	Inverter	9/23/2019	A16
250757	North Kingstown	3.8	Solar	Inverter	9/23/2019	A16
236151	Cumberland	10	Solar	Inverter	9/23/2019	A16
221109	PORTSMOUTH	5	Solar	Inverter	9/20/2019	A16
193222	PORTSMOUTH	3.8	Solar	Inverter	9/19/2019	A60
227854	EXETER	10	Solar	Inverter	9/19/2019	A16
228935	NORTH PROVIDENCE	8.8	Solar	Inverter	9/19/2019	A16
230157	MIDDLETOWN	7.6	Solar	Inverter	9/19/2019	A16
242802	Pawtucket	6	Solar	Inverter	9/19/2019	A16
243335	LINCOLN	5	Solar	Inverter	9/19/2019	A16
230492	TIVERTON	7.6	Solar	Inverter	9/18/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
235271	TIVERTON	4.32	Solar	Inverter	9/18/2019	A16
242791	Pawtucket	6	Solar	Inverter	9/18/2019	A16
242869	PORTSMOUTH	7.6	Solar	Inverter	9/18/2019	A16
248027	Pawtucket	3	Solar	Inverter	9/18/2019	A16
248036	Pawtucket	5	Solar	Inverter	9/18/2019	A16
248223	BARRINGTON	3.48	Solar	Inverter	9/18/2019	A16
214114	COVENTRY	5	Solar	Inverter	9/17/2019	A16
223423	WARREN	6.4	Solar	Inverter	9/17/2019	A16
228636	WESTERLY	6	Solar	Inverter	9/17/2019	A16
229568	Richmond	10	Solar	Inverter	9/17/2019	A16
231635	CHARLESTOWN	14.4	Solar	Inverter	9/17/2019	C06
232460	Warwick	10	Battery Add-On	Inverter	9/17/2019	A16
236322	SOUTH KINGSTOWN	3.84	Solar	Inverter	9/17/2019	A16
236481	MIDDLETOWN	3.84	Solar	Inverter	9/17/2019	A16
242458	Slocum	6.96	Solar	Inverter	9/17/2019	A16
242602	ASHAWAY	6	Solar	Inverter	9/17/2019	A16
242625	Narragansett	3	Solar	Inverter	9/17/2019	A16
243125	NORTH PROVIDENCE	6	Solar	Inverter	9/17/2019	A16
243366	Pawtucket	5	Solar	Inverter	9/17/2019	A16
245146	Pawtucket	3.8	Solar	Inverter	9/17/2019	A16
245601	WAKEFIELD	3.8	Solar	Inverter	9/17/2019	A16
246775	WAKEFIELD	4.32	Solar	Inverter	9/17/2019	A16
246778	SAUNDERSTOWN	3.8	Solar	Inverter	9/17/2019	A16
247564	PROVIDENCE	5	Solar	Inverter	9/17/2019	A60
248039	Pawtucket	5	Solar	Inverter	9/17/2019	A16
248042	SAUNDERSTOWN	5	Solar	Inverter	9/17/2019	A16
249450	Warwick	10	Solar	Inverter	9/16/2019	A16
239332	Johnston	20	Solar	Inverter	9/16/2019	A16
211809	Greene	11.6	Solar	Inverter	9/12/2019	A16
218507	JOHNSTON	7.6	Solar	Inverter	9/12/2019	A16
222427	FOSTER	15	Solar	Inverter	9/12/2019	A16
223484	PROVIDENCE	7.6	Solar	Inverter	9/12/2019	A60
223850	Warwick	7.6	Solar	Inverter	9/12/2019	A16
230190	Warwick	3.8	Solar	Inverter	9/12/2019	A16
232253	Warwick	6	Solar	Inverter	9/12/2019	A16
236312	WOONSOCKET	3.8	Solar	Inverter	9/12/2019	A16
238843	WOONSOCKET	5	Solar	Inverter	9/12/2019	A16
239184	CRANSTON	3.8	Solar	Inverter	9/12/2019	A16
239268	CRANSTON	5	Solar	Inverter	9/12/2019	A16
243131	NORTH PROVIDENCE	6	Solar	Inverter	9/12/2019	A16
243583	WOONSOCKET	5	Solar	Inverter	9/12/2019	A16
244005	PROVIDENCE	3	Solar	Inverter	9/12/2019	A16
244024	CRANSTON	5	Solar	Inverter	9/12/2019	A60
246242	Warwick	10	Solar	Inverter	9/12/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
248936	Peace Dale	10	Solar	Inverter	9/12/2019	A16
229434	Shannock	5	Solar	Inverter	9/11/2019	A16
234324	CHARLESTOWN	7.6	Solar	Inverter	9/11/2019	A16
234724	WESTERLY	5.8	Solar	Inverter	9/11/2019	A16
236202	North Kingstown	6.96	Solar	Inverter	9/11/2019	A16
237445	WEST WARWICK	10	Solar	Inverter	9/11/2019	A16
238927	West Greenwich	22.8	Solar	Inverter	9/11/2019	A16
220287	pawtucket	37.8	Solar	Inverter	9/11/2019	G02
184773	PROVIDENCE	3.2	Solar	Inverter	9/10/2019	A16
236108	SAUNDERSTOWN	10	Solar	Inverter	9/10/2019	A16
230840	CUMBERLAND	7.6	Solar	Inverter	9/6/2019	A16
234350	Pawtucket	3	Solar	Inverter	9/6/2019	A60
236243	ASHAWAY	3.8	Solar	Inverter	9/6/2019	A16
239434	Pawtucket	3	Solar	Inverter	9/6/2019	A16
242642	WESTERLY	5	Solar	Inverter	9/6/2019	A16
225576	EAST GREENWICH	5.51	Solar	Inverter	9/5/2019	A16
242501	EAST GREENWICH	7.6	Solar	Inverter	9/5/2019	A16
243483	Warwick	10	Solar	Inverter	9/5/2019	A16
245419	Warwick	5	Solar	Inverter	9/5/2019	A16
245534	Glocester	10	Solar	Inverter	9/5/2019	A16
250876	Warwick	3.8	Solar	Inverter	9/5/2019	A16
215361	MIDDLETOWN	10.73	Solar	Inverter	9/4/2019	A16
236539	PEACE DALE	6	Solar	Inverter	9/4/2019	A16
242489	PROVIDENCE	6	Solar	Inverter	9/4/2019	A16
211039	NEWPORT	4.93	Solar	Inverter	9/3/2019	A16
245703	CRANSTON	5	Solar	Inverter	8/31/2019	A16
242898	CHARLESTOWN	7.6	Solar	Inverter	8/30/2019	A16
214178	Central Falls	5.2	Battery Add-On	Inverter	8/30/2019	A16
210821	CHARLESTOWN	5	Solar	Inverter	8/29/2019	A16
213390	BRISTOL	5.28	Solar	Inverter	8/29/2019	A16
221139	East Providence	10	Solar	Inverter	8/29/2019	A16
230165	Warwick	3	Solar	Inverter	8/29/2019	A16
233312	EAST GREENWICH	6.4	Solar	Inverter	8/29/2019	A16
234378	Pawtucket	6	Solar	Inverter	8/29/2019	A16
235241	HOPE VALLEY	5	Solar	Inverter	8/29/2019	A16
235243	CRANSTON	7.6	Solar	Inverter	8/29/2019	A16
242543	Warwick	10	Solar	Inverter	8/29/2019	A16
242636	WEST WARWICK	7	Solar	Inverter	8/29/2019	A16
242670	Warwick	5	Solar	Inverter	8/29/2019	A16
243129	WEST KINGSTON	7.6	Solar	Inverter	8/29/2019	A16
243605	Pawtucket	5	Solar	Inverter	8/29/2019	A16
219605	Narragansett	5.2	Battery Add-On	Inverter	8/29/2019	A16
232895	Pawtucket	5	Solar	Inverter	8/28/2019	A16
233492	Esmond	11.4	Solar	Inverter	8/28/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
234385	Warwick	6	Solar	Inverter	8/28/2019	A16
239329	PROVIDENCE	3.8	Solar	Inverter	8/28/2019	A16
239453	TIVERTON	7.6	Solar	Inverter	8/28/2019	A16
241116	Warwick	5	Solar	Inverter	8/28/2019	A16
246109	CUMBERLAND	7.6	Solar	Inverter	8/28/2019	A16
225189	EXETER	6	Solar	Inverter	8/27/2019	A16
237414	NORTH PROVIDENCE	6	Solar	Inverter	8/27/2019	A16
241867	East Providence	3	Solar	Inverter	8/27/2019	A16
225093	North Kingstown	5.51	Solar	Inverter	8/26/2019	A16
230146	COVENTRY	11.4	Solar	Inverter	8/26/2019	A16
235930	CHARLESTOWN	3.8	Solar	Inverter	8/26/2019	A16
177857	MAPLEVILLE	2540	Solar	Inverter	8/26/2019	C06
215050	Little Compton	9.84	Solar	Inverter	8/23/2019	A16
234285	Warwick	6	Solar	Inverter	8/23/2019	A16
243503	NORTH PROVIDENCE	10	Solar	Inverter	8/23/2019	A16
243582	Bradford	10.88	Solar	Inverter	8/23/2019	A16
244115	HOPE VALLEY	7.6	Solar	Inverter	8/23/2019	A16
233197	CUMBERLAND	6	Solar	Inverter	8/22/2019	A16
241877	Warwick	3.8	Solar	Inverter	8/22/2019	A16
242432	PROVIDENCE	5	Solar	Inverter	8/22/2019	A16
242787	JOHNSTON	6	Solar	Inverter	8/22/2019	A60
235061	CHARLESTOWN	7.6	Solar	Inverter	8/21/2019	A16
239572	CRANSTON	10	Solar	Inverter	8/21/2019	A16
242663	Esmond	10.8	Solar	Inverter	8/21/2019	A16
211047	NEWPORT	2.9	Solar	Inverter	8/20/2019	C06
217920	PORTSMOUTH	7.6	Solar	Inverter	8/19/2019	A16
176346	HOPE	10000	Solar	Inverter	8/19/2019	G02
225464	CRANSTON	6	Solar	Inverter	8/16/2019	A16
230573	RUMFORD	6	Solar	Inverter	8/16/2019	A16
233289	CUMBERLAND	6.4	Solar	Inverter	8/16/2019	A16
234892	Warwick	7.6	Solar	Inverter	8/16/2019	A60
234919	Warwick	6	Solar	Inverter	8/16/2019	A16
235857	CRANSTON	6	Solar	Inverter	8/16/2019	A16
237269	Warwick	5	Solar	Inverter	8/16/2019	A16
239791	CRANSTON	5	Solar	Inverter	8/16/2019	A16
241057	Warwick	5	Solar	Inverter	8/16/2019	A16
241062	Warwick	6	Solar	Inverter	8/16/2019	A16
242120	Warwick	6	Solar	Inverter	8/16/2019	A16
242429	Warwick	6	Solar	Inverter	8/16/2019	A16
212987	Little Compton	6.67	Solar	Inverter	8/15/2019	A16
224394	East Providence	5.51	Solar	Inverter	8/15/2019	A16
229532	NORTH SMITHFIELD	11.4	Solar	Inverter	8/15/2019	A16
233792	East Providence	7.6	Solar	Inverter	8/15/2019	A16
234530	CHARLESTOWN	6	Solar	Inverter	8/15/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
238827	CRANSTON	3	Solar	Inverter	8/15/2019	A16
239771	WESTERLY	7.6	Solar	Inverter	8/15/2019	A16
242590	CRANSTON	8.4	Solar	Inverter	8/15/2019	A16
215172	BRISTOL	6.25	Solar	Inverter	8/14/2019	A16
239737	PORTSMOUTH	6	Solar	Inverter	8/13/2019	A16
240988	Riverside	3.8	Solar	Inverter	8/12/2019	A16
241810	HOPE VALLEY	7.6	Solar	Inverter	8/10/2019	A16
206228	JOHNSTON	7.6	Solar	Inverter	8/9/2019	A16
228726	WESTERLY	3	Solar	Inverter	8/9/2019	A16
229213	CHARLESTOWN	7.6	Solar	Inverter	8/9/2019	A16
231711	PORTSMOUTH	3	Solar	Inverter	8/9/2019	A16
232513	PORTSMOUTH	5	Solar	Inverter	8/9/2019	A16
234042	NORTH PROVIDENCE	5	Solar	Inverter	8/9/2019	A16
237690	CRANSTON	5	Solar	Inverter	8/9/2019	A16
238919	CRANSTON	3.8	Solar	Inverter	8/8/2019	A16
239007	Narragansett	3.8	Solar	Inverter	8/8/2019	A16
241842	CRANSTON	3.8	Solar	Inverter	8/8/2019	A16
221653	Narragansett	6.24	Solar	Inverter	8/7/2019	A16
234364	CUMBERLAND	6	Solar	Inverter	8/7/2019	A16
242693	PORTSMOUTH	5	Solar	Inverter	8/7/2019	A16
239946	Warwick	7.6	Solar	Inverter	8/6/2019	A16
235191	CUMBERLAND	3.8	Solar	Inverter	8/5/2019	A16
235287	CUMBERLAND	5	Solar	Inverter	8/5/2019	A16
209889	JOHNSTON	8.4	Solar	Inverter	8/4/2019	C06
242817	Warwick	3.8	Solar	Inverter	8/3/2019	A16
211491	JAMESTOWN	1.45	Solar	Inverter	8/2/2019	A16
220077	North Kingstown	7.6	Solar	Inverter	8/2/2019	A16
230002	Slatersville	11.4	Solar	Inverter	8/2/2019	A16
238877	CRANSTON	6	Solar	Inverter	8/2/2019	A16
241163	Pawtucket	3.8	Solar	Inverter	8/2/2019	A60
221743	WYOMING	7.6	Solar	Inverter	8/1/2019	A16
227988	Bradford	6	Solar	Inverter	8/1/2019	A16
237946	Narragansett	3	Solar	Inverter	8/1/2019	A16
242681	Central Falls	5	Solar	Inverter	8/1/2019	A16
241208	JOHNSTON	11.4	Solar	Inverter	7/31/2019	A16
205702	Jamestown	20.59	Solar	Inverter	7/31/2019	C06
204128	TIVERTON	12	Solar	Inverter	7/30/2019	A16
204951	MIDDLETOWN	7.83	Solar	Inverter	7/30/2019	A16
232139	WESTERLY	3.8	Solar	Inverter	7/30/2019	A16
232585	JOHNSTON	10	Solar	Inverter	7/30/2019	A16
238841	North Kingstown	5	Solar	Inverter	7/30/2019	A16
238942	PEACE DALE	3	Solar	Inverter	7/30/2019	A16
239970	Pawtucket	3.8	Solar	Inverter	7/30/2019	A16
240952	PROVIDENCE	5	Solar	Inverter	7/30/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
242737	CRANSTON	9	Solar	Inverter	7/30/2019	A16
218204	WAKEFIELD	6	Solar	Inverter	7/29/2019	A16
218845	CHARLESTOWN	10	Solar	Inverter	7/29/2019	A16
242689	WOONSOCKET	3.8	Solar	Inverter	7/29/2019	A16
217667	SMITHFIELD	15	Solar	Inverter	7/27/2019	A16
234792	COVENTRY	7.6	Solar	Inverter	7/27/2019	A60
224302	CUMBERLAND	3.8	Solar	Inverter	7/26/2019	A16
227462	Warwick	3.8	Solar	Inverter	7/26/2019	A16
231684	EAST GREENWICH	6	Solar	Inverter	7/26/2019	A16
231921	PROVIDENCE	7.6	Solar	Inverter	7/26/2019	A16
235341	Warwick	3.8	Solar	Inverter	7/26/2019	A16
190118	Wakefield	15.2	Solar	Inverter	7/26/2019	A16
211479	JAMESTOWN	6.09	Solar	Inverter	7/25/2019	A16
214001	PROVIDENCE	3.8	Solar	Inverter	7/25/2019	A16
224359	NORTH PROVIDENCE	7.44	Solar	Inverter	7/25/2019	A16
230008	NORTH PROVIDENCE	3.8	Solar	Inverter	7/25/2019	A16
232713	EXETER	11.4	Solar	Inverter	7/25/2019	A16
239319	NORTH SMITHFIELD	10	Solar	Inverter	7/25/2019	A16
211056	JAMESTOWN	4.93	Solar	Inverter	7/24/2019	A16
233666	PROVIDENCE	6	Solar	Inverter	7/24/2019	A16
212870	Bristol	5	Battery Add-On	Inverter	7/24/2019	A16
209547	Pawtucket	5	Solar	Inverter	7/23/2019	A16
233210	Little Compton	8.83	Solar	Inverter	7/23/2019	A16
204167	Narragansett	3	Solar	Inverter	7/22/2019	A16
211483	JAMESTOWN	4.64	Solar	Inverter	7/22/2019	A16
226380	West Greenwich	5	Solar	Inverter	7/22/2019	A60
226614	HOPKINTON	9.86	Solar	Inverter	7/22/2019	A16
214778	North Smithfield	5	Battery Add-On	Inverter	7/22/2019	A16
215745	Greene	5	Battery Add-On	Inverter	7/22/2019	A16
214713	JAMESTOWN	5.22	Solar	Inverter	7/19/2019	A16
235797	Little Compton	11.4	Solar	Inverter	7/19/2019	A16
221672	WOONSOCKET	5	Solar	Inverter	7/18/2019	A16
228423	BARRINGTON	10	Solar	Inverter	7/18/2019	A16
232310	Slatersville	11.4	Solar	Inverter	7/18/2019	A16
234883	CRANSTON	5	Solar	Inverter	7/18/2019	A16
212502	Riverside	5	Solar	Inverter	7/17/2019	A16
220842	WESTERLY	10	Solar	Inverter	7/17/2019	A16
231570	CRANSTON	7.6	Solar	Inverter	7/17/2019	A16
231692	CRANSTON	7.6	Solar	Inverter	7/17/2019	A16
213743	WESTERLY	10	Solar	Inverter	7/16/2019	A16
214476	MIDDLETOWN	14.56	Solar	Inverter	7/16/2019	A16
218228	CHARLESTOWN	13	Solar	Inverter	7/16/2019	A16
228541	JOHNSTON	5	Solar	Inverter	7/16/2019	A16
229489	CUMBERLAND	3.8	Solar	Inverter	7/16/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
231668	CUMBERLAND	5	Solar	Inverter	7/16/2019	A16
233806	Pawtucket	7.6	Solar	Inverter	7/16/2019	A16
239331	PROVIDENCE	5	Solar	Inverter	7/15/2019	A16
209610	CRANSTON	7.6	Solar	Inverter	7/13/2019	A16
228785	Pawtucket	3	Solar	Inverter	7/12/2019	A16
229102	Warwick	4.56	Solar	Inverter	7/12/2019	A16
230592	Pawtucket	3.8	Solar	Inverter	7/12/2019	A16
232527	Pawtucket	5	Solar	Inverter	7/12/2019	A16
234183	Narragansett	10	Solar	Inverter	7/12/2019	A16
198771	JOHNSTON	0.29	Solar	Inverter	7/11/2019	G02
220834	Pawtucket	3.8	Solar	Inverter	7/11/2019	A16
220916	Pawtucket	3.8	Solar	Inverter	7/11/2019	A16
229524	JOHNSTON	3	Solar	Inverter	7/11/2019	A16
230579	JOHNSTON	5	Solar	Inverter	7/11/2019	A16
235222	CRANSTON	5	Solar	Inverter	7/11/2019	A16
207953	East Providence	12.16	Solar	Inverter	7/10/2019	A16
223793	CRANSTON	7.6	Solar	Inverter	7/10/2019	A16
226526	COVENTRY	7.6	Solar	Inverter	7/10/2019	A16
229537	BRISTOL	6	Solar	Inverter	7/10/2019	A16
231610	Narragansett	3	Solar	Inverter	7/10/2019	A16
220081	TIVERTON	6	Solar	Inverter	7/9/2019	A16
229495	NORTH PROVIDENCE	10	Solar	Inverter	7/9/2019	A16
177327	PROVIDENCE	50	Solar	Inverter	7/8/2019	A16
234097	BARRINGTON	3.8	Solar	Inverter	7/6/2019	A16
234321	Pawtucket	3.8	Solar	Inverter	7/5/2019	A16
223421	North Kingstown	5	Solar	Inverter	7/4/2019	A16
229930	Warwick	3.8	Solar	Inverter	7/4/2019	A16
200008	JAMESTOWN	2.61	Solar	Inverter	7/3/2019	A16
225681	JOHNSTON	3.8	Solar	Inverter	7/3/2019	A16
227830	CRANSTON	5	Solar	Inverter	7/3/2019	A16
221713	BRISTOL	5	Solar	Inverter	7/2/2019	A16
221810	Bradford	3.8	Solar	Inverter	7/2/2019	A16
239293	Pawtucket	3.8	Solar	Inverter	7/2/2019	A60
215835	TIVERTON	10	Battery Add-On	Inverter	7/2/2019	A16
233415	Central Falls	5	Solar	Inverter	6/30/2019	A16
209419	PORTSMOUTH	6	Solar	Inverter	6/28/2019	A16
225641	BRISTOL	3	Solar	Inverter	6/28/2019	A16
229983	CRANSTON	3	Solar	Inverter	6/28/2019	A16
230830	Pawtucket	3.8	Solar	Inverter	6/28/2019	A16
233070	WEST WARWICK	7.6	Solar	Inverter	6/28/2019	A16
213236	Riverside	12.6	Solar	Inverter	6/28/2019	A16
190669	PROVIDENCE	5	Solar	Inverter	6/27/2019	C06
198274	PROVIDENCE	1.35	Solar	Inverter	6/27/2019	C06
204956	JAMESTOWN	6.38	Solar	Inverter	6/27/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
206327	WESTERLY	3.8	Solar	Inverter	6/27/2019	A16
213778	Bradford	6	Solar	Inverter	6/27/2019	A16
227880	Pawtucket	3	Solar	Inverter	6/27/2019	A16
230538	WOONSOCKET	3	Solar	Inverter	6/27/2019	A16
230605	Warwick	3	Solar	Inverter	6/27/2019	A16
230839	BARRINGTON	5	Solar	Inverter	6/27/2019	A16
220604	North Kingstown	20	Solar	Inverter	6/27/2019	C06
221038	Warren	25	Solar	Inverter	6/27/2019	A16
211468	JAMESTOWN	8.41	Solar	Inverter	6/26/2019	A16
226628	Narragansett	7.6	Solar	Inverter	6/26/2019	A16
226723	TIVERTON	6	Solar	Inverter	6/26/2019	A16
228817	Warwick	3.8	Solar	Inverter	6/26/2019	A16
230959	Warwick	7.6	Solar	Inverter	6/26/2019	A16
216417	Tiverton	15.2	Solar	Inverter	6/26/2019	A16
229254	Pawtucket	3	Solar	Inverter	6/25/2019	A16
225413	Little Compton	9.8	Solar	Inverter	6/24/2019	A16
204131	Pawtucket	6	Solar	Inverter	6/22/2019	A16
227931	PORTSMOUTH	7.6	Solar	Inverter	6/21/2019	A16
227946	CRANSTON	3.8	Solar	Inverter	6/21/2019	A16
228699	NORTH PROVIDENCE	11.4	Solar	Inverter	6/21/2019	A16
204315	Woonsocket	120	Solar	Inverter	6/21/2019	C06
215190	Little Compton	6.67	Solar	Inverter	6/19/2019	A16
218170	MIDDLETOWN	3.36	Solar	Inverter	6/19/2019	A16
219926	PORTSMOUTH	15	Solar	Inverter	6/19/2019	C06
222442	WAKEFIELD	10	Solar	Inverter	6/19/2019	A16
223584	NORTH PROVIDENCE	11.4	Solar	Inverter	6/19/2019	A16
224455	WEST WARWICK	5	Solar	Inverter	6/19/2019	A16
228376	WEST WARWICK	5	Solar	Inverter	6/19/2019	A60
230341	JOHNSTON	5	Solar	Inverter	6/19/2019	A16
206447	Middletown	12.6	Solar	Inverter	6/19/2019	A16
200839	JAMESTOWN	17.4	Solar	Inverter	6/18/2019	A16
214856	JOHNSTON	10	Solar	Inverter	6/18/2019	A16
218851	NORTH SMITHFIELD	5	Solar	Inverter	6/18/2019	A16
221763	ASHAWAY	12.6	Solar	Inverter	6/18/2019	A16
221802	NORTH PROVIDENCE	6	Solar	Inverter	6/18/2019	A16
225707	Narragansett	3.8	Solar	Inverter	6/18/2019	A16
228669	Pawtucket	3	Solar	Inverter	6/18/2019	A16
222334	JOHNSTON	6	Solar	Inverter	6/17/2019	A16
225626	Warwick	3	Solar	Inverter	6/17/2019	A16
226676	North Kingstown	5	Solar	Inverter	6/17/2019	A16
215549	WESTERLY	10	Solar	Inverter	6/16/2019	A16
210166	WESTERLY	7.6	Solar	Inverter	6/15/2019	A16
196888	TIVERTON	26.4	Solar	Inverter	6/14/2019	G02
204969	North Kingstown	30	Solar	Inverter	6/14/2019	C06

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
209633	PROVIDENCE	13.8	Solar	Inverter	6/14/2019	A16
210108	WAKEFIELD	8.4	Solar	Inverter	6/14/2019	A16
210866	Bradford	11.4	Solar	Inverter	6/14/2019	A16
215167	WOONSOCKET	7.6	Solar	Inverter	6/14/2019	A16
220366	NEWPORT	5	Solar	Inverter	6/14/2019	A16
208109	Warwick	10	Solar	Inverter	6/13/2019	A16
216153	WAKEFIELD	5	Solar	Inverter	6/13/2019	A16
218008	CRANSTON	7.6	Solar	Inverter	6/13/2019	A16
230552	Warwick	6	Solar	Inverter	6/13/2019	A16
231851	Warwick	6	Solar	Inverter	6/13/2019	A16
196587	Pawtucket	4.2	Solar	Inverter	6/12/2019	A16
210400	PROVIDENCE	7.2	Solar	Inverter	6/12/2019	A16
215572	Pawtucket	7.6	Solar	Inverter	6/12/2019	A16
217972	CRANSTON	7.6	Solar	Inverter	6/12/2019	A16
218859	CUMBERLAND	3.8	Solar	Inverter	6/12/2019	A16
226852	Warwick	3.8	Solar	Inverter	6/12/2019	A16
212364	Narragansett	6.25	Solar	Inverter	6/11/2019	A16
223861	Warwick	5	Solar	Inverter	6/11/2019	A16
226342	Warwick	3.8	Solar	Inverter	6/11/2019	A16
228769	WEST WARWICK	6	Solar	Inverter	6/11/2019	A16
216921	Warwick	3.8	Solar	Inverter	6/10/2019	A16
217832	COVENTRY	7.6	Solar	Inverter	6/10/2019	A16
220290	COVENTRY	5	Solar	Inverter	6/10/2019	A16
218039	Pawtucket	3.8	Solar	Inverter	6/8/2019	A16
220243	WEST WARWICK	6	Solar	Inverter	6/8/2019	A16
220610	WAKEFIELD	3.8	Solar	Inverter	6/8/2019	A16
220719	North Kingstown	5	Solar	Inverter	6/8/2019	A16
226620	WEST WARWICK	10	Solar	Inverter	6/8/2019	A16
209931	JAMESTOWN	10.44	Solar	Inverter	6/7/2019	A16
216025	MIDDLETOWN	5	Solar	Inverter	6/7/2019	A16
178088	JOHNSTON	2010	Solar	Inverter	6/7/2019	C06
201987	WAKEFIELD	6	Solar	Inverter	6/6/2019	A16
207417	PROVIDENCE	5	Solar	Inverter	6/6/2019	A16
217159	PEACE DALE	5	Solar	Inverter	6/6/2019	A16
217187	PROVIDENCE	6	Solar	Inverter	6/6/2019	A16
219254	WOONSOCKET	7.6	Solar	Inverter	6/6/2019	A16
222238	North Kingstown	3.77	Solar	Inverter	6/6/2019	A16
207421	Woonsocket	16	Solar	Inverter	6/6/2019	A16
197612	Narragansett	26.88	Solar	Inverter	6/5/2019	G02
206379	PROVIDENCE	7.6	Solar	Inverter	6/5/2019	A60
208188	Glocester	10	Solar	Inverter	6/5/2019	A16
209883	PROVIDENCE	3	Solar	Inverter	6/5/2019	A16
226869	Warwick	10	Solar	Inverter	6/5/2019	A16
221678	Warwick	7.6	Solar	Inverter	6/4/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
217957	WAKEFIELD	10	Solar	Inverter	6/2/2019	A16
171509	COVENTRY	5	Solar	Inverter	6/1/2019	A16
221801	Warwick	3.8	Solar	Inverter	6/1/2019	A16
212487	MIDDLETOWN	3.8	Solar	Inverter	5/31/2019	A16
222639	ASHAWAY	6	Solar	Inverter	5/31/2019	A16
213401	MIDDLETOWN	10	Solar	Inverter	5/30/2019	A16
214710	JOHNSTON	11.4	Solar	Inverter	5/30/2019	A16
220069	JOHNSTON	3.8	Solar	Inverter	5/30/2019	A16
221128	Narragansett	5.28	Solar	Inverter	5/30/2019	A16
226626	NORTH PROVIDENCE	6	Solar	Inverter	5/30/2019	A16
204869	PROVIDENCE	3.8	Solar	Inverter	5/29/2019	A16
217806	MIDDLETOWN	3.8	Solar	Inverter	5/29/2019	A16
218199	NEWPORT	3.8	Solar	Inverter	5/29/2019	A16
225597	PORTSMOUTH	7.92	Solar	Inverter	5/29/2019	A16
207350	MIDDLETOWN	2.8	Solar	Inverter	5/28/2019	A16
219937	Pawtucket	6	Solar	Inverter	5/28/2019	A16
199223	Pawtucket	2.99	Solar	Inverter	5/25/2019	A16
214975	Pawtucket	6	Solar	Inverter	5/25/2019	A16
216160	CRANSTON	7.6	Solar	Inverter	5/24/2019	A60
208140	WARWICK	5	Battery Add-On	Inverter	5/24/2019	A16
203799	WAKEFIELD	8.4	Solar	Inverter	5/23/2019	A16
220823	LINCOLN	5	Solar	Inverter	5/23/2019	A16
202950	MIDDLETOWN	5.76	Solar	Inverter	5/22/2019	A16
208777	PORTSMOUTH	3.68	Solar	Inverter	5/22/2019	A16
213173	PORTSMOUTH	7.6	Solar	Inverter	5/22/2019	A16
208760	PROVIDENCE	6	Solar	Inverter	5/21/2019	A16
211157	BRISTOL	10	Solar	Inverter	5/21/2019	A16
221791	CRANSTON	10	Solar	Inverter	5/21/2019	A16
224472	NORTH PROVIDENCE	3.8	Solar	Inverter	5/21/2019	A16
225480	CRANSTON	6	Solar	Inverter	5/21/2019	A16
214365	PROVIDENCE	7.6	Solar	Inverter	5/18/2019	A16
222269	WOONSOCKET	2.9	Solar	Inverter	5/18/2019	A16
203138	Pawtucket	4.64	Solar	Inverter	5/17/2019	A16
209330	NEWPORT	3.92	Solar	Inverter	5/17/2019	A16
211414	MIDDLETOWN	11.2	Solar	Inverter	5/17/2019	A16
213977	GREENVILLE	11.4	Solar	Inverter	5/17/2019	A16
221114	BRISTOL	6.48	Solar	Inverter	5/17/2019	A16
177298	CRANSTON	8500	Solar	Inverter	5/17/2019	C06
197807	NORTH SMITHFIELD	7.6	Solar	Inverter	5/16/2019	A16
214202	JOHNSTON	3.8	Solar	Inverter	5/16/2019	A16
214501	TIVERTON	7.6	Solar	Inverter	5/16/2019	A16
214709	CHARLESTOWN	11.4	Solar	Inverter	5/16/2019	A16
217203	East Providence	3.8	Solar	Inverter	5/16/2019	A16
221264	CRANSTON	6	Solar	Inverter	5/16/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
221922	Warwick	5	Solar	Inverter	5/16/2019	A16
184042	JAMESTOWN	21	Solar	Inverter	5/15/2019	A16
209962	JAMESTOWN	4.06	Solar	Inverter	5/15/2019	A16
210857	CUMBERLAND	6	Solar	Inverter	5/15/2019	A16
214139	Warwick	10	Solar	Inverter	5/15/2019	A16
202437	WESTERLY	8.5	Solar	Inverter	5/14/2019	A16
204374	JAMESTOWN	7.28	Solar	Inverter	5/14/2019	A16
206135	JAMESTOWN	6.72	Solar	Inverter	5/14/2019	A16
209898	JAMESTOWN	4.06	Solar	Inverter	5/14/2019	A16
210052	JAMESTOWN	4.64	Solar	Inverter	5/14/2019	A16
211335	PROVIDENCE	6	Solar	Inverter	5/14/2019	A16
208604	SMITHFIELD	7.6	Solar	Inverter	5/11/2019	A16
173253	PROVIDENCE	3.8	Solar	Inverter	5/10/2019	A16
210361	WEST KINGSTON	6.48	Solar	Inverter	5/10/2019	A16
218125	Pawtucket	5	Solar	Inverter	5/10/2019	A16
220822	LINCOLN	10	Solar	Inverter	5/10/2019	A16
221259	Warwick	5	Solar	Inverter	5/10/2019	A16
193267	BRISTOL	15	Solar	Inverter	5/9/2019	A16
207346	COVENTRY	3.8	Solar	Inverter	5/9/2019	A16
209285	PROVIDENCE	3.8	Solar	Inverter	5/9/2019	A16
218172	Warwick	10	Solar	Inverter	5/9/2019	A16
219414	Warwick	3.8	Solar	Inverter	5/9/2019	A16
220253	Warwick	5	Solar	Inverter	5/9/2019	A16
211296	TIVERTON	3.8	Solar	Inverter	5/8/2019	A16
213092	PORTSMOUTH	3	Solar	Inverter	5/8/2019	A16
213995	Warwick	3	Solar	Inverter	5/8/2019	A16
199429	PROVIDENCE	5	Solar	Inverter	5/7/2019	A16
215404	SAUNDERSTOWN	13.05	Solar	Inverter	5/7/2019	A16
217831	Pawtucket	6	Solar	Inverter	5/7/2019	A16
177300	CRANSTON	7750	Solar	Inverter	5/7/2019	C06
209396	PROVIDENCE	12	Solar	Inverter	5/6/2019	A16
212668	CUMBERLAND	7.6	Solar	Inverter	5/6/2019	A16
213431	Warwick	3.8	Solar	Inverter	5/6/2019	A16
220061	CRANSTON	3	Solar	Inverter	5/4/2019	A16
214864	Pawtucket	3	Solar	Inverter	5/3/2019	A16
214964	BARRINGTON	2.25	Solar	Inverter	5/3/2019	A16
216668	Warwick	5	Solar	Inverter	5/3/2019	A16
211224	Riverside	7.6	Solar	Inverter	5/2/2019	A16
214342	CRANSTON	6	Solar	Inverter	5/2/2019	A16
197058	Pawtucket	2.9	Solar	Inverter	5/1/2019	A16
203571	Narragansett	6.5	Solar	Inverter	5/1/2019	A16
204166	Narragansett	4.25	Solar	Inverter	5/1/2019	A16
190948	North Kingstown	360	Solar	Inverter	5/1/2019	G32
208868	NORTH SMITHFIELD	8.96	Solar	Inverter	4/30/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
205352	JAMESTOWN	3.77	Solar	Inverter	4/29/2019	A16
215258	WOONSOCKET	7.6	Solar	Inverter	4/29/2019	A16
205125	CUMBERLAND	10	Solar	Inverter	4/27/2019	A16
208396	CUMBERLAND	5	Solar	Inverter	4/27/2019	A16
206456	Warwick	3	Solar	Inverter	4/26/2019	A16
208877	BARRINGTON	5.76	Solar	Inverter	4/26/2019	A16
210407	Pawtucket	6	Solar	Inverter	4/26/2019	A16
211266	Riverside	3.8	Solar	Inverter	4/26/2019	A16
213558	WESTERLY	6	Solar	Inverter	4/26/2019	A16
214511	Pawtucket	5	Solar	Inverter	4/26/2019	A16
215058	PROVIDENCE	3.8	Solar	Inverter	4/26/2019	A16
215619	Warwick	3.8	Solar	Inverter	4/26/2019	A16
219933	Warwick	7.6	Solar	Inverter	4/26/2019	A16
207364	North Providence	3	Solar	Inverter	4/26/2019	A16
215285	Barrington	10	Solar	Inverter	4/26/2019	A16
206204	CRANSTON	3	Solar	Inverter	4/25/2019	A16
211535	BRISTOL	4.5	Solar	Inverter	4/25/2019	A16
212128	CUMBERLAND	3	Solar	Inverter	4/25/2019	A16
214075	CRANSTON	5	Solar	Inverter	4/25/2019	A16
177745	CUMBERLAND	187	Solar	Inverter	4/25/2019	0
207430	CRANSTON	7.6	Solar	Inverter	4/24/2019	A16
211283	CRANSTON	3.8	Solar	Inverter	4/24/2019	A16
215403	TIVERTON	7.6	Solar	Inverter	4/24/2019	A16
194376	BRISTOL	6	Solar	Inverter	4/23/2019	A16
202725	COVENTRY	7	Solar	Induction	4/23/2019	A16
204961	Warwick	3.8	Solar	Inverter	4/23/2019	A16
207410	PROVIDENCE	3.8	Solar	Inverter	4/23/2019	A16
207446	PROVIDENCE	3.8	Solar	Inverter	4/23/2019	A16
210243	PROVIDENCE	6	Solar	Inverter	4/23/2019	A16
212475	Kingston	7.6	Solar	Inverter	4/23/2019	A16
212817	CUMBERLAND	7.6	Solar	Inverter	4/23/2019	A16
178142	RUMFORD	10	Battery Add-On	Inverter	4/22/2019	A16
201280	Warwick	5	Solar	Inverter	4/19/2019	A16
204034	WESTERLY	14.4	Solar	Inverter	4/19/2019	A16
206730	PORTSMOUTH	6	Solar	Inverter	4/19/2019	A16
207638	Pawtucket	7.6	Solar	Inverter	4/19/2019	A16
208341	NEWPORT	6	Solar	Inverter	4/19/2019	C06
208754	MIDDLETOWN	8.16	Solar	Inverter	4/19/2019	A16
209415	LINCOLN	3.8	Solar	Inverter	4/19/2019	A16
212816	JOHNSTON	7.6	Solar	Inverter	4/19/2019	A16
213120	PROVIDENCE	3.8	Solar	Inverter	4/19/2019	A16
213155	CUMBERLAND	6	Solar	Inverter	4/19/2019	A16
214044	Riverside	5	Solar	Inverter	4/19/2019	A16
207071	PROVIDENCE	3	Solar	Inverter	4/18/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
209387	NORTH SMITHFIELD	6	Solar	Inverter	4/18/2019	A16
212298	Narragansett	7.6	Solar	Inverter	4/18/2019	A16
212659	WESTERLY	10	Solar	Inverter	4/18/2019	A16
214034	Pawtucket	6	Solar	Inverter	4/18/2019	A16
215238	NORTH PROVIDENCE	7.6	Solar	Inverter	4/18/2019	A16
218939	CRANSTON	7.6	Solar	Inverter	4/18/2019	A16
177636	BRISTOL	50	Solar	Inverter	4/18/2019	G32
211373	MIDDLETOWN	7.6	Solar	Inverter	4/17/2019	A16
197575	Lincoln	20.2	Solar	Inverter	4/17/2019	A16
205338	PROVIDENCE	3.8	Solar	Inverter	4/16/2019	A16
205911	Pawtucket	6	Solar	Inverter	4/16/2019	A16
206061	COVENTRY	6	Solar	Inverter	4/16/2019	A16
207886	Warwick	5	Solar	Inverter	4/16/2019	A16
209245	Pawtucket	3.8	Solar	Inverter	4/16/2019	A16
210525	WESTERLY	13.6	Solar	Inverter	4/16/2019	A16
210850	Warwick	7.6	Solar	Inverter	4/16/2019	A16
196756	PORTSMOUTH	5.8	Solar	Inverter	4/13/2019	C06
207980	WEST WARWICK	5	Solar	Inverter	4/13/2019	A60
208136	PORTSMOUTH	14.79	Solar	Inverter	4/13/2019	A16
208197	COVENTRY	20	Solar	Inverter	4/13/2019	A16
209842	WEST KINGSTON	10	Solar	Inverter	4/13/2019	A16
205314	JAMESTOWN	2.52	Solar	Inverter	4/12/2019	A16
206436	Warwick	5	Solar	Inverter	4/12/2019	A16
207441	PORTSMOUTH	10	Solar	Inverter	4/12/2019	A16
207869	PORTSMOUTH	7.6	Solar	Inverter	4/12/2019	A16
210740	NORTH PROVIDENCE	5	Solar	Inverter	4/12/2019	A16
205608	PROVIDENCE	3.8	Solar	Inverter	4/11/2019	A16
161308	PROVIDENCE	11.4	Solar	Inverter	4/10/2019	A16
206475	Mapleville	10	Solar	Inverter	4/10/2019	A16
207052	Pawtucket	3	Solar	Inverter	4/10/2019	A16
209540	Narragansett	3.8	Solar	Inverter	4/10/2019	A16
210403	CUMBERLAND	5	Solar	Inverter	4/10/2019	A16
211559	PROVIDENCE	10	Solar	Inverter	4/10/2019	A16
183622	Narragansett	15	Other	Other	4/9/2019	A16
204954	TIVERTON	6.38	Solar	Inverter	4/6/2019	A16
205326	COVENTRY	3.36	Solar	Inverter	4/6/2019	A16
207906	WEST KINGSTON	5	Solar	Inverter	4/6/2019	A16
203217	North Kingstown	6.38	Solar	Inverter	4/5/2019	A16
205434	NEWPORT	6	Solar	Inverter	4/5/2019	A16
212604	NORTH PROVIDENCE	10	Solar	Inverter	4/5/2019	A16
214039	Warwick	3.8	Solar	Inverter	4/5/2019	A16
214970	Warwick	6	Solar	Inverter	4/5/2019	A16
187759	Westerly	10	Solar	Inverter	4/5/2019	A16
205422	Pawtucket	3	Solar	Inverter	4/4/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
205937	PROVIDENCE	14.4	Solar	Inverter	4/4/2019	A16
207064	PROVIDENCE	3.8	Solar	Inverter	4/4/2019	A16
207076	PROVIDENCE	3.8	Solar	Inverter	4/4/2019	A16
207632	PROVIDENCE	3.8	Solar	Inverter	4/4/2019	A16
212053	WAKEFIELD	5	Solar	Inverter	4/4/2019	A16
205399	Warwick	7.6	Solar	Inverter	4/4/2019	A16
204124	Warwick	3.8	Solar	Inverter	4/3/2019	A16
206235	BRISTOL	6	Solar	Inverter	4/3/2019	A16
206241	Bradford	10	Solar	Inverter	4/3/2019	A16
207001	CUMBERLAND	10	Solar	Inverter	4/3/2019	A16
207356	Pawtucket	3.8	Solar	Inverter	4/3/2019	A16
208317	Pawtucket	3.8	Solar	Inverter	4/3/2019	A16
210210	BRISTOL	5.75	Solar	Inverter	4/3/2019	A16
207916	BRISTOL	5	Solar	Inverter	4/2/2019	A16
210127	BRISTOL	5	Solar	Inverter	4/2/2019	A16
212165	CHARLESTOWN	10	Solar	Inverter	4/2/2019	A16
205244	Pawtucket	6	Solar	Inverter	4/1/2019	A16
205613	Kingston	7.6	Solar	Inverter	4/1/2019	A16
207026	WESTERLY	7.6	Solar	Inverter	3/30/2019	A16
209964	Chepachet	5	Solar	Inverter	3/30/2019	A16
205350	WESTERLY	7.6	Solar	Inverter	3/29/2019	A16
206234	PROVIDENCE	7.245	Solar	Inverter	3/29/2019	A16
206473	TIVERTON	5	Solar	Inverter	3/29/2019	A16
206997	JOHNSTON	6	Solar	Inverter	3/29/2019	A16
207143	NORTH PROVIDENCE	6	Solar	Inverter	3/29/2019	A16
207449	WESTERLY	10	Solar	Inverter	3/29/2019	A16
208529	PEACE DALE	5	Solar	Inverter	3/29/2019	A16
208677	Pawtucket	7.6	Solar	Inverter	3/29/2019	A16
210116	Narragansett	2.5	Solar	Inverter	3/29/2019	A16
188613	Little Compton	5	Solar	Inverter	3/28/2019	A16
193754	JAMESTOWN	3.84	Solar	Inverter	3/28/2019	A16
201543	Esmond	9.92	Solar	Inverter	3/28/2019	A16
205346	RUMFORD	9.28	Solar	Inverter	3/28/2019	A16
207983	MIDDLETOWN	6	Solar	Inverter	3/28/2019	A16
209171	WYOMING	7.6	Solar	Inverter	3/28/2019	A16
194858	Westerly	5.2	Solar	Inverter	3/28/2019	A16
195872	PROVIDENCE	5	Solar	Inverter	3/26/2019	A16
205542	WOONSOCKET	8	Solar	Inverter	3/26/2019	A16
188509	Providence	100	Solar	Inverter	3/26/2019	G32
187491	Warwick	3.8	Solar	Inverter	3/23/2019	A16
200491	EXETER	9.8	Solar	Inverter	3/23/2019	A16
202582	PROVIDENCE	7.6	Solar	Inverter	3/23/2019	A16
202833	Bradford	3.8	Solar	Inverter	3/23/2019	A16
204055	Narragansett	6.25	Solar	Inverter	3/23/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
206828	WOONSOCKET	3	Solar	Inverter	3/23/2019	A16
207818	Narragansett	5	Solar	Inverter	3/23/2019	A16
202869	WEST WARWICK	4.93	Solar	Inverter	3/22/2019	A16
203726	CRANSTON	6	Solar	Inverter	3/22/2019	A16
204959	JAMESTOWN	5.51	Solar	Inverter	3/22/2019	A16
206387	Warwick	10	Solar	Inverter	3/22/2019	A16
208331	PROVIDENCE	5	Solar	Inverter	3/22/2019	A16
209148	JOHNSTON	11.4	Solar	Inverter	3/22/2019	A16
206191	NORTH PROVIDENCE	5	Solar	Inverter	3/21/2019	A16
206374	Narragansett	6	Solar	Inverter	3/21/2019	A16
202733	MIDDLETOWN	7.6	Solar	Inverter	3/20/2019	A16
203569	NORTH PROVIDENCE	10	Solar	Inverter	3/20/2019	A16
204486	Pawtucket	3	Solar	Inverter	3/20/2019	A16
205250	WEST WARWICK	6	Solar	Inverter	3/20/2019	A16
205263	Pawtucket	5	Solar	Inverter	3/20/2019	A16
205358	WEST KINGSTON	7.6	Solar	Inverter	3/20/2019	A16
206196	East Providence	5	Solar	Inverter	3/20/2019	A16
206239	WOONSOCKET	5	Solar	Inverter	3/20/2019	A16
206363	WAKEFIELD	6	Solar	Inverter	3/20/2019	A16
207959	SAUNDERSTOWN	10.24	Solar	Inverter	3/20/2019	A16
208673	Pawtucket	3.8	Solar	Inverter	3/20/2019	A16
205368	PROVIDENCE	5	Solar	Inverter	3/19/2019	A60
207933	MIDDLETOWN	7.6	Solar	Inverter	3/18/2019	A16
209448	PROVIDENCE	7.6	Solar	Inverter	3/18/2019	A16
185624	North Kingstown	7.6	Solar	Inverter	3/15/2019	A16
203182	Pawtucket	6	Solar	Inverter	3/15/2019	A16
205860	PORTSMOUTH	7.6	Solar	Inverter	3/15/2019	A16
206312	Warwick	6	Solar	Inverter	3/15/2019	A16
207007	WEST WARWICK	10	Solar	Inverter	3/15/2019	A16
199279	Pawtucket	10	Solar	Inverter	3/14/2019	A16
204905	Narragansett	4.75	Solar	Inverter	3/14/2019	A16
207811	Warwick	3.8	Solar	Inverter	3/14/2019	A16
208195	NORTH PROVIDENCE	6	Solar	Inverter	3/14/2019	A16
172053	TIVERTON	10	Battery Add-On	Inverter	3/12/2019	A16
167353	JAMESTOWN	5	Solar	Inverter	3/11/2019	A16
205039	PORTSMOUTH	7.6	Solar	Inverter	3/11/2019	A16
205389	Warwick	3	Solar	Inverter	3/11/2019	A16
208468	PROVIDENCE	3.8	Solar	Inverter	3/11/2019	A16
195338	West Kingston	66.6	Solar	Inverter	3/11/2019	G02
204221	WESTERLY	10	Solar	Inverter	3/9/2019	A16
205414	CRANSTON	3	Solar	Inverter	3/9/2019	A16
208462	NORTH PROVIDENCE	3.8	Solar	Inverter	3/9/2019	A16
201651	SMITHFIELD	7.6	Solar	Inverter	3/7/2019	A16
203340	Bradford	3	Solar	Inverter	3/7/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
206504	Central Falls	3	Solar	Inverter	3/7/2019	A16
209079	PORTSMOUTH	7.6	Solar	Inverter	3/7/2019	A16
189754	West Greenwich	10	Other	Inverter	3/7/2019	A16
199349	JAMESTOWN	7.6	Solar	Inverter	3/6/2019	A16
199524	JAMESTOWN	6.67	Solar	Inverter	3/6/2019	A16
207990	Warwick	6	Solar	Inverter	3/6/2019	A16
204061	WAKEFIELD	8	Solar	Inverter	3/4/2019	A16
207650	NORTH PROVIDENCE	3.8	Solar	Inverter	3/4/2019	A16
199788	JAMESTOWN	4.93	Solar	Inverter	3/2/2019	A16
208481	Warwick	7.6	Solar	Inverter	3/2/2019	A16
194559	PROVIDENCE	3	Solar	Inverter	3/1/2019	A16
203503	NORTH PROVIDENCE	10	Solar	Inverter	3/1/2019	A16
204347	NORTH SMITHFIELD	5	Solar	Inverter	3/1/2019	A16
205257	JOHNSTON	7.6	Solar	Inverter	3/1/2019	A16
205407	TIVERTON	3	Solar	Inverter	3/1/2019	A60
205926	Pawtucket	6	Solar	Inverter	3/1/2019	A16
206771	COVENTRY	9	Solar	Inverter	3/1/2019	A16
208735	Pawtucket	6	Solar	Inverter	3/1/2019	A16
194617	NEWPORT	20.16	Solar	Inverter	2/28/2019	A16
197511	WOONSOCKET	5	Solar	Inverter	2/28/2019	A16
199389	MIDDLETOWN	6	Solar	Inverter	2/28/2019	A16
200859	PROVIDENCE	4.06	Solar	Inverter	2/28/2019	A16
203577	PORTSMOUTH	5	Solar	Inverter	2/28/2019	A16
196215	WAKEFIELD	6	Solar	Inverter	2/26/2019	A16
197530	PORTSMOUTH	12.6	Solar	Inverter	2/26/2019	A16
205000	PROVIDENCE	3.8	Solar	Inverter	2/26/2019	A16
207382	PROVIDENCE	3.8	Solar	Inverter	2/26/2019	A16
207400	PROVIDENCE	3.8	Solar	Inverter	2/26/2019	A16
204457	Pawtucket	5	Solar	Inverter	2/25/2019	A16
205232	PROVIDENCE	3.8	Solar	Inverter	2/25/2019	A16
200487	JAMESTOWN	4.64	Solar	Inverter	2/23/2019	A16
202558	CUMBERLAND	5	Solar	Inverter	2/23/2019	A16
205595	Warwick	7.6	Solar	Inverter	2/23/2019	A16
200965	CRANSTON	7.6	Solar	Inverter	2/22/2019	A16
202552	Wood River Jct	6.8	Solar	Inverter	2/22/2019	A60
203528	BRISTOL	7.6	Solar	Inverter	2/22/2019	A16
203583	Warwick	6	Solar	Inverter	2/22/2019	A16
203594	Pawtucket	7.6	Solar	Inverter	2/22/2019	A16
203705	Pawtucket	3	Solar	Inverter	2/22/2019	A16
204626	North Scituate	7.7	Solar	Inverter	2/22/2019	A16
205410	CUMBERLAND	6	Solar	Inverter	2/22/2019	A16
202955	Pawtucket	5	Solar	Inverter	2/21/2019	A16
200559	Bradford	1.96	Solar	Inverter	2/20/2019	A16
205354	CRANSTON	7.6	Solar	Inverter	2/20/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
205606	JOHNSTON	3.8	Solar	Inverter	2/20/2019	A60
196538	CRANSTON	5	Solar	Inverter	2/15/2019	A16
199225	EXETER	6.96	Solar	Inverter	2/15/2019	A16
199232	LINCOLN	5.6	Solar	Inverter	2/15/2019	A16
206298	CRANSTON	5	Solar	Inverter	2/15/2019	A16
196921	ASHAWAY	10	Solar	Inverter	2/14/2019	A16
199718	EAST GREENWICH	7.6	Solar	Inverter	2/14/2019	A16
202333	CRANSTON	3	Solar	Inverter	2/14/2019	A16
199720	Johnston	8.32	Solar	Inverter	2/14/2019	A16
203297	RUMFORD	1.61	Solar	Inverter	2/13/2019	A16
205242	WOONSOCKET	10	Solar	Inverter	2/13/2019	A16
185843	Pawtucket	30	Solar	Inverter	2/13/2019	G02
170839	North Kingstown	6	Solar	Inverter	2/12/2019	A16
194732	BARRINGTON	5.52	Solar	Inverter	2/12/2019	A16
203728	CRANSTON	3.8	Solar	Inverter	2/12/2019	A16
200967	CRANSTON	3	Solar	Inverter	2/11/2019	A16
200354	PROVIDENCE	10	Solar	Inverter	2/9/2019	A16
202556	PROVIDENCE	5	Solar	Inverter	2/9/2019	A16
205575	WESTERLY	5	Solar	Inverter	2/9/2019	A16
201413	NORTH PROVIDENCE	3.8	Solar	Inverter	2/8/2019	A16
201744	PROVIDENCE	3	Solar	Inverter	2/8/2019	A16
202602	PROVIDENCE	3.8	Solar	Inverter	2/8/2019	A16
204887	PORTSMOUTH	5	Solar	Inverter	2/8/2019	A16
178521	NORTH SCITUATE	27.2	Solar	Inverter	2/8/2019	C06
199419	WAKEFIELD	6	Solar	Inverter	2/7/2019	A16
201379	WAKEFIELD	1.68	Solar	Inverter	2/7/2019	A16
202734	Warwick	3.25	Solar	Inverter	2/7/2019	A16
204101	PORTSMOUTH	3.8	Solar	Inverter	2/7/2019	A16
204160	PORTSMOUTH	3.8	Solar	Inverter	2/7/2019	A16
204171	PORTSMOUTH	5	Solar	Inverter	2/7/2019	A16
201796	WAKEFIELD	3.8	Solar	Inverter	2/6/2019	A16
203367	Central Falls	4.06	Solar	Inverter	2/6/2019	A60
199669	Cranston	3.8	Solar	Inverter	2/6/2019	A16
200624	WESTERLY	3.8	Solar	Inverter	2/5/2019	A16
203011	PROVIDENCE	1.74	Solar	Inverter	2/5/2019	A16
195766	NORTH PROVIDENCE	18	Solar	Inverter	2/4/2019	G02
199473	Pawtucket	13.6	Solar	Inverter	2/4/2019	A16
201134	WEST KINGSTON	7.6	Solar	Inverter	2/4/2019	A16
203717	Narragansett	5.75	Solar	Inverter	2/4/2019	A16
205032	CUMBERLAND	10	Solar	Inverter	2/4/2019	A16
178477	BRISTOL	43.2	Solar	Inverter	2/4/2019	G02
170480	PROVIDENCE	3.8	Solar	Inverter	2/2/2019	A16
203188	PEACE DALE	6	Solar	Inverter	2/2/2019	A16
205597	Warwick	10	Solar	Inverter	2/2/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
197529	Central Falls	7.6	Solar	Inverter	2/1/2019	A16
201005	Pawtucket	3.8	Solar	Inverter	2/1/2019	A16
203681	PORTSMOUTH	5	Solar	Inverter	2/1/2019	A16
204488	CRANSTON	4.6	Solar	Inverter	2/1/2019	A16
194123	NORTH PROVIDENCE	6.16	Solar	Inverter	1/31/2019	A16
197416	Carolina	7.54	Solar	Inverter	1/31/2019	A16
205494	NORTH PROVIDENCE	6	Solar	Inverter	1/31/2019	A16
200874	Warwick	10	Solar	Inverter	1/30/2019	A16
202871	WAKEFIELD	6	Solar	Inverter	1/29/2019	A16
203825	CRANSTON	6	Solar	Inverter	1/29/2019	A16
204046	Bradford	10	Solar	Inverter	1/29/2019	A16
192503	CRANSTON	7.28	Solar	Inverter	1/28/2019	A16
200999	WAKEFIELD	7.6	Solar	Inverter	1/28/2019	A16
194517	PROVIDENCE	7.6	Solar	Inverter	1/26/2019	A16
198659	EAST GREENWICH	6	Solar	Inverter	1/26/2019	A16
201224	COVENTRY	7.6	Solar	Inverter	1/26/2019	A16
201350	Pawtucket	5	Solar	Inverter	1/26/2019	A16
201369	WARREN	7.6	Solar	Inverter	1/26/2019	A16
201972	PROVIDENCE	5	Solar	Inverter	1/26/2019	A16
203457	Pawtucket	5	Solar	Inverter	1/26/2019	A16
204377	Pawtucket	3.8	Solar	Inverter	1/26/2019	A16
193515	WAKEFIELD	8.12	Solar	Inverter	1/24/2019	A16
195514	PROVIDENCE	5	Solar	Inverter	1/24/2019	A16
200537	NEWPORT	5.2	Solar	Inverter	1/24/2019	A16
201361	CRANSTON	5	Solar	Inverter	1/24/2019	A16
201512	PROVIDENCE	3	Solar	Inverter	1/24/2019	A16
201837	FOSTER	6.8	Solar	Inverter	1/24/2019	A16
202240	Pawtucket	5	Solar	Inverter	1/24/2019	A16
202726	PROVIDENCE	5	Solar	Inverter	1/24/2019	A16
195143	PROVIDENCE	3.8	Solar	Inverter	1/23/2019	A16
195163	NEWPORT	2.8	Solar	Inverter	1/23/2019	A16
199719	WESTERLY	10.24	Solar	Inverter	1/23/2019	A16
199816	Pawtucket	3	Solar	Inverter	1/23/2019	A16
200011	MIDDLETOWN	10	Solar	Inverter	1/23/2019	A16
200369	CRANSTON	7.6	Solar	Inverter	1/23/2019	A16
200424	PROVIDENCE	5	Solar	Inverter	1/23/2019	A60
200527	North Kingstown	5	Solar	Inverter	1/23/2019	A60
200904	MIDDLETOWN	3.8	Solar	Inverter	1/23/2019	A16
201034	HOPKINTON	6	Solar	Inverter	1/23/2019	A16
202268	CRANSTON	5	Solar	Inverter	1/23/2019	A16
202366	PORTSMOUTH	7.6	Solar	Inverter	1/23/2019	A16
202542	NORTH PROVIDENCE	5	Solar	Inverter	1/23/2019	A16
203193	NORTH PROVIDENCE	3	Solar	Inverter	1/23/2019	A16
203592	Narragansett	5	Solar	Inverter	1/23/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
203609	Narragansett	5	Solar	Inverter	1/23/2019	A16
204485	Warwick	7.6	Solar	Inverter	1/23/2019	A16
201500	MIDDLETOWN	6	Solar	Inverter	1/22/2019	A16
201580	PROVIDENCE	6	Solar	Inverter	1/22/2019	A16
202449	WESTERLY	7.25	Solar	Inverter	1/22/2019	A16
203932	Narragansett	5	Solar	Inverter	1/22/2019	A16
196957	CRANSTON	5.51	Solar	Inverter	1/19/2019	A16
202730	CRANSTON	7.6	Solar	Inverter	1/19/2019	A16
186643	West Greenwich	4.48	Solar	Inverter	1/18/2019	A16
187214	North Kingstown	7	Solar	Inverter	1/18/2019	A16
192899	NORTH SMITHFIELD	7.6	Solar	Inverter	1/18/2019	A16
194033	North Kingstown	10	Solar	Inverter	1/18/2019	A16
196225	MIDDLETOWN	7.68	Solar	Inverter	1/18/2019	A16
196700	BARRINGTON	5	Solar	Inverter	1/18/2019	A16
198626	JOHNSTON	6	Solar	Inverter	1/18/2019	A16
200184	WAKEFIELD	6	Solar	Inverter	1/18/2019	A16
201407	PROVIDENCE	3	Solar	Inverter	1/18/2019	A16
195077	WAKEFIELD	10.08	Solar	Inverter	1/17/2019	A16
198244	CRANSTON	5	Solar	Inverter	1/17/2019	A16
198506	Riverside	3.8	Solar	Inverter	1/17/2019	A16
199218	JAMESTOWN	4.64	Solar	Inverter	1/17/2019	A16
199493	JAMESTOWN	2.03	Solar	Inverter	1/17/2019	A16
199866	Central Falls	9	Solar	Inverter	1/17/2019	A16
200053	PROVIDENCE	5	Solar	Inverter	1/17/2019	A16
200189	WAKEFIELD	3	Solar	Inverter	1/17/2019	C06
200629	MIDDLETOWN	3.8	Solar	Inverter	1/17/2019	A16
201031	PROVIDENCE	6	Solar	Inverter	1/17/2019	A16
202353	PORTSMOUTH	5	Solar	Inverter	1/17/2019	A16
202789	MIDDLETOWN	6	Solar	Inverter	1/17/2019	A16
202858	Pawtucket	7.6	Solar	Inverter	1/17/2019	A16
203838	NORTH SMITHFIELD	9	Solar	Inverter	1/17/2019	A16
192725	East Providence	7.6	Solar	Inverter	1/16/2019	A16
194550	PROVIDENCE	7.6	Solar	Inverter	1/16/2019	A16
195854	CRANSTON	3.8	Solar	Inverter	1/16/2019	A16
196683	WOONSOCKET	3	Solar	Inverter	1/16/2019	A16
198248	JAMESTOWN	14.5	Solar	Inverter	1/16/2019	A16
198539	WAKEFIELD	7.6	Solar	Inverter	1/16/2019	A16
198981	PROVIDENCE	6	Solar	Inverter	1/16/2019	A16
199613	LINCOLN	10	Solar	Inverter	1/16/2019	A16
200473	WESTERLY	10	Solar	Inverter	1/16/2019	A16
201962	Pawtucket	3	Solar	Inverter	1/16/2019	A16
203171	Pawtucket	3	Solar	Inverter	1/16/2019	A16
192718	JOHNSTON	11.4	Solar	Inverter	1/15/2019	A16
194117	PROVIDENCE	6.72	Solar	Inverter	1/15/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
199777	LINCOLN	6.6	Solar	Inverter	1/15/2019	A16
202555	CRANSTON	9	Solar	Inverter	1/15/2019	A16
202560	PORTSMOUTH	6	Solar	Inverter	1/15/2019	A16
186647	Foster	3.8	Solar	Inverter	1/14/2019	A16
196199	Greenville	3.8	Solar	Inverter	1/14/2019	A16
193194	Warwick	7.82	Solar	Inverter	1/11/2019	A16
201746	Providence	3.8	Solar	Inverter	1/11/2019	A16
202951	Harmony	10	Solar	Inverter	1/11/2019	A16
196959	CUMBERLAND	9.57	Solar	Inverter	1/11/2019	A16
197503	Westerly	7.6	Solar	Inverter	1/11/2019	A16
201353	WARREN	3.8	Solar	Inverter	1/11/2019	A16
189761	Warwick	7	Solar	Inverter	1/11/2019	A16
195572	North Smithfield	6	Solar	Inverter	1/11/2019	A16
198853	Wakefield	7.6	Solar	Inverter	1/10/2019	A16
200059	Burrillville	3.8	Solar	Inverter	1/10/2019	A16
200032	Pawtucket	3.77	Solar	Inverter	1/10/2019	A16
192865	PROVIDENCE	3.36	Solar	Inverter	1/10/2019	A16
194324	Pawtucket	3.6	Solar	Inverter	1/10/2019	A16
192325	Coventry	6	Solar	Inverter	1/10/2019	A16
201709	West Kingston	5	Solar	Inverter	1/9/2019	A16
202808	Peacedale	7.6	Solar	Inverter	1/9/2019	A16
196912	Riverside	6.72	Solar	Inverter	1/9/2019	A16
197627	WYOMING	6.09	Solar	Inverter	1/9/2019	A16
200378	Providence	5	Solar	Inverter	1/9/2019	A16
198154	Pawtucket	4.2	Solar	Inverter	1/9/2019	A16
171588	West Kingston	4.48	Solar	Inverter	1/9/2019	A16
183978	Wakefield	5	Solar	Inverter	1/9/2019	A16
195507	Peacedale	10	Solar	Inverter	1/9/2019	A16
199243	Bristol	7.6	Solar	Inverter	1/8/2019	A16
196944	Pawtucket	5	Solar	Inverter	1/8/2019	A16
196804	Portsmouth	3.8	Solar	Inverter	1/8/2019	A16
197537	JAMESTOWN	9	Solar	Inverter	1/8/2019	A16
197772	Pawtucket	11.6	Solar	Inverter	1/8/2019	A16
201358	Providence	3.8	Solar	Inverter	1/8/2019	A16
195421	Providence	5	Solar	Inverter	1/8/2019	A16
195919	TIVERTON	6	Solar	Inverter	1/8/2019	A16
199609	Johnston	3	Solar	Inverter	1/7/2019	A16
199972	Little Compton	10.64	Solar	Inverter	1/7/2019	A16
196676	Pawtucket	3	Solar	Inverter	1/7/2019	A16
170142	CAROLINA	10	Solar	Inverter	1/7/2019	A16
200404	Portsmouth	5	Solar	Inverter	1/5/2019	A16
178507	WESTERLY	99.9	Solar	Inverter	1/4/2019	G02
198642	Providence	7.6	Solar	Inverter	1/4/2019	A16
199363	Charlestown	5	Solar	Inverter	1/4/2019	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
200485	Providence	5	Solar	Inverter	1/4/2019	A60
203180	Narragansett	6	Solar	Inverter	1/4/2019	A16
196993	Jamestown	7.28	Solar	Inverter	1/4/2019	A16
197850	West Greenwich	10	Solar	Inverter	1/4/2019	A16
193767	Saunderstown	6.38	Solar	Inverter	1/4/2019	A16
193649	Wakefield	7.6	Solar	Inverter	1/4/2019	A16
198250	Jamestown	3.6	Solar	Inverter	1/3/2019	C06
203054	Providence	3.8	Solar	Inverter	1/3/2019	A16
201223	Middletown	7.6	Solar	Inverter	1/3/2019	A16
193024	Jamestown	1.45	Solar	Inverter	1/3/2019	A16
201694	North Providence	3.8	Solar	Inverter	1/2/2019	A16
200018	West Warwick	7.6	Solar	Inverter	1/2/2019	A16
199395	Coventry	6	Solar	Inverter	1/1/2019	A16
199723	Wakefield	3.84	Solar	Inverter	1/1/2019	A16
201765	0	3	Solar	Inverter	1/1/2019	A16
198671	LINCOLN	9.57	Solar	Inverter	12/31/2018	A16
198683	NEWPORT	3.6	Solar	Inverter	12/31/2018	A16
199744	WEST WARWICK	3	Solar	Inverter	12/31/2018	A16
201426	Riverside	5	Solar	Inverter	12/30/2018	A16
195351	North Kingstown	5.2	Solar	Inverter	12/29/2018	A16
200073	Warwick	7.6	Solar	Inverter	12/29/2018	A16
176271	Wood River Jct	4005	Solar	Inverter	12/28/2018	G02
177433	LINCOLN	3000	Solar	Inverter	12/28/2018	G02
185900	CRANSTON	6	Solar	Inverter	12/28/2018	A16
189061	Pawtucket	6	Solar	Inverter	12/28/2018	A16
193195	BARRINGTON	4.48	Solar	Inverter	12/28/2018	A16
198774	CRANSTON	5	Solar	Inverter	12/28/2018	A16
200992	COVENTRY	3.8	Solar	Inverter	12/28/2018	A16
201225	East Providence	7.6	Solar	Inverter	12/28/2018	A16
176037	NORTH SMITHFIELD	1250	Solar	Inverter	12/28/2018	C06
178732	MIDDLETOWN	300	Solar	Inverter	12/28/2018	G02
193209	Riverside	4.48	Solar	Inverter	12/27/2018	A16
194231	Riverside	5	Solar	Inverter	12/27/2018	A60
194315	WESTERLY	6.16	Solar	Inverter	12/27/2018	A16
195781	MIDDLETOWN	7.6	Solar	Inverter	12/27/2018	A16
196905	East Providence	3.8	Solar	Inverter	12/27/2018	A16
199026	Riverside	3.8	Solar	Inverter	12/27/2018	A16
177994	EAST GREENWICH	105.3	Solar	Inverter	12/21/2018	G02
189271	WARREN	20	Solar	Inverter	12/21/2018	A16
190590	PROVIDENCE	7	Solar	Inverter	12/21/2018	A16
195125	TIVERTON	6.72	Solar	Inverter	12/21/2018	A16
197815	JOHNSTON	7	Solar	Inverter	12/21/2018	A16
198061	WEST WARWICK	7.6	Solar	Inverter	12/21/2018	A16
198157	EAST GREENWICH	6.6	Solar	Inverter	12/21/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
199803	PROVIDENCE	6	Solar	Inverter	12/21/2018	A60
200887	CRANSTON	3.8	Solar	Inverter	12/21/2018	A16
177241	JOHNSTON	3000	Wind	Other	12/20/2018	C06
177242	JOHNSTON	3000	Wind	Other	12/20/2018	C06
177277	JOHNSTON	3000	Wind	Other	12/20/2018	C06
188072	BARRINGTON	3.8	Solar	Inverter	12/20/2018	A16
194198	WYOMING	9.24	Solar	Inverter	12/20/2018	A16
195042	Pawtucket	6	Solar	Inverter	12/20/2018	A16
195249	HOPKINTON	9.86	Solar	Inverter	12/20/2018	A16
195379	Hope	3.8	Solar	Inverter	12/20/2018	A16
195463	Warwick	3.8	Solar	Inverter	12/20/2018	A16
195561	WEST KINGSTON	7	Solar	Inverter	12/20/2018	A16
195910	JOHNSTON	5.2	Solar	Inverter	12/20/2018	A16
197037	PROVIDENCE	6	Solar	Inverter	12/20/2018	A16
198240	PROVIDENCE	3	Solar	Inverter	12/20/2018	A16
198495	NORTH SMITHFIELD	7.6	Solar	Inverter	12/20/2018	A16
198595	Warwick	10	Solar	Inverter	12/20/2018	A16
200324	WARREN	7.6	Solar	Inverter	12/20/2018	A16
200409	Warwick	5	Solar	Inverter	12/20/2018	A16
194547	Pawtucket	10	Solar	Inverter	12/19/2018	A16
195675	Pawtucket	7.6	Solar	Inverter	12/19/2018	A16
196564	Pawtucket	6.785	Solar	Inverter	12/19/2018	A16
196762	BARRINGTON	6	Solar	Inverter	12/19/2018	A16
197178	Pawtucket	3	Solar	Inverter	12/19/2018	A16
198914	Pawtucket	3.6	Solar	Inverter	12/19/2018	A16
199726	PROVIDENCE	3	Solar	Inverter	12/19/2018	A60
200145	BRISTOL	9	Solar	Inverter	12/19/2018	A16
201536	PROVIDENCE	3.8	Solar	Inverter	12/19/2018	A16
193633	WAKEFIELD	5.6	Solar	Inverter	12/18/2018	A16
193929	CRANSTON	10	Solar	Inverter	12/18/2018	A16
194537	CRANSTON	3.8	Solar	Inverter	12/18/2018	A16
194735	Warwick	5	Solar	Inverter	12/18/2018	A16
193262	Kingston	3	Solar	Inverter	12/17/2018	A16
197825	COVENTRY	6	Solar	Inverter	12/17/2018	A16
198345	PROVIDENCE	6.6	Solar	Inverter	12/17/2018	A16
162316	MIDDLETOWN	5	Solar	Inverter	12/14/2018	A16
184916	CRANSTON	4.76	Solar	Inverter	12/14/2018	A16
193035	PROVIDENCE	9	Solar	Inverter	12/14/2018	A16
195588	Pawtucket	3	Solar	Inverter	12/14/2018	A16
195882	MIDDLETOWN	12.6	Solar	Inverter	12/14/2018	G02
196023	CRANSTON	3	Solar	Inverter	12/14/2018	A16
196565	Pawtucket	3.8	Solar	Inverter	12/14/2018	A16
176384	Warwick	780	Solar	Inverter	12/13/2018	A16
188024	North Kingstown	7.59	Solar	Inverter	12/13/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
191968	CRANSTON	6	Solar	Inverter	12/13/2018	A16
196211	Narragansett	3.8	Solar	Inverter	12/13/2018	A16
196875	East Providence	10	Solar	Inverter	12/13/2018	A16
196926	CRANSTON	3.8	Solar	Inverter	12/13/2018	A16
197615	WESTERLY	3	Solar	Inverter	12/13/2018	A16
200024	JOHNSTON	6	Solar	Inverter	12/13/2018	A16
170887	WAKEFIELD	3	Solar	Inverter	12/12/2018	A16
188018	Kingston	4.2	Solar	Inverter	12/12/2018	A16
195577	CRANSTON	6	Solar	Inverter	12/12/2018	A16
196153	Pawtucket	7.7	Solar	Inverter	12/12/2018	A16
196202	CRANSTON	5	Solar	Inverter	12/12/2018	A16
198990	WAKEFIELD	6	Solar	Inverter	12/12/2018	A16
199357	JOHNSTON	5	Solar	Inverter	12/12/2018	A16
200304	WAKEFIELD	6	Solar	Inverter	12/12/2018	A16
200853	JAMESTOWN	8.7	Solar	Inverter	12/12/2018	A16
185533	WYOMING	15.2	Solar	Inverter	12/11/2018	A16
193771	Shannock	15.12	Solar	Inverter	12/11/2018	A16
198999	NORTH PROVIDENCE	6	Solar	Inverter	12/11/2018	A16
199204	BARRINGTON	13.12	Solar	Inverter	12/11/2018	A16
188007	PROVIDENCE	7.6	Solar	Inverter	12/10/2018	A16
193979	PROVIDENCE	5	Solar	Inverter	12/10/2018	A16
198462	CRANSTON	5	Solar	Inverter	12/10/2018	A16
198540	Warwick	3	Solar	Inverter	12/10/2018	A16
194844	WAKEFIELD	6	Solar	Inverter	12/8/2018	A16
187626	PROVIDENCE	3.08	Solar	Inverter	12/7/2018	A16
188539	Little Compton	7.6	Solar	Inverter	12/7/2018	A16
192518	PROVIDENCE	3.45	Solar	Inverter	12/7/2018	A16
193180	WESTERLY	7.68	Solar	Inverter	12/7/2018	A16
193775	PROVIDENCE	4.2	Solar	Inverter	12/7/2018	A16
197051	CUMBERLAND	8.7	Solar	Inverter	12/7/2018	A16
197410	PROVIDENCE	5	Solar	Inverter	12/7/2018	A16
197429	Warwick	5	Solar	Inverter	12/7/2018	A16
197619	WAKEFIELD	6.48	Solar	Inverter	12/7/2018	A16
198228	CRANSTON	3.8	Solar	Inverter	12/7/2018	A16
198524	WAKEFIELD	5.22	Solar	Inverter	12/7/2018	A16
199715	West Greenwich	8.32	Solar	Inverter	12/7/2018	A16
199729	JOHNSTON	3	Solar	Inverter	12/7/2018	A16
177049	JOHNSTON	1200	Solar	Inverter	12/6/2018	G02
177050	JOHNSTON	1620	Solar	Inverter	12/6/2018	C06
194091	Warwick	4.35	Solar	Inverter	12/6/2018	A16
195797	WARREN	5	Solar	Inverter	12/6/2018	A16
195907	CUMBERLAND	7.6	Solar	Inverter	12/6/2018	A16
196605	WESTERLY	5	Solar	Inverter	12/6/2018	A16
197048	PROVIDENCE	3.8	Solar	Inverter	12/6/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
197182	Pawtucket	3.8	Solar	Inverter	12/6/2018	A16
197651	PROVIDENCE	6	Solar	Inverter	12/6/2018	A16
198948	MIDDLETOWN	4.35	Solar	Inverter	12/6/2018	A16
199367	JOHNSTON	10	Solar	Inverter	12/6/2018	A16
200327	CHARLESTOWN	10	Solar	Inverter	12/6/2018	A16
187710	Warwick	7.6	Solar	Inverter	12/5/2018	A16
198860	PROVIDENCE	3.8	Solar	Inverter	12/5/2018	A16
186172	PROVIDENCE	5.2	Solar	Inverter	12/4/2018	A16
193014	BRISTOL	1.38	Solar	Inverter	12/4/2018	A16
195953	WOONSOCKET	10	Solar	Inverter	12/4/2018	A16
197157	PROVIDENCE	3.54	Solar	Inverter	12/4/2018	A16
198138	CRANSTON	3.6	Solar	Inverter	12/4/2018	A16
198634	TIVERTON	7.6	Solar	Inverter	12/4/2018	A16
198926	JOHNSTON	5	Solar	Inverter	12/4/2018	A16
199361	SOUTH KINGSTOWN	10	Solar	Inverter	12/4/2018	A16
197283	CUMBERLAND	3.8	Solar	Inverter	12/3/2018	A16
198175	NORTH PROVIDENCE	4.5	Solar	Inverter	12/3/2018	A16
185422	Central Falls	5.2	Solar	Inverter	12/1/2018	A16
195047	Warwick	7.6	Solar	Inverter	12/1/2018	A16
196218	Warwick	5.8	Solar	Inverter	12/1/2018	A16
198185	CRANSTON	9.6	Solar	Inverter	12/1/2018	A16
198225	CRANSTON	3	Solar	Inverter	12/1/2018	A16
198570	EXETER	6.96	Solar	Inverter	12/1/2018	A16
198743	JOHNSTON	5	Solar	Inverter	12/1/2018	A16
198902	WESTERLY	7.6	Solar	Inverter	12/1/2018	A16
194379	PROVIDENCE	2.56	Solar	Inverter	11/30/2018	A16
194656	PORTSMOUTH	3.8	Solar	Inverter	11/30/2018	A16
195410	Pawtucket	3.6	Solar	Inverter	11/30/2018	A16
198450	JOHNSTON	10	Solar	Inverter	11/30/2018	A16
173541	MIDDLETOWN	7.6	Solar	Inverter	11/29/2018	C06
195670	PROVIDENCE	4	Solar	Inverter	11/29/2018	A16
197162	CUMBERLAND	7.6	Solar	Inverter	11/29/2018	A16
200673	MIDDLETOWN	2.61	Solar	Inverter	11/29/2018	A16
190866	PROVIDENCE	5	Solar	Inverter	11/28/2018	A16
191990	PROVIDENCE	3.8	Solar	Inverter	11/28/2018	A16
197848	TIVERTON	9	Solar	Inverter	11/28/2018	A16
198442	BRISTOL	5.04	Solar	Inverter	11/28/2018	A16
196269	Pawtucket	5	Solar	Inverter	11/27/2018	A16
197499	Warwick	3.8	Solar	Inverter	11/27/2018	A16
198193	WARREN	7.5	Solar	Inverter	11/27/2018	A16
199193	Narragansett	3	Solar	Inverter	11/27/2018	A16
189662	Warwick	3.8	Solar	Inverter	11/26/2018	A16
191043	Warwick	6	Solar	Inverter	11/26/2018	A16
193498	JAMESTOWN	3.19	Solar	Inverter	11/26/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
194278	BARRINGTON	10	Solar	Inverter	11/26/2018	A16
194556	Warwick	10	Solar	Inverter	11/26/2018	A16
195551	WEST KINGSTON	6	Solar	Inverter	11/26/2018	A16
197846	WAKEFIELD	5	Solar	Inverter	11/26/2018	A16
199351	WAKEFIELD	5	Solar	Inverter	11/26/2018	A16
189791	PROVIDENCE	4	Solar	Inverter	11/22/2018	A16
192662	West Greenwich	7.6	Solar	Inverter	11/22/2018	A16
193205	PORTSMOUTH	3.91	Solar	Inverter	11/22/2018	A16
195751	Pawtucket	3.6	Solar	Inverter	11/22/2018	A16
195964	MIDDLETOWN	13	Solar	Inverter	11/22/2018	A16
197261	WEST WARWICK	3	Solar	Inverter	11/22/2018	A16
199168	West Greenwich	7	Solar	Inverter	11/22/2018	A16
178163	Warwick	43.2	Solar	Inverter	11/21/2018	G02
186242	NEWPORT	7.6	Solar	Inverter	11/21/2018	A16
192787	North Scituate	9.92	Solar	Inverter	11/21/2018	A16
192891	Pawtucket	3.8	Solar	Inverter	11/21/2018	A16
193091	WESTERLY	7.6	Solar	Inverter	11/21/2018	A16
193095	JOHNSTON	5	Solar	Inverter	11/21/2018	A60
194842	CUMBERLAND	7.6	Solar	Inverter	11/21/2018	A16
197293	BARRINGTON	6	Solar	Inverter	11/21/2018	A16
192401	Glocester	5.16	Solar	Inverter	11/20/2018	A60
192877	Chepachet	8.12	Solar	Inverter	11/20/2018	A16
194543	Pawtucket	5	Solar	Inverter	11/20/2018	A16
195101	Pawtucket	7.6	Solar	Inverter	11/20/2018	A16
195437	WOONSOCKET	5	Solar	Inverter	11/20/2018	A16
195546	Pawtucket	3	Solar	Inverter	11/20/2018	A16
196071	PROVIDENCE	10	Solar	Inverter	11/20/2018	A16
196173	PROVIDENCE	7.6	Solar	Inverter	11/20/2018	A16
196484	CUMBERLAND	6	Solar	Inverter	11/20/2018	A16
197543	WAKEFIELD	6.48	Solar	Inverter	11/20/2018	A16
198107	CRANSTON	6	Solar	Inverter	11/20/2018	A16
198111	CRANSTON	8.4	Solar	Inverter	11/20/2018	A16
177525	JOHNSTON	3000	Solar	Inverter	11/19/2018	C06
197287	CRANSTON	7.6	Solar	Inverter	11/18/2018	A16
193872	Warwick	6	Solar	Inverter	11/17/2018	A16
161562	WESTERLY	24	Solar	Inverter	11/16/2018	C06
162553	NEWPORT	3	Solar	Inverter	11/16/2018	A16
171489	BRISTOL	6	Solar	Inverter	11/16/2018	A16
191616	CRANSTON	5	Solar	Inverter	11/16/2018	A16
191619	Pawtucket	3	Solar	Inverter	11/16/2018	A16
196771	Riverside	10	Solar	Inverter	11/16/2018	A16
196795	WOONSOCKET	6	Solar	Inverter	11/16/2018	A16
197158	COVENTRY	13.6	Solar	Inverter	11/16/2018	A16
197943	TIVERTON	8.12	Solar	Inverter	11/16/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
198125	WAKEFIELD	8.4	Solar	Inverter	11/16/2018	A16
198144	PORTSMOUTH	9	Solar	Inverter	11/16/2018	A16
178638	WEST KINGSTON	106.4	Solar	Inverter	11/15/2018	G02
186223	Kingston	5.2	Solar	Inverter	11/15/2018	A16
191614	Pawtucket	5	Solar	Inverter	11/14/2018	A16
193269	BARRINGTON	10	Solar	Inverter	11/14/2018	A16
195489	CRANSTON	10	Solar	Inverter	11/10/2018	A16
173946	PROVIDENCE	3.8	Solar	Inverter	11/9/2018	A16
185542	Riverside	5	Solar	Inverter	11/9/2018	A16
190935	Hope	6	Solar	Inverter	11/9/2018	A16
192721	PORTSMOUTH	5	Solar	Inverter	11/9/2018	A16
193052	JOHNSTON	6	Solar	Inverter	11/9/2018	A16
193473	JAMESTOWN	6.09	Solar	Inverter	11/9/2018	A16
194951	RUMFORD	5	Solar	Inverter	11/9/2018	A16
196779	Pawtucket	10	Solar	Inverter	11/9/2018	A16
197875	WAKEFIELD	3	Solar	Inverter	11/9/2018	A16
198482	East Providence	3	Solar	Inverter	11/9/2018	A60
189827	Pawtucket	3.6	Solar	Inverter	11/8/2018	A60
192883	Pawtucket	3	Solar	Inverter	11/8/2018	A16
195254	Pawtucket	5	Solar	Inverter	11/8/2018	A16
173284	WAKEFIELD	7.6	Solar	Inverter	11/7/2018	A16
190494	Little Compton	13.6	Solar	Inverter	11/7/2018	C06
195683	PROVIDENCE	5	Solar	Inverter	11/7/2018	A16
197656	TIVERTON	3	Solar	Inverter	11/7/2018	A60
197820	CRANSTON	3.8	Solar	Inverter	11/7/2018	A16
177729	CRANSTON	84	Solar	Inverter	11/6/2018	C06
195556	Warwick	3	Solar	Inverter	11/6/2018	A16
196601	JOHNSTON	6	Solar	Inverter	11/6/2018	A16
193507	CRANSTON	5	Solar	Inverter	11/3/2018	A16
193875	WESTERLY	3.8	Solar	Inverter	11/3/2018	A16
194246	BRISTOL	3.8	Solar	Inverter	11/3/2018	A16
171800	JAMESTOWN	10	Solar	Inverter	11/2/2018	A16
195381	MIDDLETOWN	7.6	Solar	Inverter	11/2/2018	A16
189025	JOHNSTON	8.4	Solar	Inverter	10/31/2018	A16
194354	Little Compton	2.24	Solar	Inverter	10/31/2018	A16
170525	BARRINGTON	3.8	Solar	Inverter	10/30/2018	A16
185531	Greene	3	Solar	Inverter	10/30/2018	A16
194165	BRISTOL	3.84	Solar	Inverter	10/30/2018	A16
196409	Warwick	3.8	Solar	Inverter	10/30/2018	A16
162195	BARRINGTON	5	Solar	Inverter	10/29/2018	A16
191410	Central Falls	6	Solar	Inverter	10/29/2018	A16
194808	BARRINGTON	11.4	Solar	Inverter	10/29/2018	A16
195020	NORTH PROVIDENCE	3.8	Solar	Inverter	10/29/2018	A16
176830	WEST KINGSTON	3100	Solar	Inverter	10/27/2018	C06

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
194234	Central Falls	3	Solar	Inverter	10/27/2018	A16
195904	Warwick	6	Solar	Inverter	10/27/2018	A16
196990	CRANSTON	7.6	Solar	Inverter	10/27/2018	A60
190154	North Scituate	5.29	Solar	Inverter	10/26/2018	A16
186845	Warwick	7.6	Solar	Inverter	10/25/2018	A16
193784	BRISTOL	5	Solar	Inverter	10/25/2018	A16
193987	WEST KINGSTON	5	Solar	Inverter	10/25/2018	A16
194861	TIVERTON	11.4	Solar	Inverter	10/25/2018	A60
193027	North Kingstown	7.56	Solar	Inverter	10/24/2018	A16
193489	JAMESTOWN	4.64	Solar	Inverter	10/24/2018	A16
193503	JAMESTOWN	4.93	Solar	Inverter	10/24/2018	A16
194650	COVENTRY	5.31	Solar	Inverter	10/24/2018	A16
195772	Pawtucket	3.8	Solar	Inverter	10/24/2018	A60
184226	PORTSMOUTH	5	Solar	Inverter	10/23/2018	A16
184826	CRANSTON	13.6	Solar	Inverter	10/22/2018	A16
195300	CHARLESTOWN	6	Solar	Inverter	10/22/2018	A16
195915	CRANSTON	3	Solar	Inverter	10/22/2018	A16
162097	NEWPORT	6.24	Solar	Inverter	10/20/2018	C06
188264	BARRINGTON	7.6	Solar	Inverter	10/20/2018	A16
176801	SOUTH KINGSTOWN	3780	Solar	Inverter	10/19/2018	C06
177946	North Kingstown	133.2	Solar	Inverter	10/19/2018	G02
183758	WAKEFIELD	18.56	Solar	Inverter	10/19/2018	A16
194415	CRANSTON	0.28	Solar	Inverter	10/19/2018	A16
194558	PROVIDENCE	7.6	Solar	Inverter	10/19/2018	A16
195448	BARRINGTON	6	Solar	Inverter	10/19/2018	A16
195558	Pawtucket	3.8	Solar	Inverter	10/19/2018	A16
196158	PROVIDENCE	3.8	Solar	Inverter	10/19/2018	A60
176606	Warwick	4992	Solar	Inverter	10/18/2018	C06
191210	EAST GREENWICH	7.6	Solar	Inverter	10/18/2018	A16
193036	Scituate	4.06	Solar	Inverter	10/18/2018	A16
194744	Warwick	7.54	Solar	Inverter	10/18/2018	A16
192048	BARRINGTON	6.72	Solar	Inverter	10/17/2018	A16
184614	BARRINGTON	7.6	Solar	Inverter	10/16/2018	A16
194748	CRANSTON	5	Solar	Inverter	10/16/2018	A16
195097	TIVERTON	3.84	Solar	Inverter	10/16/2018	A16
195693	Warwick	3	Solar	Inverter	10/16/2018	A16
192620	LINCOLN	3.8	Solar	Inverter	10/14/2018	A16
162132	HOPE VALLEY	6	Solar	Inverter	10/13/2018	A16
188022	North Scituate	7.28	Solar	Inverter	10/13/2018	A16
193074	Warwick	7.6	Solar	Inverter	10/13/2018	A16
193122	BARRINGTON	7.6	Solar	Inverter	10/13/2018	A16
193514	NORTH PROVIDENCE	7.6	Solar	Inverter	10/13/2018	A16
193846	Pawtucket	5	Solar	Inverter	10/13/2018	A16
168132	Narragansett	3	Solar	Inverter	10/12/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
184668	CHARLESTOWN	3	Solar	Inverter	10/12/2018	A16
193853	BRISTOL	5	Solar	Inverter	10/12/2018	A16
194159	Little Compton	6	Solar	Inverter	10/12/2018	A16
195297	WOONSOCKET	6	Solar	Inverter	10/12/2018	A16
169434	PORTSMOUTH	10	Solar	Inverter	10/8/2018	A16
184793	CHARLESTOWN	6.72	Solar	Inverter	10/6/2018	A16
194969	West Greenwich	3.8	Solar	Inverter	10/6/2018	A16
193672	Narragansett	3	Solar	Inverter	10/5/2018	A16
194497	CHARLESTOWN	7.6	Solar	Inverter	10/5/2018	A16
192633	FOSTER	10	Solar	Inverter	10/4/2018	A16
194110	Warwick	5	Solar	Inverter	10/4/2018	A16
173544	PROVIDENCE	6	Solar	Inverter	10/3/2018	A16
176792	NORTH PROVIDENCE	2100	Solar	Inverter	10/3/2018	C06
173144	Glocester	5.88	Solar	Inverter	10/2/2018	A16
192895	WOONSOCKET	9	Solar	Inverter	10/2/2018	A16
193168	CRANSTON	10	Solar	Inverter	10/2/2018	A16
193983	PROVIDENCE	3.8	Solar	Inverter	9/29/2018	A16
178680	Bradford	40	Solar	Inverter	9/28/2018	A16
193778	BRISTOL	7.6	Solar	Inverter	9/28/2018	A16
189152	FOSTER	5	Solar	Inverter	9/27/2018	A16
194152	WAKEFIELD	10	Solar	Inverter	9/27/2018	A16
169755	COVENTRY	7.6	Solar	Inverter	9/26/2018	A16
178342	FOSTER	19.4	Solar	Inverter	9/26/2018	A16
191623	PORTSMOUTH	10	Solar	Inverter	9/26/2018	C06
194967	Pawtucket	5	Solar	Inverter	9/26/2018	A16
194322	Warwick	5	Solar	Inverter	9/25/2018	A16
173271	BRISTOL	3	Solar	Inverter	9/24/2018	A16
188565	CRANSTON	7.6	Solar	Inverter	9/24/2018	A60
189666	Pawtucket	3.6	Solar	Inverter	9/24/2018	A16
193000	Riverside	3.8	Solar	Inverter	9/24/2018	A16
193375	PROVIDENCE	6	Solar	Inverter	9/24/2018	A16
194668	Pawtucket	3.8	Solar	Inverter	9/24/2018	A60
171620	CUMBERLAND	3.8	Solar	Inverter	9/23/2018	A16
172350	BARRINGTON	6	Solar	Inverter	9/23/2018	A16
191502	EAST GREENWICH	9	Solar	Inverter	9/22/2018	A16
192884	PORTSMOUTH	7.6	Solar	Inverter	9/22/2018	A16
193869	Warwick	5	Solar	Inverter	9/22/2018	A16
162636	JOHNSTON	6	Solar	Inverter	9/21/2018	A16
192949	WESTERLY	7.6	Solar	Inverter	9/21/2018	A16
177783	PEACE DALE	216	Solar	Inverter	9/20/2018	C06
192997	COVENTRY	6	Solar	Inverter	9/20/2018	A16
193895	EAST GREENWICH	5.2	Solar	Inverter	9/19/2018	A16
172999	PROVIDENCE	10	Solar	Inverter	9/18/2018	A16
192998	CRANSTON	6	Solar	Inverter	9/18/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
193164	Kingston	7.6	Solar	Inverter	9/18/2018	A16
194258	CHARLESTOWN	7.6	Solar	Inverter	9/18/2018	A16
168097	BARRINGTON	6	Solar	Inverter	9/17/2018	A16
192831	Riverside	9	Solar	Inverter	9/14/2018	A16
192992	JOHNSTON	5	Solar	Inverter	9/14/2018	A16
194355	Narragansett	7.6	Solar	Inverter	9/13/2018	A16
187702	TIVERTON	9	Solar	Inverter	9/12/2018	A16
191020	Scituate	7.6	Solar	Inverter	9/12/2018	A16
186170	JOHNSTON	4.2	Solar	Inverter	9/11/2018	A16
171644	CUMBERLAND	7.6	Solar	Inverter	9/10/2018	A16
192625	Glendale	3.68	Solar	Inverter	9/10/2018	A16
183745	PEACE DALE	6.4	Solar	Inverter	9/8/2018	A16
185059	EXETER	6	Solar	Inverter	9/8/2018	A16
189627	Pawtucket	5.2	Solar	Inverter	9/8/2018	A16
190433	North Kingstown	5.06	Solar	Inverter	9/8/2018	A16
189996	COVENTRY	10	Solar	Inverter	9/7/2018	A16
190162	Warwick	5	Solar	Inverter	9/7/2018	A16
190306	Central Falls	5.2	Solar	Inverter	9/7/2018	A16
171814	CRANSTON	7.6	Solar	Inverter	9/6/2018	A16
184802	CUMBERLAND	4.14	Solar	Inverter	9/6/2018	A16
186250	WAKEFIELD	6.96	Solar	Inverter	9/6/2018	A16
186633	NORTH PROVIDENCE	3.8	Solar	Inverter	9/6/2018	A16
189038	East Providence	1.12	Solar	Inverter	9/6/2018	A16
190222	CRANSTON	5	Solar	Inverter	9/6/2018	A16
184810	CRANSTON	3.8	Solar	Inverter	9/5/2018	A16
177473	WAKEFIELD	225	Solar	Inverter	9/4/2018	G02
184901	RUMFORD	3.8	Solar	Inverter	9/2/2018	A16
160831	EXETER	3.84	Solar	Inverter	8/30/2018	A16
167923	JAMESTOWN	3.6	Solar	Inverter	8/30/2018	A16
171899	CUMBERLAND	7.6	Solar	Inverter	8/29/2018	A16
184576	CUMBERLAND	3.8	Solar	Inverter	8/29/2018	A16
168229	Chepachet	6	Solar	Inverter	8/28/2018	A16
191539	BARRINGTON	7.6	Solar	Inverter	8/28/2018	A16
184660	Pawtucket	6	Solar	Inverter	8/22/2018	A16
185525	COVENTRY	10	Solar	Inverter	8/22/2018	A16
187359	JOHNSTON	3	Solar	Inverter	8/22/2018	A16
176602	North Kingstown	1000	Solar	Inverter	8/21/2018	C06
166793	WAKEFIELD	7.6	Solar	Inverter	8/17/2018	A16
171318	Narragansett	3	Solar	Inverter	8/17/2018	A16
170371	Carolina	7.68	Solar	Inverter	8/16/2018	A16
162732	Kingston	3	Solar	Inverter	8/15/2018	A16
167397	CHARLESTOWN	15	Solar	Inverter	8/15/2018	A16
184232	TIVERTON	3.6	Solar	Inverter	8/15/2018	A16
185538	Pawtucket	5	Solar	Inverter	8/15/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
185563	Kingston	5.32	Solar	Inverter	8/15/2018	A16
172421	JOHNSTON	3	Solar	Inverter	8/14/2018	A16
190874	Pawtucket	1.12	Wind	Inverter	8/14/2018	A16
173643	NEWPORT	5.6	Solar	Inverter	8/11/2018	A16
184156	CHARLESTOWN	6	Solar	Inverter	8/11/2018	A16
169797	BRISTOL	6.6	Solar	Inverter	8/10/2018	A16
171304	JOHNSTON	6.48	Solar	Inverter	8/10/2018	A16
171734	BRISTOL	5.76	Solar	Inverter	8/10/2018	A16
177677	CRANSTON	120	Solar	Inverter	8/10/2018	G32
170647	CHARLESTOWN	3	Solar	Inverter	8/9/2018	A16
172100	CHARLESTOWN	5	Solar	Inverter	8/9/2018	A16
165202	WESTERLY	8.05	Solar	Inverter	8/8/2018	A16
168099	JOHNSTON	6	Solar	Inverter	8/8/2018	A16
170727	Narragansett	5.88	Solar	Inverter	8/7/2018	A16
171091	Narragansett	7.84	Solar	Inverter	8/7/2018	A16
172097	BARRINGTON	7.6	Solar	Inverter	8/7/2018	A16
171403	Warwick	3.8	Solar	Inverter	8/3/2018	A16
172371	EAST GREENWICH	3.92	Solar	Inverter	8/3/2018	A16
184351	Riverside	7.6	Solar	Inverter	8/3/2018	A16
173703	RUMFORD	7.6	Solar	Inverter	8/2/2018	A16
169148	NEWPORT	3	Solar	Inverter	8/1/2018	A16
170527	MIDDLETOWN	10	Solar	Inverter	8/1/2018	A16
184470	CRANSTON	11.4	Solar	Inverter	8/1/2018	A16
170608	CUMBERLAND	5.6	Solar	Inverter	7/31/2018	A16
173781	Warwick	9	Solar	Inverter	7/28/2018	A16
173787	Warwick	12	Solar	Inverter	7/28/2018	A16
166226	PORTSMOUTH	5	Solar	Inverter	7/27/2018	A16
171210	PROVIDENCE	3.8	Solar	Inverter	7/27/2018	A16
173261	MIDDLETOWN	11.4	Solar	Inverter	7/27/2018	A16
184818	CRANSTON	3	Solar	Inverter	7/27/2018	A16
162607	EAST GREENWICH	3	Solar	Inverter	7/26/2018	A16
168373	TIVERTON	4.2	Solar	Inverter	7/26/2018	A16
171563	Warwick	3	Solar	Inverter	7/26/2018	A16
189298	CRANSTON	6	Solar	Inverter	7/26/2018	A16
170683	LINCOLN	3.8	Solar	Inverter	7/25/2018	A16
187831	WAKEFIELD	10	Solar	Inverter	7/25/2018	A16
167216	East Providence	5.32	Solar	Inverter	7/24/2018	A16
173009	Warwick	3	Solar	Inverter	7/24/2018	A16
170852	Warwick	9	Solar	Inverter	7/21/2018	A16
172012	TIVERTON	2.88	Solar	Inverter	7/21/2018	A16
172165	CUMBERLAND	6	Solar	Inverter	7/20/2018	A16
173146	NORTH SMITHFIELD	8.12	Solar	Inverter	7/19/2018	A16
173887	Pawtucket	7.6	Solar	Inverter	7/19/2018	A16
183874	CRANSTON	6	Solar	Inverter	7/19/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
187789	COVENTRY	7.6	Solar	Inverter	7/19/2018	A16
169196	North Kingstown	7.6	Solar	Inverter	7/18/2018	A16
171401	BRISTOL	6	Solar	Inverter	7/18/2018	A16
167739	Little Compton	3.08	Solar	Inverter	7/17/2018	A16
177753	Chepachet	45.6	Solar	Inverter	7/17/2018	C06
178388	JAMESTOWN	56	Solar	Inverter	7/17/2018	G02
171705	WARREN	6	Solar	Inverter	7/16/2018	A16
184958	WEST KINGSTON	5.6	Solar	Inverter	7/14/2018	A16
173788	BRISTOL	4.76	Solar	Inverter	7/12/2018	A16
183949	Warwick	6	Solar	Inverter	7/12/2018	A16
170459	SAUNDERSTOWN	6	Solar	Inverter	7/11/2018	A16
184531	CUMBERLAND	6	Solar	Inverter	7/11/2018	A16
173038	CUMBERLAND	5	Solar	Inverter	7/10/2018	A16
183763	NORTH PROVIDENCE	6	Solar	Inverter	7/10/2018	A16
184547	Pawtucket	4	Solar	Inverter	7/7/2018	A16
167776	CHARLESTOWN	3	Solar	Inverter	7/6/2018	A16
170412	Warwick	7.6	Solar	Inverter	7/6/2018	A16
173358	PROVIDENCE	4.48	Solar	Inverter	7/6/2018	A16
186171	Narragansett	5.2	Solar	Inverter	7/6/2018	A16
187663	CUMBERLAND	7.36	Solar	Inverter	7/6/2018	A16
165500	NEWPORT	2.8	Solar	Inverter	7/5/2018	A16
166972	Bradford	3.36	Solar	Inverter	7/3/2018	A16
162092	CRANSTON	5.2	Solar	Inverter	6/29/2018	A16
170864	CRANSTON	4.48	Solar	Inverter	6/29/2018	A16
170918	Warwick	4.48	Solar	Inverter	6/29/2018	A16
171263	CRANSTON	5.75	Solar	Inverter	6/27/2018	A16
177859	Slatersville	216	Solar	Inverter	6/26/2018	G02
178544	Wood River Jct	36	Solar	Inverter	6/26/2018	G32
171538	NORTH SMITHFIELD	7.6	Solar	Inverter	6/25/2018	A16
166198	West Greenwich	4.76	Solar	Inverter	6/22/2018	A16
172065	CRANSTON	3.64	Solar	Inverter	6/22/2018	A16
173778	Central Falls	6	Solar	Inverter	6/22/2018	A60
183607	CUMBERLAND	6.67	Solar	Inverter	6/22/2018	A16
171206	North Scituate	3.8	Solar	Inverter	6/20/2018	A16
171415	Warwick	7.6	Solar	Inverter	6/20/2018	A16
171815	CUMBERLAND	7.6	Solar	Inverter	6/20/2018	A16
173275	Central Falls	5	Solar	Inverter	6/20/2018	A16
168194	Central Falls	24	Solar	Inverter	6/18/2018	C06
170467	MIDDLETOWN	3.92	Solar	Inverter	6/18/2018	A16
173792	Warwick	4.76	Solar	Inverter	6/17/2018	A16
184150	TIVERTON	7.6	Solar	Inverter	6/16/2018	A16
184172	PORTSMOUTH	7.6	Solar	Inverter	6/16/2018	A16
170644	North Kingstown	7.6	Solar	Inverter	6/15/2018	A16
171306	LINCOLN	5.04	Solar	Inverter	6/15/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
172297	Warwick	4.2	Solar	Inverter	6/15/2018	A16
173465	TIVERTON	7.6	Solar	Inverter	6/15/2018	A16
184819	PROVIDENCE	3.8	Solar	Inverter	6/15/2018	A16
166271	CRANSTON	5.98	Solar	Inverter	6/14/2018	A16
168732	Little Compton	7.6	Solar	Inverter	6/14/2018	A16
184561	Riverside	5.2	Solar	Inverter	6/14/2018	A16
172925	TIVERTON	10.2	Solar	Inverter	6/12/2018	A16
171202	MIDDLETOWN	3	Solar	Inverter	6/11/2018	A16
173478	CUMBERLAND	5.04	Solar	Inverter	6/9/2018	A16
171374	Warwick	5	Solar	Inverter	6/8/2018	A16
172162	CUMBERLAND	3.8	Solar	Inverter	6/8/2018	A16
173803	Pawtucket	3.36	Solar	Inverter	6/8/2018	A16
165597	North Kingstown	3.68	Solar	Inverter	6/7/2018	A16
168261	Scituate	3.84	Solar	Inverter	6/7/2018	A16
170618	Warwick	6	Solar	Inverter	6/7/2018	A16
171280	BRISTOL	7.6	Solar	Inverter	6/1/2018	A16
172578	WEST WARWICK	5.2	Solar	Inverter	6/1/2018	A16
172195	WEST WARWICK	3.6	Solar	Inverter	5/30/2018	A16
170366	Pawtucket	3.8	Solar	Inverter	5/27/2018	A16
173475	LINCOLN	3.92	Solar	Inverter	5/25/2018	A16
184248	CUMBERLAND	6.9	Solar	Inverter	5/25/2018	A16
166679	CUMBERLAND	5	Solar	Inverter	5/24/2018	A16
172335	Warwick	3.8	Solar	Inverter	5/24/2018	A16
172906	WARREN	6.6	Solar	Inverter	5/24/2018	A16
178203	TIVERTON	43.2	Solar	Inverter	5/24/2018	C06
160154	NEWPORT	6.72	Solar	Inverter	5/23/2018	A16
172785	CUMBERLAND	7.6	Solar	Inverter	5/22/2018	A16
169782	Warwick	3.36	Solar	Inverter	5/19/2018	A16
172789	CUMBERLAND	2.8	Solar	Inverter	5/18/2018	A16
173718	Greene	4.2	Solar	Inverter	5/18/2018	A16
170082	BARRINGTON	6	Solar	Inverter	5/17/2018	A16
177949	WAKEFIELD	24.9	Solar	Inverter	5/17/2018	C06
183875	Warwick	3	Solar	Inverter	5/17/2018	A16
170940	BARRINGTON	2.52	Solar	Inverter	5/16/2018	A16
171010	BARRINGTON	7.6	Solar	Inverter	5/16/2018	A16
171928	CUMBERLAND	11.4	Solar	Inverter	5/16/2018	A16
170792	Riverside	6.8	Solar	Inverter	5/15/2018	A16
171536	JAMESTOWN	13	Solar	Inverter	5/15/2018	A16
162513	NORTH PROVIDENCE	6.6	Solar	Inverter	5/12/2018	A16
166479	Adamsville	7.6	Solar	Inverter	5/12/2018	A16
170219	WEST WARWICK	7.6	Solar	Inverter	5/12/2018	A16
170719	LINCOLN	6	Solar	Inverter	5/11/2018	A16
170726	CHARLESTOWN	5	Solar	Inverter	5/10/2018	A60
171441	FOSTER	2.76	Solar	Inverter	5/10/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
169621	WAKEFIELD	7.6	Solar	Inverter	5/9/2018	A16
171278	BRISTOL	1.84	Solar	Inverter	5/9/2018	A16
173808	CUMBERLAND	5	Solar	Inverter	5/9/2018	A16
168279	BRISTOL	7.6	Solar	Inverter	5/8/2018	A16
171862	WYOMING	7.6	Solar	Inverter	5/8/2018	A16
170714	NEWPORT	5.04	Solar	Inverter	5/7/2018	A16
167913	Chepachet	3	Solar	Inverter	5/4/2018	A16
170935	BARRINGTON	3.8	Solar	Inverter	5/4/2018	A16
170937	BARRINGTON	4.2	Solar	Inverter	5/4/2018	A16
173018	CRANSTON	3	Solar	Inverter	5/4/2018	A16
125373	CUMBERLAND	3.8	Solar	Inverter	5/3/2018	A16
169047	WEST KINGSTON	7.6	Solar	Inverter	5/3/2018	A16
170981	Kingston	10	Solar	Inverter	5/3/2018	A16
168206	MIDDLETOWN	4.3	Solar	Inverter	5/1/2018	A16
177752	WOONSOCKET	12.6	Solar	Inverter	5/1/2018	A16
165547	Little Compton	6	Solar	Inverter	4/29/2018	A16
168794	RUMFORD	7.6	Solar	Inverter	4/29/2018	A16
171069	Little Compton	5	Solar	Inverter	4/27/2018	A16
168110	HOPE VALLEY	5.6	Solar	Inverter	4/26/2018	A16
171330	BRISTOL	5	Solar	Inverter	4/26/2018	A16
161484	Warwick	3	Solar	Inverter	4/25/2018	A16
162787	Greene	4	Solar	Inverter	4/25/2018	A16
169775	PEACE DALE	5	Solar	Inverter	4/25/2018	A16
170712	EAST GREENWICH	3.68	Solar	Inverter	4/25/2018	A16
171497	WARREN	10	Solar	Inverter	4/24/2018	A16
170754	Warwick	3	Solar	Inverter	4/21/2018	A16
161946	PROVIDENCE	4.6	Solar	Inverter	4/19/2018	A16
170023	Warwick	4.2	Solar	Inverter	4/19/2018	A16
170977	Kingston	10	Solar	Inverter	4/19/2018	A16
172121	WESTERLY	2.64	Solar	Inverter	4/19/2018	A16
170799	CUMBERLAND	4	Solar	Inverter	4/18/2018	A16
168274	Warwick	4	Solar	Inverter	4/17/2018	A16
170717	WESTERLY	11.76	Solar	Inverter	4/17/2018	A16
170861	PROVIDENCE	6	Solar	Inverter	4/17/2018	A16
170731	Pawtucket	3	Solar	Inverter	4/16/2018	A16
171307	BRISTOL	7.6	Solar	Inverter	4/16/2018	A16
171325	BRISTOL	10	Solar	Inverter	4/16/2018	A16
167821	NORTH SMITHFIELD	8.5	Solar	Inverter	4/14/2018	C06
167938	BRISTOL	7.6	Solar	Inverter	4/13/2018	A16
168518	JAMESTOWN	3.8	Solar	Inverter	4/13/2018	A16
169904	Pawtucket	3.8	Solar	Inverter	4/13/2018	A16
170936	HOPE VALLEY	8.96	Solar	Inverter	4/12/2018	A16
167219	North Kingstown	6	Solar	Inverter	4/10/2018	A16
169845	North Kingstown	3.68	Solar	Inverter	4/10/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
170646	West Greenwich	7.6	Solar	Inverter	4/10/2018	A16
167750	NORTH PROVIDENCE	1.44	Solar	Inverter	4/9/2018	A16
168388	BRISTOL	7.6	Solar	Inverter	4/9/2018	A16
170149	North Scituate	5	Solar	Inverter	4/9/2018	A16
165415	Narragansett	9.66	Solar	Inverter	4/8/2018	A16
170804	Little Compton	10	Solar	Inverter	4/6/2018	A16
158268	SOUTH KINGSTOWN	3	Solar	Inverter	4/5/2018	A16
170952	WEST WARWICK	5	Solar	Inverter	4/5/2018	A16
170907	BRISTOL	6	Solar	Inverter	4/4/2018	A16
171308	BRISTOL	7.6	Solar	Inverter	4/4/2018	A16
161435	TIVERTON	6.8	Solar	Inverter	4/3/2018	A16
169335	PROVIDENCE	3	Solar	Inverter	4/2/2018	A16
170920	CUMBERLAND	11.4	Solar	Inverter	3/31/2018	A16
165557	CHARLESTOWN	10	Solar	Inverter	3/30/2018	A16
165907	Pawtucket	3.8	Solar	Inverter	3/30/2018	A60
166866	CRANSTON	3.8	Solar	Inverter	3/30/2018	A16
167429	Warwick	3	Solar	Inverter	3/30/2018	A16
167878	COVENTRY	2.8	Solar	Inverter	3/30/2018	A16
168273	CHARLESTOWN	7.6	Solar	Inverter	3/30/2018	A16
169110	Warwick	7.6	Solar	Inverter	3/30/2018	A16
169187	Warwick	5	Solar	Inverter	3/30/2018	A16
169787	LINCOLN	4.6	Solar	Inverter	3/30/2018	A16
170732	NORTH PROVIDENCE	3	Solar	Inverter	3/30/2018	A16
166981	CRANSTON	5	Solar	Inverter	3/29/2018	A16
168797	COVENTRY	5	Solar	Inverter	3/29/2018	A16
166682	CHARLESTOWN	6	Solar	Inverter	3/28/2018	A16
167427	Riverside	3.8	Solar	Inverter	3/28/2018	A16
168938	WEST WARWICK	3	Solar	Inverter	3/28/2018	A16
169185	Warwick	6	Solar	Inverter	3/28/2018	A16
157941	SMITHFIELD	7.6	Solar	Inverter	3/27/2018	A16
168406	WARREN	3.8	Solar	Inverter	3/27/2018	A16
168757	BRISTOL	5	Solar	Inverter	3/27/2018	A16
169188	BRISTOL	3.8	Solar	Inverter	3/27/2018	A16
170423	JOHNSTON	5.2	Solar	Inverter	3/27/2018	A16
169859	BRISTOL	3.8	Solar	Inverter	3/26/2018	A16
168990	COVENTRY	5	Solar	Inverter	3/24/2018	A16
169582	PROVIDENCE	3	Solar	Inverter	3/23/2018	A16
170032	COVENTRY	5	Solar	Inverter	3/23/2018	A16
177721	WESTERLY	45.6	Solar	Inverter	3/23/2018	A16
177906	WAKEFIELD	34.75	Solar	Inverter	3/23/2018	C06
177947	WESTERLY	60	Solar	Inverter	3/22/2018	C06
166772	CRANSTON	6	Solar	Inverter	3/21/2018	A16
166776	Warwick	3.8	Solar	Inverter	3/21/2018	A16
160725	CHARLESTOWN	3	Solar	Inverter	3/20/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
160961	CUMBERLAND	4	Solar	Inverter	3/20/2018	A16
161589	PROVIDENCE	4	Solar	Inverter	3/20/2018	A16
162520	PROVIDENCE	4.6	Solar	Inverter	3/20/2018	A60
168039	WESTERLY	5.04	Solar	Inverter	3/20/2018	A16
168116	TIVERTON	10	Solar	Inverter	3/20/2018	A16
168608	CRANSTON	3	Solar	Inverter	3/20/2018	A16
168821	PROVIDENCE	7.6	Solar	Inverter	3/20/2018	A16
169272	CHARLESTOWN	3.08	Solar	Inverter	3/20/2018	A16
169817	TIVERTON	6	Solar	Inverter	3/20/2018	A16
177023	JOHNSTON	57.6	Solar	Inverter	3/20/2018	G02
169043	COVENTRY	7.6	Solar	Inverter	3/19/2018	A16
169531	Pawtucket	10	Solar	Inverter	3/19/2018	A16
162824	PORTSMOUTH	7.6	Solar	Inverter	3/17/2018	A16
169402	PROVIDENCE	5	Solar	Inverter	3/17/2018	A16
162834	WOONSOCKET	6	Solar	Inverter	3/16/2018	A16
165178	PROVIDENCE	2.4	Solar	Inverter	3/16/2018	A16
165349	CHARLESTOWN	11	Solar	Inverter	3/16/2018	A16
165830	Little Compton	9.28	Solar	Inverter	3/16/2018	A16
166686	JAMESTOWN	7.6	Solar	Inverter	3/16/2018	A16
168255	BARRINGTON	3	Solar	Inverter	3/16/2018	A16
168323	Riverside	3	Solar	Inverter	3/16/2018	A16
169229	Riverside	3	Solar	Inverter	3/16/2018	A16
169373	LINCOLN	8.12	Solar	Inverter	3/16/2018	A16
145793	NORTH SMITHFIELD	7.5	Solar	Inverter	3/15/2018	A16
165965	WEST WARWICK	7.6	Solar	Inverter	3/15/2018	A16
168520	NEWPORT	6	Solar	Inverter	3/15/2018	A16
168571	COVENTRY	7.6	Solar	Inverter	3/15/2018	A16
165605	COVENTRY	6	Solar	Inverter	3/13/2018	A16
166433	COVENTRY	3.8	Solar	Inverter	3/13/2018	A60
170005	WAKEFIELD	3	Solar	Inverter	3/13/2018	A16
168483	Warwick	3.36	Solar	Inverter	3/12/2018	A16
110553	PROVIDENCE	1.29	Solar	Inverter	3/5/2018	C06
111191	PROVIDENCE	0.43	Solar	Inverter	3/5/2018	C06
142018	Warwick	6	Solar	Inverter	3/5/2018	A16
143081	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16
143082	PORTSMOUTH	4.24	Solar	Inverter	3/5/2018	A16
143083	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143084	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143085	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143086	PORTSMOUTH	3.6	Solar	Inverter	3/5/2018	A16
143087	PORTSMOUTH	12	Solar	Inverter	3/5/2018	A16
143117	PORTSMOUTH	7.2	Solar	Inverter	3/5/2018	A16
143119	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16
143120	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
143121	PORTSMOUTH	8.6	Solar	Inverter	3/5/2018	A16
143122	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143123	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16
143125	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143126	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143127	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143128	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143158	PORTSMOUTH	7.8	Solar	Inverter	3/5/2018	A16
143159	PORTSMOUTH	7.2	Solar	Inverter	3/5/2018	A16
143162	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143163	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16
143164	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
143167	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16
143168	PORTSMOUTH	4.2	Solar	Inverter	3/5/2018	A16
143169	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16
143170	PORTSMOUTH	8.6	Solar	Inverter	3/5/2018	A16
143307	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16
145333	TIVERTON	11.4	Solar	Inverter	3/5/2018	A16
147561	PORTSMOUTH	3	Solar	Inverter	3/5/2018	A16
149595	PORTSMOUTH	3.8	Solar	Inverter	3/5/2018	A16
156989	PROVIDENCE	5.25	Solar	Inverter	3/5/2018	A16
164631	WAKEFIELD	5.94	Solar	Inverter	3/5/2018	A16
164636	WESTERLY	3.99	Solar	Inverter	3/5/2018	A16
164774	PORTSMOUTH	5	Solar	Inverter	3/5/2018	A16
164875	North Kingstown	2	Solar	Inverter	3/5/2018	G02
164891	PROVIDENCE	75	Solar	Inverter	3/5/2018	G02
164895	PROVIDENCE	50	Solar	Inverter	3/5/2018	G02
165161	PORTSMOUTH	6	Solar	Inverter	3/5/2018	A16
166196	BRISTOL	3.36	Solar	Inverter	3/5/2018	A16
167567	Pawtucket	6.6	Solar	Inverter	3/5/2018	A16
168284	WAKEFIELD	7.6	Solar	Inverter	3/5/2018	A16
162222	CHARLESTOWN	6	Solar	Inverter	2/28/2018	A16
162234	WEST KINGSTON	10	Solar	Inverter	2/28/2018	A16
162653	GREENVILLE	9	Solar	Inverter	2/28/2018	A16
166224	BARRINGTON	7.6	Solar	Inverter	2/28/2018	A16
166675	LINCOLN	3	Solar	Inverter	2/28/2018	A16
166691	Riverside	3.8	Solar	Inverter	2/28/2018	A16
167314	JAMESTOWN	7.36	Solar	Inverter	2/28/2018	A16
168214	CHARLESTOWN	7.6	Solar	Inverter	2/28/2018	A16
169393	CUMBERLAND	9.2	Solar	Inverter	2/28/2018	A16
166471	PORTSMOUTH	3.36	Solar	Inverter	2/23/2018	A16
166494	WYOMING	6	Solar	Inverter	2/23/2018	A16
165762	Pawtucket	4	Solar	Inverter	2/22/2018	A60
177610	CRANSTON	46	Solar	Inverter	2/21/2018	C06

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
177830	BRISTOL	34.5	Solar	Inverter	2/21/2018	C06
162256	BRISTOL	15	Solar	Inverter	2/20/2018	A16
162769	COVENTRY	3	Solar	Inverter	2/20/2018	A16
167649	WEST WARWICK	5	Solar	Inverter	2/15/2018	A16
162022	WEST WARWICK	10	Solar	Inverter	2/13/2018	A16
162389	Pawtucket	7	Solar	Inverter	2/13/2018	A16
165901	CRANSTON	5	Solar	Inverter	2/13/2018	A16
166143	COVENTRY	3.8	Solar	Inverter	2/13/2018	A16
166212	Riverside	3	Solar	Inverter	2/13/2018	A16
166620	Pawtucket	5	Solar	Inverter	2/13/2018	A16
158718	Prudence Island	6	Solar	Inverter	2/12/2018	C06
161485	CRANSTON	5	Solar	Inverter	2/12/2018	A16
162836	WEST WARWICK	3.8	Solar	Inverter	2/12/2018	A16
165344	North Kingstown	3	Solar	Inverter	2/12/2018	A16
165347	WEST WARWICK	5	Solar	Inverter	2/12/2018	A16
165760	COVENTRY	3.8	Solar	Inverter	2/12/2018	A16
166021	NORTH PROVIDENCE	3	Solar	Inverter	2/12/2018	A16
166156	WOONSOCKET	6	Solar	Inverter	2/12/2018	A16
166576	Warwick	3	Solar	Inverter	2/12/2018	A16
160727	Pawtucket	3	Solar	Inverter	2/8/2018	A16
162303	North Kingstown	6	Solar	Inverter	2/8/2018	A16
166277	WAKEFIELD	2.24	Solar	Inverter	2/8/2018	A16
166621	NORTH PROVIDENCE	5	Solar	Inverter	2/8/2018	A16
122683	PEACE DALE	6	Solar	Inverter	2/7/2018	A16
127850	Narragansett	4.75	Solar	Inverter	2/6/2018	A16
161030	EAST GREENWICH	6	Solar	Inverter	2/6/2018	A16
161350	CUMBERLAND	3	Solar	Inverter	2/6/2018	A16
161516	FOSTER	7	Solar	Inverter	2/6/2018	A16
162391	PROVIDENCE	3	Solar	Inverter	2/6/2018	A16
165488	Little Compton	13.6	Solar	Inverter	2/6/2018	A16
166273	Pawtucket	5.04	Solar	Inverter	2/6/2018	A16
166274	CRANSTON	7.28	Solar	Inverter	2/6/2018	A16
166376	CRANSTON	3.36	Solar	Inverter	2/6/2018	A16
166880	FOSTER	3	Solar	Inverter	2/6/2018	A16
166917	CRANSTON	3.22	Solar	Inverter	2/6/2018	A16
167917	WARREN	5.2	Solar	Inverter	2/6/2018	A16
158009	NORTH SMITHFIELD	0.25	Solar	Inverter	2/5/2018	A16
167406	Warwick	3.8	Solar	Inverter	2/1/2018	A16
167075	PROVIDENCE	7.6	Solar	Inverter	1/31/2018	A16
160021	WYOMING	13.92	Solar	Inverter	1/30/2018	C06
161488	CUMBERLAND	5	Solar	Inverter	1/30/2018	A16
161987	SAUNDERSTOWN	10.08	Solar	Inverter	1/30/2018	A16
162108	PROVIDENCE	3.8	Solar	Inverter	1/30/2018	A16
162288	EXETER	5.6	Solar	Inverter	1/30/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
162560	PROVIDENCE	3	Solar	Inverter	1/30/2018	A16
163045	GREENVILLE	3.8	Solar	Inverter	1/30/2018	A16
165941	Bradford	6	Solar	Inverter	1/30/2018	A16
166119	SAUNDERSTOWN	7.6	Solar	Inverter	1/30/2018	A16
166420	Warwick	3.8	Solar	Inverter	1/30/2018	A16
166643	PORTSMOUTH	7.6	Solar	Inverter	1/30/2018	A16
167890	RUMFORD	5	Solar	Inverter	1/30/2018	A16
161047	EXETER	6.72	Solar	Inverter	1/29/2018	A16
165942	CHARLESTOWN	5	Solar	Inverter	1/27/2018	A16
177014	WARREN	98	Solar	Inverter	1/25/2018	G02
177016	PROVIDENCE	57.6	Solar	Inverter	1/25/2018	G02
177017	PROVIDENCE	140	Solar	Inverter	1/25/2018	G32
161090	JOHNSTON	3.6	Solar	Inverter	1/23/2018	A16
162062	RUMFORD	7.6	Solar	Inverter	1/23/2018	A16
162080	Riverside	3	Solar	Inverter	1/23/2018	A16
162212	COVENTRY	6	Solar	Inverter	1/23/2018	A16
162400	BRISTOL	5	Solar	Inverter	1/23/2018	A16
165204	WESTERLY	4.56	Solar	Inverter	1/23/2018	A16
165243	Warwick	2.8	Solar	Inverter	1/23/2018	A16
165330	WESTERLY	3	Solar	Inverter	1/23/2018	A16
165831	BRISTOL	5.2	Solar	Inverter	1/23/2018	A16
165946	COVENTRY	6	Solar	Inverter	1/23/2018	A16
166026	North Scituate	7.6	Solar	Inverter	1/23/2018	A16
166042	PROVIDENCE	3	Solar	Inverter	1/23/2018	A16
166503	East Providence	5	Solar	Inverter	1/23/2018	A16
168120	Riverside	2.76	Solar	Inverter	1/23/2018	A16
162818	JOHNSTON	5	Solar	Inverter	1/19/2018	A16
161713	Warwick	6	Solar	Inverter	1/17/2018	A16
166053	FOSTER	3	Solar	Inverter	1/17/2018	A16
162816	Central Falls	5	Solar	Inverter	1/15/2018	A60
165299	SAUNDERSTOWN	7.6	Solar	Inverter	1/15/2018	A16
166877	North Scituate	7.6	Solar	Inverter	1/15/2018	A16
165881	PROVIDENCE	3.8	Solar	Inverter	1/13/2018	A16
158400	North Kingstown	3.6	Solar	Inverter	1/12/2018	A16
168730	WESTERLY	3	Solar	Inverter	1/12/2018	A16
178104	WESTERLY	166.5	Solar	Inverter	1/12/2018	G02
162614	Pawtucket	5.51	Solar	Inverter	1/11/2018	A16
165283	CRANSTON	5	Solar	Inverter	1/10/2018	A16
166171	Riverside	3	Solar	Inverter	1/10/2018	A16
159782	WAKEFIELD	7.36	Solar	Inverter	1/9/2018	A16
160244	BRISTOL	5.28	Solar	Inverter	1/9/2018	A16
160549	CRANSTON	5.04	Solar	Inverter	1/9/2018	A16
160981	PROVIDENCE	7.6	Solar	Inverter	1/9/2018	A16
161303	Pawtucket	6.6	Solar	Inverter	1/9/2018	A16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
161479	Warwick	5	Solar	Inverter	1/9/2018	A16
161973	NORTH PROVIDENCE	4.8	Solar	Inverter	1/9/2018	A16
162235	TIVERTON	7.6	Solar	Inverter	1/9/2018	A16
162478	Mapleville	10.08	Solar	Inverter	1/9/2018	A16
162786	MIDDLETOWN	10.4	Solar	Inverter	1/9/2018	A16
165205	CHARLESTOWN	3	Solar	Inverter	1/9/2018	A16
166141	SAUNDERSTOWN	7.6	Solar	Inverter	1/4/2018	A16
176940	PROVIDENCE	496	Solar	Inverter	1/4/2018	G32
159998	PORTSMOUTH	6.8	Solar	Inverter	1/3/2018	A16
161255	Pawtucket	6	Solar	Inverter	1/3/2018	A16
161592	CRANSTON	4.6	Solar	Inverter	1/3/2018	A16
162387	Esmond	5	Solar	Inverter	1/3/2018	A16
162433	Pawtucket	10	Solar	Inverter	1/3/2018	A16
151476	FOSTER	10	Solar	Inverter	1/2/2018	A16
160418	SAUNDERSTOWN	10.35	Solar	Inverter	1/2/2018	A16
160834	NEWPORT	3.48	Solar	Inverter	1/2/2018	A16
161905	PORTSMOUTH	5	Solar	Inverter	1/2/2018	A16
162289	CHARLESTOWN	6	Solar	Inverter	1/2/2018	A16
165162	BRISTOL	6.6	Solar	Inverter	1/2/2018	A16
165286	CRANSTON	7.2	Solar	Inverter	1/2/2018	A16
159774	North Scituate	7.68	Solar	Inverter	1/1/2018	A16
160212	WYOMING	6.9	Solar	Inverter	1/1/2018	A16
160726	CUMBERLAND	5	Solar	Inverter	1/1/2018	A16
160987	COVENTRY	7.6	Solar	Inverter	1/1/2018	A60
162758	PROVIDENCE	6.96	Solar	Inverter	1/1/2018	A16
165215	BARRINGTON	10	Solar	Inverter	1/1/2018	C06
165661	CHARLESTOWN	5	Solar	Inverter	1/1/2018	A16
151189	CRANSTON	10	Solar	Inverter	12/28/2017	A-16
23373767	Richmond	3000	Solar	Inverter	12/28/2017	C-06
23846420	NORTH SMITHFIELD	20.8	Solar	Inverter	12/28/2017	A-60
151186	Gloicester	7.6	Solar	Inverter	12/22/2017	A-16
23374056	Richmond	1500	Solar	Inverter	12/22/2017	C-06
155072	WEST WARWICK	3.9	Solar	Inverter	12/21/2017	A-16
149355	Warwick	7.6	Solar	Inverter	12/18/2017	A-16
149368	PROVIDENCE	5.75	Solar	Inverter	12/18/2017	A-60
149650	CRANSTON	3.8	Solar	Inverter	12/18/2017	A-16
151187	North Kingstown	7.6	Solar	Inverter	12/18/2017	A-16
157362	COVENTRY	12.25	Solar	Inverter	12/18/2017	A-16
159209	Kenyon	10.44	Solar	Inverter	12/15/2017	A-16
111440	Pawtucket	1.64	Solar	Inverter	12/14/2017	A-16
147600	WAKEFIELD	3	Solar	Inverter	12/14/2017	A-16
151251	PROVIDENCE	7.6	Solar	Inverter	12/14/2017	A-16
152292	CRANSTON	6.6	Solar	Inverter	12/14/2017	A-16
152316	North Kingstown	3.8	Solar	Inverter	12/14/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
152317	Misquamicut	3	Solar	Inverter	12/14/2017	A-16
153853	PEACE DALE	3	Solar	Inverter	12/14/2017	A-16
23755978	JOHNSTON	86.4	Solar	Inverter	12/13/2017	G-02
155062	CRANSTON	3.6	Solar	Inverter	12/12/2017	A-16
157364	WESTERLY	7.56	Solar	Inverter	12/11/2017	A-16
151095	EAST GREENWICH	7.6	Solar	Inverter	12/7/2017	A-16
153352	CRANSTON	6.6	Solar	Inverter	12/7/2017	A-16
149354	North Kingstown	7.6	Solar	Inverter	12/4/2017	A-16
150821	PROVIDENCE	7.6	Solar	Inverter	12/4/2017	A-16
151138	RUMFORD	6.6	Solar	Inverter	12/4/2017	A-16
157344	Prudence Island	4.25	Solar	Inverter	12/4/2017	A-16
157356	MIDDLETOWN	6.5	Solar	Inverter	12/4/2017	A-16
157360	CHARLESTOWN	8.25	Solar	Inverter	12/4/2017	A-16
157361	CHARLESTOWN	6.75	Solar	Inverter	12/4/2017	A-16
154593	FOSTER	7.6	Solar	Inverter	12/2/2017	A-16
155036	Slatersville	10.4	Solar	Inverter	11/29/2017	A-16
22781991	PROVIDENCE	252	Solar	Inverter	11/28/2017	G-02
145497	NEWPORT	10	Solar	Inverter	11/27/2017	A-16
151015	CUMBERLAND	6	Solar	Inverter	11/27/2017	A-16
155015	PROVIDENCE	3.8	Solar	Inverter	11/27/2017	A-16
157443	CRANSTON	6	Solar	Inverter	11/27/2017	A-16
155184	CUMBERLAND	11.4	Solar	Inverter	11/22/2017	A-16
114531	TIVERTON	7.96	Solar	Inverter	11/20/2017	A-16
146768	WAKEFIELD	6	Solar	Inverter	11/20/2017	A-16
149500	PROVIDENCE	3	Solar	Inverter	11/20/2017	G-02
149764	Warwick	5.2	Solar	Inverter	11/20/2017	A-16
150305	Bradford	10.4	Solar	Inverter	11/20/2017	A-16
150902	SMITHFIELD	11.4	Solar	Inverter	11/20/2017	A-16
151089	PORTSMOUTH	10	Solar	Inverter	11/20/2017	A-16
151204	WAKEFIELD	7.6	Solar	Inverter	11/20/2017	A-16
151357	PROVIDENCE	3.8	Solar	Inverter	11/20/2017	A-16
151657	PROVIDENCE	3.8	Solar	Inverter	11/20/2017	A-16
152213	NEWPORT	3	Solar	Inverter	11/20/2017	A-16
152329	Little Compton	7.6	Solar	Inverter	11/20/2017	A-16
152366	PORTSMOUTH	7.6	Solar	Inverter	11/20/2017	A-16
152368	East Providence	6.6	Solar	Inverter	11/20/2017	A-16
152370	JOHNSTON	3.8	Solar	Inverter	11/20/2017	A-16
152404	FOSTER	5.2	Solar	Inverter	11/20/2017	A-16
152483	COVENTRY	7.6	Solar	Inverter	11/20/2017	A-16
152683	East Providence	3.8	Solar	Inverter	11/20/2017	A-16
152713	TIVERTON	7.6	Solar	Inverter	11/20/2017	A-16
152882	Warwick	5	Solar	Inverter	11/20/2017	A-16
153086	East Providence	3.6	Solar	Inverter	11/20/2017	A-16
153182	Narragansett	7.6	Solar	Inverter	11/20/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
153547	JOHNSTON	10.4	Solar	Inverter	11/20/2017	A-16
153566	SAUNDERSTOWN	7.6	Solar	Inverter	11/20/2017	A-16
153939	WYOMING	9	Solar	Inverter	11/20/2017	A-16
154086	BRISTOL	5	Solar	Inverter	11/20/2017	A-16
154143	CUMBERLAND	7.6	Solar	Inverter	11/20/2017	A-16
154150	North Kingstown	7.6	Solar	Inverter	11/20/2017	A-16
154596	PEACE DALE	11.4	Solar	Inverter	11/20/2017	A-16
154611	Little Compton	13	Solar	Inverter	11/20/2017	A-16
154641	TIVERTON	10	Solar	Inverter	11/20/2017	A-16
154670	Warwick	7.6	Solar	Inverter	11/20/2017	A-16
154688	COVENTRY	5.2	Solar	Inverter	11/20/2017	A-16
155003	MIDDLETOWN	3	Solar	Inverter	11/20/2017	A-16
155098	NEWPORT	5	Solar	Inverter	11/20/2017	A-16
155138	TIVERTON	10	Solar	Inverter	11/20/2017	A-16
155143	PORTSMOUTH	5.2	Solar	Inverter	11/20/2017	A-16
155175	Warwick	5.2	Solar	Inverter	11/20/2017	A-16
155744	COVENTRY	10.4	Solar	Inverter	11/20/2017	A-16
155745	TIVERTON	6	Solar	Inverter	11/20/2017	A-16
155746	COVENTRY	3.9	Solar	Inverter	11/20/2017	A-16
155768	EAST GREENWICH	4.2	Solar	Inverter	11/20/2017	A-16
156045	Warwick	3.8	Solar	Inverter	11/20/2017	A-16
156112	PROVIDENCE	10.4	Solar	Inverter	11/20/2017	A-16
156177	CHARLESTOWN	9	Solar	Inverter	11/20/2017	A-16
156415	BRISTOL	7.6	Solar	Inverter	11/20/2017	A-16
156626	PROVIDENCE	3.8	Solar	Inverter	11/20/2017	A-16
157370	TIVERTON	7	Solar	Inverter	11/20/2017	A-16
157371	CRANSTON	4.5	Solar	Inverter	11/20/2017	A-16
157372	Clayville	8	Solar	Inverter	11/20/2017	A-16
159284	WOONSOCKET	3.12	Solar	Inverter	11/20/2017	A-16
159342	WESTERLY	2.64	Solar	Inverter	11/20/2017	A-16
159689	MIDDLETOWN	4.2	Solar	Inverter	11/20/2017	A-16
162550	BRISTOL	6.6	Solar	Inverter	11/20/2017	A-16
157441	North Kingstown	7.2	Solar	Inverter	11/16/2017	A-16
157442	CRANSTON	4.32	Solar	Inverter	11/14/2017	A-16
136204	GREENVILLE	7.5	Solar	Inverter	11/13/2017	A-16
150451	PROVIDENCE	5.2	Solar	Inverter	11/13/2017	A-16
151105	Narragansett	3.8	Solar	Inverter	11/13/2017	A-16
154749	ASHAWAY	3.6	Solar	Inverter	11/13/2017	A-60
157436	HOPE VALLEY	7.6	Solar	Inverter	11/13/2017	A-16
23294086	PROVIDENCE	37.8	Solar	Inverter	11/13/2017	G-02
117134	CHARLESTOWN	3.22	Solar	Inverter	11/9/2017	A-16
155824	PEACE DALE	11.4	Solar	Inverter	11/9/2017	A-16
156344	PORTSMOUTH	2.4	Solar	Inverter	11/8/2017	A-16
177249	WEST KINGSTON	249.5	Solar	Inverter	11/8/2017	G02

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
152480	PORTSMOUTH	11.8	Solar	Inverter	11/7/2017	A-16
154572	BRISTOL	4.2	Solar	Inverter	11/7/2017	A-16
155828	WOONSOCKET	6.6	Solar	Inverter	11/7/2017	A-16
155830	PROVIDENCE	6.6	Solar	Inverter	11/7/2017	A-16
164722	Lincoln	1.2	Natural Gas	Inverter	11/6/2017	G02
152489	MIDDLETOWN	7.6	Solar	Inverter	10/30/2017	A-16
152488	PROVIDENCE	3.8	Solar	Inverter	10/27/2017	A-16
152509	WARREN	3.8	Solar	Inverter	10/27/2017	A-16
156318	Central Falls	5	Solar	Inverter	10/27/2017	A-16
155821	Little Compton	4.2	Solar	Inverter	10/23/2017	A-16
152481	CRANSTON	3	Solar	Inverter	10/20/2017	A-16
152482	Warwick	5.2	Solar	Inverter	10/20/2017	A-16
152524	WOONSOCKET	3.6	Solar	Inverter	10/20/2017	A-16
154186	PORTSMOUTH	5.2	Solar	Inverter	10/20/2017	A-16
152511	BRISTOL	5	Solar	Inverter	10/17/2017	A-16
154369	TIVERTON	7.6	Solar	Inverter	10/12/2017	A-16
146346	East Providence	3.8	Solar	Inverter	10/11/2017	A-16
152439	North Kingstown	7.6	Solar	Inverter	10/11/2017	A-16
152447	Chepachet	5.2	Solar	Inverter	10/3/2017	A-16
154346	PORTSMOUTH	7.6	Solar	Inverter	10/3/2017	A-16
24561970	TIVERTON	22.8	Solar	Inverter	10/3/2017	C-06
154331	Riverside	3	Solar	Inverter	10/2/2017	A-16
151235	Little Compton	3.8	Solar	Inverter	9/29/2017	A-16
154332	Glocester	7.6	Solar	Inverter	9/28/2017	A-16
154226	MIDDLETOWN	3	Solar	Inverter	9/27/2017	A-16
154352	BARRINGTON	6	Solar	Inverter	9/27/2017	A-16
154353	PORTSMOUTH	3.6	Solar	Inverter	9/27/2017	A-16
155076	WAKEFIELD	7.68	Solar	Inverter	9/26/2017	A-16
149920	WYOMING	5.2	Solar	Inverter	9/25/2017	A-16
152579	PROVIDENCE	5.2	Solar	Inverter	9/22/2017	A-16
154225	PROVIDENCE	3	Solar	Inverter	9/22/2017	A-16
154230	WAKEFIELD	5.2	Solar	Inverter	9/22/2017	A-16
154317	Pawtucket	3.6	Solar	Inverter	9/22/2017	A-16
154340	Warwick	3	Solar	Inverter	9/22/2017	A-16
155007	BRISTOL	5	Solar	Inverter	9/20/2017	A-16
155077	CUMBERLAND	7.6	Solar	Inverter	9/20/2017	A-16
156491	BRISTOL	11.4	Solar	Inverter	9/20/2017	A-16
152542	FOSTER	10	Solar	Inverter	9/19/2017	A-16
146154	PROVIDENCE	2.25	Solar	Inverter	9/15/2017	A-16
151103	WAKEFIELD	6	Solar	Inverter	9/15/2017	A-16
152543	CHARLESTOWN	13.6	Solar	Inverter	9/15/2017	A-16
154202	NORTH PROVIDENCE	7.6	Solar	Inverter	9/15/2017	A-16
156425	PORTSMOUTH	7.6	Solar	Inverter	9/15/2017	A-16
21210567	Riverside	149.5	Solar	Inverter	9/14/2017	G-02

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
152580	CUMBERLAND	3.8	Solar	Inverter	9/13/2017	A-16
154316	CUMBERLAND	7.6	Solar	Inverter	9/13/2017	A-16
22293088	MIDDLETOWN	133.2	Solar	Inverter	9/13/2017	G-02
13336848	Warwick	100	Wind	Inverter	9/7/2017	G-02
152053	PROVIDENCE	7.6	Solar	Inverter	9/6/2017	A-16
156414	Central Falls	6	Solar	Inverter	9/1/2017	A-16
152064	JOHNSTON	7.6	Solar	Inverter	8/31/2017	A-16
152073	Narragansett	7.6	Solar	Inverter	8/30/2017	A-16
152121	NORTH PROVIDENCE	5	Solar	Inverter	8/29/2017	A-16
154035	PORTSMOUTH	3.6	Solar	Inverter	8/29/2017	A-16
161080	WOONSOCKET	3.6	Solar	Inverter	8/28/2017	A-16
151078	WOONSOCKET	5	Solar	Inverter	8/25/2017	A-16
155569	MIDDLETOWN	7.6	Solar	Inverter	8/25/2017	A-16
157375	WEST WARWICK	4.5	Solar	Inverter	8/25/2017	A-16
160977	CRANSTON	10	Solar	Inverter	8/25/2017	C-06
161037	HOPKINTON	3.6	Solar	Inverter	8/25/2017	A-16
151331	Pawtucket	3.8	Solar	Inverter	8/23/2017	A-16
155617	NEWPORT	3	Solar	Inverter	8/23/2017	A-16
160989	EAST GREENWICH	4.6	Solar	Inverter	8/23/2017	A-16
23053065	JOHNSTON	108	Solar	Inverter	8/23/2017	G-02
151756	CRANSTON	3.8	Solar	Inverter	8/21/2017	A-16
154116	WEST KINGSTON	4.8	Solar	Inverter	8/21/2017	A-16
150099	Warwick	9	Solar	Inverter	8/18/2017	A-16
155195	Little Compton	12	Solar	Inverter	8/17/2017	A-16
155732	PROVIDENCE	3.8	Solar	Inverter	8/17/2017	A-16
152152	PEACE DALE	13.6	Solar	Inverter	8/16/2017	A-16
152159	Pawtucket	6	Solar	Inverter	8/16/2017	A-16
154107	PORTSMOUTH	3	Solar	Inverter	8/16/2017	A-16
155223	Hope	5.2	Solar	Inverter	8/16/2017	A-16
146356	TIVERTON	4.25	Solar	Inverter	8/14/2017	A-16
151280	CHARLESTOWN	6.25	Solar	Inverter	8/14/2017	A-16
154112	North Kingstown	5.2	Solar	Inverter	8/10/2017	A-16
155174	WEST WARWICK	9	Solar	Inverter	8/10/2017	A-16
151303	COVENTRY	11.4	Solar	Inverter	8/9/2017	A-16
152197	PORTSMOUTH	5.2	Solar	Inverter	8/9/2017	A-16
146606	PEACE DALE	10	Solar	Inverter	8/8/2017	A-16
152196	East Providence	5.2	Solar	Inverter	8/8/2017	A-16
152198	Pawtucket	3.8	Solar	Inverter	8/8/2017	A-16
154108	TIVERTON	3.6	Solar	Inverter	8/7/2017	A-16
154088	PORTSMOUTH	6.6	Solar	Inverter	8/4/2017	A-16
153590	Warwick	6.6	Solar	Inverter	8/3/2017	A-16
153584	Manville	5	Solar	Inverter	8/2/2017	A-16
155178	TIVERTON	5.2	Solar	Inverter	8/1/2017	A-16
153560	JOHNSTON	6.6	Solar	Inverter	7/25/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
155155	North Kingstown	7.6	Solar	Inverter	7/25/2017	A-16
156019	EAST GREENWICH	6.6	Solar	Inverter	7/25/2017	A-16
153399	COVENTRY	11.4	Solar	Inverter	7/24/2017	A-16
153273	PROVIDENCE	11.4	Solar	Inverter	7/21/2017	A-16
154030	PORTSMOUTH	6	Solar	Inverter	7/18/2017	A-16
153527	CRANSTON	3.8	Solar	Inverter	7/17/2017	A-16
153554	JAMESTOWN	10.4	Solar	Inverter	7/17/2017	A-16
153556	PROVIDENCE	4.3	Solar	Inverter	7/17/2017	A-16
153553	Warwick	7.68	Solar	Inverter	7/14/2017	A-16
154016	PORTSMOUTH	5	Solar	Inverter	7/13/2017	A-16
153524	COVENTRY	10.4	Solar	Inverter	7/12/2017	A-16
22292711	MIDDLETOWN	133.3	Solar	Inverter	7/12/2017	G-02
151976	Warwick	13.2	Solar	Inverter	7/11/2017	A-16
153528	NEWPORT	5.2	Solar	Inverter	7/11/2017	A-16
153532	PORTSMOUTH	6.6	Solar	Inverter	7/11/2017	A-16
154031	Little Compton	6.6	Solar	Inverter	7/11/2017	A-16
23386807	PROVIDENCE	40	Solar	Inverter	7/11/2017	G-32
21603045	BRISTOL	46	Solar	Inverter	7/10/2017	G-02
24098516	Wood River Jct	16.08	Solar	Inverter	7/10/2017	A-16
153531	TIVERTON	6.6	Solar	Inverter	7/7/2017	A-16
154028	PORTSMOUTH	6.6	Solar	Inverter	7/6/2017	A-16
151979	Pawtucket	3.8	Solar	Inverter	7/5/2017	A-16
153494	CUMBERLAND	5.2	Solar	Inverter	7/5/2017	A-16
147540	WAKEFIELD	3.8	Solar	Inverter	7/3/2017	A-16
151978	Warwick	3.8	Solar	Inverter	6/30/2017	A-16
153497	Little Compton	10	Solar	Inverter	6/30/2017	A-16
153507	Glocester	5.2	Solar	Inverter	6/30/2017	A-16
152243	NEWPORT	6.48	Solar	Inverter	6/28/2017	A-16
155331	MIDDLETOWN	6	Solar	Inverter	6/27/2017	A-16
147115	WAKEFIELD	6	Solar	Inverter	6/26/2017	A-16
153253	CRANSTON	3.6	Solar	Inverter	6/26/2017	A-16
153294	CRANSTON	7.6	Solar	Inverter	6/26/2017	A-16
20042214	LINCOLN	1116	Solar	Inverter	6/26/2017	C-06
153282	PROVIDENCE	5.2	Solar	Inverter	6/22/2017	A-60
153458	PROVIDENCE	3	Solar	Inverter	6/22/2017	A-16
154564	L COMPTON	7.6	Solar	Inverter	6/22/2017	A16
151937	Narragansett	14.25	Solar	Inverter	6/21/2017	A-16
153290	NEWPORT	3.6	Solar	Inverter	6/21/2017	A-16
153293	WAKEFIELD	5.2	Solar	Inverter	6/21/2017	A-16
153303	GREENVILLE	3	Solar	Inverter	6/21/2017	A-16
153421	TIVERTON	14.2	Solar	Inverter	6/21/2017	A-16
153492	Pawtucket	10	Solar	Inverter	6/21/2017	A-16
153991	WAKEFIELD	3.8	Solar	Inverter	6/21/2017	A-16
115489	WAKEFIELD	7.75	Solar	Inverter	6/19/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
153295	WAKEFIELD	6.6	Solar	Inverter	6/16/2017	A-16
153263	TIVERTON	5.2	Solar	Inverter	6/15/2017	A-16
153326	Pawtucket	3.8	Solar	Inverter	6/15/2017	A-16
24142719	COVENTRY	25	Solar	Inverter	6/15/2017	C-06
153299	Little Compton	7	Solar	Inverter	6/14/2017	A-16
153491	SAUNDERSTOWN	10.4	Solar	Inverter	6/14/2017	A-16
153995	WEST WARWICK	6	Solar	Inverter	6/13/2017	A-16
152684	PROVIDENCE	3.8	Solar	Inverter	6/12/2017	A-16
153257	CRANSTON	6	Solar	Inverter	6/12/2017	A-16
151888	Narragansett	6	Solar	Inverter	6/9/2017	A-16
151886	MIDDLETOWN	3.8	Solar	Inverter	6/7/2017	A-16
153224	BARRINGTON	7.6	Solar	Inverter	6/7/2017	A-16
153236	CRANSTON	1.92	Solar	Inverter	6/7/2017	A-16
153222	WESTERLY	6.6	Solar	Inverter	6/2/2017	A-16
153228	WEST WARWICK	5	Solar	Inverter	6/2/2017	A-16
153251	Riverside	3	Solar	Inverter	6/2/2017	A-16
162266	Carolina	3.8	Solar	Inverter	6/2/2017	A-16
153226	East Providence	3	Solar	Inverter	6/1/2017	A-16
154169	WARREN	3	Solar	Inverter	6/1/2017	A-16
153223	MIDDLETOWN	3.6	Solar	Inverter	5/31/2017	A-16
162233	CHARLESTOWN	10	Solar	Inverter	5/31/2017	A-16
130079	MIDDLETOWN	7.6	Solar	Inverter	5/30/2017	A-16
153211	Glocester	10	Solar	Inverter	5/30/2017	A-16
154157	East Providence	5	Solar	Inverter	5/30/2017	A-16
155258	JOHNSTON	5	Solar	Inverter	5/30/2017	A-16
130082	TIVERTON	5	Solar	Inverter	5/26/2017	A-16
146724	WAKEFIELD	10	Solar	Inverter	5/26/2017	A-16
152848	PORTSMOUTH	10.4	Solar	Inverter	5/26/2017	A-16
154174	BRISTOL	3.6	Solar	Inverter	5/26/2017	A-16
146723	WAKEFIELD	6	Solar	Inverter	5/24/2017	A-16
152322	TIVERTON	6	Solar	Inverter	5/24/2017	A-16
152762	TIVERTON	10.4	Solar	Inverter	5/24/2017	A-16
153611	CRANSTON	3	Solar	Inverter	5/24/2017	A-16
153616	MIDDLETOWN	3.8	Solar	Inverter	5/24/2017	A-16
155257	PROVIDENCE	6.6	Solar	Inverter	5/24/2017	A-16
155263	Warwick	11.8	Solar	Inverter	5/24/2017	A-16
157310	TIVERTON	3.6	Solar	Inverter	5/24/2017	A-16
153606	JAMESTOWN	12.48	Solar	Inverter	5/23/2017	A-16
153610	West Greenwich	5.2	Solar	Inverter	5/22/2017	A-16
155435	Little Compton	7.6	Solar	Inverter	5/22/2017	A-16
157302	Riverside	5.25	Solar	Inverter	5/19/2017	A-16
152834	Warwick	6	Solar	Inverter	5/18/2017	A-16
157112	COVENTRY	6.45	Solar	Inverter	5/18/2017	A-16
157307	CUMBERLAND	8.25	Solar	Inverter	5/17/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
157330	West Greenwich	7.75	Solar	Inverter	5/17/2017	A-16
161590	CRANSTON	4.6	Solar	Inverter	5/17/2017	A-16
152770	PORTSMOUTH	10	Solar	Inverter	5/16/2017	A-16
161566	PROVIDENCE	5	Solar	Inverter	5/15/2017	A-16
151817	WESTERLY	5.2	Solar	Inverter	5/12/2017	A-60
152764	PORTSMOUTH	5.2	Solar	Inverter	5/12/2017	A-60
154916	Little Compton	14.2	Solar	Inverter	5/12/2017	A-16
151247	JOHNSTON	3	Solar	Inverter	5/10/2017	A-16
151818	Riverside	5.2	Solar	Inverter	5/10/2017	A-16
152773	East Providence	10.4	Solar	Inverter	5/10/2017	A-16
152793	PORTSMOUTH	5.2	Solar	Inverter	5/10/2017	A-16
152801	CRANSTON	3.8	Solar	Inverter	5/10/2017	A-16
155365	Riverside	4.2	Solar	Inverter	5/10/2017	A-16
160363	CRANSTON	5.2	Solar	Inverter	5/10/2017	A-16
151081	CUMBERLAND	7.6	Solar	Inverter	5/9/2017	A-16
152739	BRISTOL	7.6	Solar	Inverter	5/9/2017	A-16
152763	East Providence	3	Solar	Inverter	5/9/2017	A-16
154917	PORTSMOUTH	3	Solar	Inverter	5/9/2017	A-16
157297	WEST WARWICK	5.25	Solar	Inverter	5/9/2017	A-16
153007	CRANSTON	7.6	Solar	Inverter	5/8/2017	A-16
157236	BARRINGTON	5.59	Solar	Inverter	5/5/2017	A-16
151757	Narragansett	3	Solar	Inverter	5/4/2017	A-16
152728	Little Compton	3.6	Solar	Inverter	5/4/2017	A-60
153013	PROVIDENCE	7.6	Solar	Inverter	5/4/2017	A-16
161821	SMITHFIELD	7.83	Solar	Inverter	5/4/2017	A-16
151758	PROVIDENCE	5.2	Solar	Inverter	5/3/2017	A-60
152709	Warwick	5.2	Solar	Inverter	5/3/2017	A-16
154897	East Providence	19.8	Solar	Inverter	5/3/2017	C-06
154915	PORTSMOUTH	5	Solar	Inverter	5/3/2017	A-16
157200	Glocester	10	Solar	Inverter	5/3/2017	C-06
160298	COVENTRY	6.6	Solar	Inverter	5/3/2017	A-16
151705	TIVERTON	10	Solar	Inverter	5/2/2017	A-16
152731	PROVIDENCE	3.8	Solar	Inverter	5/2/2017	A-16
151706	COVENTRY	1	Solar	Inverter	5/1/2017	A-16
152687	Narragansett	6	Solar	Inverter	5/1/2017	A-16
152692	North Scituate	6.6	Solar	Inverter	5/1/2017	A-16
154880	PORTSMOUTH	7.6	Solar	Inverter	4/27/2017	A-16
154881	PORTSMOUTH	7.6	Solar	Inverter	4/27/2017	A-16
152678	Narragansett	6	Solar	Inverter	4/26/2017	A-16
152689	PORTSMOUTH	7.6	Solar	Inverter	4/26/2017	A-16
153768	NORTH PROVIDENCE	6.6	Solar	Inverter	4/26/2017	A-16
153778	PORTSMOUTH	7.6	Solar	Inverter	4/26/2017	A-16
161283	BRISTOL	6.6	Solar	Inverter	4/26/2017	A-16
161792	WAKEFIELD	7.6	Solar	Inverter	4/26/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
152693	PORTSMOUTH	3.8	Solar	Inverter	4/25/2017	A-16
153769	JOHNSTON	6.6	Solar	Inverter	4/25/2017	A-16
153003	EXETER	3.8	Solar	Inverter	4/24/2017	A-16
154879	BARRINGTON	3.6	Solar	Inverter	4/21/2017	A-16
152983	PROVIDENCE	5.2	Solar	Inverter	4/20/2017	A-16
152979	RUMFORD	3.8	Solar	Inverter	4/19/2017	A-16
152980	CRANSTON	7.6	Solar	Inverter	4/19/2017	A-16
152981	WEST WARWICK	5.2	Solar	Inverter	4/19/2017	A-16
152982	JOHNSTON	7.6	Solar	Inverter	4/19/2017	A-16
153707	PORTSMOUTH	3.8	Solar	Inverter	4/18/2017	A-16
136771	Greene	5.5	Solar	Inverter	4/14/2017	A-16
152641	BRISTOL	5	Solar	Inverter	4/14/2017	A-16
152643	Forestdale	3	Solar	Inverter	4/14/2017	A-16
152646	WESTERLY	10.4	Solar	Inverter	4/14/2017	A-16
152965	JOHNSTON	5	Solar	Inverter	4/14/2017	A-16
152972	Hope	9	Solar	Inverter	4/14/2017	A-16
153724	PROVIDENCE	3	Solar	Inverter	4/14/2017	A-60
154814	WAKEFIELD	3	Solar	Inverter	4/14/2017	A-16
152973	COVENTRY	7.6	Solar	Inverter	4/13/2017	A-16
155001	COVENTRY	3	Solar	Inverter	4/13/2017	A-16
155016	TIVERTON	9	Solar	Inverter	4/13/2017	A-16
152645	Glocester	5.2	Solar	Inverter	4/12/2017	A-16
152952	Pawtucket	3.8	Solar	Inverter	4/12/2017	A-16
152974	Little Compton	3	Solar	Inverter	4/12/2017	A-16
153900	JOHNSTON	6.6	Solar	Inverter	4/12/2017	A-16
159966	East Providence	5	Solar	Inverter	4/11/2017	A-60
152927	MIDDLETOWN	9	Solar	Inverter	4/10/2017	A-16
155540	TIVERTON	6.6	Solar	Inverter	4/7/2017	A-16
155498	Central Falls	3.6	Solar	Inverter	4/6/2017	A-60
151654	CRANSTON	5.2	Solar	Inverter	4/5/2017	A-16
151656	COVENTRY	10.4	Solar	Inverter	4/5/2017	A-16
151663	NEWPORT	5.2	Solar	Inverter	4/5/2017	A-16
152635	COVENTRY	5.2	Solar	Inverter	4/5/2017	A-16
152636	HOPE VALLEY	5.67	Solar	Inverter	4/5/2017	A-16
153653	Warwick	3.6	Solar	Inverter	4/5/2017	A-16
154802	PROVIDENCE	10.4	Solar	Inverter	4/5/2017	A-16
154804	North Kingstown	3.8	Solar	Inverter	4/5/2017	A-16
160203	PORTSMOUTH	5.2	Solar	Inverter	4/5/2017	A-16
155124	East Providence	3	Solar	Inverter	4/4/2017	A-16
152893	Warwick	6	Solar	Inverter	3/31/2017	A-16
152911	WESTERLY	5.2	Solar	Inverter	3/31/2017	A-16
154774	NORTH SMITHFIELD	5	Solar	Inverter	3/30/2017	A-16
154781	CHARLESTOWN	4.08	Solar	Inverter	3/30/2017	A-16
152867	WARREN	7.6	Solar	Inverter	3/29/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
152914	WESTERLY	5.2	Solar	Inverter	3/29/2017	A-60
161717	CRANSTON	5	Solar	Inverter	3/29/2017	A-16
148248	HOPKINTON	6	Solar	Inverter	3/28/2017	A-16
152875	PEACE DALE	7.6	Solar	Inverter	3/28/2017	A-16
155497	Little Compton	10	Solar	Inverter	3/28/2017	A-16
154458	PORTSMOUTH	5.2	Solar	Inverter	3/27/2017	A-16
154460	JAMESTOWN	6.5	Solar	Inverter	3/27/2017	A-16
154466	WESTERLY	3.6	Solar	Inverter	3/27/2017	A-16
149842	Warwick	10.4	Solar	Inverter	3/24/2017	A-16
151653	EAST GREENWICH	7.6	Solar	Inverter	3/23/2017	A-16
154377	West Greenwich	5	Solar	Inverter	3/23/2017	A-16
154440	PROVIDENCE	4.2	Solar	Inverter	3/23/2017	A-60
159596	North Kingstown	5.76	Solar	Inverter	3/23/2017	A-16
150595	PROVIDENCE	3.5	Solar	Inverter	3/22/2017	A-16
161261	WAKEFIELD	3.8	Solar	Inverter	3/22/2017	A-16
22421331	MIDDLETOWN	28.8	Solar	Inverter	3/22/2017	G-02
148177	WAKEFIELD	10	Solar	Inverter	3/21/2017	A-16
155017	WEST WARWICK	7.6	Solar	Inverter	3/21/2017	A-16
161314	CUMBERLAND	7.6	Solar	Inverter	3/21/2017	A-16
161318	PORTSMOUTH	6.6	Solar	Inverter	3/21/2017	A-16
141617	Narragansett	7.31	Solar	Inverter	3/17/2017	A-16
156599	WAKEFIELD	4.32	Solar	Inverter	3/17/2017	A-16
157130	BARRINGTON	4.3	Solar	Inverter	3/16/2017	A-16
159610	EXETER	6	Solar	Inverter	3/16/2017	A-16
156658	BRISTOL	5	Solar	Inverter	3/14/2017	A-16
150620	WAKEFIELD	10	Solar	Inverter	3/13/2017	A-16
156545	WOONSOCKET	5	Solar	Inverter	3/13/2017	A-16
156630	COVENTRY	3.8	Solar	Inverter	3/13/2017	A-16
161201	CRANSTON	7.6	Solar	Inverter	3/13/2017	A-16
161179	CUMBERLAND	3	Solar	Inverter	3/10/2017	A-16
148366	WAKEFIELD	13.6	Solar	Inverter	3/9/2017	A-16
156548	TIVERTON	7.6	Solar	Inverter	3/9/2017	A-16
156644	CRANSTON	5	Solar	Inverter	3/9/2017	A-16
159222	NEWPORT	24.64	Solar	Inverter	3/9/2017	G-02
22649881	East Providence	119.9	Solar	Inverter	3/9/2017	G-02
22650339	BRISTOL	28.8	Solar	Inverter	3/9/2017	C-06
153069	PROVIDENCE	4.8	Solar	Inverter	3/8/2017	A-16
153143	BARRINGTON	3.8	Solar	Inverter	3/6/2017	A-16
159796	COVENTRY	6	Solar	Inverter	3/6/2017	A-16
153904	PROVIDENCE	6.6	Solar	Inverter	3/3/2017	A-16
153089	JOHNSTON	3.8	Solar	Inverter	3/2/2017	A-60
153146	Warwick	3.6	Solar	Inverter	3/2/2017	A-16
145755	CUMBERLAND	3	Solar	Inverter	3/1/2017	A-16
153135	HOPE VALLEY	8.88	Solar	Inverter	3/1/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
153175	PORTSMOUTH	3.6	Solar	Inverter	3/1/2017	A-16
153895	WOONSOCKET	5	Solar	Inverter	3/1/2017	A-16
160733	Warwick	5	Solar	Inverter	3/1/2017	A-60
151587	BRISTOL	7.6	Solar	Inverter	2/27/2017	A-16
151473	PORTSMOUTH	7.6	Solar	Inverter	2/24/2017	A-16
153116	CHARLESTOWN	7.6	Solar	Inverter	2/24/2017	A-16
154536	JOHNSTON	5.2	Solar	Inverter	2/24/2017	A-16
160436	Glendale	10.4	Solar	Inverter	2/24/2017	A-16
162153	Warwick	3	Solar	Inverter	2/24/2017	A-16
162384	WYOMING	9	Solar	Inverter	2/24/2017	A-16
152397	WESTERLY	7.6	Solar	Inverter	2/23/2017	A-16
153170	NORTH PROVIDENCE	3.8	Solar	Inverter	2/23/2017	A-16
153174	Narragansett	9	Solar	Inverter	2/23/2017	A-16
154542	WAKEFIELD	5.2	Solar	Inverter	2/23/2017	A-16
159832	NEWPORT	4.8	Solar	Inverter	2/23/2017	C-06
153201	Narragansett	8.64	Solar	Inverter	2/22/2017	C-06
23468519	PROVIDENCE	69	Solar	Inverter	2/21/2017	C-06
120137	BARRINGTON	5	Solar	Inverter	2/20/2017	A-16
151472	RUMFORD	3	Solar	Inverter	2/20/2017	A-16
153147	CUMBERLAND	3	Solar	Inverter	2/20/2017	A-16
153186	COVENTRY	5.2	Solar	Inverter	2/20/2017	A-60
153970	Little Compton	3.6	Solar	Inverter	2/20/2017	A-16
162063	Little Compton	9.24	Solar	Inverter	2/20/2017	A-16
153088	MIDDLETOWN	3.6	Solar	Inverter	2/17/2017	A-16
153908	PROVIDENCE	20	Solar	Inverter	2/16/2017	C-06
21317586	MIDDLETOWN	180	Solar	Inverter	2/16/2017	G-02
148046	Warwick	5	Solar	Inverter	2/15/2017	A-16
149055	BRISTOL	4.5	Solar	Inverter	2/15/2017	A-60
153173	PROVIDENCE	3	Solar	Inverter	2/15/2017	A-16
154496	WARREN	3	Solar	Inverter	2/15/2017	A-16
154543	MIDDLETOWN	7.6	Solar	Inverter	2/15/2017	A-16
154595	NORTH PROVIDENCE	3.6	Solar	Inverter	2/15/2017	A-16
159789	BRISTOL	9	Solar	Inverter	2/15/2017	C-06
159864	WOONSOCKET	4	Solar	Inverter	2/15/2017	A-16
116145	TIVERTON	6	Solar	Inverter	2/14/2017	A-16
148080	CRANSTON	5.2	Solar	Inverter	2/14/2017	A-16
153183	COVENTRY	6.6	Solar	Inverter	2/14/2017	A-16
153946	Warwick	10	Solar	Inverter	2/14/2017	A-16
153955	BARRINGTON	5.2	Solar	Inverter	2/14/2017	A-16
159842	Warwick	3.8	Solar	Inverter	2/14/2017	A-16
162089	Warwick	6.6	Solar	Inverter	2/14/2017	A-16
161978	NORTH PROVIDENCE	10	Solar	Inverter	2/9/2017	A-16
153882	NORTH PROVIDENCE	3	Solar	Inverter	2/8/2017	A-16
159793	MIDDLETOWN	4.2	Solar	Inverter	2/8/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
162073	Glocester	5	Solar	Inverter	2/8/2017	A-16
141003	CHARLESTOWN	8	Solar	Inverter	2/7/2017	A-16
156266	Warwick	3.6	Solar	Inverter	2/7/2017	A-16
156306	BRISTOL	6.6	Solar	Inverter	2/7/2017	A-16
13352530	WAKEFIELD	10	Wind	Inverter	2/6/2017	C-06
165846	Pawtucket	10.4	Solar	Inverter	2/3/2017	A-16
143077	PORTSMOUTH	6	Solar	Inverter	2/2/2017	A-16
146767	WAKEFIELD	3.8	Solar	Inverter	1/31/2017	A-16
156191	NORTH SMITHFIELD	11.8	Solar	Inverter	1/30/2017	A-16
156312	PORTSMOUTH	7.6	Solar	Inverter	1/30/2017	A-16
111196	Little Compton	1.72	Solar	Inverter	1/27/2017	A-16
146770	WAKEFIELD	10	Solar	Inverter	1/27/2017	A-16
147799	WAKEFIELD	5.75	Solar	Inverter	1/27/2017	A-16
146761	WAKEFIELD	7.6	Solar	Inverter	1/26/2017	A-16
146764	PEACE DALE	6	Solar	Inverter	1/26/2017	A-16
156176	East Providence	5	Solar	Inverter	1/26/2017	A-16
160807	West Greenwich	8.16	Solar	Inverter	1/26/2017	A-16
146769	WAKEFIELD	7.6	Solar	Inverter	1/25/2017	A-16
146864	WAKEFIELD	5	Solar	Inverter	1/25/2017	A-16
147753	PEACE DALE	6	Solar	Inverter	1/25/2017	A-16
147848	WAKEFIELD	5	Solar	Inverter	1/25/2017	A-16
160153	Warwick	10	Solar	Inverter	1/25/2017	A-16
146766	WAKEFIELD	3.8	Solar	Inverter	1/24/2017	A-16
153559	Pawtucket	11.4	Solar	Inverter	1/24/2017	A-16
153638	PROVIDENCE	3	Solar	Inverter	1/24/2017	A-16
155026	Narragansett	3.6	Solar	Inverter	1/24/2017	A-16
159971	RUMFORD	5	Solar	Inverter	1/24/2017	A-16
160911	NORTH PROVIDENCE	6	Solar	Inverter	1/24/2017	A-60
146763	PEACE DALE	7.6	Solar	Inverter	1/19/2017	A-16
156152	Narragansett	7.6	Solar	Inverter	1/19/2017	A-16
146902	WEST KINGSTON	7.6	Solar	Inverter	1/18/2017	A-16
157516	WAKEFIELD	2.4	Solar	Inverter	1/18/2017	A-16
160909	FOSTER	7.6	Solar	Inverter	1/18/2017	A-16
150440	BRISTOL	7.6	Solar	Inverter	1/17/2017	A-16
157415	CHARLESTOWN	4.32	Solar	Inverter	1/16/2017	A-16
157428	WESTERLY	7.68	Solar	Inverter	1/16/2017	A-16
157433	JAMESTOWN	3.84	Solar	Inverter	1/16/2017	A-16
157419	PORTSMOUTH	5.52	Solar	Inverter	1/13/2017	A-16
157510	North Kingstown	5.76	Solar	Inverter	1/13/2017	A-16
157511	WEST WARWICK	2.4	Solar	Inverter	1/13/2017	A-16
154714	BRISTOL	4.32	Solar	Inverter	1/12/2017	A-16
157420	East Providence	2.64	Solar	Inverter	1/12/2017	A-16
150797	Narragansett	7.6	Solar	Inverter	1/11/2017	A-16
157416	HOPE VALLEY	6.72	Solar	Inverter	1/11/2017	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
157423	PEACE DALE	10	Solar	Inverter	1/11/2017	A-16
152434	PROVIDENCE	5	Solar	Inverter	1/10/2017	A-16
157409	Esmond	7.68	Solar	Inverter	1/10/2017	A-16
157490	North Kingstown	4	Solar	Inverter	1/10/2017	A-16
157492	Narragansett	4.8	Solar	Inverter	1/9/2017	A-16
152427	WEST WARWICK	10	Solar	Inverter	1/6/2017	A-16
155807	JOHNSTON	6.6	Solar	Inverter	1/6/2017	A-16
156054	EAST GREENWICH	4.75	Solar	Inverter	1/6/2017	A-16
157380	CHARLESTOWN	11.5	Solar	Inverter	1/6/2017	C-06
157382	FOSTER	10	Solar	Inverter	1/6/2017	C-06
157401	WESTERLY	6.24	Solar	Inverter	1/6/2017	A-16
157408	WAKEFIELD	2.88	Solar	Inverter	1/6/2017	A-16
150968	CRANSTON	7.6	Solar	Inverter	1/5/2017	A-16
157394	MIDDLETOWN	2.4	Solar	Inverter	1/5/2017	A-16
157398	JAMESTOWN	5.75	Solar	Inverter	1/5/2017	A-16
157479	NORTH SMITHFIELD	8.6	Solar	Inverter	1/5/2017	A-16
152422	Warwick	3.6	Solar	Inverter	1/4/2017	A-16
152424	LINCOLN	6.6	Solar	Inverter	1/4/2017	A-16
157386	Bradford	4	Solar	Inverter	1/4/2017	A-16
157388	WAKEFIELD	5.04	Solar	Inverter	1/4/2017	A-16
23107336	SMITHFIELD	13.2	Solar	Inverter	12/30/2016	A-16
19732103	WEST WARWICK	375	Solar	Inverter	12/30/2016	G-02
23192543	MIDDLETOWN	10	Solar	Inverter	12/28/2016	A-16
23141079	MIDDLETOWN	3.8	Solar	Inverter	12/28/2016	A-16
23107565	COVENTRY	7.6	Solar	Inverter	12/28/2016	A-16
22273146	CUMBERLAND	15.75	Solar	Inverter	12/28/2016	G-02
22109973	Warwick	4.25	Solar	Inverter	12/28/2016	A-16
22633563	Warwick	28.8	Solar	Inverter	12/27/2016	C-06
22873958	Narragansett	3.8	Solar	Inverter	12/23/2016	A-16
22998477	CRANSTON	10.4	Solar	Inverter	12/23/2016	A-16
22639918	Riverside	3.8	Solar	Inverter	12/22/2016	A-16
22287188	Narragansett	5	Solar	Inverter	12/22/2016	A-16
22215307	PORTSMOUTH	5.25	Solar	Inverter	12/22/2016	A-16
21880664	WOONSOCKET	5.25	Solar	Inverter	12/22/2016	A-16
21746844	MIDDLETOWN	5.25	Solar	Inverter	12/22/2016	A-16
21733037	SAUNDERSTOWN	5	Solar	Inverter	12/22/2016	A-16
23059533	PORTSMOUTH	7.6	Solar	Inverter	12/21/2016	A-16
22803291	WAKEFIELD	7.6	Solar	Inverter	12/21/2016	A-16
22623478	BRISTOL	20	Solar	Inverter	12/20/2016	A-16
23018287	EXETER	10.4	Solar	Inverter	12/19/2016	A-16
21684652	COVENTRY	6.5	Solar	Inverter	12/16/2016	A-16
22285639	MIDDLETOWN	3	Solar	Inverter	12/16/2016	A-16
22934639	JAMESTOWN	7.6	Solar	Inverter	12/16/2016	A-16
23088743	Pawtucket	3.8	Solar	Inverter	12/15/2016	A-60

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
22225316	Little Compton	7.6	Solar	Inverter	12/15/2016	A-16
22549384	Narragansett	7.6	Solar	Inverter	12/14/2016	A-16
22418340	PROVIDENCE	10	Solar	Inverter	12/14/2016	A-60
21878022	BARRINGTON	5.75	Solar	Inverter	12/13/2016	A-16
23107163	CRANSTON	6	Solar	Inverter	12/12/2016	A-16
23070378	MIDDLETOWN	11.4	Solar	Inverter	12/12/2016	A-16
23060943	Pawtucket	7.6	Solar	Inverter	12/12/2016	A-16
23013444	NEWPORT	3.8	Solar	Inverter	12/12/2016	A-16
23048906	Pawtucket	7.6	Solar	Inverter	12/12/2016	A-16
23013139	WAKEFIELD	7.6	Solar	Inverter	12/12/2016	A-16
22956453	JAMESTOWN	6	Solar	Inverter	12/8/2016	A-16
22800162	NORTH PROVIDENCE	5.2	Solar	Inverter	12/8/2016	A-16
22741674	EAST GREENWICH	5.2	Solar	Inverter	12/8/2016	A-16
23183695	MIDDLETOWN	6	Solar	Inverter	12/4/2016	A-16
23182004	North Kingstown	2.5	Solar	Inverter	12/4/2016	A-16
23148743	MIDDLETOWN	6	Solar	Inverter	12/4/2016	A-16
23148703	MIDDLETOWN	7.2	Solar	Inverter	12/4/2016	A-16
23148651	MIDDLETOWN	6	Solar	Inverter	12/4/2016	A-16
22972788	North Kingstown	7.6	Solar	Inverter	12/2/2016	A-16
22493397	NEWPORT	3	Solar	Inverter	12/1/2016	A-16
22770779	WESTERLY	5.2	Solar	Inverter	12/1/2016	A-16
21400742	Riverside	3	Solar	Inverter	11/30/2016	A-16
22630128	CRANSTON	5	Solar	Inverter	11/30/2016	A-60
21985521	BARRINGTON	5.59	Solar	Inverter	11/29/2016	A-16
22873974	North Kingstown	5.2	Solar	Inverter	11/28/2016	A-16
21467378	MIDDLETOWN	7.75	Solar	Inverter	11/28/2016	A-16
22964644	WARREN	3	Solar	Inverter	11/25/2016	A-16
22814152	North Kingstown	3.8	Solar	Inverter	11/25/2016	A-16
22742096	East Providence	3.8	Solar	Inverter	11/25/2016	A-16
22672944	WARREN	5.2	Solar	Inverter	11/25/2016	A-16
22424869	BARRINGTON	3	Solar	Inverter	11/25/2016	A-16
22285620	CUMBERLAND	7.6	Solar	Inverter	11/25/2016	A-16
22972982	Wood River Jct	7.6	Solar	Inverter	11/23/2016	A-16
22824952	Scituate	6	Solar	Inverter	11/23/2016	A-16
22878357	PROVIDENCE	7.6	Solar	Inverter	11/22/2016	A-16
21557757	MIDDLETOWN	6.75	Solar	Inverter	11/22/2016	A-16
21321481	CRANSTON	12.69	Solar	Inverter	11/22/2016	A-16
22903636	NORTH PROVIDENCE	6.6	Solar	Inverter	11/21/2016	A-16
21371658	PORTSMOUTH	7.8	Solar	Inverter	11/21/2016	A-16
21335310	WAKEFIELD	3	Solar	Inverter	11/21/2016	A-16
22923286	JAMESTOWN	10	Solar	Inverter	11/18/2016	A-16
22770715	Warwick	3.8	Solar	Inverter	11/18/2016	A-16
22633231	WAKEFIELD	10	Solar	Inverter	11/18/2016	A-16
22741653	WOONSOCKET	3.8	Solar	Inverter	11/17/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
22323197	TIVERTON	6	Solar	Inverter	11/17/2016	A-16
22261814	CHARLESTOWN	6	Solar	Inverter	11/17/2016	A-16
22869498	NORTH SMITHFIELD	10	Solar	Inverter	11/17/2016	A-16
22824752	West Greenwich	7.6	Solar	Inverter	11/16/2016	A-16
22824642	East Providence	5.2	Solar	Inverter	11/16/2016	A-16
22814166	PROVIDENCE	3.8	Solar	Inverter	11/16/2016	A-16
22800664	East Providence	5.2	Solar	Inverter	11/16/2016	A-16
22800637	SMITHFIELD	7.6	Solar	Inverter	11/16/2016	A-16
22641988	North Kingstown	5.2	Solar	Inverter	11/16/2016	A-16
22601487	Pawtucket	3.8	Solar	Inverter	11/16/2016	A-16
22800196	Greene	5.2	Solar	Inverter	11/15/2016	A-16
22509233	PROVIDENCE	5	Solar	Inverter	11/15/2016	A-16
22306506	GREENVILLE	7.6	Solar	Inverter	11/15/2016	A-16
21282259	FOSTER	5	Solar	Inverter	11/15/2016	A-16
21913402	WEST WARWICK	5.81	Solar	Inverter	11/14/2016	A-16
22872788	NORTH SMITHFIELD	7.5	Solar	Inverter	11/11/2016	A-16
21466023	MIDDLETOWN	11	Solar	Inverter	11/10/2016	A-16
21435879	MIDDLETOWN	6.45	Solar	Inverter	11/10/2016	A-16
21431279	MIDDLETOWN	4.2	Solar	Inverter	11/10/2016	A-16
21235785	MIDDLETOWN	5.38	Solar	Inverter	11/10/2016	A-16
22318525	Warwick	5	Solar	Inverter	11/10/2016	A-16
22760971	Pawtucket	5.2	Solar	Inverter	11/9/2016	A-16
22643187	JAMESTOWN	7.6	Solar	Inverter	11/9/2016	A-16
22814108	COVENTRY	7.6	Solar	Inverter	11/8/2016	A-16
22468717	West Greenwich	11.4	Solar	Inverter	11/8/2016	A-16
21627097	WESTERLY	7.25	Solar	Inverter	11/8/2016	A-16
21166448	BARRINGTON	4.75	Solar	Inverter	11/8/2016	A-16
22595566	COVENTRY	5	Solar	Inverter	11/7/2016	A-16
22934847	BARRINGTON	3.5	Solar	Inverter	11/4/2016	A-16
21788851	East Providence	5	Solar	Inverter	11/4/2016	A-16
23022999	MIDDLETOWN	4	Solar	Inverter	11/3/2016	A-16
22891472	PORTSMOUTH	5.2	Solar	Inverter	11/3/2016	A-16
22824606	PORTSMOUTH	7.6	Solar	Inverter	11/2/2016	A-16
22780407	BRISTOL	5.2	Solar	Inverter	11/2/2016	A-16
22148720	WAKEFIELD	5	Solar	Inverter	11/2/2016	A-16
22643207	PROVIDENCE	6.6	Solar	Inverter	11/1/2016	A-16
22499379	PROVIDENCE	4.5	Solar	Inverter	11/1/2016	A-16
21625940	MIDDLETOWN	10	Solar	Inverter	11/1/2016	A-16
22873899	Narragansett	7.6	Solar	Inverter	10/31/2016	A-16
22770917	TIVERTON	3.8	Solar	Inverter	10/31/2016	A-16
22733319	BRISTOL	6	Solar	Inverter	10/31/2016	A-16
22723603	North Kingstown	10.4	Solar	Inverter	10/31/2016	A-16
22722153	COVENTRY	3.8	Solar	Inverter	10/31/2016	A-16
22651808	Warwick	3	Solar	Inverter	10/31/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
22642029	PORTSMOUTH	9	Solar	Inverter	10/31/2016	A-16
22493111	Scituate	5.2	Solar	Inverter	10/31/2016	A-16
22472402	CHARLESTOWN	3.8	Solar	Inverter	10/31/2016	A-16
22217676	PROVIDENCE	3.75	Solar	Inverter	10/31/2016	A-16
21552993	Narragansett	7.74	Solar	Inverter	10/31/2016	A-16
22697301	JOHNSTON	3	Solar	Inverter	10/27/2016	A-16
22651829	HOPKINTON	6.6	Solar	Inverter	10/27/2016	A-60
22574338	Esmond	5	Solar	Inverter	10/27/2016	A-16
22558175	WAKEFIELD	5	Solar	Inverter	10/27/2016	A-16
22433671	LINCOLN	6	Solar	Inverter	10/27/2016	A-16
22406660	PROVIDENCE	5	Solar	Inverter	10/27/2016	A-60
21387746	JAMESTOWN	3.25	Solar	Inverter	10/27/2016	A-16
22814140	PORTSMOUTH	10.4	Solar	Inverter	10/26/2016	A-16
22672966	West Greenwich	10.4	Solar	Inverter	10/26/2016	A-16
22224090	East Providence	3	Solar	Inverter	10/25/2016	A-60
22130568	CRANSTON	3.8	Solar	Inverter	10/25/2016	A-16
21626241	PORTSMOUTH	10	Solar	Inverter	10/24/2016	A-16
21469362	MIDDLETOWN	7.8	Solar	Inverter	10/24/2016	A-16
21469358	MIDDLETOWN	3.6	Solar	Inverter	10/24/2016	A-16
21469357	MIDDLETOWN	7.8	Solar	Inverter	10/24/2016	A-16
21469356	MIDDLETOWN	7.8	Solar	Inverter	10/24/2016	A-16
21469354	MIDDLETOWN	3	Solar	Inverter	10/24/2016	A-16
21431185	MIDDLETOWN	12	Solar	Inverter	10/24/2016	A-16
21362283	PORTSMOUTH	6	Solar	Inverter	10/24/2016	A-16
21361630	PORTSMOUTH	3	Solar	Inverter	10/24/2016	A-16
22406625	LINCOLN	7.6	Solar	Inverter	10/24/2016	A-16
22154974	MIDDLETOWN	6	Solar	Inverter	10/24/2016	A-16
22124097	MIDDLETOWN	4.2	Solar	Inverter	10/24/2016	A-16
21611815	CRANSTON	45	Solar	Inverter	10/20/2016	G-02
22672941	Hope	10	Solar	Inverter	10/19/2016	A-16
22723562	CRANSTON	5.2	Solar	Inverter	10/17/2016	A-16
22588880	COVENTRY	6.6	Solar	Inverter	10/17/2016	A-16
22855682	Riverside	6	Solar	Inverter	10/17/2016	A-16
22595548	PROVIDENCE	6.6	Solar	Inverter	10/14/2016	A-16
22589604	LINCOLN	3.8	Solar	Inverter	10/14/2016	A-16
22531265	WEST WARWICK	3.8	Solar	Inverter	10/14/2016	A-16
21090149	MIDDLETOWN	4.3	Solar	Inverter	10/14/2016	A-16
14319785	COVENTRY	1500	Wind	Inverter	10/13/2016	G-32
22509254	Greene	3.8	Solar	Inverter	10/13/2016	A-16
22666456	PEACE DALE	6	Solar	Inverter	10/13/2016	A-16
22482485	BRISTOL	5	Solar	Inverter	10/13/2016	A-16
22318594	WEST WARWICK	3.88	Solar	Inverter	10/13/2016	A-16
21985594	JAMESTOWN	7.6	Solar	Inverter	10/13/2016	A-16
22595468	Warwick	3.8	Solar	Inverter	10/12/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
22520753	East Providence	3.8	Solar	Inverter	10/12/2016	A-16
21590526	MIDDLETOWN	6.45	Solar	Inverter	10/12/2016	A-16
21387686	MIDDLETOWN	7	Solar	Inverter	10/12/2016	A-16
22697334	PORTSMOUTH	10.4	Solar	Inverter	10/10/2016	A-16
19539750	WEST WARWICK	384	Solar	Inverter	10/10/2016	C-06
21933017	WOONSOCKET	7.6	Solar	Inverter	10/6/2016	A-16
21626120	NEWPORT	2.25	Solar	Inverter	10/6/2016	A-16
22468694	West Greenwich	7.6	Solar	Inverter	10/5/2016	A-16
22291477	RUMFORD	3.8	Solar	Inverter	10/5/2016	A-16
22586271	MIDDLETOWN	3	Solar	Inverter	10/4/2016	A-16
22474912	TIVERTON	10	Solar	Inverter	10/4/2016	A-16
21625957	NEWPORT	3.8	Solar	Inverter	10/4/2016	A-16
22433653	LINCOLN	5.2	Solar	Inverter	10/3/2016	A-16
22318571	LINCOLN	5	Solar	Inverter	10/3/2016	A-16
21821833	FOSTER	11.4	Solar	Inverter	9/29/2016	A-16
22443690	CHARLESTOWN	11.4	Solar	Inverter	9/28/2016	A-16
22211429	WAKEFIELD	3.8	Solar	Inverter	9/28/2016	A-16
22224010	North Scituate	3	Solar	Inverter	9/28/2016	A-16
22541786	WAKEFIELD	5.2	Solar	Inverter	9/28/2016	A-16
21964950	Warwick	3	Solar	Inverter	9/28/2016	A-16
22436853	ASHAWAY	6	Solar	Inverter	9/27/2016	A-16
22509203	SAUNDERSTOWN	5.2	Solar	Inverter	9/27/2016	A-16
22388866	Narragansett	3	Solar	Inverter	9/27/2016	A-16
22149924	TIVERTON	5	Solar	Inverter	9/27/2016	A-16
22019433	PROVIDENCE	98	Solar	Inverter	9/23/2016	C-06
22433239	BARRINGTON	6	Solar	Inverter	9/23/2016	A-16
22631385	BARRINGTON	6	Solar	Inverter	9/23/2016	A-16
22346288	Hope	3.8	Solar	Inverter	9/21/2016	A-16
22211368	LINCOLN	7.6	Solar	Inverter	9/21/2016	A-16
22387319	Hope	5	Solar	Inverter	9/20/2016	A-16
21626098	NEWPORT	3.8	Solar	Inverter	9/20/2016	A-16
22520644	Narragansett	5.2	Solar	Inverter	9/16/2016	A-16
22532094	NORTH PROVIDENCE	6	Solar	Inverter	9/15/2016	A-16
22418324	West Greenwich	10	Solar	Inverter	9/15/2016	A-16
22403645	MIDDLETOWN	3.8	Solar	Inverter	9/15/2016	A-16
22275629	FOSTER	6	Solar	Inverter	9/15/2016	A-16
21692843	TIVERTON	13.1	Solar	Inverter	9/15/2016	A-16
21581637	JAMESTOWN	20	Solar	Inverter	9/14/2016	A-16
21626231	Narragansett	6	Solar	Inverter	9/14/2016	A-16
21296045	NEWPORT	4.5	Solar	Inverter	9/14/2016	A-16
22436976	North Kingstown	3.24	Solar	Inverter	9/13/2016	A-60
21840717	BARRINGTON	3.65	Solar	Inverter	9/13/2016	A-16
22191436	LINCOLN	10	Solar	Inverter	9/10/2016	A-16
21626003	NEWPORT	3.8	Solar	Inverter	9/9/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
22415139	NORTH PROVIDENCE	3.8	Solar	Inverter	9/8/2016	A-16
20157367	HOPE VALLEY	14	Solar	Inverter	9/7/2016	A-16
22100838	CUMBERLAND	3	Solar	Inverter	9/2/2016	A-16
22043151	PEACE DALE	6.2	Solar	Inverter	9/2/2016	A-16
22050850	WARREN	5.59	Solar	Inverter	9/1/2016	A-16
22318627	Narragansett	3.8	Solar	Inverter	8/31/2016	A-16
21653406	PORTSMOUTH	3.8	Solar	Inverter	8/31/2016	A-16
21626204	NEWPORT	6	Solar	Inverter	8/31/2016	A-16
21976652	Warwick	6	Solar	Inverter	8/31/2016	A-16
22418331	COVENTRY	3.8	Solar	Inverter	8/30/2016	A-16
22295026	Warwick	5	Solar	Inverter	8/30/2016	A-16
22223454	Riverside	3.8	Solar	Inverter	8/30/2016	A-16
22111345	COVENTRY	10	Solar	Inverter	8/30/2016	A-16
21626190	PORTSMOUTH	5	Solar	Inverter	8/30/2016	A-16
21302626	FOSTER	5	Solar	Inverter	8/30/2016	A-16
21625913	WAKEFIELD	5	Solar	Inverter	8/26/2016	A-16
22360330	CRANSTON	7.6	Solar	Inverter	8/26/2016	A-16
21465595	MIDDLETOWN	3.6	Solar	Inverter	8/25/2016	A-16
21869777	Warwick	4	Solar	Inverter	8/25/2016	A-16
21590802	Warwick	3.01	Solar	Inverter	8/25/2016	A-16
21431251	MIDDLETOWN	5	Solar	Inverter	8/25/2016	A-16
21431296	MIDDLETOWN	7.8	Solar	Inverter	8/25/2016	A-16
22285088	Pawtucket	5	Solar	Inverter	8/25/2016	A-16
22236588	Warwick	3	Solar	Inverter	8/24/2016	A-16
22229301	Warwick	3	Solar	Inverter	8/24/2016	A-16
22313678	East Providence	7.6	Solar	Inverter	8/23/2016	A-16
22304237	NORTH PROVIDENCE	11.4	Solar	Inverter	8/23/2016	A-16
21427523	PROVIDENCE	37.8	Solar	Inverter	8/23/2016	G-32
22087230	CUMBERLAND	3	Solar	Inverter	8/23/2016	A-16
21097182	FOSTER	10	Solar	Inverter	8/23/2016	A-16
21843852	Scituate	3.8	Solar	Inverter	8/23/2016	A-16
22387290	CRANSTON	3.8	Solar	Inverter	8/22/2016	A-16
22258418	CRANSTON	10	Solar	Inverter	8/22/2016	A-16
22218618	Warwick	7.6	Solar	Inverter	8/18/2016	A-16
21761918	WEST WARWICK	5	Solar	Inverter	8/18/2016	A-16
22303147	Riverside	7.6	Solar	Inverter	8/18/2016	A-16
21766788	JAMESTOWN	15	Solar	Inverter	8/18/2016	C-06
19307209	LINCOLN	39.9	Solar	Inverter	8/18/2016	G-02
22224039	WAKEFIELD	3.8	Solar	Inverter	8/17/2016	A-16
22188314	West Greenwich	10	Solar	Inverter	8/17/2016	A-16
22148145	PROVIDENCE	2.75	Solar	Inverter	8/16/2016	A-16
21240522	CRANSTON	3	Solar	Inverter	8/16/2016	A-16
22244862	WEST KINGSTON	7.6	Solar	Inverter	8/15/2016	C-06
22191456	WAKEFIELD	3	Solar	Inverter	8/15/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
22180249	TIVERTON	7.6	Solar	Inverter	8/15/2016	A-16
22037488	JAMESTOWN	3	Solar	Inverter	8/15/2016	A-16
21943760	Warwick	9	Solar	Inverter	8/15/2016	A-16
21653352	CHARLESTOWN	3.8	Solar	Inverter	8/15/2016	A-16
22356311	PORTSMOUTH	9	Solar	Inverter	8/15/2016	A-16
21339969	Narragansett	14.62	Solar	Inverter	8/12/2016	C-06
20761194	PROVIDENCE	5	Solar	Inverter	8/12/2016	A-16
20174457	PORTSMOUTH	1500	Wind	Inverter	8/11/2016	C-06
22118859	West Greenwich	7.6	Solar	Inverter	8/8/2016	A-16
21933015	JAMESTOWN	3.8	Solar	Inverter	8/8/2016	A-16
21625631	NEWPORT	5	Solar	Inverter	8/8/2016	A-16
21539691	FOSTER	3	Solar	Inverter	8/8/2016	A-16
21357756	MIDDLETOWN	3.01	Solar	Inverter	8/8/2016	A-16
21314676	BARRINGTON	3.44	Solar	Inverter	8/8/2016	A-16
20475295	PEACE DALE	6	Solar	Inverter	8/8/2016	A-16
21450409	FOSTER	10	Solar	Inverter	8/8/2016	A-16
14462941	COVENTRY	4500	Wind	Inverter	8/5/2016	G-32
22198349	TIVERTON	5	Solar	Inverter	8/4/2016	A-16
21863659	Narragansett	5	Solar	Inverter	8/4/2016	A-16
21844095	TIVERTON	5	Solar	Inverter	8/4/2016	A-16
21431213	MIDDLETOWN	7.2	Solar	Inverter	8/4/2016	A-16
21818515	CRANSTON	6.45	Solar	Inverter	8/3/2016	A-16
21685349	WAKEFIELD	6.45	Solar	Inverter	8/3/2016	C-06
21145608	MIDDLETOWN	7.74	Solar	Inverter	8/3/2016	A-16
21480609	Narragansett	0.75	Solar	Inverter	8/2/2016	A-16
22111086	PORTSMOUTH	5.75	Solar	Inverter	8/2/2016	A-16
22130545	Warwick	6	Solar	Inverter	8/1/2016	A-16
21417647	MIDDLETOWN	6.88	Solar	Inverter	8/1/2016	A-16
21643719	Riverside	11.4	Solar	Inverter	7/29/2016	A-16
22111385	West Greenwich	3.8	Solar	Inverter	7/29/2016	A-16
22054139	PORTSMOUTH	3.8	Solar	Inverter	7/29/2016	A-16
21924484	WEST WARWICK	6	Solar	Inverter	7/28/2016	A-16
21625725	Little Compton	3	Solar	Inverter	7/28/2016	A-16
21465371	SAUNDERSTOWN	12	Solar	Inverter	7/28/2016	A-16
21450730	Narragansett	5	Solar	Inverter	7/28/2016	A-16
21010786	MIDDLETOWN	3.87	Solar	Inverter	7/28/2016	A-16
22191471	East Providence	5	Solar	Inverter	7/27/2016	A-16
21945526	WEST WARWICK	7.6	Solar	Inverter	7/27/2016	A-16
21668595	NEWPORT	11.4	Solar	Inverter	7/27/2016	C-06
22111118	Warwick	6	Solar	Inverter	7/26/2016	A-16
21802475	LINCOLN	10	Solar	Inverter	7/26/2016	A-16
22073623	North Kingstown	3	Solar	Inverter	7/22/2016	A-16
21922981	WEST WARWICK	3	Solar	Inverter	7/22/2016	A-16
21097043	WARREN	4.73	Solar	Inverter	7/22/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
21912079	WOONSOCKET	5	Solar	Inverter	7/21/2016	A-16
21397790	COVENTRY	5	Solar	Inverter	7/21/2016	A-16
21341542	BARRINGTON	4.1	Solar	Inverter	7/21/2016	A-16
22041469	CRANSTON	5.5	Solar	Inverter	7/20/2016	A-16
176525	SCITUATE	19.78	Solar	Inverter	7/20/2016	A16
22100819	WAKEFIELD	3.8	Solar	Inverter	7/19/2016	A-16
21837897	WEST KINGSTON	7.6	Solar	Inverter	7/19/2016	A-16
21371648	PORTSMOUTH	4.2	Solar	Inverter	7/19/2016	A-16
21371646	PORTSMOUTH	6	Solar	Inverter	7/19/2016	A-16
21362683	PORTSMOUTH	5	Solar	Inverter	7/19/2016	A-16
22226359	TIVERTON	7.1	Solar	Inverter	7/18/2016	A-16
21582429	CRANSTON	10	Solar	Inverter	7/18/2016	A-16
21219875	CRANSTON	10	Solar	Inverter	7/18/2016	A-16
22043175	TIVERTON	11.4	Solar	Inverter	7/14/2016	A-16
21625678	PEACE DALE	6	Solar	Inverter	7/14/2016	A-16
21258025	West Greenwich	19.995	Solar	Inverter	7/14/2016	C-06
21661823	Warwick	3	Solar	Inverter	7/13/2016	A-16
21661758	CUMBERLAND	6	Solar	Inverter	7/13/2016	A-16
22137806	Kingston	3.8	Solar	Inverter	7/13/2016	A-16
22101278	WAKEFIELD	7.6	Solar	Inverter	7/13/2016	A-16
21988465	CHARLESTOWN	3	Solar	Inverter	7/13/2016	A-16
21976631	NORTH PROVIDENCE	6	Solar	Inverter	7/13/2016	A-16
21913756	Riverside	3.8	Solar	Inverter	7/13/2016	A-16
20734935	PROVIDENCE	6	Solar	Inverter	7/13/2016	A-16
22237510	BRISTOL	3	Solar	Inverter	7/12/2016	A-16
21900772	Narragansett	3	Solar	Inverter	7/12/2016	A-16
21837448	WOONSOCKET	6	Solar	Inverter	7/12/2016	A-16
21803904	Riverside	3	Solar	Inverter	7/12/2016	A-16
21626139	NEWPORT	6	Solar	Inverter	7/11/2016	A-16
21282146	FOSTER	5	Solar	Inverter	7/11/2016	A-16
21018410	CHARLESTOWN	5	Solar	Inverter	7/11/2016	A-16
20613934	JOHNSTON	5	Solar	Inverter	7/11/2016	A-16
21955909	West Greenwich	6	Solar	Inverter	7/8/2016	A-16
21018348	PORTSMOUTH	10	Solar	Inverter	7/8/2016	A-16
174969	COVENTRY	1500	Wind	Synchronous	7/8/2016	C06
175043	COVENTRY	1500	Wind	Other	7/8/2016	C06
21625881	WARREN	5.5	Solar	Inverter	7/7/2016	A-16
21417561	BRISTOL	6.7	Solar	Inverter	7/7/2016	A-16
21606648	CRANSTON	5	Solar	Inverter	7/7/2016	A-16
21548524	Narragansett	3.8	Solar	Inverter	7/7/2016	A-16
21903402	East Providence	5	Solar	Inverter	7/7/2016	A-16
22008433	MIDDLETOWN	86.4	Solar	Inverter	7/6/2016	C-06
21912035	Narragansett	6	Solar	Inverter	7/6/2016	A-16
21983526	East Providence	3	Solar	Inverter	7/6/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
21800042	JOHNSTON	5	Solar	Inverter	7/6/2016	A-16
21788762	Warwick	5	Solar	Inverter	7/6/2016	A-16
21933005	TIVERTON	12	Solar	Inverter	7/5/2016	A-16
21822660	Warwick	5	Solar	Inverter	7/5/2016	A-16
21698278	Warwick	3	Solar	Inverter	7/5/2016	A-16
21371550	PORTSMOUTH	7.25	Solar	Inverter	7/5/2016	A-16
21580761	Little Compton	15	Solar	Inverter	7/5/2016	A-16
20589037	TIVERTON	10	Solar	Inverter	7/5/2016	A-16
21303909	FOSTER	3	Solar	Inverter	7/5/2016	A-16
21812219	West Greenwich	7.6	Solar	Inverter	7/5/2016	A-16
21692934	CRANSTON	3.8	Solar	Inverter	7/5/2016	A-16
21625851	NEWPORT	10	Solar	Inverter	7/1/2016	A-16
21362676	PORTSMOUTH	4.2	Solar	Inverter	7/1/2016	A-16
21269257	PORTSMOUTH	5.38	Solar	Inverter	7/1/2016	A-16
21466076	MIDDLETOWN	5	Solar	Inverter	7/1/2016	A-16
21160810	MIDDLETOWN	5.59	Solar	Inverter	7/1/2016	A-16
21417449	PORTSMOUTH	6.5	Solar	Inverter	7/1/2016	A-16
21122527	MIDDLETOWN	3.44	Solar	Inverter	7/1/2016	A-16
21040900	MIDDLETOWN	5.38	Solar	Inverter	7/1/2016	A-16
21761881	TIVERTON	7.6	Solar	Inverter	7/1/2016	A-16
21746721	WAKEFIELD	7.6	Solar	Inverter	7/1/2016	A-16
21465894	MIDDLETOWN	8.6	Solar	Inverter	6/30/2016	A-16
21431282	MIDDLETOWN	6	Solar	Inverter	6/30/2016	A-16
21431281	MIDDLETOWN	4.2	Solar	Inverter	6/30/2016	A-16
21431280	MIDDLETOWN	4.2	Solar	Inverter	6/30/2016	A-16
21431266	MIDDLETOWN	5	Solar	Inverter	6/30/2016	A-16
22136361	WOONSOCKET	7.6	Solar	Inverter	6/30/2016	A-16
21396581	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21396564	PORTSMOUTH	3	Solar	Inverter	6/30/2016	A-16
21371657	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362691	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362673	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362666	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362661	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362654	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362642	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362639	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362635	PORTSMOUTH	5	Solar	Inverter	6/30/2016	A-16
21362631	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362617	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362403	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21362166	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21361891	PORTSMOUTH	7.2	Solar	Inverter	6/30/2016	A-16
21361879	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
21361814	PORTSMOUTH	6	Solar	Inverter	6/30/2016	A-16
21018249	PORTSMOUTH	10	Solar	Inverter	6/30/2016	A-16
21469363	MIDDLETOWN	8	Solar	Inverter	6/29/2016	A-16
21469361	MIDDLETOWN	4.2	Solar	Inverter	6/29/2016	A-16
21469352	MIDDLETOWN	3	Solar	Inverter	6/29/2016	A-16
21466081	MIDDLETOWN	8.4	Solar	Inverter	6/29/2016	A-16
21465875	MIDDLETOWN	3	Solar	Inverter	6/29/2016	A-16
21431316	MIDDLETOWN	7.2	Solar	Inverter	6/29/2016	A-16
21431313	MIDDLETOWN	6	Solar	Inverter	6/29/2016	A-16
21431306	MIDDLETOWN	6	Solar	Inverter	6/29/2016	A-16
21431299	MIDDLETOWN	7.2	Solar	Inverter	6/29/2016	A-16
21431293	MIDDLETOWN	9.2	Solar	Inverter	6/29/2016	A-16
21431288	MIDDLETOWN	3	Solar	Inverter	6/29/2016	A-16
21431248	MIDDLETOWN	8.4	Solar	Inverter	6/29/2016	A-16
21431173	MIDDLETOWN	9	Solar	Inverter	6/29/2016	A-16
21867724	North Scituate	5	Solar	Inverter	6/29/2016	A-16
21371667	PORTSMOUTH	3	Solar	Inverter	6/29/2016	A-16
21361150	PORTSMOUTH	11	Solar	Inverter	6/29/2016	A-16
20186983	PROVIDENCE	7.6	Solar	Inverter	6/27/2016	A-16
21622166	PORTSMOUTH	11	Solar	Inverter	6/23/2016	A-16
21235619	JOHNSTON	5	Solar	Inverter	6/23/2016	A-16
21924490	East Providence	3.8	Solar	Inverter	6/22/2016	A-16
21774435	PROVIDENCE	3.8	Solar	Inverter	6/22/2016	A-16
21747155	COVENTRY	7.6	Solar	Inverter	6/22/2016	A-16
21913363	WEST WARWICK	5	Solar	Inverter	6/21/2016	A-16
21822583	West Greenwich	6	Solar	Inverter	6/21/2016	A-16
21900572	CRANSTON	3.8	Solar	Inverter	6/20/2016	A-16
21813523	Scituate	7.6	Solar	Inverter	6/20/2016	A-16
21747005	JOHNSTON	3	Solar	Inverter	6/20/2016	A-16
21723098	CUMBERLAND	5	Solar	Inverter	6/20/2016	A-16
21625651	North Kingstown	3.8	Solar	Inverter	6/20/2016	A-16
21400619	WOONSOCKET	3	Solar	Inverter	6/20/2016	A-16
21151356	MIDDLETOWN	6.02	Solar	Inverter	6/20/2016	A-16
21122497	MIDDLETOWN	4.95	Solar	Inverter	6/17/2016	A-16
21889789	Little Compton	5	Solar	Inverter	6/16/2016	A-16
21516999	COVENTRY	6.5	Solar	Inverter	6/16/2016	A-16
21913764	TIVERTON	3	Solar	Inverter	6/15/2016	A-16
21779161	Warwick	6	Solar	Inverter	6/15/2016	A-16
21651105	Warwick	3	Solar	Inverter	6/15/2016	A-16
21590665	Warwick	5	Solar	Inverter	6/15/2016	A-16
21215305	Warwick	10	Solar	Inverter	6/15/2016	A-16
21087233	WEST WARWICK	5	Solar	Inverter	6/15/2016	A-16
21735161	PORTSMOUTH	10	Solar	Inverter	6/14/2016	A-16
21659307	PROVIDENCE	14.4	Solar	Inverter	6/13/2016	C-06

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
21254126	West Greenwich	7.6	Solar	Inverter	6/9/2016	A-16
21746809	Warwick	6	Solar	Inverter	6/9/2016	A-16
21983641	PORTSMOUTH	5	Solar	Inverter	6/9/2016	A-16
21802505	JAMESTOWN	3	Solar	Inverter	6/8/2016	A-16
21449988	CRANSTON	10.32	Solar	Inverter	6/8/2016	A-16
21443595	COVENTRY	10	Solar	Inverter	6/8/2016	A-16
20723947	PROVIDENCE	5	Solar	Inverter	6/8/2016	A-16
20025770	GREENVILLE	70	Solar	Inverter	6/7/2016	G-02
21456487	JOHNSTON	7.6	Solar	Inverter	6/7/2016	A-16
21802559	PORTSMOUTH	5	Solar	Inverter	6/3/2016	A-16
21397846	COVENTRY	7.6	Solar	Inverter	6/3/2016	A-60
21746773	Warwick	5	Solar	Inverter	6/2/2016	A-16
20630501	WEST WARWICK	27.3	Solar	Inverter	6/1/2016	C-06
20751063	Little Compton	6	Solar	Inverter	6/1/2016	A-16
21026123	Greene	11.4	Solar	Inverter	5/27/2016	C-06
21723505	CRANSTON	3	Solar	Inverter	5/27/2016	A-16
21018193	MIDDLETOWN	6	Solar	Inverter	5/27/2016	A-16
21808408	WEST WARWICK	3	Solar	Inverter	5/26/2016	A-16
21747038	WEST KINGSTON	3	Solar	Inverter	5/26/2016	A-16
21702728	Warwick	3.8	Solar	Inverter	5/26/2016	A-16
21685303	EXETER	4	Solar	Inverter	5/26/2016	C-06
21334450	PORTSMOUTH	5.25	Solar	Inverter	5/26/2016	A-16
21716986	Riverside	6	Solar	Inverter	5/25/2016	A-16
21643742	CRANSTON	11.4	Solar	Inverter	5/25/2016	A-16
21524274	WOONSOCKET	7.6	Solar	Inverter	5/25/2016	A-16
21510285	WOONSOCKET	5	Solar	Inverter	5/25/2016	A-16
21170036	MIDDLETOWN	2.5	Solar	Inverter	5/25/2016	A-16
21315115	WEST WARWICK	3	Solar	Inverter	5/25/2016	A-16
21295739	WEST WARWICK	5	Solar	Inverter	5/25/2016	A-16
21208519	COVENTRY	5	Solar	Inverter	5/25/2016	A-16
21677070	East Providence	3	Solar	Inverter	5/24/2016	A-16
21661732	East Providence	6	Solar	Inverter	5/24/2016	A-16
21510259	CRANSTON	6.24	Solar	Inverter	5/24/2016	A-16
21157335	Warwick	3.8	Solar	Inverter	5/24/2016	A-16
18803453	East Providence	264	Solar	Inverter	5/23/2016	G-02
21723474	COVENTRY	5	Solar	Inverter	5/23/2016	A-16
21397752	CUMBERLAND	7.74	Solar	Inverter	5/23/2016	A-16
21661794	East Providence	5	Solar	Inverter	5/20/2016	A-16
21643675	COVENTRY	5	Solar	Inverter	5/20/2016	A-16
21582423	PEACE DALE	5	Solar	Inverter	5/20/2016	A-16
21297430	WESTERLY	5.75	Solar	Inverter	5/20/2016	A-16
21233089	WAKEFIELD	5	Solar	Inverter	5/20/2016	A-16
20995242	WEST WARWICK	3.8	Solar	Inverter	5/20/2016	A-16
21698404	WOONSOCKET	5	Solar	Inverter	5/19/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
21659263	PROVIDENCE	5	Solar	Inverter	5/19/2016	A-16
21548455	HOPE VALLEY	5	Solar	Inverter	5/19/2016	A-16
21451728	WEST WARWICK	3.8	Solar	Inverter	5/19/2016	A-16
20972754	Scituate	10	Solar	Inverter	5/19/2016	A-16
20913808	COVENTRY	6.25	Solar	Inverter	5/19/2016	A-16
20729347	PROVIDENCE	3	Solar	Inverter	5/19/2016	A-16
20995821	COVENTRY	7.6	Solar	Inverter	5/18/2016	A-16
21677900	East Providence	3	Solar	Inverter	5/18/2016	A-16
21068383	Greene	5	Solar	Inverter	5/18/2016	A-16
20581809	Warwick	56	Solar	Inverter	5/13/2016	G-02
21629670	WEST WARWICK	7.6	Solar	Inverter	5/13/2016	A-16
21068770	Warwick	5	Solar	Inverter	5/13/2016	A-16
144735	WEST WARWICK	5	Solar	Inverter	5/13/2016	A16
21622260	JOHNSTON	7.6	Solar	Inverter	5/12/2016	A-16
21443513	COVENTRY	5	Solar	Inverter	5/12/2016	A-16
21089905	WAKEFIELD	2.5	Solar	Inverter	5/12/2016	A-16
21087181	Kingston	6	Solar	Inverter	5/12/2016	A-16
21018216	SAUNDERSTOWN	7.6	Solar	Inverter	5/12/2016	A-16
20451680	Little Compton	9.5	Solar	Inverter	5/11/2016	A-16
21563410	Warwick	3	Solar	Inverter	5/11/2016	A-16
21537469	WEST WARWICK	6	Solar	Inverter	5/11/2016	A-16
21621918	CRANSTON	7.6	Solar	Inverter	5/11/2016	A-16
21035754	East Providence	3.8	Solar	Inverter	5/11/2016	A-16
21507523	Kingston	5	Solar	Inverter	5/9/2016	A-60
21503435	COVENTRY	5	Solar	Inverter	5/9/2016	A-16
21174877	East Providence	3.87	Solar	Inverter	5/9/2016	A-16
21022474	JAMESTOWN	15	Solar	Inverter	5/9/2016	A-16
21018379	NORTH SMITHFIELD	7.6	Solar	Inverter	5/5/2016	A-16
21491735	PEACE DALE	3	Solar	Inverter	5/4/2016	A-16
21296095	CRANSTON	5	Solar	Inverter	5/4/2016	A-16
21590695	CUMBERLAND	3.8	Solar	Inverter	5/2/2016	A-16
176415	WARWICK	11.4	Solar	Inverter	5/2/2016	A16
21357778	BRISTOL	3.8	Solar	Inverter	4/29/2016	A-16
20989166	Warwick	3	Solar	Inverter	4/29/2016	A-16
21405863	Warwick	3	Solar	Inverter	4/28/2016	A-16
21606638	PROVIDENCE	6	Solar	Inverter	4/27/2016	A-16
21537501	East Providence	3	Solar	Inverter	4/27/2016	A-16
21525883	CUMBERLAND	5	Solar	Inverter	4/27/2016	A-16
21462210	WOONSOCKET	11.4	Solar	Inverter	4/27/2016	A-16
21357870	WAKEFIELD	3	Solar	Inverter	4/26/2016	A-16
20939493	MIDDLETOWN	3.5	Solar	Inverter	4/25/2016	A-16
176641	NORTH SMITHFIELD	10.32	Solar	Inverter	4/25/2016	A16
20977858	MIDDLETOWN	4.75	Solar	Inverter	4/22/2016	A-16
20921559	PEACE DALE	9.03	Solar	Inverter	4/22/2016	C-06

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
176644	CUMBERLAND	11.4	Solar	Inverter	4/22/2016	A16
21541096	CRANSTON	3.8	Solar	Inverter	4/21/2016	A-60
21513883	WEST WARWICK	3.8	Solar	Inverter	4/21/2016	A-16
21507596	WEST WARWICK	11.4	Solar	Inverter	4/21/2016	A-16
20652580	WOONSOCKET	5	Solar	Inverter	4/21/2016	A-16
21295942	WAKEFIELD	3	Solar	Inverter	4/20/2016	A-16
21488561	Warwick	3	Solar	Inverter	4/19/2016	A-16
20884057	MIDDLETOWN	3.25	Solar	Inverter	4/19/2016	A-16
20495915	PORTSMOUTH	7.6	Solar	Inverter	4/19/2016	A-16
176416	JOHNSTON	11	Solar	Inverter	4/19/2016	A16
21108539	CUMBERLAND	16.4	Solar	Inverter	4/18/2016	A-16
21346995	Warwick	3.8	Solar	Inverter	4/18/2016	A-16
20875954	WOONSOCKET	7.6	Solar	Inverter	4/18/2016	A-16
21018420	SAUNDERSTOWN	7.6	Solar	Inverter	4/14/2016	A-16
20689938	Central Falls	3.75	Solar	Inverter	4/14/2016	A-16
20495714	EXETER	3.8	Solar	Inverter	4/14/2016	A-16
20817484	LINCOLN	136.2	Solar	Inverter	4/13/2016	G-02
21577957	WESTERLY	3.6	Solar	Inverter	4/13/2016	A-16
20495797	NEWPORT	2	Solar	Inverter	4/12/2016	A-16
21013211	WAKEFIELD	3.8	Solar	Inverter	4/11/2016	A-16
20998968	WOONSOCKET	6	Solar	Inverter	4/11/2016	A-16
21374926	JOHNSTON	11.4	Solar	Inverter	4/8/2016	A-60
20768058	EAST GREENWICH	7.6	Solar	Inverter	4/8/2016	A-16
20989488	WAKEFIELD	3.8	Solar	Inverter	4/7/2016	A-16
21233818	WEST WARWICK	3	Solar	Inverter	4/6/2016	A-16
21472955	JAMESTOWN	5	Solar	Inverter	4/6/2016	A-16
20494831	SAUNDERSTOWN	3.25	Solar	Inverter	4/6/2016	A-16
21274462	WAKEFIELD	3	Solar	Inverter	4/5/2016	A-16
21248986	COVENTRY	13	Solar	Inverter	4/5/2016	A-16
21400682	Warwick	5	Solar	Inverter	4/4/2016	A-16
21351669	COVENTRY	5	Solar	Inverter	4/4/2016	A-16
21315100	CRANSTON	3.8	Solar	Inverter	4/4/2016	A-16
21203131	PORTSMOUTH	4.95	Solar	Inverter	4/4/2016	A-16
21010799	CRANSTON	7.6	Solar	Inverter	4/4/2016	A-16
21253233	JAMESTOWN	5	Solar	Inverter	4/1/2016	A-16
21226700	PORTSMOUTH	5.16	Solar	Inverter	3/31/2016	A-16
21047318	Warwick	3	Solar	Inverter	3/31/2016	A-16
20168893	Pawtucket	6	Solar	Inverter	3/31/2016	A-16
20989455	CRANSTON	5	Solar	Inverter	3/31/2016	A-16
21275000	East Providence	5	Solar	Inverter	3/30/2016	A-60
20639215	EAST GREENWICH	15	Solar	Inverter	3/30/2016	A-16
21358002	COVENTRY	5	Solar	Inverter	3/29/2016	A-16
21219896	COVENTRY	5	Solar	Inverter	3/29/2016	A-16
20991328	JOHNSTON	5	Solar	Inverter	3/29/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
20889530	Warwick	7.6	Solar	Inverter	3/29/2016	A-16
20896399	WESTERLY	5.16	Solar	Inverter	3/28/2016	A-16
20818970	Warwick	6	Solar	Inverter	3/28/2016	A-16
21357972	East Providence	3.8	Solar	Inverter	3/25/2016	A-16
20996182	COVENTRY	7.6	Solar	Inverter	3/25/2016	A-16
20495877	PORTSMOUTH	6	Solar	Inverter	3/25/2016	A-16
20452923	LINCOLN	6	Solar	Inverter	3/25/2016	A-16
21212740	MIDDLETOWN	15.08	Solar	Inverter	3/24/2016	C-06
21157284	CUMBERLAND	3.8	Solar	Inverter	3/24/2016	A-16
21053791	WAKEFIELD	5	Solar	Inverter	3/24/2016	A-16
20995395	COVENTRY	3.8	Solar	Inverter	3/24/2016	A-16
20823991	North Kingstown	8.5	Solar	Inverter	3/24/2016	A-16
20236829	NORTH SMITHFIELD	6	Solar	Inverter	3/24/2016	A-16
20727203	Gloicester	19.8	Solar	Inverter	3/24/2016	C-06
21296140	NORTH PROVIDENCE	7.6	Solar	Inverter	3/24/2016	A-16
21239825	Little Compton	7.6	Solar	Inverter	3/24/2016	A-16
21239822	Little Compton	5	Solar	Inverter	3/24/2016	C-06
21233860	WAKEFIELD	6	Solar	Inverter	3/24/2016	A-16
20906734	COVENTRY	6	Solar	Inverter	3/23/2016	A-16
21018495	MIDDLETOWN	2.75	Solar	Inverter	3/22/2016	A-16
21035553	CUMBERLAND	7.6	Solar	Inverter	3/21/2016	A-16
20995364	CUMBERLAND	5	Solar	Inverter	3/21/2016	A-16
21053221	NEWPORT	5	Solar	Inverter	3/18/2016	A-16
21047136	CUMBERLAND	10	Solar	Inverter	3/17/2016	A-16
20989413	Riverside	3	Solar	Inverter	3/17/2016	A-16
21363127	East Providence	3.8	Solar	Inverter	3/16/2016	A-16
19403715	NORTH SMITHFIELD	20	Solar	Inverter	3/16/2016	C-06
21336436	Little Compton	6	Solar	Inverter	3/15/2016	A-16
21236800	Little Compton	6	Solar	Inverter	3/14/2016	A-16
20875858	NORTH PROVIDENCE	6	Solar	Inverter	3/14/2016	A-16
20751188	Little Compton	10	Solar	Inverter	3/14/2016	A-16
20964275	Little Compton	5	Solar	Inverter	3/11/2016	A-16
20955529	PROVIDENCE	5	Solar	Inverter	3/10/2016	A-16
20430005	Greene	5	Solar	Inverter	3/10/2016	A-16
21157319	CRANSTON	6	Solar	Inverter	3/9/2016	A-16
20978605	Kingston	3.8	Solar	Inverter	3/9/2016	A-16
21173512	NORTH PROVIDENCE	3	Solar	Inverter	3/8/2016	A-16
21057808	CRANSTON	6	Solar	Inverter	3/7/2016	A-16
20989226	CUMBERLAND	7.6	Solar	Inverter	3/3/2016	A-16
20723878	Little Compton	6	Solar	Inverter	3/3/2016	A-16
21053722	PORTSMOUTH	6.02	Solar	Inverter	3/2/2016	A-16
21035662	East Providence	3.8	Solar	Inverter	3/2/2016	A-60
21018225	NEWPORT	5	Solar	Inverter	3/2/2016	A-16
20184066	PROVIDENCE	42	Solar	Inverter	3/2/2016	G-02

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
21005855	Warwick	5	Solar	Inverter	3/2/2016	A-16
20653255	Little Compton	5	Solar	Inverter	3/2/2016	A-16
20183933	PROVIDENCE	42	Solar	Inverter	3/2/2016	G-02
21138541	CRANSTON	3.8	Solar	Inverter	3/1/2016	A-16
20875484	Warwick	6	Solar	Inverter	3/1/2016	A-16
20525503	CRANSTON	7.6	Solar	Inverter	3/1/2016	A-60
20051725	Warwick	112	Solar	Inverter	2/29/2016	G-32
21146407	Riverside	3	Solar	Inverter	2/26/2016	A-16
21124321	WOONSOCKET	5	Solar	Inverter	2/26/2016	A-16
21087945	Warwick	3	Solar	Inverter	2/25/2016	A-16
21008632	Warwick	3	Solar	Inverter	2/25/2016	A-16
20995460	CRANSTON	5	Solar	Inverter	2/25/2016	A-16
20978542	WEST WARWICK	7.6	Solar	Inverter	2/25/2016	A-16
20871383	Warwick	3	Solar	Inverter	2/25/2016	A-16
20791445	Warwick	5	Solar	Inverter	2/25/2016	A-16
21157166	COVENTRY	5	Solar	Inverter	2/24/2016	A-16
20876129	CRANSTON	5	Solar	Inverter	2/24/2016	A-16
20549695	CUMBERLAND	11.4	Solar	Inverter	2/19/2016	A-16
19024861	EAST GREENWICH	5	Solar	Inverter	2/18/2016	A-16
21013121	JOHNSTON	3	Solar	Inverter	2/18/2016	A-16
20666947	WOONSOCKET	5	Solar	Inverter	2/18/2016	A-16
21057822	Warwick	5	Solar	Inverter	2/18/2016	A-16
21157116	WOONSOCKET	3.8	Solar	Inverter	2/18/2016	A-16
20608533	Pawtucket	3	Solar	Inverter	2/18/2016	A-16
21053788	WEST KINGSTON	3	Solar	Inverter	2/18/2016	A-16
21276649	NEWPORT	3.8	Solar	Inverter	2/18/2016	A-16
21218844	Little Compton	11	Solar	Inverter	2/18/2016	A-16
21069201	Warwick	3.8	Solar	Inverter	2/18/2016	A-16
21068054	COVENTRY	3.8	Solar	Inverter	2/18/2016	A-16
21053785	CRANSTON	3.8	Solar	Inverter	2/18/2016	A-16
20936095	COVENTRY	5	Solar	Inverter	2/18/2016	A-16
20858795	JOHNSTON	7	Solar	Inverter	2/18/2016	A-16
21053372	MIDDLETOWN	3.75	Solar	Inverter	2/17/2016	A-16
21013236	COVENTRY	3.8	Solar	Inverter	2/17/2016	A-16
21222300	TIVERTON	10	Solar	Inverter	2/16/2016	A-16
21013171	Riverside	3.8	Solar	Inverter	2/12/2016	A-16
21013161	WEST WARWICK	3.8	Solar	Inverter	2/12/2016	A-16
20931680	BRISTOL	9.03	Solar	Inverter	2/12/2016	A-16
20931466	WARREN	7.31	Solar	Inverter	2/12/2016	A-16
20745293	NORTH SMITHFIELD	5	Solar	Inverter	2/10/2016	A-16
21137635	COVENTRY	4.5	Solar	Inverter	2/10/2016	A-16
20706111	WEST WARWICK	6	Solar	Inverter	2/10/2016	A-16
20889516	Warwick	5	Solar	Inverter	2/10/2016	A-16
20177683	NORTH SMITHFIELD	70	Solar	Inverter	2/10/2016	G-02

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
21031126	Chepachet	11.4	Solar	Inverter	2/4/2016	A-16
20989117	Warwick	3	Solar	Inverter	2/3/2016	A-16
20791894	JOHNSTON	5	Solar	Inverter	2/2/2016	A-16
20648001	CRANSTON	5	Solar	Inverter	2/2/2016	A-16
20995104	WEST WARWICK	6	Solar	Inverter	2/1/2016	A-16
20935083	MIDDLETOWN	4.09	Solar	Inverter	2/1/2016	A-16
20832613	JAMESTOWN	3	Solar	Inverter	2/1/2016	A-16
21160833	Little Compton	5	Solar	Inverter	1/29/2016	A-16
21047315	East Providence	3.8	Solar	Inverter	1/29/2016	A-60
20989305	Warwick	5	Solar	Inverter	1/29/2016	A-16
20894862	PORTSMOUTH	8.6	Solar	Inverter	1/29/2016	A-16
20867105	MIDDLETOWN	7.75	Solar	Inverter	1/29/2016	A-16
20652993	Little Compton	5	Solar	Inverter	1/29/2016	A-16
20588986	Little Compton	5	Solar	Inverter	1/29/2016	A-16
20276964	COVENTRY	6.75	Solar	Inverter	1/29/2016	A-16
20430367	EXETER	12.9	Solar	Inverter	1/28/2016	A-16
21053797	CUMBERLAND	7.6	Solar	Inverter	1/28/2016	A-16
20817163	Warwick	3	Solar	Inverter	1/28/2016	A-16
19754757	North Kingstown	7	Solar	Inverter	1/25/2016	A-16
18960118	WEST KINGSTON	5	Solar	Inverter	1/25/2016	A-16
21005975	CRANSTON	5	Solar	Inverter	1/21/2016	A-16
20647912	JOHNSTON	5	Solar	Inverter	1/21/2016	A-16
20949674	PORTSMOUTH	4.09	Solar	Inverter	1/20/2016	A-16
20745245	PROVIDENCE	9.5	Solar	Inverter	1/20/2016	A-16
21086976	SOUTH KINGSTOWN	7.6	Solar	Inverter	1/19/2016	A-16
20195731	TIVERTON	5.75	Solar	Inverter	1/19/2016	A-16
17798519	TIVERTON	7.1	Solar	Inverter	1/15/2016	A-16
20723840	Little Compton	6	Solar	Inverter	1/14/2016	A-16
20588560	TIVERTON	6	Solar	Inverter	1/14/2016	A-16
20991504	Warwick	3.8	Solar	Inverter	1/13/2016	A-16
20587449	TIVERTON	7.6	Solar	Inverter	1/13/2016	A-16
20705801	Warwick	3.8	Solar	Inverter	1/13/2016	A-60
20558948	Bradford	15.2	Solar	Inverter	1/12/2016	C-06
21003317	PORTSMOUTH	8	Solar	Inverter	1/7/2016	A-16
20730269	WESTERLY	10	Solar	Inverter	1/7/2016	A-16
20802513	West Greenwich	7.6	Solar	Inverter	1/6/2016	A-16
19721699	Clayville	5	Solar	Inverter	1/6/2016	A-16
20067671	Adamsville	7.6	Solar	Inverter	1/5/2016	A-16
20791788	WEST WARWICK	3	Solar	Inverter	1/5/2016	A-16
20786136	Warwick	5.5	Solar	Inverter	1/5/2016	A-16
20362206	Pawtucket	3.87	Solar	Inverter	1/4/2016	A-16
20841563	WARREN	10	Solar	Inverter	1/4/2016	A-16
20525776	East Providence	3.8	Solar	Inverter	1/4/2016	A-16
20889470	COVENTRY	6	Solar	Inverter	1/4/2016	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
20494743	Kingston	5	Solar	Inverter	1/4/2016	A-16
20791846	WAKEFIELD	2.5	Solar	Inverter	12/31/2015	A-16
20429297	Riverside	5	Solar	Inverter	12/30/2015	A-16
20494720	Wood River Jct	7.6	Solar	Inverter	12/30/2015	A-16
20593600	Weekapaug	7.6	Solar	Inverter	12/30/2015	A-16
20715655	Narragansett	2.5	Solar	Inverter	12/30/2015	A-16
20791639	Narragansett	3.8	Solar	Inverter	12/29/2015	A-16
20791909	COVENTRY	5	Solar	Inverter	12/28/2015	A-16
20148654	Riverside	44	Solar	Inverter	12/24/2015	G-32
20715713	CHARLESTOWN	6	Solar	Inverter	12/24/2015	A-16
20818886	COVENTRY	6	Solar	Inverter	12/24/2015	A-16
20833045	WESTERLY	4.75	Solar	Inverter	12/24/2015	A-16
19735822	East Providence	3.8	Solar	Inverter	12/23/2015	A-16
20068889	Warwick	5	Solar	Inverter	12/23/2015	A-16
20187139	CUMBERLAND	10	Solar	Inverter	12/23/2015	A-16
20557178	WESTERLY	27	Solar	Inverter	12/23/2015	C-06
20593264	Narragansett	3.8	Solar	Inverter	12/23/2015	A-16
20593271	COVENTRY	3	Solar	Inverter	12/23/2015	A-16
20647842	Warwick	3	Solar	Inverter	12/23/2015	A-16
20791532	CRANSTON	10	Solar	Inverter	12/23/2015	A-16
20791927	Warwick	5	Solar	Inverter	12/23/2015	A-16
20818921	Warwick	3	Solar	Inverter	12/23/2015	A-16
19025186	BURRILLVILLE	4.5	Solar	Inverter	12/22/2015	A-16
20304120	COVENTRY	6	Solar	Inverter	12/22/2015	A-16
20440081	WYOMING	4.75	Solar	Inverter	12/22/2015	A-16
20513179	CRANSTON	6	Solar	Inverter	12/22/2015	A-16
20525866	CRANSTON	6	Solar	Inverter	12/22/2015	A-16
20554396	Warwick	10	Solar	Inverter	12/22/2015	A-16
20613727	JOHNSTON	3.8	Solar	Inverter	12/22/2015	A-16
20647738	CUMBERLAND	6	Solar	Inverter	12/22/2015	A-16
20647799	CUMBERLAND	7.6	Solar	Inverter	12/22/2015	A-16
20657093	JOHNSTON	5	Solar	Inverter	12/22/2015	A-16
20666887	JOHNSTON	3	Solar	Inverter	12/22/2015	A-16
20666994	Warwick	5	Solar	Inverter	12/22/2015	A-16
20689245	JOHNSTON	6	Solar	Inverter	12/22/2015	A-16
20705636	COVENTRY	3.8	Solar	Inverter	12/22/2015	A-16
20705787	COVENTRY	7.6	Solar	Inverter	12/22/2015	A-16
20791715	JOHNSTON	5	Solar	Inverter	12/22/2015	A-16
20791934	CRANSTON	6	Solar	Inverter	12/22/2015	A-16
20818948	CRANSTON	6	Solar	Inverter	12/22/2015	A-16
20295289	Narragansett	3.8	Solar	Inverter	12/21/2015	A-16
20525653	WEST KINGSTON	7.6	Solar	Inverter	12/21/2015	A-16
20322402	JAMESTOWN	5	Solar	Inverter	12/18/2015	A-16
20489046	WEST WARWICK	6	Solar	Inverter	12/18/2015	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
20512314	WEST WARWICK	3.8	Solar	Inverter	12/18/2015	A-16
20525336	JOHNSTON	3.8	Solar	Inverter	12/18/2015	A-16
20567880	COVENTRY	5	Solar	Inverter	12/18/2015	A-16
20587932	TIVERTON	10	Solar	Inverter	12/18/2015	A-16
20600194	COVENTRY	5	Solar	Inverter	12/18/2015	A-16
20613863	COVENTRY	3	Solar	Inverter	12/18/2015	A-16
20647957	COVENTRY	10	Solar	Inverter	12/18/2015	A-16
20688802	CRANSTON	3	Solar	Inverter	12/18/2015	A-16
20705843	CRANSTON	5	Solar	Inverter	12/18/2015	A-16
20786153	MIDDLETOWN	10	Solar	Inverter	12/18/2015	A-16
20867133	Little Compton	5	Solar	Inverter	12/18/2015	A-16
19294283	Warwick	8	Solar	Inverter	12/17/2015	A-16
20091015	CRANSTON	5	Solar	Inverter	12/16/2015	A-16
20607932	TIVERTON	6	Solar	Inverter	12/14/2015	A-16
20858456	TIVERTON	7.6	Solar	Inverter	12/14/2015	C-06
19294233	PROVIDENCE	3.5	Solar	Inverter	12/11/2015	A-16
20295335	Warwick	3	Solar	Inverter	12/11/2015	A-16
19876210	EAST GREENWICH	5.2	Solar	Inverter	12/10/2015	A-16
20196448	North Kingstown	6	Solar	Inverter	12/9/2015	A-16
20466083	WAKEFIELD	3.8	Solar	Inverter	12/9/2015	A-16
20159636	WARREN	5	Solar	Inverter	12/8/2015	A-16
20613734	Warwick	3	Solar	Inverter	12/8/2015	A-16
19721785	PORTSMOUTH	5.5	Solar	Inverter	12/7/2015	A-16
20146787	PORTSMOUTH	9.25	Solar	Inverter	12/4/2015	A-16
20661810	BRISTOL	6.75	Solar	Inverter	12/4/2015	A-16
19907745	Little Compton	6	Solar	Inverter	12/2/2015	A-16
20240846	WEST WARWICK	10	Solar	Inverter	12/2/2015	A-16
20302109	Little Compton	10	Solar	Inverter	12/2/2015	A-16
20396288	WEST WARWICK	3.8	Solar	Inverter	12/2/2015	A-16
20489074	Warwick	5	Solar	Inverter	12/2/2015	A-16
20599936	TIVERTON	7.6	Solar	Inverter	12/2/2015	A-16
20600022	TIVERTON	6	Solar	Inverter	12/2/2015	A-16
20147611	CHARLESTOWN	8	Solar	Inverter	11/30/2015	A-16
19755704	EXETER	6	Solar	Inverter	11/25/2015	A-16
20652812	TIVERTON	7.6	Solar	Inverter	11/25/2015	A-16
20661789	MIDDLETOWN	6	Solar	Inverter	11/25/2015	A-16
19551148	FOSTER	7.5	Solar	Inverter	11/24/2015	A-16
20554372	TIVERTON	3.8	Solar	Inverter	11/24/2015	A-16
19058276	WAKEFIELD	5	Solar	Inverter	11/23/2015	A-16
19551784	BARRINGTON	7.5	Solar	Inverter	11/23/2015	A-16
19911662	Little Compton	10	Solar	Inverter	11/23/2015	A-16
19937319	Little Compton	10	Solar	Inverter	11/23/2015	A-16
20146004	WAKEFIELD	6.02	Solar	Inverter	11/23/2015	A-16
20110557	Glocester	4.3	Solar	Inverter	11/20/2015	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
19755632	WAKEFIELD	6	Solar	Inverter	11/19/2015	A-16
20250581	WEST WARWICK	6	Solar	Inverter	11/19/2015	A-16
20582343	JOHNSTON	5	Solar	Inverter	11/18/2015	A-16
20276992	BRISTOL	10	Solar	Inverter	11/17/2015	A-16
20488999	CUMBERLAND	5	Solar	Inverter	11/17/2015	A-16
17453649	WEST WARWICK	26	Solar	Inverter	11/16/2015	c-06
19735150	SAUNDERSTOWN	7.6	Solar	Inverter	11/16/2015	A-16
20408022	Narragansett	3.8	Solar	Inverter	11/16/2015	A-16
20560148	Little Compton	3.8	Solar	Inverter	11/16/2015	A-16
20600107	Little Compton	6	Solar	Inverter	11/16/2015	A-16
19550814	NORTH SMITHFIELD	11.5	Solar	Inverter	11/10/2015	A-16
20573975	COVENTRY	3.8	Solar	Inverter	11/7/2015	A-16
20632409	BRISTOL	8.25	Solar	Inverter	11/7/2015	A-16
20210073	WOONSOCKET	3.8	Solar	Inverter	11/6/2015	A-16
19294323	NORTH SMITHFIELD	8.25	Solar	Inverter	11/5/2015	A-16
19306434	NORTH SMITHFIELD	3.25	Solar	Inverter	11/5/2015	A-16
20037055	WAKEFIELD	9	Solar	Inverter	11/5/2015	A-16
20560406	TIVERTON	3	Solar	Inverter	11/5/2015	A-16
19307166	NORTH SMITHFIELD	7.5	Solar	Inverter	11/4/2015	A-16
20250875	COVENTRY	3.8	Solar	Inverter	11/4/2015	A-16
20465522	CUMBERLAND	3	Solar	Inverter	11/4/2015	A-16
19057753	NORTH SMITHFIELD	6.5	Solar	Inverter	11/3/2015	A-16
19745199	NORTH SMITHFIELD	8.5	Solar	Inverter	11/3/2015	A-16
19867641	TIVERTON	11.4	Solar	Inverter	11/3/2015	A-16
20333766	Warwick	5	Solar	Inverter	11/3/2015	A-16
20465454	JOHNSTON	6	Solar	Inverter	11/2/2015	A-16
20602202	TIVERTON	10	Solar	Inverter	11/2/2015	A-16
19458228	NEWPORT	9	Solar	Inverter	10/30/2015	G-02
20086151	Little Compton	5	Solar	Inverter	10/30/2015	A-16
20240835	TIVERTON	11.4	Solar	Inverter	10/30/2015	A-16
20602170	TIVERTON	10	Solar	Inverter	10/30/2015	A-16
19614759	WESTERLY	36	Solar	Inverter	10/29/2015	C-06
19614990	WESTERLY	40	Solar	Inverter	10/29/2015	C-06
19633116	Adamsville	7.6	Solar	Inverter	10/29/2015	A-16
20305201	TIVERTON	10	Solar	Inverter	10/29/2015	A-16
20434507	Narragansett	4.5	Solar	Inverter	10/29/2015	A-16
18365951	LINCOLN	20	Solar	Inverter	10/28/2015	A-16
19734966	WAKEFIELD	8	Solar	Inverter	10/28/2015	A-16
19815323	MIDDLETOWN	18	Solar	Inverter	10/28/2015	C-06
20175142	Little Compton	10	Solar	Inverter	10/28/2015	A-16
20226455	TIVERTON	10	Solar	Inverter	10/28/2015	A-16
20465710	CRANSTON	6	Solar	Inverter	10/28/2015	A-16
20489147	COVENTRY	7.6	Solar	Inverter	10/28/2015	A-16
20196659	HOPE VALLEY	5	Solar	Inverter	10/27/2015	C-06

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
20366384	COVENTRY	3.8	Solar	Inverter	10/27/2015	A-16
20377730	JOHNSTON	5	Solar	Inverter	10/26/2015	A-16
19024489	NORTH SMITHFIELD	8.5	Solar	Inverter	10/21/2015	A-16
19025440	WYOMING	5.5	Solar	Inverter	10/21/2015	A-16
19552116	Slatersville	8	Solar	Inverter	10/21/2015	A-16
19687957	Central Falls	0.43	Solar	Inverter	10/21/2015	C-06
19735006	BRISTOL	6.75	Solar	Inverter	10/21/2015	A-16
20126613	JOHNSTON	3	Solar	Inverter	10/21/2015	A-16
20240441	TIVERTON	11.4	Solar	Inverter	10/21/2015	A-16
19699695	Little Compton	7.31	Solar	Inverter	10/20/2015	A-16
20100637	CUMBERLAND	3.8	Solar	Inverter	10/20/2015	A-16
20126958	Kingston	3.8	Solar	Inverter	10/20/2015	A-16
20411553	CRANSTON	3.8	Solar	Inverter	10/20/2015	A-16
20421460	Little Compton	7.6	Solar	Inverter	10/19/2015	A-16
20305154	TIVERTON	10	Solar	Inverter	10/16/2015	A-16
17525613	PROVIDENCE	2	Solar	Inverter	10/15/2015	A-16
19017387	BURRILLVILLE	9.25	Solar	Inverter	10/15/2015	A-16
19058552	NORTH SMITHFIELD	4.75	Solar	Inverter	10/15/2015	A-16
20126748	Warwick	5	Solar	Inverter	10/15/2015	A-16
20322583	COVENTRY	3.8	Solar	Inverter	10/15/2015	A-16
19701843	WEST WARWICK	3	Solar	Inverter	10/14/2015	A-16
20091034	JOHNSTON	3.8	Solar	Inverter	10/14/2015	A-16
20366392	CRANSTON	5	Solar	Inverter	10/14/2015	A-16
20377708	Warwick	3.8	Solar	Inverter	10/14/2015	A-16
19025458	NORTH SMITHFIELD	5.5	Solar	Inverter	10/12/2015	A-16
18936275	NORTH SMITHFIELD	4.75	Solar	Inverter	10/9/2015	A-16
19510213	CUMBERLAND	13.6	Solar	Inverter	10/9/2015	A-16
19633610	Little Compton	10	Solar	Inverter	10/9/2015	A-16
19058050	NORTH SMITHFIELD	4.5	Solar	Inverter	10/8/2015	A-16
19058488	SMITHFIELD	7.25	Solar	Inverter	10/8/2015	A-60
19552187	WESTERLY	3	Solar	Inverter	10/7/2015	A-16
20210004	Narragansett	6	Solar	Inverter	10/6/2015	A-16
19735092	SAUNDERSTOWN	3	Solar	Inverter	10/5/2015	A-16
20068978	CRANSTON	3.8	Solar	Inverter	10/2/2015	A-16
20250758	CRANSTON	3	Solar	Inverter	10/2/2015	A-16
19058173	COVENTRY	4.5	Solar	Inverter	10/1/2015	A-16
20262081	WEST WARWICK	3.8	Solar	Inverter	10/1/2015	A-16
19540419	NORTH SMITHFIELD	8.25	Solar	Inverter	9/29/2015	A-16
18781644	NORTH SMITHFIELD	6	Solar	Inverter	9/25/2015	A-16
19721919	CRANSTON	2.75	Solar	Inverter	9/25/2015	A-16
13276444	PROVIDENCE	5.3	Solar	Inverter	9/23/2015	A-16
19732992	BRISTOL	40	Solar	Inverter	9/22/2015	G-02
19755606	West Greenwich	5	Solar	Inverter	9/21/2015	A-16
20147716	EAST GREENWICH	3.44	Solar	Inverter	9/21/2015	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
19691732	PROVIDENCE	44.5	Solar	Inverter	9/18/2015	G-02
20117502	NORTH PROVIDENCE	10	Solar	Inverter	9/18/2015	A-16
20237900	WAKEFIELD	9.5	Solar	Inverter	9/18/2015	A-16
20058009	PORTSMOUTH	10.5	Solar	Inverter	9/17/2015	A-16
20227074	Little Compton	3.8	Solar	Inverter	9/16/2015	A-16
20326342	EXETER	13.5	Solar	Inverter	9/16/2015	A-16
19057458	NORTH SMITHFIELD	7	Solar	Inverter	9/15/2015	A-16
19058690	NORTH SMITHFIELD	2	Solar	Inverter	9/15/2015	A-16
19633575	Little Compton	7.6	Solar	Inverter	9/15/2015	A-16
19669607	Narragansett	44.5	Solar	Inverter	9/11/2015	C-06
19755686	CUMBERLAND	7.6	Solar	Inverter	9/11/2015	A-16
19016256	NORTH PROVIDENCE	2.5	Solar	Inverter	9/10/2015	A-16
18990026	NORTH SMITHFIELD	8	Solar	Inverter	9/8/2015	A-16
20016844	CRANSTON	6.6	Solar	Inverter	9/4/2015	A-16
19798702	WAKEFIELD	3.6	Solar	Inverter	9/3/2015	A-16
19834229	WAKEFIELD	3	Solar	Inverter	9/3/2015	A-16
19876697	WOONSOCKET	6	Solar	Inverter	9/3/2015	A-16
20040455	Warwick	5	Solar	Inverter	9/3/2015	A-16
19735050	JAMESTOWN	4	Solar	Inverter	9/2/2015	A-16
19025450	WYOMING	3.75	Solar	Inverter	8/31/2015	A-16
19876998	Warwick	5	Solar	Inverter	8/31/2015	A-16
19050157	NORTH SMITHFIELD	3.75	Solar	Inverter	8/28/2015	A-16
19294413	NORTH SMITHFIELD	5	Solar	Inverter	8/28/2015	A-16
18982248	NORTH SMITHFIELD	5	Solar	Inverter	8/27/2015	A-16
19006935	BURRILLVILLE	6.5	Solar	Inverter	8/27/2015	A-16
19024760	NORTH SMITHFIELD	5.25	Solar	Inverter	8/27/2015	A-16
19058830	NORTH SMITHFIELD	6.25	Solar	Inverter	8/27/2015	A-16
19059353	NORTH SMITHFIELD	4	Solar	Inverter	8/27/2015	A-16
20097132	TIVERTON	10	Solar	Inverter	8/27/2015	A-16
18590612	WAKEFIELD	5.5	Solar	Inverter	8/25/2015	A-16
19798085	CUMBERLAND	7.6	Solar	Inverter	8/24/2015	A-16
19766078	EAST GREENWICH	9.46	Solar	Inverter	8/21/2015	A-16
18360154	MIDDLETOWN	63	Solar	Inverter	8/20/2015	C-06
19294346	NORTH SMITHFIELD	8.25	Solar	Inverter	8/20/2015	A-16
19873976	Little Compton	5	Solar	Inverter	8/19/2015	A-16
18458216	GREENVILLE	3.01	Solar	Inverter	8/17/2015	A-16
18981784	NORTH SMITHFIELD	3.75	Solar	Inverter	8/17/2015	A-16
18559627	BRISTOL	4	Solar	Inverter	8/12/2015	A-16
19754558	NEWPORT	4	Solar	Inverter	8/12/2015	A-16
20039678	Little Compton	6	Solar	Inverter	8/12/2015	A-16
19968167	WEST KINGSTON	6	Solar	Inverter	8/11/2015	A-16
19007050	NORTH SMITHFIELD	6	Solar	Inverter	8/10/2015	A-16
19015897	NORTH SMITHFIELD	8	Solar	Inverter	8/10/2015	A-16
19015922	NORTH SMITHFIELD	5.25	Solar	Inverter	8/10/2015	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
19494530	SAUNDERSTOWN	7.6	Solar	Inverter	8/4/2015	A-16
18618997	Warwick	3.5	Solar	Inverter	8/3/2015	A-16
18360575	RUMFORD	6.5	Solar	Inverter	7/31/2015	A-16
19017394	Glendale	6.25	Solar	Inverter	7/31/2015	A-16
18494462	Forestdale	5.75	Solar	Inverter	7/30/2015	A-16
19009614	NORTH SMITHFIELD	3.25	Solar	Inverter	7/30/2015	A-16
19025410	Chepachet	6.5	Solar	Inverter	7/30/2015	A-16
18359843	CHARLESTOWN	8.5	Solar	Inverter	7/29/2015	A-16
19416589	Little Compton	7.6	Solar	Inverter	7/29/2015	A-16
19471818	Little Compton	10	Solar	Inverter	7/29/2015	A-16
19633166	Little Compton	10	Solar	Inverter	7/28/2015	A-16
16632724	PROVIDENCE	56	Solar	Inverter	7/27/2015	c-06
19372732	LINCOLN	7.6	Solar	Inverter	7/24/2015	A-16
19373127	WARREN	5	Solar	Inverter	7/24/2015	A-16
19495476	EAST GREENWICH	7.5	Solar	Inverter	7/23/2015	A-16
18428559	Warwick	3.5	Solar	Inverter	7/22/2015	A-16
19677923	TIVERTON	3.8	Solar	Inverter	7/22/2015	A-16
19450061	WESTERLY	2.5	Solar	Inverter	7/21/2015	A-16
18458148	NORTH SMITHFIELD	10	Solar	Inverter	7/20/2015	A-16
19228079	Little Compton	8.8	Solar	Inverter	7/20/2015	A-16
19450184	MIDDLETOWN	6.5	Solar	Inverter	7/16/2015	A-16
18401763	West Greenwich	8	Solar	Inverter	7/15/2015	A-16
18450500	West Greenwich	10	Solar	Inverter	7/15/2015	A-16
18990014	NORTH SMITHFIELD	9.5	Solar	Inverter	7/15/2015	A-16
19018208	NORTH SMITHFIELD	8.25	Solar	Inverter	7/15/2015	A-16
19129111	NORTH SMITHFIELD	5.75	Solar	Inverter	7/15/2015	A-16
18348181	Riverside	6.5	Solar	Inverter	7/13/2015	A-16
18631712	PROVIDENCE	2.25	Solar	Inverter	7/13/2015	A-16
18781524	Little Compton	6.25	Solar	Inverter	7/13/2015	A-16
18646452	WARREN	2.5	Solar	Inverter	7/10/2015	A-16
18360524	North Kingstown	5	Solar	Inverter	7/8/2015	A-16
18348360	HOPE VALLEY	5.5	Solar	Inverter	7/6/2015	A-16
18518316	WEST WARWICK	6.25	Solar	Inverter	7/6/2015	A-16
19649090	WESTERLY	10	Solar	Inverter	7/6/2015	C-06
18432757	Warwick	5.5	Solar	Inverter	6/30/2015	A-16
15613020	NEWPORT	17.28	Solar	Inverter	6/29/2015	c-06
18951406	Little Compton	2	Solar	Inverter	6/29/2015	A-16
19458908	TIVERTON	10	Solar	Inverter	6/29/2015	A-16
19505363	NEWPORT	6.5	Solar	Inverter	6/29/2015	A-16
19677883	TIVERTON	4.25	Solar	Inverter	6/29/2015	A-16
18428533	WESTERLY	4.5	Solar	Inverter	6/26/2015	A-16
19600029	CHARLESTOWN	5.72	Solar	Inverter	6/26/2015	A-16
19492787	NEWPORT	7	Solar	Inverter	6/25/2015	A-16
19677859	TIVERTON	6	Solar	Inverter	6/25/2015	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
18409571	LINCOLN	3.75	Solar	Inverter	6/24/2015	A-16
19484417	WARREN	4.5	Solar	Inverter	6/22/2015	A-16
18433083	WEST KINGSTON	7.5	Solar	Inverter	6/15/2015	A-16
19229414	BARRINGTON	1.29	Solar	Inverter	6/12/2015	A-16
18533188	CUMBERLAND	4.5	Solar	Inverter	6/11/2015	A-16
18534436	NORTH SMITHFIELD	5.5	Solar	Inverter	6/11/2015	A-16
18559630	NORTH SMITHFIELD	4	Solar	Inverter	6/11/2015	A-16
18721787	Hope	7.75	Solar	Inverter	6/11/2015	A-16
18371575	EAST GREENWICH	7	Solar	Inverter	6/10/2015	A-16
127061	EAST PROVIDENCE	6	Solar	Inverter	6/10/2015	G02
18494358	WEST WARWICK	6.75	Solar	Inverter	6/8/2015	A-16
18619674	West Greenwich	9.75	Solar	Inverter	6/8/2015	C-06
19382570	TIVERTON	7.6	Solar	Inverter	6/8/2015	A-16
19450143	JAMESTOWN	5.5	Solar	Inverter	6/8/2015	A-16
19550488	TIVERTON	5	Solar	Inverter	6/8/2015	C-06
18875605	PROVIDENCE	5	Solar	Inverter	6/5/2015	A-16
19017395	Bradford	3.8	Solar	Inverter	6/4/2015	A-16
19473860	NEWPORT	9	Solar	Inverter	6/4/2015	A-16
18365562	WYOMING	14.25	Solar	Inverter	6/3/2015	A-16
19404643	WESTERLY	4	Solar	Inverter	6/3/2015	A-16
18856922	Slatersville	3.25	Solar	Inverter	6/1/2015	A-16
18777358	JAMESTOWN	1.25	Solar	Inverter	5/29/2015	A-16
19173522	Little Compton	3	Solar	Inverter	5/26/2015	A-16
19404974	SAUNDERSTOWN	5.75	Solar	Inverter	5/26/2015	A-16
18348048	CRANSTON	2.75	Solar	Inverter	5/22/2015	A-16
18678756	EXETER	5	Solar	Inverter	5/21/2015	A-16
18936614	CUMBERLAND	5	Solar	Inverter	5/19/2015	A-16
19307110	TIVERTON	6	Solar	Inverter	5/18/2015	A-16
18721737	CRANSTON	4.5	Solar	Inverter	5/15/2015	A-16
18348273	BARRINGTON	7	Solar	Inverter	5/14/2015	A-16
18348135	SAUNDERSTOWN	6	Solar	Inverter	5/13/2015	A-16
16969653	BARRINGTON	9.5	Solar	Inverter	5/7/2015	A-16
17344217	North Kingstown	10	Solar	Inverter	5/7/2015	C-06
17471782	CHARLESTOWN	4.73	Solar	Inverter	5/7/2015	A-16
18721804	Greene	8.75	Solar	Inverter	5/7/2015	A-16
19071415	PROVIDENCE	6	Solar	Inverter	5/6/2015	C-06
18603480	PROVIDENCE	15	Solar	Inverter	5/4/2015	C-06
18366178	West Greenwich	4.2	Solar	Inverter	4/30/2015	A-16
18960165	BURRILLVILLE	4.5	Solar	Inverter	4/30/2015	A-16
18680191	MIDDLETOWN	10.25	Solar	Inverter	4/24/2015	A-16
18451747	LINCOLN	4.5	Solar	Inverter	4/21/2015	A-16
19228110	PORTSMOUTH	7.5	Solar	Inverter	4/20/2015	A-16
18660887	JOHNSTON	3.25	Solar	Inverter	4/17/2015	A-16
18680155	MIDDLETOWN	4	Solar	Inverter	4/16/2015	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
18722171	MIDDLETOWN	7	Solar	Inverter	4/16/2015	A-16
18347993	MIDDLETOWN	3.5	Solar	Inverter	4/15/2015	A-16
18548205	WARREN	6	Solar	Inverter	4/15/2015	A-16
18348311	CRANSTON	5	Solar	Inverter	4/10/2015	A-16
18668838	CUMBERLAND	7.5	Solar	Inverter	4/2/2015	A-16
18990314	North Kingstown	1.5	Solar	Inverter	3/31/2015	A-16
18989989	North Kingstown	3	Solar	Inverter	3/25/2015	A-16
16972525	PROVIDENCE	42	Solar	Inverter	3/20/2015	G-02
18660843	CUMBERLAND	4.75	Solar	Inverter	3/18/2015	A-16
16973223	PROVIDENCE	75	Solar	Inverter	3/16/2015	G-32
18781609	CRANSTON	1	Solar	Inverter	3/16/2015	A-16
18619648	North Kingstown	4.5	Solar	Inverter	3/5/2015	A-16
18361129	TIVERTON	10	Solar	Inverter	3/3/2015	A-16
18754877	HOPKINTON	9	Solar	Inverter	2/26/2015	A-16
18780202	Little Compton	4	Solar	Inverter	2/19/2015	A-16
18347914	WARREN	7.75	Solar	Inverter	2/13/2015	A-16
17987568	COVENTRY	5	Solar	Inverter	2/12/2015	A-16
18584847	North Kingstown	12.5	Solar	Inverter	2/9/2015	A-16
17722568	WOONSOCKET	9.46	Solar	Inverter	2/5/2015	G-02
18584954	MIDDLETOWN	5	Solar	Inverter	2/5/2015	A-16
18772378	BURRILLVILLE	45	Solar	Inverter	2/3/2015	G-32
17283959	NORTH SMITHFIELD	185.6	Solar	Inverter	1/30/2015	G-02
18584634	Little Compton	2.75	Solar	Inverter	1/28/2015	A-16
17505949	WARREN	8	Solar	Inverter	1/16/2015	A-16
18366203	NORTH SMITHFIELD	8.5	Solar	Inverter	1/16/2015	A-16
17754096	CHARLESTOWN	7.6	Solar	Inverter	1/15/2015	A-16
17765231	WAKEFIELD	3	Solar	Inverter	1/15/2015	A-16
16960369	NEWPORT	3	Solar	Inverter	12/30/2014	A-16
18560388	MIDDLETOWN	2.75	Solar	Inverter	12/29/2014	A-16
17473990	BARRINGTON	5.5	Solar	Inverter	12/23/2014	A-60
17766993	WEST KINGSTON	14.25	Solar	Inverter	12/22/2014	A-16
17824272	WESTERLY	10.5	Solar	Inverter	12/19/2014	A-16
18469711	WAKEFIELD	5	Solar	Inverter	12/16/2014	A-16
15049726	WAKEFIELD	4.3	Solar	Inverter	12/12/2014	A-16
17473280	BRISTOL	6.5	Solar	Inverter	12/10/2014	A-16
17504085	Little Compton	5	Solar	Inverter	12/1/2014	A-16
17833152	LINCOLN	5	Solar	Inverter	11/26/2014	A-16
17354436	CUMBERLAND	4.5	Solar	Inverter	11/25/2014	A-16
17832890	JOHNSTON	5	Solar	Inverter	11/24/2014	A-16
17732079	WESTERLY	7.25	Solar	Inverter	11/21/2014	A-16
17372548	WEST KINGSTON	10	Solar	Inverter	11/19/2014	A-16
17743158	JAMESTOWN	4	Solar	Inverter	11/19/2014	A-16
17472940	LINCOLN	5.5	Solar	Inverter	11/17/2014	A-16
17513659	CUMBERLAND	4.5	Solar	Inverter	11/14/2014	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
17281317	North Kingstown	9	Solar	Inverter	11/13/2014	C-06
18154533	Wood River Jct	3.5	Solar	Inverter	11/10/2014	A-16
17722478	EAST GREENWICH	2.75	Solar	Inverter	11/7/2014	A-16
17775953	PORTSMOUTH	9.25	Solar	Inverter	11/6/2014	A-16
17473331	FOSTER	4.5	Solar	Inverter	11/4/2014	A-16
17678400	JAMESTOWN	11	Solar	Inverter	10/30/2014	A-16
17743200	Narragansett	3	Solar	Inverter	10/30/2014	A-16
15862938	JAMESTOWN	8.16	Solar	Inverter	10/29/2014	A-16
17413565	Riverside	3.5	Solar	Inverter	10/29/2014	A-16
17732094	JAMESTOWN	2.75	Solar	Inverter	10/29/2014	A-16
17472411	Little Compton	7.5	Solar	Inverter	10/28/2014	A-16
17457905	JAMESTOWN	7	Solar	Inverter	10/23/2014	A-16
17891429	EXETER	2	Solar	Inverter	10/23/2014	A-16
17711343	Narragansett	5	Solar	Inverter	10/17/2014	A-16
17471891	GREENVILLE	3.87	Solar	Inverter	10/14/2014	A-16
17723937	PORTSMOUTH	7.6	Solar	Inverter	10/10/2014	A-16
17665302	CRANSTON	3	Solar	Inverter	10/7/2014	A-16
17732018	NEWPORT	3	Solar	Inverter	10/7/2014	A-16
17665342	MIDDLETOWN	4	Solar	Inverter	10/2/2014	A-16
17665432	North Kingstown	2.5	Solar	Inverter	10/1/2014	A-16
16788456	PROVIDENCE	5.5	Solar	Inverter	9/30/2014	A-16
17449362	Hope	7.6	Solar	Inverter	9/29/2014	A-16
17447224	LINCOLN	3.44	Solar	Inverter	9/26/2014	A-16
17769192	PROVIDENCE	2.5	Solar	Inverter	9/26/2014	A-16
16631931	Warwick	30	Solar	Inverter	9/9/2014	G-02
16979864	WAKEFIELD	7.09	Solar	Inverter	9/5/2014	A-16
16999144	PROVIDENCE	3.5	Solar	Inverter	9/5/2014	A-16
17490946	BARRINGTON	3.25	Solar	Inverter	9/5/2014	A-16
17584887	WEST KINGSTON	9	Solar	Inverter	9/5/2014	A-16
16611202	East Providence	75	Solar	Inverter	9/3/2014	C-06
16847839	PROVIDENCE	2.75	Solar	Inverter	8/27/2014	A-16
17470091	PROVIDENCE	3.75	Solar	Inverter	8/27/2014	A-16
17584869	WEST KINGSTON	4	Solar	Inverter	8/27/2014	A-16
16837718	PROVIDENCE	3.87	Solar	Inverter	8/21/2014	A-16
16841481	RUMFORD	5.25	Solar	Inverter	8/21/2014	A-16
16922768	Pawtucket	2.5	Solar	Inverter	8/21/2014	A-16
16617414	MIDDLETOWN	60	Solar	Inverter	8/18/2014	c-06
17099078	Pawtucket	3	Solar	Inverter	8/4/2014	A-16
16796924	PORTSMOUTH	4	Solar	Inverter	7/23/2014	A-16
16841395	WESTERLY	6.25	Solar	Inverter	7/23/2014	A-16
15430757	WAKEFIELD	3	Solar	Inverter	7/16/2014	A-16
16923859	EXETER	14.19	Solar	Inverter	7/7/2014	A-16
16789421	PORTSMOUTH	5	Solar	Inverter	7/2/2014	A-16
16837237	Warwick	5.16	Solar	Inverter	7/1/2014	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
16922760	WESTERLY	6.45	Solar	Inverter	7/1/2014	A-16
16811848	EAST GREENWICH	7.5	Solar	Inverter	6/28/2014	A-16
16658943	JOHNSTON	7.5	Solar	Inverter	6/17/2014	A-16
16714678	Little Compton	11	Solar	Inverter	6/17/2014	A-16
15672618	Pawtucket	24	Solar	Inverter	6/5/2014	g-62
13177831	WARREN	0.57	Solar	Inverter	5/23/2014	A-16
15672019	Pawtucket	24	Solar	Inverter	5/22/2014	G-02
16659042	JAMESTOWN	5	Solar	Inverter	5/14/2014	A-16
14882524	JAMESTOWN	3.44	Solar	Inverter	5/8/2014	A-16
16863933	WEST WARWICK	0.43	Solar	Inverter	5/1/2014	A-16
16714328	Chepachet	2.58	Solar	Inverter	4/17/2014	A-16
16538805	WESTERLY	5	Solar	Inverter	4/11/2014	A-16
15700681	JAMESTOWN	2.58	Solar	Inverter	3/5/2014	A-16
15862797	Little Compton	4	Solar	Inverter	2/11/2014	A-16
16315480	WAKEFIELD	6	Solar	Inverter	2/11/2014	A-16
16020824	WARREN	1.29	Solar	Inverter	2/3/2014	A-16
14797804	FOSTER	8	Solar	Inverter	1/29/2014	A-16
15551662	PROVIDENCE	3.44	Solar	Inverter	1/28/2014	A-16
15650232	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A-16
15987219	PROVIDENCE	3.44	Solar	Inverter	1/28/2014	A-16
16049358	PROVIDENCE	4.3	Solar	Inverter	1/28/2014	A-16
16052781	PROVIDENCE	3.01	Solar	Inverter	1/28/2014	A-16
16240969	PROVIDENCE	3.87	Solar	Inverter	1/28/2014	A-16
15680716	JAMESTOWN	6.45	Solar	Inverter	1/17/2014	A-16
15660814	JAMESTOWN	7.65	Solar	Inverter	1/14/2014	A-16
16119917	JAMESTOWN	5	Solar	Inverter	1/14/2014	A-16
16281029	BARRINGTON	3.44	Solar	Inverter	1/14/2014	A-16
15779010	North Scituate	10.75	Solar	Inverter	1/10/2014	A-16
13213633	CRANSTON	500	Solar	Inverter	12/27/2013	G-02
13105351	RUMFORD	45.6	Solar	Inverter	12/20/2013	c-06
15960546	EAST GREENWICH	5.81	Solar	Inverter	12/19/2013	A-16
16004074	EXETER	7.96	Solar	Inverter	12/19/2013	A-16
16020662	MIDDLETOWN	4.3	Solar	Inverter	12/19/2013	A-16
14761967	NORTH SMITHFIELD	7.74	Solar	Inverter	12/18/2013	A-16
14913107	MIDDLETOWN	2.8	Solar	Inverter	11/26/2013	A-16
15600663	PROVIDENCE	3.01	Solar	Inverter	11/26/2013	A-16
15950635	NEWPORT	5.16	Solar	Inverter	11/26/2013	C-06
15960570	Warwick	3.23	Solar	Inverter	11/26/2013	A-16
16020398	Pawtucket	5.16	Solar	Inverter	11/18/2013	A-16
15912539	SAUNDERSTOWN	5.81	Solar	Inverter	11/15/2013	A-16
15613973	Warwick	3.6	Solar	Inverter	11/6/2013	A-16
15960523	Hope	3.87	Solar	Inverter	10/29/2013	C-06
15877444	PORTSMOUTH	3.66	Solar	Inverter	10/23/2013	A-16
15886590	JAMESTOWN	1.29	Solar	Inverter	10/23/2013	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
14800225	CRANSTON	12.96	Solar	Inverter	10/21/2013	A-16
15150360	PORTSMOUTH	2.15	Solar	Inverter	10/18/2013	A-16
15135359	TIVERTON	7.74	Solar	Inverter	10/17/2013	A-16
15140057	WARREN	3.66	Solar	Inverter	10/16/2013	A-16
15441523	CHARLESTOWN	6.45	Solar	Inverter	10/16/2013	A-16
15551310	JOHNSTON	4.09	Solar	Inverter	10/16/2013	A-16
15075211	CRANSTON	5.16	Solar	Inverter	10/3/2013	A-16
15128281	WESTERLY	7.96	Solar	Inverter	10/3/2013	A-16
15211271	North Scituate	5.1	Solar	Inverter	10/3/2013	A-16
15660811	SAUNDERSTOWN	2.58	Solar	Inverter	10/3/2013	A-16
14874919	JAMESTOWN	3.01	Solar	Inverter	9/26/2013	A-16
14753836	EXETER	5.16	Solar	Inverter	9/19/2013	A-16
15187880	SAUNDERSTOWN	5.16	Solar	Inverter	9/19/2013	A-16
15289861	TIVERTON	4.3	Solar	Inverter	9/19/2013	A-16
14726436	PEACE DALE	2.8	Solar	Inverter	9/6/2013	A-16
15280721	Chepachet	6.02	Solar	Inverter	9/4/2013	A-16
15358807	CHARLESTOWN	5.16	Solar	Inverter	9/4/2013	A-16
15378490	NEWPORT	2.15	Solar	Inverter	9/4/2013	A-16
15212872	JAMESTOWN	4.3	Solar	Inverter	8/27/2013	A-16
14735613	PROVIDENCE	5	Solar	Inverter	8/22/2013	A-16
15476331	PORTSMOUTH	2.5	Solar	Inverter	8/22/2013	A-16
15481450	JOHNSTON	10	Solar	Inverter	8/20/2013	c-06
13425175	MIDDLETOWN	20	Solar	Inverter	8/16/2013	A-16
14767040	PROVIDENCE	4	Solar	Inverter	8/16/2013	A-16
13220170	PROVIDENCE	300	Solar	Inverter	8/14/2013	G-32
14276693	MIDDLETOWN	0.86	Solar	Inverter	8/9/2013	A-16
14761875	MIDDLETOWN	3.66	Solar	Inverter	8/9/2013	A-16
14780864	NEWPORT	2	Solar	Inverter	8/9/2013	A-16
14855860	Pawtucket	14	Solar	Inverter	8/9/2013	G-32
14601876	FOSTER	2.15	Solar	Inverter	8/8/2013	A-16
14790269	North Kingstown	23	Solar	Inverter	8/2/2013	G-02
14589949	BRISTOL	28	Solar	Inverter	7/31/2013	G-02
174388	CUMBERLAND	500	Solar	Inverter	7/23/2013	C06
14601995	North Scituate	5.16	Solar	Inverter	7/19/2013	A-16
14601977	CRANSTON	4.95	Solar	Inverter	7/17/2013	A-16
14276819	Little Compton	3.01	Solar	Inverter	7/10/2013	A-16
14726475	NEWPORT	2.15	Solar	Inverter	7/10/2013	A-16
174905	MIDDLETOWN	500	Solar	Inverter	7/9/2013	C06
174166	WEST GREENWICH	2000	Solar	Inverter	7/9/2013	C06
14129872	WEST WARWICK	12.9	Solar	Inverter	7/3/2013	C-06
14278306	PROVIDENCE	0.86	Solar	Inverter	6/26/2013	A-16
14276764	Narragansett	2.8	Solar	Inverter	6/14/2013	A-16
14847417	Narragansett	4	Solar	Inverter	6/14/2013	A-16
174241	PORTSMOUTH	500	Solar	Inverter	5/20/2013	G02

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
174192	EAST PROVIDENCE	30	Natural Gas	0	5/14/2013	G02
14726048	EAST GREENWICH	4	Solar	Inverter	5/3/2013	A-16
14469194	SAUNDERSTOWN	3.01	Solar	Inverter	3/27/2013	A-16
14588725	EAST GREENWICH	1.51	Solar	Inverter	3/26/2013	A-16
13933429	JAMESTOWN	4	Solar	Inverter	2/22/2013	A-16
13605369	CUMBERLAND	0.43	Solar	Inverter	2/6/2013	C-06
13911749	PROVIDENCE	1.44	Solar	Inverter	2/6/2013	A-16
12282568	Bradford	10.3	Solar	Inverter	12/21/2012	G-32
12762756	CRANSTON	3.65	Solar	Inverter	12/20/2012	A-16
13854152	WESTERLY	5	Solar	Inverter	12/5/2012	A-16
12252717	Narragansett	10	Wind	Inverter	12/4/2012	G-02
13301833	NORTH SMITHFIELD	5.3	Solar	Inverter	11/30/2012	A-16
13868654	BARRINGTON	3.87	Solar	Inverter	11/26/2012	A-16
174364	NORTH KINGSTOWN	1500	Wind	Synchronous	11/21/2012	C06
13679422	JAMESTOWN	1.29	Solar	Inverter	11/20/2012	A-16
13755485	CHARLESTOWN	7	Solar	Inverter	11/16/2012	A-16
13115934	PROVIDENCE	4500	Wind	Inverter	10/16/2012	G-32
13188008	CRANSTON	21	Solar	Inverter	10/10/2012	G-02
13227471	PROVIDENCE	2	Solar	Inverter	10/5/2012	C-06
13256165	WAKEFIELD	4.95	Solar	Inverter	9/28/2012	A-16
12613705	PROVIDENCE	50	solar	Inverter	9/18/2012	G-62
13407239	PROVIDENCE	3.87	Solar	Inverter	9/7/2012	A-16
13432975	PROVIDENCE	4.3	Solar	Inverter	9/5/2012	A-16
13356318	SAUNDERSTOWN	2.37	Solar	Inverter	9/4/2012	A-16
12700157	PROVIDENCE	6.45	solar	Inverter	8/29/2012	C-06
13263785	PROVIDENCE	2.37	Solar	Inverter	8/15/2012	A-16
12815821	PROVIDENCE	3.23	Solar	Inverter	8/8/2012	A-16
12733869	PROVIDENCE	4.73	solar	Inverter	8/3/2012	A-60
13063715	PROVIDENCE	3.87	Solar	Inverter	8/3/2012	C-06
13086985	PROVIDENCE	4.73	Solar	Inverter	7/30/2012	C-06
13262387	Narragansett	3.66	Solar	Inverter	7/20/2012	A-16
12741538	PROVIDENCE	3.2	solar	Inverter	7/18/2012	A-16
12930973	North Kingstown	2	solar	Inverter	7/16/2012	A-16
12790101	PROVIDENCE	5.16	solar	Inverter	7/2/2012	A-16
12981846	PROVIDENCE	3.44	Solar	Inverter	7/2/2012	A-16
13168581	JAMESTOWN	4	Solar	Inverter	6/25/2012	C-06
13168917	WESTERLY	10	Solar	Inverter	6/25/2012	C-02
12364353	EXETER	15.3	solar	Inverter	6/19/2012	C-06
13511760	TIVERTON	275	Wind	Inverter	6/5/2012	C-06
12723949	PROVIDENCE	3	solar	Inverter	5/31/2012	A-16
12726566	PROVIDENCE	5.3	solar	Inverter	5/31/2012	A-16
12797813	PROVIDENCE	4.73	solar	Inverter	5/31/2012	c-06
12778215	PROVIDENCE	4.73	solar	Inverter	5/30/2012	A-16
13177748	JOHNSTON	6	Solar	Inverter	5/22/2012	C-06

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
13433977	BRISTOL	50	Wind	(blank)	5/14/2012	C-02
12808914	Pawtucket	23	Solar	Inverter	5/10/2012	G-02
12729266	Wood River Jct	6	solar	Inverter	5/1/2012	A-16
13168803	North Kingstown	20	Solar	Inverter	4/2/2012	G-02
13169065	Narragansett	10	Solar	Inverter	3/30/2012	G-02
13339553	PORTSMOUTH	225	Wind	Inverter	3/20/2012	G-02
12381648	Little Compton	7.5	Solar	Inverter	3/16/2012	C-06
13168708	Prudence Island	3	Solar	Inverter	3/16/2012	C-02
13170555	PEACE DALE	7.2	Solar	Inverter	3/14/2012	A-16
13551480	LINCOLN	6	Solar	Inverter	3/12/2012	G-02
12442025	BRISTOL	5	Solar	Inverter	3/9/2012	A-16
13168551	LINCOLN	5	Solar	Inverter	3/9/2012	A-16
13168408	RUMFORD	4	Solar	Inverter	2/29/2012	A-16
12148883	NEWPORT	8	Solar	Inverter	2/28/2012	A-16
13169627	COVENTRY	100	Solar	Inverter	2/27/2012	G-02
12240150	BRISTOL	4	Solar	Inverter	2/13/2012	A-16
13163682	Esmond	7	Solar	Inverter	2/13/2012	A-16
13169212	PROVIDENCE	0.57	Solar	Inverter	2/13/2012	A-16
13286055	CUMBERLAND	260	Solar	Inverter	2/10/2012	G-32
13337931	WEST WARWICK	225	Hydro	Synchronous	2/1/2012	B-32
13168640	TIVERTON	5	Solar	Inverter	1/30/2012	A-16
13163366	CRANSTON	3	Solar	Inverter	1/27/2012	A-16
13163630	Kenyon	4	Solar	Inverter	1/27/2012	A-16
13287157	WEST WARWICK	150	Solar	Inverter	1/27/2012	G-02
13433708	Little Compton	4	Solar	Inverter	1/20/2012	A-16
RI-000234	Hope Valley	6	Solar	Inverter	12/20/2011	A-16
RI-000232	Providence	10	Solar	Inverter	11/18/2011	C-06
RI-000217	Providence	35	Solar	Inverter	11/10/2011	C-06
RI-000213	Narragansett	100	Wind	Inverter	10/19/2011	G-02
RI-000230	Little Compton	4	Solar	Inverter	10/17/2011	A-16
RI-000227	Lincoln	60	Solar	Inverter	10/10/2011	G-02
RI-000235	Providence	4	Solar	Inverter	10/10/2011	A-16
164721	Lincoln	60	Solar	Inverter	10/10/2011	G02
RI-000229	Charlestown	3	Solar	Inverter	10/7/2011	A-16
RI-000199	North Kingstown	405	Solar	Inverter	9/9/2011	B-62
RI-000228	North Smithfield	13	Solar	Inverter	8/11/2011	G-32
13335868	PROVIDENCE	7	Solar	Inverter	8/5/2011	C-06
RI-000224	Cumberland	2.27	Solar	Inverter	8/2/2011	A-16
RI-000210	Newport	1.14	Solar	Inverter	7/13/2011	A-16
12440329	Warwick	19.5	solar	Inverter	6/13/2011	C-06
13338797	EAST GREENWICH	50	Solar	Inverter	6/7/2011	G-32
RI-000218	Compton	4.8	Solar	Inverter	4/8/2011	A-16
RI-000192b	Barrington	21	Solar	Inverter	4/5/2011	G-02
RI-000192c	Providence	20.3	Solar	Inverter	3/30/2011	G-02

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
RI-000191	Providence	50	Solar	Inverter	3/23/2011	C-02
RI-000200	North Kingstown	2.9	Solar	Inverter	3/23/2011	A-16
RI-000201	Charlestown	30	Solar	Inverter	3/22/2011	G-02
RI-000212	South Kingstown	2.6	Solar	Inverter	3/18/2011	A-16
RI-000192a	Johnston	19	Solar	Inverter	3/9/2011	G-02
RI-000188	Pawtucket	164	Solar	Inverter	3/2/2011	G-32
RI-000216	West Kingston	5.25	Solar	Inverter	3/2/2011	A-16
RI-000208	Charlestown	5	Solar	Inverter	2/1/2011	A-16
RI-000193	Narragansett	5	Solar	Inverter	1/18/2011	A-16
RI-000207	West Kingston	4	Solar	Inverter	1/13/2011	A-16
RI-000209	North Kingstown	1.5	Wind	Inverter	1/7/2011	A-16
RI-000170	Barrington	3	Solar	Inverter	11/19/2010	A-16
RI-000181	Scituate	3	Solar	Inverter	11/19/2010	A-16
RI-000190	Jamestown	4	Solar	Inverter	11/16/2010	C-02
RI-000194	Exeter	3.61	Solar	Inverter	11/10/2010	A-16
RI-000178	Little Compton	14	Solar	Inverter	10/19/2010	A-16
RI-000127	Narragansett	10	Wind	Inverter	10/8/2010	C-06
RI-000171	Narragansett	4	Solar	Inverter	10/5/2010	A-16
157858	PROVIDENCE	4	Solar	Inverter	10/4/2010	A16
RI-000156	Wakefield	3.15	Solar	Inverter	8/17/2010	A-16
RI-000175	Providence	1.5	Wind	Inverter	8/2/2010	C-06
RI-000172	Scituate	4	Solar	Inverter	7/26/2010	A-16
RI-000184	Bristol	4	Solar	Inverter	7/23/2010	A-16
RI-000174	Rumford	3	Solar	Inverter	7/19/2010	A-16
RI-000183	Little Compton	3	Solar	Inverter	7/19/2010	A-16
RI-000177	Barrington	6	Solar	Inverter	6/22/2010	A-16
RI-000176	North Smithfield	1.5	Wind	Inverter	6/10/2010	A-16
13276481	WAKEFIELD	3	Solar	Inverter	3/24/2010	A-16
13244999	Foster	5.3	Solar	Inverter	2/26/2010	A-16
RI-000152	Tiverton	4.8	Solar	Inverter	2/22/2010	A-16
13244440	Hope Valley	6	Solar	Inverter	2/12/2010	A-16
13244665	Newport	1.2	Wind	Other	2/1/2010	G-62
13244823	Newport	7	Wind	Other	2/1/2010	G-62
RI-000162	Jamestown	4.5	Solar	Inverter	1/15/2010	A-16
RI-000163	Woonsocket	3	Solar	Inverter	1/12/2010	A-16
RI-000159	Cumberland	5	Solar	Inverter	1/11/2010	A-16
RI-000154	Providence	75	Solar	Inverter	12/29/2009	G-02
RI-000160	Providence	50	Solar	Inverter	12/29/2009	G-02
RI-000146	Middletown	100	Wind	Inverter	12/10/2009	G-02
RI-000157	Hope Valley	3.6	Solar	Inverter	12/4/2009	A-16
RI-000148	Prudence Island	2.1	Solar	Inverter	11/19/2009	A-16
RI-000151	Jamestown	1.8	Solar	Inverter	11/18/2009	A-16
RI-000147	Cranston	3.85	Solar	Inverter	8/20/2009	A-16
RI-000132	Warwick	100	Wind	Inverter	8/18/2009	G-32

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
RI-000142	Charlestown	4.2	Solar	Inverter	7/7/2009	A-16
RI-000144	Foster	1.3	Wind	Inverter	7/6/2009	A-16
RI-000136	Hopkinton	1.8	Solar	Inverter	6/19/2009	A-16
RI-000108	Warwick	23.625	Solar	Inverter	5/18/2009	G-02
RI-000137	Johnston	5.46	Solar	Inverter	4/22/2009	A-16
RI-000133	Westerly	3.78	Solar	Inverter	4/7/2009	A-16
RI-000135	Wyoming	7	Solar	Inverter	4/1/2009	A-16
RI-000101	Portsmouth	1500	Wind	Induction	3/18/2009	G-32
RI-000129	Hope	6	Solar	Inverter	2/26/2009	A-16
RI-000123	Middletown	27.6	Solar	Inverter	2/17/2009	C-06
RI-000124	West Greenwich	5.04	Solar	Inverter	1/15/2009	A-16
RI-000128	North Providence	3.15	Solar	Inverter	1/15/2009	A-16
RI-000122	Tiverton	2	Solar	Inverter	1/14/2009	A-16
RI-000126	Cumberland	1.8	Solar	Inverter	1/14/2009	A-16
RI-000121	Johnston	2.88	Solar	Inverter	12/8/2008	A-16
RI-000117	Newport	2	Solar	Inverter	11/20/2008	A-16
RI-000119	Middletown	1.98	Solar	Inverter	11/20/2008	A-16
RI-000120	Middletown	1.2	Wind	Inverter	11/20/2008	A-16
111697	CHARLESTOWN	6	Solar	Inverter	11/16/2008	A16
RI-000109	Providence	2.87	Solar	Inverter	10/30/2008	A-16
RI-000113	Newport	3.07	Solar	Inverter	10/14/2008	A-16
RI-000111	Providence	3.28	Solar	Inverter	10/8/2008	C-06
RI-000107	Wakefield	3.24	Solar	Inverter	9/30/2008	A-16
RI-000110	Little Compton	4.2	Solar	Inverter	9/29/2008	A-16
RI-000112	Portsmouth	3	Solar	Inverter	9/26/2008	A-16
RI-000103	Saunderstown	3	Solar	Inverter	9/17/2008	A-16
111699	NEWPORT	3	Solar	Inverter	9/1/2008	A16
RI-000104	Westerly	7.2	Solar	Inverter	8/26/2008	A-16
RI-000100	Middletown	4.8	Wind	(blank)	7/3/2008	A-16
RI-000098	Portsmouth	5.6	Solar	Inverter	6/26/2008	A-16
RI-000097	Jamestown	5.05	Solar	Inverter	6/25/2008	A-16
RI-000075	Little Compton	5.4	Solar	Inverter	6/18/2008	A-16
RI-000102	West Warwick	2	Solar	Inverter	6/13/2008	G-02
RI-000096	Narragansett	5.32	Solar	Inverter	6/9/2008	A-16
RI-000055	Wakefield	7	Solar	Inverter	12/31/2007	A-16
RI-000057	Jamestown	3.15	Solar	Inverter	12/31/2007	A-16
RI-000058	West Greenwich	1.575	Solar	Inverter	12/13/2007	C-06
RI-000081	South Kingstown	4.2	Solar	Inverter	12/7/2007	A-16
RI-000079	Newport	24.5	Solar	Inverter	11/16/2007	G-02
RI-000082	Little Compton	2.8	Solar	Inverter	11/7/2007	A-16
RI-000078	Scituate	7.56	Solar	Inverter	10/29/2007	A-16
RI-000080	Wakefield	2.4	Wind	Inverter	10/23/2007	A-16
RI-000077	Jamestown	3.675	Solar	Inverter	10/22/2007	A-16
RI-000072	Middletown	2.45	Solar	Inverter	10/12/2007	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
111442	CHARLESTOWN	3	Solar	Inverter	10/10/2007	A16
RI-000074	Warwick	1.75	Solar	Inverter	10/1/2007	A-16
RI-000061	Peace Dale	2	Solar	Inverter	9/27/2007	G-32
RI-000056	Greenville	19.4	Solar	Inverter	9/26/2007	G-02
RI-000071	Portsmouth	3.15	Solar	Inverter	9/25/2007	A-16
RI-000073	Little Compton	3.04	Solar	Inverter	8/28/2007	A-16
RI-000062	Hope Valley	3.12	Solar	Inverter	7/19/2007	C-06
RI-000059	North Smithfield	2	Solar	Inverter	7/6/2007	G-32
RI-000060	Coventry	2	Solar	Inverter	7/6/2007	G-32
111443	CRANSTON	2.5	Wind	Other	7/5/2007	A16
RI-000053	Scituate	15.45	Solar	Inverter	6/11/2007	C-06
RI-000037	Cranston	5.7	Solar	Inverter	2/16/2007	A-16
RI-000052	Wakefield	5.9	Solar	Inverter	2/6/2007	A-16
RI-000043	Pawtucket	3.4	Solar	Inverter	2/2/2007	A-16
RI-000050	Middletown	2	Solar	Inverter	2/1/2007	G-02
RI-000049	Bristol	2	Solar	Inverter	1/31/2007	G-02
RI-000023	Providence	1.7	Solar	Inverter	1/12/2007	A-16
RI-000042a	Westerly	5.9	Solar	Inverter	1/11/2007	A-16
RI-000042b	Westerly	5.9	Solar	Inverter	1/11/2007	A-16
RI-000046	Westerly	6.4	Solar	Inverter	1/11/2007	A-16
RI-000009	Bristol	4	Solar	Inverter	12/19/2006	A-16
RI-000018	Barrington	3.25	Solar	Inverter	12/19/2006	A-16
RI-000035	South Kingstown	6.27	Solar	Inverter	12/11/2006	A-16
RI-000051	Bristol	4.2	Solar	Inverter	12/1/2006	A-16
RI-000036	Jamestown	1.4	Solar	Inverter	11/2/2006	A-16
RI-000002	Charlestown	5.25	Solar	Inverter	10/30/2006	A-60
RI-000013	Hope Valley	6.88	Solar	Inverter	10/30/2006	A-16
RI-000028	Providence	3.06	Solar	Inverter	10/10/2006	A-16
RI-000040	Narragansett	5.7	Solar	Inverter	9/16/2006	A-16
RI-000054	Portsmouth	1.8	Solar	Inverter	8/31/2006	G-02
RI-000024	West Kingston	3.8	Solar	Inverter	8/17/2006	A-16
RI-000017	Wakefield	5.94	Solar	Inverter	7/26/2006	A-16
RI-000019	Narragansett	3.3	Solar	Inverter	7/26/2006	A-16
RI-000020	Charlestown	5.32	Solar	Inverter	7/26/2006	A-16
RI-000021	South Kingstown	3.8	Solar	Inverter	7/26/2006	A-16
RI-000025	Portsmouth	3.4	Solar	Inverter	7/5/2006	A-16
RI-000003	Peace Dale	5.1	Solar	Inverter	6/2/2006	A-16
RI-000022	Westerly	3.99	Solar	Inverter	5/18/2006	A-16
RI-000016	Wakefield	5.7	Solar	Inverter	5/9/2006	A-16
RI-000039	Warren	4.56	Solar	Inverter	5/9/2006	A-16
NECO-000029	Cranston	50	Solar	Inverter	5/1/2006	C-06
RI-000026	West Kingston	4	Solar	Inverter	4/27/2006	A-16
RI-000030	Charlestown	4.18	Solar	Inverter	4/27/2006	A-16
RI-000014	Tiverton	4.008	Solar	Inverter	4/17/2006	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
RI-000008	Smithfield	10.54	Solar	Inverter	4/14/2006	A-16
RI-000032	Glocester	4.56	Solar	Inverter	4/14/2006	A-16
RI-000011	Charlestown	4	Solar	Inverter	4/7/2006	A-16
NECO-000019	Portsmouth	660	Wind	Induction	4/1/2006	G-32
RI-000012	Kingstown	5.86	Solar	Inverter	3/31/2006	C-06
NECO-000013	Wakefield	5.32	Solar	Inverter	3/17/2006	A-16
RI-000005	Narragansett	4	Solar	Inverter	3/2/2006	A-16
RI-000031	Providence	5.13	Solar	Inverter	2/20/2006	A-16
RI-000038	Providence	3.42	Solar	Inverter	2/7/2006	A-16
RI-000027	Providence	6	Solar	Inverter	1/27/2006	A-16
RI-000033	Ashaway	6.84	Solar	Inverter	1/27/2006	A-16
RI-000041	Providence	1.1	Solar	Inverter	1/26/2006	C-06
RI-000044	Middletown	3	Solar	Inverter	1/1/2006	C-06
RI-000089	Charlestown	5.2	Solar	Inverter	1/1/2006	A-16
RI-000069	West Kingston	5.55	Solar	Inverter	12/31/2005	A-16
NECO-000028	Providence	24.9	Solar	Inverter	12/29/2005	G-32
RI-000006	Cumberland	3.05	Solar	Inverter	12/12/2005	A-16
RI-000010	Tiverton	5	Solar	Inverter	10/27/2005	G-02
RI-000045	Narragansett	4	Solar	Inverter	10/27/2005	A-16
RI-000007	Providence	1	Solar	Inverter	10/25/2005	G-62
NECO-000016	Tiverton	5.1	Solar	Inverter	8/24/2005	A-16
NECO-000017	Lincoln	5.1	Solar	Inverter	8/24/2005	A-16
NECO-000020	Warwick	7.3	Solar	Inverter	8/12/2005	A-16
NECO-000021	Barrington	2.9	Solar	Inverter	8/12/2005	A-16
NECO-000015	Barrington	4.488	Solar	Inverter	8/10/2005	A-16
NECO-000011	Warwick	8.95	Solar	Inverter	6/21/2005	A-16
NECO-000022	Wood River Jct	15	Solar	Inverter	6/2/2005	C-06
RI-000087	North Kingstown	3	Solar	Inverter	6/1/2005	A-16
NECO-000027	Providence	3.96	Solar	Inverter	5/27/2005	A-16
RI-000001	Little Compton	10.03	Solar	Inverter	5/25/2005	A-16
NECO-000010	Providence	20.04	Solar	Inverter	5/10/2005	G-02
NECO-000018	Scituate	1.8	Solar	Inverter	5/5/2005	G-32
NECO-000009	West Greenwich	1.8	Solar	Inverter	3/9/2005	G-02
RI-000004	Charlestown	2.7	Solar	Inverter	1/7/2005	A-16
NECO-000023	Narragansett	5.3	Solar	Inverter	11/9/2004	A-16
NECO-000008	Westerly	5	Solar	Inverter	10/28/2004	A-16
NECO-000001	Little Compton	10.53	Solar	Inverter	10/27/2004	A-16
NECO-000024	Bristol	3.6	Solar	Inverter	9/17/2004	G-32
NECO-000025	Bristol	9	Solar	Inverter	9/17/2004	G-32
NECO-000014	Cumberland	8.4	Solar	Inverter	9/10/2004	A-16
NECO-000007	Bristol	8	Solar	Inverter	5/14/2004	G-02
NECO-000006	Westerly	3	Solar	Inverter	1/15/2004	A-16
NECO-000004	Cranston	3	Solar	Inverter	10/6/2003	A-16
NECO-000002	Wakefield	10	Wind	(blank)	8/4/2003	A-16

Facility ID	Town	Capacity (kW)	Fuel Type	DG type	Date Authority to Interconnect Sent	Rate Class
NECO-000003	Charlestown	3.6	Solar	Inverter	8/1/2003	A-16
NECO-000030	West Kingston	2.5	Solar	Inverter	2/3/2003	A-16
NECO-000031	Cranston	2	Solar	Inverter	8/15/2002	G-32
NECO-000032	North Kingstown	2	Solar	Inverter	8/15/2002	G-02
NECO-000033	Providence	2	Solar	Inverter	5/1/2002	G-32
NECO-000034	West Kingston	5.76	Solar	Inverter	3/12/2002	G-02
NECO-000037	Burrillville	2	Solar	Inverter	1/1/2002	G-32
NECO-000036	Middletown	1.8	Solar	Inverter	11/1/2001	A-16
NECO-000035	Providence	1.14	Solar	Inverter	6/21/2001	A-16
RI-000088	Portsmouth	5	Solar	Inverter	10/1/2000	A-16
RI-000086	Cranston	0.3	Solar	Inverter	7/1/2000	A-16
RI-000085	Warwick	1.4	Solar	Inverter	6/15/2000	A-16
RI-000084	Foster	4	Solar	Inverter	12/31/1999	A-16
RI-000116	Middletown	58	Solar	Inverter	9/9/1999	G-32
NECO-000026	Charlestown	2.1	Solar	Inverter	7/22/1999	A-16
RI-000083	East Greenwich	1	Solar	Inverter	9/3/1998	A-16
RI-000090	Pawtucket	0.5	Solar	Inverter	7/31/1998	A-16

PUC 1-16

Request:

Referencing Column A on Page 1 of Schedule NG-16 on Bates page 125:

- a. How, specifically, did National Grid measure the number of Renewable Generation Credits (kWh)? Using what billing system data?
- b. How, specifically, did National Grid determine what value (\$/kWh) to credit each of the Renewable Generation Credits at? In other words, how did National Grid determine whether to value each Credit at the full NEM credit rate vs. the excess credit rate (per RI General Laws § 39-26.4-2)? Using what billing system data?
- c. Are all the Renewable Generation Credits (kWh) paid out to NEM customers in 2020 (and thus reflected in Column A) generated by NEM facilities included in the 2020 Net Metering Report? In other words, should every single Renewable Generation Credit included in Column A have a corresponding NEM facility in the 2020 Net Metering Report?

Response:

- a. The number of Renewable Generation Credits (kWh) was measured by revenue meters, which act as net meters, netting on-site use to on-site generation over some interval (whether hourly or monthly). On a monthly schedule, these meter readings render billing data that are input to the Company's billing system (i.e., CSS). If a meter reading shows a positive value, then CSS calculates a charge to the customer for the net usage recorded, at the appropriate rate. If the meter reading shows a negative value, then CSS calculates the resulting Renewable Generation Credits, and then deducts any applicable customer, mandatory, or demand charges.
- b. The Company calculates the value of Renewable Generation Credits based on a customer's retail delivery service rate. Based on that rate, Renewable Generation Credits are calculated using the:
 - i. Last Resort Service kilowatt-hour charge for the rate class applicable to the net-metering customer, not including the Renewable Energy Standard charge;
 - ii. Distribution kilowatt-hour charge;
 - iii. Transmission kilowatt-hour charge; and
 - iv. Transition kilowatt-hour charge.

PUC 1-16, page 2

As the Company explained on April 14, 2015, in a technical session (and other sessions/hearings where net metering was discussed) in RIPUC Docket No. 4549, it obtains meter readings from a single net meter for each project, then CSS uses the monthly readings to value all excess generation at the rate for a Renewable Generation Credit, and the Company manually reconciles net metering accounts for projects with a nameplate capacity greater than 25 kilowatts to determine whether there are any excess renewable credits for the year.

- c. Not exactly, because of the timing gap between when a project begins to generate and when any Renewable Generation Credits were calculated, as discussed in the Company's response to PUC 1-15(c). For example, if a project began generating late in 2019 and did not receive Renewable Generation Credits until 2020, then the facility would have been included in the 2019 report, but virtually all of their initial Renewable Generation Credits would be reported in 2020.

PUC 1-17

Request:

Regarding the 2020 Net Metering Report (Schedule NG-17), please explain the following:

- a. What is the relationship between "Date Authority to Interconnect Sent" and the date on which a facility becomes operational? Do the two happen simultaneously, or staggered? If staggered, by how long?
- b. The 2020 Net Metering Report show that 8.114 MW of NEM facilities were authorized to interconnect in 2020. In response to PUC 1-12 in Docket No. 5088, National Grid responded that 32.29 MW of NEM facilities "became operational in 2020." Please explain the difference in these two numbers.
- c. The 2020 Net Metering Report shows that the largest NEM facility authorized to interconnect in 2020 was 72 kW (Facility # 00272535 on Bates page 221). Does this mean that no facilities larger than 72 kW were interconnected in 2020?

Response:

- a. Pursuant to Sections 3.1.g., 3.3.j., and 3.4.m. of the Company's interconnection tariff, "Standards for Connecting Distributed Generation," R.I.P.U.C. No. 2180, once all required construction, testing, and other closing out documentation is completed, the Company notifies the Interconnecting Customer in writing that their facility is authorized to interconnect and can operate in parallel with the Company's EPS. From the Company's perspective, a facility is operational on the Date Authority to Interconnect Sent.
- b. As discussed in the Company's response to data request PUC 1-15, the Company has revised its 2020 Net Metering report and has included all Net Metering Facilities that are connected as of December 31, 2020. Please refer to Attachment PUC-1-15 for complete list. In December 2020, the Company interconnected 19 MW, increasing the 2020 total to 51 MW.
- c. Per the corrections mentioned in part (b), above, the largest Net Metering Facility interconnected during 2020 was 4,999 kW.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5127
In Re: 2021 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on February 19, 2021

PUC 1-18

Request:

Please update your response to PUC 3-5 in Docket No. 5005 with 2020 data.

Response:

Please see Attachment PUC 1-18 for the requested information.

Net Metering Credit Monetary Value (Renewable Generation Credits)

Total

	A16	A60	C06	G02	G32	Total
2009	(\$2,805)	(\$70)	(\$1,170)	\$0	(\$240,647)	(\$244,692)
2010	(\$4,552)	(\$99)	(\$1,028)	\$0	(\$329,863)	(\$335,542)
2011	(\$4,494)	(\$35)	(\$2,969)	(\$850)	(\$214,875)	(\$223,223)
2012	(\$7,846)	(\$248)	(\$13,987)	(\$1,629)	(\$143,176)	(\$166,886)
2013	(\$12,772)	(\$640)	(\$34,986)	(\$1,547)	(\$3,274)	(\$53,218)
2014	(\$26,144)	(\$821)	(\$37,858)	(\$9,483)	\$0	(\$74,306)
2015	(\$49,771)	(\$1,668)	(\$61,054)	(\$14,760)	(\$1,714)	(\$128,967)
2016	(\$144,746)	(\$1,070)	(\$1,185,899)	(\$16,402)	(\$3,013)	(\$1,351,130)
2017	(\$209,665)	(\$1,838)	(\$3,697,933)	(\$13,298)	(\$11,218)	(\$3,933,952)
2018	(\$286,830)	(\$3,163)	(\$5,188,377)	(\$27,279)	\$0	(\$5,505,651)
2019	(\$573,013)	(\$11,989)	(\$20,542,686)	(\$55,504)	(\$306)	(\$21,183,499)
2020	(\$745,732)	(\$12,141)	(\$33,434,468)	(\$74,621)	(\$136)	(\$34,267,098)

Net Metering Credit Volume (kWh Exported - Generation in excess of Use)

Total

	A16	A60	C06	G02	G32	Total
2009	(19,593)	(648)	(7,942)	-	(2,113,159)	(2,141,342)
2010	(31,037)	(746)	(7,099)	-	(3,460,321)	(3,499,203)
2011	(35,969)	(330)	(24,298)	(9,990)	(2,663,399)	(2,733,986)
2012	(61,246)	(2,263)	(90,736)	(19,813)	(1,705,789)	(1,879,847)
2013	(88,169)	(4,955)	(237,664)	(16,544)	(39,175)	(386,507)
2014	(181,746)	(6,333)	(270,722)	(96,289)	-	(555,090)
2015	(305,642)	(8,189)	(392,578)	(118,565)	(23,742)	(848,716)
2016	(945,801)	(7,663)	(8,034,352)	(179,170)	(47,686)	(9,214,672)
2017	(1,471,497)	(14,657)	(26,084,334)	(149,160)	(6,437)	(27,726,085)
2018	(1,753,055)	(21,273)	(31,777,494)	(270,604)	-	(33,822,426)
2019	(3,284,454)	(69,300)	(119,982,615)	(547,594)	(2,857)	(123,886,820)

Net Metering Credit Monetary Value (Renewable Generation Credits)
Remote Facilities

	A16	A60	C06	G02	G32	Total
2009	\$0	\$0	\$0	\$0	\$0	\$0
2010	\$0	\$0	\$0	\$0	\$0	\$0
2011	\$0	\$0	\$0	\$0	\$0	\$0
2012	\$0	\$0	\$0	\$0	\$0	\$0
2013	\$0	\$0	\$0	\$0	\$0	\$0
2014	\$0	\$0	\$0	\$0	\$0	\$0
2015	\$0	\$0	\$0	\$0	\$0	\$0
2016	\$0	\$0	(\$686,409)	\$0	\$0	(\$686,409)
2017	\$0	\$0	(\$3,597,967)	\$0	\$0	(\$3,597,967)
2018	\$0	\$0	(\$5,061,467)	\$0	\$0	(\$5,061,467)
2019	\$0	\$0	(\$20,346,614)	\$0	\$0	(\$20,346,614)
2020	\$0	\$0	(\$33,124,661)	\$0	\$0	(\$33,124,661)

Net Metering Credit Volume (kWh Exported - Generation in excess of Use)
Remote Facilities

	A16	A60	C06	G02	G32	Total
2009	-	-	-	-	-	-
2010	-	-	-	-	-	-
2011	-	-	-	-	-	-
2012	-	-	-	-	-	-
2013	-	-	-	-	-	-
2014	-	-	-	-	-	-
2015	-	-	-	-	-	-
2016	-	-	(4,746,533)	-	-	(4,746,533)
2017	-	-	(21,353,938)	-	-	(21,353,938)
2018	-	-	(29,957,752)	-	-	(29,957,752)
2019	-	-	(104,818,490)	-	-	(104,818,490)

**Net Metering Credit Monetary Value (Renewable Generation Credits)
Behind the Meter**

	A16	A60	C06	G02	G32	Total
2009	(\$2,805)	(\$70)	(\$1,170)	\$0	(\$240,647)	(\$244,692)
2010	(\$4,552)	(\$99)	(\$1,028)	\$0	(\$329,863)	(\$335,542)
2011	(\$4,494)	(\$35)	(\$2,969)	(\$850)	(\$214,875)	(\$223,223)
2012	(\$7,846)	(\$248)	(\$13,987)	(\$1,629)	(\$143,176)	(\$166,886)
2013	(\$12,772)	(\$640)	(\$34,986)	(\$1,547)	(\$3,274)	(\$53,218)
2014	(\$26,144)	(\$821)	(\$37,858)	(\$9,483)	\$0	(\$74,306)
2015	(\$49,771)	(\$1,668)	(\$61,054)	(\$14,760)	(\$1,714)	(\$128,967)
2016	(\$144,746)	(\$1,070)	(\$499,490)	(\$16,402)	(\$3,013)	(\$664,721)
2017	(\$209,665)	(\$1,838)	(\$99,966)	(\$13,298)	(\$11,218)	(\$335,985)
2018	(\$286,830)	(\$3,163)	(\$126,910)	(\$27,279)	\$0	(\$444,183)
2019	(\$573,013)	(\$11,989)	(\$196,072)	(\$55,504)	(\$306)	(\$836,885)
2020	(\$745,275)	(\$9,843)	(\$317,719)	(\$69,464)	(\$136)	(\$1,142,437)

**Net Metering Credit Volume (kWh Exported - Generation in excess of Use)
Behind the Meter**

	A16	A60	C06	G02	G32	Total
2009	(19,593)	(648)	(7,942)	-	(2,113,159)	(2,141,342)
2010	(31,037)	(746)	(7,099)	-	(3,460,321)	(3,499,203)
2011	(35,969)	(330)	(24,298)	(9,990)	(2,663,399)	(2,733,986)
2012	(61,246)	(2,263)	(90,736)	(19,813)	(1,705,789)	(1,879,847)
2013	(88,169)	(4,955)	(237,664)	(16,544)	(39,175)	(386,507)
2014	(181,746)	(6,333)	(270,722)	(96,289)	-	(555,090)
2015	(305,642)	(8,189)	(392,578)	(118,565)	(23,742)	(848,716)
2016	(945,801)	(7,663)	(3,287,819)	(179,170)	(47,686)	(4,468,139)
2017	(1,471,497)	(14,657)	(4,730,396)	(149,160)	(6,437)	(6,372,147)
2018	(1,753,055)	(21,273)	(1,819,742)	(270,604)	-	(3,864,674)
2019	(3,284,454)	(69,300)	(15,164,125)	(547,594)	(2,857)	(19,068,330)

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5127
In Re: 2021 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on February 19, 2021

PUC 1-19

Request:

Please update your response to PUC 3-8 in Docket No. 5005 with 2020 data.

Response:

The source for the information provided in response to PUC 3-8 in Docket No. 5005 was the Company's billing system (i.e., CSS), which does not track the special entity types identified in the Net Metering tariff. However, the Company has attempted to distinguish and group these "Front-of-the-Meter" projects, by using host customer names and associated off-takers, in two tables, below.

Net Metering Credit Monetary Value (Renewable Generation Credits)

Type	2016 \$	2017 \$	2018 \$	2019 \$	2020 \$
Municipality	(\$134,151)	(\$1,573,477)	(\$1,765,103)	(\$10,369,569)	(\$17,203,159)
Multi-Municipal Collaborative	(\$552,258)	(\$2,024,490)	(\$3,113,282)	(\$6,722,375)	(\$8,392,926)
Educational Institutes	\$0	\$0	(\$120,784)	(\$1,780,907)	(\$2,444,285)
Public Entity & Low-Income Housing	\$0	\$0	\$0	(\$1,024,827)	(\$1,794,681)
Public Entity	\$0	\$0	(\$62,298)	(\$263,022)	(\$2,110,588)
Community Remote Net Metering	\$0	\$0	\$0	(\$185,914)	(\$650,397)
Total	(\$686,409)	(\$3,597,967)	(\$5,061,467)	(\$20,346,614)	(\$32,596,038)

Net Metering Credit Volume (kWh Exported - Generation in excess of Use)

Type	2016 kWh	2017 kWh	2018 kWh	2019 kWh	2020 \$
Municipality	(927,228)	(7,107,979)	(9,660,582)	(47,850,838)	(108,634,758)
Multi-Municipal Collaborative	(3,819,305)	(14,245,959)	(19,270,146)	(37,850,600)	(53,535,270)
Educational Institutes	0	0	(661,607)	(10,549,153)	(15,469,615)
Public Entity & Low-Income Housing	0	0	0	(5,929,326)	(11,139,673)
Public Entity	0	0	(365,417)	(1,544,129)	(13,175,364)
Community Remote Net Metering	0	0	0	(1,094,444)	(4,098,736)
Total	(4,746,533)	(21,353,938)	(29,957,752)	(104,818,490)	(204,053,416)

PUC 1-20

Request:

For all net metering facilities that were operational as of December 2019, please list anonymously in a table all such customer accounts that featured a negative balance on their December 2019 bill. Please include columns for the following information:

- a. Customer rate class
- b. Nameplate capacity (kW AC)
- c. Fuel type
- d. Volume of net metering credits (i.e., the sum of negative meter reads, kWh) accrued to the customer in 2019
- e. Value of those net metering credits accrued to the customer in 2019 (in dollars)
- f. Negative monthly balance (\$) in December 2019 (i.e., negative monthly bill)
- g. Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.

Response:

Please refer to Attachment PUC-1-20 for the requested data. It shows that host customers for a total of 799 net metering facilities, of any nameplate capacity, had a credit balance on their December 2019 bill as a result of net metering credits. These net metering facilities include both behind-the-meter facilities, and remote or "virtual" net metering facilities (shown as Stand-alone in the accompanying chart).

The Company is currently developing a process to address balances of credits resulting from with its customers, many of which include cities and towns, who may have had inefficient account management and changed circumstances during 2020. Prior to removing any net metering credits from customer accounts, the Company intends to examine whether allowing one-time or on-going allocations of net metering credits to other qualifying accounts would address these balances of credits, prior to re-valuing them or removing them altogether.

To the extent that any net metering credits are removed altogether, then the Company would credit such amounts in the net metering reconciliation in the month the net metering credits are removed from customers' accounts.

REDACTED VERSION

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
1	A16	4	Solar	(938)	-\$107.70	-\$0.40	\$0.00	Behind the Meter
2	A16	7.5	Solar	(1,172)	-\$148.37	-\$0.81	\$0.00	Behind the Meter
3	A16	7.6	Solar	(1,689)	-\$239.80	-\$1.13	\$0.00	Behind the Meter
4	A16	3	Solar	(685)	-\$57.36	-\$1.58	\$0.00	Behind the Meter
5	A16	3.25	Solar	(816)	-\$87.54	-\$1.65	\$0.00	Behind the Meter
6	A16	5	Solar	(908)	-\$117.32	-\$1.70	\$0.00	Behind the Meter
7	A16	3.8	Solar	(854)	-\$98.84	-\$2.20	\$0.00	Behind the Meter
8	A16	6	Solar	(1,452)	-\$200.48	-\$2.30	\$0.00	Behind the Meter
9	A16	5	Solar	(881)	-\$96.01	-\$2.52	\$0.00	Behind the Meter
10	A16	6.45	Solar	(708)	-\$82.82	-\$2.60	\$0.00	Behind the Meter
11	A16	4.95	Solar	(877)	-\$109.45	-\$4.27	\$0.00	Behind the Meter
12	A16	6	Solar	(1,255)	-\$161.12	-\$4.88	\$0.00	Behind the Meter
13	A16	4.73	Solar	(1,321)	-\$178.35	-\$5.07	\$0.00	Behind the Meter
14	C06	6.24	Solar	(5,867)	-\$834.75	-\$5.26	\$18.98	Behind the Meter
15	A16	7.6	Solar	(1,214)	-\$154.13	-\$5.95	\$0.00	Behind the Meter
16	A16	5	Solar	(1,539)	-\$230.91	-\$6.54	\$0.00	Behind the Meter
17	A16	3.6	Solar	(969)	-\$108.30	-\$6.58	\$0.00	Behind the Meter
18	A16	5	Solar	(1,567)	-\$230.69	-\$6.91	\$0.00	Behind the Meter
19	A16	6	Solar	(945)	-\$118.96	-\$7.06	\$0.00	Behind the Meter
20	A16	3	Solar	(840)	-\$92.50	-\$7.07	\$0.00	Behind the Meter
21	A16	7.74	Solar	(73)	\$0.00	-\$7.11	\$0.00	Behind the Meter
22	A16	6	Solar	(1,600)	-\$226.46	-\$8.29	\$0.00	Behind the Meter
23	A16	5	Solar	(883)	-\$117.43	-\$8.33	\$0.00	Behind the Meter
24	A16	6	Solar	(1,285)	-\$183.09	-\$8.52	\$0.00	Behind the Meter
25	A16	2.25	Solar	(899)	-\$106.38	-\$8.73	\$0.00	Behind the Meter
26	A16	6	Solar	(1,213)	-\$167.15	-\$9.09	\$0.00	Behind the Meter
27	A16	5.76	Solar	(967)	-\$139.34	-\$9.14	\$0.00	Behind the Meter
28	A16	11.4	Solar	(3,556)	-\$557.90	-\$9.24	\$0.00	Behind the Meter
29	A16	3.8	Solar	(980)	-\$108.39	-\$9.90	\$0.00	Behind the Meter
30	A16	5	Solar	(1,387)	-\$198.52	-\$10.03	\$240.69	Behind the Meter
31	A16	3.8	Solar	(1,885)	-\$277.73	-\$10.06	\$22.59	Behind the Meter
32	A16	3.8	Solar	(922)	-\$105.24	-\$10.17	\$0.00	Behind the Meter
33	A16	3.8	Solar	(937)	-\$109.43	-\$10.37	\$0.00	Behind the Meter
34	A16	5	Solar	(1,348)	-\$186.16	-\$10.55	\$0.00	Behind the Meter
35	A16	3	Solar	(979)	-\$127.80	-\$11.52	\$287.74	Behind the Meter
36	A16	5	Solar	(1,010)	-\$104.07	-\$11.62	\$0.00	Behind the Meter
37	A16	3	Solar	(800)	-\$85.51	-\$11.77	\$0.00	Behind the Meter
38	A16	4.09	Solar	(1,826)	-\$277.82	-\$12.01	\$0.00	Behind the Meter
39	A16	3.6	Solar	(805)	-\$81.26	-\$12.06	\$0.00	Behind the Meter
40	A16	5.2	Solar	(1,206)	-\$160.96	-\$12.10	\$0.00	Behind the Meter
41	A16	4.2	Solar	(916)	-\$110.66	-\$12.15	\$0.00	Behind the Meter
42	A16	5	Solar	(404)	-\$32.16	-\$12.54	\$0.00	Behind the Meter
43	C06	5.9	Solar	(3,653)	-\$495.15	-\$12.65	\$29.53	Behind the Meter
44	A16	3.8	Solar	(1,071)	-\$126.43	-\$13.14	\$0.00	Behind the Meter
45	A16	11.4	Solar	(2,137)	-\$336.87	-\$13.16	\$0.00	Behind the Meter
46	A16	3.8	Solar	(683)	-\$86.48	-\$14.28	\$0.00	Behind the Meter
47	A16	5.32	Solar	(553)	-\$71.46	-\$14.39	\$0.00	Behind the Meter
48	A16	7	Solar	(2,504)	-\$366.54	-\$15.10	\$0.00	Behind the Meter
49	A16	6.45	Solar	(6,548)	-\$1,063.91	-\$15.68	\$0.00	Behind the Meter
50	A60	3.8	Solar	(495)	-\$66.65	-\$16.28	\$107.78	Behind the Meter
51	A16	10	Solar	(2,168)	-\$329.37	-\$16.37	\$0.00	Behind the Meter
52	A16	6	Solar	(1,192)	-\$156.69	-\$16.61	\$0.00	Behind the Meter
53	A16	6	Solar	(1,809)	-\$265.28	-\$16.67	\$0.00	Behind the Meter
54	A16	3	Solar	(621)	-\$42.19	-\$17.44	\$0.00	Behind the Meter
55	A16	5	Solar	(1,230)	-\$167.92	-\$17.88	\$111.24	Behind the Meter
56	A16	5	Solar	(1,202)	-\$113.55	-\$18.32	\$0.00	Behind the Meter
57	A16	3.8	Solar	(815)	-\$92.81	-\$18.40	\$0.00	Behind the Meter
58	A16	3	Solar	(805)	-\$85.62	-\$18.52	\$0.00	Behind the Meter
59	A16	3.8	Solar	(879)	-\$90.34	-\$18.65	\$0.00	Behind the Meter
60	A16	10	Solar	(583)	-\$75.52	-\$18.85	\$0.00	Behind the Meter
61	A16	6	Solar	(1,128)	-\$133.15	-\$19.26	\$0.00	Behind the Meter
62	A16	6	Solar	(1,357)	-\$197.52	-\$20.30	\$0.00	Behind the Meter
63	A16	5	Solar	(861)	-\$92.55	-\$20.98	\$0.00	Behind the Meter
64	A16	4.75	Solar	(1,652)	-\$221.97	-\$21.49	\$0.00	Behind the Meter
65	A16	3	Solar	(786)	-\$74.47	-\$22.04	\$18.09	Behind the Meter
66	A16	5	Solar	(1,350)	-\$173.42	-\$22.91	\$0.00	Behind the Meter
67	A16	3.8	Solar	(896)	-\$100.16	-\$23.00	\$0.00	Behind the Meter
68	A16	3	Solar	(1,203)	-\$138.77	-\$23.49	\$0.00	Behind the Meter
69	A16	5.2	Solar	(1,393)	-\$189.12	-\$23.58	\$81.74	Behind the Meter
70	A16	5	Solar	(807)	-\$106.33	-\$23.79	\$0.00	Behind the Meter

REDACTED VERSION

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
71	A16	3	Solar	(685)	-\$54.24	-\$23.84	\$0.00	Behind the Meter
72	A16	3	Solar	(1,496)	-\$199.15	-\$24.03	\$0.00	Behind the Meter
73	A16	5	Solar	(1,457)	-\$205.36	-\$24.40	\$0.00	Behind the Meter
74	A16	1.45	Solar	(648)	-\$58.18	-\$25.26	\$0.00	Behind the Meter
75	A16	3.8	Solar	(824)	-\$90.85	-\$25.33	\$0.00	Behind the Meter
76	A16	5.88	Solar	(929)	-\$120.45	-\$25.34	\$0.00	Behind the Meter
77	A16	7.6	Solar	(1,451)	-\$204.42	-\$26.27	\$0.00	Behind the Meter
78	A16	4	Solar	(798)	-\$89.15	-\$26.38	\$16.22	Behind the Meter
79	A16	4.2	Solar	(924)	-\$108.80	-\$26.84	\$0.00	Behind the Meter
80	A16	10.4	Solar	(1,759)	-\$275.96	-\$26.88	\$0.00	Behind the Meter
81	A16	5.59	Solar	(999)	-\$109.22	-\$26.89	\$0.00	Behind the Meter
82	A16	3.8	Solar	(1,140)	-\$139.98	-\$26.97	\$64.61	Behind the Meter
83	A16	6.8	Solar	(1,447)	-\$186.64	-\$27.09	\$12.13	Behind the Meter
84	A16	2.5	Solar	(1,122)	-\$147.65	-\$27.23	\$41.85	Behind the Meter
85	A16	5	Solar	(1,220)	-\$147.55	-\$27.59	\$0.00	Behind the Meter
86	A16	7.6	Solar	(2,486)	-\$395.13	-\$27.73	\$0.00	Behind the Meter
87	A16	5.75	Solar	(1,394)	-\$187.66	-\$28.75	\$0.00	Behind the Meter
88	A16	6	Solar	(993)	-\$113.33	-\$28.98	\$0.00	Behind the Meter
89	A16	2	Solar	(865)	-\$87.95	-\$29.56	\$0.00	Behind the Meter
90	A16	3.8	Solar	(688)	-\$67.72	-\$29.77	\$0.00	Behind the Meter
91	A16	3.87	Solar	(5,686)	-\$900.96	-\$30.26	\$0.00	Behind the Meter
92	A16	8.25	Solar	(1,808)	-\$246.04	-\$31.23	\$0.00	Behind the Meter
93	C06	5	Solar	(7,223)	-\$1,044.65	-\$31.25	\$0.00	Behind the Meter
94	A16	8	Solar	(9,923)	-\$1,646.52	-\$31.56	\$74.45	Behind the Meter
95	A16	7	Solar	(1,821)	-\$275.87	-\$31.83	\$0.00	Behind the Meter
96	A16	6	Solar	(1,360)	-\$178.43	-\$34.42	\$0.00	Behind the Meter
97	A16	5	Solar	(1,539)	-\$206.73	-\$34.75	\$0.00	Behind the Meter
98	A16	3.9	Solar	(1,018)	-\$110.00	-\$35.12	\$0.00	Behind the Meter
99	A16	3	Solar	(740)	-\$102.35	-\$35.33	\$0.00	Behind the Meter
100	A16	3	Solar	(1,286)	-\$190.25	-\$35.98	\$0.00	Behind the Meter
101	A16	5.2	Solar	(1,028)	-\$124.18	-\$36.26	\$0.00	Behind the Meter
102	A16	5	Solar	(1,271)	-\$169.80	-\$37.21	\$0.00	Behind the Meter
103	A16	6.25	Solar	(1,529)	-\$212.75	-\$37.21	\$0.00	Behind the Meter
104	A16	14.2	Solar	(2,157)	-\$326.54	-\$37.72	\$0.00	Behind the Meter
105	A16	11.4	Solar	(3,614)	-\$573.99	-\$37.76	\$71.21	Behind the Meter
106	C06	8.5	Solar	(3,197)	-\$496.00	-\$37.81	\$66.92	Behind the Meter
107	A16	5	Solar	(1,221)	-\$170.03	-\$37.89	\$0.00	Behind the Meter
108	A16	7.6	Solar	(1,340)	-\$177.54	-\$38.08	\$0.00	Behind the Meter
109	C06	5	Solar	(4,300)	-\$579.81	-\$38.34	\$8.49	Behind the Meter
110	A16	3	Solar	(1,074)	-\$133.07	-\$38.92	\$4.17	Behind the Meter
111	A16	9.03	Solar	(1,343)	-\$184.02	-\$40.28	\$21.46	Behind the Meter
112	A16	6	Solar	(1,946)	-\$289.50	-\$40.44	\$0.00	Behind the Meter
113	A16	10.75	Solar	(1,871)	-\$263.47	-\$41.29	\$0.00	Behind the Meter
114	A16	4.2	Solar	(1,845)	-\$256.14	-\$42.26	\$11.29	Behind the Meter
115	A16	9.92	Solar	(1,177)	-\$158.49	-\$43.15	\$0.00	Behind the Meter
116	A16	3.8	Solar	(1,028)	-\$137.01	-\$44.19	\$75.73	Behind the Meter
117	A16	6.75	Solar	-	\$0.00	-\$44.35	\$0.00	Behind the Meter
118	A16	3	Solar	(466)	-\$53.46	-\$45.33	\$0.00	Behind the Meter
119	A16	8.6	Solar	(1,847)	-\$280.37	-\$46.16	\$0.00	Behind the Meter
120	A16	5.6	Solar	(1,052)	-\$128.57	-\$47.45	\$0.00	Behind the Meter
121	A16	3	Solar	(1,259)	-\$148.60	-\$47.79	\$0.00	Behind the Meter
122	A16	11.4	Solar	(9,979)	-\$1,645.57	-\$48.18	\$0.00	Behind the Meter
123	A16	3.8	Solar	(778)	-\$73.00	-\$49.75	\$0.00	Behind the Meter
124	A16	3.08	Solar	(1,081)	-\$137.37	-\$50.57	\$0.00	Behind the Meter
125	A16	3.6	Solar	(983)	-\$127.27	-\$51.07	\$0.00	Behind the Meter
126	A16	5	Solar	(1,067)	-\$130.19	-\$51.72	\$0.00	Behind the Meter
127	A16	1.29	Solar	(739)	-\$64.84	-\$52.00	\$12.42	Behind the Meter
128	A16	2.15	Solar	(781)	-\$71.93	-\$52.08	\$90.84	Behind the Meter
129	A16	20	Solar	(3,498)	-\$555.03	-\$52.33	\$0.00	Behind the Meter
130	A16	6	Solar	(1,467)	-\$187.62	-\$52.84	\$0.00	Behind the Meter
131	A16	3.15	Solar	-	\$0.00	-\$52.85	\$0.00	Behind the Meter
132	A16	2.1	Solar	(947)	-\$117.54	-\$54.45	\$133.48	Behind the Meter
133	A60	5	Solar	(801)	-\$117.59	-\$54.52	\$81.02	Behind the Meter
134	A16	3	Solar	(878)	-\$88.74	-\$55.27	\$0.00	Behind the Meter
135	A16	3	Solar	(1,068)	-\$120.36	-\$55.34	\$79.94	Behind the Meter
136	A16	6	Solar	(1,205)	-\$161.35	-\$55.35	\$0.00	Behind the Meter
137	A16	5	Solar	(1,334)	-\$176.42	-\$55.90	\$0.00	Behind the Meter
138	A16	15	Solar	(1,963)	-\$307.26	-\$57.20	\$362.54	Behind the Meter
139	A16	7.25	Solar	(1,877)	-\$261.72	-\$57.50	\$0.00	Behind the Meter
140	A16	7.6	Solar	(1,568)	-\$209.89	-\$57.82	\$0.00	Behind the Meter

REDACTED VERSION

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
141	A16	6	Solar	(3,628)	-\$566.12	-\$57.82	\$0.00	Behind the Meter
142	A16	7.6	Solar	(1,682)	-\$237.63	-\$57.85	\$0.00	Behind the Meter
143	A16	7.56	Solar	(2,212)	-\$336.55	-\$58.40	\$0.00	Behind the Meter
144	A16	4.25	Solar	(1,336)	-\$169.46	-\$58.54	\$0.00	Behind the Meter
145	A16	6	Solar	(3,225)	-\$490.77	-\$58.92	\$0.00	Behind the Meter
146	A16	6	Solar	(1,408)	-\$194.19	-\$59.05	\$0.00	Behind the Meter
147	A16	5.38	Solar	(1,792)	-\$255.27	-\$59.08	\$0.00	Behind the Meter
148	A16	4.32	Solar	(1,111)	-\$145.43	-\$60.69	\$0.00	Behind the Meter
149	A16	6.96	Solar	(1,868)	-\$265.98	-\$60.83	\$0.00	Behind the Meter
150	A16	3.8	Solar	(1,226)	-\$147.94	-\$60.88	\$5.82	Behind the Meter
151	A16	7.6	Solar	(1,277)	-\$172.70	-\$60.89	\$99.91	Behind the Meter
152	A16	7.6	Solar	(2,412)	-\$355.31	-\$61.39	\$5.35	Behind the Meter
153	A16	3.5	Solar	(1,042)	-\$121.72	-\$61.40	\$271.36	Behind the Meter
154	A16	6.8	Solar	(1,643)	-\$242.99	-\$61.49	\$0.00	Behind the Meter
155	A16	3.6	Solar	(1,137)	-\$142.84	-\$61.50	\$6.32	Behind the Meter
156	A16	3.68	Solar	(1,120)	-\$135.34	-\$61.61	\$0.00	Behind the Meter
157	A16	6	Solar	(1,406)	-\$213.66	-\$61.90	\$0.00	Behind the Meter
158	A16	8.12	Solar	(1,726)	-\$270.77	-\$62.26	\$0.00	Behind the Meter
159	A16	7.6	Solar	(1,965)	-\$275.47	-\$62.35	\$0.00	Behind the Meter
160	A16	5	Solar	(1,285)	-\$170.62	-\$62.51	\$0.00	Behind the Meter
161	A60	3.6	Solar	(20)	\$0.00	-\$62.86	\$373.37	Behind the Meter
162	A16	6	Solar	(720)	-\$94.50	-\$63.21	\$0.00	Behind the Meter
163	A16	3.8	Solar	(1,138)	-\$164.80	-\$63.92	\$0.00	Behind the Meter
164	A16	4.2	Solar	(1,268)	-\$164.98	-\$64.01	\$0.00	Behind the Meter
165	A16	5	Solar	(1,101)	-\$138.34	-\$64.81	\$0.00	Behind the Meter
166	A16	5	Solar	(1,170)	-\$144.03	-\$64.97	\$14.62	Behind the Meter
167	A16	2.76	Solar	(963)	-\$95.55	-\$66.19	\$0.00	Behind the Meter
168	A16	5	Solar	(1,405)	-\$181.47	-\$66.84	\$38.74	Behind the Meter
169	A16	2.76	Solar	(892)	-\$89.83	-\$67.08	\$0.00	Behind the Meter
170	A16	4.25	Solar	(1,242)	-\$156.57	-\$67.12	\$0.00	Behind the Meter
171	A16	7.6	Solar	(3,484)	-\$543.59	-\$68.29	\$0.00	Behind the Meter
172	A16	3	Solar	(760)	-\$78.75	-\$68.50	\$0.00	Behind the Meter
173	A16	6	Solar	(78)	-\$4.57	-\$68.53	\$0.00	Behind the Meter
174	A16	3.8	Solar	(1,086)	-\$134.59	-\$68.93	\$0.00	Behind the Meter
175	A16	7.6	Solar	(1,439)	-\$233.20	-\$69.42	\$70.26	Behind the Meter
176	A16	5	Solar	(1,183)	-\$145.64	-\$69.43	\$0.00	Behind the Meter
177	A16	5	Solar	(1,389)	-\$184.81	-\$69.77	\$0.00	Behind the Meter
178	A16	2.5	Solar	(1,065)	-\$120.40	-\$70.86	\$36.17	Behind the Meter
179	A16	10.25	Solar	(1,675)	-\$230.91	-\$70.98	\$0.00	Standalone
180	A16	7.6	Solar	(2,062)	-\$298.58	-\$72.48	\$0.00	Behind the Meter
181	A16	3.8	Solar	(1,198)	-\$152.10	-\$72.53	\$0.00	Behind the Meter
182	A16	8	Solar	(1,721)	-\$247.61	-\$74.10	\$69.50	Behind the Meter
183	A16	3	Solar	(1,640)	-\$215.60	-\$75.32	\$83.47	Behind the Meter
184	A16	5.6	Solar	(4,591)	-\$715.15	-\$75.53	\$56.22	Behind the Meter
185	A16	3.8	Solar	(1,131)	-\$148.27	-\$77.29	\$111.36	Behind the Meter
186	A16	6	Solar	(2,405)	-\$350.57	-\$78.00	\$0.00	Behind the Meter
187	A16	2.58	Solar	(1,042)	-\$111.01	-\$78.33	\$0.00	Behind the Meter
188	A16	7.6	Solar	(2,072)	-\$299.06	-\$78.39	\$0.00	Behind the Meter
189	A16	7.56	Solar	(1,733)	-\$241.68	-\$78.56	\$0.00	Behind the Meter
190	A16	7.2	Solar	(1,928)	-\$273.68	-\$78.63	\$218.64	Behind the Meter
191	A16	5	Solar	(1,082)	-\$126.30	-\$79.18	\$0.00	Behind the Meter
192	A16	15.12	Solar	(4,330)	-\$689.55	-\$79.68	\$20.49	Behind the Meter
193	A16	7.6	Solar	(1,448)	-\$194.08	-\$79.80	\$0.00	Behind the Meter
194	A16	6	Solar	(8,708)	-\$1,449.88	-\$80.72	\$0.00	Behind the Meter
195	A60	3.8	Solar	(854)	-\$119.03	-\$80.73	\$0.00	Behind the Meter
196	A16	10	Solar	(1,768)	-\$254.66	-\$80.84	\$0.00	Behind the Meter
197	A16	6	Solar	(783)	-\$115.49	-\$81.04	\$0.00	Behind the Meter
198	A16	8.4	Solar	(1,909)	-\$278.70	-\$82.03	\$197.51	Behind the Meter
199	A16	3.08	Solar	(7,818)	-\$1,293.80	-\$82.41	\$0.00	Behind the Meter
200	A16	4.48	Solar	(1,348)	-\$175.96	-\$82.59	\$0.00	Behind the Meter
201	A16	4.8	Solar	(4,257)	-\$675.76	-\$84.14	\$79.15	Behind the Meter
202	A16	5.5	Solar	(1,890)	-\$266.61	-\$84.57	\$0.00	Behind the Meter
203	A16	6.6	Solar	(1,767)	-\$243.06	-\$84.58	\$0.00	Behind the Meter
204	C06	3.6	Solar	(5,170)	-\$726.50	-\$84.66	\$66.91	Behind the Meter
205	A16	3.8	Solar	(1,286)	-\$165.75	-\$85.06	\$0.00	Behind the Meter
206	C06	10	Solar	(14,305)	-\$2,287.05	-\$85.50	\$112.77	Behind the Meter
207	A60	5.75	Solar	(1,475)	-\$230.08	-\$85.76	\$0.00	Behind the Meter
208	C06	10	Solar	(14,117)	-\$2,240.66	-\$86.19	\$74.64	Behind the Meter
209	A16	9	Solar	(2,531)	-\$386.74	-\$86.24	\$673.88	Behind the Meter
210	A16	5.5	Solar	(1,108)	-\$151.05	-\$86.26	\$0.00	Behind the Meter

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
211	A16	3.8	Solar	(774)	-\$92.91	-\$86.67	\$0.00	Behind the Meter
212	A16	7.6	Solar	(7,229)	-\$1,173.56	-\$88.11	\$71.77	Behind the Meter
213	A16	5	Solar	(1,400)	-\$185.73	-\$88.39	\$56.25	Behind the Meter
214	A16	3.6	Solar	(1,099)	-\$132.05	-\$89.20	\$0.00	Behind the Meter
215	A16	3.8	Solar	(1,493)	-\$193.62	-\$89.49	\$0.00	Behind the Meter
216	A16	3.8	Solar	(1,226)	-\$144.08	-\$89.55	\$0.00	Behind the Meter
217	A16	9.5	Solar	(1,948)	-\$283.28	-\$89.71	\$0.00	Behind the Meter
218	A16	6	Solar	(2,035)	-\$293.65	-\$90.51	\$0.00	Behind the Meter
219	A16	5	Solar	(1,271)	-\$166.63	-\$90.74	\$59.32	Behind the Meter
220	A16	5	Solar	(1,140)	-\$141.22	-\$92.75	\$46.80	Behind the Meter
221	A16	6	Solar	(1,554)	-\$242.06	-\$92.85	\$0.00	Behind the Meter
222	A16	5.5	Solar	(1,286)	-\$164.52	-\$93.30	\$0.00	Behind the Meter
223	A16	7.6	Solar	(993)	-\$121.10	-\$93.82	\$354.82	Behind the Meter
224	A16	3.6	Solar	(1,242)	-\$155.84	-\$93.85	\$0.00	Behind the Meter
225	A16	5	Solar	(1,754)	-\$253.38	-\$95.36	\$0.00	Behind the Meter
226	A16	7.6	Solar	(1,655)	-\$224.77	-\$96.07	\$0.00	Behind the Meter
227	A16	3.8	Solar	(1,401)	-\$182.42	-\$96.31	\$0.00	Behind the Meter
228	A16	19.4	Solar	(4,357)	-\$684.93	-\$96.93	\$0.00	Behind the Meter
229	A16	10	Solar	(2,367)	-\$372.56	-\$97.30	\$0.00	Behind the Meter
230	A16	13.6	Solar	-	\$0.00	-\$97.88	\$0.00	Behind the Meter
231	A16	6	Solar	(1,404)	-\$184.28	-\$98.38	\$0.00	Behind the Meter
232	A16	7	Solar	(2,110)	-\$319.62	-\$98.69	\$983.26	Behind the Meter
233	A16	7.6	Solar	(2,126)	-\$305.11	-\$100.55	\$0.00	Behind the Meter
234	A16	3.08	Solar	(1,070)	-\$128.15	-\$100.58	\$16.73	Behind the Meter
235	A16	7.6	Solar	(1,851)	-\$259.19	-\$101.61	\$0.00	Behind the Meter
236	A16	6	Solar	(1,186)	-\$154.24	-\$101.64	\$95.29	Behind the Meter
237	A16	10	Solar	(2,358)	-\$358.68	-\$102.36	\$0.00	Behind the Meter
238	A16	3.8	Solar	(1,298)	-\$164.08	-\$102.71	\$100.63	Behind the Meter
239	A16	3	Solar	(1,203)	-\$137.14	-\$103.38	\$0.00	Behind the Meter
240	A16	5.29	Solar	(1,432)	-\$186.57	-\$103.55	\$0.00	Behind the Meter
241	A16	3.8	Solar	(1,317)	-\$170.82	-\$104.31	\$0.00	Behind the Meter
242	A16	6	Solar	(1,898)	-\$270.08	-\$104.65	\$47.65	Behind the Meter
243	A16	6	Solar	(2,992)	-\$456.24	-\$105.96	\$0.00	Behind the Meter
244	A60	2.5	Solar	(364)	-\$49.19	-\$106.48	\$94.38	Behind the Meter
245	A16	3	Solar	(709)	-\$81.66	-\$106.49	\$0.00	Behind the Meter
246	A16	10	Solar	(3,280)	-\$518.78	-\$106.51	\$0.00	Behind the Meter
247	A16	5.75	Solar	(1,193)	-\$151.17	-\$107.00	\$9.78	Behind the Meter
248	A16	7.5	Solar	(1,565)	-\$213.40	-\$107.02	\$0.00	Behind the Meter
249	A16	3.8	Solar	(1,301)	-\$168.85	-\$107.52	\$0.00	Behind the Meter
250	A16	7.6	Solar	-	\$0.00	-\$108.22	\$0.00	Behind the Meter
251	A16	5	Solar	(1,281)	-\$159.40	-\$108.53	\$0.00	Behind the Meter
252	A16	5	Solar	(1,724)	-\$236.06	-\$109.01	\$38.23	Behind the Meter
253	A16	5	Solar	(1,413)	-\$180.66	-\$109.14	\$0.00	Behind the Meter
254	A16	3.84	Solar	(1,326)	-\$154.76	-\$109.37	\$59.04	Behind the Meter
255	A16	9	Solar	(2,205)	-\$312.76	-\$109.48	\$68.41	Behind the Meter
256	A16	5.2	Solar	(1,216)	-\$177.68	-\$110.22	\$0.00	Behind the Meter
257	A16	3.6	Solar	(1,699)	-\$230.34	-\$110.83	\$72.04	Behind the Meter
258	A16	6	Solar	(1,525)	-\$203.34	-\$111.40	\$0.00	Behind the Meter
259	A16	7.6	Solar	(1,501)	-\$207.58	-\$111.60	\$0.00	Behind the Meter
260	A16	7.6	Solar	(1,217)	-\$153.37	-\$111.75	\$6.57	Behind the Meter
261	A16	7.6	Solar	(1,527)	-\$209.79	-\$112.21	\$59.17	Behind the Meter
262	A16	4.2	Solar	(1,168)	-\$174.71	-\$113.25	\$75.93	Behind the Meter
263	A16	6	Solar	(1,761)	-\$233.30	-\$113.97	\$0.00	Behind the Meter
264	A16	3	Solar	(793)	-\$60.16	-\$114.03	\$154.25	Behind the Meter
265	A60	5	Solar	(1,279)	-\$190.21	-\$114.05	\$270.79	Behind the Meter
266	A16	7.6	Solar	(1,344)	-\$182.33	-\$114.12	\$5.39	Behind the Meter
267	A16	6	Solar	(946)	-\$138.82	-\$114.30	\$0.00	Behind the Meter
268	A16	5.2	Solar	(1,328)	-\$188.92	-\$114.56	\$0.00	Behind the Meter
269	A60	3.64	Solar	(1,043)	-\$152.42	-\$114.71	\$23.73	Behind the Meter
270	A16	5.2	Solar	(1,635)	-\$221.35	-\$114.80	\$0.00	Behind the Meter
271	A16	7.1	Solar	(2,298)	-\$334.59	-\$115.49	\$0.00	Behind the Meter
272	A16	3.8	Solar	(786)	-\$84.85	-\$115.78	\$0.00	Behind the Meter
273	A16	4.2	Solar	(2,647)	-\$394.43	-\$117.20	\$0.00	Behind the Meter
274	A16	10	Solar	(2,138)	-\$346.57	-\$117.36	\$0.00	Behind the Meter
275	A16	3.8	Solar	(1,645)	-\$217.23	-\$117.79	\$0.00	Behind the Meter
276	A16	10	Solar	(2,828)	-\$452.09	-\$118.00	\$0.00	Behind the Meter
277	A16	6.6	Solar	(1,508)	-\$208.22	-\$118.02	\$27.87	Behind the Meter
278	A16	8	Solar	(1,792)	-\$252.75	-\$118.77	\$0.00	Behind the Meter
279	A16	3	Solar	(1,464)	-\$177.67	-\$119.35	\$102.67	Behind the Meter
280	A16	6.72	Solar	(1,868)	-\$268.97	-\$120.20	\$6.36	Behind the Meter

REDACTED VERSION

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
281	A16	6	Solar	(1,941)	-\$279.00	-\$120.41	\$20.37	Behind the Meter
282	A16	4.09	Solar	(1,344)	-\$182.99	-\$120.56	\$0.00	Behind the Meter
283	A16	7.6	Solar	(1,688)	-\$237.29	-\$121.97	\$0.00	Behind the Meter
284	A16	3.5	Solar	(1,218)	-\$132.48	-\$121.99	\$98.09	Behind the Meter
285	A16	6.6	Solar	(1,092)	-\$155.16	-\$123.35	\$168.01	Behind the Meter
286	A16	8.6	Solar	(1,904)	-\$264.40	-\$123.36	\$0.00	Behind the Meter
287	A16	9	Solar	(1,970)	-\$292.24	-\$123.38	\$0.00	Behind the Meter
288	A16	14	Solar	(2,289)	-\$349.18	-\$124.90	\$0.00	Behind the Meter
289	A16	7.6	Solar	(2,083)	-\$311.62	-\$125.35	\$0.00	Behind the Meter
290	A16	6.6	Solar	(1,723)	-\$227.87	-\$125.84	\$0.00	Behind the Meter
291	A16	3.6	Solar	(1,483)	-\$171.54	-\$127.41	\$0.00	Behind the Meter
292	A16	6.6	Solar	(2,050)	-\$310.16	-\$128.44	\$101.89	Behind the Meter
293	A16	7.6	Solar	(2,366)	-\$341.73	-\$128.75	\$0.00	Behind the Meter
294	C06	4.8	Solar	(1,894)	-\$201.17	-\$128.87	\$72.85	Behind the Meter
295	A16	3.6	Solar	(90)	-\$5.64	-\$129.32	\$56.84	Behind the Meter
296	A16	5	Solar	(1,234)	-\$175.04	-\$130.11	\$26.18	Behind the Meter
297	A16	10	Solar	(2,194)	-\$318.69	-\$130.42	\$0.00	Behind the Meter
298	A16	4.95	Solar	(645)	-\$74.16	-\$130.90	\$49.89	Behind the Meter
299	A16	7.6	Solar	(1,825)	-\$258.47	-\$130.95	\$0.00	Behind the Meter
300	A16	9	Solar	(1,804)	-\$282.59	-\$131.47	\$0.00	Behind the Meter
301	C06	3.87	Solar	(1,839)	-\$208.39	-\$131.87	\$67.59	Behind the Meter
302	A16	5	Solar	(1,448)	-\$197.64	-\$133.47	\$0.00	Behind the Meter
303	A16	5	Solar	(1,601)	-\$218.39	-\$134.13	\$164.76	Behind the Meter
304	A16	6	Solar	(1,559)	-\$236.41	-\$134.31	\$0.00	Behind the Meter
305	A16	7.6	Solar	(1,752)	-\$233.97	-\$134.38	\$0.00	Behind the Meter
306	A16	5	Solar	(1,376)	-\$178.28	-\$135.15	\$89.37	Behind the Meter
307	A16	7.6	Solar	(1,908)	-\$282.99	-\$135.83	\$0.00	Behind the Meter
308	A16	7.6	Solar	(2,053)	-\$291.33	-\$136.32	\$0.00	Behind the Meter
309	A16	3.6	Solar	(999)	-\$110.33	-\$137.91	\$0.00	Behind the Meter
310	A16	7.6	Solar	(1,782)	-\$269.01	-\$138.91	\$0.00	Behind the Meter
311	A16	7.6	Solar	(2,477)	-\$381.88	-\$139.95	\$225.13	Behind the Meter
312	A16	3	Solar	(1,480)	-\$195.26	-\$140.04	\$58.73	Behind the Meter
313	A16	3.8	Solar	(1,450)	-\$179.12	-\$140.17	\$0.00	Behind the Meter
314	A16	5	Solar	(1,633)	-\$203.40	-\$140.49	\$0.00	Behind the Meter
315	A16	6.6	Solar	(2,152)	-\$309.74	-\$140.51	\$0.00	Behind the Meter
316	A16	7.6	Solar	(1,801)	-\$265.29	-\$141.83	\$0.00	Behind the Meter
317	A16	3.08	Solar	(1,659)	-\$225.81	-\$143.26	\$138.68	Behind the Meter
318	A16	5.2	Solar	(1,585)	-\$203.15	-\$144.53	\$131.28	Behind the Meter
319	A16	3.8	Solar	(1,512)	-\$184.02	-\$145.82	\$203.04	Behind the Meter
320	A16	5	Solar	(1,430)	-\$194.77	-\$146.79	\$0.00	Behind the Meter
321	A16	7.6	Solar	(395)	-\$37.32	-\$146.81	\$0.00	Behind the Meter
322	A16	6	Solar	(1,881)	-\$257.89	-\$148.92	\$0.00	Behind the Meter
323	A16	7.2	Solar	(1,271)	-\$175.71	-\$149.24	\$242.32	Behind the Meter
324	A60	5	Solar	(1,684)	-\$272.44	-\$150.57	\$0.00	Behind the Meter
325	A16	3.8	Solar	(952)	-\$106.89	-\$150.74	\$0.00	Behind the Meter
326	A16	6.02	Solar	(1,175)	-\$135.99	-\$151.51	\$48.21	Behind the Meter
327	A16	6	Solar	(2,034)	-\$290.57	-\$151.62	\$0.00	Behind the Meter
328	A16	3	Solar	-	\$0.00	-\$151.83	\$0.00	Behind the Meter
329	A16	4.95	Solar	(1,672)	-\$217.00	-\$151.86	\$167.40	Behind the Meter
330	A16	7.6	Solar	(2,252)	-\$325.34	-\$152.59	\$0.00	Behind the Meter
331	A16	7.83	Solar	(2,068)	-\$314.78	-\$152.69	\$210.59	Behind the Meter
332	A16	6	Solar	(2,825)	-\$428.77	-\$153.21	\$47.15	Behind the Meter
333	A16	5.75	Solar	(1,910)	-\$261.91	-\$153.70	\$56.50	Behind the Meter
334	A16	7.6	Solar	(1,888)	-\$263.28	-\$153.77	\$0.00	Behind the Meter
335	A16	4.3	Solar	(1,784)	-\$243.64	-\$154.45	\$319.04	Behind the Meter
336	A16	3.8	Solar	(1,401)	-\$173.01	-\$156.26	\$166.86	Behind the Meter
337	A16	5	Solar	(1,900)	-\$283.75	-\$156.29	\$189.51	Behind the Meter
338	A16	5.67	Solar	(3,552)	-\$562.29	-\$156.53	\$41.55	Behind the Meter
339	A16	6	Solar	(810)	-\$112.99	-\$156.93	\$41.42	Behind the Meter
340	A16	6	Solar	(1,616)	-\$233.71	-\$157.45	\$0.00	Behind the Meter
341	A16	9	Solar	(2,008)	-\$296.81	-\$157.67	\$0.00	Behind the Meter
342	A16	10	Solar	(2,613)	-\$391.13	-\$159.77	\$0.00	Behind the Meter
343	A16	5	Solar	(1,816)	-\$248.84	-\$160.53	\$2.91	Behind the Meter
344	A16	10	Solar	(1,332)	-\$199.51	-\$162.46	\$0.00	Behind the Meter
345	A16	3	Solar	(1,213)	-\$133.65	-\$163.55	\$146.39	Behind the Meter
346	A16	7.6	Solar	(1,575)	-\$204.98	-\$164.58	\$214.79	Behind the Meter
347	A16	11.4	Solar	(2,228)	-\$331.39	-\$166.00	\$0.00	Behind the Meter
348	A16	5.32	Solar	(1,824)	-\$253.57	-\$169.35	\$83.75	Behind the Meter
349	A16	12	Solar	(1,389)	-\$218.31	-\$169.49	\$0.00	Behind the Meter
350	A16	6	Solar	(1,696)	-\$248.19	-\$169.52	\$0.00	Behind the Meter

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
351	A16	5	Solar	(2,107)	-\$305.92	-\$171.71	\$453.62	Behind the Meter
352	A16	6.6	Solar	(2,004)	-\$289.53	-\$171.81	\$0.00	Behind the Meter
353	A16	5	Solar	(1,888)	-\$265.55	-\$171.82	\$99.80	Behind the Meter
354	A16	6	Solar	(1,650)	-\$222.17	-\$171.88	\$195.29	Behind the Meter
355	A16	6	Solar	(2,764)	-\$416.93	-\$174.61	\$329.63	Behind the Meter
356	A16	4.09	Solar	(1,875)	-\$256.73	-\$175.68	\$0.00	Behind the Meter
357	A16	11.4	Solar	(2,516)	-\$382.62	-\$175.69	\$0.00	Behind the Meter
358	A16	11.4	Solar	(2,025)	-\$294.89	-\$175.89	\$106.27	Behind the Meter
359	A16	4.56	Solar	(1,903)	-\$269.60	-\$178.37	\$303.61	Behind the Meter
360	A16	6.6	Solar	(2,036)	-\$297.25	-\$178.80	\$70.66	Behind the Meter
361	A16	11.4	Solar	(2,682)	-\$404.68	-\$178.91	\$0.00	Behind the Meter
362	A16	6	Solar	(1,678)	-\$222.79	-\$179.24	\$312.05	Behind the Meter
363	A60	3.8	Solar	(1,498)	-\$228.76	-\$179.85	\$0.00	Behind the Meter
364	A16	6.6	Solar	(1,634)	-\$235.75	-\$180.56	\$0.00	Behind the Meter
365	A16	5.16	Solar	(2,046)	-\$288.40	-\$180.56	\$111.36	Behind the Meter
366	A16	7.6	Solar	(1,940)	-\$288.54	-\$180.77	\$12.71	Behind the Meter
367	A16	11.4	Solar	(1,754)	-\$227.22	-\$182.70	\$65.94	Behind the Meter
368	A16	3.8	Solar	(1,196)	-\$142.41	-\$182.88	\$3.10	Behind the Meter
369	A16	5	Solar	(1,521)	-\$186.08	-\$183.32	\$0.00	Behind the Meter
370	A16	6	Solar	(1,990)	-\$277.79	-\$183.63	\$62.92	Behind the Meter
371	A16	10	Solar	(1,968)	-\$277.30	-\$183.78	\$59.49	Behind the Meter
372	A16	2.64	Solar	(1,235)	-\$155.00	-\$184.56	\$177.03	Behind the Meter
373	A16	6	Solar	(3,416)	-\$513.21	-\$186.28	\$99.86	Behind the Meter
374	A16	6	Solar	(2,328)	-\$357.35	-\$186.32	\$346.34	Behind the Meter
375	A16	3	Solar	(2,008)	-\$272.30	-\$187.15	\$0.00	Behind the Meter
376	A16	2.5	Solar	(1,179)	-\$128.08	-\$187.52	\$0.00	Behind the Meter
377	A16	6.6	Solar	(1,709)	-\$234.05	-\$187.74	\$0.00	Behind the Meter
378	A16	6	Solar	(2,122)	-\$288.64	-\$188.79	\$168.98	Behind the Meter
379	A16	6	Solar	(1,786)	-\$261.67	-\$189.00	\$0.00	Behind the Meter
380	A60	11.4	Solar	(2,086)	-\$341.58	-\$189.26	\$0.00	Behind the Meter
381	A16	5.04	Solar	(2,037)	-\$284.82	-\$189.92	\$192.50	Behind the Meter
382	A16	6.75	Solar	(1,898)	-\$273.32	-\$191.05	\$67.23	Behind the Meter
383	A16	5	Solar	(7,374)	-\$2,427.48	-\$192.80	\$91.77	Behind the Meter
384	A16	7.25	Solar	(1,783)	-\$256.55	-\$193.90	\$210.54	Behind the Meter
385	A16	3	Solar	(1,239)	-\$138.66	-\$194.29	\$26.38	Behind the Meter
386	A16	7.6	Solar	(2,941)	-\$442.15	-\$195.03	\$403.40	Behind the Meter
387	A16	6.8	Solar	(1,794)	-\$252.81	-\$195.61	\$70.91	Behind the Meter
388	A16	7.6	Solar	(1,944)	-\$279.17	-\$196.24	\$0.00	Behind the Meter
389	A16	4.5	Solar	(1,224)	-\$159.37	-\$196.54	\$0.00	Behind the Meter
390	A16	5	Solar	(1,604)	-\$218.76	-\$198.67	\$0.00	Behind the Meter
391	A16	8.4	Solar	(2,645)	-\$395.74	-\$198.79	\$149.30	Behind the Meter
392	A16	7.6	Solar	(2,214)	-\$321.57	-\$199.61	\$0.00	Behind the Meter
393	A16	3.6	Solar	(1,780)	-\$234.85	-\$199.64	\$198.55	Behind the Meter
394	A16	4.8	Solar	(1,480)	-\$189.45	-\$200.06	\$201.96	Behind the Meter
395	A16	7.6	Solar	(2,186)	-\$314.77	-\$201.68	\$0.00	Behind the Meter
396	A16	5	Solar	(1,706)	-\$253.61	-\$202.96	\$459.79	Behind the Meter
397	A16	3.44	Solar	(1,027)	-\$119.08	-\$203.60	\$120.52	Behind the Meter
398	A16	5	Solar	(2,495)	-\$368.26	-\$203.61	\$53.00	Behind the Meter
399	A16	7.6	Solar	(1,789)	-\$246.77	-\$211.22	\$0.00	Behind the Meter
400	A16	5.2	Solar	(1,853)	-\$263.32	-\$211.35	\$375.48	Behind the Meter
401	A60	3.6	Solar	(1,826)	-\$279.96	-\$212.71	\$487.30	Behind the Meter
402	A16	7.5	Solar	(2,195)	-\$323.77	-\$213.01	\$98.82	Behind the Meter
403	G02	2	Solar	(6,720)	\$0.00	-\$213.35	\$0.00	Behind the Meter
404	A16	7.6	Solar	(2,094)	-\$300.47	-\$213.68	\$85.83	Behind the Meter
405	A16	6.24	Solar	(2,019)	-\$278.28	-\$215.85	\$317.98	Behind the Meter
406	A16	14.25	Solar	(2,409)	-\$360.81	-\$216.61	\$0.00	Behind the Meter
407	C06	9.5	Solar	(10,067)	-\$1,547.07	-\$216.99	\$0.00	Behind the Meter
408	A16	8	Solar	(2,396)	-\$370.46	-\$219.62	\$350.23	Behind the Meter
409	A16	6.6	Solar	(1,924)	-\$275.64	-\$220.72	\$205.09	Behind the Meter
410	A16	3	Solar	(1,151)	-\$131.77	-\$221.61	\$323.53	Behind the Meter
411	A16	10	Solar	(2,972)	-\$465.71	-\$222.93	\$87.45	Behind the Meter
412	A16	7.6	Solar	(2,357)	-\$335.81	-\$223.37	\$0.00	Behind the Meter
413	A16	5	Solar	(1,960)	-\$272.31	-\$224.01	\$193.25	Behind the Meter
414	A16	2.8	Solar	(1,333)	-\$155.37	-\$224.48	\$281.50	Behind the Meter
415	A16	4.25	Solar	(1,984)	-\$276.70	-\$225.14	\$0.00	Behind the Meter
416	A16	6.45	Solar	(2,355)	-\$342.63	-\$227.03	\$163.62	Behind the Meter
417	A16	5.38	Solar	(1,694)	-\$217.01	-\$228.29	\$180.53	Behind the Meter
418	A16	9	Solar	(2,925)	-\$446.24	-\$229.13	\$136.67	Behind the Meter
419	A16	5	Solar	(2,164)	-\$300.22	-\$229.27	\$0.00	Behind the Meter
420	A16	5	Solar	(6,631)	-\$1,081.58	-\$229.42	\$142.27	Behind the Meter

REDACTED VERSION

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
421	A16	7.6	Solar	(2,286)	-\$322.54	-\$229.89	\$3.22	Behind the Meter
422	A16	5.8	Solar	(2,083)	-\$305.67	-\$230.23	\$0.00	Behind the Meter
423	A16	7.5	Solar	(2,587)	-\$385.55	-\$230.90	\$0.00	Behind the Meter
424	C06	1.29	Solar	(1,150)	-\$51.96	-\$233.77	\$50.22	Behind the Meter
425	A16	7.6	Solar	(1,790)	-\$245.91	-\$236.32	\$0.00	Behind the Meter
426	A16	5	Solar	(1,964)	-\$277.29	-\$239.40	\$256.82	Behind the Meter
427	A16	5	Solar	(1,982)	-\$279.39	-\$239.53	\$0.00	Behind the Meter
428	A16	7.6	Solar	(2,001)	-\$274.65	-\$241.88	\$270.37	Behind the Meter
429	A16	7.6	Solar	(2,506)	-\$365.85	-\$241.98	\$0.00	Behind the Meter
430	A16	2.75	Solar	(31)	\$0.00	-\$242.96	\$0.00	Behind the Meter
431	A16	5	Solar	(1,900)	-\$251.39	-\$242.98	\$281.40	Behind the Meter
432	A16	8.25	Solar	(9,568)	-\$1,587.01	-\$244.26	\$336.37	Behind the Meter
433	A16	3	Solar	(2,138)	-\$297.31	-\$244.45	\$398.98	Behind the Meter
434	A16	6	Solar	(2,637)	-\$405.57	-\$244.61	\$293.39	Behind the Meter
435	A16	6	Solar	(2,635)	-\$396.81	-\$245.08	\$38.65	Behind the Meter
436	A16	8.5	Solar	(2,685)	-\$399.78	-\$245.45	\$187.94	Behind the Meter
437	A16	7.6	Solar	(2,287)	-\$335.96	-\$245.77	\$0.00	Behind the Meter
438	A16	3	Solar	(700)	-\$78.94	-\$246.33	\$186.07	Behind the Meter
439	A16	10	Solar	(1,716)	-\$267.18	-\$246.41	\$0.00	Behind the Meter
440	A16	3.8	Solar	(1,676)	-\$244.90	-\$246.76	\$158.86	Behind the Meter
441	A16	3	Solar	(1,624)	-\$212.49	-\$247.84	\$27.50	Behind the Meter
442	A16	10	Solar	(1,785)	-\$253.99	-\$248.41	\$161.05	Behind the Meter
443	A16	3.8	Solar	(2,038)	-\$270.00	-\$248.80	\$330.92	Behind the Meter
444	A16	5.81	Solar	(2,243)	-\$312.47	-\$253.37	\$360.53	Behind the Meter
445	A16	7.6	Solar	(2,161)	-\$305.12	-\$253.90	\$1.87	Behind the Meter
446	A16	6	Solar	(1,892)	-\$255.40	-\$254.62	\$364.55	Behind the Meter
447	A16	7.6	Solar	(2,218)	-\$318.96	-\$254.63	\$222.89	Behind the Meter
448	A16	5	Solar	(1,380)	-\$162.71	-\$255.22	\$205.30	Behind the Meter
449	A16	3.23	Solar	(2,127)	-\$287.62	-\$255.66	\$265.07	Behind the Meter
450	A16	7.2	Solar	(6,562)	-\$1,080.82	-\$258.35	\$330.66	Behind the Meter
451	A16	6	Solar	(2,514)	-\$369.04	-\$259.43	\$0.00	Behind the Meter
452	A16	6.6	Solar	(2,412)	-\$348.28	-\$259.99	\$0.00	Behind the Meter
453	A16	6	Solar	(2,867)	-\$433.22	-\$261.28	\$136.03	Behind the Meter
454	A60	5	Solar	(1,911)	-\$308.23	-\$261.74	\$408.02	Behind the Meter
455	A16	4.2	Solar	(1,689)	-\$234.34	-\$262.49	\$53.68	Behind the Meter
456	A16	10.4	Solar	(2,660)	-\$399.45	-\$263.38	\$0.00	Behind the Meter
457	A16	3.6	Solar	(2,643)	-\$386.48	-\$269.49	\$0.00	Behind the Meter
458	A16	3	Solar	(1,139)	-\$135.54	-\$269.87	\$207.24	Behind the Meter
459	A16	6	Solar	(1,929)	-\$259.79	-\$270.33	\$253.91	Behind the Meter
460	A16	7.6	Solar	(2,538)	-\$373.29	-\$270.75	\$0.00	Behind the Meter
461	A16	3	Solar	(1,260)	-\$154.62	-\$270.77	\$257.25	Behind the Meter
462	A16	6.48	Solar	(2,459)	-\$364.02	-\$270.96	\$210.70	Behind the Meter
463	A16	4.2	Solar	(1,529)	-\$201.72	-\$273.37	\$135.96	Behind the Meter
464	A16	4.5	Solar	(2,579)	-\$380.80	-\$273.92	\$328.23	Behind the Meter
465	A16	2.5	Solar	-	\$0.00	-\$274.00	\$0.00	Behind the Meter
466	A16	6.4	Solar	(2,708)	-\$402.72	-\$274.49	\$0.00	Behind the Meter
467	A16	2.8	Solar	(1,796)	-\$222.41	-\$274.51	\$431.44	Behind the Meter
468	A16	11	Solar	(3,106)	-\$492.92	-\$274.87	\$0.00	Behind the Meter
469	A16	6.6	Solar	(2,877)	-\$423.62	-\$275.44	\$324.75	Behind the Meter
470	A16	5.16	Solar	(2,291)	-\$326.76	-\$276.14	\$274.87	Behind the Meter
471	A16	3.75	Solar	(1,737)	-\$224.26	-\$277.47	\$0.00	Behind the Meter
472	A16	15	Solar	(4,378)	-\$752.72	-\$277.72	\$0.00	Behind the Meter
473	A16	5	Solar	(2,439)	-\$359.38	-\$278.65	\$0.00	Behind the Meter
474	A16	5.98	Solar	(2,547)	-\$366.19	-\$279.80	\$428.94	Behind the Meter
475	A16	7.6	Solar	(2,249)	-\$314.21	-\$280.63	\$301.25	Behind the Meter
476	A16	15	Solar	(2,915)	-\$463.34	-\$281.48	\$0.00	Behind the Meter
477	A16	8.8	Solar	(2,425)	-\$351.46	-\$286.04	\$87.01	Behind the Meter
478	A16	3.91	Solar	(2,281)	-\$317.51	-\$286.89	\$220.12	Behind the Meter
479	A16	10	Solar	(2,800)	-\$434.96	-\$287.03	\$0.00	Behind the Meter
480	A16	4.2	Solar	(2,225)	-\$314.12	-\$287.95	\$462.82	Behind the Meter
481	A16	7.6	Solar	(2,352)	-\$337.45	-\$287.95	\$380.78	Behind the Meter
482	A16	6.6	Solar	(2,028)	-\$291.02	-\$288.23	\$376.86	Behind the Meter
483	A16	5.5	Solar	(2,171)	-\$315.39	-\$288.52	\$0.00	Behind the Meter
484	A16	13.6	Solar	(3,386)	-\$542.09	-\$290.22	\$0.00	Behind the Meter
485	A16	10	Solar	(2,636)	-\$391.23	-\$290.41	\$182.69	Behind the Meter
486	A16	5	Solar	(2,008)	-\$287.61	-\$291.04	\$365.80	Behind the Meter
487	A16	12.48	Solar	(2,705)	-\$403.26	-\$291.33	\$0.00	Behind the Meter
488	A16	8.88	Solar	(2,609)	-\$393.05	-\$291.39	\$0.00	Behind the Meter
489	A16	7.6	Solar	(2,493)	-\$351.68	-\$292.15	\$368.38	Behind the Meter
490	A16	3.8	Solar	(1,429)	-\$175.27	-\$293.03	\$315.80	Behind the Meter

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
491	A16	10	Solar	(3,485)	-\$529.85	-\$294.27	\$40.65	Behind the Meter
492	A16	7.31	Solar	(2,820)	-\$427.83	-\$295.13	\$132.50	Behind the Meter
493	A16	2.15	Solar	(878)	-\$93.37	-\$298.34	\$254.02	Behind the Meter
494	A60	7.6	Solar	(1,354)	-\$208.99	-\$298.69	\$674.28	Behind the Meter
495	A16	10.32	Solar	(4,007)	-\$626.45	-\$301.23	\$0.00	Behind the Meter
496	A16	7.6	Solar	(1,565)	-\$228.63	-\$302.40	\$411.00	Behind the Meter
497	A16	5	Solar	(1,679)	-\$224.04	-\$302.77	\$394.99	Behind the Meter
498	A16	6	Solar	(2,641)	-\$403.69	-\$302.93	\$0.00	Behind the Meter
499	A16	10	Solar	(3,298)	-\$503.63	-\$303.50	\$0.00	Behind the Meter
500	A16	5	Solar	(2,483)	-\$342.43	-\$305.97	\$233.16	Behind the Meter
501	A16	5.16	Solar	(620)	-\$79.88	-\$306.01	\$0.00	Behind the Meter
502	A16	3.8	Solar	(2,286)	-\$315.24	-\$309.20	\$430.64	Behind the Meter
503	A16	5	Solar	(1,737)	-\$214.62	-\$310.01	\$410.74	Behind the Meter
504	A60	5	Solar	(1,966)	-\$312.48	-\$311.33	\$223.75	Behind the Meter
505	C06	10	Solar	(1,637)	-\$199.08	-\$312.13	\$371.37	Behind the Meter
506	A16	7.75	Solar	(2,351)	-\$342.44	-\$313.06	\$0.00	Behind the Meter
507	A16	6	Solar	(2,554)	-\$382.50	-\$313.11	\$0.00	Behind the Meter
508	C06	6	Solar	(1,671)	-\$201.69	-\$314.18	\$0.00	Behind the Meter
509	A16	7.6	Solar	(2,603)	-\$377.76	-\$314.61	\$385.38	Behind the Meter
510	A16	6	Solar	(2,400)	-\$346.03	-\$317.81	\$0.00	Behind the Meter
511	A16	11.8	Solar	(3,158)	-\$511.79	-\$322.11	\$280.39	Behind the Meter
512	A16	5.2	Solar	(2,221)	-\$322.23	-\$322.34	\$749.59	Behind the Meter
513	A16	5	Solar	(2,776)	-\$408.47	-\$322.79	\$364.71	Behind the Meter
514	A16	7.6	Solar	(2,636)	-\$401.04	-\$324.34	\$396.44	Behind the Meter
515	A60	7.6	Solar	(1,807)	-\$284.32	-\$324.83	\$203.39	Behind the Meter
516	A16	10	Solar	(4,610)	-\$764.89	-\$327.30	\$0.00	Behind the Meter
517	A16	7.28	Solar	(3,000)	-\$451.45	-\$327.43	\$0.00	Behind the Meter
518	A16	3	Solar	(1,346)	-\$136.45	-\$329.18	\$361.22	Behind the Meter
519	A16	7.6	Solar	(2,979)	-\$482.03	-\$333.38	\$308.13	Behind the Meter
520	A16	4.2	Solar	(3,389)	-\$509.08	-\$333.41	\$113.81	Behind the Meter
521	A16	5.2	Solar	(2,484)	-\$356.25	-\$334.78	\$313.96	Behind the Meter
522	C06	9	Solar	(3,268)	-\$415.15	-\$334.86	\$412.81	Behind the Meter
523	A16	6	Solar	(2,750)	-\$404.80	-\$336.57	\$428.58	Behind the Meter
524	A16	3.87	Solar	(2,527)	-\$373.14	-\$338.85	\$355.74	Behind the Meter
525	A16	13	Solar	(3,152)	-\$476.83	-\$342.23	\$0.00	Behind the Meter
526	A16	0.25	Solar	(2,168)	-\$324.41	-\$342.56	\$445.77	Behind the Meter
527	A16	5	Solar	(2,211)	-\$318.31	-\$343.61	\$591.57	Behind the Meter
528	A16	4.3	Solar	(2,577)	-\$374.45	-\$345.11	\$0.00	Behind the Meter
529	A16	7.6	Solar	(2,586)	-\$386.83	-\$349.36	\$656.87	Behind the Meter
530	A16	6	Solar	(2,075)	-\$292.27	-\$349.77	\$0.00	Behind the Meter
531	A16	5	Solar	(1,882)	-\$249.22	-\$350.83	\$342.21	Behind the Meter
532	A16	7.6	Solar	(2,980)	-\$452.56	-\$354.15	\$146.87	Behind the Meter
533	A16	9	Solar	(1,921)	-\$274.05	-\$354.38	\$0.00	Behind the Meter
534	A16	7.6	Solar	(2,784)	-\$416.90	-\$355.26	\$13.38	Behind the Meter
535	A16	6.45	Solar	(2,610)	-\$395.81	-\$358.71	\$177.01	Behind the Meter
536	A16	1.75	Solar	(2,039)	-\$287.72	-\$360.17	\$399.75	Behind the Meter
537	A16	3.8	Solar	(1,914)	-\$259.21	-\$362.74	\$552.32	Behind the Meter
538	A16	12.69	Solar	(5,010)	-\$796.81	-\$363.20	\$815.09	Behind the Meter
539	A16	7.6	Solar	(3,195)	-\$491.23	-\$364.83	\$324.39	Behind the Meter
540	A16	11	Solar	(754)	-\$85.66	-\$367.00	\$811.86	Behind the Meter
541	A16	9.66	Solar	(3,224)	-\$495.48	-\$367.23	\$0.00	Behind the Meter
542	A16	10	Solar	(2,016)	-\$300.45	-\$368.37	\$0.00	Behind the Meter
543	A16	7.2	Solar	(2,306)	-\$332.86	-\$368.80	\$244.34	Behind the Meter
544	C06	6.45	Solar	(4,137)	-\$598.99	-\$369.48	\$199.16	Behind the Meter
545	A16	10.4	Solar	(2,860)	-\$432.59	-\$369.70	\$450.01	Behind the Meter
546	A16	6.45	Solar	(720)	-\$103.54	-\$370.07	\$103.38	Behind the Meter
547	A16	4	Solar	(1,761)	-\$228.92	-\$371.90	\$268.65	Behind the Meter
548	A16	9	Solar	(4,035)	-\$632.25	-\$373.78	\$3.77	Behind the Meter
549	A16	13.6	Solar	(3,343)	-\$516.19	-\$375.41	\$0.00	Behind the Meter
550	A16	8	Solar	(866)	-\$116.47	-\$376.14	\$456.36	Behind the Meter
551	A16	10	Solar	(4,269)	-\$673.95	-\$380.70	\$216.19	Behind the Meter
552	A16	5.59	Solar	(2,401)	-\$340.55	-\$385.19	\$454.26	Behind the Meter
553	A16	5	Solar	(1,621)	-\$219.55	-\$388.02	\$99.87	Behind the Meter
554	A16	2.58	Solar	(3,479)	-\$544.31	-\$391.07	\$335.87	Behind the Meter
555	A16	7.6	Solar	(4,699)	-\$727.50	-\$392.72	\$603.27	Behind the Meter
556	A16	6	Solar	(4,580)	-\$712.37	-\$392.72	\$223.22	Behind the Meter
557	A16	4	Solar	(1,419)	-\$176.28	-\$393.78	\$261.10	Behind the Meter
558	A16	9	Solar	(2,507)	-\$374.40	-\$397.25	\$234.91	Behind the Meter
559	A16	7.54	Solar	(4,134)	-\$652.34	-\$398.85	\$0.00	Behind the Meter
560	A16	5	Solar	(2,840)	-\$407.89	-\$399.71	\$429.80	Behind the Meter

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
561	A16	18.56	Solar	(6,647)	-\$1,081.37	-\$399.73	\$45.48	Behind the Meter
562	A16	7.75	Solar	(3,094)	-\$474.17	-\$401.94	\$514.10	Behind the Meter
563	A16	7.6	Solar	(3,022)	-\$450.94	-\$405.92	\$554.58	Behind the Meter
564	A16	6	Solar	(1,648)	-\$224.85	-\$408.43	\$422.15	Behind the Meter
565	A16	9.8	Solar	(384)	-\$56.04	-\$412.40	\$0.00	Behind the Meter
566	A16	6	Solar	(2,296)	-\$357.56	-\$414.99	\$352.98	Behind the Meter
567	A16	9	Solar	(4,172)	-\$648.74	-\$416.36	\$125.90	Behind the Meter
568	A16	6.6	Solar	(3,405)	-\$524.55	-\$417.48	\$0.00	Behind the Meter
569	A16	6.785	Solar	(5,244)	-\$832.16	-\$417.63	\$0.00	Behind the Meter
570	A16	3	Solar	(913)	-\$83.85	-\$417.63	\$176.31	Behind the Meter
571	A16	5	Solar	(1,867)	-\$249.64	-\$419.93	\$404.29	Behind the Meter
572	A16	6	Solar	(3,336)	-\$505.00	-\$420.49	\$107.35	Behind the Meter
573	A16	10	Solar	(3,374)	-\$528.28	-\$422.14	\$226.80	Behind the Meter
574	A16	4	Solar	(1,476)	-\$179.44	-\$424.55	\$401.41	Behind the Meter
575	A16	7.6	Solar	(3,140)	-\$475.45	-\$426.18	\$0.00	Behind the Meter
576	A16	5	Solar	(1,225)	-\$147.74	-\$426.27	\$486.92	Behind the Meter
577	A16	6.5	Solar	(2,441)	-\$362.88	-\$426.37	\$537.38	Behind the Meter
578	A16	4.73	Solar	(2,480)	-\$347.10	-\$428.31	\$169.97	Behind the Meter
579	A16	8.25	Solar	(3,650)	-\$540.36	-\$431.99	\$1,243.54	Behind the Meter
580	A16	6	Solar	(3,466)	-\$514.40	-\$433.70	\$569.94	Behind the Meter
581	A16	7.6	Solar	(3,329)	-\$502.63	-\$434.22	\$741.37	Behind the Meter
582	A16	13	Solar	(5,221)	-\$824.14	-\$435.62	\$89.68	Behind the Meter
583	A16	7.6	Solar	(3,400)	-\$526.22	-\$436.14	\$464.14	Behind the Meter
584	A16	7.6	Solar	(3,377)	-\$520.17	-\$437.31	\$148.43	Behind the Meter
585	A16	6	Solar	(5,349)	-\$848.41	-\$437.68	\$114.76	Behind the Meter
586	A16	7.6	Solar	(1,949)	-\$283.36	-\$438.54	\$330.88	Behind the Meter
587	A16	6.72	Solar	(3,158)	-\$475.97	-\$440.79	\$751.96	Behind the Meter
588	A16	5.25	Solar	(2,212)	-\$306.11	-\$442.30	\$349.30	Behind the Meter
589	A16	11.4	Solar	(3,540)	-\$551.60	-\$444.74	\$0.00	Behind the Meter
590	A16	7.6	Solar	(3,305)	-\$495.48	-\$445.23	\$504.65	Behind the Meter
591	A16	10	Solar	(3,956)	-\$619.71	-\$454.07	\$811.24	Behind the Meter
592	A16	5	Solar	(1,768)	-\$245.47	-\$456.86	\$0.00	Behind the Meter
593	A16	2.61	Solar	(3,460)	-\$515.53	-\$459.47	\$674.38	Behind the Meter
594	A16	7.6	Solar	(3,813)	-\$602.53	-\$465.93	\$0.00	Behind the Meter
595	A16	6	Solar	(3,241)	-\$494.63	-\$466.65	\$311.77	Behind the Meter
596	A16	7.74	Solar	(3,914)	-\$604.80	-\$469.27	\$420.18	Behind the Meter
597	A16	5	Solar	(3,334)	-\$509.40	-\$469.67	\$881.27	Behind the Meter
598	A16	7.6	Solar	(2,468)	-\$381.03	-\$474.10	\$1,166.30	Behind the Meter
599	A16	3	Solar	(1,122)	-\$138.36	-\$483.09	\$464.42	Behind the Meter
600	A16	6.02	Solar	(3,185)	-\$484.51	-\$485.47	\$245.94	Behind the Meter
601	A16	11.4	Solar	(3,882)	-\$604.76	-\$486.10	\$497.07	Behind the Meter
602	A16	7.6	Solar	(508)	-\$59.29	-\$488.78	\$616.73	Behind the Meter
603	A16	8.7	Solar	(4,280)	-\$670.06	-\$489.69	\$582.59	Behind the Meter
604	A16	10	Solar	(2,236)	-\$332.77	-\$490.63	\$0.00	Behind the Meter
605	A16	10	Solar	(4,921)	-\$786.63	-\$494.19	\$295.96	Behind the Meter
606	A16	7.6	Solar	(3,598)	-\$551.92	-\$495.15	\$50.94	Behind the Meter
607	A16	4	Solar	(1,620)	-\$207.41	-\$497.72	\$469.21	Behind the Meter
608	C06	22.8	Solar	(7,450)	-\$1,139.82	-\$499.19	\$0.00	Behind the Meter
609	A16	6	Solar	(2,425)	-\$340.23	-\$504.91	\$460.04	Behind the Meter
610	A60	10	Solar	(3,487)	-\$575.41	-\$508.96	\$709.93	Behind the Meter
611	A16	15.2	Solar	(5,158)	-\$816.80	-\$517.48	\$758.99	Behind the Meter
612	A16	7.6	Solar	(2,544)	-\$380.51	-\$518.14	\$554.29	Behind the Meter
613	A16	6	Solar	(3,400)	-\$520.28	-\$520.20	\$810.03	Behind the Meter
614	A16	7.2	Solar	(354)	-\$49.03	-\$520.59	\$238.35	Behind the Meter
615	A16	6.6	Solar	(367)	-\$44.99	-\$527.16	\$0.00	Behind the Meter
616	A16	7.6	Solar	(2,747)	-\$426.58	-\$528.94	\$483.93	Behind the Meter
617	A16	7.74	Solar	(2,599)	-\$403.31	-\$531.54	\$239.79	Behind the Meter
618	A16	3.87	Solar	(2,596)	-\$381.49	-\$537.04	\$363.37	Behind the Meter
619	A16	5.25	Solar	(2,282)	-\$330.19	-\$543.44	\$551.87	Behind the Meter
620	A16	10	Solar	(6,350)	-\$1,023.12	-\$547.36	\$0.00	Behind the Meter
621	A16	6	Solar	(2,870)	-\$427.56	-\$552.34	\$324.19	Behind the Meter
622	A16	7.6	Solar	(3,806)	-\$609.65	-\$553.95	\$684.96	Behind the Meter
623	A16	5	Solar	(2,590)	-\$386.03	-\$559.29	\$266.03	Behind the Meter
624	A16	4.2	Solar	(3,070)	-\$445.74	-\$561.38	\$412.53	Behind the Meter
625	A16	5.16	Solar	(1,807)	-\$244.47	-\$562.56	\$555.28	Behind the Meter
626	A16	6.6	Solar	(2,833)	-\$413.19	-\$562.75	\$653.83	Behind the Meter
627	A16	10	Solar	(4,007)	-\$624.79	-\$566.89	\$392.05	Behind the Meter
628	A16	4	Solar	(1,870)	-\$245.02	-\$566.89	\$568.43	Behind the Meter
629	A16	6.6	Solar	(2,250)	-\$318.07	-\$570.20	\$868.53	Behind the Meter
630	A16	7.6	Solar	(1,789)	-\$230.41	-\$571.04	\$722.47	Behind the Meter

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631	A16	6	Solar	(3,556)	-\$528.51	-\$580.41	\$540.83	Behind the Meter
632	A16	10	Solar	(3,267)	-\$506.47	-\$581.62	\$654.79	Behind the Meter
633	A16	4.2	Solar	(2,616)	-\$367.65	-\$589.42	\$417.72	Behind the Meter
634	A16	6.6	Solar	(3,135)	-\$450.28	-\$590.14	\$0.00	Behind the Meter
635	A16	5	Solar	(1,685)	-\$233.24	-\$590.92	\$688.50	Behind the Meter
636	A16	7.6	Solar	(4,070)	-\$644.97	-\$592.78	\$1,234.38	Behind the Meter
637	A16	7.8	Solar	(4,840)	-\$778.68	-\$599.05	\$334.75	Behind the Meter
638	A16	6	Solar	(1,080)	-\$148.84	-\$600.80	\$418.99	Behind the Meter
639	A16	6	Solar	(4,720)	-\$726.55	-\$601.64	\$541.55	Behind the Meter
640	A16	6	Solar	(1,784)	-\$256.20	-\$611.72	\$900.33	Behind the Meter
641	A16	13	Solar	(4,333)	-\$682.22	-\$613.75	\$0.00	Behind the Meter
642	A16	6.5	Solar	(3,001)	-\$461.79	-\$615.20	\$423.56	Behind the Meter
643	A16	10.53	Solar	(4,748)	-\$755.97	-\$618.27	\$0.00	Behind the Meter
644	A16	13.6	Solar	(6,830)	-\$1,109.78	-\$628.71	\$1,250.38	Behind the Meter
645	A16	5.7	Solar	-	\$0.00	-\$638.32	\$0.00	Behind the Meter
646	A16	6.25	Solar	(1,538)	-\$202.15	-\$640.13	\$379.85	Behind the Meter
647	A16	6	Solar	(1,536)	-\$216.29	-\$650.31	\$0.00	Behind the Meter
648	A16	5.25	Solar	(2,653)	-\$380.38	-\$651.82	\$977.39	Behind the Meter
649	A16	5.25	Solar	(3,133)	-\$470.95	-\$657.18	\$718.12	Behind the Meter
650	A16	5	Solar	(2,114)	-\$293.18	-\$661.75	\$790.38	Behind the Meter
651	A16	6	Solar	(2,145)	-\$304.24	-\$675.61	\$638.09	Behind the Meter
652	A16	7.68	Solar	(4,342)	-\$677.47	-\$682.26	\$479.67	Behind the Meter
653	A16	7.6	Solar	(3,078)	-\$454.15	-\$687.11	\$940.67	Behind the Meter
654	A16	10	Solar	(3,287)	-\$508.58	-\$687.49	\$607.38	Behind the Meter
655	A16	7.6	Solar	(4,068)	-\$623.89	-\$706.88	\$1,083.21	Behind the Meter
656	A16	7.6	Solar	(3,355)	-\$502.99	-\$710.77	\$984.16	Behind the Meter
657	A16	6	Solar	(3,277)	-\$494.66	-\$715.62	\$540.13	Behind the Meter
658	A16	6.5	Solar	(2,997)	-\$479.50	-\$724.03	\$791.86	Behind the Meter
659	A16	6	Solar	(3,797)	-\$573.43	-\$725.80	\$678.73	Behind the Meter
660	A16	7	Solar	(4,035)	-\$617.30	-\$736.83	\$554.96	Behind the Meter
661	A16	0.43	Solar	(1,164)	-\$149.62	-\$740.52	\$717.08	Behind the Meter
662	A16	13.5	Solar	(5,798)	-\$930.10	-\$740.60	\$603.71	Behind the Meter
663	A16	10	Solar	(2,538)	-\$391.45	-\$743.02	\$407.37	Behind the Meter
664	A16	7.6	Solar	(3,732)	-\$563.53	-\$752.07	\$584.46	Behind the Meter
665	A16	7.6	Solar	(4,832)	-\$777.80	-\$752.40	\$886.96	Behind the Meter
666	A16	7.6	Solar	(4,959)	-\$793.79	-\$754.44	\$1,303.85	Behind the Meter
667	A16	5	Solar	(2,010)	-\$283.17	-\$762.37	\$819.52	Behind the Meter
668	A16	16.08	Solar	(5,329)	-\$845.75	-\$770.98	\$740.93	Behind the Meter
669	A16	6	Solar	(3,128)	-\$477.98	-\$784.19	\$723.12	Behind the Meter
670	A16	12	Solar	(3,784)	-\$602.97	-\$788.54	\$0.00	Behind the Meter
671	A16	9	Solar	(8,337)	-\$1,358.27	-\$813.39	\$757.51	Behind the Meter
672	A16	6.6	Solar	(264)	-\$27.59	-\$820.79	\$0.00	Behind the Meter
673	A16	6.6	Solar	(3,610)	-\$549.01	-\$821.22	\$1,320.31	Behind the Meter
674	A16	10	Solar	(4,838)	-\$756.34	-\$829.55	\$403.02	Behind the Meter
675	A16	10	Solar	(4,958)	-\$783.12	-\$829.71	\$649.14	Behind the Meter
676	A60	20.8	Solar	(7,757)	-\$1,289.95	-\$838.65	\$93.10	Behind the Meter
677	A16	10	Solar	(5,226)	-\$838.80	-\$838.80	\$0.00	Behind the Meter
678	A16	11.4	Solar	(4,895)	-\$772.55	-\$843.72	\$507.56	Behind the Meter
679	A16	6	Solar	(2,583)	-\$386.84	-\$848.33	\$305.20	Behind the Meter
680	A16	10	Solar	(2,600)	-\$399.48	-\$849.50	\$1,110.26	Behind the Meter
681	A16	4.24	Solar	(2,770)	-\$407.11	-\$854.68	\$750.18	Behind the Meter
682	A16	7.5	Solar	(2,502)	-\$363.22	-\$855.54	\$690.54	Behind the Meter
683	A16	7.2	Solar	(6,195)	-\$1,005.29	-\$857.93	\$1,945.42	Behind the Meter
684	A16	8.4	Solar	(4,172)	-\$668.68	-\$859.73	\$780.31	Behind the Meter
685	A16	7.8	Solar	(8,184)	-\$1,342.54	-\$860.81	\$858.59	Behind the Meter
686	A16	10	Solar	(7,016)	-\$1,138.43	-\$868.63	\$0.00	Behind the Meter
687	A16	7.84	Solar	(5,017)	-\$791.63	-\$869.75	\$1,451.45	Behind the Meter
688	A16	7	Solar	(5,497)	-\$876.61	-\$871.70	\$1,303.63	Behind the Meter
689	A16	11.6	Solar	(7,105)	-\$1,154.44	-\$892.17	\$870.84	Behind the Meter
690	A16	5.2	Solar	(5,117)	-\$806.86	-\$898.15	\$1,589.65	Behind the Meter
691	A16	6	Solar	(1,603)	-\$246.77	-\$898.31	\$765.22	Behind the Meter
692	A16	3.8	Solar	(2,358)	-\$333.21	-\$911.94	\$1,254.35	Behind the Meter
693	A16	5	Solar	(2,309)	-\$321.63	-\$931.39	\$0.00	Behind the Meter
694	A16	7.8	Solar	(6,216)	-\$1,005.52	-\$946.13	\$969.90	Behind the Meter
695	A16	7.6	Solar	(1,739)	-\$236.92	-\$972.35	\$788.60	Behind the Meter
696	A16	5.5	Solar	(2,607)	-\$378.10	-\$981.13	\$1,268.41	Behind the Meter
697	A16	10.4	Solar	(1,618)	-\$260.25	-\$981.33	\$806.33	Behind the Meter
698	A16	5.16	Solar	(2,930)	-\$433.31	-\$989.39	\$1,041.95	Behind the Meter
699	C06	11.4	Solar	(12,628)	-\$1,968.56	-\$989.58	\$0.00	Behind the Meter
700	A16	7.6	Solar	(3,971)	-\$607.30	-\$1,004.16	\$1,077.62	Behind the Meter

REDACTED VERSION

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
701	A16	7.2	Solar	(6,324)	-\$1,026.17	-\$1,006.85	\$942.32	Behind the Meter
702	C06	7.6	Solar	(7,026)	-\$1,042.80	-\$1,034.61	\$905.53	Behind the Meter
703	A60	7.6	Solar	(5,121)	-\$850.36	-\$1,062.22	\$1,675.46	Behind the Meter
704	A16	11	Solar	(2,625)	-\$391.61	-\$1,062.43	\$1,168.44	Behind the Meter
705	A16	6	Solar	(7,431)	-\$1,213.68	-\$1,091.44	\$1,107.08	Behind the Meter
706	C06	20	Solar	(5,880)	-\$874.93	-\$1,110.49	\$1,366.69	Behind the Meter
707	A16	7.8	Solar	(7,928)	-\$1,294.74	-\$1,112.28	\$940.78	Behind the Meter
708	A16	6	Solar	(4,235)	-\$668.00	-\$1,159.15	\$1,092.06	Behind the Meter
709	A16	3.6	Solar	-	\$0.00	-\$1,172.29	\$0.00	Behind the Meter
710	A16	9	Solar	(4,446)	-\$681.39	-\$1,172.56	\$1,360.62	Behind the Meter
711	A16	6	Solar	(1,213)	-\$172.19	-\$1,180.13	\$907.45	Behind the Meter
712	A16	7.8	Solar	(6,746)	-\$1,093.81	-\$1,191.71	\$1,182.73	Behind the Meter
713	A16	7.6	Solar	(4,108)	-\$637.05	-\$1,202.09	\$1,654.82	Behind the Meter
714	A16	10	Solar	(3,835)	-\$592.11	-\$1,268.07	\$799.25	Behind the Meter
715	A16	7.2	Solar	(6,193)	-\$1,002.97	-\$1,283.53	\$1,193.20	Behind the Meter
716	A16	6	Solar	(3,768)	-\$571.20	-\$1,305.00	\$1,469.27	Behind the Meter
717	C06	4	Solar	(2,560)	-\$300.03	-\$1,311.05	\$1,334.69	Behind the Meter
718	A16	10.08	Solar	(6,665)	-\$1,083.52	-\$1,331.26	\$2,569.63	Behind the Meter
719	A16	5.25	Solar	(2,812)	-\$415.49	-\$1,331.48	\$1,899.21	Behind the Meter
720	A16	6.25	Solar	(3,068)	-\$449.46	-\$1,349.26	\$713.68	Behind the Meter
721	A16	7.2	Solar	(3,922)	-\$625.70	-\$1,370.92	\$1,344.72	Behind the Meter
722	A16	11.4	Solar	(3,888)	-\$606.03	-\$1,371.54	\$1,063.16	Behind the Meter
723	A16	1.2	Wind	(1,365)	-\$202.37	-\$1,381.42	\$1,106.41	Behind the Meter
724	A16	4.2	Solar	(3,723)	-\$579.00	-\$1,468.51	\$1,448.48	Behind the Meter
725	C06	11.5	Solar	(10,642)	-\$1,654.87	-\$1,497.71	\$2,002.27	Behind the Meter
726	A16	8.75	Solar	(3,298)	-\$500.73	-\$1,557.83	\$2,620.80	Behind the Meter
727	A16	6	Solar	(6,280)	-\$1,014.65	-\$1,558.92	\$2,547.84	Behind the Meter
728	A16	14.19	Solar	(4,474)	-\$734.69	-\$1,565.63	\$963.29	Behind the Meter
729	A16	7.6	Solar	(5,647)	-\$900.72	-\$1,599.01	\$0.00	Behind the Meter
730	C06	9	Solar	(3,590)	-\$507.80	-\$1,637.45	\$1,133.66	Behind the Meter
731	A16	9.2	Solar	(9,773)	-\$1,635.35	-\$1,653.28	\$1,603.55	Behind the Meter
732	C06	14.62	Solar	(6,718)	-\$1,008.43	-\$1,695.60	\$0.00	Behind the Meter
733	A16	6	Solar	(2,766)	-\$425.78	-\$1,828.14	\$1,496.21	Behind the Meter
734	A16	4.73	Solar	(6,138)	-\$987.46	-\$1,831.51	\$2,247.72	Behind the Meter
735	A16	12	Solar	(8,414)	-\$1,376.19	-\$1,872.49	\$1,781.25	Behind the Meter
736	A16	4	Solar	(1,583)	-\$205.81	-\$1,958.41	\$1,979.11	Behind the Meter
737	A16	10	Solar	(5,515)	-\$878.41	-\$1,962.33	\$2,754.79	Behind the Meter
738	A16	8.6	Solar	(7,465)	-\$1,210.48	-\$2,076.17	\$1,868.36	Behind the Meter
739	A16	8.6	Solar	(8,589)	-\$1,412.96	-\$2,136.81	\$2,102.38	Behind the Meter
740	A16	8.4	Solar	(4,396)	-\$692.68	-\$2,146.94	\$1,867.67	Behind the Meter
741	A16	9.28	Solar	(7,551)	-\$1,220.84	-\$2,170.94	\$3,372.44	Behind the Meter
742	A16	12	Solar	(14,415)	-\$2,456.40	-\$2,342.11	\$1,683.70	Behind the Meter
743	A16	8.6	Solar	(9,736)	-\$1,616.58	-\$2,385.82	\$2,373.77	Behind the Meter
744	A16	4.73	Solar	(3,496)	-\$516.95	-\$2,468.62	\$2,471.61	Behind the Meter
745	A16	4	Solar	(3,543)	-\$532.65	-\$2,738.11	\$3,212.51	Behind the Meter
746	A16	10	Solar	(6,889)	-\$1,119.05	-\$2,829.76	\$2,381.63	Behind the Meter
747	C06	10	Solar	(3,245)	-\$400.99	-\$2,888.60	\$2,663.96	Behind the Meter
748	A16	11	Solar	(9,984)	-\$1,651.05	-\$2,955.93	\$2,959.40	Behind the Meter
749	A16	11	Solar	(12,346)	-\$2,066.72	-\$4,318.24	\$4,242.52	Behind the Meter
750	A16	5.3	Solar	(5,926)	-\$943.33	-\$5,513.35	\$6,446.24	Behind the Meter
751	C06	1620	Solar	(2,972,898)	-\$507,853.15	\$21,373.61	\$21,781.41	Behind the Meter
752	C06	69	Solar	(88,067)	-\$15,046.32	\$757.23	\$581.84	Standalone
753	C06	50	Solar	(27,820)	-\$3,896.49	\$12,692.30	\$14,894.47	Behind the Meter
754	C06	86.4	Solar	(113,589)	-\$15,878.52	\$738.51	\$840.03	Standalone
755	C06	27.3	Solar	(11,949)	-\$2,062.19	\$519.44	\$0.00	Behind the Meter
756	C06	384	Solar	(506,327)	-\$70,883.13	\$3,705.87	\$4,077.49	Standalone
757	C06	780	Solar	(1,253,846)	-\$176,297.90	\$11,256.55	\$7,373.04	Standalone
758	C06	44.5	Solar	(17,020)	-\$2,957.18	\$2,257.41	\$2,746.41	Behind the Meter
759	C06	35	Solar	(25,558)	-\$3,561.08	\$7,115.87	\$10,880.07	Behind the Meter
760	C06	46	Solar	(36,441)	-\$6,114.29	\$2,380.80	\$3,207.43	Behind the Meter
761	C06	60	Solar	(36,760)	-\$5,043.57	\$6,840.49	\$12,260.59	Behind the Meter
762	A16	45.6	Solar	(30,761)	-\$4,724.93	\$3,858.84	\$5,135.84	Behind the Meter
763	C06	3000	Solar	(4,994,520)	-\$836,262.03	\$34,403.07	\$33,604.69	Standalone
764	C06	1500	Wind	(5,015,350)	-\$724,511.13	\$141,852.27	\$86,126.05	Behind the Meter
765	C06	120	Solar	(74,842)	-\$10,106.09	\$7,672.06	\$3,604.31	Behind the Meter
766	C06	1500	Wind	(2,775,652)	-\$400,688.44	\$59,640.78	\$42,206.61	Standalone
767	C06	3000	Solar	(3,884,439)	-\$539,608.39	\$28,603.11	\$50,290.11	Standalone
768	C06	27	Solar	(11,952)	-\$1,782.88	\$240.46	\$0.00	Behind the Meter
769	C06	120	Solar	(39,415)	-\$6,692.55	\$5,679.03	\$13,098.22	Behind the Meter
770	C06	70	Solar	(16,873)	-\$2,179.68	\$4,739.70	\$9,572.99	Behind the Meter

Account Number	(A) Rate Class	(B) Name Plate Capacity (kW AC)	(C) Fuel Type	(D) Volume of Net Metering Credits kWh (Sum of -ve meter reads only)	(E) Value of NM Credits (Sum of NM credits associated with Column (E))	(F) Net balance December 2019 Bill	(G) Amount (\$) of Column F that was rolled forward onto the customer's January 2020 bill.	(H) Standalone or Behind-the-Meter
771	C06	2540	Solar	(1,094,444)	-\$152,397.40	\$44,722.03	\$36,723.86	Standalone
772	C06	36	Solar	(9,741)	-\$1,360.68	\$945.87	\$246.58	Behind the Meter
773	C06	1000	Solar	(1,544,129)	-\$215,390.53	\$8,087.80	\$10,499.11	Standalone
774	C06	1500	Wind	(3,398,292)	-\$489,329.31	\$73,820.35	\$52,451.91	Standalone
775	C06	1500	Solar	(1,891,012)	-\$265,220.55	\$24,837.09	\$13,254.14	Standalone
776	C06	1200	Solar	(2,070,719)	-\$289,616.68	\$13,825.43	\$14,341.20	Standalone
777	A16	29	Solar	(12,896)	-\$1,862.55	\$2,171.92	\$3,168.15	Behind the Meter
778	C06	30	Solar	(17,872)	-\$2,462.63	\$1,634.25	\$2,219.58	Behind the Meter
779	C06	3100	Solar	(5,764,543)	-\$778,965.49	\$48,456.13	\$65,774.92	Standalone
780	C06	2010	Solar	(2,071,149)	-\$424,295.55	\$29,297.05	\$29,535.59	Standalone
781	C06	4992	Solar	(8,618,055)	-\$1,210,129.20	\$83,183.54	\$51,343.95	Standalone
782	G02	99.9	Solar	(57,045)	-\$6,066.47	\$660.05	\$1,487.83	Behind the Meter
783	C06	28.8	Solar	(4,514)	-\$636.37	\$79.25	\$0.00	Behind the Meter
784	C06	63	Solar	(20,007)	-\$2,774.39	\$4,363.49	\$6,998.54	Behind the Meter
785	C06	106.4	Solar	(6,033)	-\$95,112.58	\$445.41	\$3,338.14	Behind the Meter
786	C06	3000	Wind	(6,256,517)	-\$988,685.09	\$185,548.33	\$128,192.73	Standalone
787	C06	4005	Solar	(4,784,610)	-\$672,149.21	\$60,264.89	\$36,066.28	Standalone
788	C06	2100	Solar	(3,674,649)	-\$566,540.73	\$37,296.45	\$22,891.54	Standalone
789	C06	3000	Wind	(5,929,326)	-\$1,115,720.80	\$170,977.56	\$248,610.50	Standalone
790	C06	3000	Solar	(4,587,864)	-\$639,178.83	\$53,341.10	\$31,116.30	Standalone
791	C06	4500	Wind	(10,217,420)	-\$1,478,930.53	\$497,973.46	\$465,697.30	Standalone
792	C06	7750	Solar	(7,966,353)	-\$1,089,862.36	\$104,440.21	\$138,084.65	Standalone
793	C06	3780	Solar	(6,442,488)	-\$902,717.93	\$46,595.32	\$53,698.01	Standalone
794	C06	1116	Solar	(1,602,481)	-\$224,052.03	\$9,294.23	\$12,237.91	Standalone
795	C06	8500	Solar	(9,359,112)	-\$1,279,534.96	\$119,955.38	\$150,743.93	Standalone
796	C06	3000	Wind	(5,597,757)	-\$796,326.43	\$133,979.92	\$172,660.61	Standalone
797	C06	1500	Wind	(2,885,668)	-\$416,686.09	\$65,040.01	\$42,141.78	Standalone
798	C06	98	Solar	(126,053)	-\$17,648.21	\$927.00	\$663.86	Standalone
799	C06	1250	Solar	(1,813,628)	-\$255,042.56	\$11,202.91	\$12,688.17	Standalone
TOTAL		82309.445		(121,622,622)	-\$17,991,777.61	\$1,932,040.66		

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Request:

Referencing National Grid's response to PUC 3-4 in Docket No. 5005, please provide the following:

- a. Update National Grid's original response table with 2020 data.
- b. In the updated table, include 2 new columns for each facility: one column containing the NEM facility's DC generating capacity (based on total panel size); one column containing the NEM facility's AC inverter size
- c. In its original response to PUC 3-4 in Docket No. 5005, National Grid identified multiple NEM facilities that exhibited "significant discrepancies between estimated and actual generation," and reported that it was looking into those discrepancies. Provide a written update to the Commission on the results of that review.

Response:

With regard to part a. and b., please see Attachment PUC-1-21 for the requested data, including the 2 new columns: the NEM facility's DC generating capacity (based on total panel size), and the NEM facility's AC inverter size. There is a reduction of \$977.89 from the filed value for ISO-NE revenues (column g) due to misidentified asset in the original filing.

During 2020, three NEM facilities exhibited actual generation that exceeded 125% of their estimated generation, using an AC rating. However, two NEM facilities have a much higher AC to DC ratio than the Company's assumed 1.15 ratio, and their actual generation is within a reasonable range of their estimated generation when using DC nameplate rating. The Company is still evaluating the reason(s) for the much higher-than-expected actual generation from the third NEM facility (row 76, in the table below).

Row	Actual Generation	% Variance AC kWh	% Variance DC kWh
72	5,967,623	136%	105%
76	3,054,285	180%	157%
93	3,809,544	134%	113%

For part c, please find below Company's review of the seven (7) NEM Facilities that were identified in Docket No. 5005 with significant discrepancies between estimated and actual generation. In general, actual generation was within a reasonable range of estimated generation using AC rating and estimated generation using DC rating of the system. Most of the customers' as-built drawings showed higher DC nameplate rating of panels compared to what was reported

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at the time of applications, thereby increasing their AC to DC ratio higher than the Company's assumed 1.15. Below are the Company's notes on each asset:

Asset Tag	Reason
67431	In our last submission, estimated generation (in AC) was 39% lower than actual generation. Review of the estimated generation calculation revealed that capacity factors used when considering the AC and DC system ratings were reversed; a capacity factor of 14% was applied to AC ratings to calculate estimated generation and a capacity factor of 16.1% was used with DC system ratings. Also, the DC rating was identified by information on the system's application (6,277 kW DC) instead of the As-Built diagram (6,271 kW DC) which is produced further along in the application process. With both of these considerations corrected, total generation based on AC rating is only about 17% higher than estimated AC generation, and 10% higher than estimated DC generation. The revised AC generation estimate is 7,040,517.12 kWh (previously 6,122,189 kWh), DC estimated generation is 7,690,754.4 kWh (previously 8,852,830), compared to 8,513,341 kWh total generation.
67447	In our last submission, estimated generation (in AC) was 51% lower than actual generation. Review of the estimated generation calculation revealed that capacity factors used when considering the AC and DC system ratings were reversed; a capacity factor of 14% was applied to AC ratings to calculate estimated generation and a capacity factor of 16.1% was used with DC system ratings. Also, the DC rating was identified by information on the system's application (4,370 kW DC) instead of the As-Built diagram (4,627 kW DC) which is produced further along in the application process. With both of these considerations corrected, actual generation based on AC rating is only about 24% higher than estimated AC generation, and 29% higher than estimated DC generation. The revised AC generation estimate is 4,372,116 kWh (previously 3,801,840 kWh) and the DC estimated generation is 4,043,440.8 kWh (previously 6,163,273 kWh), compared to 5,728,768 kWh total generation. The DC generation estimate for this asset is lower than the AC generation estimate because the AC:DC ratio is unusually high for this system when As-Built ratings are applied. The Company's assumed average ratio is 1.15, and here, the actual ratio is 1.49.

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67432	In our last submission, estimated generation (in AC) was 39% lower than actual generation. Review of the estimated generation calculation revealed that capacity factors used when considering the AC and DC system ratings were reversed; a capacity factor of 14% was applied to AC ratings to calculate estimated generation and a capacity factor of 16.1% was used with DC system ratings. Also, the DC rating was identified by information on the system's application (4,537 kW DC) instead of the As-Built diagram (4,723 kW DC) which is produced further along in the application process. With both of these considerations corrected, total generation based on AC rating is only about 17% higher than estimated AC generation, and 10% higher than estimated DC generation. The revised generation AC generation estimate is 5,331,160.8 kWh (previously 4,635,792 kWh), revised DC generation estimate is 5,793,023 kWh (previously 6,398,803 kWh) compared to total generation of 6,431,610 kWh.
67685	In our last submission, estimated generation (AC) was 76% lower than actual generation. Review of the estimated generation calculation revealed that capacity factors used when considering the AC and DC system ratings were reversed; a capacity factor of 14% was applied to AC ratings to calculate estimated generation and a capacity factor of 16.1% was used with DC system ratings. With this consideration corrected, total generation based on AC rating is about 35% higher than estimated AC generation, and 25% higher than estimated DC generation. The revised generation AC generation estimate is 5,331,160.8 kWh (previously 4,635,792 kWh), revised DC generation estimate is 5,793,023 kWh (previously 6,398,803 kWh) compared to total generation of 2,596,557 kWh.
67438	In our last submission, estimated generation (AC) was 41% lower than actual generation. Review of the estimated generation calculation revealed that capacity factors used when considering the AC and DC system ratings were reversed; a capacity factor of 14% was applied to AC ratings to calculate estimated generation and a capacity factor of 16.1% was used with DC system ratings. Also, DC rating specified on the application was 2,750 kW DC and DC rating on the As-Built diagram, which the Company considers more accurate, is 2,625.5 kW DC. With these considerations corrected, total generation based on AC rating is about 18% higher than estimated AC generation, and 11% higher than estimated DC generation. The revised generation AC generation estimate is 2,961,756 kWh (previously 2,575,440 kWh), revised DC generation estimate is 3,219,888.7 kWh (previously 3,878,490 kWh) compared to total generation of 3,623,651 kWh.

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66284	In our last submission, estimated generation (AC) was 27% lower than actual generation. Review of the estimated generation calculation revealed that capacity factors used when considering the AC and DC system ratings were reversed; a capacity factor of 14% was applied to AC ratings to calculate estimated generation and a capacity factor of 16.1% was used with DC system ratings. Also, DC rating specified on the application was 1,248 kW DC and DC rating on the As-Built diagram, which the Company considers more accurate, is 1,259.7 kW DC. With these considerations corrected, total generation based on AC rating is about 9% higher than estimated AC generation, and 1% higher than estimated DC generation. The revised generation AC generation estimate is 1,410,360 kWh (previously 1,226,400 kWh), revised DC generation estimate is 1,544,896 kWh (previously 1,760,129 kWh) compared to total generation of 1,552,981 kWh.
67654	In our last submission, estimated AC generation was 45% higher than actual generation. Review of the estimated generation calculation revealed that capacity factors used when considering the AC and DC system ratings were reversed; a capacity factor of 14% was applied to AC ratings to calculate estimated generation and a capacity factor of 16.1% was used with DC system ratings. With this consideration corrected, actual generation based on AC rating is 59% lower than estimated AC generation, and 66% lower than estimated DC generation. The revised generation AC generation estimate is 60,927.55 kWh (previously 52,980 kWh), revised DC generation estimate is 62,975.64 kWh (previously 72,422 kWh) compared to total generation of 23,643 kWh.

2020 Total							Solar Generation Estimates and Variance from Actuals					
Asset Tag	Fuel Type	Nameplate Capacity (AC kW)	DC Rating (DC kW)	Total kWh	Total Dollars (\$)	Estimated Generation AC Rating	Variance (AC kWh)	% Variance AC kWh	Estimated Generation DC Rating (kW)	Variance (DC kWh)	% Variance DC kWh	
(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1	11827	Wind	660	N/A	186,637	\$3,607.00	N/A	N/A	N/A	N/A	N/A	
2	37230	Solar	75	90	39,619	\$708.63	105,777	(66,158)	37%	110,376	(70,757)	36%
3	37965	Solar	164	197	24,715	\$398.35	231,299	(206,584)	11%	241,356	(216,641)	10%
4	40246	Wind	225	N/A	-	\$0.00	N/A	N/A	N/A	N/A	N/A	
5	41821	Wind	100	N/A	2,168	\$43.50	N/A	N/A	N/A	N/A	N/A	
6	41839	Solar	150	180	31,713	\$558.01	211,554	(179,841)	15%	220,752	(189,039)	14%
7	41847	Wind	100	N/A	88,126	\$1,982.44	N/A	N/A	N/A	N/A	N/A	
8	43492	Wind	4,500	N/A	2,020,583	\$48,546.49	N/A	N/A	N/A	N/A	N/A	
9	43657	Solar	300	360	53,341	\$933.99	423,108	(369,767)	13%	441,504	(388,163)	12%
10	43956	Solar	495	594	213,271	\$4,056.01	698,128	(484,857)	31%	728,482	(515,211)	29%
11	46717	Solar	70	84	20,750	\$328.15	98,725	(77,975)	21%	103,018	(82,268)	20%
12	47283	Solar	186	223	59,268	\$924.31	261,763	(202,495)	23%	273,144	(213,876)	22%
13	48758	Solar	75	90	-	\$0.00	105,777	(105,777)	0%	110,376	(110,376)	0%
14	50223	Solar	100	120	61,412	\$1,435.85	141,036	(79,624)	44%	147,168	(85,756)	42%
15	48824	Solar	63	76	56,044	\$1,065.59	88,853	(32,809)	63%	92,716	(36,672)	60%
16	48788	Solar	136	163	80,917	\$1,413.38	192,091	(111,174)	42%	200,443	(119,526)	40%
17	48787	Solar	70	84	61,095	\$1,215.18	98,725	(37,630)	62%	103,018	(41,923)	59%
18	48665	Solar	264	317	166,699	\$3,063.42	372,335	(205,636)	45%	388,524	(221,825)	43%
19	48811	Solar	86	104	111,553	\$2,308.90	121,855	(10,302)	92%	127,153	(15,600)	88%
20	48913	Solar	98	118	129,206	\$2,628.92	138,215	(9,009)	93%	144,225	(15,019)	90%
21	49001	Solar	384	461	528,956	\$11,119.29	541,578	(12,622)	98%	565,125	(36,169)	94%
22	49289	Solar	29	35	18,812	\$330.26	40,618	(21,806)	46%	42,384	(23,572)	44%
23	49292	Solar	375	450	114,468	\$1,890.42	528,885	(414,417)	22%	551,880	(437,412)	21%
24	49361	Solar	69	83	86,256	\$1,761.93	97,315	(11,059)	89%	101,546	(15,290)	85%
25	49354	Solar	180	216	23,774	\$339.18	253,865	(230,091)	9%	264,902	(241,128)	9%
26	49768	Solar	29	35	10,042	\$182.26	40,618	(30,576)	25%	42,384	(32,342)	24%
27	49404	Solar	120	144	76,806	\$1,383.81	169,102	(92,296)	45%	176,454	(99,648)	44%
28	49409	Solar	612	734	348,720	\$6,227.33	863,140	(514,420)	40%	900,668	(551,948)	39%
29	49414	Solar	29	35	4,960	\$85.09	40,618	(35,658)	12%	42,384	(37,424)	12%
30	50060	Solar	1,116	1,339	1,657,065	\$33,645.07	1,573,962	83,103	105%	1,642,395	14,670	101%
31	50073	Solar	46	55	40,451	\$820.95	64,877	(24,426)	62%	67,697	(27,246)	60%
32	50088	Solar	40	48	-	\$0.00	56,414	(56,414)	0%	58,867	(58,867)	0%
33	50078	Solar	133	160	14,411	\$208.43	187,578	(173,167)	8%	195,733	(181,322)	7%
34	50197	Solar	108	130	94,624	\$1,754.09	152,319	(57,695)	62%	158,941	(64,317)	60%
35	50230	Solar	133	160	70,240	\$1,262.22	187,578	(117,338)	37%	195,733	(125,493)	36%
36	50232	Solar	150	179	122,336	\$2,314.15	210,849	(88,513)	58%	220,016	(97,680)	56%
37	50595	Solar	144	173	122,378	\$2,350.56	203,092	(80,714)	60%	211,922	(89,544)	58%
38	50594	Solar	38	45	27,500	\$515.73	53,312	(25,812)	52%	55,630	(28,130)	49%
39	50626	Solar	252	302	196,862	\$3,694.33	355,411	(158,549)	55%	370,863	(174,001)	53%
40	50799	Solar	86	104	80,385	\$1,497.01	121,855	(41,470)	66%	127,153	(46,768)	63%
41	50819	Solar	1,500	1,800	2,128,250	\$43,498.61	2,115,540	12,710	101%	2,207,520	(79,270)	96%
42	50821	Solar	3,000	3,600	4,850,389	\$99,840.79	4,231,080	619,309	115%	4,415,040	435,349	110%
43	50812	Solar	167	200	132,930	\$2,701.51	234,825	(101,895)	57%	245,035	(112,105)	54%
44	66105	Solar	98	118	56,481	\$1,163.48	138,215	(81,734)	41%	144,225	(87,744)	39%
45	50828	Solar	140	168	-	\$0.00	197,450	(197,450)	0%	206,035	(206,035)	0%
46	50811	Solar	496	595	317,538	\$5,513.67	699,539	(382,001)	45%	729,953	(412,415)	44%
47	66108	Solar	58	69	-	\$0.00	81,237	(81,237)	0%	84,769	(84,769)	0%
48	50804	Solar	35	41	20,690	\$361.57	48,657	(27,967)	43%	50,773	(30,083)	41%
49	66005	Solar	46	55	45,979	\$878.75	64,877	(18,898)	71%	67,697	(21,718)	68%
50	66076	Solar	46	55	48,879	\$951.91	64,312	(15,433)	76%	67,109	(18,230)	73%
51	50872	Solar	58	69	40,148	\$726.63	81,237	(41,089)	49%	84,769	(44,621)	47%
52	50880	Solar	60	72	34,518	\$694.36	84,622	(50,104)	41%	88,301	(53,783)	39%
53	50894	Solar	35	42	24,783	\$499.14	49,010	(24,227)	51%	51,141	(26,358)	48%
54	66096	Solar	43	52	1,222	\$20.66	60,928	(59,706)	2%	63,577	(62,355)	2%
55	66168	Solar	36	43	-	\$0.00	50,773	(50,773)	0%	52,980	(52,980)	0%
56	66170	Solar	216	259	115,621	\$2,155.80	304,638	(189,017)	38%	317,883	(202,262)	36%
57	66199	Solar	46	55	33,754	\$583.91	64,312	(30,558)	52%	67,109	(33,355)	50%
58	66241	Solar	56	67	15	\$0.14	78,980	(78,965)	0%	82,414	(82,399)	0%
59	66259	Solar	120	144	129,453	\$2,526.62	169,243	(39,790)	76%	176,602	(47,149)	73%
60	67412	Solar	216	259	239,096	\$4,714.37	304,638	(65,542)	78%	317,883	(78,787)	75%
61	66284	Solar	1,000	1,259	1,569,721	\$32,218.84	1,410,360	159,361	111%	1,544,038	25,683	102%
62	67297	Solar	225	270	122,251	\$2,233.62	317,331	(195,080)	39%	331,128	(208,877)	37%
63	67439	Solar	133	160	29,168	\$516.11	187,860	(158,692)	16%	196,028	(166,860)	15%
64	67478	Solar	106	128	134,558	\$2,709.24	150,062	(15,504)	90%	156,587	(22,029)	86%
65	67438	Solar	2,100	2,625	3,679,426	\$75,458.32	2,961,756	717,670	124%	3,219,300	460,126	114%
66	67550	Solar	40	48	24,106	\$455.04	56,414	(32,308)	43%	58,867	(34,761)	41%
67	67432	Solar	3,780	4,723	6,517,008	\$136,258.64	5,331,161	1,185,847	122%	5,792,287	724,721	113%
68	67431	Solar	4,992	6,271	8,661,913	\$178,576.92	7,040,517	1,621,396	123%	7,690,754	971,155	113%
69	67536	Solar	780	936	1,274,940	\$25,994.72	1,100,081	174,859	116%	1,147,910	127,030	111%
70	67446	Solar	84	101	1,967	\$24.12	118,470	(116,503)	2%	123,621	(121,654)	2%
71	67553	Solar	3,000	3,600	5,266,761	\$106,993.68	4,231,080	1,035,681	124%	4,415,040	851,721	119%
72	67447	Solar	3,100	4,623	5,967,623	\$125,467.07	4,372,116	1,595,507	136%	5,669,647	297,976	105%
73	67499	Solar	43	52	24,059	\$400.09	60,928	(36,869)	39%	63,577	(39,518)	38%
74	67559	Solar	100	120	94,216	\$1,910.75	140,895	(46,679)	67%	147,021	(52,805)	64%
75	67684	Solar	1,620	1,944	2,144,876	\$44,197.20	2,284,783	(139,907)	94%	2,384,122	(239,246)	90%
76	67685	Solar	1,200	1,591	3,054,285	\$62,645.64	1,692,432	1,361,853	180%	1,951,202	1,103,083	157%
77	67630	Solar	27	33	30,644	\$613.43	38,362	(7,718)	80%	40,030	(9,386)	77%
78	67919	solar	50	60	-	\$0.00	70,518	(70,518)	0%	73,584	(73,584)	0%
79	67564	Solar	105	126	1,483	\$18.12	148,511	(147,028)	1%	154,968	(153,485)	1%
80	67565	Solar	300	360	117,889	\$2,149.45	423,108	(305,219)	28%	441,504	(323,615)	27%

2020 Total						Solar Generation Estimates and Variance from Actuals						
Asset Tag	Fuel Type	Nameplate Capacity (AC kW)	DC Rating (DC kW)	Total kWh	Total Dollars (\$)	Estimated Generation AC Rating	Variance (AC kW)	% Variance AC kWh	Estimated Generation DC Rating (kW)	Variance (DC kW)	% Variance DC kWh	
(a)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
81	67654	Solar	43	51	38,526	\$717.09	60,928	(22,402)	63%	62,976	(24,450)	61%
82	67793	Solar	4,005	4,806	5,151,136	\$100,867.01	5,648,492	(497,356)	91%	5,894,078	(742,942)	87%
83	67606	Solar	1,250	1,500	1,960,989	\$40,112.15	1,762,950	198,039	111%	1,839,600	121,389	107%
84	67689	Solar	3,000	3,600	4,556,149	\$91,709.83	4,231,080	325,069	108%	4,415,040	141,109	103%
85	67804	Solar	30	36	29,193	\$558.26	42,311	(13,118)	69%	44,150	(14,957)	66%
86	67717	solar	67	80	31,487	\$621.87	93,930	(62,443)	34%	98,014	(66,527)	32%
87	68191	solar	187	224	77,019	\$1,361.31	263,737	(186,718)	29%	275,204	(198,185)	28%
88	68270	Solar	30	30,960	39,671	\$837.39	42,311	(2,640)	94%	37,969,344	(37,929,673)	0%
89	69457	Solar	58	72	4,867	\$127.69	81,237	(76,370)	6%	88,301	(83,434)	6%
90	68182	Solar	27	32	16,878	\$313.31	37,910	(21,032)	45%	39,559	(22,681)	43%
91	68189	Solar	26	32	15,135	\$282.27	37,234	(22,099)	41%	38,852	(23,717)	39%
92	68214	Solar	120	145	112,788	\$2,273.58	169,243	(56,455)	67%	177,485	(64,697)	64%
93	68309	Solar	2,010	2,737	3,809,544	\$78,299.78	2,834,824	974,720	134%	3,356,657	452,887	113%
94	68184	Solar	360	432	1,520	\$17.24	507,730	(506,210)	0%	529,805	(528,285)	0%
95	68333	Solar	38	44,530	10,333	\$185.81	53,312	(42,979)	19%	54,611,592	(54,601,259)	0%
96	68313	Solar	2,540	3,048	4,155,019	\$85,304.98	3,582,314	572,705	116%	3,738,067	416,952	111%
97	68414	Solar	272	326	-	\$0.00	383,618	(383,618)	0%	400,297	(400,297)	0%
98	68397	Solar	30	36	36,003	\$733.67	42,311	(6,308)	85%	44,150	(8,147)	82%
99	68471	Solar	45	48	21,598	\$347.72	63,466	(41,868)	34%	59,088	(37,490)	37%
100	68361	Solar	360	432	20,605	\$286.20	507,730	(487,125)	4%	529,805	(509,200)	4%
101	68457	Solar	4,500	5,400	5,855,439	\$126,443.05	6,346,620	(491,181)	92%	6,622,560	(767,121)	88%
102	68481	Solar	58	69	38,769	\$748.73	81,237	(42,468)	48%	84,769	(46,000)	46%
103	68599	Solar	30	36	16,702	\$324.97	42,311	(25,609)	39%	44,150	(27,448)	38%
104	68537	Solar	34	51	43,967	\$911.04	47,388	(3,421)	93%	62,976	(19,009)	70%
105	50835	Solar	15,094	18,000	17,755,525	\$405,147.48	21,287,974	(3,532,449)	83%	22,075,200	(4,319,675)	80%
106	68568	Solar	1,250	1,500	1,852,936	\$38,805.62	1,762,950	89,986	105%	1,839,600	13,336	101%
107	68566	Solar	1,750	2,100	2,680,620	\$55,836.36	2,468,130	212,490	109%	2,575,440	105,180	104%
108	68483	Solar	8,000	9,600	8,503,662	\$185,528.71	11,282,880	(2,779,218)	75%	11,773,440	(3,269,778)	72%
109	68484	Solar	8,000	9,600	9,276,150	\$199,049.24	11,282,880	(2,006,730)	82%	11,773,440	(2,497,290)	79%
110	68485	Solar	8,000	9,600	8,692,596	\$191,241.90	11,282,880	(2,590,284)	77%	11,773,440	(3,080,844)	74%
111	68629	Solar	67	60	35,553	\$630.38	93,930	(58,377)	38%	73,756	(38,203)	48%
112	68681	Solar	37	50	30,479	\$552.61	52,762	(22,283)	58%	61,700	(31,221)	49%
113	68841	Solar	114	114	83,503	\$1,851.86	160,076	(76,573)	52%	139,957	(56,544)	60%
114	68614	Solar	120	144	110,411	\$2,218.21	169,243	(58,832)	65%	176,602	(66,191)	63%
115	68778	Solar	29	36	-	\$0.00	40,618	(40,618)	0%	44,567	(44,567)	0%
116	69279	Solar	30	36	7,097	\$146.15	42,311	(35,214)	17%	44,150	(37,053)	16%
117	69080	Solar	167	207	24,241	\$458.40	234,825	(210,584)	10%	254,257	(230,016)	10%
118	69002	Solar	43	52	8,348	\$156.35	60,928	(52,580)	14%	63,577	(55,229)	13%
119	69035	Solar	32	41	17,809	\$418.44	44,990	(27,181)	40%	50,589	(32,780)	35%
120	69199	Solar	40	46	15,141	\$345.77	56,414	(41,273)	27%	57,003	(41,862)	27%
121	69344	Solar	30	35	3,687	\$80.07	42,311	(38,624)	9%	42,630	(38,943)	9%
122	69047	Solar	67	84	7,688	\$146.31	93,930	(86,242)	8%	103,312	(95,624)	7%
123	69188	Solar	2,640	3,168	743,086	\$18,501.93	3,723,350	(2,980,264)	20%	3,885,235	(3,142,149)	19%
124	69280	Solar	4,999	5,999	1,791,013	\$43,483.15	7,050,390	(5,259,377)	25%	7,356,928	(5,565,915)	24%
125	69306	Solar	200	218	12,281	\$240.52	282,072	(269,791)	4%	267,551	(255,270)	5%
126	69366	Solar	34	32	1,584	\$33.88	48,234	(46,650)	3%	39,404	(37,820)	4%
127	69358	Solar	43	56	4,639	\$112.96	61,266	(56,627)	8%	68,813	(64,174)	7%
128	69391	Solar	50	64	5	\$0.08	71,167	(71,162)	0%	77,889	(77,884)	0%
129	69382	Solar	58	71	1,997	\$38.53	81,237	(79,240)	2%	87,418	(85,421)	2%
130	69418	Solar	33	31	2,575	\$59.30	46,965	(44,390)	5%	37,969	(35,394)	7%
131	69510	Solar	43	50	2,464	\$53.41	60,928	(58,464)	4%	61,811	(59,347)	4%
132	69600	Solar	4,125	4,950	166,873	\$5,340.32	5,817,735	(5,650,862)	3%	6,070,680	(5,903,807)	3%
133	69605	Solar	2,625	3,150	18,880	\$595.49	3,702,195	(3,683,315)	1%	3,863,160	(3,844,280)	0%
134	69647	Solar	3,340	4,008	139,744	\$4,270.03	4,710,602	(4,570,858)	3%	4,915,411	(4,775,667)	3%
135	69648	Solar	3,340	4,008	155,012	\$4,788.00	4,710,602	(4,555,590)	3%	4,915,411	(4,760,399)	3%
136	69650	Solar	2,376	2,851	94,774	\$3,447.94	3,351,015	(3,256,241)	3%	3,496,712	(3,401,938)	3%
137	69684	Solar	3,750	4,500	88,256	\$2,518.73	5,288,850	(5,200,594)	2%	5,518,800	(5,430,544)	2%
138	37721	Hydro	3,000	N/A	-	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A
139	43256	Wind	233	N/A	-	\$0.00	N/A	N/A	N/A	N/A	N/A	N/A
140	48817	Solar	112	148	-	\$0.00	157,960	(157,960)	0%	181,017	(181,017)	-
141	49331	Wind	100	N/A	3,197	\$71.73	N/A	N/A	N/A	N/A	N/A	N/A
142	49411	Wind	1,500	N/A	8,668,492	\$202,102.36	N/A	N/A	N/A	N/A	N/A	N/A
143	49412	Wind	4,500	N/A	9,819,784	\$227,641.24	N/A	N/A	N/A	N/A	N/A	N/A
144	50602	Solar	16,250	21,289	24,270,911	\$486,617.82	22,918,350	1,352,561	106%	26,108,830	(1,837,919)	93%
145	50639	Wind	3,000	N/A	6,396,870	\$150,228.45	N/A	N/A	N/A	N/A	N/A	N/A
146	50642	Wind	3,000	N/A	6,869,561	\$158,446.06	N/A	N/A	N/A	N/A	N/A	N/A
147	50643	Wind	3,000	N/A	7,556,570	\$173,338.65	N/A	N/A	N/A	N/A	N/A	N/A
148	68455	Solar	43	47	-	\$0.00	60,928	(60,928)	0%	57,788	(57,788)	0%
149	68581	Solar	8,000	8,985	1,975,098	\$31,790.21	11,282,880	(9,307,782)	18%	11,019,204	(9,044,106)	18%
150	68582	Solar	8,000	9,946	2,220,048	\$35,874.26	11,282,880	(9,062,832)	20%	12,197,774	(9,977,726)	18%
151	68583	Solar	8,000	9,508	2,094,768	\$33,945.76	11,282,880	(9,188,112)	19%	11,660,611	(9,565,843)	18%
152	69261	Solar	7,750	10,054	2,180,645	\$51,567.07	10,930,290	(8,749,645)	20%	12,330,226	(10,149,581)	18%
153	69262	Solar	8,500	11,235	2,412,512	\$57,320.98	11,988,060	(9,575,548)	20%	13,778,604	(11,366,092)	18%
154	69300	Solar	373	426	27,799	\$572.03	526,064	(498,265)	5%	522,446	(494,647)	5%
155	69636	Solar	3,875	4,513	35,515	\$1,079.47	5,465,145	(5,429,630)	1%	5,534,743	(5,499,228)	1%

Total

\$4,422,352.32

PUC 1-22A

Request:

During the February 11, 2021, Technical Session regarding Providence Water Supply Board's renewable energy facilities (Docket No. 4994), National Grid's witness Tim Roughan described the interconnection review process for Providence Water's 4.999 kW AC remote NEM facility. In his comments, Mr. Roughan explained that under normal conditions, Providence Water's facility may actually generate more annual energy (kWh output from the facility's DC panels) than what National Grid modeled in its review – and subsequent approval – of the facility's interconnection application. He attributed this to National Grid modeling PV generation based on a facility's AC inverter size, not its DC panel size. When comparing a NEM applicant's estimated annual generation to annual usage for purposes of assessing whether the facility is appropriately sized, why, specifically, does National Grid model generation based solely on the AC inverter size? Please provide all procedural and/or technical reasons.

Response:

Because the Company's distribution system is rated using AC electricity, the Company performs its technical review of all interconnection applications for distributed generation ("DG") projects (e.g., wind turbines, combined heat and power, solar installations, etc.) based on their AC capacity. At the application stage, the Company also estimates annual generation from a DG project using its AC capacity.

The Company collects and reviews "as-built" DC data from solar installations, and has observed some changes over time. In the past, a typical ratio of AC inverter rating and solar panel DC power was 1.15, or 115% of AC versus DC power. This ratio results in a capacity factor of 16.1%, which the Company currently uses to estimate annual generation from solar installations. However, nothing prevents customers from combining larger amounts of DC power with an AC inverter of a lower capacity. One advantage of doing this is to ensure a simpler, faster technical review of the project by the Company and/or by the Independent System Operator of New England Inc. (ISO-NE). For example, ISO-NE review is required for all projects of 5 MW or greater, but it is not necessarily required for projects of 4.99 MW. Another reason could be to qualify for certain subsidy programs, like net metering, which have AC capacity limits for eligible projects. Also, increasing the DC capacity of the solar panels behind a lower AC inverter would generate more electricity overall, thereby maximizing the amount of solar generation from a project, and increasing the typical capacity factor of solar.

For these reasons, the Company is considering various methods to calculate estimated annual generation for solar installations, regardless of the incentive program that they intend to pursue,

PUC 1-22A, page 2

and hopes to present its initial findings to the DG Board for the Renewable Energy Growth program, when it next meets, in late March 2021, for further discussion.

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5127
In Re: 2021 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on February 19, 2021

PUC 1-22B

Request:

Please update the response to PUC 2-1 in Docket No. 4930 to include 2020 data

Response:

Please see Attachment PUC 1-22B, which is the update to PUC 2-1 in Docket No. 4930 and presents actual data in the same format for calendar year 2020 in the same format as that presented in the Company's semi-annual Long Term Contracting for Renewable Energy Recovery Factor filings.

Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Total Costs
For the Period January 2020 through December 2020

(1) Above Market Cost for the period January 2020 through December 2020 (AM)	\$51,566,538
(2) Customer Share of Net Forward Capacity Market Proceeds (NFCMP)	\$50,409
(3) Administrative Costs (ADM)	\$9,948
(4) Outperformance Credit	(\$2,056,460)
(5) 2.75% Remuneration	\$2,427,403
(6) Performance Guarantee Deposit refunds for terminated contracts	<u>(\$278,750)</u>
(7) Total Costs	\$51,618,270

- (1) per page 4, column (c), Line (35)
- (2) per page 5, Line (2)
- (3) per page 5, Line (9)
- (4) Reflected as a reduction to Total Contract Costs in Schedule NG-18, Page 4, Column (a)
- (5) per Schedule NG-18, Page 4, Column (j)
- (6) per Schedule NG-18, Page 4, Column (i)
- (7) Line (1) - Line (2) + Line (3) + Line (4) + Line (5) + Line (6)

Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Annual Actual Contract Cost
For the Period January 2020 through December 2020

Annual Contract Cost

<u>Unit</u>	<u>Unit Capacity (MW)</u> (a)	<u>Commercial Operation Date</u> (b)	<u>Unit Availability Efficiency Factor</u> (c)	<u>Actual Annual Output (MWh)</u> (d)	<u>Resettlements for Generation prior to CY20</u> (e)	<u>Contract Price (\$ per MWh)</u> (f)	<u>Prior Period Contract Price (\$ per MWh)</u> (g)	<u>Negative LMP</u> (h)	<u>Actual Annual Contract Cost</u> (i)
(1) RI LFG Genco Asset No. 40054	32.100	05/28/13	74%	208,138.9		\$145.96			\$30,379,743
(2) Wind Energy Dev. NK Green LLC Asset No. 42394	1.500	03/01/13	20%	2,676.8	1,011.8	\$133.50	\$133.50		\$492,423
(3) Con Edison Development Plain Mtg House Asset No. 43512	2.000	07/19/13	14%	2,525.8	26.2	\$275.00	\$275.00		\$701,789
(4) ACP Land LLC 28 Jacome Way Asset No. 43527	0.500	07/18/13	15%	654.8		\$316.00			\$206,928
(5) Comtram Cable Asset No. 43586	0.499	09/30/13	14%	616.9	0.3	\$316.00	\$316.00		\$195,020
(6) CCI New England 500 kW Asset No. 43607	0.498	10/25/13	11%	482.3	6.7	\$316.00	\$316.00		\$154,528
(7) Conanicut Marine Services (CMS) Solar Asset No. 43685	0.128	10/21/13	9%	100.8		\$288.00			\$29,036
(8) Black Bear Orono B Hydro Asset No. 38083	3.958	11/22/13	53%	18,333.8		\$104.53			\$1,916,428
(9) West Davisville Solar Asset No. 43716	2.340	12/06/13	14%	2,967.8		\$236.99			\$703,346
(10) Forbes Street Solar Asset No. 43762	3.710	12/20/13	10%	3,247.1	11.8	\$239.00	\$239.00		\$778,889
(11) CCI New England 181 kW Asset No. 43921	0.181	02/27/14	11%	178.5		\$316.00			\$56,394
(12) 100 Dupont Solar Asset No. 44003	1.500	03/25/14	13%	1,681.3	135.9	\$209.00	\$209.00		\$379,778
(13) 225 Dupont Solar Asset No. 44004	0.300	03/25/14	12%	312.8		\$316.00			\$98,849
(14) 35 Martin Solar Asset No. 44006	0.500	03/27/14	13%	570.4		\$316.00			\$180,237
(15) 0 Martin Solar Asset No. 44005	0.500	03/27/14	14%	631.2		\$316.00			\$199,473
(16) Gannon & Scott Solar Asset No. 44010	0.406	04/29/14	11%	401.7		\$284.00			\$114,086
(17) All American Foods Solar Asset. No. 46721	0.331	10/24/14	14%	395.5		\$284.00			\$112,319
(18) Brickle Group Solar Project Asset. No. 46911	1.084	12/04/14	15%	1,424.4		\$184.90			\$263,367
(19) T.E.A.M. Inc. Solar Asset. No. 46913	0.182	12/11/14	13%	201.5		\$288.00			\$58,019
(20) Newport Vineyards Solar Asset. No. 46917	0.053	12/15/14	11%	48.9	0.6	\$299.50	\$299.50		\$14,818
(21) SER Solar 23 Appian Way Asset. No. 46926	0.052	12/17/14	11%	48.4		\$277.57			\$13,443
(22) Nexamp 76 Stilson Rd. Asset. No. 47020	0.498	02/28/15	15%	667.4		\$194.88			\$130,053
(23) Randall Steere Farm Asset. No. 46998	0.091	03/18/15	14%	109.9		\$299.49			\$32,903
(24) Johnston Solar Asset No. 47357	1.700	08/03/15	12%	1,752.2	5.6	\$175.00	\$175.00		\$307,613
(25) North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	0.500	10/20/15	14%	614.2		\$190.00			\$116,697
(26) Wilco 260 South County Trail - Asset No. 48664	1.246	08/11/16	13%	1,371.1		\$219.50			\$300,953
(27) Foster Solar - Asset No. 48774	1.250	09/08/16	15%	1,660.7		\$205.99			\$342,083
(28) Brookside Equestrian Center No. 48899	1.246	10/19/16	15%	1,633.3		\$149.90			\$244,827
(29) Deepwater Wind Asset No. 38495	30.000	12/12/16	46%	120,232.8	93.8	\$270.47	\$261.32		\$32,543,869
(30) Orbit Energy Asset No. 50057	3.200	08/24/17	0%	42.6		\$100.82			\$4,292
(31) Frenchtown Road Solar - Asset No. 50731	1.250	01/30/18	12%	1,292.4		\$196.00			\$253,301
(32) Copenhagen Wind Farm	79.900	12/27/18	36%	254,305.9	1459.43	\$81.93	\$80.32	(\$7,594)	\$20,952,058
(33) Woods Hill Solar Asset No. 49370	1.500	12/26/18	18%	2,372.0		\$99.49		(\$107)	\$235,886
(34) Hope Farm Solar Asset No. 49029	5.000	12/17/19	18%	<u>8,080.3</u>	<u>496.9</u>	\$93.66	\$93.66	<u>(\$181)</u>	<u>\$803,159</u>
(35) Total				639,774	3,248.9			(\$7,883)	\$93,316,605

- (a) commercially operable units
- (b) start date of commercial operation
- (c) Column (d) / (Column (a) x 8760 hours)
- (d) per Company reports
- (e) per Company Accounting records
- (f) per Purchase Power Agreements
- (g) per Purchase Power Agreements
- (h) per Company reports
- (i) Column (d) x (Column (f) + Column (e) x Column (g) + Column (h))

Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Actual Market Value
For the Period January 2020 through December 2020

<u>Estimated Market Value</u>		Actual	Energy	REC		Total
<u>Unit</u>		<u>MWh Purchased</u>	<u>Market</u>	<u>Market</u>	<u>Capacity</u>	<u>Market</u>
		<u>Under Contracts</u>	<u>Value</u>	<u>Value</u>	<u>(d)</u>	<u>Value</u>
		(a)	(b)	(c)		(e)
(1)	RI LFG Genco Asset No. 40054	208,138.9	\$5,049,980	\$8,237,585	\$1,877,954	\$15,165,518
(2)	Wind Energy Dev. NK Green LLC Asset No. 42394	2,676.8	\$81,706	\$106,167	\$0	\$187,873
(3)	Con Edison Development Plain Mtg House Asset No. 43512	2,525.8	\$51,168	\$109,409	\$0	\$160,577
(4)	ACP Land LLC 28 Jacome Way Asset No. 43527	654.8	\$13,638	\$25,890	\$0	\$39,528
(5)	Comtram Cable Asset No. 43586	616.9	\$14,271	\$24,140	\$0	\$38,411
(6)	CCI New England 500 kW Asset No. 43607	482.3	\$10,917	\$18,444	\$0	\$29,361
(7)	Conanicut Marine Services (CMS) Solar Asset No. 43685	100.8	\$2,068	\$4,873	\$0	\$6,941
(8)	Black Bear Orono B Hydro Asset No. 38083	18,333.8	\$473,291	\$889,989	\$231,520	\$1,594,800
(9)	West Davisville Solar Asset No. 43716	2,967.8	\$60,923	\$119,912	\$0	\$180,834
(10)	Forbes Street Solar Asset No. 43762	3,247.1	\$71,575	\$116,518	\$0	\$188,093
(11)	CCI New England 181 kW Asset No. 43921	178.5	\$3,700	\$8,630	\$0	\$12,330
(12)	100 Dupont Solar Asset No. 44003	1,681.3	\$36,959	\$70,503	\$0	\$107,462
(13)	225 Dupont Solar Asset No. 44004	312.8	\$6,226	\$14,497	\$0	\$20,722
(14)	35 Martin Solar Asset No. 44006	570.4	\$11,120	\$24,942	\$0	\$36,063
(15)	0 Martin Solar Asset No. 44005	631.2	\$12,831	\$25,143	\$0	\$37,973
(16)	Gannon & Scott Solar Asset No. 44010	401.7	\$8,474	\$13,892	\$0	\$22,366
(17)	All American Foods Solar Asset. No. 46721	395.5	\$8,116	\$16,286	\$0	\$24,402
(18)	Brickle Group Solar Project Asset. No. 46911	1,424.4	\$29,061	\$55,724	\$0	\$84,785
(19)	T.E.A.M. Inc. Solar Asset. No. 46913	201.5	\$4,070	\$8,404	\$0	\$12,474
(20)	Newport Vineyards Solar Asset. No. 46917	48.9	\$1,051	\$2,416	\$0	\$3,468
(21)	SER Solar 23 Appian Way Asset. No. 46926	48.4	\$970	\$2,142	\$0	\$3,112
(22)	Nexamp 76 Stilson Rd. Asset. No. 47020	667.4	\$15,037	\$21,372	\$0	\$36,409
(23)	Randall Steere Farm Asset. No. 46998	109.9	\$2,235	\$4,203	\$0	\$6,439
(24)	Johnston Solar Asset No. 47357	1,752.2	\$35,993	\$69,936	\$0	\$105,929
(25)	North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	614.2	\$12,661	\$24,152	\$0	\$36,812
(26)	Wilco 260 South County Trail - Asset No. 48664	1,371.1	\$28,748	\$51,887	\$0	\$80,635
(27)	Foster Solar - Asset No. 48774	1,660.7	\$33,277	\$66,324	\$0	\$99,601
(28)	Brookside Equestrian Center No. 48899	1,633.3	\$32,965	\$62,029	\$0	\$94,995
(29)	Deepwater Wind Asset No. 38495	120,232.8	\$2,856,108	\$4,512,138	\$864,519	\$8,232,765
(30)	Orbit Energy Asset No. 50057	42.6	\$11,042	\$90	\$16,950	\$28,082
(31)	Frenchtown Road Solar - Asset No. 50731	1,292.4	\$26,821	\$52,074	\$0	\$78,895
(32)	Copenhagen Wind Farm	254,305.9	\$5,204,590	\$9,199,676	\$0	\$14,404,266
(33)	Woods Hill Solar Asset No. 49370	2,372.0	\$47,945	\$85,994	\$0	\$133,939
(34)	Hope Farm Solar Asset No. 49029	8,080.3	\$200,323	\$253,882	\$0	\$454,205
(35)	Total		\$14,459,860	\$24,299,264	\$2,990,943	\$41,750,067

- (a) per Page 2, column (d)
(b) per Company Accounting records
(c) per Company Accounting records
(d) per Company Accounting records
(e) column (b) + column (c) + column (d)

**Long-Term Contracting for Renewable Energy Recovery (LTCRER)
Above (Below) Market Cost
For the Period January 2020 through December 2020**

Above (Below) Market Cost

<u>Unit</u>		<u>Actual Annual Contract Cost</u> (a)	<u>Total Market Value</u> (b)	<u>Above (Below) Market Cost</u> (c)
(1)	RI LFG Genco Asset No. 40054	\$30,379,743	\$15,165,518	\$15,214,225
(2)	Wind Energy Dev. NK Green LLC Asset No. 42394	\$492,423	\$187,873	\$304,550
(3)	Con Edison Development Plain Mtg House Asset No. 43512	\$701,789	\$160,577	\$541,213
(4)	ACP Land LLC 28 Jacome Way Asset No. 43527	\$206,928	\$39,528	\$167,400
(5)	Comtram Cable Asset No. 43586	\$195,020	\$38,411	\$156,609
(6)	CCI New England 500 kW Asset No. 43607	\$154,528	\$29,361	\$125,167
(7)	Conanicut Marine Services (CMS) Solar Asset No. 43685	\$29,036	\$6,941	\$22,095
(8)	Black Bear Orono B Hydro Asset No. 38083	\$1,916,428	\$1,594,800	\$321,628
(9)	West Davisville Solar Asset No. 43716	\$703,346	\$180,834	\$522,511
(10)	Forbes Street Solar Asset No. 43762	\$778,889	\$188,093	\$590,796
(11)	CCI New England 181 kW Asset No. 43921	\$56,394	\$12,330	\$44,063
(12)	100 Dupont Solar Asset No. 44003	\$379,778	\$107,462	\$272,316
(13)	225 Dupont Solar Asset No. 44004	\$98,849	\$20,722	\$78,127
(14)	35 Martin Solar Asset No. 44006	\$180,237	\$36,063	\$144,175
(15)	0 Martin Solar Asset No. 44005	\$199,473	\$37,973	\$161,499
(16)	Gannon & Scott Solar Asset No. 44010	\$114,086	\$22,366	\$91,719
(17)	All American Foods Solar Asset. No. 46721	\$112,319	\$24,402	\$87,917
(18)	Brickle Group Solar Project Asset. No. 46911	\$263,367	\$84,785	\$178,583
(19)	T.E.A.M. Inc. Solar Asset. No. 46913	\$58,019	\$12,474	\$45,545
(20)	Newport Vineyards Solar Asset. No. 46917	\$14,818	\$3,468	\$11,350
(21)	SER Solar 23 Appian Way Asset. No. 46926	\$13,443	\$3,112	\$10,330
(22)	Nexamp 76 Stilson Rd. Asset. No. 47020	\$130,053	\$36,409	\$93,644
(23)	Randall Steere Farm Asset. No. 46998	\$32,903	\$6,439	\$26,464
(24)	Johnston Solar Asset No. 47357	\$307,613	\$105,929	\$201,684
(25)	North Kingstown Solar 1720 Davisville Rd.- Asset No. 47487	\$116,697	\$36,812	\$79,884
(26)	Wilco 260 South County Trail - Asset No. 48664	\$300,953	\$80,635	\$220,318
(27)	Foster Solar - Asset No. 48774	\$342,083	\$99,601	\$242,483
(28)	Brookside Equestrian Center No. 48899	\$244,827	\$94,995	\$149,832
(29)	Deepwater Wind Asset No. 38495	\$32,543,869	\$8,232,765	\$24,311,105
(30)	Orbit Energy Asset No. 50057	\$4,292	\$28,082	(\$23,790)
(31)	Frenchtown Road Solar - Asset No. 50731	\$253,301	\$78,895	\$174,406
(32)	Copenhagen Wind Farm	\$20,952,058	\$14,404,266	\$6,547,792
(33)	Woods Hill Solar Asset No. 49370	\$235,886	\$133,939	\$101,947
(34)	Hope Farm Solar Asset No. 49029	<u>\$803,159</u>	<u>\$454,205</u>	<u>\$348,954</u>
(35)	Total	\$93,316,605	\$41,750,067	\$51,566,538

- (a) page 2 column (i)
(b) page 3 column (e)
(c) column (a) - column (b)

**Forward Capacity Market
Actual Proceeds and Administrative Costs
For the Period January 2020 through December 2020**

Section 1: Customer Share of Net Forward Capacity Market Proceeds:

(1)	Gross Forward Capacity Market Proceeds	\$56,010
(2)	Customer Share of Net Forward Capacity Market Proceeds	\$50,409

Section 2: Administrative Costs:

(3)	Contractor Fees	\$6,658
(4)	Total hours for January 2020 - December 2020	44
(5)	Unburdened Average Hourly Rate	\$47.98
(6)	Average Burden Rate	57.50%
(7)	Burdened Average Hourly Rate	\$75.57
(8)	Administrative Company Labor for the FCM	\$3,290
(9)	Total administrative costs for the FCM	\$9,948

(1)	Proceeds received
(2)	Line (1) x 90%
(3)	per Company accounting records
(4)	per Company accounting records
(5)	Per Company records (excludes Pension and PBOP)
(6)	Average Burden rate for CY17
(7)	Line (7) x (1 + Line (8))
(8)	Line (6) x Line (9)
(9)	Line (5) + Line (10)

PUC 1-23

Request:

Please update the response to PUC 1-9 in Docket No. 5005 to explain the differential between LTC revenue and expense (Line 14, page 1 of Schedule NG-18 on Bates page 223) that occurred in 2020

Response:

The under-recovery resulting from the LTC reconciliation is driven by the difference between estimated LTC costs in the semi-annual LTC Factor filings and actual LTC costs included in the reconciliation. Table A shows calendar year 2020 estimated and actual LTC costs.

Table A.

	Description	Estimate	Actual	Change
1	Above Market Costs	\$43,019,438	\$49,510,078	\$6,490,640
2	Customer Share of Net Forward Capacity Market Proceeds	(\$50,373)	(\$50,409)	(\$36)
3	Administrative Costs	\$19,193	\$9,948	(\$9,245)
4	Remuneration	\$0	\$2,427,403	\$2,427,403
5	Performance Guarantee Deposit Refunds	\$0	(\$278,750)	(\$278,750)
6	Total Costs	\$42,988,285	\$51,618,270	\$8,630,012

The \$6,490,640 increase in above market costs shown in Table A on Line 1 was caused by the following factors:

Table B.

	Description	\$M
1	Higher contract costs due to increased MWh Output of 14,477.5	\$1.4
2	Lower Energy Market Value	\$8.9
3	Higher REC Market Value	(\$1.7)
4	Outperformance Guarantee	(\$2.1)
5	Total	\$6.5

PUC 1-23, page 2

Explanations of the items from Table B:

1. Higher MWh production from the following LTC units offset by lower than expected production from other units, as well as small changes (increases and decreases) in MWh production from other units:

Unit	MWh Change from Estimate
Copenhagen Wind Farm	20,076.3
Deepwater Wind	1,092.4
Black Bear Orono B Hydro	(6,260.9)
Woods Hill Solar	452.9
RI LFG Genco	(2,491.0)
Hope Farm	1,683.3
Forbes Street Solar	(1,012.0)
Total	13,541.2

2. Blended Energy Market Values were estimated as \$45.79. Actual Energy Market Values were \$22.60.
3. Blended REC Values estimated at \$36.05. Actual REC Values at \$37.58.
4. Outperformance credit for Deepwater Wind not included in LTCRER factor filings.

PUC 1-24

Request:

Regarding the Company's electric deliveries forecast methodology, why does the Company only consider the impact of electric heat pumps on residential deliveries, and not for other classes? See footnote 3 on page 8 (Bates page 289) of the Electric Load Forecasting Panel's pre-filed testimony.

Response:

The Company introduced electric heat pumps ("EH") in load forecasting in 2020 and started it with the residential sector. The Company used ISO-NE's EH adoption forecast for RI as its forecast. Although ISO-NE does not conduct load forecasting by revenue class, its EH forecast considers the adoptions primarily in the residential sector, and the Company made a similar assumption.

The Company will monitor the situation and may introduce EH in other revenue classes in the future.

PUC 1-25

Request:

Referencing page 12 of the Electric Load Forecasting Panel's pre-filed testimony (Bates page 293), the Company predicts "strong gains" in FY 2021 residential electricity usage. The witnesses suggest two reasons for those gains: increased per capita income (due to federal stimulus measures) and changing usage patterns that shift usage to residential settings ("strong gains in electricity usage ... especially given that more people were home"). What portion of the increase in FY 2021 residential usage is the result of increased per capita income vs. shifting usage patterns that concentrate usage in residential settings?

Response:

It is difficult to quantitatively isolate the exact impacts from the change in the Per Capita Income ("PCI") and the changing usage pattern because they occurred simultaneously and cannot easily be disaggregated in the model. PCI has a strong positive correlation with residential usage and is statistically significant in the residential usage forecasting model.

PUC 1-26

Request:

Referencing page 14 of the Electric Load Forecasting Panel's pre-filed testimony (Bates page 295), how specifically does National Grid define and/or measure the "non-homogenous nature" of the industrial customer group?

Response:

The Company tested both the "use-per-customer" method and the current method of forecasting the total industrial energy delivery. The model statistics indicated the "use-per-customer" model is not a good fit of the data, and the total energy deliveries model is more appropriate for the industrial sector in RI. Therefore, the Company infers the group is non-homogenous.

PUC 1-27

Request:

Because of the “non-homogenous nature” of the industrial customer group, National Grid forecasts electric deliveries to the industrial group at the full group level. Contrastingly, National Grid forecasts deliveries to the commercial customer group by multiplying use per customer forecasts by total customer count forecasts. Why and how (using what data) does National Grid justify treating the industrial group as “non-homogenous” but not the commercial group (for purposes of delivery forecasting)?

Response:

The Company uses the “use-per-customer” model for the commercial sector because it is statistically robust. The model statistics indicate a total deliveries model is more appropriate for the industrial sector.

PUC 1-28

Request:

Referencing the solar PV columns in Schedule ELF-3, please explain the following:

- a. Do the forecasts of cumulative PV impacts (MWh) in FY2021 include generation from front-of-the-meter (FTM) solar PV facilities?
- b. If the answer to the above question is no, how does National Grid separate out FTM PV facilities from behind-the-meter (BTM) PV facilities when developing its PV forecast?
- c. On page 19 of the Electric Load Forecasting Panel's pre-filed testimony (Bates page 300), National Grid's witnesses explain that National Grid estimates the impact of solar PV on kWh deliveries by forecasting the PV capacity that will be interconnected during the upcoming fiscal year, and then converts that capacity forecast "into monthly energy reductions using a monthly profile." What is the "monthly profile"? How, specifically, does National Grid use it to convert capacity estimates into "monthly energy reductions" estimates?
- d. Other than in the development of the electric deliveries forecast filed that supports the Retail Rate Filing, where else does National Grid use the PV forecasting methodology described on page 19 of the Electric Load Forecasting Panel's pre-filed testimony?
- e. How does the PV forecasting methodology described on page 19 of the Electric Load Forecasting Panel's pre-filed testimony compare to the methodology used by ISO-NE to develop its PV Forecast for Rhode Island?

Response:

- a. No, the forecasts of cumulative PV impacts (MWh) in FY2021 do not include generation from front-of-the-meter (FTM) solar PV facilities.
- b. The Company's PV connection forecast includes both distribution-level FTM and BTM PV. But, only the BTM portion of this PV forecast is considered in the retail energy forecasting. The Company separates out the FTM portion by using the FTM share of the total PV connection estimated from the past five-years' connection data.
- c. A monthly profile provides a capacity factor (CF) for each month in a year. Each month's CF converts the AC MW PV connection to the MWh energy impact for the corresponding month. Usually, the CF is higher during the summer months than that in the winter months, reflecting more solar irradiance resources being available and longer daytime in summer months.

PUC 1-28, page 2

The Company derived the monthly profile from the simulated PV generation data using PVWatts ® Calculator¹, which is a PV generation estimation tool developed and maintained by the National Renewable Energy Laboratory (NREL).

- d. The methodology of forecasting PV MW connections and then converting the MW connections to energy impact has been applied to the Company's regular annual load forecasting cycle each Fall for the past several years. The PV MW connection forecast considers distribution-level FTM and BTM PV. Started in 2020, the Company only includes the BTM portion of the PV MW connection forecast in its retail energy forecasting as discussed in parts a and part b.

The Company uses the same PV MW connection forecast in its system peak load forecasting. The system peak load forecasting considers both FTM and BTM PV because both impact the peak. Then the Company converts PV MW connections to peak impacts using an hourly profile. This profile was developed using the same underlying data from PVWatts ® Calculator. The peak load forecast supports other proceedings the Company files, including the Electric Infrastructure, Safety, and Reliability Plan (Docket 4995) and the System Reliability Procurement Report (Docket 4980).

- e. Both the Company and ISO-NE take the methodology of first predicting the PV MW connections and then converting the MW connection to energy impacts using a monthly profile.

In predicting the PV MW connections, both the Company and ISO-NE's methodologies assume the continuation of existing policies in the near future. For the longer-term, both apply a discount factor on the incremental level to account for uncertainties. That is, more and more PV will be connected but at a slower rate.

¹ <https://www.nrel.gov/docs/fy14osti/62641.pdf>, PVWatts Technical Manual, NREL

PUC 1-28, page 3

There are also a few differences between the Company's forecasts and ISO-NE's:

- The Company's PV MW connection forecast considers FTM and BTM. The Company considers both in its peak load forecast but only includes BTM in its retail energy forecasting.

ISO-NE considers three types of PV, including PV in the Forward Capacity Market (FCM), the non-FCM Energy Only Resources (EOR) and Generators, and the Behind-the-Meter (BTM) PV.

- For the immediate next two years, which includes the rate year from April 2021 to March 2022, the Company relies on the number and status of applications in the Company's distributed generation connection tracking system for prediction.

PUC 1-29

Request:

The Schedule on Bates page 97 calculates a proposed transition charge of \$0.00113 by dividing projected CTC cost by total company GWhs x 1000. Please explain why the transition charge is not calculated by dividing projected CTC cost by projected deliveries of 6,994,551,209 kWh which was provided in the Testimony of the Load Forecasting Panel. Please explain how the calculated factor will actually credit \$10.4 million to ratepayers if the Company's delivery forecast provided by the Load Forecasting Panel is reliable.

Response:

In preparing the response to this information request, the Company determined that it made an error in the presentation of the three Contract Termination Charges ("CTCs") shown on Schedule NG-9, column (a). The "cents per GWh" value from the CTC reconciliation reports provided in response to PUC 1-30 were converted to a "dollar per kWh" value with the decimal in the wrong location. All other information and calculations are correct and do not change as a result of correcting for this error, including the proposed Nonbypassable Transition Charge ("Transition Charge") credit of \$0.00113 per kWh. A corrected Schedule NG-9 is provided in Attachment PUC 1-29.

Pursuant to past practice, the calculation of the Transition Charge assessed to all of the Company's customers is an estimated weighted average for the current year of the three CTCs that the Company will be charged by New England Power Company ("NEP") and the former Montaup Electric Company pursuant to the separate FERC approved wholesale settlement agreements under which the CTCs are determined. NEP will issue three separate bills to the Company reflecting each of the three individual CTCs in effect multiplied by the kWh deliveries in each of the three "regions" that were the former Blackstone Valley Electric Company (a credit at \$0.00143 per kWh), the former Newport Electric Corporation (a credit at \$0.00129 per kWh), and Narragansett Electric (a credit at \$0.00104 per kWh) prior to the merger of Eastern Utilities Associates and National Grid. The Company will, in turn, assess its customers the proposed credit of \$0.00113 per kWh. By using the estimated weighted average CTC as the basis for the Transition Charge, the Company is billing its customers, in essence, the same rate, albeit on a weighed average basis, as the Company will be billed by NEP.

PUC 1-29, page 2

If the Company were to calculate the proposed Transition Charge using the forecasted kWh deliveries presented in this filing rather than those reflected in the CTC reconciliation reports, the credit would be \$0.00149 per kWh.¹ The Company would bill its customers this \$0.00149 per kWh credit while only being billed a credit by NEP averaging \$0.00113 per kWh. The result is that the Company would over-credit its customers, since NEP will bill the average \$0.00113 per kWh based on the monthly kWh deliveries that the Company bills each month, and in this over-credit would need to be recovered from customers in the following year, including interest accrued at the customer deposit rate.

However, under the Company's approach, while the GWh forecasts in the CTC reconciliation reports are dated, resulting in NEP not crediting \$10.4 million to the Company and, in turn, not crediting customers \$10.4 million during the April 2021 through March 2022 period, the approach is intended to mitigate over/under-recoveries for the Company. In this case, the remaining credit will remain with NEP and will accrue carrying charges at the weighted average cost of capital. The total remaining credit, including carrying charges, will be credited to the Company, and, in turn, customers, through the 2022 CTCs. This approach not only mitigates over/under-recoveries for the Company and its customers, it also avoids the Company having to recover from customers in the following year an amount it has over-credited because its Transition Charge in 2021 is higher than the average CTCs that NEP is billing the Company in 2021.

While the Company's approach is intended to mitigate the over/under-recovery of CTC costs, due to the timing of when the Transition Charge changes with respect to when the CTC rates change (April 1 vs. January 1), even though the reconciliation period is a calendar year, there will always be an over/under-recovery generated from the months January through March when the CTC rates have changed but the Company is still billing the Transition Charge based on the prior calendar year's CTC rates.

¹ Calculated as the total amount to be credited per the CTC reconciliation reports of \$10,430,735 divided by the forecasted kWh deliveries for the period April 1, 2021 through March 31, 2022 of 6,994,551,209.

The Narragansett Electric Company
Calculation of Proposed Non-bypassable Transition Charge for April 1, 2021

Section 1: Individual CTC Amounts

		CTC Charge (a)	Forecasted GWhs (b)	Expected CTC Costs (c)
(1)	Narragansett			
	2021	(\$0.00104)	6,738.616	(\$6,991,744)
(2)	BVE			
	2021	(\$0.00143)	1,787.024	(\$2,554,655)
(3)	Newport			
	2021	(\$0.00129)	687.311	(\$884,336)
(4)	Total CTC Costs			(\$10,430,735)

Section 2: Total Estimated CTC Costs and Transition Charge Calculation

	Total Company GWhs (d)	Total Company CTC Costs (e)
(5)	Total	9,212.951 (\$10,430,735)
(6)	Transition Charge (\$ per kWh)	(\$0.00113)

- (1)(a) January 2021 NEP CTC Reconciliation Report, Schedule 1, page 1, line (48), Column (10)
 (2)(a) January 2021 BVE/NWPT Combined CTC Reconciliation Report, Schedule 1 BVE , page 1, Column (8)
 (3)(a) January 2021 BVE/NWPT Combined CTC Reconciliation Report, Schedule 1 NWPT , page 1, Column (8)
 Column (a) x Column (b) x 1,000,000
 (1)(b) January 2021 NEP CTC Reconciliation Report, Schedule 1, page 1, line (47), Column (2)
 (2)(b) January 2021 BE/NWPT Combined CTC Reconciliation Report, Schedule 1 BVE page 1, Column (2)
 (3)(b) January 2021 BE/NWPT Combined,CTC Reconciliation Report, Schedule 1,NWPT page 1, Column (2)
 Column (a) x Column (b) x 1,000,000
 (1)(c) January 2021 NEP CTC Reconciliation Report, Schedule 1, page 1, line (47), Column (9)
 (2)(c) January 2021 BE/NWPT Combined CTC Reconciliation Report, Schedule 1 BVE page 1, Column (7)
 (3)(c) January 2021 BE/NWPT Combined,CTC Reconciliation Report, Schedule 1,NWPT page 1, Column (7)
 Column (a) x Column (b) x 1,000,000
 (4) Line (1)(c) + Line (2)(c) + Line (3)(c)
 (5)(d) Line (1)(b) + Line (2)(b) + Line (3)(b)
 (5)(e) Line (4)
 (6) Line (5)(e) ÷ [Line (5)(d) x 1,000,000], truncated to 5 decimal places

The Narragansett Electric Company
d/b/a National Grid
RIPUC Docket No. 5127
In Re: 2021 Annual Retail Rate Filing
Responses to the Commission's First Set of Data Requests
Issued on February 19, 2021

PUC 1-30

Request:

Please provide a copy of the NEP CTC Reconciliation Report and BVE/NWPT Combined CTC Reconciliation Report referenced on Bates page 97.

Response:

Please see Attachment PUC 1-30-1, Attachment PUC 1-30-2 and Attachment PUC 1-30-3, which is the filing letter accompanying the 2020 CTC reconciliation reports, New England Power Company's report on the reconciliation of Contract Termination Charges (CTC) to The Narragansett Electric Company, and Montaup Electric Company's report on the reconciliation of CTC to Blackstone Valley Electric Company and Newport Electric Corporation, respectively, for period October 1, 2019 through September 2020, provided to the PUC on January 29, 2021.



Celia B. O'Brien
Assistant General Counsel and Director

January 29, 2021

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

RE: CTC Reconciliation Reports

Dear Ms. Massaro:

I have enclosed four (4) copies of New England Power Company's ("NEP") report on the reconciliation of Contract Termination Charges ("CTCs") to The Narragansett Electric Company ("Narragansett") and Montaup Electric Company's ("Montaup") report on the reconciliation of CTCs to Blackstone Valley Electric Company ("Blackstone") and Newport Electric Corporation ("Newport").¹

NEP - Narragansett

In the NEP report on the reconciliation of CTCs to Narragansett, NEP has reconciled the costs and revenues under its CTC formula during the period from October 1, 2019, through September 30, 2020. This report produces a 2021 CTC rate for Narragansett of (0.10) cents per kWh. This is a decrease of 0.03 cents per kWh from the rate of (0.07) cents per kWh presently in effect.

Montaup - Blackstone and Newport

In the Montaup report on the reconciliation of CTCs to Blackstone and Newport, Montaup has reconciled the costs and revenues under its CTC formula during the period from October 1, 2019, through September 30, 2020. This report produces a 2021 CTC rate for Blackstone of (0.14) cents per kWh, which represents a decrease of 0.06 cents per kWh from the CTC rate of (0.08) cents per kWh presently in effect for Blackstone. The report produces a 2021 CTC rate for Newport of (0.13) cents per kWh, which represents a decrease of 0.07 cents per kWh from the CTC rate of (0.06) cents per kWh presently in effect for Newport.

Thank you for your attention to this matter. If you have any questions, please contact me at 508-330-8602.

Very truly yours,

A handwritten signature in blue ink that reads "Celia B. O'Brien".

Celia B. O'Brien

Enclosures

cc: Al Mancini, Division
John Bell, Division
Tiffany Parenteau, Esq.

¹ Per Public Utilities Commission counsel's update on October 2, 2020, concerning the COVID-19 Pandemic emergency period, NEP is submitting an electronic version of this filing. NEP will provide the Commission Clerk with four (4) hard copies and, if needed, additional hard copies of the enclosures upon request.

RECONCILIATION OF CONTRACT TERMINATION CHARGE TO THE NARRAGANSETT ELECTRIC COMPANY

January 2021

Submitted by:

nationalgrid

Report

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LIST OF SCHEDULES

Schedule 1	CTC from New England Power Company to Narragansett Electric Company Including Fixed Component and Variable Component
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Attachment 1	Simplified format for CTC Reconciliation Report Schedules

I. INTRODUCTION

This report is made pursuant to the Settlements of New England Power Company's ("NEP") all-requirements contracts with The Narragansett Electric Company ("Narragansett"). Effective October 2005, both Narragansett and NEP began doing business as National Grid. For ease of reference, however, in this report, the companies will continue to be referred to as Narragansett and NEP. The Settlements were approved by the Federal Energy Regulatory Commission ("FERC") in Docket Nos. ER97-680-000 and ER98-6-000 ("Settlement"). The report is designed to reconcile costs and revenues under the Settlements for 2020. The Contract Termination Charge ("CTC") formula set forth in the Settlements provides for a reconciliation to be performed annually. Capitalized terms not otherwise defined in this report are intended to have the same meaning set forth in the CTC formula. This report is subject to the dispute resolution process set forth in Section 3.5 of the Settlement. A copy of both the wholesale and retail settlement documents was compiled and provided with NEP's 1998 CTC reconciliation report ("Compiled Settlement"). Section 3.5 of the Settlements is shown at p. 19 of the Compiled Settlement.

NEP, Narragansett and the Rhode Island Public Utilities Commission, the Rhode Island Department of the Attorney General and the Rhode Island Division of Public Utilities and Carriers entered into a Settlement and CTC Implementation Agreement Surrounding Issues Related to the Resolution of the USGenNE Bankruptcy Proceeding ("USGenNE CTC Settlement") on November 14, 2005. The USGenNE CTC Settlement provides for the Rhode Island allocated share of the allowed claim proceeds received by NEP be used to pay down a

portion of the former Montaup Electric Company's unrecovered investments in generation assets allocable to Rhode Island. The settlement also provided for updates to decommissioning expense and purchased power costs that are included in the base CTC. Finally, the Settlement provided for a \$10 million credit to the Narragansett CTC which was applied in the month of November 2005. FERC approval was received on January 10, 2006.

In accordance with the Settlements, the estimated CTC related costs that are reconciled annually are primarily the costs comprising the Variable Component. These estimated costs are reconciled to actual costs through the Reconciliation Adjustment (Schedule 2, Page 1b) and accumulated in the Reconciliation Account (Schedule 2, Page 2). In addition, revenues collected through the CTC are reconciled to actual revenues based upon differences in gigawatthour ("GWh") deliveries on Schedule 2, Page 1a.

For ease of reference, the schedules used in this report have been maintained in the same format as in NEP's prior CTC reconciliation reports. For NEP's 2020 CTC Reconciliation Report, the months from October 2019 through September 2020 show actual costs and revenues, and the months of October, November, and December 2020 are estimates. These estimated amounts will be reconciled to actuals in NEP's 2021 CTC Reconciliation Report to be made next year.

II. SUMMARY OF RESULTS

As shown on Schedule 1, Page 1 of this report, NEP's CTC to Narragansett for calendar year 2021 will be (0.10) cents per kilowatthour ("kWh"). The CTC rate of (0.10) cents per kWh

is estimated to produce approximately \$7.0 million of CTC credits based on forecasted deliveries of 6,739 GWh. The 2021 CTC rate represents a decrease of 0.03 cents per kWh from the CTC rate of (0.07) cents per kWh presently in effect.

III. RECONCILIATION ANALYSIS

A. Fixed Cost Adjustments

There are no adjustments to the Fixed Component; therefore, the representative pages included in this reconciliation report have been labeled “No Adjustments”.

However, in accordance with Section 1.1.4 of the CTC formula, net proceeds from sales of property whose costs were included in the CTC have been included in the Reconciliation Account (Compiled Settlement p. 198, footnote 6). Details summarizing these net proceeds, if any, are provided in Paragraph B.4 of this report.

B. Variable Component Adjustments

The Variable Component of the formula is adjusted to reconcile for differences between estimated and actual variable costs from October 2019 through September 2020, along with estimated amounts for October through December 2020. The Variable Component is set forth in Section 1.2 of the CTC formula. Specific adjustments are discussed below.

1. Revenues

The reconciliation of estimated to actual Narragansett GWh deliveries from October 2019 through December 2019 and from January 2020 through September 2020 is shown on Schedule 2, Page 1a. In the last three months of 2019, actual GWh deliveries were less than the estimate by approximately 412 GWh. For the period of January through September 2020, actual GWh deliveries were less than the estimated GWh deliveries by approximately 858 GWh. These variances in GWh deliveries offset by negative transition charges in 2019 and 2020 produce excess revenue aggregating approximately \$1.1 million for the period being reconciled in this report, as shown on Schedule 2, Page 1a.

2. Variable Costs

The estimated Variable Component costs for the period October 2019 through December 2020, shown in Column (7) on Schedule 2, Page 1b of this report, agree with the amounts included on Schedule 1, Page 15, and amount to \$2.2 million at the NEP level before the allocation to Narragansett. The actual and estimated variable costs for the period October 2019 through December 2020 are shown in this report in Column (21) of Schedule 2, Page 1b and amount to (\$19.8) million. When these amounts are compared to the estimated amounts, the over or under-recoveries are produced and NEP's and Narragansett's shares are

shown on Schedule 2, Page 1b in Columns (22) and (23), respectively. The variances by individual cost element are summarized below:

a. Nuclear Decommissioning and Other Post Shut-Down Costs

The actual Nuclear Decommissioning and Other Post Shut-Down Costs shown in Column (8) of Schedule 2, Page 1b, amount to a credit of \$5.8 million in aggregate for the period being reconciled in this report. There are no cost estimates for the Connecticut Yankee, Maine Yankee, and Yankee Atomic Power nuclear units in calendar year 2011 and onwards. The actual costs charged by the Yankees include NEP's share of the costs associated with interim onsite storage of spent nuclear fuel and nuclear waste from the decommissioned power plants. These costs have been reduced by, and reflect proceeds paid to NEP, if any, associated with litigation awards received by the Yankees from the US Department of Energy (DOE). The litigation was for the DOE's failure to remove the Yankees' respective spent nuclear fuel stores and nuclear waste as required by the Nuclear Waste Policy Act of 1982 and contracts between the Yankees and the DOE.

Narragansett's share is 22.40% of the NEP amounts.

b. Power Contracts

The Actual Power Contract Obligations and Market Value shown in Columns (9) and (10) of Schedule 2, Page 2b, relate to NEP's share of the costs and revenues associated with the Hydro Quebec Phase I and Phase II transmission interconnection facilities. The Hydro- Quebec Phase I/II Interconnection facilities were developed as regional participant-funded transmission projects in the mid-1980s and consist of the United States portion of the 2,000 MW (nominal) High-Voltage Direct Current transmission facilities interconnecting the transmission systems operated by ISO New England Inc. ("ISO-NE") and Hydro-Québec TransÉnergie. The costs associated with this contract include support payments for the operation and maintenance of those facilities. Revenues for the use of these transmission facilities are derived by re-selling NEP's share of transmission use rights of the facilities. In addition, NEP receives its allocated share of tie benefits under the ISO-NE Transmission, Markets, and Services Tariff (Hydro-Québec Interconnection Capability Credits) that serve as an off-set against its capacity obligations in the ISO-NE markets.

In aggregate, the power contract costs were approximately \$15.9 million less than the estimated power contract costs. The variance is due to overall lower than estimated costs and higher than estimated revenue.

c. Credits for Unit Sales

All Unit Sales Contracts that were originally included in Section 1.2.2 (b) (iii) of the CTC formula (Compiled Settlement, page 207) have been terminated. Thus, there are no credits for unit sales in this subsection of the Variable Component.

d. Above Market Fuel Transportation Costs

Fuel transportation costs were assumed by USGenNE at the closing of NEP's divestiture and all such amounts were restated at zero as part of NEP's post-divestiture CTC formula. See Schedule 1(a), Page 15 of 15 on Page 233 of the Compiled Settlement. Consequently, there are no adjustments in this category.

e. Transmission in Support of Remote Generating Units

Estimates for transmission support were set to zero beginning in 2002 and will be collected as incurred. No costs were incurred during the reconciliation period.

f. Payments in Lieu of Property Taxes

Payments under NEP's property tax settlements were assumed by USGenNE. NEP has not been assessed payments in lieu of property taxes

by any non-settling towns. Therefore, there are no adjustments in this category.

g. Damages, Costs, or Net Recoveries from Claims

There are no damages, costs, or net recoveries from claims for the period being reconciled in this report.

h. Nuclear PBR

The Nuclear PBR was initially estimated as zero in the original CTC settlement (Compiled Settlement, p. 233). Per the Settlement (Compiled Settlement, pp. 211-212), 80 percent of the net costs or income are recovered from or returned to customers, as shown in Column (19) of Schedule 2, Page 1b. May 2020 contains \$387,000 (at the 80% level) in business continuity (NEIL) credits for insurance policies held on NEP properties.

i. Environmental Response Costs

NEP remains liable for the estimated costs of one site located in Beverly, Massachusetts. Environmental Response Costs are collected from customers as incurred and are recoverable through the CTC pursuant to section 1.2.2 (i) of the CTC formula. NEP incurred approximately \$9,000

in Environmental Response Costs associated with the site during the period being reconciled in this report as shown on Schedule 2, Page 1b, Column (20).

3. Reconciliation Adjustment

The sum of all differences between NEP's Estimated Base Variable Component and its actual variable cost is shown in Column (22) of Schedule 2, Page 1b, and totals (\$22.0) million. Narragansett's 22.4 percent share of the total variance is shown in Column (23). The monthly amounts in Column (23), when combined with the excess ADIT from Column (24) and the revenue over-recovery shown in Column (6) of Schedule 2, Page 1a, produce a Narragansett Reconciliation Adjustment, including estimates for October, November and December 2020, of \$6.0 million for the period being reconciled in this report. This net credit is shown in column (25) on Schedule 2, Page 1b.

These monthly over and under-recoveries are then carried forward to the Reconciliation Account shown on Schedule 2, Page 2. To that amount are added the reconciliation adjustments associated with Section 1.1.4 of the CTC formula. Details of these Section 1.1.4 adjustments are provided below and are shown on Page 3 (NEP total) and on Page 4 (Narragansett's share) of Schedule 2. The net shortfall or excess is then shown in Column (4) of Schedule 2, Page 2. A return is then calculated monthly on the accumulated balance as shown in Column (5).

4. Section 1.1.4 Adjustments

As provided for in Section 1.1.4 of the Settlement (pages 194-202 of the Compiled Settlement), the following adjustments are included in the Reconciliation Account on Schedule 2, Page 3:

a. Vermont Yankee

The Vermont Yankee offering set the terms of the sale of the unit as a sale of assets only, with the Vermont Yankee Nuclear Power Corporation (“VYNPC”) surviving to administer the existing, albeit-amended, wholesale purchased power contracts. VYNPC entered into a power purchase agreement with the new owner of the plant and sold the power to the original equity owners under the existing Vermont Yankee contracts. The power component assignment to a third party did not include the ongoing overhead and administrative costs of VYNPC. These ongoing administrative services produced credits aggregating to approximately \$92,000 for the reconciliation period, and Narragansett’s share of these costs is included as divestiture related items on Schedule 2, Page 2, Column (3).

5. Calculation of the 2021 CTC Rate

The 2020 CTC Reconciliation Report produces a 2021 CTC rate for Narragansett of (0.10) cents per kWh as shown on Schedule 1, Page 1. This

represents a decrease of 0.03 cents per kWh from the CTC rate of (0.07) cents per kWh presently in effect.

IV. SIMPLIFIED FORMAT FOR CTC SCHEDULES

At the request of certain parties, the Company has again prepared a set of simplified CTC schedules intended to ease the CTC review process while at the same time providing more information than currently contained in the existing CTC schedules. These simplified schedules are included in this report as Attachment 1. These schedules have been designed to provide detailed actual costs, as well as comparisons to original estimates, while illustrating a more concise approach to the calculation mechanism supporting the 2021 CTC rate.

Schedule 1

Schedule 1
Page 1 of 15

New England Power Company
Summary of Contract Termination Charges
to The Narragansett Electric Company

POST-DIVESTITURE
2020 CTC Reconciliation

Line	Year	Estimated Narragansett Electric Company Gwh Delivered	Percent Eligible for Retail Access	Portion of the Year for Retail Access	Estimated Narragansett Electric Company of Annual Retail for Gwh Delivered	Estimated Narragansett Electric Company Gwh Delivered of the Year	Share of Fixed Component		Share of Variable Component		Share of Total Termination Charge	Contract Termination Charge	TOTAL CTC EXPENSES		
							\$ in Millions	cents/kwh	\$ in Millions	cents/kwh	\$ in Millions	cents/kwh	\$ in Millions	Less Prepayment & Lump Sum Payment	Adjusted CTC
(1)	(2)	(3)	(3)	(4)	(4)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
(1)	1998	1,626	100%	100%	100%	1,626	\$5.4	0.33	\$19.0	1.17	\$24.4	1.50			
(2)	1999	5,013	100%	100%	100%	5,013	\$38.8	0.77	\$40.5	0.81	\$79.2	1.58	\$21.4	\$57.8	1.15
(3)	2000	5,165	100%	100%	100%	5,165	\$9.9	0.19	\$49.7	0.96	\$59.6	1.15	\$17.5	\$42.1	0.82
(4)	2001	5,183	100%	100%	100%	5,183	\$1.4	0.03	\$40.2	0.78	\$41.5	0.80	\$5.0	N/A	N/A
(5)	2002	5,232	100%	100%	100%	5,232	\$1.3	0.02	\$33.8	0.65	\$35.1	0.67			
(6)	2003	5,288	100%	100%	100%	5,288	\$1.2	0.02	\$34.9	0.66	\$36.1	0.68			
(7)	2004	5,356	100%	100%	100%	5,356	\$1.1	0.02	\$32.5	0.61	\$33.7	0.63			
(8)	2005	5,428	100%	100%	100%	5,428	\$1.1	0.02	\$35.4	0.65	\$36.5	0.67			
(9)	2006	5,496	100%	100%	100%	5,496	\$1.0	0.02	\$31.8	0.58	\$32.8	0.60			
(10)	2007	5,562	100%	100%	100%	5,562	\$0.9	0.02	\$18.9	0.34	\$19.9	0.36			
(11)	2008	5,628	100%	100%	100%	5,628	\$0.9	0.02	\$10.6	0.19	\$11.5	0.20			
(12)	2009	5,695	100%	100%	100%	5,695	\$0.7	0.01	\$2.2	0.04	\$2.9	0.05			
(13)	2010	5,783	100%	100%	100%	5,783	\$0.0	0.00	\$4.6	0.08	\$4.6	0.08			
(14)	2011	5,864	100%	100%	100%	5,864		0.00	\$0.6	0.01	\$0.6	0.01			
(15)	2012	5,946	100%	100%	100%	5,946		0.00	\$6.2	0.10	\$6.2	0.10			
(16)	2013	6,029	100%	100%	100%	6,029		0.00	\$10.2	0.17	\$10.2	0.17			
(17)	2014	6,114	100%	100%	100%	6,114		0.00	\$6.1	0.10	\$6.1	0.10			
(18)	2015	6,199	100%	100%	100%	6,199		0.00	(\$10.6)	(0.17)	(\$10.6)	(0.17)			
(19)	2016	6,286	100%	100%	100%	6,286		0.00	\$2.8	0.05	\$2.8	0.05			
(20)	2017	6,374	100%	100%	100%	6,374		0.00	\$2.5	0.04	\$2.5	0.04			
(21)	2018	6,463	100%	100%	100%	6,463		0.00	(\$4.0)	(0.06)	(\$4.0)	(0.06)			
(22)	January	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(23)	February	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(24)	March	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(25)	April	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(26)	May	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(27)	June	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(28)	July	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(29)	August	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(30)	September	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(31)	October	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(32)	November	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(33)	December	546		100%		546		0.00	(\$0.5)	(0.09)	(\$0.5)	(0.09)			
(34)	2019	6,554	100%	100%	100%	6,554		0.00	(\$5.6)	(0.09)	(\$5.6)	(0.09)			
(35)	January	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(36)	February	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(37)	March	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(38)	April	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(39)	May	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(40)	June	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(41)	July	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(42)	August	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(43)	September	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(44)	October	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(45)	November	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(46)	December	554		100%		554		0.00	(\$0.4)	(0.07)	(\$0.4)	(0.07)			
(47)	2020	6,646	100%	100%	100%	6,646		0.00	(\$4.9)	(0.07)	(\$4.9)	(0.07)			
(48)	2021	6,739	100%	100%	100%	6,739		0.00	(\$7.0)	(0.10)	(\$7.0)	(0.10)			
(49)	2022	6,833	100%	100%	100%	6,833		0.00	\$0.0	0.00	\$0.0	0.00			
(50)	2023	6,929	100%	100%	100%	6,929		0.00	\$0.0	0.00	\$0.0	0.00			
(51)	2024	7,026	100%	100%	100%	7,026		0.00	\$0.0	0.00	\$0.0	0.00			
(52)	2025	7,124	100%	100%	100%	7,124		0.00	\$0.0	0.00	\$0.0	0.00			
(53)	2026	7,224	100%	100%	100%	7,224		0.00	\$0.0	0.00	\$0.0	0.00			
(54)	2027	7,325	100%	100%	100%	7,325		0.00	\$0.0	0.00	\$0.0	0.00			
(55)	2028	7,427	100%	100%	100%	7,427		0.00	\$0.0	0.00	\$0.0	0.00			
(56)	2029	7,531	100%	100%	100%	7,531		0.00	\$0.0	0.00	\$0.0	0.00			

Column Notes:

- (1) Annual totals for 1998-2012 Reconciliations, monthly for 2013-2014; annual thereafter.
- (2) Per June 3, 1996 Integrated Least Cost Plan Update. Includes incremental DSM.
- (3) Per Utility Restructuring Act of 1996, pages 24 and 25. Assumes 100% Retail Access as of 1/1/98.
- (4) Column (2) x Column (3).
- (5) See Schedule 1, Page 2, Column (7).
- (6) Column (5)/Column (4) x 100.
- (7) See Schedule 1, Page 3, Column (18).
- (8) Column (7)/Column (4) x 100.
- (9) Column (5) + Column (7).
- (10) Column (9) / Column (4) x 100.
- (11) The \$5 million payment was paid to Narragansett in December 2000 to reduce Narragansett's deficiency in its reserve for deferred taxes per the Merger Settlement in RIPUC Docket 2930.

Schedule 1
Page 2 of 15

NO ADJUSTMENTS

New England Power Company
Summary of Contract Termination Charges
The Narragansett Electric Company Share (22.4%)
Fixed Component

\$ in Millions

Line	Year	Pre-Tax Return on Generation Related Investment and Regulatory Assets	Amortization of Generation Related Investment and Regulatory Assets	Additional Amortization	Generation Related FAS 106 Transition Obligation	Base Total Fixed Component	Adjustment For Residual Value Credit	Net Fixed Component Including Adjustment For Residual Value Credit
	(1)	(2)	(3)		(4)	(5)	(6)	(7)
(1)	1998	\$11.3	\$45.3		\$0.3	\$56.9	(\$51.4)	\$5.4
(2)	1999	\$23.9	\$146.6	\$21.4	\$1.2	\$193.1	(\$154.3)	\$38.8
(3)	2000	\$11.9	\$151.1		\$1.2	\$164.2	(\$154.3)	\$9.9
(4)	2001	\$5.5	\$0.0		\$1.1	\$6.6	(\$5.3)	\$1.4
(5)	2002	\$5.0	\$0.0		\$1.1	\$6.1	(\$4.8)	\$1.3
(6)	2003	\$4.6	\$0.0		\$1.0	\$5.6	(\$4.4)	\$1.2
(7)	2004	\$4.2	\$0.0		\$1.0	\$5.1	(\$4.0)	\$1.1
(8)	2005	\$3.7	\$0.0		\$0.9	\$4.7	(\$3.6)	\$1.1
(9)	2006	\$3.3	\$0.0		\$0.9	\$4.2	(\$3.2)	\$1.0
(10)	2007	\$2.9	\$0.0		\$0.8	\$3.8	(\$2.8)	\$0.9
(11)	2008	\$2.5	\$0.0		\$0.8	\$3.3	(\$2.4)	\$0.9
(12)	2009	\$2.1	\$0.0		\$0.7	\$2.9	(\$2.1)	\$0.7
(13)	2010	\$0.0	\$0.0		\$0.0	\$0.0	\$0.0	\$0.0

Column Notes:

Columns (2) through (5) represent 22.4% of the same Column number on Schedule 1, Page 12.

(7) Column (5) + Column (6).

New England Power Company Summary of Contract Termination Charges The Narragansett Electric Company Share (22.4%) Variable Component \$ in Millions																		
Line	Year End	Nuclear Decommissioning and Other Post-Shutdown Costs	Power Contracts			Future Power Contract Buyouts	Credit for Unit Sales Contracts			Above Market Fuel Transportation	Transmission in Support of Remote Generating Units	Payments in Lieu of Property Taxes	Employee Severance and Retraining Costs	Damages, Costs, or Net Recoveries from Claims	PBR for Nuclear Units Remaining After Market Valuation	Base Total Variable Component	Reconciliation Account	Total Variable Component Including Reconciliation Account
			Power Total Obligation	Assumed Market Value	Net: Excess Over Market		Power Total Obligation	Assumed Market Value	Net: Excess Over Market									
(1)	1998	\$5.3	\$0.0	\$0.0	\$0.0	\$13.6	(\$0.5)	(\$0.4)	(\$0.1)	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$19.0	\$0.0	\$19.0
(2)	1999	\$12.5	\$0.0	\$0.0	\$0.0	\$40.8	(\$1.7)	(\$1.2)	(\$0.5)	\$0.0	\$0.3	\$0.0	\$0.0	\$0.0	\$0.0	\$53.1	(\$12.6)	\$40.5
(3)	2000	\$10.6	\$0.0	\$0.0	\$0.0	\$40.7	(\$1.6)	(\$1.2)	(\$0.4)	\$0.0	\$0.3	\$0.0	\$0.0	\$0.0	\$0.0	\$51.2	(\$1.5)	\$49.7
(4)	2001	\$12.7	\$0.0	\$0.0	\$0.0	\$40.5	(\$0.4)	(\$0.2)	(\$0.2)	\$0.0	\$0.3	\$0.0	\$0.0	\$0.0	\$0.0	\$53.3	(\$13.1)	\$40.2
(5)	2002	\$10.1	\$0.0	\$0.0	\$0.0	\$40.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$50.5	(\$16.6)	\$33.8
(6)	2003	\$6.3	\$0.0	\$0.0	\$0.0	\$37.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$43.7	(\$8.8)	\$34.9
(7)	2004	\$6.5	\$0.0	\$0.0	\$0.0	\$35.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$42.1	(\$9.6)	\$32.5
(8)	2005	\$6.5	\$22.7	\$13.5	\$9.2	\$26.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$41.9	(\$6.5)	\$35.4
(9)	2006	\$7.8	\$27.7	\$16.2	\$11.5	\$21.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$3.9)	\$0.0	\$37.1	(\$5.3)	\$31.8
(10)	2007	\$7.2	\$27.6	\$15.4	\$12.2	\$1.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$20.9	(\$2.0)	\$18.9
(11)	2008	\$6.3	\$27.1	\$12.3	\$14.8	\$1.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$22.5	(\$11.9)	\$10.6
(12)	2009	\$5.5	\$19.5	\$9.3	\$10.1	\$1.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$16.9	(\$14.7)	\$2.2
(13)	2010	\$5.3	\$17.3	\$8.7	\$8.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$13.9	(\$9.3)	\$4.6
(14)	2011	\$0.0	\$17.3	\$8.8	\$8.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$8.5	(\$7.9)	\$0.6
(15)	2012	\$0.0	\$16.5	\$8.2	\$8.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$8.4	(\$2.1)	\$6.2
(16)	2013	\$0.0	\$16.9	\$8.4	\$8.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$8.5	\$1.7	\$10.2
(17)	2014	\$0.0	\$17.2	\$9.0	\$8.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$8.2	(\$2.1)	\$6.1
(18)	2015	\$0.0	\$16.9	\$9.2	\$7.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$7.7	(\$18.3)	(\$10.6)
(19)	2016	\$0.0	\$10.9	\$5.4	\$5.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.6	(\$2.7)	\$2.8
(20)	2017	\$0.0	\$8.5	\$4.1	\$4.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.4	(\$1.9)	\$2.5
(21)	2018	\$0.0	\$1.3	\$0.1	\$1.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.2	(\$5.2)	(\$4.0)
(22)	January	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(23)	February	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(24)	March	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(25)	April	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(26)	May	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(27)	June	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(28)	July	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(29)	August	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(30)	September	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(31)	October	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(32)	November	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$0.5)
(33)	December	<u>\$0.0</u>	<u>\$0.1</u>	<u>\$0.0</u>	<u>\$0.1</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.1</u>	<u>(\$0.6)</u>	<u>(\$0.5)</u>
(34)	2019	\$0.0	\$1.1	\$0.1	\$1.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.0	(\$6.6)	(\$5.6)
(35)	January	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(36)	February	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(37)	March	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(38)	April	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(39)	May	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(40)	June	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(41)	July	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(42)	August	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(43)	September	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(44)	October	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(45)	November	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$0.4)
(46)	December	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>(\$0.4)</u>	<u>(\$0.4)</u>
(47)	2020	\$0.0	\$0.3	\$0.0	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.2	(\$5.1)	(\$4.9)
(48)	2021	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$7.0)	(\$7.0)

Column Notes:
Columns (2) through (16) represent 22.4% of the same Column number on Schedule 1, Page 15.
(17) See Schedule 2, Page 2, Column (6) x -1
(18) Column (16) + Column (17)

Schedule 1
Page 4 of 15

NO ADJUSTMENTS

New England Power Company's Generation Facilities
Net Capability and Unrecovered Costs
Based Upon Actuals

\$ Millions					Applicable Annual Depreciation per W-95 (S) for the period: 1998 and Beyond					
Source	Location	Year(s) Placed In-Service	Energy Source	Net Capability (MW)	1995	Sept 1, 1998 *	June 30, 1997	1997	1998	Beyond
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(7)	(8)	(9)	
<u>Fossil Fuel Units</u>										
Brayton Point Station Units 1,2 & 3 Unit 4	Somerset, Mass.	1963-1969 1974	Coal-Oil-Gas Oil-Gas	1,130 446 1,576						
Salem Harbor Station Units 1,2 & 3 Unit 4	Salem, Mass.	1952-1958 1972	Coal-Oil Oil	314 400 714						
Other System Units	Me., Mass.	1963-1978	Oil	101						
Subtotal Brayton Point, Salem Harbor, and Other					2,391	\$434.9	\$352.9	\$384.4	\$34.2	\$34.2 (c)
Manchester St. Station	Prov., R.I.	1995	Oil-Gas	513	\$460.5	(a) \$400.2	\$440.7	(a) \$17.1	\$17.1	(d)
<u>Hydroelectric Units</u>										
Conventional	Mass., N.H. & Vt.	1909-1987	Water	577	\$169.0	\$150.4	\$165.0	\$3.7	\$3.7	
Pumped Storage Bear Swamp	Rowe, Mass.	1974	Water	589	\$73.3	\$65.0	\$71.2	\$1.8	\$1.8	
<u>Nuclear Units</u>										
Vermont Yankee	Vermont	1972	Nuclear	341	\$72.8	(b) \$27.2	\$31.7	(b) \$6.2	\$6.2	(e)
Millstone 3	Waterford, Conn.	1986	Nuclear	140	\$390.0	(b) \$338.2	\$359.6	(b) \$30.0	\$44.9	(f)
Seabrook 1	Seabrook, N.H.	1990	Nuclear	115	\$62.6	(b) \$41.3	\$41.8	(b) \$1.9	\$1.9	
Step-Up Transformers at Generation Facilities (Not Included in Transmission Rates)					\$11.6	\$10.2	\$8.0	\$0.4	\$0.4	
General Plant Allocated to Generation					\$9.5	\$8.3	\$9.0	\$0.3	\$0.3	
Generation Related Property Held For Future Use and Non-Utility Property					\$10.9	\$10.0	\$10.0	\$0.0	\$0.0	
Nantucket Generating Units (Not included in Transmission Rates)					\$0.0	\$0.0	\$7.9	\$0.0	\$0.0	
Total					4,666	\$1,695.3	\$1,403.8	\$1,529.2	\$95.6	\$110.5

Notes:

- (a) Includes prepaid taxes in accordance with tax treaty.
- (b) Includes balances for final fuel core and materials and supplies.
- (c) Depreciation includes dismantlement expense of \$5 M and \$3 M for Brayton Point and Salem Harbor, respectively, through the year 2004.
- (d) Includes \$3.3 M of annual amortization of prepaid taxes which ends 2002.
- (e) Depreciation based upon years remaining under license. Vermont Yankee license expires 2012.
- (f) Millstone 3 base amortization was adjusted for acceleration per W-95S in 1996 and 1997. Accelerated amortization for 1998 is as noted in the table and an additional \$1.2M of amortization should be added each year thereafter until fully depreciated.

* September 1, 1998 balances are based upon the June 30, 1997 balances amortized in accordance with the Pre-Divestiture Schedule 1.

Schedule 1
Page 5 of 15

NO ADJUSTMENTS

New England Power Company Generation Related
Regulatory Asset Balances
\$ in Millions

	Balance as of		Applicable Annual Depreciation per W-95 (S) for the period:		
	December 31, <u>1995</u>	Sept 1, <u>1998 *</u>	<u>1997</u>	<u>1998 and Beyond</u>	<u>Basis for Deferral</u>
	(1)	(2)	(3)	(4)	(5)
FAS 109	\$28.0	\$21.0	\$0.9	\$0.9	FERC Ratemaking Policy
Unamortized Losses on Reacquired Debt	\$25.6	\$22.7	\$1.8	\$1.8	FERC Ratemaking Policy
Pipeline Demand Charges	\$57.9	\$49.5	\$2.3	\$2.3	Settlement Agreement (1)
NEEI	\$225.7	\$129.6	\$18.0	\$21.2	Settlement Agreement (2)
FAS 106 Deferral	\$13.2	\$1.3	\$11.0	\$0.0	FERC Ratemaking Policy
Power Contract Buyouts	\$23.5	\$16.2	\$3.9	\$3.9	Settlement Agreement (3)
Property Losses	\$5.3	\$0.0	\$0.0	\$0.0	Settlement Agreement (2)
Rate Clauses	\$4.5	\$3.1	\$0.7	\$0.7	Settlement Agreement (4)
South Street Cost of Removal	\$7.8	\$1.8	\$3.9	\$0.0	Settlement Agreement (3)
Brayton Point Rotor	\$8.5	\$2.3	\$4.2	\$0.0	Settlement Agreement (3)
Seabrook Tax True-Up	\$1.8	\$2.0	\$0.0	\$0.0	Settlement Agreement (2)
Decontamination & Decommissioning Costs	\$2.3	\$3.4	\$0.2	\$0.2	FERC Ratemaking Policy
W-95S Adjustment Account	\$2.2	(\$9.9)	\$0.3	\$0.0	Settlement Agreement (3)
Unamortized ITC	<u>(\$22.5)</u>	<u>(\$20.8)</u>	<u>(\$1.2)</u>	<u>(\$1.2)</u>	FERC Ratemaking Policy
Total Regulatory Assets	\$383.8	\$222.1	\$46.0	\$29.9	

Settlement Agreement Notes:

- (1) W-92 Settlement Agreement - FERC Docket Nos. ER91-565-000 and ER91-566-000
- (2) W-9 Settlement Agreement - FERC Docket No. ER88-86-000
- (3) W-95 Settlement Agreement - FERC Docket Nos. ER95-267-000
- (4) Surcharge Compliance Filing Settlement, FERC Docket Nos. ER88-630-000 et al.
(Rate W-10), ER89-582-000 et al. (Rate W-11), and ER90-525-000 et al. (Rate W-12)

* September 1, 1998 balances are based upon the June 30, 1997 balances amortized in accordance with the Pre-Divestiture Schedule 1.

Schedule 1
Page 5a of 15

NO ADJUSTMENTS

New England Power Company

FAS 106 Transition Obligation Regulatory Asset

\$ in Millions

Unrecovered Balance as of 9/1/98 per Pre-Divestiture	\$61.5
Less: Unrecognized Gain/(Loss) Allocated to Generation	<u>\$25.4</u> (a)
Unrecovered Balance as of 9/1/98	\$36.1

Actuarial Discount Rate	6.75%
Amortization (straightline)	11.3 years

Line		<u>Amortization</u>	<u>Interest</u>	<u>Total</u> <u>Expense</u>	<u>Unamortized</u> <u>Balance</u>
		(1)	(2)	(3)	(4)
(1)	Unrecovered Balance as of 9/1/98				\$36.1
(2)	1998	\$1.1	\$2.4	\$3.5	\$35.1
(3)	1999	\$3.2	\$2.3	\$5.4	\$31.9
(4)	2000	\$3.2	\$2.0	\$5.2	\$28.7
(5)	2001	\$3.2	\$1.8	\$5.0	\$25.5
(6)	2002	\$3.2	\$1.6	\$4.8	\$22.3
(7)	2003	\$3.2	\$1.4	\$4.6	\$19.1
(8)	2004	\$3.2	\$1.2	\$4.4	\$15.9
(9)	2005	\$3.2	\$1.0	\$4.2	\$12.8
(10)	2006	\$3.2	\$0.8	\$3.9	\$9.6
(11)	2007	\$3.2	\$0.5	\$3.7	\$6.4
(12)	2008	\$3.2	\$0.3	\$3.5	\$3.2
(13)	2009	<u>\$3.2</u>	\$0.1	\$3.3	\$0.0
		\$36.1			

Column Notes:

- (1) Column (4), line (1)/11.33.
- (2) (Prior year Column (4) + Current year Column (4))/2 x .0675
- (3) Column (1) + Column (2).
- (4) Prior year Column (4) - Column (1).

Schedule 1
Page 6 of 15

NO ADJUSTMENTS

New England Power Company Share of
Total Nuclear Post-Shutdown Costs

Based Upon Original Estimates

\$ in Millions

	Millstone 3	Seabrook 1	Vermont Yankee	Total
	(1)	(2)	(3)	(4)
1998	\$0.0	\$0.0	\$0.0	\$0.0
1999	\$0.0	\$0.0	\$0.0	\$0.0
2000	\$0.0	\$0.0	\$0.0	\$0.0
2001	\$6.6	\$6.0	\$6.9	\$19.5
2002	\$0.0	\$6.0	\$6.9	\$12.9
2003	\$0.0	\$0.0	\$0.0	\$0.0
2004	\$0.0	\$0.0	\$0.0	\$0.0
2005	\$0.0	\$0.0	\$0.0	\$0.0
2006	\$0.0	\$0.0	\$0.0	\$0.0
2007	\$0.0	\$0.0	\$0.0	\$0.0
2008	\$0.0	\$0.0	\$0.0	\$0.0
2009	\$0.0	\$0.0	\$0.0	\$0.0
2010	\$0.0	\$0.0	\$0.0	\$0.0
2011	\$0.0	\$0.0	\$0.0	\$0.0
2012	\$0.0	\$0.0	\$0.0	\$0.0
2013	\$0.0	\$0.0	\$0.0	\$0.0
2014	\$0.0	\$0.0	\$0.0	\$0.0
2015	\$0.0	\$0.0	\$0.0	\$0.0
2016	\$0.0	\$0.0	\$0.0	\$0.0
2017	\$0.0	\$0.0	\$0.0	\$0.0
2018	\$0.0	\$0.0	\$0.0	\$0.0
2019	\$0.0	\$0.0	\$0.0	\$0.0
2020	\$0.0	\$0.0	\$0.0	\$0.0
2021	\$0.0	\$0.0	\$0.0	\$0.0
2022	\$0.0	\$0.0	\$0.0	\$0.0
2023	\$0.0	\$0.0	\$0.0	\$0.0
2024	\$0.0	\$0.0	\$0.0	\$0.0
2025	\$0.0	\$0.0	\$0.0	\$0.0
2026	\$0.0	\$0.0	\$0.0	\$0.0
2027	\$0.0	\$0.0	\$0.0	\$0.0
2028	\$0.0	\$0.0	\$0.0	\$0.0
2029	\$0.0	\$0.0	\$0.0	\$0.0

Column Notes:

- (1) Estimates for 2002 and beyond have been adjusted to reflect the sale of Millstone 3 in 2001.
- (2) Estimates for 2003 and beyond have been adjusted to reflect the sale of Seabrook 1 in 2002.
- (3) Estimates for 2003 and beyond have been adjusted to reflect the sale of Vermont Yankee in 2002.

Schedule 1
Page 7 of 15

NO ADJUSTMENTS

New England Power Company Share of
Total Annual Decommissioning Cost *

Based Upon Revised Estimates

\$ in Millions							Total
	Millstone 3	Seabrook 1	Connecticut Yankee	Vermont Yankee	Maine Yankee	Yankee Atomic	Nuclear Decommissioning
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Sept 1, 1998	\$0.5	\$0.4	\$8.0	\$0.8	\$9.4	\$4.7	\$23.8
1999	\$1.5	\$1.2	\$17.2	\$2.3	\$18.5	\$15.0	\$55.7
2000	\$2.0	\$1.6	\$16.0	\$2.9	\$17.2	\$7.8	\$47.5
2001	\$2.0	\$1.6	\$14.6	\$3.2	\$15.6	\$0.0	\$37.1
2002	\$0.0	\$1.6	\$13.3	\$3.4	\$13.9	\$0.0	\$32.3
2003	\$0.0	\$0.0	\$13.0	\$0.0	\$15.2	\$0.0	\$28.2
2004	\$0.0	\$0.0	\$13.0	\$0.0	\$16.2	\$0.0	\$29.1
2005	\$0.0	\$0.0	\$12.9	\$0.0	\$15.9	\$0.0	\$28.8
2006	\$0.0	\$0.0	\$18.8	\$0.0	\$12.0	\$3.9	\$34.6
2007	\$0.0	\$0.0	\$16.6	\$0.0	\$11.6	\$3.9	\$32.1
2008	\$0.0	\$0.0	\$14.0	\$0.0	\$10.3	\$3.9	\$28.2
2009	\$0.0	\$0.0	\$14.0	\$0.0	\$6.7	\$3.9	\$24.5
2010	\$0.0	\$0.0	\$14.0	\$0.0	\$5.6	\$3.9	\$23.5
2011	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0

Column Notes

- (1) Estimates for 2002 and beyond have been adjusted to reflect the sale of Millstone 3 in 2001.
- (2) Estimates for 2003 and beyond have been adjusted to reflect the sale of Seabrook 1 in 2002.
- (4) Estimates for 2003 and beyond have been adjusted to reflect the sale of Vermont Yankee in 2002.

Columns (3), (5), and (6) reflect permanent shutdown of Connecticut Yankee, Maine Yankee, and Yankee Atomic units and thus include both post-shutdown and decommissioning costs.

* Estimates were revised for 2006 and beyond in the Company's 2005 CTC filing.

Schedule 1
Page 8 of 15

NO ADJUSTMENTS

Estimated Purchase Power Contract Costs *
\$'s in Millions

	<u>Milford Power</u>	<u>Ridgewood</u>	<u>Resco Saugus</u>	<u>Wheelabrator Millbury</u>	<u>Lawrence Hydro</u>	<u>MWRA Cosgrove</u>	<u>Four Hills Landfill</u>	<u>Hydro Quebec</u>	<u>Total</u>
2005	\$34.7	\$5.5	\$16.8	\$26.6	\$3.3	\$0.1	\$0.1	\$14.0	\$101.1
2006	\$40.1	\$7.7	\$22.8	\$35.1	\$4.3		\$0.2	\$13.5	\$123.7
2007	\$40.0	\$7.8	\$23.2	\$35.7	\$4.2		\$0.0	\$12.3	\$123.2
2008	\$37.2	\$8.0	\$23.6	\$36.4	\$4.0			\$11.6	\$120.7
2009	\$2.7	\$8.2	\$24.0	\$37.0	\$3.8			\$11.2	\$86.9
2010		\$0.7	\$24.4	\$37.7	\$3.7			\$10.9	\$77.4
2011			\$24.8	\$38.4	\$3.5			\$10.6	\$77.3
2012			\$24.2	\$39.2				\$10.3	\$73.7
2013			\$25.7	\$39.9				\$10.0	\$75.6
2014			\$26.1	\$40.7				\$9.7	\$76.5
2015			\$26.6	\$41.5				\$7.5	\$75.6
2016				\$42.3				\$6.4	\$48.8
2017				\$31.9				\$6.2	\$38.1
2018								\$6.0	\$6.0
2019								\$5.0	\$5.0
2020								\$1.2	\$1.2
2021									

* Power Contract Costs were established following the USGenNE CTC Settlement in 2005.

Schedule 1
Page 9 of 15

NO ADJUSTMENTS

Power Contract Obligations *
Estimated Market Value

Based Upon Revised Estimates

\$'s in millions

	<u>Milford</u> <u>Power</u>	<u>Ridgewood</u>	<u>Resco</u> <u>Saugus</u>	<u>Wheelabrator</u> <u>Millbury</u>	<u>Lawrence</u> <u>Hydro</u>	<u>MWRA</u> <u>Cosgrove</u>	<u>Four Hills</u> <u>Landfill</u>	<u>Hydro</u> <u>Quebec</u>	<u>TOTAL</u>
2005	\$13.2	\$5.7	\$14.6	\$21.0	\$4.2	\$0.0	\$0.1	\$1.4	\$60.2
2006	\$10.4	\$8.2	\$19.6	\$26.5	\$6.2		\$0.3	\$1.3	\$72.4
2007	\$10.6	\$7.6	\$18.6	\$24.9	\$5.8		\$0.0	\$1.2	\$68.7
2008	\$8.8	\$5.9	\$14.8	\$19.4	\$4.7			\$1.2	\$54.8
2009	\$0.2	\$5.3	\$13.4	\$17.4	\$4.2			\$1.1	\$41.6
2010		\$0.5	\$14.2	\$18.5	\$4.4			\$1.1	\$38.8
2011			\$14.7	\$19.1	\$4.6			\$1.1	\$39.4
2012			\$15.4	\$20.0				\$1.0	\$36.4
2013			\$16.0	\$20.7				\$1.0	\$37.7
2014			\$16.9	\$22.1				\$1.0	\$40.0
2015			\$17.6	\$22.9				\$0.8	\$41.2
2016				\$23.2				\$0.6	\$23.9
2017				\$17.7				\$0.6	\$18.3
2018								\$0.6	\$0.6
2019								\$0.5	\$0.5
2020								\$0.1	\$0.1
2021								\$0.0	\$0.0

* Power Contract Costs were established following the USGenNE CTC Settlement in 2005.

Schedule 1
Page 10 of 15

NO ADJUSTMENTS

New England Power Company
Annual Utility Unit Sales Power Contracts

Based Upon Original Estimates

\$ in Millions

	<u>OSP</u>	<u>Maine Yankee</u>	<u>Millstone 3</u>	<u>Millstone3/ Seabrook 1</u>	<u>TOTAL</u>
	(1)	(2)	(3)	(4)	(5)
1997	\$5.4	\$0.3	\$1.2	\$5.2	\$12.2
1998	\$0.0	\$0.5	\$1.3	\$5.4	\$7.2
1999	\$0.0	\$0.5	\$1.2	\$5.9	\$7.6
2000	\$0.0	\$0.6	\$1.3	\$5.5	\$7.4
2001	\$0.0	\$0.6	\$1.1		\$1.7
2002	\$0.0	\$0.0	\$0.0		\$0.0

Column Notes:

Estimates have been set to zero. Actual unit sales are reflected in the Nuclear PBR.

Schedule 1
Page 11 of 15

NO ADJUSTMENTS

New England Power Company
Fixed Costs of Gas Transportation
Contractual Commitments

Based Upon Original Estimates

Annual Expenses

\$ in Millions

	Total Pipeline Demand Charge Obligation	Assumed by USGen NE	Excess	Total Energy Enterprise Minimum Payments	Assumed by USGen NE	Excess	Total Above Market Fuel Transportation Costs
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Sept 1, 1998	\$30.7	\$30.7	\$0.0	\$6.5	\$6.5	\$0.0	\$0.0
1999	\$60.4	\$60.4	\$0.0	\$13.1	\$13.1	\$0.0	\$0.0
2000	\$59.5	\$59.5	\$0.0	\$13.5	\$13.5	\$0.0	\$0.0
2001	\$58.5	\$58.5	\$0.0	\$13.9	\$13.9	\$0.0	\$0.0
2002	\$57.6	\$57.6	\$0.0	\$14.3	\$14.3	\$0.0	\$0.0
2003	\$56.7	\$56.7	\$0.0	\$14.7	\$14.7	\$0.0	\$0.0
2004	\$55.9	\$55.9	\$0.0	\$13.4	\$13.4	\$0.0	\$0.0
2005	\$55.0	\$55.0	\$0.0	\$13.7	\$13.7	\$0.0	\$0.0
2006	\$54.1	\$54.1	\$0.0	\$14.1	\$14.1	\$0.0	\$0.0
2007	\$40.7	\$40.7	\$0.0	\$14.5	\$14.5	\$0.0	\$0.0
2008	\$39.9	\$39.9	\$0.0	\$14.9	\$14.9	\$0.0	\$0.0
2009	\$35.2	\$35.2	\$0.0	\$15.4	\$15.4	\$0.0	\$0.0
2010	\$34.5	\$34.5	\$0.0	\$15.8	\$15.8	\$0.0	\$0.0
2011	\$33.7	\$33.7	\$0.0	\$1.3	\$1.3	\$0.0	\$0.0
2012	\$30.0	\$30.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
2013	\$29.2	\$29.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
2014	\$16.2	\$16.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0

Column Notes:

- (2) All payments assumed by USGen NE.
- (3) Column (1) - Column (2).
- (5) All payments assumed by USGen NE.
- (6) Column (4) - Column (5).
- (7) Column (3) + Column (6).

Schedule 1
Page 12 of 15

NO ADJUSTMENTS

Summary of Contract Termination Charges

New England Power Company (100%)
Fixed Component

\$ in Millions

Line	Year	Pre-Tax Return on Generation Related Investment and Regulatory Assets	Amortization of Generation Related Investment and Regulatory Assets	Additional Amortization	Generation Related FAS 106 Transition Obligation	Base Total Fixed Component	Adjustment For Residual Value Credit	Net Fixed Component Including Adjustment For Residual Value Credit
	(1)	(2)	(3)		(4)	(5)	(6)	(7)
(1)	1998	\$50.5	\$202.2		\$1.2	\$253.8	NA	\$253.8
(2)	1999	\$106.6	\$654.0	\$95.5	\$5.4	\$861.5	NA	\$861.5
(3)	2000	\$53.1	\$674.3		\$5.2	\$732.6	NA	\$732.6
(4)	2001	\$24.5	\$0.0		\$5.0	\$29.6	NA	\$29.6
(5)	2002	\$22.4	\$0.0		\$4.8	\$27.2	NA	\$27.2
(6)	2003	\$20.4	\$0.0		\$4.6	\$25.0	NA	\$25.0
(7)	2004	\$18.5	\$0.0		\$4.4	\$22.9	NA	\$22.9
(8)	2005	\$16.7	\$0.0		\$4.2	\$20.8	NA	\$20.8
(9)	2006	\$14.8	\$0.0		\$3.9	\$18.8	NA	\$18.8
(10)	2007	\$13.0	\$0.0		\$3.7	\$16.7	NA	\$16.7
(11)	2008	\$11.2	\$0.0		\$3.5	\$14.7	NA	\$14.7
(12)	2009	\$9.5	\$0.0		\$3.3	\$12.8	NA	\$12.8
(13)	2010	\$0.0	\$0.0		\$0.0	\$0.0	NA	\$0.0

Column Notes:

- (1) Annual totals for 1998 - 2012 Reconciliations, monthly for 2013-2014; annual thereafter
- (2) See Schedule 1, Page 14, Column (9).
- (3) For years 1998-1999 Column (3) = [(Schedule 1, Page 1, Column (10) x Schedule 1, Page 1, Column (2)) / 100 - Schedule 1, Page 3, Column (18) - Schedule 1, Page 2, Columns (2), (4) and (6)] / .224. For 2000, Schedule 1, Page 15, Column (2) prior year.
- (4) Schedule 1, Page 5a, Column (3) x Page 1, Column (3).
- (5) Sum of Columns (2) through (4).
- (6) Not applicable at NEP level. See Schedule 1, Page 2, Column (6) for Narragansett Residual Value Credit.
- (7) Column (5) + Column (6).

Schedule 1
Page 13 of 15

NO ADJUSTMENTS

Summary of Contract Termination Charges
New England Power Company (100%)

Deferred Taxes on Fixed Component

\$ in Millions

		Book Basis			Tax Basis				
Line	Year End (1)	Balance	Balance	Total Net Book Basis (4)	Balance	Balance	Total Tax Basis (7)	Excess Book Over Tax (8)	Deferred Taxes (9)
		Net Book Value of Generation (2)	Generation Related Regulatory Assets (3)		Net Book Value of Generation (5)	Generation Related Regulatory Assets (6)			
Pre-Divest End Balances		\$1,434.7	\$201.7	\$1,636.5	\$695.8				
Less: Maine Yankee and ITC		<u>\$30.9</u>	<u>(\$20.4)</u>	<u>\$10.5</u>	<u>\$13.9</u>				
Post-Divest Start Balances		\$1,403.8	\$222.2	\$1,626.0	\$681.8				
(1)	Sept 1, 1998	\$1,403.8	\$222.1	\$1,625.9	\$681.8	\$0.0	\$681.8	\$944.1	\$370.3
(2)	1998	\$1,229.2	\$194.5	\$1,423.7	\$652.4	\$0.0	\$652.4	\$771.4	\$302.6
(3)	1999	\$582.1	\$92.1	\$674.3	\$571.2	\$0.0	\$571.2	\$103.1	\$40.4
(4)	2000	\$0.0	\$0.0	\$0.0	\$520.9	\$0.0	\$520.9	(\$520.9)	(\$204.3)
(5)	2001	(\$0.0)	(\$0.0)	(\$0.0)	\$475.2	\$0.0	\$475.2	(\$475.2)	(\$186.4)
(6)	2002	(\$0.0)	(\$0.0)	(\$0.0)	\$433.2	\$0.0	\$433.2	(\$433.2)	(\$169.9)
(7)	2003	(\$0.0)	(\$0.0)	(\$0.0)	\$395.1	\$0.0	\$395.1	(\$395.1)	(\$155.0)
(8)	2004	(\$0.0)	(\$0.0)	(\$0.0)	\$357.2	\$0.0	\$357.2	(\$357.2)	(\$140.1)
(9)	2005	(\$0.0)	(\$0.0)	(\$0.0)	\$319.7	\$0.0	\$319.7	(\$319.7)	(\$125.4)
(10)	2006	(\$0.0)	(\$0.0)	(\$0.0)	\$282.5	\$0.0	\$282.5	(\$282.5)	(\$110.8)
(11)	2007	(\$0.0)	(\$0.0)	(\$0.0)	\$245.6	\$0.0	\$245.6	(\$245.6)	(\$96.4)
(12)	2008	(\$0.0)	(\$0.0)	(\$0.0)	\$209.4	\$0.0	\$209.4	(\$209.4)	(\$82.2)
(13)	2009	(\$0.0)	(\$0.0)	(\$0.0)	\$174.7	\$0.0	\$174.7	(\$174.7)	(\$68.5)

Column Notes:

- (2) See Pre-Divestiture Schedule 1, for August 31, 1998 balances. For year end 1998-2009, [Column (4) prior year - Schedule 1, Page 12, Column (3) current year] x Column (2) Line 1 / Column (4) Line 1.
- (3) See Pre-Divestiture Schedule 1, for August 31, 1988 balances. For year end 1998-2009, [Column (4) prior year - Schedule 1, Page 12, Column (3) current year] x Column (3) Line 1 / Column (4) Line 1.
- (4) Column (2) + Column (3).
- (5) Per tax records of the Company.
- (6) Per tax records of the Company.
- (7) Column (5) + Column (6).
- (8) Column (4) - Column (7).
- (9) Column (8) x tax rate of .39225.

NO ADJUSTMENTS

Summary of Contract Termination Charges
New England Power Company (100%)

Return on Fixed Component

Base Return

Line	Year End (1)	Balance of Fixed Component (2)	Deferred Taxes (3)	Net Balance (4)	Average Net Balance (5)	Subtotal Annual Return on Unamortized Balance (6)	Less: Return on Rate Clauses (7)	Plus: Return on Unamortized ITC (8)	Total Annual Return on Unamortized Balance (9)
(1)	Sept 1, 1998	\$1,625.9	\$370.3	\$1,255.6					
(2)	1998	\$1,423.7	\$302.6	\$1,121.2	\$1,188.4	\$49.7	(\$0.1)	\$0.8	\$50.5
(3)	1999	\$674.3	\$40.4	\$633.8	\$837.1	\$105.1	(\$0.1)	\$1.6	\$106.6
(4)	2000	\$0.0	(\$204.3)	\$204.3	\$419.1	\$52.6	(\$0.0)	\$0.5	\$53.1
(5)	2001	(\$0.0)	(\$186.4)	\$186.4	\$195.4	\$24.5	\$0.0	(\$0.0)	\$24.5
(6)	2002	(\$0.0)	(\$169.9)	\$169.9	\$178.1	\$22.4	\$0.0	(\$0.0)	\$22.4
(7)	2003	(\$0.0)	(\$155.0)	\$155.0	\$162.4	\$20.4	\$0.0	(\$0.0)	\$20.4
(8)	2004	(\$0.0)	(\$140.1)	\$140.1	\$147.5	\$18.5	\$0.0	(\$0.0)	\$18.5
(9)	2005	(\$0.0)	(\$125.4)	\$125.4	\$132.8	\$16.7	\$0.0	(\$0.0)	\$16.7
(10)	2006	(\$0.0)	(\$110.8)	\$110.8	\$118.1	\$14.8	\$0.0	(\$0.0)	\$14.8
(11)	2007	(\$0.0)	(\$96.4)	\$96.4	\$103.6	\$13.0	\$0.0	(\$0.0)	\$13.0
(12)	2008	(\$0.0)	(\$82.2)	\$82.2	\$89.3	\$11.2	\$0.0	(\$0.0)	\$11.2
(13)	2009	(\$0.0)	(\$68.5)	\$68.5	\$75.3	\$9.5	\$0.0	(\$0.0)	\$9.5

Column Notes:

- (2) See Schedule 1, Page 13, Column (4).
(3) See Schedule 1, Page 13, Column (9).
(4) Column (2) - Column (3).
(5) (Column (4) Prior Year + Column (4))/2.
(6) Column (5) x Total Pre-Valuation Rate of Return of 11.01% x Schedule 1, Page 1, Column (3).
(7) Average of (Unamortized Balance of Rate Clauses - Deferred Taxes on Rate Clauses) x 11.18% x Page 1, Column (3).
(8) Average of Unamortized Balance of ITC x 11.18% x Page 1, Column (3).
(9) Column (6) + Column (7) + Column (8).

Note: Savings from refinancing calculated as difference between 12.56% and 12.16% are included in the Reconciliation Account.

* Actual September 30, 1998 capital structure with pro-forma adjustments for known preferred stock redemptions which occurred in October and November.

	BASE Post-Divestiture	REFINANCED Post-Divestiture	MA State Tax Rate Change from 6.5% to 8.0%	Federal Tax Rate Change from 35% to 21%
Return Component	Year End	September *	April	January
Capital Structure:	1995	1998	2014	2018
LTD	44.07%	42.44%	42.44%	42.44%
Preferred	3.56%	0.21%	0.21%	0.21%
Common Equity	52.37%	57.35%	57.35%	57.35%
	100.00%	100.00%	100.00%	100.00%
Cost Rates:				
LTD	6.23%	4.15%	4.15%	4.15%
Preferred	5.69%	6.00%	6.00%	6.00%
Common Equity	11.00%	11.00%	11.00%	11.00%
Total Weighted Cost Rate	8.71%	8.08%	8.08%	8.08%
Reimbursement for Taxes on Equity Component	3.85%	4.08%	4.25%	2.38%
Total Rate of Return	12.56%	12.16%	12.33%	10.46%

Schedule 1
Page 15 of 15

NO ADJUSTMENTS

Summary of Contract Termination Charges
New England Power Company (100%)

Variable Component

\$ in Millions

Line	Year End (1)	Nuclear Decommissioning and Other Post-Shutdown Costs (2)	Power Contracts			Future Power Contract Buyouts (6)	Credit for Unit Sales Contracts			Above Market Fuel Transportation Costs (10)	Transmission in Support of Remote Generating Units (11)	Payments in Lieu of Property Taxes (12)	Employee Severance and Retraining Costs (13)	Damages, Costs, or Net Recoveries from Claims (14)	PBR for Nuclear Units Remaining After Market Valuation (15)	Base Total Variable Component (16)
			Total Obligation (3)	Assumed Market Value (4)	Excess Market (5)		Total Revenue (7)	Assumed Market Value (8)	Excess Market (9)							
(1)	1998	\$23.8	\$0.0	\$0.0	\$0.0	\$60.8	(\$2.4)	(\$1.9)	(\$0.5)	\$0.0	\$0.6	\$0.0	\$0.0	\$0.0	\$0.0	\$84.6
(2)	1999	\$55.7	\$0.0	\$0.0	\$0.0	\$182.1	(\$7.6)	(\$5.4)	(\$2.2)	\$0.0	\$1.5	\$0.0	\$0.0	\$0.0	\$0.0	\$237.0
(3)	2000	\$47.5	\$0.0	\$0.0	\$0.0	\$181.4	(\$7.4)	(\$5.4)	(\$2.0)	\$0.0	\$1.5	\$0.0	\$0.0	\$0.0	\$0.0	\$228.4
(4)	2001	\$56.6	\$0.0	\$0.0	\$0.0	\$180.7	(\$1.7)	(\$0.7)	(\$1.0)	\$0.0	\$1.5	\$0.0	\$0.0	\$0.0	\$0.0	\$237.8
(5)	2002	\$45.1	\$0.0	\$0.0	\$0.0	\$180.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$225.2
(6)	2003	\$28.2	\$0.0	\$0.0	\$0.0	\$166.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$195.1
(7)	2004	\$29.1	\$0.0	\$0.0	\$0.0	\$158.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$187.9
(8)	2005	\$28.8	\$101.1	\$60.2	\$40.9	\$117.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$186.9
(9)	2006	\$34.6	\$123.7	\$72.4	\$51.2	\$96.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$17.2)	\$0.0	\$165.5
(10)	2007	\$32.1	\$123.2	\$68.7	\$54.5	\$6.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$93.4
(11)	2008	\$28.2	\$120.7	\$54.8	\$65.9	\$6.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$100.3
(12)	2009	\$24.5	\$86.9	\$41.6	\$45.3	\$5.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$75.3
(13)	2010	\$23.5	\$77.4	\$38.8	\$38.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$62.1
(14)	2011	\$0.0	\$77.3	\$39.4	\$37.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$37.8
(15)	2012	\$0.0	\$73.7	\$36.4	\$37.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$37.3
(16)	2013	\$0.0	\$75.6	\$37.7	\$37.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$37.9
(17)	2014	\$0.0	\$76.5	\$40.0	\$36.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$36.5
(18)	2015	\$0.0	\$75.6	\$41.2	\$34.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$34.4
(19)	2016	\$0.0	\$48.8	\$23.9	\$24.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$24.9
(20)	2017	\$0.0	\$38.1	\$18.3	\$19.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$19.8
(21)	2018	\$0.0	\$6.0	\$0.6	\$5.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.4
(22)	January	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(23)	February	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(24)	March	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(25)	April	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(26)	May	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(27)	June	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(28)	July	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(29)	August	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(30)	September	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(31)	October	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(32)	November	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(33)	December	\$0.0	\$0.4	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(34)	2019	\$0.0	\$5.0	\$0.5	\$4.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$4.5
(35)	January	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(36)	February	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(37)	March	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(38)	April	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(39)	May	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(40)	June	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(41)	July	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(42)	August	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(43)	September	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(44)	October	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(45)	November	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(46)	December	\$0.0	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(47)	2020	\$0.0	\$1.2	\$0.1	\$1.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.1
(48)	2021	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0

Column Notes:

- (All Sources based upon estimates of Variable Costs)
- (2) (Schedule 1, Page 6, Column (4) + Schedule 1, Page 7, Column (7)) x Schedule 1, Page 1, Column (3).
- (3) See Schedule 1, Page 8.
- (4) See Schedule 1, Page 9.
- (5) Column (3) - Column (4).
- (6) Represents recovery of NEP's trigger payment and in 2005, monthly support payments to USGen for January - March 2005 for \$22.86 million.
- (7) Schedule 1, Page 10, Column (5) x -1 x Schedule 1, Page 1, Column (3).
- (9) Column (7) - Column (8).
- (10) Schedule 1, Page 11, Column (7) x Schedule 1, Page 1, Column (3).
- (16) Sum of Columns (2), (5), (6), (9), (10), (11), (12), (13), (14), and (15).

Schedule 2

Schedule 2
Page 1a

Reconciliation Adjustment

The Narragansett Electric Company Share

Revenue Adjustments
(in \$millions)

Line	Year	Estimated GWh Delivered	Actual GWh Delivered	Delta GWh Delivered	Termination Charge Billed	Narragansett Revenue Excess/ (Shortfall)
	(1)	(2)	(3)	(4)	(5)	(6)
(1)	1998	1,626	1,669	42	1.50	\$1.8
(2)	1999	5,013	5,175	162	1.58	\$1.9
(3)	2000	5,165	5,271	106	1.15	\$1.2
(4)	2001	5,183	5,387	204	0.80	\$2.5
(5)	2002	5,232	5,557	325	0.67	\$2.5
(6)	2003	5,288	5,648	360	0.68	\$2.4
(7)	2004	5,356	5,781	425	0.63	\$2.8
(8)	2005	5,428	5,957	529	0.67	\$3.4
(9)	2006	5,496	5,758	262	0.60	\$1.8
(10)	2007	5,562	5,889	327	0.36	\$2.0
(11)	2008	5,628	5,767	139	0.20	\$0.6
(12)	2009	5,695	5,664	(31)	0.05	\$0.4
(13)	2010	5,783	5,784	1	0.08	(\$0.0)
(14)	2011	5,864	5,752	(112)	0.01	\$0.2
(15)	2012	5,946	5,725	(221)	0.10	(\$0.7)
(16)	2013	6,029	5,805	(224)	0.17	(\$0.5)
(17)	2014	6,114	5,711	(403)	0.10	(\$0.2)
(18)	2015	6,199	5,671	(528)	(0.17)	\$1.7
(19)	2016	6,286	5,569	(717)	0.05	(\$0.6)
(20)	2017	6,374	5,443	(931)	0.04	(\$0.3)
(21)	2018	6,463	5,635	(828)	(0.06)	\$0.9
(22)	January	546	475	(71)	pro-rated	\$0.1
(23)	February	546	452	(94)	(0.09)	\$0.1
(24)	March	546	444	(102)	(0.09)	\$0.1
(25)	April	546	413	(134)	(0.09)	\$0.1
(26)	May	546	398	(148)	(0.09)	\$0.1
(27)	June	546	409	(138)	(0.09)	\$0.1
(28)	July	546	514	(32)	(0.09)	\$0.0
(29)	August	546	604	58	(0.09)	(\$0.1)
(30)	September	546	495	(51)	(0.09)	\$0.0
(31)	October	546	402	(144)	(0.09)	\$0.1
(32)	November	546	386	(161)	(0.09)	\$0.1
(33)	December	546	439	(107)	(0.09)	\$0.1
(34)	2019	6,554	5,429	(1,125)	(0.09)	\$0.8
(35)	January	554	387	(166)	pro-rated	\$0.1
(36)	February	554	440	(114)	(0.07)	\$0.1
(37)	March	554	445	(109)	(0.07)	\$0.1
(38)	April	554	425	(129)	(0.07)	\$0.1
(39)	May	554	404	(149)	(0.07)	\$0.1
(40)	June	554	415	(139)	(0.07)	\$0.1
(41)	July	554	535	(18)	(0.07)	\$0.0
(42)	August	554	603	50	(0.07)	(\$0.0)
(43)	September	554	471	(83)	(0.07)	\$0.1
(44)	October	554	554	0	(0.07)	\$0.0
(45)	November	554	554	0	(0.07)	\$0.0
(46)	December	554	554	0	(0.07)	\$0.0
(47)	2020	6,646	5,788	(858)	(0.07)	\$0.8
(48)	2021	6,739	6,739	0	(0.10)	\$0.0
(49)	2022	6,833	6,833	0	0.00	\$0.0
(50)	2023	6,929	6,929	0	0.00	\$0.0
(51)	2024	7,026	7,026	0	0.00	\$0.0
(52)	2025	7,124	7,124	0	0.00	\$0.0
(53)	2026	7,224	7,224	0	0.00	\$0.0
(54)	2027	7,325	7,325	0	0.00	\$0.0
(55)	2028	7,427	7,427	0	0.00	\$0.0
(56)	2029	7,531	7,531	0	0.00	\$0.0

Column Notes:

- (2) See Schedule 1, Page 1, Column (2).
- (3) Actual GWh delivered.
- (4) Column (3) - Column (2).
- (5) See Schedule 1, Page 1, Column (10).
- (6) [Column (3) x Column (5) - Column (2) * [Schedule 1, Page 1, Column (9) / Schedule 1, Page 1, Column (4) * 100]] / 100

Reconciliation Adjustment
(continued from page 1a)

The Narragansett Electric Company Share

New England Power Company Variable Cost Adjustments

Line		Estimated Base Variable Component (7)	Actual Nuclear Decommissioning Costs (8)	Actual Power Contracts Obligations (9)	Actual Power Contracts Market Value (10)	Actual Power Contracts Buyouts (11)	Actual Unit Sales Contracts Revenue (12)	Actual Unit Sales Contracts Market Value (13)	Actual Above Market Fuel Transportation Costs (14)	Actual Transmission in Support of Remote Generating Units (15)	Actual Payments in Lieu of Property Taxes (16)	Actual Employee Severance and Retraining Costs (17)	Actual Damages, Costs, or Net Recoveries from Claims (18)	Actual PBR for Nuclear Units Remaining After Market Valuation (19)	Actual Environmental Response Costs (20)	NEP Actual Total Variable Component (21)	Delta Variable Component (22)	Narragansett Share of Delta Variable Component (23)	Excess ADIT (24)	Narragansett Annual Reconciliation Adjustment Excess/ (Shortfall) (25)
(1)	1998	\$84.6	\$17.2	\$0.0	\$0.0	\$60.8	(\$1.8)	(\$1.6)	\$0.0	\$0.6	\$0.0	(\$17.8)	(\$1.4)	\$6.0	\$0.0	\$65.2	(\$19.4)	(\$4.3)	\$0.0	\$6.1
(2)	1999	\$237.0	\$43.8	\$0.0	\$0.0	\$182.1	\$0.0	\$0.0	\$0.0	\$1.2	\$0.0	\$1.4	(\$36.9)	\$17.3	\$0.0	\$208.8	(\$28.1)	(\$6.3)	\$0.0	\$8.2
(3)	2000	\$228.4	\$29.9	\$0.0	\$0.0	\$181.4	\$0.0	\$0.0	\$0.0	\$1.4	\$0.0	(\$0.7)	(\$20.8)	(\$17.5)	\$0.0	\$173.7	(\$54.7)	(\$12.3)	\$0.0	\$13.5
(4)	2001	\$237.8	\$27.5	\$0.0	\$0.0	\$180.7	\$0.0	\$0.0	\$0.0	\$0.3	\$0.0	\$0.0	(\$3.6)	\$6.2	\$0.8	\$212.0	(\$25.9)	(\$5.8)	\$0.0	\$8.3
(5)	2002	\$225.2	\$21.4	\$0.0	\$0.0	\$180.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	(\$0.2)	\$0.6	\$1.9	\$202.7	(\$22.5)	(\$5.0)	\$0.0	\$7.5
(6)	2003	\$195.1	\$27.8	\$0.0	\$0.0	\$166.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4	\$1.2	\$195.6	\$0.5	\$0.1	\$0.0	\$2.3
(7)	2004	\$187.9	\$35.4	\$0.0	\$0.0	\$166.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.8	\$202.3	\$14.3	\$3.2	\$0.0	(\$0.4)
(8)	2005	\$186.9	\$46.4	\$91.2	\$59.8	\$117.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.4	\$200.6	\$13.6	(\$6.9)	\$0.0	\$10.4
(9)	2006	\$165.5	\$45.2	\$116.3	\$63.3	\$96.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.7	\$0.9	\$195.4	\$29.9	\$6.7	\$0.0	(\$4.9)
(10)	2007	\$93.4	\$23.3	\$111.3	\$74.2	\$6.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$10.6)	(\$0.3)	\$0.6	\$56.9	(\$36.5)	(\$8.2)	\$0.0	\$10.2
(11)	2008	\$100.3	\$18.4	\$117.2	\$89.5	\$6.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.3)	\$0.3	\$52.2	(\$48.1)	(\$10.8)	\$0.0	\$11.4
(12)	2009	\$75.3	\$10.6	\$80.4	\$46.2	\$5.524	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.1	\$50.3	(\$25.0)	(\$5.6)	\$0.0	\$6.0
(13)	2010	\$62.1	\$11.1	\$71.2	\$50.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.2	\$0.7	\$33.0	(\$29.0)	(\$6.5)	\$0.0	\$6.5
(14)	2011	\$37.8	\$11.3	\$69.2	\$44.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.4	\$36.9	(\$0.9)	(\$0.2)	\$0.0	\$0.4
(15)	2012	\$37.3	\$11.3	\$70.4	\$38.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.2	\$0.0	\$43.9	\$6.6	\$1.5	\$0.0	(\$2.2)
(16)	2013	\$37.9	(\$4.7)	\$71.0	\$46.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$20.2	(\$17.7)	(\$4.0)	\$0.0	\$3.5
(17)	2014	\$36.5	(\$52.2)	\$71.1	\$53.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.2)	\$0.0	(\$35.6)	(\$72.1)	(\$16.2)	\$0.0	\$16.0
(18)	2015	\$34.4	(\$3.5)	\$72.2	\$38.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	\$30.5	(\$3.9)	(\$0.9)	\$0.0	\$2.5
(19)	2016	\$24.9	(\$14.7)	\$42.0	\$24.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.1	\$2.6	(\$22.3)	(\$5.0)	\$0.0	\$4.3
(20)	2017	\$19.8	\$0.2	\$34.8	\$29.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$2.6	\$8.4	(\$11.4)	(\$2.6)	\$0.0	\$2.2
(21)	2018	\$5.4	\$0.1	\$8.5	\$25.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.3)	\$0.1	(\$16.9)	(\$22.3)	(\$5.0)	\$0.9	\$5.0
(22)	January	\$0.4	\$0.0	\$0.5	\$2.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.6)	(\$2.0)	(\$0.4)	\$0.0	\$0.6
(23)	February	\$0.4	\$0.0	\$0.5	\$2.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.6)	(\$1.9)	(\$0.4)	\$0.0	\$0.5
(24)	March	\$0.4	\$0.0	\$0.6	\$2.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.3)	(\$1.7)	(\$0.4)	\$0.0	\$0.4
(25)	April	\$0.4	\$0.0	\$0.6	\$2.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.2)	\$0.0	(\$1.5)	(\$1.9)	(\$0.4)	\$0.0	\$0.5
(26)	May	\$0.4	\$0.0	\$0.5	\$2.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.5)	(\$1.9)	(\$0.4)	\$0.0	\$0.5
(27)	June	\$0.4	\$0.0	\$0.6	\$2.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.5)	(\$1.9)	(\$0.4)	\$0.0	\$0.5
(28)	July	\$0.4	\$0.0	\$0.7	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	(\$1.5)	(\$0.3)	\$0.0	\$0.3
(29)	August	\$0.4	\$0.0	\$0.5	\$2.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.7)	(\$2.1)	(\$0.5)	\$0.0	\$0.4
(30)	September	\$0.4	\$0.0	\$0.6	\$2.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.5)	(\$1.9)	(\$0.4)	\$0.0	\$0.5
(31)	October	\$0.4	\$0.0	\$0.6	\$2.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.6)	(\$1.9)	(\$0.4)	\$0.0	\$0.5
(32)	November	\$0.4	\$0.0	\$0.7	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.2)	(\$1.5)	(\$0.3)	\$0.0	\$0.5
(33)	December	<u>\$0.4</u>	<u>(\$5.8)</u>	<u>\$0.6</u>	<u>\$1.8</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>(\$7.1)</u>	<u>(\$7.4)</u>	<u>(\$1.7)</u>	<u>\$0.0</u>	<u>\$1.7</u>
(34)	2019	\$4.5	(\$5.8)	\$7.1	\$24.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.2)	\$0.0	(\$23.1)	(\$27.6)	(\$6.2)	\$0.0	\$7.0
(35)	January	\$0.1	\$0.0	\$0.7	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	(\$1.2)	(\$0.3)	\$0.0	\$0.4
(36)	February	\$0.1	\$0.0	\$0.5	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.3)	(\$1.4)	(\$0.3)	\$0.0	\$0.4
(37)	March	\$0.1	\$0.0	\$0.7	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	(\$1.2)	(\$0.3)	\$0.0	\$0.4
(38)	April	\$0.1	\$0.0	\$0.7	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	(\$1.2)	(\$0.3)	\$0.0	\$0.4
(39)	May	\$0.1	\$0.1	\$0.8	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	\$0.0	(\$1.3)	(\$1.4)	(\$0.3)	\$0.0	\$0.4
(40)	June	\$0.1	(\$0.1)	\$0.7	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.2)	(\$1.3)	(\$0.3)	\$0.0	\$0.4
(41)	July	\$0.1	\$0.0	\$0.7	\$1.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.8)	(\$0.9)	(\$0.2)	\$0.0	\$0.2
(42)	August	\$0.1	\$0.0	\$0.6	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.2)	(\$1.3)	(\$0.3)	\$0.0	\$0.3
(43)	September	\$0.1	\$0.0	\$0.6	\$1.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.2)	(\$1.3)	(\$0.3)	\$0.0	\$0.4
(44)	October	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0
(45)	November	\$0.1	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0
(46)	December	<u>\$0.1</u>	<u>\$0.0</u>	<u>\$0.1</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.1</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>
(47)	2020	\$1.1	\$0.0	\$6.2	\$15.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	\$0.0	(\$10.1)	(\$11.1)	(\$2.5)	\$0.0	\$3.2
(48)	2021	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0

Column Notes:

- (7) See Schedule 1, Page 15, Column (16).
 (8)-(20) Actual expenses incurred.
 (21) Column (8) + Column (9) - Column (10) + Column (11) + Column (12) - Column (13) + Column (14) + Column (15) + Column (16) + Column (17) + Column (18) + Column (19) + Column (20).
 (22) Column (21) - Column (7).
 (23) Column (22) x 22.4%. Includes \$10 million credit related to Settlement dated November 14, 2005.
 (24) Excess ADIT associated with the change in Corporate Federal Income Tax rate from 35% to 21% effective January 1, 2018
 (25) Schedule 2, Page 1a, Column (6) - Schedule 2, Page 1b, Column (23) - Schedule 2, Page 1b, Column (24).

Schedule 2
Page 2

Reconciliation Account

The Narragansett Electric Company

The Narragansett Electric Company Account

Line	Year (1)	Reconciliation Adjustment (2)	Divestiture Related Adjustments per Section 1.1.4 (3)	Annual Shortfall/ (Excess) (4)	Pre-Tax Return on Balance (5) As of August 31, 1998	Collection of Prior Year Balance Including Interest (6) As of August 31, 1998	End of Year Account Balance (7) (\$3.3)	Lump Sum Payment/ Narr Deferred Tax Funding (8)	Revised End of Year Account Balance (9)
(1)	1998	(\$6.1)	(\$11.3)	(\$17.5)	(\$0.8)	\$0.0	(\$21.5)		
(2)	1999	(\$8.2)	(\$2.7)	(\$10.9)	(\$2.3)	\$12.6	(\$22.1)	\$17.5	(\$4.6)
(3)	2000	(\$13.5)	(\$1.5)	(\$12.3)	(\$1.3)	\$1.5	(\$16.7)	\$5.0	(\$11.7)
(4)	2001	(\$8.3)	(\$3.8)	(\$12.1)	(\$1.4)	\$13.1	(\$12.2)		
(5)	2002	(\$7.5)	(\$2.1)	(\$9.6)	(\$1.0)	\$16.6	(\$6.2)		
(6)	2003	(\$2.3)	(\$6.1)	(\$8.4)	(\$0.7)	\$8.8	(\$6.5)		
(7)	2004	\$0.4	(\$6.1)	(\$5.7)	(\$0.6)	\$9.6	(\$3.3)		
(8)	2005	(\$10.4)	(\$6.5)	(\$16.9)	(\$0.2)	\$6.5	(\$3.8)	\$10.0	
(9)	2006	\$4.9	(\$5.7)	(\$0.8)	(\$0.3)	\$5.3	\$0.4		
(10)	2007	(\$10.2)	(\$3.4)	(\$13.6)	(\$0.5)	\$2.0	(\$11.7)		
(11)	2008	(\$11.4)	(\$2.2)	(\$13.6)	(\$1.7)	\$11.9	(\$15.1)		
(12)	2009	(\$6.0)	(\$2.3)	(\$8.3)	(\$1.6)	\$14.7	(\$10.3)		
(13)	2010	(\$6.5)	\$0.1	(\$6.4)	(\$1.2)	\$9.3	(\$8.5)		
(14)	2011	(\$0.4)	(\$0.0)	(\$0.4)	(\$0.7)	\$7.9	(\$1.8)		
(15)	2012	\$2.2	(\$0.0)	\$2.2	\$0.1	\$2.1	\$2.6		
(16)	2013	(\$3.5)	\$0.0	(\$3.4)	\$0.1	(\$1.7)	(\$2.4)		
(17)	2014	(\$16.0)	(\$0.0)	(\$16.0)	(\$1.3)	\$2.1	(\$17.6)		
(18)	2015	(\$2.5)	(\$0.1)	(\$2.6)	(\$1.5)	\$18.3	(\$3.4)		
(19)	2016	(\$4.3)	(\$0.1)	(\$4.4)	(\$0.3)	\$2.7	(\$5.4)		
(20)	2017	(\$2.2)	(\$0.0)	(\$2.2)	(\$0.7)	\$1.9	(\$6.4)		
(21)	2018	(\$5.0)	\$0.1	(\$5.0)	(\$0.8)	\$5.2	(\$6.9)		
(22)	January	(\$0.6)	\$0.0	(\$0.6)	(\$0.1)	\$0.6	(\$7.0)		
(23)	February	(\$0.5)	\$0.0	(\$0.5)	(\$0.1)	\$0.6	(\$7.0)		
(24)	March	(\$0.4)	\$0.0	(\$0.4)	(\$0.1)	\$0.6	(\$6.9)		
(25)	April	(\$0.5)	\$0.0	(\$0.5)	(\$0.1)	\$0.6	(\$7.0)		
(26)	May	(\$0.5)	\$0.0	(\$0.5)	(\$0.1)	\$0.6	(\$7.0)		
(27)	June	(\$0.5)	\$0.0	(\$0.5)	(\$0.1)	\$0.6	(\$7.0)		
(28)	July	(\$0.3)	\$0.0	(\$0.3)	(\$0.1)	\$0.6	(\$6.9)		
(29)	August	(\$0.4)	(\$0.0)	(\$0.4)	(\$0.1)	\$0.6	(\$6.8)		
(30)	September	(\$0.5)	\$0.0	(\$0.5)	(\$0.1)	\$0.6	(\$6.7)		
(31)	October	(\$0.5)	\$0.0	(\$0.5)	(\$0.1)	\$0.6	(\$6.8)		
(32)	November	(\$0.5)	\$0.0	(\$0.5)	(\$0.1)	\$0.6	(\$6.7)		
(33)	December	<u>(\$1.7)</u>	<u>\$0.0</u>	<u>(\$1.7)</u>	<u>(\$0.1)</u>	<u>\$0.6</u>	<u>(\$8.0)</u>		
(34)	2019	(\$7.0)	\$0.0	(\$7.0)	(\$0.7)	\$6.6	(\$8.0)		
(35)	January	(\$0.4)	\$0.0	(\$0.4)	(\$0.1)	\$0.4	(\$8.0)		
(36)	February	(\$0.4)	\$0.0	(\$0.4)	(\$0.1)	\$0.4	(\$8.0)		
(37)	March	(\$0.4)	\$0.0	(\$0.4)	(\$0.1)	\$0.4	(\$8.0)		
(38)	April	(\$0.4)	\$0.0	(\$0.4)	(\$0.1)	\$0.4	(\$8.1)		
(39)	May	(\$0.4)	(\$0.0)	(\$0.5)	(\$0.1)	\$0.4	(\$8.2)		
(40)	June	(\$0.4)	\$0.0	(\$0.4)	(\$0.1)	\$0.4	(\$8.2)		
(41)	July	(\$0.2)	(\$0.0)	(\$0.2)	(\$0.1)	\$0.4	(\$8.1)		
(42)	August	(\$0.3)	\$0.0	(\$0.3)	(\$0.1)	\$0.4	(\$8.0)		
(43)	September	(\$0.4)	\$0.0	(\$0.4)	(\$0.1)	\$0.4	(\$8.0)		
(44)	October	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.4	(\$7.7)		
(45)	November	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.4	(\$7.3)		
(46)	December	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>(\$0.1)</u>	<u>\$0.4</u>	<u>(\$6.9)</u>		
(47)	2020	(\$3.2)	(\$0.0)	(\$3.3)	(\$0.8)	\$5.1	(\$6.9)		
(48)	2021	\$0.0	\$0.0	\$0.0	(\$0.4)	\$7.0	(\$0.4)		

Column Notes:

- (2) See Schedule 2, Page 1b, Column (25) x -1.
- (3) See Schedule 2, Page 4.
- (4) Sum Columns (2) and (3). September 2000 includes unbilled revenue of \$2.7m.
- (5) Column (7) prior period (on average for 1/2 year) x 12.16% through March 2014; x 12.33% from April 2014 through December 2017; x 10.46% from January 2018.
- (6) In 1999, collection per 1998 CTC Reconciliation Filing; In 2000, collection represents 1999 balance per 1998 CTC Reconciliation filing plus return calculated based on mid year convention as a result of the lump sum payment. In 2001, Column (9) prior year x -1 + Column (5) current year. In 2002 - 2020, Column (7) prior year x -1 - Column (5) current year. Years 2004-2018 include unbilled revenue adjustments aggregating \$14.4 million. 2019 reflects unbilled revenue adjustment of (\$0.3) million; 2020 reflects unbilled revenue adjustment of (\$0.3) million.
- (7) Prior year Column (7) + current year Sum Column (4) through (6).
- (8) The \$17.5m represents lump sum payment made by New England Power Company to The Narragansett Electric Company in December 1999. The \$5m payment is to reduce Narragansett's deficiency in its reserve for deferred taxes per the Merger Settlement in RIPUC Docket 2930. The \$10m payment relates to a Settlement Agreement dated November 14, 2005.

Reconciliation Adjustment

New England Power Company (100%)
Divestiture Related Adjustments (per Section 1.1.4)
(\$ in millions)

Line	Year	Refinancing Savings	Prior Year Settlement Discussions	Gloucester Diesel Sale	Gil/Erving/ Northfield Land Sale	Westerly/ Charlestown Land Sale	Newburyport Diesel Sale	Salz Salt Marsh Land Sale	Millstone 3 Sale	Vermont NEEI	Yankee	Seabrook	NOx ERC to Tiverton	NOx ERC to Haverhill Paperboard	NOx ERC to Cabot Power	Transaction Costs	Wyman Sale	TOTAL
(1)	1998	(\$2.1)	(\$28.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.3)	\$0.0	\$0.0	(\$0.6)	\$0.0	\$0.0	\$0.3	\$0.0	(\$30.8)
(2)	1999	(\$6.0)	\$0.0	(\$2.0)	(\$1.0)	(\$2.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.6)	(\$0.5)	\$0.2	\$0.0	(\$12.2)
(3)	2000	(\$5.9)	\$0.0	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$6.7)
(4)	2001	(\$5.8)	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$1.3)	(\$9.6)	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$17.2)
(5)	2002	(\$5.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	(\$0.6)	(\$3.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$9.4)
(6)	2003	(\$5.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$2.5)	(\$18.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$27.1)
(7)	2004	(\$5.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$2.6)	(\$18.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$27.1)
(8)	2005	(\$7.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$3.2)	(\$18.6)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$29.0)
(9)	2006	(\$7.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$2.0)	(\$15.5)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$25.4)
(10)	2007	(\$9.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	(\$5.1)	\$0.0	(\$15.0)
(11)	2008	(\$10.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$10.0)
(12)	2009	(\$10.5)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$10.0)
(13)	2010	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.4
(14)	2011	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)
(15)	2012	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.2)
(16)	2013	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(17)	2014	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)
(18)	2015	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)
(19)	2016	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.3)
(20)	2017	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(21)	2018	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.2
(22)	January	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(23)	February	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(24)	March	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(25)	April	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(26)	May	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(27)	June	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(28)	July	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(29)	August	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(30)	September	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(31)	October	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(32)	November	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(33)	December	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>
(34)	2019	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(35)	January	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(36)	February	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(37)	March	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(38)	April	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(39)	May	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)
(40)	June	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(41)	July	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(42)	August	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(43)	September	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(44)	October	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(45)	November	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(46)	December	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>
(47)	2020	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)

Column Notes:

- (2) Represents NEP's refinancing savings based on total transmission rate base.
- (2)-(17) Actual Divestiture related adjustments.
- (11) Includes operating expense charges.
- (18) Sum of columns (2) through (17).

Reconciliation Adjustment
Narragansett Electric Company (22.4%)
Divestiture Related Adjustments (per Section 1.1.4)
(\$ in millions)

			Prior Year	Gloucester	Gil/Erving/ Northfield	Westerly/ Charlestown	Newburyport	Salz Salt Marsh					NOx	NOx			
	Refinancing	Settlement	Discussions	Diesel	Land	Land	Diesel	Land	Millstone 3	Vermont			ERC to	ERC to		Wyman	
	Savings			Sale	Sale	Sale	Sale	Sale	Sale	NEEI	Yankee	Seabrook	Tiverton	Paperboard	Power	Other	Sale
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	TOTAL (18)
(1)	1998	(\$0.5)	(\$10.7)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.1	(\$11.3)
(2)	1999	(\$1.3)	\$0.0	(\$0.4)	(\$0.2)	(\$0.5)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	(\$0.1)	\$0.0	\$0.0	(\$2.7)
(3)	2000	(\$1.3)	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.5)
(4)	2001	(\$1.3)	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	(\$0.3)	(\$2.2)	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$3.8)
(5)	2002	(\$1.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	(\$0.7)	\$0.0	\$0.0	\$0.0	\$0.0	(\$2.1)
(6)	2003	(\$1.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.6)	(\$4.2)	\$0.0	\$0.0	\$0.0	\$0.0	(\$6.1)
(7)	2004	(\$1.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.6)	(\$4.2)	\$0.0	\$0.0	\$0.0	\$0.0	(\$6.1)
(8)	2005	(\$1.6)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.7)	(\$4.2)	\$0.0	\$0.0	\$0.0	\$0.0	(\$6.5)
(9)	2006	(\$1.8)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.4)	(\$3.5)	\$0.0	\$0.0	\$0.0	\$0.0	(\$5.7)
(10)	2007	(\$2.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.2)	(\$3.4)
(11)	2008	(\$2.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$2.2)
(12)	2009	(\$2.4)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$2.3)
(13)	2010	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(14)	2011	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(15)	2012	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(16)	2013	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(17)	2014	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(18)	2015	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)
(19)	2016	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.1)
(20)	2017	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(21)	2018	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
(22)	January	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(23)	February	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(24)	March	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(25)	April	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(26)	May	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(27)	June	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(28)	July	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(29)	August	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(30)	September	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(31)	October	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(32)	November	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(33)	December	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>
(34)	2019	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(35)	January	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(36)	February	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(37)	March	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(38)	April	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(39)	May	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(40)	June	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(41)	July	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)
(42)	August	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(43)	September	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(44)	October	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(45)	November	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
(46)	December	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>	<u>\$0.0</u>
(47)	2020	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$0.0)

Column Notes:

- (2) Represents Narragansett Electric's 22.4% share of refinancing savings based on total transmission rate base.
(2)-(17) Actual Divestiture related adjustments.
(11) Includes Narragansett Electric's 22.4% share of operating expense charges.
(18) Sum of columns (2) through (17).

SCHEDULE 1
RECONCILIATION

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

\$'s in thousands

(1)	(2)	(3)	(4)		(5)	(6)	(7)	(8)	(9)	(10)
		Revenue				Costs			Reconciliation	
Period	Actual KWH Delivered	Transition Charge Billed	CTC Revenue (2)*(3)		Actual Fixed Component (Schedule 2)	Actual Variable Component (Schedule 3)	Actual Total Charges (5) + (6)	Monthly Under/(Over) Recovery (7) - (4)	Return	End of Year Account Balance Pr. Mo. (10)+(8)+(9)
2006	5,758,455	0.60	\$34,600		\$995	\$38,113	\$39,108	\$4,508	(\$258)	\$405
2007	5,888,613	0.36	\$21,889		\$926	\$9,391	\$10,317	(\$11,572)	(\$509)	(\$11,676)
2008	5,767,139	0.20	\$12,089		\$857	\$9,477	\$10,334	(\$1,754)	(\$1,675)	(\$15,105)
2009	5,663,738	0.05	\$3,366		\$748	\$9,027	\$9,775	\$6,409	(\$1,612)	(\$10,308)
2010	5,783,583	0.08	\$4,537		\$0	\$7,489	\$7,489	\$2,952	(\$1,157)	(\$8,513)
2011	5,751,748	0.01	\$785		\$0	\$8,254	\$8,254	\$7,470	(\$725)	(\$1,768)
2012	5,724,869	0.10	\$5,480		\$0	\$9,804	\$9,804	\$4,324	\$75	\$2,631
2013	5,805,482	0.17	\$9,667		\$0	\$4,547	\$4,547	(\$5,119)	\$106	(\$2,383)
2014	5,710,964	0.10	\$5,918		\$0	(\$8,002)	(\$8,002)	(\$13,920)	(\$1,295)	(\$17,598)
2015	5,671,103	(0.17)	(\$8,937)		\$0	\$6,750	\$6,750	\$15,686	(\$1,463)	(\$3,374)
2016	5,569,425	0.05	\$2,204		\$0	\$510	\$510	(\$1,694)	(\$309)	(\$5,378)
2017	5,442,763	0.04	\$2,205		\$0	\$1,868	\$1,868	(\$337)	(\$660)	(\$6,375)
2018	5,635,257	(0.06)	(\$3,080)		\$0	(\$2,847)	(\$2,847)	\$233	(\$751)	(\$6,893)
January	474,843	(0.09)	(\$346)	(a)	\$0	(\$353)	(\$353)	(\$7)	(\$60)	(\$6,960)
February	451,717	(0.09)	(\$407)		\$0	(\$351)	(\$351)	\$55	(\$61)	(\$6,966)
March	443,659	(0.09)	(\$399)		\$0	(\$296)	(\$296)	\$104	(\$61)	(\$6,923)
April	412,593	(0.09)	(\$371)		\$0	(\$341)	(\$341)	\$30	(\$60)	(\$6,953)
May	397,712	(0.09)	(\$358)		\$0	(\$342)	(\$342)	\$16	(\$61)	(\$6,997)
June	408,625	(0.09)	(\$368)		\$0	(\$332)	(\$332)	\$36	(\$61)	(\$7,022)
July	513,819	(0.09)	(\$462)		\$0	(\$239)	(\$239)	\$224	(\$61)	(\$6,859)
August	604,439	(0.09)	(\$544)		\$0	(\$385)	(\$385)	\$159	(\$60)	(\$6,760)
September	495,084	(0.09)	(\$446)		\$0	(\$347)	(\$347)	\$99	(\$59)	(\$6,721)
October	402,137	(0.09)	(\$362)		\$0	(\$346)	(\$346)	\$16	(\$59)	(\$6,763)
November	385,579	(0.09)	(\$347)		\$0	(\$258)	(\$258)	\$89	(\$59)	(\$6,733)
December	<u>438,914</u>	<u>(0.09)</u>	<u>(\$395)</u>		<u>\$0</u>	<u>(\$1,580)</u>	<u>(\$1,580)</u>	<u>(\$1,185)</u>	<u>(\$59)</u>	<u>(\$7,977)</u>
2019	5,429,123	(0.09)	(\$4,805)		\$0	(\$5,169)	(\$5,169)	(\$364)	(\$719)	(\$7,977)
January	387,300	(0.07)	(\$315)	(a)	\$0	(\$252)	(\$252)	\$63	(\$70)	(\$7,983)
February	439,629	(0.07)	(\$308)		\$0	(\$290)	(\$290)	\$18	(\$70)	(\$8,035)
March	445,099	(0.07)	(\$312)		\$0	(\$243)	(\$243)	\$68	(\$70)	(\$8,037)
April	424,586	(0.07)	(\$297)		\$0	(\$251)	(\$251)	\$46	(\$70)	(\$8,061)
May	404,347	(0.07)	(\$283)		\$0	(\$320)	(\$320)	(\$37)	(\$70)	(\$8,168)
June	415,292	(0.07)	(\$291)		\$0	(\$258)	(\$258)	\$33	(\$71)	(\$8,206)
July	535,485	(0.07)	(\$375)		\$0	(\$186)	(\$186)	\$189	(\$72)	(\$8,089)
August	603,346	(0.07)	(\$422)		\$0	(\$273)	(\$273)	\$149	(\$70)	(\$8,010)
September	471,032	(0.07)	(\$330)		\$0	(\$265)	(\$265)	\$64	(\$70)	(\$8,015)
October	553,798	(0.07)	(\$409)		\$0	\$20	\$20	\$429	(\$70)	(\$7,656)
November	553,798	(0.07)	(\$409)		\$0	\$20	\$20	\$429	(\$67)	(\$7,294)
December	<u>553,798</u>	<u>(0.07)</u>	<u>(\$409)</u>		<u>\$0</u>	<u>\$20</u>	<u>\$20</u>	<u>\$429</u>	<u>(\$64)</u>	<u>(\$6,929)</u>
2020	5,787,511	(0.07)	(\$4,160)		\$0	(\$2,279)	(\$2,279)	\$1,881	(\$833)	(\$6,929)
2021	6,738,616	(0.10)	(\$6,992)		\$0	\$0	\$0	\$6,992	(\$362)	(\$420)
2022	6,832,956	0.00	\$0		\$0	\$0	\$0	\$0	(\$22)	(\$22)
2023	6,928,618	0.00	\$0		\$0	\$0	\$0	\$0	(\$1)	(\$23)
2024	7,025,618	0.00	\$0		\$0	\$0	\$0	\$0	(\$1)	(\$24)
2025	7,123,977	0.00	\$0		\$0	\$0	\$0	\$0	(\$1)	(\$26)
2026	7,223,713	0.00	\$0		\$0	\$0	\$0	\$0	(\$1)	(\$27)
2027	7,324,845	0.00	\$0		\$0	\$0	\$0	\$0	(\$1)	(\$28)
2028	7,427,393	0.00	\$0		\$0	\$0	\$0	\$0	(\$1)	(\$30)
2029	7,531,376	0.00	\$0		\$0	\$0	\$0	\$0	(\$2)	(\$31)

(a) pro-rated

Col (9): 12.16% through March 2014; 12.33% from April 2014 through December 2017; 10.46% as of January 2018

SCHEDULE 2
FIXED COMPONENT

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Period	Pre-Tax Return on Generation Related Inv. & Reg. Assets	Amortization of Generation Related Inv. & Reg. Assets	Generation Related FAS 106 Transition Obligation	Adjustment for Residual Value Credit	Total Fixed Component	NECo Share 22.4%
2006	\$14,832	\$0	\$3,943	(\$14,333)	\$4,442	\$995
2007	\$13,007	\$0	\$3,727	(\$12,603)	\$4,132	\$926
2008	\$11,208	\$0	\$3,512	(\$10,895)	\$3,825	\$857
2009	\$9,461	\$0	\$3,297	(\$9,422)	\$3,336	\$748
2010	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes:

- (2) Represents the remaining return requirement on the net deferred tax asset related to generation investments. This return is offset by the Residual Value Credit included in Column (5).
- (4) Represents the final reconciliation amount amortized straight line over 11.3 years plus annual return at a rate of 6.75%

SCHEDULE 4
DECOMMISSIONING

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1) Period	(2) Connecticut Yankee			(5) Maine Yankee			(8) Yankee Atomic			(11) Other	(12) Total Decommissioning Costs		
	Estimate	Actual	Variance	Estimate	Actual	Variance	Estimate	Actual	Variance	Actual	Estimate	Actual	Variance
2006	\$18,758	\$18,146	(\$612)	\$11,972	\$12,377	\$406	\$3,909	\$14,400	\$10,491	\$309	\$34,638	\$45,232	\$10,594
2007	\$16,643	\$7,877	(\$8,766)	\$11,577	\$11,658	\$81	\$3,909	\$3,506	(\$403)	\$261	\$32,129	\$23,302	(\$8,827)
2008	\$13,950	\$5,905	(\$8,045)	\$10,348	\$8,996	(\$1,352)	\$3,909	\$3,525	(\$384)	\$6	\$28,207	\$18,432	(\$9,775)
2009	\$13,950	\$5,698	(\$8,252)	\$6,665	\$1,377	(\$5,288)	\$3,909	\$3,525	(\$384)	\$0	\$24,524	\$10,600	(\$13,924)
2010	\$13,950	\$6,248	(\$7,703)	\$5,629	\$1,355	(\$4,274)	\$3,933	\$3,525	(\$408)	\$0	\$23,513	\$11,128	(\$12,385)
2011	\$0	\$6,422	\$6,422	\$0	\$1,320	\$1,320	\$0	\$3,525	\$3,525	\$0	\$0	\$11,267	\$11,267
2012	\$0	\$6,532	\$6,532	\$0	\$1,243	\$1,243	\$0	\$3,525	\$3,525	\$0	\$0	\$11,299	\$11,299
2013	\$0	(\$2,598)	(\$2,598)	\$0	(\$4,366)	(\$4,366)	\$0	\$2,217	\$2,217	\$0	\$0	(\$4,746)	(\$4,746)
2014	\$0	(\$18,655)	(\$18,655)	\$0	(\$12,504)	(\$12,504)	\$0	(\$21,040)	(\$21,040)	\$0	\$0	(\$52,199)	(\$52,199)
2015	\$0	\$375	\$375	\$0	(\$3,894)	(\$3,894)	\$0	\$0	\$0	\$0	\$0	(\$3,519)	(\$3,519)
2016	\$0	(\$2,809)	(\$2,809)	\$0	(\$11,864)	(\$11,864)	\$0	\$0	\$0	\$0	\$0	(\$14,673)	(\$14,673)
2017	\$0	\$61	\$61	\$0	\$103	\$103	\$0	\$1	\$1	\$0	\$0	\$165	\$165
2018	\$0	\$3	\$3	\$0	\$73	\$73	\$0	\$37	\$37	\$0	\$0	\$114	\$114
January	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
February	\$0	\$0	\$0	\$0	\$2	\$2	\$0	\$0	\$0	\$0	\$0	\$2	\$2
March	\$0	\$0	\$0	\$0	\$6	\$6	\$0	\$0	\$0	\$0	\$0	\$6	\$6
April	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May	\$0	\$2	\$2	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$3	\$3
June	\$0	\$2	\$2	\$0	\$5	\$5	\$0	\$0	\$0	\$0	\$0	\$8	\$8
July	\$0	\$5	\$5	\$0	\$5	\$5	\$0	\$0	\$0	\$0	\$0	\$10	\$10
August	\$0	\$0	\$0	\$0	\$5	\$5	\$0	\$0	\$0	\$0	\$0	\$5	\$5
September	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
October	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
November	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
December	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$4,200)</u>	<u>(\$4,200)</u>	<u>\$0</u>	<u>(\$1,620)</u>	<u>(\$1,620)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$5,820)</u>	<u>(\$5,820)</u>
2019	\$0	\$9	\$9	\$0	(\$4,176)	(\$4,176)	\$0	(\$1,619)	(\$1,619)	\$0	\$0	(\$5,787)	(\$5,787)
January	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
February	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
March	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4	\$4	\$0	\$0	\$4	\$4
April	\$0	\$0	\$0	\$0	\$3	\$3	\$0	\$0	\$0	\$0	\$0	\$3	\$3
May	\$0	\$2	\$2	\$0	\$25	\$25	\$0	\$86	\$86	\$0	\$0	\$113	\$113
June	\$0	\$2	\$2	\$0	\$4	\$4	\$0	(\$86)	(\$86)	\$0	\$0	(\$79)	(\$79)
July	\$0	\$3	\$3	\$0	\$4	\$4	\$0	\$1	\$1	\$0	\$0	\$8	\$8
August	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
September	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
October	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
November	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
December	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2020	\$0	\$7	\$7	\$0	\$37	\$37	\$0	\$5	\$5	\$0	\$0	\$49	\$49

Notes:

- (1) Estimated Columns (2), (5), and (8) reflect FERC approved settlement agreements for each site at the time of the USGenNE bankruptcy settlement, as stated in Docket No. ER06-334-000
- (2) Actual Columns (3), (6), and (9) reflect actual and accrued monthly invoices.
- (3) Column (11) includes Vermont Yankee DOE site decontamination and decommissioning fees.

SCHEDULE 5
PURCHASED POWER
SUMMARY
PAGE 1 OF 8

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

ABOVE MARKET PURCHASED POWER CONTRACT COSTS

TOTAL PURCHASED POWER CONTRACTS ABOVE MARKET COSTS							
Period	Estimated			Actual			Variance
	Costs	Revenues	Above Market	Costs	Revenues	Above Market	Above Market
2006	\$123,652	\$72,442	\$51,210	\$116,277	\$63,265	\$53,012	\$1,802
2007	\$123,205	\$68,720	\$54,484	\$111,289	\$74,189	\$37,100	(\$17,384)
2008	\$120,709	\$54,774	\$65,935	\$117,187	\$89,514	\$27,673	(\$38,262)
2009	\$86,901	\$41,627	\$45,274	\$80,378	\$46,170	\$34,208	(\$11,066)
2010	\$77,361	\$38,796	\$38,564	\$71,213	\$50,259	\$20,954	(\$17,610)
2011	\$77,251	\$39,450	\$37,801	\$69,201	\$43,980	\$25,221	(\$12,580)
2012	\$73,666	\$36,405	\$37,261	\$70,356	\$37,960	\$32,396	(\$4,865)
2013	\$75,580	\$37,693	\$37,888	\$70,959	\$46,050	\$24,908	(\$12,979)
2014	\$76,540	\$40,011	\$36,529	\$71,061	\$53,245	\$17,816	(\$18,713)
2015	\$75,598	\$41,244	\$34,353	\$72,166	\$38,120	\$34,046	(\$307)
2016	\$48,758	\$23,880	\$24,878	\$42,002	\$24,763	\$17,239	(\$7,639)
2017	\$38,120	\$18,333	\$19,786	\$34,844	\$29,165	\$5,679	(\$14,107)
2018	\$6,013	\$601	\$5,412	\$8,515	\$25,320	(\$16,806)	(\$22,218)
January	\$418	\$42	\$376	\$518	\$2,101	(\$1,584)	(\$1,959)
February	\$418	\$42	\$376	\$473	\$2,043	(\$1,570)	(\$1,946)
March	\$418	\$42	\$376	\$627	\$1,958	(\$1,331)	(\$1,706)
April	\$418	\$42	\$376	\$644	\$1,999	(\$1,355)	(\$1,731)
May	\$418	\$42	\$376	\$530	\$2,059	(\$1,529)	(\$1,905)
June	\$418	\$42	\$376	\$584	\$2,071	(\$1,487)	(\$1,863)
July	\$418	\$42	\$376	\$699	\$1,833	(\$1,134)	(\$1,510)
August	\$418	\$42	\$376	\$514	\$2,199	(\$1,685)	(\$2,061)
September	\$418	\$42	\$376	\$647	\$2,197	(\$1,550)	(\$1,926)
October	\$418	\$42	\$376	\$636	\$2,200	(\$1,564)	(\$1,940)
November	\$418	\$42	\$376	\$684	\$1,835	(\$1,151)	(\$1,527)
December	<u>\$418</u>	<u>\$42</u>	<u>\$376</u>	<u>\$583</u>	<u>\$1,817</u>	<u>(\$1,234)</u>	<u>(\$1,610)</u>
2019	\$5,011	\$501	\$4,510	\$7,138	\$24,311	(\$17,173)	(\$21,683)
January	\$98	\$10	\$88	\$665	\$1,790	(\$1,124)	(\$1,212)
February	\$98	\$10	\$88	\$480	\$1,774	(\$1,294)	(\$1,382)
March	\$98	\$10	\$88	\$686	\$1,779	(\$1,094)	(\$1,182)
April	\$98	\$10	\$88	\$698	\$1,820	(\$1,123)	(\$1,211)
May	\$98	\$10	\$88	\$765	\$1,793	(\$1,028)	(\$1,116)
June	\$98	\$10	\$88	\$729	\$1,827	(\$1,098)	(\$1,186)
July	\$98	\$10	\$88	\$675	\$1,501	(\$826)	(\$914)
August	\$98	\$10	\$88	\$595	\$1,814	(\$1,219)	(\$1,307)
September	\$98	\$10	\$88	\$627	\$1,810	(\$1,184)	(\$1,272)
October	\$98	\$10	\$88	\$98	\$10	\$88	\$0
November	\$98	\$10	\$88	\$98	\$10	\$88	\$0
December	<u>\$98</u>	<u>\$10</u>	<u>\$88</u>	<u>\$98</u>	<u>\$10</u>	<u>\$88</u>	<u>\$0</u>
2020	\$1,173	\$117	\$1,056	\$6,213	\$15,939	(\$9,725)	(\$10,781)

(1) Represents annual collection of NEP's 10% power contract buyout incentive pursuant to section 1.2.2 (b) (IV) of the CTC formula (appendix 1) which was capped at \$13.2 million at the Narragansett 22.4% allocated level.

SCHEDULE 5
PURCHASED POWER
MILFORD POWER
PAGE 2 OF 8

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

MILFORD POWER

Period	Estimated						Actual (1)						Variance
	MWh	Average Price per kwh	Costs	Average Revenue per kwh	Revenues	Above Market	MWh	Average Price per kwh (2)	Costs (1) (2)	Average Revenue per kwh	Revenues (1)	Above Market	Above Market
2006	122,937	0.33	\$40,111	0.08	\$10,382	\$29,729	144,915	N/A	\$35,840	N/A	\$10,545	\$25,295	(\$4,434)
2007	122,937	0.33	\$39,982	0.09	\$10,555	\$29,427	122,115	N/A	\$35,898	N/A	\$12,523	\$23,375	(\$6,051)
2008	122,937	0.30	\$37,180	0.07	\$8,819	\$28,361	82,619	N/A	\$38,242	N/A	\$13,824	\$24,418	(\$3,943)
2009	122,937	0.02	\$2,688	0.00	\$205	\$2,483	0	N/A	\$1,319	N/A	\$91	\$1,227	(\$1,255)
2010	0	N/A	\$0	N/A	\$0	\$0	0	N/A	\$0	N/A	\$0	\$0	\$0

Plant Location - Milford, MA
Fuel Type - Gas
Capacity - 170.73 MWh (56% is NEP's)
Duration Of Contract - 1/15/2009

(1) Actual amounts reflect the recording of current month estimates and prior month true-ups.

(2) Actual monthly expenses include capacity charges which are also included in the average price per kwh above

SCHEDULE 5
PURCHASED POWER
RIDGEWOOD POWER
PAGE 3 OF 8

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

RIDGEWOOD POWER

Period	Estimated						Actual (1)						Variance
	MWh	Average Price per kwh	Costs	Average Revenue per kwh	Revenues	Above Market	MWh	Average Price per kwh	Costs (1)	Average Revenue per kwh	Revenues (1)	Above Market	Above Market
2006	101,675	0.08	\$7,669	0.08	\$8,161	(\$491)	99,130	0.08	\$7,476	0.00	\$6,098	\$1,378	\$1,869
2007	101,675	0.08	\$7,830	0.07	\$7,601	\$229	100,615	0.08	\$7,746	0.07	\$6,757	\$989	\$760
2008	101,675	0.08	\$7,997	0.06	\$5,928	\$2,068	101,009	0.08	\$7,870	0.08	\$8,425	(\$555)	(\$2,623)
2009	101,675	0.08	\$8,168	0.05	\$5,318	\$2,850	96,327	0.08	\$7,582	0.05	\$4,391	\$3,192	\$342
2010	101,675	0.01	\$727	0.01	\$541	\$186	5,752	0.11	\$664	0.09	\$777	(\$112)	(\$299)
2011	0	N/A	\$0	N/A	\$0	\$0	0	N/A	\$0	N/A	\$0	\$0	\$0

Plant Location - Johnston, RI
Fuel Type - Landfill Gas
Capacity - 12 MWh
Duration of Contract - 1/20/2010

(1) Actual amounts reflect the recording of current month estimates and prior month true-ups.

SCHEDULE 5
PURCHASED POWER
RESCO SAUGUS
PAGE 4 OF 8

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

RESCO SAUGUS

Period	Estimated						Actual (1)						Variance
	MWh	Average Price per kwh	Costs	Average Revenue per kwh	Revenues	Above Market	MWh	Average Price per kwh	Costs (1)	Average Revenue per kwh	Revenues (1)	Above Market	Above Market
2006	241,242	0.09	\$22,827	0.08	\$19,606	\$3,221	248,140	0.09	\$23,765	0.06	\$16,033	\$7,732	\$4,510
2007	241,242	0.10	\$23,197	0.08	\$18,558	\$4,638	217,770	0.10	\$20,904	0.07	\$14,702	\$6,202	\$1,564
2008	241,242	0.10	\$23,578	0.06	\$14,795	\$8,783	239,299	0.10	\$22,770	0.08	\$19,760	\$3,010	(\$5,773)
2009	241,242	0.10	\$23,971	0.06	\$13,405	\$10,566	242,903	0.10	\$23,730	0.05	\$11,451	\$12,278	\$1,712
2010	241,242	0.10	\$24,376	0.06	\$14,224	\$10,153	234,959	0.10	\$23,220	0.06	\$12,717	\$10,504	\$351
2011	241,242	0.10	\$24,794	0.06	\$14,670	\$10,123	234,046	0.10	\$23,037	0.05	\$11,990	\$11,046	\$923
2012	241,242	0.10	\$24,224	0.06	\$15,373	\$8,851	248,815	0.10	\$25,094	0.04	\$9,721	\$15,374	\$6,523
2013	241,242	0.11	\$25,668	0.07	\$15,958	\$9,710	241,615	0.10	\$24,992	0.06	\$14,261	\$10,731	\$1,020
2014	241,242	0.11	\$26,126	0.07	\$16,945	\$9,180	243,602	0.10	\$25,002	0.06	\$16,944	\$8,058	(\$1,122)
2015	241,242	0.11	\$26,597	0.07	\$17,583	\$9,014	244,309	0.10	\$25,199	0.04	\$10,083	\$15,116	\$6,102
2016	0	0.00	\$0	0.00	\$0	\$0	0	0.00	(\$0)	0.00	(\$242)	\$242	\$242
2017	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0

Plant Location - Saugus, MA
Fuel Type - Trash (Refuse)
Capacity - 31 MWh
Duration of Contract - 12/31/2015

(1) Actual amounts reflect the recording of current month estimates and prior month true-ups.

SCHEDULE 5
PURCHASED POWER
WHEELABRATOR MILLBURY
PAGE 5 OF 8

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

WHEELABRATOR MILLBURY

Period	Estimated						Actual (1)						
	MWh	Average Price per kwh	Costs	Average Revenue per kwh	Revenues	Above Market	MWh	Average Price per kwh	Costs (1)	Average Revenue per kwh	Revenues (1)	Above Market	Above Market
2006	326,743	0.11	\$35,081	0.08	\$26,529	\$8,552	328,529	0.11	\$35,541	0.06	\$19,596	\$15,944	\$7,393
2007	326,743	0.11	\$35,710	0.08	\$24,919	\$10,791	311,681	0.11	\$34,881	0.07	\$21,886	\$12,995	\$2,204
2008	326,743	0.11	\$36,359	0.06	\$19,359	\$17,000	321,045	0.11	\$35,460	0.08	\$27,752	\$7,708	(\$9,292)
2009	326,743	0.11	\$37,028	0.05	\$17,384	\$19,644	316,227	0.11	\$35,425	0.05	\$14,169	\$21,255	\$1,611
2010	326,743	0.12	\$37,718	0.06	\$18,507	\$19,211	319,350	0.11	\$36,259	0.05	\$17,175	\$19,084	(\$127)
2011	326,743	0.12	\$38,428	0.06	\$19,132	\$19,297	314,722	0.11	\$35,549	0.05	\$15,973	\$19,576	\$279
2012	326,743	0.12	\$39,161	0.06	\$20,004	\$19,157	321,543	0.12	\$37,408	0.04	\$12,833	\$24,576	\$5,418
2013	326,743	0.12	\$39,917	0.06	\$20,735	\$19,181	324,954	0.11	\$37,876	0.05	\$18,744	\$19,132	(\$50)
2014	326,743	0.12	\$40,696	0.07	\$22,094	\$18,602	322,063	0.12	\$37,815	0.06	\$22,589	\$15,226	(\$3,376)
2015	326,743	0.13	\$41,498	0.07	\$22,911	\$18,587	325,179	0.12	\$38,568	0.04	\$13,865	\$24,703	\$6,116
2016	326,743	0.13	\$42,326	0.07	\$23,237	\$19,089	314,990	0.12	\$37,321	0.03	\$9,822	\$27,499	\$8,409
2017	326,743	0.10	\$31,936	0.05	\$17,715	\$14,221	239,434	0.12	\$28,607	0.03	\$8,613	\$19,993	\$5,772
January	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
February	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
March	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
April	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
May	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
June	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
July	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
August	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
September	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
October	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
November	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0
December	<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>0.00</u>	<u>\$0</u>	<u>\$0</u>	<u>0</u>	<u>0.00</u>	<u>\$0</u>	<u>0.00</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2018	0	0.00	\$0	0.00	\$0	\$0	0	0.00	\$0	0.00	\$0	\$0	\$0

Plant Location - Millbury, MA

Fuel Type - Trash (Refuse)

Capacity - 40.73 MWh

Duration of Contract - 9/24/2017

(1) Actual amounts reflect the recording of current month estimates and prior month true-ups.

SCHEDULE 5
PURCHASED POWER
LAWRENCE HYDRO
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NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

LAWRENCE HYDRO

Period	Estimated						Actual (1)						Variance
	MWh	Average Price per kwh	Costs	Average Revenue per kwh	Revenues	Above Market	MWh	Average Price per kwh	Costs (1)	Average Revenue per kwh	Revenues (1)	Above Market	Above Market
2006	75,826	0.06	\$4,346	0.08	\$6,154	(\$1,808)	62,590	0.06	\$3,819	0.06	\$4,249	(\$430)	\$1,378
2007	75,826	0.06	\$4,193	0.08	\$5,815	(\$1,622)	54,023	0.06	\$2,815	0.08	\$3,750	(\$935)	\$687
2008	75,826	0.05	\$4,027	0.06	\$4,716	(\$689)	77,381	0.05	\$4,188	0.08	\$6,674	(\$2,486)	(\$1,797)
2009	75,826	0.05	\$3,849	0.06	\$4,194	(\$345)	70,603	0.05	\$3,582	0.05	\$3,292	\$290	\$635
2010	75,826	0.05	\$3,658	0.06	\$4,436	(\$778)	45,389	0.05	\$2,282	0.06	\$2,847	(\$564)	\$214
2011	75,826	0.05	\$3,453	0.06	\$4,590	(\$1,137)	49,290	0.05	\$2,149	0.05	\$2,350	(\$201)	\$936
2012	75,826	0.00	\$0	0.00	\$0	\$0	0	0.00	\$115	0.00	\$125	(\$11)	(\$11)
2013	0	N/A	\$0	N/A	\$0	\$0	0	N/A	\$0	0.00	(\$1)	\$1	\$1
2014	0	N/A	\$0	N/A	\$0	\$0	0	N/A	\$0	0.00	\$0	\$0	\$0

Plant Location - Lawrence, MA
Fuel Type - Hydro
Capacity - 14.1 MWh
Duration of Contract - 12/31/2011

(1) Actual amounts reflect the recording of current month estimates and prior month true-ups.

SCHEDULE 5
PURCHASED POWER
FOUR HILLS LANDFILL
PAGE 7 OF 8

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

FOUR HILLS LANDFILL

Period	Estimated						Actual (1)						Variance
	MWh	Average Price per kwh	Costs	Average Revenue per kwh	Revenues	Above Market	MWh	Average Price per kwh	Costs (1)	Average Revenue per kwh	Revenues (1)	Above Market	Above Market
2006	3,353	0.05	\$158	0.08	\$265	(\$106)	8,891	0.05	\$405	0.06	\$574	(\$168)	(\$62)
2007	423	0.04	\$17	0.10	\$44	(\$27)	2,534	0.05	\$138	0.07	\$183	(\$45)	(\$18)
2008	0	N/A	\$0	N/A	\$0	\$0	0	N/A	\$0	N/A	\$0	\$0	\$0

(1) Actual amounts reflect the recording of current month estimates and prior month true-ups.

SCHEDULE 5
PURCHASED POWER
HYDRO QUEBEC
PAGE 8 OF 8

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

HYDRO QUEBEC

Period	Estimated			Actual			Variance		
	Costs	Revenues	Above Market	Costs	Revenues	Above Market	Costs	Revenues	Above Market
2006	\$13,459	\$1,346	\$12,113	\$9,474	\$6,171	\$3,303	(\$3,985)	\$4,825	(\$8,810)
2007	\$12,276	\$1,228	\$11,048	\$8,908	\$14,389	(\$5,481)	(\$3,368)	\$13,161	(\$16,529)
2008	\$11,568	\$1,157	\$10,411	\$8,654	\$13,079	(\$4,425)	(\$2,913)	\$11,922	(\$14,836)
2009	\$11,197	\$1,120	\$10,077	\$8,730	\$12,776	(\$4,046)	(\$2,467)	\$11,656	(\$14,123)
2010	\$10,881	\$1,088	\$9,793	\$8,779	\$16,744	(\$7,965)	(\$2,102)	\$15,656	(\$17,758)
2011	\$10,576	\$1,058	\$9,518	\$8,466	\$13,667	(\$5,201)	(\$2,110)	\$12,609	(\$14,719)
2012	\$10,280	\$1,028	\$9,252	\$7,738	\$15,281	(\$7,543)	(\$2,542)	\$14,253	(\$16,795)
2013	\$9,996	\$1,000	\$8,996	\$8,090	\$13,046	(\$4,955)	(\$1,905)	\$12,046	(\$13,951)
2014	\$9,719	\$972	\$8,747	\$8,244	\$13,712	(\$5,468)	(\$1,475)	\$12,740	(\$14,215)
2015	\$7,502	\$750	\$6,752	\$8,399	\$14,172	(\$5,773)	\$897	\$13,422	(\$12,525)
2016	\$6,432	\$643	\$5,789	\$4,682	\$15,183	(\$10,501)	(\$1,750)	\$14,540	(\$16,290)
2017	\$6,183	\$618	\$5,565	\$6,237	\$20,551	(\$14,314)	\$54	\$19,933	(\$19,879)
2018	\$6,013	\$601	\$5,412	\$8,515	\$25,320	(\$16,806)	\$2,501	\$24,719	(\$22,218)
January	\$418	\$42	\$376	\$518	\$2,101	(\$1,584)	\$100	\$2,060	(\$1,959)
February	\$418	\$42	\$376	\$473	\$2,043	(\$1,570)	\$55	\$2,001	(\$1,946)
March	\$418	\$42	\$376	\$627	\$1,958	(\$1,331)	\$210	\$1,916	(\$1,706)
April	\$418	\$42	\$376	\$644	\$1,999	(\$1,355)	\$226	\$1,957	(\$1,731)
May	\$418	\$42	\$376	\$530	\$2,059	(\$1,529)	\$113	\$2,017	(\$1,905)
June	\$418	\$42	\$376	\$584	\$2,071	(\$1,487)	\$166	\$2,029	(\$1,863)
July	\$418	\$42	\$376	\$699	\$1,833	(\$1,134)	\$281	\$1,791	(\$1,510)
August	\$418	\$42	\$376	\$514	\$2,199	(\$1,685)	\$96	\$2,157	(\$2,061)
September	\$418	\$42	\$376	\$647	\$2,197	(\$1,550)	\$229	\$2,155	(\$1,926)
October	\$418	\$42	\$376	\$636	\$2,200	(\$1,564)	\$218	\$2,158	(\$1,940)
November	\$418	\$42	\$376	\$684	\$1,835	(\$1,151)	\$267	\$1,794	(\$1,527)
December	<u>\$418</u>	<u>\$42</u>	<u>\$376</u>	<u>\$583</u>	<u>\$1,817</u>	<u>(\$1,234)</u>	<u>\$165</u>	<u>\$1,775</u>	<u>(\$1,610)</u>
2019	\$5,011	\$501	\$4,510	\$7,138	\$24,311	(\$17,173)	\$2,127	\$23,810	(\$21,683)
January	\$98	\$10	\$88	\$665	\$1,790	(\$1,124)	\$568	\$1,780	(\$1,212)
February	\$98	\$10	\$88	\$480	\$1,774	(\$1,294)	\$383	\$1,764	(\$1,382)
March	\$98	\$10	\$88	\$686	\$1,779	(\$1,094)	\$588	\$1,770	(\$1,182)
April	\$98	\$10	\$88	\$698	\$1,820	(\$1,123)	\$600	\$1,811	(\$1,211)
May	\$98	\$10	\$88	\$765	\$1,793	(\$1,028)	\$667	\$1,784	(\$1,116)
June	\$98	\$10	\$88	\$729	\$1,827	(\$1,098)	\$631	\$1,817	(\$1,186)
July	\$98	\$10	\$88	\$675	\$1,501	(\$826)	\$577	\$1,492	(\$914)
August	\$98	\$10	\$88	\$595	\$1,814	(\$1,219)	\$497	\$1,804	(\$1,307)
September	\$98	\$10	\$88	\$627	\$1,810	(\$1,184)	\$529	\$1,801	(\$1,272)
October	\$98	\$10	\$88	\$98	\$10	\$88	\$0	\$0	\$0
November	\$98	\$10	\$88	\$98	\$10	\$88	\$0	\$0	\$0
December	<u>\$98</u>	<u>\$10</u>	<u>\$88</u>	<u>\$98</u>	<u>\$10</u>	<u>\$88</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2020	\$1,173	\$117	\$1,056	\$6,213	\$15,939	(\$9,725)	\$5,040	\$15,821	(\$10,781)

SCHEDULE 6
PAGE 1 OF 3
OTHER VARIABLE COSTS

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1) Period	(2) Damages, Costs or Net Recoveries from Claims	(3) PBR	(4) Environmental Response Costs	(5) Divestiture Related Items	(6) Total
2006	\$5	(\$701)	\$937	(\$25,352)	(\$25,110)
2007	(\$10,622)	(\$309)	\$636	(\$15,032)	(\$25,327)
2008	\$0	(\$317)	\$277	(\$9,953)	(\$9,992)
2009	\$0	(\$127)	\$125	(\$10,048)	(\$10,049)
2010	\$0	\$218	\$736	\$384	\$1,338
2011	\$0	\$69	\$355	(\$79)	\$345
2012	\$0	\$162	\$49	(\$159)	\$52
2013	\$0	\$0	\$10	\$118	\$128
2014	\$0	(\$1,212)	\$6	(\$116)	(\$1,323)
2015	\$0	(\$69)	\$30	(\$369)	(\$409)
2016	\$0	(\$69)	\$120	(\$341)	(\$291)
2017	\$0	(\$68)	\$2,597	(\$39)	\$2,490
2018	\$0	(\$293)	\$52	\$247	\$6
January	\$0	\$0	\$0	\$8	\$8
February	\$0	\$0	\$0	\$0	\$0
March	\$0	\$0	\$6	\$0	\$6
April	\$0	(\$166)	\$0	\$0	(\$166)
May	\$0	\$0	\$0	\$0	\$0
June	\$0	\$0	\$0	\$0	\$0
July	\$0	\$0	\$0	\$60	\$60
August	\$0	\$0	\$0	(\$40)	(\$40)
September	\$0	\$0	\$3	\$0	\$3
October	\$0	\$0	\$0	\$20	\$20
November	\$0	\$0	\$0	\$0	\$0
December	\$0	\$0	\$3	\$0	\$3
2019	\$0	(\$166)	\$11	\$49	(\$106)
January	\$0	\$0	\$0	\$0	\$0
February	\$0	\$0	\$0	\$0	\$0
March	\$0	\$0	\$3	\$0	\$3
April	\$0	\$0	\$0	\$0	\$0
May	\$0	(\$387)	\$0	(\$125)	(\$512)
June	\$0	\$0	\$3	\$23	\$27
July	\$0	\$0	\$0	(\$11)	(\$11)
August	\$0	\$0	\$0	\$0	\$0
September	\$0	\$0	\$0	\$0	\$0
October	\$0	\$0	\$0	\$0	\$0
November	\$0	\$0	\$0	\$0	\$0
December	\$0	\$0	\$0	\$0	\$0
2020	\$0	(\$387)	\$6	(\$113)	(\$493)

Column Notes:

- (3) Amounts represent insurance credits and a payment to the Mass Emergency Management Agency.
(4) Represents actual environmental remediation costs incurred by NEP.
(5) See Schedule 6, page 2 of 3 and Schedule 6, page 3 of 3.

SCHEDULE 6
PAGE 2 OF 3
OTHER VARIABLE COSTS
DIVESTITURE ITEMS

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

DIVESTITURE RELATED ITEMS

(1)	(2)	(3)	(3)	(4)	(5)	(6)
Period	Refinancing Credit	VYNPC Costs	Seabrook Proceeds	Wyman Sale	Total	NECo Share 22.4%
2006	(\$7,835)	(\$2,007)	(\$15,510)	\$0	(\$25,352)	(\$5,681)
2007	(\$9,773)	(\$124)	\$0	(\$5,136)	(\$15,032)	(\$3,369)
2008	(\$10,285)	\$333	\$0	\$0	(\$9,953)	(\$2,230)
2009	(\$10,500)	\$452	\$0	\$0	(\$10,048)	(\$2,252)
2010	\$0	\$384	\$0	\$0	\$384	\$86
2011	\$0	(\$79)	\$0	\$0	(\$79)	(\$18)
2012	\$0	(\$159)	\$0	\$0	(\$159)	(\$36)
2013	\$0	\$118	\$0	\$0	\$118	\$27
2014	\$0	(\$116)	\$0	\$0	(\$116)	(\$26)
2015	\$0	(\$369)	\$0	\$0	(\$369)	(\$83)
2016	\$0	(\$341)	\$0	\$0	(\$341)	(\$76)
2017	\$0	(\$39)	\$0	\$0	(\$39)	(\$9)
2018	\$0	\$247	\$0	\$0	\$247	\$55
January	\$0	\$8	\$0	\$0	\$8	\$2
February	\$0	\$0	\$0	\$0	\$0	\$0
March	\$0	\$0	\$0	\$0	\$0	\$0
April	\$0	\$0	\$0	\$0	\$0	\$0
May	\$0	\$0	\$0	\$0	\$0	\$0
June	\$0	\$0	\$0	\$0	\$0	\$0
July	\$0	\$60	\$0	\$0	\$60	\$13
August	\$0	(\$40)	\$0	\$0	(\$40)	(\$9)
September	\$0	\$0	\$0	\$0	\$0	\$0
October	\$0	\$20	\$0	\$0	\$20	\$5
November	\$0	\$0	\$0	\$0	\$0	\$0
December	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2019	\$0	\$49	\$0	\$0	\$49	\$11
January	\$0	\$0	\$0	\$0	\$0	\$0
February	\$0	\$0	\$0	\$0	\$0	\$0
March	\$0	\$0	\$0	\$0	\$0	\$0
April	\$0	\$0	\$0	\$0	\$0	\$0
May	\$0	(\$125)	\$0	\$0	(\$125)	(\$28)
June	\$0	\$23	\$0	\$0	\$23	\$5
July	\$0	(\$11)	\$0	\$0	(\$11)	(\$2)
August	\$0	\$0	\$0	\$0	\$0	\$0
September	\$0	\$0	\$0	\$0	\$0	\$0
October	\$0	\$0	\$0	\$0	\$0	\$0
November	\$0	\$0	\$0	\$0	\$0	\$0
December	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2020	\$0	(\$113)	\$0	\$0	(\$113)	(\$25)

SCHEDULE 6
PAGE 3 OF 3
OTHER VARIABLE COSTS
REFINANCING CREDIT

NO ADJUSTMENTS

NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEW ENGLAND POWER COMPANY CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

Transmission Refinancing Credit per Narragansett Settlement

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Period	Inv. Base	LTD %	Imputed LTD	Non-Pol Cntrl Debt Rate Billed	Settled Pol Cntrl Debt rate	Diff	Return Differential	Other Refin Credit	Total Refin Credit	NECo Share 22.40%
2006	\$7,115,390	35.45%	\$2,522,365	7.87%	4.15%	3.72%	\$7,819	\$16	\$7,835	\$1,755
2007	\$8,639,556	36.44%	\$3,148,360	7.87%	4.15%	3.72%	\$9,760	\$13	\$9,773	\$2,189
2008	\$9,289,426	35.68%	\$3,314,645	7.87%	4.15%	3.72%	\$10,275	\$10	\$10,285	\$2,304
2009	\$9,989,565	33.88%	\$3,384,578	7.87%	4.15%	3.72%	\$10,492	\$7	\$10,500	\$2,352

Column Notes:

- (2) and (3) Per Transmission Billing
- (4) Column (2) x Column (3)
- (5) Per Transmission Billing
- (6) Settled Pollution Control Debt Rate
- (7) Column (5) - Column (6)
- (8) Column (4) x Column (7) / 12

RECONCILIATION OF CONTRACT
TERMINATION CHARGE TO
BLACKSTONE VALLEY ELECTRIC
COMPANY AND NEWPORT
ELECTRIC CORPORATION

January, 2021

Submitted by:

nationalgrid

Report

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LIST OF SCHEDULES

Schedule 1 BVE	CTC from Montaup Electric Company to Blackstone Valley Electric Company including Fixed Component and Variable Component
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Schedule 1 NWPT	CTC from Montaup Electric Company to Newport Electric Corporation including Fixed Component and Variable Component
Schedule 2 NWPT	CTC Reconciliation Adjustment and Reconciliation Account
Attachment 1 NWPT	Simplified format for CTC Reconciliation Report schedules

Montaup Electric Company
Reconciliation of CTC to Blackstone and Newport

Page 1

I. INTRODUCTION

This report is made pursuant to the Settlements of Montaup Electric Company's ("Montaup") all-requirements contracts with Blackstone Valley Electric Company ("Blackstone") and Newport Electric Corporation ("Newport"). The Settlements were approved by the Federal Energy Regulatory Commission ("FERC") in Docket No. ER97-2800-000. Effective May 1, 2000, Montaup was merged with and into New England Power Company ("NEP") and Blackstone and Newport were merged with and into The Narragansett Electric Company ("Narragansett"). All references to Montaup contained in this report refer to NEP and all references to Blackstone and/or Newport contained in this report refer to Narragansett. In addition, effective October 2005, both Narragansett and NEP began doing business as National Grid. For ease of reference, however, in this report the companies will continue to be referred to as Narragansett and NEP.

The Contract Termination Charge ("CTC") formula set forth in the Settlements provides for a reconciliation to be performed annually. Capitalized terms not otherwise defined in this report are intended to have the same meaning as provided in the CTC formula. This report is subject to the dispute resolution process set forth in Section 3.5 of the Settlement.

In accordance with the Settlements, the CTC-related costs that are reconciled annually are primarily the estimated Variable Component costs. These estimated costs are reconciled to actual costs through the Reconciliation Adjustment (Schedule 2, Page 1b) and accumulated in the Reconciliation Account (Schedule 2, Page 2). In addition, estimated revenues collected

through the CTC are reconciled to actual revenues based upon differences in megawatthour (“MWh”) deliveries as shown on Schedule 2, Page 1a.

NEP, Narragansett Electric, the Rhode Island Public Utilities Commission, the Rhode Island Department of the Attorney General and the Rhode Island Division of Public Utilities and Carriers entered into an agreement (“USGenNE CTC Settlement”) on November 14, 2005 resolving issues related to the USGenNE bankruptcy proceeding. The USGenNE CTC Settlement provided for the application of Rhode Island’s allocated share of the allowed claim proceeds received by NEP from the resolution of the USGenNE bankruptcy proceeding in a fashion that maximizes the benefits to customers. As explained in the USGenNE CTC Settlement, the Rhode Island allocated share of the allowed claim proceeds was used to pay down a portion of Montaup’s unrecovered investments in generation assets allocable to Rhode Island. The USGenNE CTC Settlement also provided for updates to decommissioning expense and purchased power costs that are included in the base CTC. FERC approval was received on January 10, 2006.

This report reconciles CTC recoveries with actual costs for the period October 2019 through September 2020 and estimated costs for the period October 2020 through December 2020.

II. SUMMARY OF RESULTS

As shown on Schedule 1 BVE, Page 1 Montaup's CTC rate to Blackstone for 2021 will be (0.14) cents per kilowatthour ("kWh") and is estimated to provide approximately \$2.6 million of CTC credits to customers based on forecasted deliveries of 1,787,024 MWh. Montaup's 2021 CTC rate for Blackstone of (0.14) cents per kWh represents a decrease of 0.06 cents per kWh from the CTC rate of (0.08) cents per kWh presently in effect.

As shown on Schedule 1 Nwpt, Page 1 Montaup's CTC rate to Newport for 2021 will be (0.13) cents per kWh and is estimated to provide approximately \$884,000 of CTC credits to customers based on forecasted deliveries of 687,311 MWh. Montaup's 2021 CTC factor for Newport of (0.13) cents per kWh represents a decrease of 0.07 cents per kWh from the CTC rate of (0.06) cents per kWh presently in effect.

III. RECONCILIATION ANALYSIS

A. Fixed Cost Adjustments

As a result of the USGenNE CTC Settlement, Rhode Island's \$43.6 million share of the allowed claim proceeds received by NEP from the resolution of the USGenNE bankruptcy proceeding was used to pay down a portion of Narragansett's allocated share of Montaup's remaining investments in generation assets and generation related regulatory assets. There are no variances between the estimated and actual costs of the Fixed Component in this reconciliation report for either Blackstone or Newport. In

addition, in accordance with Section 1.1.4 of the CTC formula, net proceeds from sales of property in prior years, whose costs were included in the CTC, have been included in the Reconciliation Account when applicable.

B. Variable Component Adjustments

The Variable Component of the CTC formula is adjusted to reconcile for differences between estimated and actual variable costs from October 2019 through December 2020. The Variable Component is set forth in Section 1.2 of the CTC formula. Specific adjustments are discussed below.

1. Revenues

The reconciliation of estimated to actual MWh deliveries for Blackstone and Newport from October 2019 through September 2020 is shown on Page 1a of Schedule 2 BVE and Schedule 2 Nwpt, respectively. The fluctuation in MWh deliveries offset by negative 2019 and 2020 transition charges, as shown on these schedules, produces a revenue excess of \$487,000 for Blackstone and an excess of \$63,000 for Newport in the respective Companies' Reconciliation Account for the period being reconciled in this report.

2. Variable Costs – Blackstone

The estimated Variable Component costs for the period October 2019 through December 2020 are shown on Schedule 1 BVE, Page 15, agree with the amounts shown in Column (7) on Schedule 2 BVE, Page 1b in this report, and amount to \$2.1 million at the Montaup level before the allocation of Blackstone's share. The actual and estimated variable costs for the period October 2019 through December 2020 are shown in Column (20) of Schedule 2 BVE, Page 1b, and amount to (\$3.9) million. When these amounts are compared to the estimated amounts, the over or under recoveries are produced and Montaup's and Blackstone's shares are shown on Schedule 2 BVE, Page 1c, in Columns (21) and (22) respectively. As shown in Column (21) of Schedule 2 BVE, Page 1c, the variance in the variable costs at the Montaup level for the period October 2018 through December 2019 totals (\$6.0) million. The variances, by individual cost element, are summarized below:

a. Nuclear Decommissioning and Other Post Shut-Down Costs

The actual Nuclear Decommissioning and Other Post Shut-Down Costs shown in Column (8) of Schedule 2, Page 1b, reflect a credit of \$1.1 million in aggregate for the period being reconciled in this report. There are no cost estimates for the Connecticut Yankee, Maine Yankee, and Yankee Atomic Power nuclear units in calendar year 2011 and onwards.

The actual costs charged by the Yankees include Montaup's share of the costs associated with interim onsite storage of spent nuclear fuel and nuclear waste from the decommissioned power plants. These costs have been reduced by, and reflect proceeds paid to Montaup, if any, associated with litigation awards received by the Yankees from the US Department of Energy (DOE). The litigation was for the DOE's failure to remove the Yankees' respective spent nuclear fuel stores and nuclear waste as required by the Nuclear Waste Policy Act of 1982 and contracts between the Yankees and the DOE.

Blackstone's and Newport's shares are 29.13% and 11.85%, respectively.

b. Power Contracts

Power Contract Buyout costs associated with previous obligations to TransCanada Power Marketing, Ltd. and Constellation Power Source, Inc. have ceased. The only remaining power-related contract relates to Montaup's share of the costs and revenues associated with the Hydro Quebec Phase I and Phase II transmission interconnection facilities. The Hydro- Quebec Phase I/II Interconnection facilities were developed as regional participant-funded transmission projects in the mid-1980s and

consist of the United States portion of the 2,000 MW (nominal) High-Voltage Direct Current transmission facilities interconnecting the transmission systems operated by ISO New England Inc. (“ISO-NE”) and Hydro-Québec TransÉnergie. The costs associated with this contract include support payments for the operation and maintenance of those facilities. Revenues for the use of these transmission facilities are derived by re-selling Montaup’s share of transmission use rights of the facilities. In addition, NEP receives Montaup’s allocated share of tie benefits under the ISO-NE Transmission, Markets, and Services Tariff (Hydro-Québec Interconnection Capability Credits) that serve as an off-set against its capacity obligations in the ISO-NE markets.

The net revenues were approximately \$4.7 million less than the estimates for the period being reconciled in this report, which is attributed to higher revenues and lower than estimated costs associated with the Hydro Quebec facility. The Hydro- Quebec Phase I/II Interconnection facilities contract was renewed for a 20-year period commencing November 1, 2020. There are no costs or revenue estimates for the 20-year contract renewal period as had been reflected over the term of the initial contract. Net costs or revenues associated with the contract renewal period will be reflected in this filing on an actual basis.

c. Credits for Unit Sales

Unit Sales Contracts that were originally included in Section 1.2.2 (b) (iii) of the CTC formula were terminated in December 1999. Consequently, there are no actual amounts reflected for this item.

d. Transmission in Support of Remote Generating Units

Estimated costs for the transmission support of the Vermont Yankee unit have been eliminated from the CTC calculation beginning in 2003.

e. Employee Severance and Retraining Costs

There are no related costs for the period reported.

f. Damages, Costs, or Net Recoveries from Claims

This item includes the monthly amortization of net proceeds from Montaup's sale of its ownership interest in Seabrook, which ended in December 2009, and other costs as discussed below.

As agreed to in the terms of the sale of the Vermont Yankee unit, administrative costs incurred by the surviving entity, Vermont Yankee Nuclear Power Corporation, are included as divestiture related expenses

and shown on Schedule 2, Page 1b, Column (18). For the period being reconciled in this report, Montaup expenses are a credit of \$97,000.

g. Nuclear PBR

The Nuclear PBR was initially estimated as zero. Under the Nuclear PBR, 80 percent of the difference in nuclear unit operating costs and revenue is allocated to Montaup's customers. As shown on Schedule 2, Page 1b, Column (19), May 2020 contains \$94,000 (at the 80% level) in business continuity (NEIL) credits for insurance policies held on Montaup properties.

3. Variable Costs - Newport

The estimated Variable Component costs for the period October 2019 through December 2020 are shown on Schedule 1 Nwpt, Page 15, and agree with the amounts shown in Column (7) on Schedule 2 Nwpt, Page 1b, in this report and amount to \$2.1 million at the Montaup level before the allocation of Newport's share. The actual and estimated variable costs for the period October 2019 through December 2020 are shown in Column (20) of Schedule 2 Nwpt, Page 1b, and are essentially the same as those shown in Schedule 2 BVE, Page 1b, Column (20). The variances by individual cost element are the same as

previously discussed for Blackstone. When these actual amounts are compared to the estimated amounts, the over or under recoveries are produced, and Montaup's and Newport's shares are shown on Schedule 2 Nwpt, Page 1c, in Columns (21) and (22) respectively.

4. Reconciliation Adjustment

The sum of all differences between Montaup's Estimated Base Variable Component and its actual variable cost is shown in Column (21) of Schedule 2, Page 1c. Blackstone's and Newport's respective 29.13% and 11.85% shares of these amounts are shown in Column (22) and the revenue over/under-recovery shown in Page 1a, Column (6) produces a reconciliation adjustment shown in Column (23).

These amounts are then carried forward to the Reconciliation Account shown on Schedule 2, Page 2, Column (5). A return is then calculated monthly on the accumulated balance as shown in Column (10). Column (11) reflects the Reconciliation Account refund included in the 2020 CTC rate as shown in the 2019 Reconciliation Report. The resulting estimated Reconciliation Account balance for Blackstone appears in Column (12) and is a credit of approximately \$2.4 million at December 2020. For Newport, the resulting Reconciliation Account balance at December 2020 is a credit of approximately \$840,000.

5. Calculation of the 2021 CTC Rate

The 2020 CTC Reconciliation Report produces a 2021 CTC rate for Blackstone of (0.14) cents per kWh as shown on Schedule 1 BVE, Page 1. This rate includes the estimated Reconciliation Account balance as of December 2020 along with related return during 2021. The rate of (0.14) cents per kWh represents a decrease of 0.14 cents per kWh from the estimated 2021 CTC rate reflected in the 2020 Reconciliation Report and is 0.06 cents per kWh lower than the CTC rate currently in effect. For Newport, the resulting 2021 CTC rate of (0.13) cents per kWh represents a decrease of 0.13 cents per kWh from the estimated 2021 CTC rate reflected in the 2019 Reconciliation Report and is 0.07 cents per kWh lower than the CTC rate currently in effect.

IV. SIMPLIFIED FORMAT FOR CTC SCHEDULES

At the request of certain parties, the Company has prepared a set of simplified CTC schedules intended to ease the CTC review process while at the same time providing more information than currently contained in the existing CTC schedules. These simplified schedules are included in this report as Attachment 1. These schedules have been designed to provide detailed actual costs, as well as comparisons to original estimates, while illustrating a more concise approach to the calculation mechanism supporting the 2021 CTC rate.

Schedule 1 BYE

Schedule 1
Page 1 of 15

MONTAUP ELECTRIC COMPANY
SUMMARY OF CONTRACT TERMINATION CHARGES TO BLACKSTONE VALLEY ELECTRIC

YEAR	EST. BVE MWH SALES	SHARE OF FIXED COMPONENT		SHARE OF VAR. COMPONENT		SHARE OF TOTAL TERM	BASE CONTRACT
		\$ IN 000	CENTS/KWH	\$ IN 000	CENTS/KWH	CHARGE	TERM CHARGE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1998	1,293,212	\$14,900	1.15	\$23,897	1.85	\$38,796	3.00
PRE RVC '99	327,284	\$4,021	1.23	\$5,797	1.77	\$9,819	3.00
POST RVC '99	981,853	\$9,866	1.00	\$10,198	1.04	\$20,064	2.04
2000	1,329,905	\$17,717	1.33	\$9,065	0.68	\$26,782	2.01
2001	1,346,024	\$8,079	0.60	\$12,689	0.94	\$20,767	1.54
2002	1,360,074	\$7,340	0.54	\$13,936	1.02	\$21,276	1.56
2003	1,377,851	\$10,865	0.79	\$13,392	0.97	\$24,257	1.76
2004	1,399,848	\$11,204	0.80	\$10,218	0.73	\$21,422	1.53
2005	1,423,866	\$9,647	0.68	\$10,272	0.72	\$19,919	1.40
2006	1,452,574	\$395	0.03	\$13,009	0.90	\$13,404	0.92
2007	1,471,219	\$8,550	0.58	\$9,058	0.62	\$17,607	1.20
2008	1,493,432	\$5,586	0.37	\$5,889	0.39	\$11,476	0.77
2009	1,512,696	\$7,986	0.53	\$4,265	0.28	\$12,250	0.81
2010	1,534,838	\$0	-	\$2,276	0.15	\$2,276	0.15
2011	1,550,396	\$0	-	(\$485)	(0.03)	(\$485)	(0.03)
2012	1,566,958	\$0	-	\$521	0.03	\$521	0.03
2013	1,597,666	\$0	-	\$1,069	0.07	\$1,069	0.07
2014	1,624,096	\$0	-	\$527	0.03	\$527	0.03
2015	1,644,785	\$0	-	(\$3,736)	(0.23)	(\$3,736)	(0.23)
2016	1,671,116	\$0	-	(\$1,595)	(0.10)	(\$1,595)	(0.10)
2017	1,693,977	\$0	-	(\$1,317)	(0.08)	(\$1,317)	(0.08)
2018	1,713,946	\$0	-	(\$2,503)	(0.15)	(\$2,503)	(0.15)
2019	1,739,097	\$0	-	(\$2,072)	(0.12)	(\$2,072)	(0.12)
2020	1,762,428	\$0	-	(\$1,439)	(0.08)	(\$1,439)	(0.08)
2021	1,787,024	\$0	-	(\$2,555)	(0.14)	(\$2,555)	(0.14)
2022	1,811,988	\$0	-	\$0	-	\$0	-
2023	1,837,328	\$0	-	\$0	-	\$0	-
2024	1,863,048	\$0	-	\$0	-	\$0	-
2025	1,889,155	\$0	-	\$0	-	\$0	-
2026	1,915,656	\$0	-	\$0	-	\$0	-
2027	2,011,439	\$0	-	\$0	-	\$0	-
2028	2,112,011	\$0	-	\$0	-	\$0	-
2029	2,217,611	\$0	-	\$0	-	\$0	-

COLUMN NOTES:

- (2) PER 1996 LONG RANGE ENERGY & DEMAND FORECAST.
(3) SCHEDULE 1, PG. 2, COLUMN (7).
(4) COLUMN (3) / COLUMN (2) * 100.
(5) SEE SCHEDULE 1, PG. 3, COLUMN (18).
(6) COLUMN (5) / COLUMN (2) * 100.
(7) COLUMN (3) + COLUMN (5).
(8) COLUMN (7) / COLUMN (2) * 100.

Schedule 1
Page 2 of 15

MONTAUP ELECTRIC COMPANY
SUMMARY OF CONTRACT TERMINATION CHARGES
BLACKSTONE VALLEY ELECTRIC COMPANY SHARE (29.13%)
FIXED COMPONENT
\$ IN 000

YEAR	PRE-TAX RETURN ON GENERATION RELATED INV. & REG. ASSETS	AMORT. OF GEN. RELATED INVESTMENT & REG. ASSETS	AMORT. OF FAS 106 TRANSITION OBLIGATION	BASE TOTAL FIXED COMPONENT	ADJ. FOR RESIDUAL VALUE CREDIT	NET FIXED COMPONENT INCLUDING
						ADJ. FOR RESIDUAL VALUE CREDIT
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1998	\$9,035	\$5,507	\$357	\$14,900	\$0	\$14,900
PRE RVC '99	\$2,129	\$1,806	\$86	\$4,021	\$0	\$4,021
POST RVC '99	\$7,276	\$5,366	(\$63)	\$12,578	(\$2,712)	\$9,866
2000	\$8,395	\$12,957	(\$89)	\$21,263	(\$3,546)	\$17,717
2001	\$7,489	\$4,186	(\$86)	\$11,589	(\$3,510)	\$8,079
2002	\$7,165	\$3,767	(\$82)	\$10,850	(\$3,510)	\$7,340
2003	\$6,696	\$7,758	(\$78)	\$14,375	(\$3,510)	\$10,865
2004	\$6,023	\$8,766	(\$75)	\$14,714	(\$3,510)	\$11,204
2005	\$5,345	\$7,883	(\$71)	\$13,157	(\$3,510)	\$9,647
2006	\$2,439	\$1,533	(\$67)	\$3,905	(\$3,510)	\$395
2007	\$1,963	\$10,160	(\$64)	\$12,060	(\$3,510)	\$8,550
2008	\$1,227	\$7,930	(\$60)	\$9,097	(\$3,510)	\$5,586
2009	\$452	\$11,100	(\$56)	\$11,496	(\$3,510)	\$7,986

COLUMN NOTES:

EACH COLUMN REPRESENTS 29.13% OF THE SAME COLUMN NUMBER ON PG. 12.

Schedule 1
Page 3 of 15

MONTAUP ELECTRIC COMPANY
SUMMARY OF CONTRACT TERMINATION CHARGES
BLACKSTONE VALLEY ELECTRIC COMPANY SHARE (29.13%)
VARIABLE COMPONENT

YEAR END (1)	NUCLEAR DECOM AND OTHER POST SHUTDOWN COSTS (2)	POWER CONTRACTS			FUTURE POWER CONTRACT BUYOUTS (6)	CREDIT FOR UNIT SALES CONTRACTS			ABOVE MARKET FUEL TRANSPORT COSTS (10)	TRANSMISSION IN SUPPORT OF REMOTE GEN. UNITS (11)	PMTS IN LIEU OF PROP. TAXES (12)	EMPLOYEE SEVERANCE & RETRAINING COSTS (13)	DAMAGES, COSTS, OR NET RECOVERIES FROM CLAIMS (14)	PBR FOR NUKE UNITS REMAIN. AFTER MKT. VALUATION (15)	BASE TOTAL VARIABLE COMPONENT (16)	RECONCIL. ACCOUNT (17)	TOTAL VARIABLE COMPONENT INCLUDING INCENTIVE (18)
		TOTAL OBLIGATION (3)	ASSUMED MARKET VALUE (4)	NET EXCESS OVER MARKET (5)		TOTAL OBLIGATION (7)	ASSUMED MARKET VALUE (8)	NET EXCESS OVER MARKET (9)									
1998	\$2,334	\$42,517	\$20,062	\$22,454	\$0	(\$1,414)	\$0	(\$1,414)	\$138	\$385	\$0	\$0	\$0	\$0	\$23,897	\$0	\$23,897
PRE RVC 99	\$538	\$10,639	\$5,182	\$5,456	\$0	(\$324)	\$0	(\$324)	\$33	\$94	\$0	\$0	\$0	\$0	\$5,797	\$0	\$5,797
POST RVC 99	\$2,073	\$10,803	\$0	\$10,803	\$0	(\$633)	\$0	(\$633)	(\$188)	\$106	\$0	\$0	\$0	\$0	\$12,161	(\$1,964) (a)	\$10,198
2000	\$2,460	\$14,711	\$0	\$14,711	\$0	(\$237)	\$0	(\$237)	(\$144)	\$56	\$0	\$0	\$0	\$0	\$16,846	(\$7,781) (b)	\$9,065
2001	\$2,128	\$15,742	\$0	\$15,742	\$0	\$0	\$0	\$0	(\$90)	\$56	\$0	\$0	\$0	\$0	\$17,836	(\$5,147)	\$12,689
2002	\$1,901	\$15,803	\$0	\$15,803	\$0	\$0	\$0	\$0	\$0	\$16	\$0	\$0	\$0	\$0	\$17,720	(\$3,784)	\$13,936
2003	\$1,739	\$11,674	\$0	\$11,674	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,413	(\$21)	\$13,392
2004	\$1,688	\$10,853	\$0	\$10,853	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,541	(\$2,324)	\$10,218
2005	\$1,648	\$11,883	\$0	\$11,883	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$13,530	(\$3,258)	\$10,272
2006	\$2,507	\$10,372	\$0	\$10,372	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,880	\$129	\$13,009
2007	\$2,300	\$6,606	\$0	\$6,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,906	\$152	\$9,058
2008	\$1,993	\$3,983	\$0	\$3,983	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,976	(\$86)	\$5,889
2009	\$1,778	\$4,072	\$0	\$4,072	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,850	(\$1,585)	\$4,265
2010	\$1,719	\$947	\$0	\$947	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,666	(\$390)	\$2,276
2011	\$0	\$923	\$0	\$923	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$923	(\$1,408)	(\$485)
2012	\$0	\$837	\$0	\$837	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$837	(\$316)	\$521
2013	\$0	\$752	\$0	\$752	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$752	\$317	\$1,069
2014	\$0	\$730	\$0	\$730	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$730	(\$202)	\$527
2015	\$0	\$708	\$0	\$708	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$708	(\$4,445)	(\$3,736)
2016	\$0	\$687	\$0	\$687	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$687	(\$2,283)	(\$1,595)
2017	\$0	\$579	\$0	\$579	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$579	(\$1,895)	(\$1,317)
2018	\$0	\$561	\$0	\$561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$561	(\$3,064)	(\$2,503)
2019	\$0	\$544	\$0	\$544	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$544	(\$2,617)	(\$2,072)
2020	\$0	\$461	\$0	\$461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$461	(\$1,900)	(\$1,439)
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,555)	(\$2,555)

COLUMN NOTES:

COLUMN (2) THROUGH (16) REPRESENT 29.13% OF THE SAME COLUMN NUMBER ON PG. 15.

(17) SEE SCHEDULE 2, PG. 2, COLUMN (11).

(18) COLUMN (16) + COLUMN (17).

(a) Schedule 1, page 1, column (2), POST RVC 99 MWH SALES x \$0.002

(b) Return of the Reconciliation Account balance at 12/31/99.

Schedule 1
Page 4 of 15

MONTAUP ELECTRIC COMPANY
NET CAPABILITY & UNRECOVERED COSTS
AS OF DECEMBER 31, 1995

SOURCE (1)	LOCATION (2)	YEAR(S) PLACED IN SERVICE (3)	ENERGY SOURCE (4)	NET CAPABILITY MW (5)	\$ IN 000 1995 (6)	1997 (7)	APPLICABLE ANNUAL DEPRECIATION FOR 1996 AND BEYOND (8)	UNRECOVERED BALANCE @ APRIL 1, 1999
FOSSIL FUEL UNITS								
SOMERSET 6 & JETS	SOMERSET, MA	1959	COAL/JET FUEL	153.2	\$28,032	\$23,716	\$2,158	\$22,222
CANAL 2	SANDWICH, MA	1976	OIL	233.0	\$41,041	\$35,207	\$2,917	\$32,990
WYMAN 4	YARMOUTH, ME	1978	OIL	12.2	\$2,030	\$1,806	\$112	\$1,692
NEWPORT DIESELS	JAMESTOWN/	1961	DIESEL	8.8	\$1,803	\$1,499	\$152	\$1,405
	PORTSMOUTH, RI/	1978	DIESEL	8.3				
	YARMOUTH, ME	1978	OIL	4.1				
NUCLEAR UNITS								
SEABROOK	SEABROOK, NH	1990	NUCLEAR	33.5	\$170,705	\$160,949	\$4,878	\$150,813
MILLSTONE 3	WATERFORD, CT	1986	NUCLEAR	45.9	\$137,749	\$128,279	\$4,735	\$120,200
VERMONT YANKEE	BRATTLEBORO, VT		NUCLEAR	12.0	\$3,786 (a)	\$3,092	\$347	\$2,897
MAINE YANKEE	BRUNSWICK, ME		NUCLEAR	31.6	\$7,439 (a)	\$6,105	\$667	\$5,721
PLANT HELD FOR FUTURE USE - LAND IN SOMERSET, MA					\$604	\$604		\$566
- NET INVESTMENT IN SOMERSET UNIT 5					\$5,860	\$6,449	(b)	\$6,043
NONUTILITY PROPERTY (LAND IN PORTSMOUTH, RI & DIGHTON, MA)					\$2,610	\$2,610		\$2,446
TOTAL				542.6	\$401,659	\$370,316	\$15,966	\$346,994

(a) PLANT IN SERVICE AS OF 12/31/95 INCLUDING MATERIALS AND SUPPLIES.

(b) PER M-14 FERC SETTLEMENT AGREEMENT, SOMERSET UNIT 5 IS EXCLUDED FROM PLANT IN SERVICE BUT IS ALLOWED A RETURN THROUGH 11/1/97. (321k IN 1996 AND 268k IN 1997).

Schedule 1
Page 5 of 15

MONTAUP ELECTRIC COMPANY
REGULATORY ASSET BALANCE
\$ IN 000

	BALANCE AS OF		APPLICABLE		UNRECOVERED
	DECEMBER 31,	DECEMBER 31,	AMORTIZATION		BALANCE @
	1995	1997	FOR 1996 AND	BASIS FOR DEFERRAL	APRIL 1, 1999
	(1)	(2)	BEYOND	(4)	
FAS 109 - ASSET	\$39,916	\$37,466	\$1,225	FERC RATEMAKING POLICY	\$35,106
- OTHER LIABILITY	(\$6,464)	(\$1,348)	(\$2,558)	FERC RATEMAKING POLICY	(\$1,263)
- ITC GROSS-UP	(\$8,119)	(\$7,369)	(\$375)		(\$6,905)
FAS 106 DEFERRAL	\$1,313	\$538	\$387 (a)	FERC RATEMAKING POLICY	\$504
NET PENSION LIABILITY / (ASSET)	(\$485)	(\$415)	(\$35)	FAS 87	(\$389)
UNAMORTIZED DEBT PREMIUMS	\$13,879	\$10,665	\$1,607	FERC RATEMAKING POLICY	\$9,993
UNAMORTIZED ITC	(\$12,523)	(\$11,367)	(\$578)	FERC RATEMAKING POLICY	(\$10,651)
DREDGING	\$424	\$173	\$125 (b)	FERC RATEMAKING POLICY	\$162
TOTAL REG. ASSETS	\$27,941	\$28,343	(\$202)		\$26,558

(a) REMAINING AMORTIZATION SCHEDULE: 387 IN 1998, 151 IN 1999.

(b) REMAINING AMORTIZATION SCHEDULE: 125 IN 1998, 48 IN 1999.

Schedule 1
Page 5a of 15

MONTAUP ELECTRIC COMPANY
FAS 106 TRANSITION OBLIGATION REGULATORY ASSET
\$ IN 000

UNRECOVERED BALANCE AS OF 12/31/95	\$9,091	
AMORTIZATION AMOUNT (1996 & BEYOND)	\$534	
DISCOUNT RATE	7.25%	6.75%

	AMORTIZATION (1)	INTEREST (2)	TOTAL EXPENSE (3)	UNAMORTIZED BALANCE (4)
				8,023
1998	\$669	\$557	\$1,226	\$7,354
PRE RVC '99	\$167	\$133	\$300	\$7,187
POST RVC '99	(\$124)	(\$93)	(\$218)	(\$1,866) (a)
2000	(\$187)	(\$120)	(\$306)	(\$1,680)
2001	(\$187)	(\$107)	(\$294)	(\$1,493)
2002	(\$187)	(\$94)	(\$281)	(\$1,306)
2003	(\$187)	(\$82)	(\$269)	(\$1,120)
2004	(\$187)	(\$69)	(\$256)	(\$933)
2005	(\$187)	(\$57)	(\$243)	(\$747)
2006	(\$187)	(\$44)	(\$231)	(\$560)
2007	(\$187)	(\$31)	(\$218)	(\$373)
2008	(\$187)	(\$19)	(\$206)	(\$187)
2009	(\$187)	(\$6)	(\$193)	\$0

COLUMN NOTES:

- (1) 12/31/97 Balance straight lined over 12 years.
- (2) [Prior Year Column (4) + Current Year Column (4)] / 2 * 7.25% Pre RVC then [Prior Year Column (4)+ Current Year Column (4)] / 2 * 6.75% Post RVC
- (3) Column (1) + Column (2)
- (4) Prior Year Column (4) - Current Year Column (1)
- (a) FAS 87 & FAS 106 adjustment of (\$9,178) netted and amortized over remaining years.

Schedule 1
Page 5b of 15

MONTAUP ELECTRIC COMPANY
AMORTIZATION OF ITC AND FAS109 ITC GROSS-UP
\$ IN 000

YEAR	SEABROOK	MILLSTONE	CANAL 2	WYMAN 4	SOMERSET	TOTAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
BAL @ 4/1/99	(\$6,757)	(\$6,185)	(\$2,489)	(\$140)	(\$1,984)	(\$17,556)
						(\$4,614)
POST RVC '99	(\$336)	(\$308)	\$0	\$0	\$0	(\$644)
2000	\$0	(\$494)	\$0	\$0	\$0	(\$494)
2001	\$0	(\$309)	\$0	\$0	\$0	(\$309)
2002	\$0	\$0	\$0	\$0	\$0	\$0

COLUMN NOTES:

(2) through (6) April 1, 1999 Balances amortized through 2009

Schedule 1
Page 6 of 15

MONTAUP ELECTRIC COMPANY
OTHER POST-SHUTDOWN NUCLEAR COSTS
\$ IN 000

YEAR	MILLSTONE 3	SEABROOK 1	VERMONT YK	MAINE YK	TOTAL
(1)	(2)	(3)	(4)	(5)	(6)
1998	\$0	\$0	\$0	\$0	\$0
PRE RVC '99	\$0	\$0	\$0	\$0	\$0
POST RVC '99	\$0	\$0	\$0	\$1,291	\$1,291
2000	\$0	\$0	\$0	\$2,075	\$2,075
2001	\$0	\$0	\$0	\$2,013	\$2,013
2002	\$0	\$0	\$0	\$1,956	\$1,956
2003	\$0	\$0	\$0	\$1,890	\$1,890
2004	\$0	\$0	\$0	\$1,794	\$1,794
2005	\$0	\$0	\$0	\$1,712	\$1,712
2006	\$0	\$0	\$0	\$1,622	\$1,622
2007	\$0	\$0	\$0	\$1,350	\$1,350
2008	\$0	\$0	\$0	\$956	\$956
2009	\$0	\$0	\$0	\$0	\$0

Schedule 1
Page 7 of 15

MONTAUP ELECTRIC COMPANY
TOTAL ANNUAL DECOMMISSIONING COST
\$ IN 000

YEAR	MILLSTONE 3	SEABROOK 1	CONNECTICUT YANKEE	VERMONT YANKEE	MAINE YANKEE	YANKEE ATOMIC	TOTAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1998	\$602	\$319	\$3,868	\$317	\$599	\$2,306	\$8,011
PRE RVC '99	\$155	\$82	\$776	\$80	\$178	\$577	\$1,847
POST RVC '99	\$466	\$246	\$2,327	\$239	\$819	\$1,730	\$5,825
2000	\$639	\$0	\$3,058	\$407	\$1,061	\$1,206	\$6,371
2001	\$658	\$0	\$2,972	\$408	\$1,195	\$58	\$5,291
2002	\$0	\$0	\$2,906	\$409	\$1,195	\$60	\$4,570
2003	\$0	\$0	\$2,823	\$0	\$1,195	\$63	\$4,081
2004	\$0	\$0	\$2,742	\$0	\$1,195	\$65	\$4,002
2005	\$0	\$0	\$2,681	\$0	\$1,195	\$68	\$3,944
2006	\$0	\$0	\$5,627	\$0	\$772	\$586	\$6,986
2007	\$0	\$0	\$4,993	\$0	\$965	\$586	\$6,545
2008	\$0	\$0	\$4,185	\$0	\$1,114	\$586	\$5,885
2009	\$0	\$0	\$4,185	\$0	\$1,333	\$586	\$6,104
2010	\$0	\$0	\$4,185	\$0	\$1,126	\$590	\$5,901
2011	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Blackstone
Hydro
Constellation
@4/1/99

OSP @

[illegible]

[illegible]

Schedule 1
Page 10 of 15

UNIT CONTRACT & NON AFFILIATE REVENUE CREDIT
\$ IN 000

YEAR END	M-RATE SALES TO MIDDLEBORO	M-RATE SALES TO PASCOAG	CANAL UNIT SALES TO BRAINTREE	TOTAL
(1)	(2)	(3)	(4)	(5)
1998	\$2,004	\$1,295	\$1,555	\$4,854
PRE RVC '99	\$416	\$309	\$389	\$1,113
POST RVC '99	\$1,247	\$926	\$0	\$2,173
2000	\$0	\$815	\$0	\$815
2001	\$0	\$0	\$0	\$0

Schedule 1
Page 11 of 15

TRANSMISSION IN SUPPORT OF REMOTE GENERATING UNITS
DETAIL BY UNIT
\$ IN 000

YEAR	SEABROOK	MILLSTONE	CANAL 2	WYMAN 4	MAINE YK	VERMONT YK	TOTAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1998	\$297	\$138	\$527	\$91	\$214	\$55	\$1,322
PRE RVC '99	\$73	\$35	\$127	\$23	\$54	\$14	\$324
POST RVC '99	\$219	\$104	\$0	\$0	\$0	\$41	\$364
2000	\$0	\$138	\$0	\$0	\$0	\$55	\$193
2001	\$0	\$138	\$0	\$0	\$0	\$55	\$193
2002	\$0	\$0	\$0	\$0	\$0	\$55	\$55
2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Schedule 1
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SUMMARY OF CONTRACT TERMINATION CHARGES
MONTAUP ELECTRIC COMPANY (100%)
FIXED COMPONENT
\$ IN 000

						NET FIXED COMPONENT INCLUDING
	PRE-TAX RETURN ON GENERATION RELATED INV. & REG. ASSETS	AMORT. OF GEN. RELATED INVESTMENT & REG. ASSETS	AMORT. OF FAS 106 TRANSITION OBLIGATION	BASE TOTAL FIXED COMPONENT	ADJ. FOR RESIDUAL VALUE CREDIT	ADJ. FOR RESIDUAL VALUE CREDIT
YEAR	(1)	(2)	(3)	(4)	(5)	(6)
1998	\$31,016	\$18,907	\$1,226	\$51,148	\$0	\$51,148
PRE RVC '99	\$7,309	\$6,200	\$300	\$13,810	\$0	\$13,810
POST RVC '99	\$24,977	\$18,420	(\$218)	\$43,179	(\$9,309)	\$33,870
2000	\$28,821	\$44,481	(\$306)	\$72,995	(\$12,173)	\$60,822
2001	\$25,708	\$14,369	(\$294)	\$39,783	(\$12,050)	\$27,733
2002	\$24,596	\$12,932	(\$281)	\$37,247	(\$12,050)	\$25,197
2003	\$22,986	\$26,631	(\$269)	\$49,349	(\$12,050)	\$37,298
2004	\$20,676	\$30,093	(\$256)	\$50,513	(\$12,050)	\$38,463
2005	\$18,349	\$27,062	(\$243)	\$45,168	(\$12,050)	\$33,118
2006	\$8,374	\$5,263	(\$231)	\$13,407	(\$12,050)	\$1,357
2007	\$6,740	\$34,878	(\$218)	\$41,400	(\$12,050)	\$29,350
2008	\$4,211	\$27,221	(\$206)	\$31,227	(\$12,050)	\$19,177
2009	\$1,552	\$38,106	(\$193)	\$39,464	(\$12,050)	\$27,414

COLUMN NOTES:

- (2) See Schedule 1, Pg. 14, Column (8).
(3) Pg. 1, Column (7) / .2913 - Pg. 15, Column (16) - Pg. 12, Column (2)
- Pg. 12, Column (4) - Pg. 12, Column (6) - Pg. 3, Column (17) / .2913.
(4) See Pg. 5a, Column (3).
(5) Sum of Columns (2) through (4).
(6) To be based on results of actual market valuation.
(7) Columns (5) + (6).

Schedule 1
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MONTAUP ELECTRIC COMPANY
SUMMARY OF CONTRACT TERMINATION CHARGES
DEFERRED TAXES ON FIXED COMPONENT
\$ IN 000

YEAR END	BOOK BASIS			TAX BASIS			EXCESS BOOK OVER TAX	DEFERRED TAXES
	BALANCE		TOTAL NET BOOK BASIS	BALANCE				
	BALANCE NET	GENERATION		BALANCE NET	GENERATION			
	BOOK VALUE	RELATED		TAX VALUE OF	RELATED	TOTAL		
OF GENERATION	REG. ASSETS		GENERATION	REG. ASSETS	TAX BASIS			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1997	\$370,316	\$28,343	\$398,659	\$68,206	\$0	\$68,206	\$330,453	\$129,620
1998	\$352,754	\$26,999	\$379,752	\$64,971	\$0	\$64,971	\$314,781	\$123,473
PRE RVC '99	\$346,994	\$26,558	\$373,552	\$63,910	\$0	\$63,910	\$309,641	\$121,457
POST RVC '99	\$324,978 (a)	\$42,378 (a)	\$367,356 (a)	\$57,901	\$0	\$57,901	\$309,455	\$121,384
2000	\$285,629	\$37,247	\$322,876	\$50,890	\$0	\$50,890	\$271,985	\$106,686
2001	\$272,918	\$35,589	\$308,507	\$48,626	\$0	\$48,626	\$259,881	\$101,938
2002	\$261,478	\$34,097	\$295,575	\$46,587	\$0	\$46,587	\$248,988	\$97,666
2003	\$237,919	\$31,025	\$268,944	\$42,390	\$0	\$42,390	\$226,554	\$88,866
2004	\$211,298	\$27,554	\$238,851	\$37,647	\$0	\$37,647	\$201,205	\$78,922
2005	\$93,302	\$12,167	\$105,468	\$16,623	\$0	\$16,623	\$88,845	\$34,849
2006	\$88,646	\$11,560	\$100,205	\$15,794	\$0	\$15,794	\$84,411	\$33,110
2007	\$57,791	\$7,536	\$65,327	\$10,297	\$0	\$10,297	\$55,031	\$21,586
2008	\$33,710	\$4,396	\$38,106	\$6,006	\$0	\$6,006	\$32,100	\$12,591
2009	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

COLUMN NOTES:

(2) SEE SCHEDULE 1, PG. 4, COLUMN (7) FOR 1997 BALANCE.

(3) SEE SCHEDULE 1, PG. 5, COLUMN (2) FOR 1997 BALANCE.

(4) COLUMN (2) + COLUMN (3).

(5) PER TAX RECORDS OF THE COMPANY.

(6) PER TAX RECORDS OF THE COMPANY.

(7) COLUMN (5) + COLUMN (6).

(8) COLUMN (4) - COLUMN (7).

(9) COLUMN (8) x TAX RATE .39225.

(a) EXCLUDES TOTAL ITC LIABILITY AND MAINE YANKEE INVESTMENT WHICH ARE INCLUDED IN THE VARIABLE COMPONENT.

ALSO EXCLUDES UNAMORTIZED PENSION LIABILITY, WHICH IS AMORTIZED WITH FAS106 TRANS. OBLIG.

SUMMARY OF CONTRACT TERMINATION CHARGES
MONTAUP ELECTRIC COMPANY
RETURN ON FIXED COMPONENT

YEAR END	BALANCE OF FIXED COMPONENT	DEFERRED TAXES	NET BALANCE	AVG NET BALANCE	SUBTOTAL ANNUAL RETURN ON UNAMORTIZED BALANCE USING BASE ROE	PLUS: RETURN ON UNAMORT. ITC	TOTAL ANNUAL RETURN
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1997	\$398,659	\$129,620	\$269,039				
1998	\$379,752	\$123,473	\$256,280	\$262,659	\$29,781	\$1,235	\$31,016
PRE RVC '99	\$373,552	\$121,457	\$252,095	\$247,911 (a)	\$7,027	\$282	\$7,309
POST RVC '99	\$367,356	\$121,384	\$245,973	\$254,372 (b)	\$24,977	\$0	\$24,977
2000	\$322,876	\$106,686	\$216,190	\$231,081	\$28,821	\$0	\$28,821
2001	\$308,507	\$101,938	\$206,569	\$211,379	\$25,708	\$0	\$25,708
2002	\$295,575	\$97,666	\$197,910	\$202,239	\$24,596	\$0	\$24,596
2003	\$268,944	\$88,866	\$180,078	\$188,994	\$22,986	\$0	\$22,986
2004	\$238,851	\$78,922	\$159,929	\$170,003	\$20,676	\$0	\$20,676
2005	\$105,468	\$34,849	\$70,619	\$115,274	\$18,349	\$0	\$18,349
2006	\$100,205	\$33,110	\$67,095	\$68,857	\$8,374	\$0	\$8,374
2007	\$65,327	\$21,586	\$43,741	\$55,418	\$6,740	\$0	\$6,740
2008	\$38,106	\$12,591	\$25,515	\$34,628	\$4,211	\$0	\$4,211
2009	\$0	\$0	\$0	\$12,757	\$1,552	\$0	\$1,552

EECo 12/31/95 <u>CAPITAL STRUCTURE</u>			PRE RVC <u>ATWACC</u>	PRE RVC <u>BTWACC</u>	POST RVC <u>ATWACC</u>	POST RVC <u>BTWACC</u>	NEP CAP STRUCTURE BEGINNING 5/1/2000		<u>ATWACC</u>	<u>BTWACC</u>	<u>14-Apr</u>	<u>18-Jan</u>
COM PRE RVC	48.45%	9.20% (c)	4.46%	7.33%	5.52%	9.09%	57.35%	11.00% (c)	6.31%	10.38%	10.55%	8.68%
COM POST RVC		11.40%										
PFD PRE RVC	5.95%	9.83%	0.58%	0.96%	0.58%	0.96%	0.21%	6.00%	0.01%	0.02%	0.02%	0.02%
LTD PRE RVC	<u>45.60%</u>	6.67%	<u>3.04%</u>	<u>3.04%</u>	<u>3.04%</u>	<u>3.04%</u>	<u>42.44%</u>	4.15%	<u>1.76%</u>	<u>1.76%</u>	<u>1.76%</u>	<u>1.76%</u>
	100.00%		8.08%	11.338%	9.15%	13.092%	100.00%		8.08%	12.162%	12.332% (d)	10.458% (e)
TAX RATE				39.225%		39.225%				39.225%	40.200%	27.320%

COLUMN NOTES:

(2) SEE SCHEDULE 1, PG. 13, COLUMN (4).

(3) SEE SCHEDULE 1, PG. 13, COLUMN (9).

(4) COLUMN (2) - COLUMN (3).

(5) COLUMN (4) PRIOR YEAR + COLUMN (4) CURRENT YEAR / 2.

(6) COLUMN (5) x TOTAL RATE OF RETURN.

(7) AVERAGE UNAMORT. ITC (ASSUMING 12 YR SL AMORT OF PG. 5, COLUMN (2) * BTWACC).

(8) COLUMN (6) + COLUMN (7).

(a) 1998 AVG NET BALANCE PER ORIGINAL CTC FILING

(b) EXCLUDES 1998 BALANCES AND DEF TAXES OF (\$17,847) AND \$7,001 FOR ITC LIAB AND, \$5,815 AND \$1,461 FOR MAINE YANKEE

(c) PER NEP RI FILING.

(d) REFLECTS CHANGE IN MA STATE TAX RATE FROM 6.5% TO 8.0%

(e) REFLECTS CHANGE IN FEDERAL TAX RATE FROM 35% TO 21%

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SUMMARY OF CONTRACT TERMINATION CHARGES
MONTAUP ELECTRIC COMPANY (100%)
VARIABLE COMPONENT

YEAR END (1)	NUCLEAR DECOM AND OTHER POST SHUTDOWN COSTS (2)	POWER CONTRACTS			FUTURE POWER CONTRACT BUYOUTS (6)	CREDIT FOR UNIT SALES CONTRACTS			ABOVE MARKET FUEL TRANS. TO 4/1/99 ITC AMORT. 4/1/99 (10)	TRANSMISSION IN SUPPORT OF REMOTE GEN. UNITS (11)	PAYMENTS IN LIEU OF PROPERTY TAXES (12)	EMPLOYEE SEVERANCE AND RETRAINING COSTS (13)	DAMAGES, COSTS OR NET RECOVERIES FROM CLAIMS (14)	PBR FOR NUKE UNITS REM. AFTER MKT. VALUATION (15)	BASE TOTAL VARIABLE COMPONENT (16)
		TOTAL OBLIGATION (3)	ASSUMED MARKET VALUE (4)	NET-EXCESS OVER MARKET (5)		TOTAL OBLIGATION (7)	ASSUMED MARKET VALUE (8)	NET-EXCESS OVER MARKET (9)							
1998		\$8,011	\$145,955	\$68,872	\$77,083	\$0	(\$4,854)	\$0	(\$4,854)	\$473	\$1,322	\$0	\$0	\$0	\$82,035
PRE RVC '99		\$1,847	\$36,521	\$17,790	\$18,731	\$0	(\$1,113)	\$0	(\$1,113)	\$113	\$324	\$0	\$0	\$0	\$19,901
POST RVC '99		\$7,116	\$37,086	\$0	\$37,086	\$0	(\$2,173)	\$0	(\$2,173)	(\$644)	\$264	\$0	\$0	\$0	\$41,749
2000		\$8,446	\$50,501	\$0	\$50,501	\$0	(\$815)	\$0	(\$815)	(\$494)	\$193	\$0	\$0	\$0	\$57,831
2001		\$7,304	\$54,041	\$0	\$54,041	\$0	\$0	\$0	\$0	(\$309)	\$193	\$0	\$0	\$0	\$61,229
2002		\$6,526	\$54,250	\$0	\$54,250	\$0	\$0	\$0	\$0	\$55	\$0	\$0	\$0	\$0	\$60,831
2003		\$5,971	\$40,076	\$0	\$40,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,047
2004		\$5,796	\$37,257	\$0	\$37,257	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,053
2005		\$5,656	\$40,792	\$0	\$40,792	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,448
2006		\$8,608	\$35,606	\$0	\$35,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,214
2007		\$7,895	\$22,678	\$0	\$22,678	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,573
2008		\$6,841	\$13,673	\$0	\$13,673	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,514
2009		\$6,104	\$13,977	\$0	\$13,977	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,081
2010		\$5,901	\$3,252	\$0	\$3,252	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,153
2011		\$0	\$3,169	\$0	\$3,169	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,169
2012		\$0	\$2,874	\$0	\$2,874	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,874
2013		\$0	\$2,581	\$0	\$2,581	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,581
2014		\$0	\$2,505	\$0	\$2,505	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,505
2015		\$0	\$2,432	\$0	\$2,432	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,432
2016		\$0	\$2,360	\$0	\$2,360	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,360
2017		\$0	\$1,986	\$0	\$1,986	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,986
2018		\$0	\$1,927	\$0	\$1,927	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,927
2019		\$0	\$1,869	\$0	\$1,869	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,869
2020		\$0	\$1,584	\$0	\$1,584	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,584
2021		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes:

- (2) Schedule 1, Pg. 6, Column (6) + Schedule 1, Pg. 7, Column (8).
(3) Schedule 1, Pg. 8.
(5) Column (3) - Column (4).
(7) See Schedule 1, Pg. 10, Column (5) x -1
(9) Column (7) - Column (8).
(11) Schedule 1, Pg. 11, Column (8).
(16) Sum of Columns (2), (5), (6), (9), (10), (11), (12), (13), (14), and (15).

Schedule 2 BVE

Schedule 2
Page 1a

RECONCILIATION ADJUSTMENT CALCULATION
BLACKSTONE VALLEY SHARE

REVENUE ADJUSTMENTS (\$000)					
YEAR	ESTIMATED MWH DELIVERED	ACTUAL MWH DELIVERED	DELTA MWH DELIVERED	TRANSITION CHARGE BILLED	BLACKSTONE VALLEY REVENUE EXCESS/ (SHORTFALL)
(1)	(2)	(3)	(4)	(5)	(6)
2000	1,329,905	1,353,414	23,509	2.01	\$352
2001	1,346,024	1,350,390	4,366	1.54	\$29
2002	1,360,074	1,364,403	9,030	1.56	(\$4)
2003	1,377,851	1,384,622	6,771	1.76	(\$23)
2004	1,399,848	1,373,166	(26,682)	1.53	(\$270)
2005	1,423,866	1,396,225	(27,641)	1.40	(\$303)
2006	1,452,574	1,367,047	(85,527)	0.92	(\$469)
2007	1,471,219	1,375,381	(95,838)	1.20	(\$1,294)
2008	1,493,432	1,335,597	(157,835)	0.77	(\$882)
2009	1,512,696	1,267,811	(244,885)	0.81	(\$2,011)
2010	1,534,838	1,329,026	(205,812)	0.15	\$162
2011	1,550,396	1,323,599	(226,797)	(0.03)	\$209
2012	1,566,958	1,304,981	(261,977)	0.03	(\$166)
2013	1,597,666	1,322,434	(275,232)	0.07	(\$169)
2014	1,624,096	1,288,597	(335,499)	0.03	(\$114)
2015	1,644,785	1,311,017	(333,768)	(0.23)	\$874
2016	1,671,116	1,293,754	(377,362)	(0.10)	\$221
2017	1,693,977	1,263,913	(430,064)	(0.08)	\$293
2018	1,713,946	1,295,656	(418,290)	(0.15)	\$607
Jan-2019	144,925	110,680	(34,245)	Prorated	\$21
Feb-2019	144,925	104,394	(40,531)	(0.12)	\$47
Mar-2019	144,925	98,380	(46,545)	(0.12)	\$55
Apr-2019	144,925	93,812	(51,113)	(0.12)	\$60
May-2019	144,925	88,529	(56,395)	(0.12)	\$66
Jun-2019	144,925	97,206	(47,719)	(0.12)	\$56
Jul-2019	144,925	118,348	(26,577)	(0.12)	\$31
Aug-2019	144,925	135,757	(9,168)	(0.12)	\$10
Sep-2019	144,925	110,216	(34,709)	(0.12)	\$40
Oct-2019	144,925	86,367	(58,558)	(0.12)	\$69
Nov-2019	144,925	93,456	(51,469)	(0.12)	\$61
Dec-2019	144,925	94,730	(50,194)	(0.12)	\$59
2019	1,739,097	1,231,874	(507,223)	(0.12)	\$575
Jan-2020	146,869	112,688	(34,181)	Prorated	\$4
Feb-2020	146,869	98,367	(48,502)	(0.08)	\$41
Mar-2020	146,869	87,945	(58,924)	(0.08)	\$50
Apr-2020	146,869	95,336	(51,533)	(0.08)	\$44
May-2020	146,869	88,206	(58,663)	(0.08)	\$49
Jun-2020	146,869	94,647	(52,222)	(0.08)	\$44
Jul-2020	146,869	117,933	(28,936)	(0.08)	\$26
Aug-2020	146,869	139,318	(7,551)	(0.08)	\$8
Sep-2020	146,869	109,329	(37,540)	(0.08)	\$32
Oct-2020	146,869	146,869	-	(0.08)	\$0
Nov-2020	146,869	146,869	-	(0.08)	\$0
Dec-2020	146,869	146,869	-	(0.08)	\$0
2020	1,762,428	1,384,373	(378,055)	(0.08)	\$298
2021	1,787,024	1,787,024	-	(0.14)	\$0
2022	1,811,988	1,811,988	-	-	\$0
2023	1,837,328	1,837,328	-	-	\$0
2024	1,863,048	1,863,048	-	-	\$0
2025	1,889,155	1,889,155	-	-	\$0
2026	1,915,656	1,915,656	-	-	\$0
2027	2,011,439	2,011,439	-	-	\$0
2028	2,112,011	2,112,011	-	-	\$0
2029	2,217,611	2,217,611	-	-	\$0

COLUMN NOTES:

- (2) SEE SCHEDULE 1, PAGE 1, COLUMN (2).
- (3) ACTUAL MWH'S THROUGH SEP. 2013. ASSUMED TO EQUAL EST. MWH DELIVERED THEREAFTER
- (4) COLUMN (3) - COLUMN (2).
- (5) SEE SCHEDULE 1, PAGE 1, COLUMN (8), ROUNDED
- (6) [COLUMN (3) X COLUMN (5) - COLUMN (2) * SCHEDULE 1, PAGE 1, COLUMN (8)] / 100.

Schedule 2
Page 1b

RECONCILIATION ADJUSTMENT CALCULATION
BLACKSTONE VALLEY SHARE

MONTAUP ELECTRIC COMPANY VARIABLE COST ADJUSTMENT (\$000)

YEAR (1)	ESTIMATED BASE VARIABLE COMPONENT (7)	ACTUAL NUCLEAR DECOM. COSTS (8)	ACTUAL POWER CONTRACTS OBLIGATIONS (9)	ACTUAL POWER CONTRACTS MARKET VALUE (10)	ACTUAL POWER CONTRACT BUYOUTS (11)	ACTUAL UNIT SALES CONTRACTS REVENUE (12)	ACTUAL UNIT SALES CONTRACTS MARKET VALUE (13)	ACTUAL AMORT OF ITC (14)	TRANSMISSION IN SUPPORT OF REMOTE GENERATING UNITS (15)	ACTUAL PAYMENTS IN LIEU OF PROPERTY TAXES (16)	ACTUAL EMPLOYEE REVENUES AND RETRAINING COSTS (17)	ACTUAL DAMAGES COSTS, OR NET RECOVERIES FROM CLAIMS (18)	ACTUAL PBR FOR NUKE UNITS REMAINING AFTER MARKET VALUATION (19)	MONTAUP ACTUAL TOTAL VARIABLE COMPONENT (20)
2000	\$57,831	\$5,971	\$0	\$0	\$43,286	(\$39)	(\$29)	(\$584)	\$142	\$0	\$0	(\$182)	(\$3,390)	\$45,233
2001	\$61,229	\$7,355	\$0	\$0	\$47,725	\$0	\$0	(\$146)	\$23	\$0	\$0	(\$6,563)	(\$72)	\$48,322
2002	\$60,831	\$4,462	\$0	\$0	\$55,730	\$0	\$0	\$0	\$0	\$0	\$395	(\$1,416)	(\$61)	\$59,110
2003	\$46,047	\$5,736	\$0	\$0	\$37,673	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,071) (a)	\$0	\$36,338
2004	\$43,053	\$6,891	\$0	\$0	\$31,506	\$0	\$0	\$0	\$0	\$0	\$0	(\$111)	\$0	\$38,286
2005	\$46,448	\$10,206	\$0	\$0	\$41,169	\$0	\$0	\$0	\$0	(\$4,435) (b)	\$0	(\$179)	\$0	\$46,762
2006	\$44,214	\$10,215	\$0	\$0	\$33,427	\$0	\$0	\$0	\$0	\$0	\$0	\$30	(\$176) (c)	\$43,495
2007	\$30,573	\$5,382	\$0	\$0	\$18,629	\$0	\$0	\$0	\$0	\$0	\$0	\$92	(\$34)	\$24,069
2008	\$20,514	\$4,041	\$0	\$0	\$9,040	\$0	\$0	\$0	\$0	\$0	\$0	\$112	(\$34)	\$13,159
2009	\$20,081	\$2,537	\$0	\$0	\$9,586	\$0	\$0	\$0	\$0	\$0	\$0	\$218	(\$22)	\$12,318
2010	\$9,153	\$2,680	\$0	\$0	\$1,804	\$0	\$0	\$0	\$0	\$0	\$0	\$52	\$0	\$4,536
2011	\$3,169	\$2,726	\$0	\$0	\$1,341	\$0	\$0	\$0	\$0	\$0	\$0	\$23	(\$118)	\$3,972
2012	\$2,874	\$2,595	\$0	\$0	\$946	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$0	\$3,548
2013	\$2,581	(\$1,320)	\$0	\$0	\$1,370	\$0	\$0	\$0	\$0	\$0	\$0	\$15	\$0	\$66
2014	\$2,505	(\$11,253)	\$0	\$0	\$268	\$0	\$0	\$0	\$0	\$0	\$0	(\$15)	(\$193)	(\$11,192)
2015	\$2,432	(\$666)	\$0	\$0	(\$1,263)	\$0	\$0	\$0	\$0	\$0	\$0	(\$46)	(\$17)	(\$1,992)
2016	\$2,360	(\$3,215)	\$0	\$0	(\$2,304)	\$0	\$0	\$0	\$0	\$0	\$0	(\$43)	(\$17)	(\$5,579)
2017	\$1,986	\$39	\$0	\$0	(\$3,140)	\$0	\$0	\$0	\$0	\$0	\$0	(\$5)	(\$21)	(\$3,127)
2018	\$1,927	\$21	\$0	\$0	(\$3,683)	\$0	\$0	\$0	\$0	\$0	\$0	\$31	(\$71)	(\$3,702)
Jan-2019	\$156	\$0	\$0	\$0	(\$347)	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	(\$346)
Feb-2019	\$156	\$0	\$0	\$0	(\$347)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$347)
Mar-2019	\$156	\$1	\$0	\$0	(\$292)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$291)
Apr-2019	\$156	\$0	\$0	\$0	(\$297)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$40)	(\$338)
May-2019	\$156	\$1	\$0	\$0	(\$335)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$334)
Jun-2019	\$156	\$2	\$0	\$0	(\$327)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$325)
Jul-2019	\$156	\$2	\$0	\$0	(\$248)	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$0	(\$238)
Aug-2019	\$156	\$1	\$0	\$0	(\$369)	\$0	\$0	\$0	\$0	\$0	\$0	(\$5)	\$0	(\$373)
Sep-2019	\$156	\$0	\$0	\$0	(\$339)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$339)
Oct-2019	\$156	\$0	\$0	\$0	(\$343)	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$0	(\$341)
Nov-2019	\$156	\$0	\$0	\$0	(\$252)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$252)
Dec-2019	\$156	(\$1,083)	\$0	\$0	(\$271)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,354)
2019	\$1,869	(\$1,076)	\$0	\$0	(\$3,767)	\$0	\$0	\$0	\$0	\$0	\$0	\$6	(\$40)	(\$4,877)
Jan-2020	\$132	\$0	\$0	\$0	(\$246)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$246)
Feb-2020	\$132	\$0	\$0	\$0	(\$284)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$284)
Mar-2020	\$132	\$1	\$0	\$0	(\$240)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$239)
Apr-2020	\$132	\$1	\$0	\$0	(\$246)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$245)
May-2020	\$132	\$16	\$0	\$0	(\$225)	\$0	\$0	\$0	\$0	\$0	\$0	(\$200)	(\$94)	(\$503)
Jun-2020	\$132	(\$9)	\$0	\$0	(\$240)	\$0	\$0	\$0	\$0	\$0	\$0	\$187	\$0	(\$62)
Jul-2020	\$132	\$2	\$0	\$0	(\$181)	\$0	\$0	\$0	\$0	\$0	\$0	(\$87)	\$0	(\$266)
Aug-2020	\$132	\$0	\$0	\$0	(\$267)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$267)
Sep-2020	\$132	\$0	\$0	\$0	(\$260)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$260)
Oct-2020	\$132	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Nov-2020	\$132	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Dec-2020	\$132	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
2020	\$1,584	\$10	\$0	\$0	(\$1,794)	\$0	\$0	\$0	\$0	\$0	\$0	(\$100)	(\$94)	(\$1,977)
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) includes Montaup's proceeds from the sale of land in Somerset, MA.

(b) represents 2005 interest on USGenE settlement proceeds

(c) relates to insurance credits associated with prior ownership interest in Millstone 3.

COLUMN NOTES:

(7) SEE SCHEDULE 1, PAGE 15, COLUMN (16).

(8) ACTUAL VARIABLE COMPONENTS THROUGH SEP. 2014. ASSUMED TO EQUAL ESTIMATED VARIABLE COMPONENTS ILLUSTRATED ON SCHEDULE 1, PAGE 15, THEREAFTER.

(11) ACTUAL VARIABLE COMPONENTS THROUGH SEP. 2014. ASSUMED TO EQUAL ESTIMATED VARIABLE COMPONENTS ILLUSTRATED ON SCHEDULE 1, PAGE 15, THEREAFTER.

(18) MONTHLY AMOUNTS INCLUDE AMORTIZATION OF NET PROCEEDS FROM MONTAUP'S SALE OF ITS INTEREST IN SEABROOK.

AND, EFFECTIVE AUGUST 2002, INCLUDE ONGOING OVERHEAD AND ADMINISTRATIVE COSTS ASSOCIATED WITH VYNPC.

(19) ACTUAL THROUGH DEC 2003 PER AGREEMENT.

(20) COLUMN (8) + COLUMN (9) - COLUMN (10) + COLUMN (11) + COLUMN (12) - COLUMN (13) + COLUMN (14) + COLUMN (15) + COLUMN (16) + COLUMN (17) + COLUMN (18) + COLUMN (19).

Schedule 2
Page 1c

RECONCILIATION ADJUSTMENT
BLACKSTONE VALLEY ELECTRIC
(\$000)

		BLACKSTONE		BLACKSTONE
		VALLEY		VALLEY
	DELTA	SHARE		ANNUAL
	VARIABLE	DELTA VAR.	EXCESS	RECON.
YEAR	COMP.	COMP.	ADIT	ADJ. EXCESS/
(1)	(21)	(22)	(23)	(SHORTFALL)
				(24)
2000	(\$12,598)	(\$3,670)	\$0	\$4,021
2001	(\$12,907)	(\$3,760)	\$0	\$3,788
2002	(\$1,721)	(\$501)	\$0	\$497
2003	(\$9,709)	(\$2,828)	\$0	\$2,805
2004	(\$4,767)	(\$1,389)	\$0	\$1,119
2005	\$314	\$91	\$0	(\$395)
2006	(\$719)	(\$209)	\$0	(\$260)
2007	(\$6,503)	(\$1,894)	\$0	\$601
2008	(\$7,355)	(\$2,142)	\$0	\$1,261
2009	(\$7,763)	(\$2,261)	\$0	\$250
2010	(\$4,617)	(\$1,345)	\$0	\$1,507
2011	\$803	\$234	\$0	(\$25)
2012	\$674	\$196	\$0	(\$363)
2013	(\$2,515)	(\$733)	\$0	\$564
2014	(\$13,697)	(\$3,990)	\$0	\$3,876
2015	(\$4,424)	(\$1,289)	\$0	\$2,162
2016	(\$7,939)	(\$2,313)	\$0	\$2,534
2017	(\$5,113)	(\$1,489)	\$0	\$1,782
2018	(\$5,629)	(\$1,640)	\$489	\$1,757
Jan-2019	(\$502)	(\$146)	\$0	\$167
Feb-2019	(\$503)	(\$146)	\$0	\$194
Mar-2019	(\$446)	(\$130)	\$0	\$185
Apr-2019	(\$493)	(\$144)	\$0	\$204
May-2019	(\$490)	(\$143)	\$0	\$209
Jun-2019	(\$480)	(\$140)	\$0	\$196
Jul-2019	(\$394)	(\$115)	\$0	\$145
Aug-2019	(\$528)	(\$154)	\$0	\$164
Sep-2019	(\$495)	(\$144)	\$0	\$185
Oct-2019	(\$496)	(\$145)	\$0	\$214
Nov-2019	(\$408)	(\$119)	\$0	\$179
Dec-2019	<u>(\$1,510)</u>	<u>(\$440)</u>	<u>\$0</u>	<u>\$499</u>
2019	(\$6,746)	(\$1,965)	\$0	\$2,540
Jan-2020	(\$378)	(\$110)	\$0	\$114
Feb-2020	(\$416)	(\$121)	\$0	\$162
Mar-2020	(\$371)	(\$108)	\$0	\$158
Apr-2020	(\$377)	(\$110)	\$0	\$154
May-2020	(\$635)	(\$185)	\$0	\$234
Jun-2020	(\$194)	(\$57)	\$0	\$101
Jul-2020	(\$398)	(\$116)	\$0	\$142
Aug-2020	(\$399)	(\$116)	\$0	\$125
Sep-2020	(\$392)	(\$114)	\$0	\$147
Oct-2020	\$0	\$0	\$0	\$0
Nov-2020	\$0	\$0	\$0	\$0
Dec-2020	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2020	(\$3,561)	(\$1,037)	\$0	\$1,336
2021	\$0	\$0	\$0	\$0
2022	\$0	\$0	\$0	\$0
2023	\$0	\$0	\$0	\$0
2024	\$0	\$0	\$0	\$0
2025	\$0	\$0	\$0	\$0
2026	\$0	\$0	\$0	\$0
2027	\$0	\$0	\$0	\$0
2028	\$0	\$0	\$0	\$0
2029	\$0	\$0	\$0	\$0

COLUMN NOTES:

(21) COLUMN (20) - COLUMN (7).

(22) COLUMN (21) * 29.13%.

(23) EXCESS ADIT ASSOCIATED WITH THE CHANGE IN THE FEDERAL
CORPORATE INCOME TAX RATE FROM 35% TO 21% EFFECTIVE JAN 1, 2018

(24) COLUMN (6) - COLUMN (22) - COLUMN (23).

Schedule 2
Page 2 of 2

RECONCILIATION ADJUSTMENT CALCULATION
BLACKSTONE VALLEY ELECTRIC SHARE

YEAR	ADJUSTMENTS TO MONTAUP ELECTRIC COMPANY COSTS				BLACKSTONE VALLEY ELECTRIC COMPANY ACCOUNT						
	DEFERRAL OF CONTRACT TERMINATION DATE	CREDIT FOR DIFF. BETWEEN 9.20% ROE & 11.4% ROE	BUYOUT SAVINGS	VARIABLE RECONCIL. ADJUSTMENT	DEFERRAL OF CONTRACT TERM. DATE	CREDIT FOR DIFF. BETWEEN 9.20% ROE & 11.4% ROE	BUYOUT SAVINGS	ANNUAL SHORTFALL/ (EXCESS)	ANNUAL PRE-TAX RETURN ON BALANCE	COLLECTION OF PRIOR YR BAL. INCL. INTEREST	END OF YR. ACCOUNT BALANCE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
2000	\$0	\$0	\$0	(\$4,021)	\$0	\$0	\$0	(\$4,021)	(\$789)	(\$7,781)	(\$4,810)
2001	\$0	\$0	\$0	(\$3,788)	\$0	\$0	\$0	(\$3,788)	(\$626)	(\$5,147)	(\$4,078)
2002	\$0	\$0	\$0	(\$497)	\$0	\$0	\$0	(\$497)	(\$251)	(\$3,784)	(\$1,041)
2003	\$0	\$0	\$0	(\$2,805)	\$0	\$0	\$0	(\$2,805)	(\$230)	(\$21)	(\$4,055)
2004	\$0	\$0	\$0	(\$1,119)	\$0	\$0	\$0	(\$1,119)	(\$456)	(\$2,324)	(\$3,306)
2005	\$0	\$0	\$0	\$395	\$0	\$0	\$0	\$395	(\$82)	(\$3,258)	\$264
2006	\$0	\$0	\$0	\$260	\$0	\$0	\$0	\$260	\$17	\$129	\$411
2007	\$0	\$0	\$0	(\$601)	\$0	\$0	\$0	(\$601)	\$35	\$152	(\$307)
2008	\$0	\$0	\$0	(\$1,261)	\$0	\$0	\$0	(\$1,261)	(\$131)	(\$86)	(\$1,612)
2009	\$0	\$0	\$0	(\$250)	\$0	\$0	\$0	(\$250)	(\$125)	(\$1,585)	(\$402)
2010	\$0	\$0	\$0	(\$1,507)	\$0	\$0	\$0	(\$1,507)	(\$132)	(\$390)	(\$1,651)
2011	\$0	\$0	\$0	\$25	\$0	\$0	\$0	\$25	(\$121)	(\$1,408)	(\$339)
2012	\$0	\$0	\$0	\$363	\$0	\$0	\$0	\$363	\$5	(\$316)	\$345
2013	\$0	\$0	\$0	(\$564)	\$0	\$0	\$0	(\$564)	\$16	\$317	(\$520)
2014	\$0	\$0	\$0	(\$3,876)	\$0	\$0	\$0	(\$3,876)	(\$293)	(\$202)	(\$4,488)
2015	\$0	\$0	\$0	(\$2,162)	\$0	\$0	\$0	(\$2,162)	(\$445)	(\$4,445)	(\$2,650)
2016	\$0	\$0	\$0	(\$2,534)	\$0	\$0	\$0	(\$2,534)	(\$303)	(\$2,283)	(\$3,204)
2017	\$0	\$0	\$0	(\$1,782)	\$0	\$0	\$0	(\$1,782)	(\$401)	(\$1,895)	(\$3,492)
2018	\$0	\$0	\$0	(\$1,757)	\$0	\$0	\$0	(\$1,757)	(\$340)	(\$3,064)	(\$2,526)
Jan-2019	\$0	\$0	\$0	(\$167)	\$0	\$0	\$0	(\$167)	(\$22)	(\$218)	(\$2,497)
Feb-2019	\$0	\$0	\$0	(\$194)	\$0	\$0	\$0	(\$194)	(\$22)	(\$218)	(\$2,494)
Mar-2019	\$0	\$0	\$0	(\$185)	\$0	\$0	\$0	(\$185)	(\$22)	(\$218)	(\$2,482)
Apr-2019	\$0	\$0	\$0	(\$204)	\$0	\$0	\$0	(\$204)	(\$22)	(\$218)	(\$2,489)
May-2019	\$0	\$0	\$0	(\$209)	\$0	\$0	\$0	(\$209)	(\$22)	(\$218)	(\$2,502)
Jun-2019	\$0	\$0	\$0	(\$196)	\$0	\$0	\$0	(\$196)	(\$22)	(\$218)	(\$2,502)
Jul-2019	\$0	\$0	\$0	(\$145)	\$0	\$0	\$0	(\$145)	(\$21)	(\$218)	(\$2,451)
Aug-2019	\$0	\$0	\$0	(\$164)	\$0	\$0	\$0	(\$164)	(\$21)	(\$218)	(\$2,417)
Sep-2019	\$0	\$0	\$0	(\$185)	\$0	\$0	\$0	(\$185)	(\$21)	(\$218)	(\$2,405)
Oct-2019	\$0	\$0	\$0	(\$214)	\$0	\$0	\$0	(\$214)	(\$21)	(\$218)	(\$2,421)
Nov-2019	\$0	\$0	\$0	(\$179)	\$0	\$0	\$0	(\$179)	(\$21)	(\$218)	(\$2,404)
Dec-2019	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$499)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$499)</u>	<u>(\$22)</u>	<u>(\$218)</u>	<u>(\$2,707)</u>
2019	\$0	\$0	\$0	(\$2,540)	\$0	\$0	\$0	(\$2,540)	(\$258)	(\$2,617)	(\$2,707)
Jan-2020	\$0	\$0	\$0	(\$114)	\$0	\$0	\$0	(\$114)	(\$23)	(\$158)	(\$2,686)
Feb-2020	\$0	\$0	\$0	(\$162)	\$0	\$0	\$0	(\$162)	(\$23)	(\$158)	(\$2,713)
Mar-2020	\$0	\$0	\$0	(\$158)	\$0	\$0	\$0	(\$158)	(\$24)	(\$158)	(\$2,736)
Apr-2020	\$0	\$0	\$0	(\$154)	\$0	\$0	\$0	(\$154)	(\$24)	(\$158)	(\$2,755)
May-2020	\$0	\$0	\$0	(\$234)	\$0	\$0	\$0	(\$234)	(\$24)	(\$158)	(\$2,856)
Jun-2020	\$0	\$0	\$0	(\$101)	\$0	\$0	\$0	(\$101)	(\$25)	(\$158)	(\$2,823)
Jul-2020	\$0	\$0	\$0	(\$142)	\$0	\$0	\$0	(\$142)	(\$25)	(\$158)	(\$2,830)
Aug-2020	\$0	\$0	\$0	(\$125)	\$0	\$0	\$0	(\$125)	(\$25)	(\$158)	(\$2,821)
Sep-2020	\$0	\$0	\$0	(\$147)	\$0	\$0	\$0	(\$147)	(\$25)	(\$158)	(\$2,834)
Oct-2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$24)	(\$158)	(\$2,700)
Nov-2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$23)	(\$158)	(\$2,564)
Dec-2020	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$22)</u>	<u>(\$158)</u>	<u>(\$2,428)</u>
2020	\$0	\$0	\$0	(\$1,336)	\$0	\$0	\$0	(\$1,336)	(\$285)	(\$1,900)	(\$2,428)
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$127)	(\$2,555)	(\$0)
2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0
2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
2024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0
2025	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
2026	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0
2027	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
2028	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0
2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)

COLUMN NOTES:

- (2) ACTUAL
- (3) ACTUAL
- (4) SEE SCHEDULE 1, PG. 4, COLUMN (5).
- (5) SEE SCHEDULE 2, PG. 1C, COLUMN (24) X -1.
- (6) COLUMN (2) x 29.13%
- (7) COLUMN (3) x 29.13%
- (8) COLUMN (4) x 29.13%
- (9) SUM OF COLUMNS (5) THROUGH (8).
- (10) COLUMN (12) PRIOR YEAR /2 x RETURN @ BTWACC.
- (12) PRIOR YEAR COLUMN (12) + CURRENT YEAR COLUMN (9) AND (10) - COLUMN(11).

Attachment 1 BVE

ATTACHMENT 1
SCHEDULE 1
RECONCILIATION

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER BLACKSTONE VALLEY ELECTRIC COMPANY CTC CALCULATION
OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

(1) PERIOD	(2) REVENUE			(5) COSTS			(8) RECONCILIATION		
	ACTUAL MWH DELIVERED	TRANSITION CHARGE BILLED	CTC REVENUE (1) x (2)	ACTUAL FIXED COMPONENT (SCHEDULE 2)	ACTUAL VARIABLE COMPONENT (SCHEDULE 3)	ACTUAL TOTAL CHARGES (5) + (6)	Monthly Under/(Over) Recovery (7) - (4)	Return	Cumulative Under/(Over) Recovery Prior Mth (10) + (8) + (9)
2006	1,367,047	0.92	\$12,935	\$395	\$12,670	\$13,065	\$130	\$17	\$411
2007	1,375,381	1.20	\$16,314	\$8,550	\$7,011	\$15,561	(\$753)	\$35	(\$307)
2008	1,335,597	0.77	\$10,594	\$5,586	\$3,833	\$9,420	(\$1,174)	(\$131)	(\$1,612)
2009	1,267,811	0.81	\$10,239	\$7,986	\$3,588	\$11,574	\$1,335	(\$125)	(\$402)
2010	1,329,026	0.15	\$2,438	\$0	\$1,321	\$1,321	(\$1,117)	(\$132)	(\$1,651)
2011	1,323,599	(0.03)	(\$276)	\$0	\$1,157	\$1,157	\$1,433	(\$121)	(\$339)
2012	1,304,981	0.03	\$355	\$0	\$1,034	\$1,034	\$679	\$5	\$345
2013	1,322,434	0.07	\$900	\$0	\$19	\$19	(\$881)	\$16	(\$520)
2014	1,288,597	0.03	\$414	\$0	(\$3,260)	(\$3,260)	(\$3,674)	(\$293)	(\$4,488)
2015	1,311,017	(0.23)	(\$2,862)	\$0	(\$580)	(\$580)	\$2,282	(\$445)	(\$2,650)
2016	1,293,754	(0.10)	(\$1,374)	\$0	(\$1,625)	(\$1,625)	(\$251)	(\$303)	(\$3,204)
2017	1,263,913	(0.08)	(\$1,024)	\$0	(\$911)	(\$911)	\$113	(\$401)	(\$3,492)
2018	1,295,656	(0.15)	(\$1,896)	\$0	(\$589)	(\$589)	\$1,307	(\$340)	(\$2,526)
Jan	110,680	Prorated	(\$152)	\$0	(\$101)	(\$101)	\$51	(\$22)	(\$2,496)
Feb	104,394	(0.12)	(\$125)	\$0	(\$101)	(\$101)	\$24	(\$22)	(\$2,494)
Mar	98,380	(0.12)	(\$118)	\$0	(\$85)	(\$85)	\$33	(\$22)	(\$2,482)
Apr	93,812	(0.12)	(\$113)	\$0	(\$98)	(\$98)	\$14	(\$22)	(\$2,489)
May	88,529	(0.12)	(\$106)	\$0	(\$97)	(\$97)	\$9	(\$22)	(\$2,502)
Jun	97,206	(0.12)	(\$117)	\$0	(\$95)	(\$95)	\$22	(\$22)	(\$2,502)
Jul	118,348	(0.12)	(\$142)	\$0	(\$69)	(\$69)	\$73	(\$21)	(\$2,451)
Aug	135,757	(0.12)	(\$163)	\$0	(\$109)	(\$109)	\$54	(\$21)	(\$2,417)
Sep	110,216	(0.12)	(\$132)	\$0	(\$99)	(\$99)	\$33	(\$21)	(\$2,405)
Oct	86,367	(0.12)	(\$104)	\$0	(\$99)	(\$99)	\$4	(\$21)	(\$2,421)
Nov	93,456	(0.12)	(\$112)	\$0	(\$73)	(\$73)	\$39	(\$21)	(\$2,404)
Dec	94,730	(0.12)	(\$114)	\$0	(\$394)	(\$394)	(\$281)	(\$22)	(\$2,706)
2019	1,231,874	(0.12)	(\$1,497)	\$0	(\$1,421)	(\$1,421)	\$77	(\$258)	(\$2,706)
Jan	112,688	Prorated	(\$116)	\$0	(\$72)	(\$72)	\$44	(\$23)	(\$2,686)
Feb	98,367	(0.08)	(\$79)	\$0	(\$83)	(\$83)	(\$4)	(\$23)	(\$2,713)
Mar	87,945	(0.08)	(\$70)	\$0	(\$70)	(\$70)	\$1	(\$24)	(\$2,736)
Apr	95,336	(0.08)	(\$76)	\$0	(\$71)	(\$71)	\$5	(\$24)	(\$2,755)
May	88,206	(0.08)	(\$71)	\$0	(\$147)	(\$147)	(\$76)	(\$24)	(\$2,856)
Jun	94,647	(0.08)	(\$76)	\$0	(\$18)	(\$18)	\$58	(\$25)	(\$2,823)
Jul	117,933	(0.08)	(\$94)	\$0	(\$78)	(\$78)	\$17	(\$25)	(\$2,830)
Aug	139,318	(0.08)	(\$111)	\$0	(\$78)	(\$78)	\$34	(\$25)	(\$2,821)
Sep	109,329	(0.08)	(\$87)	\$0	(\$76)	(\$76)	\$12	(\$25)	(\$2,834)
Oct	146,869	(0.08)	(\$120)	\$0	\$38	\$38	\$158	(\$24)	(\$2,700)
Nov	146,869	(0.08)	(\$120)	\$0	\$38	\$38	\$158	(\$23)	(\$2,564)
Dec	146,869	(0.08)	(\$120)	\$0	\$38	\$38	\$158	(\$22)	(\$2,428)
2020	1,384,373	(0.08)	(\$1,140)	\$0	(\$576)	(\$576)	\$564	(\$285)	(\$2,428)
2021	1,787,024	(0.14)	(\$2,555)	\$0	\$0	\$0	\$2,555	(\$127)	\$0
2022	1,811,988	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	1,837,328	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	1,863,048	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025	1,889,155	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2026	1,915,656	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2027	2,011,439	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2028	2,112,011	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2029	2,217,611	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Col (9) 12.16% through March 2014; 12.33% from April 2014 through December 2017; 10.46% as of January 2018

ATTACHMENT 1
SCHEDULE 2
FIXED COMPONENT

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION OF THE FORMER BLACKSTONE VALLEY ELECTRIC COMPANY CTC CALCULATION
OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
PERIOD	GENERATION-RELATED INVESTMENTS AND REGULATORY ASSETS						FAS 106			LESS:RESIDUAL VALUE CREDIT ADJUSTMENT			FIXED COMPONENT	BLACKSTONE SHARE
	BALANCE OF FIXED COMPONENT	DEFERRED TAXES 39.225%	NET BALANCE	ANNUAL AVERAGE BALANCE	RETURN 12.16%	AMORT. (1)	ANNUAL AVERAG E	INTEREST 6.75%	AMORT.	ANNUAL AVERAGE BALANCE	RETURN 12.16%	AMORT.		
2006	\$100,205	\$33,110	\$67,095	\$68,857	\$8,374	\$5,263	(\$653)	(\$44)	(\$187)	\$27,974	\$3,402	\$8,648	\$1,357	\$395
2007	\$65,327	\$21,586	\$43,741	\$55,418	\$6,740	\$34,878	(\$467)	(\$31)	(\$187)	\$20,879	\$2,539	\$9,511	\$29,350	\$8,550
2008	\$38,106	\$12,591	\$25,515	\$34,628	\$4,211	\$27,221	(\$280)	(\$19)	(\$187)	\$13,076	\$1,590	\$10,460	\$19,177	\$5,586
2009				\$12,757	\$1,552	\$38,106	(\$93)	(\$6)	(\$187)	\$4,494	\$547	\$11,503	\$27,414	\$7,986

Notes:

(1) Annual amortization amounts were established when the components of the CTC calculation were revised at the time of the USGenNE settlement agreement.

ATTACHMENT 1
SCHEDULE 3
VARIABLE COMPONENT

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION OF THE FORMER BLACKSTONE VALLEY ELECTRIC COMPANY CTC CALCULATION
OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

(1) PERIOD	(2) TOTAL DECOMM COSTS (SCHEDULE 4)	(3) TOTAL PURCHASED (SCHEDULE 5)	(4) TOTAL OTHER VARIABLE COSTS (SCHEDULE 6)	(5) TOTAL VARIABLE COSTS (2)+(3)+(4)	(6) BLACKSTONE SHARE 29.13%	(7) EXCESS ADIT	(8) BLACKSTONE VARIABLE COSTS (6)+(7)
2006	\$10,215	\$33,427	(\$146)	\$43,495	\$12,670	\$0	\$12,670
2007	\$5,382	\$18,629	\$58	\$24,069	\$7,011	\$0	\$7,011
2008	\$4,041	\$9,040	\$78	\$13,159	\$3,833	\$0	\$3,833
2009	\$2,537	\$9,586	\$195	\$12,318	\$3,588	\$0	\$3,588
2010	\$2,680	\$1,804	\$52	\$4,536	\$1,321	\$0	\$1,321
2011	\$2,726	\$1,341	(\$95)	\$3,972	\$1,157	\$0	\$1,157
2012	\$2,595	\$946	\$7	\$3,548	\$1,034	\$0	\$1,034
2013	(\$1,320)	\$1,370	\$15	\$66	\$19	\$0	\$19
2014	(\$11,253)	\$268	(\$207)	(\$11,192)	(\$3,260)	\$0	(\$3,260)
2015	(\$666)	(\$1,263)	(\$63)	(\$1,992)	(\$580)	\$0	(\$580)
2016	(\$3,215)	(\$2,304)	(\$60)	(\$5,579)	(\$1,625)	\$0	(\$1,625)
2017	\$39	(\$3,140)	(\$26)	(\$3,127)	(\$911)	\$0	(\$911)
2018	\$21	(\$3,683)	(\$40)	(\$3,702)	(\$1,078)	\$489	(\$589)
Jan	\$0	(\$347)	\$1	(\$346)	(\$101)	\$0	(\$101)
Feb	\$0	(\$347)	\$0	(\$347)	(\$101)	\$0	(\$101)
Mar	\$1	(\$292)	\$0	(\$291)	(\$85)	\$0	(\$85)
Apr	\$0	(\$297)	(\$40)	(\$338)	(\$98)	\$0	(\$98)
May	\$1	(\$335)	\$0	(\$334)	(\$97)	\$0	(\$97)
Jun	\$2	(\$327)	\$0	(\$325)	(\$95)	\$0	(\$95)
Jul	\$2	(\$248)	\$7	(\$238)	(\$69)	\$0	(\$69)
Aug	\$1	(\$369)	(\$5)	(\$373)	(\$109)	\$0	(\$109)
Sep	\$0	(\$339)	\$0	(\$339)	(\$99)	\$0	(\$99)
Oct	\$0	(\$343)	\$3	(\$341)	(\$99)	\$0	(\$99)
Nov	\$0	(\$252)	\$0	(\$252)	(\$73)	\$0	(\$73)
Dec	<u>(\$1,083)</u>	<u>(\$271)</u>	<u>\$0</u>	<u>(\$1,354)</u>	<u>(\$394)</u>	<u>\$0</u>	<u>(\$394)</u>
2019	(\$1,076)	(\$3,767)	(\$34)	(\$4,877)	(\$1,421)	\$0	(\$1,421)
Jan	\$0	(\$246)	\$0	(\$246)	(\$72)	\$0	(\$72)
Feb	\$0	(\$284)	\$0	(\$284)	(\$83)	\$0	(\$83)
Mar	\$1	(\$240)	\$0	(\$239)	(\$70)	\$0	(\$70)
Apr	\$1	(\$246)	\$0	(\$245)	(\$71)	\$0	(\$71)
May	\$16	(\$225)	(\$294)	(\$503)	(\$147)	\$0	(\$147)
Jun	(\$9)	(\$240)	\$187	(\$62)	(\$18)	\$0	(\$18)
Jul	\$2	(\$181)	(\$87)	(\$266)	(\$78)	\$0	(\$78)
Aug	\$0	(\$267)	\$0	(\$267)	(\$78)	\$0	(\$78)
Sep	\$0	(\$260)	\$0	(\$260)	(\$76)	\$0	(\$76)
Oct	\$0	\$132	\$0	\$132	\$38	\$0	\$38
Nov	\$0	\$132	\$0	\$132	\$38	\$0	\$38
Dec	<u>\$0</u>	<u>\$132</u>	<u>\$0</u>	<u>\$132</u>	<u>\$38</u>	<u>\$0</u>	<u>\$38</u>
2020	\$10	(\$1,794)	(\$194)	(\$1,977)	(\$576)	\$0	(\$576)
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0

ATTACHMENT 1
SCHEDULE 4
DECOMMISSIONING

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION OF THE FORMER BLACKSTONE VALLEY ELECTRIC COMPANY CTC CALCULATION
OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PERIOD	CONNECTICUT YANKEE			MAINE YANKEE			YANKEE ATOMIC			OTHER ACTUAL	TOTAL DECOMMISSIONING COSTS VARIANCE		
	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE		ESTIMATE	ACTUAL	OVER(UNDER)
2006	\$5,627	\$5,448	(\$179)	\$2,394	\$2,479	\$85	\$586	\$2,208	\$1,622	\$79	\$8,608	\$10,215	\$1,607
2007	\$4,993	\$2,364	(\$2,629)	\$2,315	\$2,332	\$16	\$586	\$526	(\$60)	\$161 (a)	\$7,895	\$5,382	(\$2,512)
2008	\$4,185	\$1,771	(\$2,414)	\$2,070	\$1,694	(\$376)	\$586	\$529	(\$58)	\$47 (b)	\$6,841	\$4,041	(\$2,800)
2009	\$4,185	\$1,709	(\$2,476)	\$1,333	\$249	(\$1,084)	\$586	\$529	(\$58)	\$50 (c)	\$6,104	\$2,537	(\$3,568)
2010	\$4,185	\$1,875	(\$2,311)	\$1,126	\$277	(\$849)	\$590	\$529	(\$61)	\$0	\$5,901	\$2,680	(\$3,221)
2011	\$0	\$1,926	\$1,926	\$0	\$270	\$270	\$0	\$529	\$529	\$0	\$0	\$2,726	\$2,726
2012	\$0	\$1,810	\$1,810	\$0	\$256	\$256	\$0	\$529	\$529	\$0	\$0	\$2,595	\$2,595
2013	\$0	(\$779)	(\$779)	\$0	(\$873)	(\$873)	\$0	\$333	\$333	\$0	\$0	(\$1,320)	(\$1,320)
2014	\$0	(\$5,597)	(\$5,597)	\$0	(\$2,501)	(\$2,501)	\$0	(\$3,156)	(\$3,156)	\$0	\$0	(\$11,253)	(\$11,253)
2015	\$0	\$113	\$113	\$0	(\$779)	(\$779)	\$0	\$0	\$0	\$0	\$0	(\$666)	(\$666)
2016	\$0	(\$843)	(\$843)	\$0	(\$2,373)	(\$2,373)	\$0	\$0	\$0	\$0	\$0	(\$3,215)	(\$3,215)
2017	\$0	\$18	\$18	\$0	\$20	\$20	\$0	\$0	\$0	\$0	\$0	\$39	\$39
2018	\$0	\$1	\$1	\$0	\$14	\$14	\$0	\$6	\$6	\$0	\$0	\$21	\$21
Jan	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar	\$0	\$0	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$1
Apr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1
Jun	\$0	\$1	\$1	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$2	\$2
Jul	\$0	\$1	\$1	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$2	\$2
Aug	\$0	\$0	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$1
Sep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$840)</u>	<u>(\$840)</u>	<u>\$0</u>	<u>(\$243)</u>	<u>(\$243)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$1,083)</u>	<u>(\$1,083)</u>
2019	\$0	\$3	\$3	\$0	(\$835)	(\$835)	\$0	(\$243)	(\$243)	\$0	\$0	(\$1,076)	(\$1,076)
Jan	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$0	\$0	\$1	\$1
Apr	\$0	\$0	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$1
May	\$0	\$1	\$1	\$0	\$5	\$5	\$0	\$11	\$11	\$0	\$0	\$16	\$16
Jun	\$0	\$1	\$1	\$0	\$1	\$1	\$0	(\$11)	(\$11)	\$0	\$0	(\$9)	(\$9)
Jul	\$0	\$1	\$1	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$2	\$2
Aug	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2020	\$0	\$2	\$2	\$0	\$7	\$7	\$0	\$1	\$1	\$0	\$0	\$10	\$10

Notes:

- (1) Estimate Columns (2), (5), and (8) reflect Ferc approved settlement agreements for each site at the time of the USGenNE bankruptcy settlement, as stated in Docket No. ER06-334-000.
(2) Actual Columns (3), (6), and (9) reflect actual and accrued monthly invoices.
(3) Column (11) represents Millstone 3 (through December 2007) and Vermont Yankee (through September 2007) DOE site decontamination and decommissioning fees.
(a) includes assessment from the Massachusetts Emergency Management Agency pursuant to DTE orders 05-59 and 06-85, issued on May 23, 2006 and February 20, 2007 respectively.
(b) represents assessment from the Massachusetts Emergency Management Agency pursuant to DTE order 07-86, issued April 8, 2008.
(c) represents assessment from the Massachusetts Emergency Management Agency pursuant to DTE order 09-06, issued on June 2, 2009.

ATTACHMENT 1
SCHEDULE 5
PURCHASED POWER SUMMARY
PAGE 1 OF 4

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION OF THE FORMER BLACKSTONE VALLEY ELECTRIC COMPANY CTC CALCULATION
OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

(1)	(2)	(3)	(4)	(5)
PERIOD	TOTAL PILGRIM	TRIGGER PAYMENTS	HYDRO QUEBEC	TOTAL PUR PWR
	Sch. 5 Pg.2 Col. (9)	Sch. 5 Pg.3 Col. (15)	Sch. 5 Pg.4 Col. (9)	(2)+(3)+(4)
2006	\$15,171	\$17,862	\$393	\$33,427
2007	\$715	\$19,161	(\$1,248)	\$18,629
2008	(\$230)	\$10,247	(\$978)	\$9,040
2009	(\$170)	\$10,639	(\$883)	\$9,586
2010	(\$55)	\$3,586	(\$1,727)	\$1,804
2011	\$0	\$2,521	(\$1,179)	\$1,341
2012	\$0	\$2,521	(\$1,575)	\$946
2013	\$0	\$2,521	(\$1,150)	\$1,370
2014	\$0	\$1,470	(\$1,202)	\$268
2015	\$0	\$0	(\$1,263)	(\$1,263)
2016	\$0	\$0	(\$2,304)	(\$2,304)
2017	\$0	\$0	(\$3,140)	(\$3,140)
2018	\$0	\$0	(\$3,683)	(\$3,683)
Jan	\$0	\$0	(\$347)	(\$347)
Feb	\$0	\$0	(\$347)	(\$347)
Mar	\$0	\$0	(\$292)	(\$292)
Apr	\$0	\$0	(\$297)	(\$297)
May	\$0	\$0	(\$335)	(\$335)
Jun	\$0	\$0	(\$327)	(\$327)
Jul	\$0	\$0	(\$248)	(\$248)
Aug	\$0	\$0	(\$369)	(\$369)
Sept	\$0	\$0	(\$339)	(\$339)
Oct	\$0	\$0	(\$343)	(\$343)
Nov	\$0	\$0	(\$252)	(\$252)
Dec	<u>\$0</u>	<u>\$0</u>	<u>(\$271)</u>	<u>(\$271)</u>
2019	\$0	\$0	(\$3,767)	(\$3,767)
Jan	\$0	\$0	(\$246)	(\$246)
Feb	\$0	\$0	(\$284)	(\$284)
Mar	\$0	\$0	(\$240)	(\$240)
Apr	\$0	\$0	(\$246)	(\$246)
May	\$0	\$0	(\$225)	(\$225)
Jun	\$0	\$0	(\$240)	(\$240)
Jul	\$0	\$0	(\$181)	(\$181)
Aug	\$0	\$0	(\$267)	(\$267)
Sept	\$0	\$0	(\$260)	(\$260)
Oct	\$0	\$0	\$132	\$132
Nov	\$0	\$0	\$132	\$132
Dec	<u>\$0</u>	<u>\$0</u>	<u>\$132</u>	<u>\$132</u>
2020	\$0	\$0	(\$1,794)	(\$1,794)

ATTACHMENT 1
SCHEDULE 5
PURCHASED POWER
PILGRIM
PAGE 2 OF 4

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION OF THE FORMER BLACKSTONE VALLEY ELECTRIC COMPANY CTC CALCULATION
OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PERIOD	CONTRACT BUY OUT PAYMENT			VARIABLE COSTS			TOTAL PILGRIM		
	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE
2006	\$14,090	\$14,090	\$0	\$429	\$1,081	\$652	\$14,519	\$15,171	\$652
2007	\$0	\$0	\$0	\$429	\$715	\$286	\$429	\$715	\$286
2008	\$0	\$0	\$0	\$429	(\$230)	(\$659)	\$429	(\$230)	(\$659)
2009	\$0	\$0	\$0	\$429	(\$170)	(\$599)	\$429	(\$170)	(\$599)
2010	\$0	\$0	\$0	\$429	(\$55)	(\$484)	\$429	(\$55)	(\$484)
2011	\$0	\$0	\$0	\$429	\$0	(\$429)	\$429	\$0	(\$429)
2012	\$0	\$0	\$0	\$215	\$0	(\$215)	\$215	\$0	(\$215)
2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (1) Columns (2), (3), and (5) represent amounts per the Ferc approved CTC settlement agreement, Docket No. ER97-2800-000.
(2) Column (6) represents the residual Company liability for costs associated with the Pilgrim buy-out agreement, primarily property taxes.

ATTACHMENT 1
SCHEDULE 5
PURCHASED POWER
TRIGGER PAYMENTS
PAGE 3 OF 4

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION OF THE FORMER BLACKSTONE VALLEY ELECTRIC COMPANY CTC CALCULATION
OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
PERIOD	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE
	OSP2			MCNEIL			NEA			BLACKSTONE HYDRO			TOTAL		
2006	\$10,440	\$10,440	\$0	\$6,419	\$6,419	\$0	\$356	\$356	\$0	\$647	\$647	\$0	\$17,862	\$17,862	\$0
2007	\$10,440	\$10,440	\$0	\$7,543	\$7,543	\$0	\$419	\$419	\$0	\$760	\$760	\$0	\$19,161	\$19,161	\$0
2008	\$0	\$0	\$0	\$8,863	\$8,863	\$0	\$492	\$492	\$0	\$893	\$893	\$0	\$10,247	\$10,247	\$0
2009	\$0	\$0	\$0	\$9,234	\$9,234	\$0	\$355	\$355	\$0	\$1,049	\$1,049	\$0	\$10,639	\$10,639	\$0
2010	\$0	\$0	\$0	\$0	\$2,521	\$2,521	\$0	\$0	\$0	\$0	\$1,066	\$1,066	\$0	\$3,586	\$3,586
2011	\$0	\$0	\$0	\$0	\$2,521	\$2,521	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,521	\$2,521
2012	\$0	\$0	\$0	\$0	\$2,521	\$2,521	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,521	\$2,521
2013	\$0	\$0	\$0	\$0	\$2,521	\$2,521	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,521	\$2,521
2014	\$0	\$0	\$0	\$0	\$1,470	\$1,470	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,470	\$1,470
2015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

Economic buy-out payments are recovered with return (equal to the overall CTC rate of return) and amortized over a period which results in no increase in CTC rates from those assuming the contract buy-out was not executed.

ATTACHMENT 1
SCHEDULE 5
PURCHASED POWER
HYDRO QUEBEC
PAGE 4 OF 4

MONTAUM ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION OF THE FORMER BLACKSTONE VALLEY ELECTRIC COMPANY CTC CALCULATION
OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PERIOD	HYDRO QUEBEC								
	REVENUE			EXPENSE			VARIANCE		
	ESTIMATED	ACTUAL	ABOVE MARKET	ESTIMATED	ACTUAL	ABOVE MARKET	ESTIMATED	ACTUAL	ABOVE MARKET
2006	(\$358)	(\$1,694)	(\$1,336)	\$3,583	\$2,087	(\$1,496)	\$3,225	\$393	(\$2,832)
2007	(\$343)	(\$3,201)	(\$2,857)	\$3,431	\$1,953	(\$1,478)	\$3,088	(\$1,248)	(\$4,336)
2008	(\$333)	(\$2,882)	(\$2,549)	\$3,330	\$1,905	(\$1,425)	\$2,997	(\$978)	(\$3,975)
2009	(\$323)	(\$2,804)	(\$2,481)	\$3,232	\$1,922	(\$1,311)	\$2,909	(\$883)	(\$3,792)
2010	(\$314)	(\$3,675)	(\$3,362)	\$3,137	\$1,948	(\$1,189)	\$2,823	(\$1,727)	(\$4,550)
2011	(\$304)	(\$3,000)	(\$2,696)	\$3,044	\$1,821	(\$1,224)	\$2,740	(\$1,179)	(\$3,919)
2012	(\$295)	(\$3,283)	(\$2,987)	\$2,954	\$1,708	(\$1,246)	\$2,659	(\$1,575)	(\$4,234)
2013	(\$287)	(\$2,935)	(\$2,649)	\$2,868	\$1,785	(\$1,083)	\$2,581	(\$1,150)	(\$3,731)
2014	(\$278)	(\$3,010)	(\$2,732)	\$2,783	\$1,808	(\$976)	\$2,505	(\$1,202)	(\$3,707)
2015	(\$270)	(\$3,111)	(\$2,841)	\$2,702	\$1,848	(\$854)	\$2,432	(\$1,263)	(\$3,695)
2016	(\$262)	(\$3,333)	(\$3,071)	\$2,622	\$1,029	(\$1,593)	\$2,360	(\$2,304)	(\$4,664)
2017	(\$221)	(\$4,511)	(\$4,291)	\$2,207	\$1,371	(\$836)	\$1,986	(\$3,140)	(\$5,126)
2018	(\$214)	(\$5,558)	(\$5,344)	\$2,141	\$1,875	(\$266)	\$1,927	(\$3,683)	(\$5,610)
Jan	(\$17)	(\$461)	(\$444)	\$173	\$114	(\$59)	\$156	(\$347)	(\$503)
Feb	(\$17)	(\$448)	(\$431)	\$173	\$101	(\$72)	\$156	(\$347)	(\$503)
Mar	(\$17)	(\$430)	(\$412)	\$173	\$138	(\$35)	\$156	(\$292)	(\$448)
Apr	(\$17)	(\$439)	(\$421)	\$173	\$142	(\$31)	\$156	(\$297)	(\$453)
May	(\$17)	(\$452)	(\$435)	\$173	\$117	(\$56)	\$156	(\$335)	(\$491)
Jun	(\$17)	(\$455)	(\$437)	\$173	\$128	(\$45)	\$156	(\$327)	(\$482)
Jul	(\$17)	(\$402)	(\$385)	\$173	\$154	(\$19)	\$156	(\$248)	(\$404)
Aug	(\$17)	(\$483)	(\$465)	\$173	\$114	(\$59)	\$156	(\$369)	(\$524)
Sep	(\$17)	(\$482)	(\$465)	\$173	\$143	(\$30)	\$156	(\$339)	(\$495)
Oct	(\$17)	(\$483)	(\$466)	\$173	\$140	(\$33)	\$156	(\$343)	(\$499)
Nov	(\$17)	(\$403)	(\$386)	\$173	\$151	(\$22)	\$156	(\$252)	(\$408)
Dec	(\$17)	(\$399)	(\$381)	\$173	\$128	(\$45)	\$156	(\$271)	(\$427)
2019	(\$208)	(\$5,337)	(\$5,129)	\$2,077	\$1,570	(\$507)	\$1,869	(\$3,767)	(\$5,636)
Jan	(\$15)	(\$393)	(\$378)	\$147	\$146	(\$0)	\$132	(\$246)	(\$378)
Feb	(\$15)	(\$389)	(\$375)	\$147	\$106	(\$41)	\$132	(\$284)	(\$416)
Mar	(\$15)	(\$391)	(\$376)	\$147	\$151	\$4	\$132	(\$240)	(\$372)
Apr	(\$15)	(\$400)	(\$385)	\$147	\$154	\$7	\$132	(\$246)	(\$378)
May	(\$15)	(\$394)	(\$379)	\$147	\$168	\$22	\$132	(\$225)	(\$357)
Jun	(\$15)	(\$401)	(\$386)	\$147	\$161	\$14	\$132	(\$240)	(\$372)
Jul	(\$15)	(\$330)	(\$315)	\$147	\$148	\$2	\$132	(\$181)	(\$313)
Aug	(\$15)	(\$398)	(\$383)	\$147	\$131	(\$16)	\$132	(\$267)	(\$399)
Sep	(\$15)	(\$397)	(\$383)	\$147	\$137	(\$9)	\$132	(\$260)	(\$392)
Oct	(\$15)	(\$15)	\$0	\$147	\$147	\$0	\$132	\$132	\$0
Nov	(\$15)	(\$15)	\$0	\$147	\$147	\$0	\$132	\$132	\$0
Dec	(\$15)	(\$15)	\$0	\$147	\$147	\$0	\$132	\$132	\$0
2020	(\$176)	(\$3,536)	(\$3,360)	\$1,760	\$1,742	(\$18)	\$1,584	(\$1,794)	(\$3,378)

ATTACHMENT 1
SCHEDULE 6
OTHER

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION OF THE FORMER BLACKSTONE VALLEY ELECTRIC COMPANY CTC CALCULATION
OCTOBER 1, 2018 THROUGH SEPTEMBER 30, 2019

(1) PERIOD	(2) NUCLEAR PBR ACTUAL	(3) AMORT. OF SEABROOK NET PROCEEDS	(4) VYNPC COSTS	(5) OTHER ACTUAL	(6) TOTAL OTHER (2)+(3)+(4)+(5)	(7) BLACKSTONE SHARE 29.13%
2006	(\$176)	(\$23)	\$53	\$0	(\$146)	(\$43)
2007	(\$34)	\$45	\$48	\$0	\$58	\$17
2008	(\$34)	\$112	\$0	\$0	\$78	\$23
2009	(\$22)	\$179	\$39	\$0	\$195	\$57
2010	\$0	\$0	\$52	\$0	\$52	\$15
2011	(\$118)	\$0	\$23	\$0	(\$95)	(\$28)
2012	\$0	\$0	\$7	\$0	\$7	\$2
2013	\$0	\$0	\$15	\$0	\$15	\$4
2014	(\$193)	\$0	(\$15)	\$0	(\$207)	(\$60)
2015	(\$17)	\$0	(\$46)	\$0	(\$63)	(\$18)
2016	(\$17)	\$0	(\$43)	\$0	(\$60)	(\$17)
2017	(\$21)	\$0	(\$5)	\$0	(\$26)	(\$7)
2018	(\$71)	\$0	\$31	\$0	(\$40)	(\$12)
Jan	\$0	\$0	\$1	\$0	\$1	\$0
Feb	\$0	\$0	\$0	\$0	\$0	\$0
Mar	\$0	\$0	\$0	\$0	\$0	\$0
Apr	(\$40)	\$0	\$0	\$0	(\$40)	(\$12)
May	\$0	\$0	\$0	\$0	\$0	\$0
Jun	\$0	\$0	\$0	\$0	\$0	\$0
Jul	\$0	\$0	\$7	\$0	\$7	\$2
Aug	\$0	\$0	(\$5)	\$0	(\$5)	(\$1)
Sep	\$0	\$0	\$0	\$0	\$0	\$0
Oct	\$0	\$0	\$3	\$0	\$3	\$1
Nov	\$0	\$0	\$0	\$0	\$0	\$0
Dec	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2019	(\$40)	\$0	\$6	\$0	(\$34)	(\$10)
Jan	\$0	\$0	\$0	\$0	\$0	\$0
Feb	\$0	\$0	\$0	\$0	\$0	\$0
Mar	\$0	\$0	\$0	\$0	\$0	\$0
Apr	\$0	\$0	\$0	\$0	\$0	\$0
May	(\$94)	\$0	(\$200)	\$0	(\$294)	(\$86)
Jun	\$0	\$0	\$187	\$0	\$187	\$55
Jul	\$0	\$0	(\$87)	\$0	(\$87)	(\$25)
Aug	\$0	\$0	\$0	\$0	\$0	\$0
Sep	\$0	\$0	\$0	\$0	\$0	\$0
Oct	\$0	\$0	\$0	\$0	\$0	\$0
Nov	\$0	\$0	\$0	\$0	\$0	\$0
Dec	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2020	(\$94)	\$0	(\$100)	\$0	(\$194)	(\$57)

Notes:

- (2) Amounts represent insurance credits associated with Montaup's prior ownership interest in Millstone 3.
- (3) Amounts represent the net residual value adjustment (with return) related to the sale of Montaup's ownership interest in Seabrook.
- (4) Amounts represent administrative costs incurred by the Vermont Yankee Nuclear Power Corporation as agreed to in the terms of the sale of the Vermont Yankee unit.
- (6) Amounts represent the sum of columns (2) through (5).

Schedule 1
Page 1 of 15

MONTAUP ELECTRIC COMPANY
SUMMARY OF CONTRACT TERMINATION CHARGES TO NEWPORT ELECTRIC COMPANY

YEAR	EST. NEC MWH SALES	SHARE OF FIXED COMPONENT		SHARE OF VAR. COMPONENT		SHARE OF TOTAL TERM	BASE CONTRACT
		\$ IN 000	CENTS/KWH	\$ IN 000	CENTS/KWH	CHARGE	TERM CHARGE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1998	530,586	\$6,196	1.17	\$9,721	1.83	\$15,918	3.00
PRE RVC '99	134,139	\$1,666	1.24	\$2,358	1.76	\$4,025	3.00
POST RVC '99	402,416	\$4,154	1.03	\$4,139	1.03	\$8,293	2.06
2000	544,130	\$7,963	1.46	\$3,107	0.57	\$11,070	2.03
2001	549,613	\$3,371	0.61	\$4,411	0.80	\$7,782	1.42
2002	555,606	\$3,018	0.54	\$5,059	0.91	\$8,077	1.45
2003	563,367	\$4,395	0.78	\$4,838	0.86	\$9,232	1.64
2004	571,358	\$4,436	0.78	\$3,106	0.54	\$7,542	1.32
2005	580,288	\$3,741	0.64	\$3,141	0.54	\$6,882	1.19
2006	589,480	(\$4)	(0.00)	\$4,341	0.74	\$4,337	0.74
2007	596,369	\$2,670	0.45	\$3,047	0.51	\$5,717	0.96
2008	603,135	\$2,011	0.33	\$1,769	0.29	\$3,779	0.63
2009	609,079	\$2,907	0.48	\$931	0.15	\$3,838	0.63
2010	616,061	\$0	-	(\$171)	(0.03)	(\$171)	(0.03)
2011	622,439	\$0	-	(\$555)	(0.09)	(\$555)	(0.09)
2012	627,545	\$0	-	\$241	0.04	\$241	0.04
2013	636,621	\$0	-	\$417	0.07	\$417	0.07
2014	643,741	\$0	-	\$129	0.02	\$129	0.02
2015	649,276	\$0	-	(\$1,593)	(0.25)	(\$1,593)	(0.25)
2016	654,269	\$0	-	(\$456)	(0.07)	(\$456)	(0.07)
2017	661,599	\$0	-	(\$385)	(0.06)	(\$385)	(0.06)
2018	667,717	\$0	-	(\$909)	(0.14)	(\$909)	(0.14)
2019	673,767	\$0	-	(\$677)	(0.10)	(\$677)	(0.10)
2020	680,723	\$0	-	(\$407)	(0.06)	(\$407)	(0.06)
2021	687,311	\$0	-	(\$884)	(0.13)	(\$884)	(0.13)
2022	694,002	\$0	-	\$0	-	\$0	-
2023	700,796	\$0	-	\$0	-	\$0	-
2024	707,697	\$0	-	\$0	-	\$0	-
2025	714,705	\$0	-	\$0	-	\$0	-
2026	721,821	\$0	-	\$0	-	\$0	-
2027	757,912	\$0	-	\$0	-	\$0	-
2028	795,808	\$0	-	\$0	-	\$0	-
2029	835,598	\$0	-	\$0	-	\$0	-

COLUMN NOTES:

- (2) PER 1996 LONG RANGE ENERGY & DEMAND FORECAST.
(3) SCHEDULE 1, PG. 2, COLUMN (7).
(4) COLUMN (3) / COLUMN (2) * 100.
(5) SEE SCHEDULE 1, PG. 3, COLUMN (18).
(6) COLUMN (5) / COLUMN (2) * 100.
(7) COLUMN (3) + COLUMN (5).
(8) COLUMN (7) / COLUMN (2) * 100.

Schedule 1
Page 2 of 15

SUMMARY OF CONTRACT TERMINATION CHARGES
NEWPORT ELECTRIC COMPANY SHARE (11.85%)
FIXED COMPONENT
\$ IN 000

YEAR	PRE-TAX RETURN ON GENERATION RELATED INV. & REG. ASSETS	AMORT. OF GEN. RELATED INVESTMENT & REG. ASSETS	AMORT. OF FAS 106 TRANSITION OBLIGATION	BASE TOTAL FIXED COMPONENT	ADJ. FOR RESIDUAL VALUE CREDIT	NET FIXED COMPONENT INCLUDING
						ADJ. FOR RESIDUAL VALUE CREDIT
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1998	\$3,670	\$2,381	\$145	\$6,196	\$0	\$6,196
PRE RVC '99	\$862	\$769	\$36	\$1,666	\$0	\$1,666
POST RVC '99	\$2,944	\$2,327	(\$26)	\$5,245	(\$1,091)	\$4,154
2000	\$3,355	\$6,071	(\$36)	\$9,390	(\$1,427)	\$7,963
2001	\$2,948	\$1,870	(\$35)	\$4,783	(\$1,412)	\$3,371
2002	\$2,804	\$1,659	(\$33)	\$4,430	(\$1,412)	\$3,018
2003	\$2,605	\$3,233	(\$32)	\$5,807	(\$1,412)	\$4,395
2004	\$2,329	\$3,549	(\$30)	\$5,848	(\$1,412)	\$4,436
2005	\$2,057	\$3,125	(\$29)	\$5,154	(\$1,412)	\$3,741
2006	\$881	\$554	(\$27)	\$1,408	(\$1,412)	(\$4)
2007	\$721	\$3,387	(\$26)	\$4,082	(\$1,412)	\$2,670
2008	\$461	\$2,986	(\$24)	\$3,423	(\$1,412)	\$2,011
2009	\$170	\$4,172	(\$23)	\$4,319	(\$1,412)	\$2,907

COLUMN NOTES:

EACH COLUMN REPRESENTS 11.85% OF THE SAME COLUMN NUMBER ON PG. 12.

Schedule 1
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MONTAUP ELECTRIC COMPANY
SUMMARY OF CONTRACT TERMINATION CHARGES
NEWPORT ELECTRIC COMPANY SHARE (11.85%)
VARIABLE COMPONENT

YEAR END (1)	NUCLEAR DECOM AND OTHER POST SHUTDOWN COSTS (2)	POWER CONTRACTS			FUTURE POWER CONTRACT BUYOUTS (6)	CREDIT FOR UNIT SALES CONTRACTS			ABOVE MARKET FUEL TRANSPORT COSTS (10)	TRANSMISSION IN SUPPORT OF REMOTE GEN. UNITS (11)	PMTS IN LIEU OF PROP. TAXES (12)	EMPLOYEE SEVERANCE & RETRAINING COSTS (13)	DAMAGES, COSTS, OR NET RECOVERIES FROM CLAIMS (14)	PBR FOR NUKE UNITS REMAIN, AFTER MKT. VALUATION (15)	BASE TOTAL VARIABLE COMPONENT (16)	RECONCIL. ACCOUNT (17)	TOTAL VARIABLE COMPONENT INCLUDING INCENTIVE (18)
		TOTAL OBLIGATION (3)	ASSUMED MARKET VALUE (4)	NET: EXCESS OVER MARKET (5)		POWER TOTAL OBLIGATION (7)	ASSUMED MARKET VALUE (8)	NET: EXCESS OVER MARKET (9)									
1998	\$949	\$17,296	\$8,161	\$9,134	\$0	(\$575)	\$0	(\$575)	\$56	\$157	\$0	\$0	\$0	\$0	\$9,721	\$0	\$9,721
PRE RVC '99	\$219	\$4,328	\$2,108	\$2,220	\$0	(\$132)	\$0	(\$132)	\$13	\$38	\$0	\$0	\$0	\$0	\$2,358	\$0	\$2,358
POST RVC '99	\$843	\$4,395	\$0	\$4,395	\$0	(\$257)	\$0	(\$257)	(\$80)	\$43	\$0	\$0	\$0	\$0	\$4,944	(\$805) (a)	\$4,139
2000	\$1,001	\$5,984	\$0	\$5,984	\$0	(\$97)	\$0	(\$97)	(\$61)	\$23	\$0	\$0	\$0	\$0	\$6,851	(\$3,744) (b)	\$3,107
2001	\$866	\$6,404	\$0	\$6,404	\$0	\$0	\$0	\$0	(\$38)	\$23	\$0	\$0	\$0	\$0	\$7,254	(\$2,844)	\$4,411
2002	\$773	\$6,429	\$0	\$6,429	\$0	\$0	\$0	\$0	\$0	\$7	\$0	\$0	\$0	\$0	\$7,208	(\$2,149)	\$5,059
2003	\$708	\$4,749	\$0	\$4,749	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,457	(\$619)	\$4,838
2004	\$687	\$4,415	\$0	\$4,415	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,102	(\$1,996)	\$3,106
2005	\$670	\$4,834	\$0	\$4,834	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,504	(\$2,364)	\$3,141
2006	\$1,020	\$4,219	\$0	\$4,219	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,239	(\$898)	\$4,341
2007	\$936	\$2,687	\$0	\$2,687	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,623	(\$576)	\$3,047
2008	\$811	\$1,620	\$0	\$1,620	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,431	(\$662)	\$1,769
2009	\$723	\$1,656	\$0	\$1,656	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,380	(\$1,449)	\$931
2010	\$699	\$385	\$0	\$385	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,085	(\$1,256)	(\$171)
2011	\$0	\$376	\$0	\$376	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$376	(\$930)	(\$555)
2012	\$0	\$341	\$0	\$341	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$341	(\$100)	\$241
2013	\$0	\$306	\$0	\$306	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$306	\$112	\$417
2014	\$0	\$297	\$0	\$297	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$297	(\$167)	\$129
2015	\$0	\$288	\$0	\$288	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$288	(\$1,881)	(\$1,593)
2016	\$0	\$280	\$0	\$280	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$280	(\$736)	(\$456)
2017	\$0	\$235	\$0	\$235	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$235	(\$620)	(\$385)
2018	\$0	\$228	\$0	\$228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$228	(\$1,137)	(\$909)
2019	\$0	\$221	\$0	\$221	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$221	(\$898)	(\$677)
2020	\$0	\$188	\$0	\$188	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$188	(\$594)	(\$407)
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$884)	(\$884)

COLUMN NOTES:

COLUMN (2) THROUGH (15) REPRESENT 11.85% OF THE SAME COLUMN NUMBER ON PG. 15.

(17) SEE SCHEDULE 2, PG. 2, COLUMN (11).

(18) COLUMN (16) + COLUMN (17).

(a) Schedule 1, page 1, column (2), POST RVC '99 MWH SALES times \$0.002

(b) Return of the Reconciliation Account balance at 12/31/99.

Schedule 1
Page 4 of 15

MONTAUP ELECTRIC COMPANY
NET CAPABILITY & UNRECOVERED COSTS
AS OF DECEMBER 31, 1995

							APPLICABLE ANNUAL DEPRECIATION FOR 1996 AND BEYOND	UNRECOVERED BALANCE @ APRIL 1, 1999
SOURCE	LOCATION	YEAR(S) PLACED IN SERVICE	ENERGY SOURCE	NET CAPABILITY MW	\$ IN 000			
(1)	(2)	(3)	(4)	(5)	1995	1997	(8)	
FOSSIL FUEL UNITS								
SOMERSET 6 & JETS	SOMERSET, MA	1959	COAL/JET FUEL	153.2	\$28,032	\$23,716	\$2,158	\$22,135
CANAL 2	SANDWICH, MA	1976	OIL	233.0	\$41,041	\$35,207	\$2,917	\$32,859
WYMAN 4	YARMOUTH, ME	1978	OIL	12.2	\$2,030	\$1,806	\$112	\$1,686
NEWPORT DIESELS	JAMESTOWN/ PORTSMOUTH, RI/ YARMOUTH, ME	1961	DIESEL	8.8	\$1,803	\$1,499	\$152	\$1,399
		1978	DIESEL	8.3				
		1978	OIL	4.1				
NUCLEAR UNITS								
SEABROOK	SEABROOK, NH	1990	NUCLEAR	33.5	\$170,705	\$160,949	\$4,878	\$150,217
MILLSTONE 3	WATERFORD, CT	1986	NUCLEAR	45.9	\$137,749	\$128,279	\$4,735	\$119,726
VERMONT YANKEE	BRATTLEBORO, VT		NUCLEAR	12.0	\$3,786 (a)	\$3,092	\$347	\$2,886
MAINE YANKEE	BRUNSWICK, ME		NUCLEAR	31.6	\$7,439 (a)	\$6,105	\$667	\$5,698
PLANT HELD FOR FUTURE USE - LAND IN SOMERSET, MA					\$604	\$604		\$564
- NET INVESTMENT IN SOMERSET UNIT 5					\$5,860	\$6,449	(b)	\$6,019
NONUTILITY PROPERTY (LAND IN PORTSMOUTH, RI & DIGHTON, MA)					\$2,610	\$2,610		\$2,436
TOTAL				542.6	\$401,659	\$370,316	\$15,966	\$345,624

(a) PLANT IN SERVICE AS OF 12/31/95 INCLUDING MATERIALS AND SUPPLIES.

(b) PER M-14 FERC SETTLEMENT AGREEMENT, SOMERSET UNIT 5 IS EXCLUDED FROM PLANT IN SERVICE BUT IS ALLOWED A RETURN THROUGH 11/1/97. (321k IN 1996 AND 268k IN 1997).

Schedule 1
Page 5 of 15

MONTAUP ELECTRIC COMPANY
REGULATORY ASSET BALANCE
\$ IN 000

	BALANCE AS OF		APPLICABLE		UNRECOVERED
	DECEMBER 31,	DECEMBER 31,	AMORTIZATION		BALANCE @
	1995	1997	FOR 1996 AND	BASIS FOR DEFERRAL	APRIL 1, 1999
	(1)	(2)	BEYOND	(4)	
FAS 109 - ASSET	\$39,916	\$37,466	\$1,225	FERC RATEMAKING POLICY	\$34,968
- OTHER LIABILITY	(\$6,464)	(\$1,348)	(\$2,558)	FERC RATEMAKING POLICY	(\$1,258)
- ITC GROSS-UP	(\$8,119)	(\$7,369)	(\$375)		(\$6,878)
FAS 106 DEFERRAL	\$1,313	\$538	\$387 (a)	FERC RATEMAKING POLICY	\$502
NET PENSION LIABILITY / (ASSET)	(\$485)	(\$415)	(\$35)	FAS 87	(\$387)
UNAMORTIZED DEBT PREMIUMS	\$13,879	\$10,665	\$1,607	FERC RATEMAKING POLICY	\$9,954
UNAMORTIZED ITC	(\$12,523)	(\$11,367)	(\$578)	FERC RATEMAKING POLICY	(\$10,609)
DREDGING	\$424	\$173	\$125 (b)	FERC RATEMAKING POLICY	\$161
TOTAL REG. ASSETS	\$27,941	\$28,343	(\$202)		\$26,453

(a) REMAINING AMORTIZATION SCHEDULE: 387 IN 1998, 151 IN 1999.

(b) REMAINING AMORTIZATION SCHEDULE: 125 IN 1998, 48 IN 1999.

Schedule 1
Page 5a of 15

MONTAUP ELECTRIC COMPANY
FAS 106 TRANSITION OBLIGATION REGULATORY ASSET
\$ IN 000

UNRECOVERED BALANCE AS OF 12/31/95	\$9,091	
AMORTIZATION AMOUNT (1996 & BEYOND)	\$534	
DISCOUNT RATE	7.25%	6.75%

	<u>AMORTIZATION</u>	<u>INTEREST</u>	<u>TOTAL</u> <u>EXPENSE</u>	<u>UNAMORTIZED</u> <u>BALANCE</u>
	(1)	(2)	(3)	(4)
				\$8,023
1998	\$669	\$557	\$1,226	\$7,354
PRE RVC '99	\$167	\$133	\$300	\$7,187
POST RVC '99	(\$124)	(\$93)	(\$218)	(\$1,866) (a)
2000	(\$187)	(\$120)	(\$306)	(\$1,680)
2001	(\$187)	(\$107)	(\$294)	(\$1,493)
2002	(\$187)	(\$94)	(\$281)	(\$1,306)
2003	(\$187)	(\$82)	(\$269)	(\$1,120)
2004	(\$187)	(\$69)	(\$256)	(\$933)
2005	(\$187)	(\$57)	(\$243)	(\$747)
2006	(\$187)	(\$44)	(\$231)	(\$560)
2007	(\$187)	(\$31)	(\$218)	(\$373)
2008	(\$187)	(\$19)	(\$206)	(\$187)
2009	(\$187)	(\$6)	(\$193)	\$0

COLUMN NOTES:

(1) 12/31/97 BALANCE STRAIGHT LINED OVER 12 YEARS.

(2) (PRIOR YEAR COLUMN (4) + CURRENT YEAR COLUMN (4)) / 2 * 7.25% PRE RVC

THEN (PRIOR YEAR COLUMN (4) + CURRENT YEAR COLUMN (4)) / 2 * 6.75% POST RVC

(3) COLUMN (1) + COLUMN (2)

(4) PRIOR YEAR COLUMN (4) - CURRENT YEAR COLUMN (1)

(a) FAS 87 & FAS 106 adjustment of (\$9,178) netted and amortized over remaining years.

Schedule 1
Page 5b of 15

MONTAUP ELECTRIC COMPANY
AMORTIZATION OF ITC AND FAS109 ITC GROSS-UP
\$ IN 000

YEAR	SEABROOK	MILLSTONE	CANAL 2	WYMAN 4	SOMERSET	TOTAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
BAL @ 4/1/99	(\$6,731)	(\$6,161)	(\$2,480)	(\$140)	(\$1,976)	(\$17,487)
POST RVC '99	(\$352)	(\$322)	\$0	\$0	\$0	(\$674)
2000	\$0	(\$511)	\$0	\$0	\$0	(\$511)
2001	\$0	(\$319)	\$0	\$0	\$0	(\$319)
2002	\$0	\$0	\$0	\$0	\$0	\$0

COLUMN NOTES:

(2) THROUGH (6) APRIL 1, 1999 BALANCES AMORTIZED THROUGH 2009

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MONTAUP ELECTRIC COMPANY
OTHER POST-SHUTDOWN NUCLEAR COSTS
\$ IN 000

YEAR	MILLSTONE 3	SEABROOK 1	VERMONT YK	MAINE YK	TOTAL
(1)	(2)	(3)	(4)	(5)	(6)
1998	\$0	\$0	\$0	\$0	\$0
PRE RVC '99	\$0	\$0	\$0	\$0	\$0
POST RVC '99	\$0	\$0	\$0	\$1,291	\$1,291
2000	\$0	\$0	\$0	\$2,075	\$2,075
2001	\$0	\$0	\$0	\$2,013	\$2,013
2002	\$0	\$0	\$0	\$1,956	\$1,956
2003	\$0	\$0	\$0	\$1,890	\$1,890
2004	\$0	\$0	\$0	\$1,794	\$1,794
2005	\$0	\$0	\$0	\$1,712	\$1,712
2006	\$0	\$0	\$0	\$1,622	\$1,622
2007	\$0	\$0	\$0	\$1,350	\$1,350
2008	\$0	\$0	\$0	\$956	\$956
2009	\$0	\$0	\$0	\$0	\$0

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MONTAUP ELECTRIC COMPANY
TOTAL ANNUAL DECOMMISSIONING COST
\$ IN 000

YEAR	MILLSTONE 3	SEABROOK 1	CONNECTICUT YANKEE	VERMONT YANKEE	MAINE YANKEE	YANKEE ATOMIC	TOTAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1998	\$602	\$319	\$3,868	\$317	\$599	\$2,306	\$8,011
PRE RVC '99	\$155	\$82	\$776	\$80	\$178	\$577	\$1,847
POST RVC '99	\$466	\$246	\$2,327	\$239	\$819	\$1,730	\$5,825
2000	\$639	\$0	\$3,058	\$407	\$1,061	\$1,206	\$6,371
2001	\$658	\$0	\$2,972	\$408	\$1,195	\$58	\$5,291
2002	\$0	\$0	\$2,906	\$409	\$1,195	\$60	\$4,570
2003	\$0	\$0	\$2,823	\$0	\$1,195	\$63	\$4,081
2004	\$0	\$0	\$2,742	\$0	\$1,195	\$65	\$4,002
2005	\$0	\$0	\$2,681	\$0	\$1,195	\$68	\$3,944
2006	\$0	\$0	\$5,627	\$0	\$772	\$586	\$6,986
2007	\$0	\$0	\$4,993	\$0	\$965	\$586	\$6,545
2008	\$0	\$0	\$4,185	\$0	\$1,114	\$586	\$5,885
2009	\$0	\$0	\$4,185	\$0	\$1,333	\$586	\$6,104
2010	\$0	\$0	\$4,185	\$0	\$1,126	\$590	\$5,901
2011	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Blackstone
Hydro
Constellation
@4/1/99

[illegible]

[illegible]

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UNIT CONTRACT & NON AFFILIATE REVENUE CREDIT
\$ IN 000

YEAR END (1)	M-RATE SALES TO MIDDLEBORO (2)	M-RATE SALES TO PASCOAG (3)	CANAL UNIT SALES TO BRAINTREE (4)	TOTAL (5)
1998	\$2,004	\$1,295	\$1,555	\$4,854
PRE RVC '99	\$416	\$309	\$389	\$1,113
POST RVC '99	\$1,247	\$926	\$0	\$2,173
2000	\$0	\$815	\$0	\$815
2001	\$0	\$0	\$0	\$0

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TRANSMISSION IN SUPPORT OF REMOTE GENERATING UNITS
DETAIL BY UNIT
\$ IN 000

YEAR	SEABROOK	MILLSTONE	CANAL 2	WYMAN 4	MAINE YK	VERMONT YK	TOTAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1998	\$297	\$138	\$527	\$91	\$214	\$55	\$1,322
PRE RVC '99	\$73	\$35	\$127	\$23	\$54	\$14	\$324
POST RVC '99	\$219	\$104	\$0	\$0	\$0	\$41	\$364
2000	\$0	\$138	\$0	\$0	\$0	\$55	\$193
2001	\$0	\$138	\$0	\$0	\$0	\$55	\$193
2002	\$0	\$0	\$0	\$0	\$0	\$55	\$55
2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0

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SUMMARY OF CONTRACT TERMINATION CHARGES
MONTAUP ELECTRIC COMPANY (100%)
FIXED COMPONENT
\$ IN 000

	PRE-TAX RETURN ON GENERATION RELATED INV. & REG. ASSETS	AMORT. OF GEN. RELATED INVESTMENT & REG. ASSETS	AMORT. OF FAS 106 TRANSITION OBLIGATION	BASE TOTAL FIXED COMPONENT	ADJ. FOR RESIDUAL VALUE CREDIT	NET FIXED COMPONENT INCLUDING ADJ. FOR RESIDUAL VALUE CREDIT
YEAR	(1)	(2)	(3)	(4)	(5)	(6)
1998	\$30,970	\$20,094	\$1,226	\$52,290	\$0	\$52,290
PRE RVC '99	\$7,275	\$6,487	\$300	\$14,063	\$0	\$14,063
POST RVC '99	\$24,846	\$19,637	(\$218)	\$44,266	(\$9,209)	\$35,057
2000	\$28,310	\$51,236	(\$306)	\$79,239	(\$12,039)	\$67,200
2001	\$24,877	\$15,781	(\$294)	\$40,364	(\$11,916)	\$28,448
2002	\$23,665	\$14,003	(\$281)	\$37,387	(\$11,916)	\$25,471
2003	\$21,983	\$27,285	(\$269)	\$49,000	(\$11,916)	\$37,084
2004	\$19,653	\$29,954	(\$256)	\$49,350	(\$11,916)	\$37,435
2005	\$17,359	\$26,374	(\$243)	\$43,489	(\$11,916)	\$31,574
2006	\$7,437	\$4,674	(\$231)	\$11,880	(\$11,916)	(\$36)
2007	\$6,083	\$28,586	(\$218)	\$34,451	(\$11,916)	\$22,535
2008	\$3,893	\$25,195	(\$206)	\$28,883	(\$11,916)	\$16,967
2009	\$1,434	\$35,208	(\$193)	\$36,449	(\$11,916)	\$24,533

COLUMN NOTES:

(2) SEE SCHEDULE 1, PG. 14, COLUMN (8).

(3) PG. 1, COLUMN (7) / .1185 - PG. 15, COLUMN (16) - PG. 12, COLUMN (2)
- PG. 12, COLUMN (4) - PG. 12, COLUMN (6) - PG. 3, COLUMN (17) / .1185

(4) SEE PG. 5A, COLUMN (3).

(5) SUM OF COLUMNS (2) THROUGH (4).

(6) TO BE BASED ON RESULTS OF ACTUAL MARKET VALUATION.

(7) COLUMNS (5) + (6).

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MONTAUP ELECTRIC COMPANY
SUMMARY OF CONTRACT TERMINATION CHARGES
DEFERRED TAXES ON FIXED COMPONENTS
\$ IN 000

YEAR END	BOOK BASIS			TAX BASIS			EXCESS BOOK OVER TAX	DEFERRED TAXES
	BALANCE NET BOOK VALUE OF GENERATION	BALANCE GENERATION RELATED REG. ASSETS	TOTAL NET BOOK BASIS	BALANCE NET TAX VALUE OF GENERATION	BALANCE GENERATION RELATED REG. ASSETS	TOTAL TAX BASIS		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1997	\$370,316	\$28,343	\$398,659	\$68,206	\$0	\$68,206	\$330,453	\$129,620
1998	\$351,651	\$26,914	\$378,565	\$64,768	\$0	\$64,768	\$313,797	\$123,087
PRE RVC '99	\$345,624	\$26,453	\$372,077	\$63,658	\$0	\$63,658	\$308,419	\$120,977
POST RVC '99	\$322,555 (a)	\$42,062 (a)	\$364,617 (a)	\$57,468	\$0	\$57,468	\$307,149	\$120,479
2000	\$277,229	\$36,151	\$313,381	\$49,392	\$0	\$49,392	\$263,988	\$103,549
2001	\$263,269	\$34,331	\$297,600	\$46,905	\$0	\$46,905	\$250,695	\$98,335
2002	\$250,881	\$32,715	\$283,596	\$44,698	\$0	\$44,698	\$238,898	\$93,708
2003	\$226,743	\$29,568	\$256,311	\$40,398	\$0	\$40,398	\$215,914	\$84,692
2004	\$200,245	\$26,112	\$226,358	\$35,676	\$0	\$35,676	\$190,681	\$74,795
2005	\$82,858	\$10,805	\$93,663	\$14,762	\$0	\$14,762	\$78,900	\$30,949
2006	\$78,723	\$10,266	\$88,989	\$14,026	\$0	\$14,026	\$74,963	\$29,404
2007	\$53,435	\$6,968	\$60,403	\$9,520	\$0	\$9,520	\$50,883	\$19,959
2008	\$31,146	\$4,062	\$35,208	\$5,549	\$0	\$5,549	\$29,659	\$11,634
2009	(\$0)	(\$0)	(\$0)	(\$0)	\$0	(\$0)	(\$0)	(\$0)

COLUMN NOTES:

(2) SEE SCHEDULE 1, PG. 4, COLUMN (7) FOR 1997 BALANCE.

(3) SEE SCHEDULE 1, PG. 5, COLUMN (2) FOR 1997 BALANCE.

(4) COLUMN (2) + COLUMN (3).

(5) PER TAX RECORDS OF THE COMPANY.

(6) PER TAX RECORDS OF THE COMPANY.

(7) COLUMN (5) + COLUMN (6).

(8) COLUMN (4) - COLUMN (7).

(9) COLUMN (8) x TAX RATE .39225.

(a) EXCLUDES TOTAL ITC LIABILITY AND MAINE YANKEE INVESTMENT WHICH ARE INCLUDED IN THE VARIABLE COMPONENT.
ALSO EXCLUDES UNAMORTIZED PENSION LIABILITY, WHICH IS AMORTIZED WITH FAS106 TRANS. OBLIG.

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SUMMARY OF CONTRACT TERMINATION CHARGES
MONTAUP ELECTRIC COMPANY
RETURN ON FIXED COMPONENT

YEAR END	BALANCE OF FIXED COMPONENT	DEFERRED TAXES	NET BALANCE	AVG NET BALANCE	SUBTOTAL ANNUAL RETURN ON UNAMORTIZED BALANCE USING BASE ROE	PLUS: RETURN ON UNAMORT. ITC	TOTAL ANNUAL RETURN					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)					
1997	\$398,659	\$129,620	\$269,039									
1998	\$378,565	\$123,087	\$255,478	\$262,258	\$29,735	\$1,235	\$30,970					
PRE RVC '99	\$372,077	\$120,977	\$251,100	\$246,722 (a)	\$6,993	\$282	\$7,275					
POST RVC '99	\$364,617	\$120,479	\$244,137	\$253,044 (b)	\$24,846	\$0	\$24,846					
2000	\$313,381	\$103,549	\$209,831	\$226,984	\$28,310	\$0	\$28,310					
2001	\$297,600	\$98,335	\$199,265	\$204,548	\$24,877	\$0	\$24,877					
2002	\$283,596	\$93,708	\$189,889	\$194,577	\$23,665	\$0	\$23,665					
2003	\$256,311	\$84,692	\$171,619	\$180,754	\$21,983	\$0	\$21,983					
2004	\$226,358	\$74,795	\$151,563	\$161,591	\$19,653	\$0	\$19,653					
2005	\$93,663	\$30,949	\$62,714	\$107,138	\$17,359	\$0	\$17,359					
2006	\$88,989	\$29,404	\$59,585	\$61,149	\$7,437	\$0	\$7,437					
2007	\$60,403	\$19,959	\$40,444	\$50,014	\$6,083	\$0	\$6,083					
2008	\$35,208	\$11,634	\$23,574	\$32,009	\$3,893	\$0	\$3,893					
2009	(\$0)	(\$0)	(\$0)	\$11,787	\$1,434	\$0	\$1,434					
EECo 12/31/95			PRE RVC	PRE RVC	POST RVC	POST RVC	NEP CAP STRUCTURE					
<u>CAPITAL STRUCTURE</u>			<u>ATWACC</u>	<u>BTWACC</u>	<u>ATWACC</u>	<u>BTWACC</u>	BEGINNING 5/1/2000	<u>ATWACC</u>	<u>BTWACC</u>	<u>14-Apr</u>	<u>18-Jan</u>	
COM PRE RVC			48.45%	9.20% (c)	4.46%	7.33%	57.35%	11.00% (c)	6.31%	10.38%	10.55%	8.68%
COM POST RVC				11.40%			5.52%	9.09%				
PFD			5.95%	9.83%	0.58%	0.96%	0.58%	0.96%	0.21%	6.00%	0.01%	0.02%
LTD			<u>45.60%</u>	6.67%	<u>3.04%</u>	<u>3.04%</u>	<u>3.04%</u>	<u>3.04%</u>	<u>42.44%</u>	4.15%	<u>1.76%</u>	<u>1.76%</u>
			100.00%		8.08%	11.338%	9.15%	13.092%	100.00%	8.08%	12.162%	12.332% (d)
TAX RATE						39.225%		39.225%		39.225%	40.200%	27.320%

COLUMN NOTES:

- (2) SEE SCHEDULE 1, PG. 13, COLUMN (4).
(3) SEE SCHEDULE 1, PG. 13, COLUMN (9).
(4) COLUMN (2) - COLUMN (3).
(5) [COLUMN (4) PRIOR YEAR + COLUMN (4) CURRENT YEAR] / 2.
(6) COLUMN (5) x TOTAL RATE OF RETURN.
(7) AVERAGE UNAMORT. ITC (ASSUMING 12 YR SL AMORT OF PG. 5, COLUMN (2) * BTWACC).
(8) COLUMN (6) + COLUMN (7).
(a) 1998 avg net balance per original CTC filing
(b) Excludes 1998 balances and associated def taxes of (\$17,792) and \$6,979 for ITC liab, and \$5,797 and \$1,456 for Maine Yankee
(c) Per NEP RI filing.
(d) REFLECTS CHANGE IN MA STATE TAX RATE FROM 6.5% TO 8.0%
(e) REFLECTS CHANGE IN FEDERAL TAX RATE FROM 35% TO 21%

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MONTAUP ELECTRIC COMPANY
SUMMARY OF CONTRACT TERMINATION CHARGES
MONTAUP ELECTRIC COMPANY (100%)
VARIABLE COMPONENT

YEAR END (1)	NUCLEAR DECOM AND OTHER POST SHUTDOWN COSTS (2)	POWER CONTRACTS			FUTURE POWER CONTRACT BUYOUTS (6)	CREDIT FOR UNIT SALES CONTRACTS			ABOVE MARKET FUEL TRANS. TO 4/1/99 4/1/99 ITC AMORT. (10)	TRANSMISSION IN SUPPORT OF REMOTE GEN. UNITS (11)	PAYMENTS IN LIEU OF PROPERTY TAXES (12)	EMPLOYEE SEVERANCE AND RETRAINING COSTS (13)	DAMAGES, COSTS OR NET RECOVERIES FROM CLAIMS (14)	PBR FOR NUKE UNITS REM. AFTER MKT. VALUATION (15)	BASE TOTAL VARIABLE COMPONENT (16)
		TOTAL OBLIGATION (3)	ASSUMED MARKET VALUE (4)	NET: EXCESS OVER MARKET (5)		TOTAL OBLIGATION (7)	ASSUMED MARKET VALUE (8)	NET: EXCESS OVER MARKET (9)							
1998	\$8,011	\$145,955	\$68,872	\$77,083	\$0	(\$4,854)	\$0	(\$4,854)	\$473	\$1,322	\$0	\$0	\$0	\$0	\$82,035
PRE RVC '99	\$1,847	\$36,522	\$17,790	\$18,732	\$0	(\$1,113)	\$0	(\$1,113)	\$113	\$324	\$0	\$0	\$0	\$0	\$19,902
POST RVC '99	\$7,116	\$37,086	\$0	\$37,086	\$0	(\$2,173)	\$0	(\$2,173)	(\$674)	\$364	\$0	\$0	\$0	\$0	\$41,719
2000	\$8,446	\$50,501	\$0	\$50,501	\$0	(\$815)	\$0	(\$815)	(\$511)	\$193	\$0	\$0	\$0	\$0	\$57,814
2001	\$7,304	\$54,041	\$0	\$54,041	\$0	\$0	\$0	\$0	(\$319)	\$193	\$0	\$0	\$0	\$0	\$61,219
2002	\$6,526	\$54,250	\$0	\$54,250	\$0	\$0	\$0	\$0	\$0	\$55	\$0	\$0	\$0	\$0	\$60,831
2003	\$5,971	\$40,076	\$0	\$40,076	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,047
2004	\$5,796	\$37,257	\$0	\$37,257	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,053
2005	\$5,656	\$40,792	\$0	\$40,792	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,448
2006	\$8,608	\$35,606	\$0	\$35,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,214
2007	\$7,895	\$22,678	\$0	\$22,678	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$30,573
2008	\$6,841	\$13,673	\$0	\$13,673	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,514
2009	\$6,104	\$13,977	\$0	\$13,977	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$20,081
2010	\$5,901	\$3,252	\$0	\$3,252	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,153
2011	\$0	\$3,169	\$0	\$3,169	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,169
2012	\$0	\$2,874	\$0	\$2,874	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,874
2013	\$0	\$2,581	\$0	\$2,581	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,581
2014	\$0	\$2,505	\$0	\$2,505	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,505
2015	\$0	\$2,432	\$0	\$2,432	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,432
2016	\$0	\$2,360	\$0	\$2,360	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,360
2017	\$0	\$1,986	\$0	\$1,986	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,986
2018	\$0	\$1,927	\$0	\$1,927	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,927
2019	\$0	\$1,869	\$0	\$1,869	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,869
2020	\$0	\$1,584	\$0	\$1,584	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,584
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Column Notes:

- (2) SCHEDULE 1, PG. 6, COLUMN (6) + SCHEDULE 1, PG. 7, COLUMN (8).
(3) SCHEDULE 1, PG. 8.
(5) COLUMN (3) - COLUMN (4).
(7) SEE SCHEDULE 1, PG. 10, COLUMN (5) * -1.
(9) COLUMN (7) - COLUMN (8).
(11) SCHEDULE 1, PG. 11, COLUMN (8).
(16) SUM OF COLUMNS (2), (5), (6), (9), (10), (11), (12), (13), (14), AND (15).

Schedule 2 NWPT

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RECONCILIATION ADJUSTMENT CALCULATION
NEWPORT ELECTRIC COMPANY

REVENUE ADJUSTMENTS (\$000)					NEWPORT
YEAR	ESTIMATED MWH DELIVERED	ACTUAL MWH DELIVERED	DELTA MWH DELIVERED	TRANSITION CHARGE BILLED	REVENUE EXCESS/ (SHORTFALL)
(1)	(2)	(3)	(4)	(5)	(6)
2000	544,130	585,428	41,298	2.03	\$818
2001	549,613	593,463	43,850	1.42	\$645
2002	555,606	592,935	37,329	1.45	\$512
2003	563,367	622,097	58,730	1.64	\$910
2004	571,358	628,536	57,178	1.32	\$847
2005	580,288	632,355	52,067	1.19	\$651
2006	589,480	606,827	17,347	0.74	\$272
2007	596,369	615,661	19,292	0.96	\$121
2008	603,135	630,991	27,856	0.63	\$309
2009	609,079	631,078	21,999	0.63	\$138
2010	616,061	639,377	23,316	(0.03)	\$193
2011	622,439	632,791	10,352	(0.09)	\$5
2012	627,545	620,513	(7,032)	0.04	(\$30)
2013	636,621	624,065	(12,556)	0.07	\$10
2014	643,741	614,489	(29,252)	0.02	\$10
2015	649,276	618,203	(31,073)	(0.25)	\$125
2016	654,269	600,916	(53,353)	(0.07)	(\$16)
2017	661,599	595,783	(65,816)	(0.06)	\$24
2018	667,717	613,492	(54,225)	(0.14)	\$75
Jan-19	56,147	52,929	(3,218)	Prorated	(\$9)
Feb-19	56,147	51,461	(4,687)	(0.10)	\$5
Mar-19	56,147	50,032	(6,116)	(0.10)	\$6
Apr-19	56,147	45,469	(10,678)	(0.10)	\$11
May-19	56,147	46,305	(9,842)	(0.10)	\$10
Jun-19	56,147	41,669	(14,478)	(0.10)	\$15
Jul-19	56,147	48,838	(7,309)	(0.10)	\$8
Aug-19	56,147	65,259	9,112	(0.10)	(\$9)
Sep-19	56,147	59,796	3,648	(0.10)	(\$3)
Oct-19	56,147	44,595	(11,553)	(0.10)	\$12
Nov-19	56,147	41,134	(15,013)	(0.10)	\$15
Dec-19	<u>56,147</u>	<u>48,662</u>	<u>(7,486)</u>	<u>(0.10)</u>	<u>\$8</u>
2019	673,767	596,148	(77,619)	(0.10)	\$68
Jan-20	56,727	52,885	(3,842)	Prorated	(\$10)
Feb-20	56,727	49,148	(7,579)	(0.06)	\$4
Mar-20	56,727	44,153	(12,574)	(0.06)	\$7
Apr-20	56,727	43,130	(13,597)	(0.06)	\$8
May-20	56,727	39,735	(16,992)	(0.06)	\$10
Jun-20	56,727	40,192	(16,535)	(0.06)	\$10
Jul-20	56,727	50,050	(6,677)	(0.06)	\$4
Aug-20	56,727	64,784	8,058	(0.06)	(\$5)
Sep-20	56,727	57,521	795	(0.06)	(\$1)
Oct-20	56,727	56,727	0	(0.06)	\$0
Nov-20	56,727	56,727	0	(0.06)	\$0
Dec-20	<u>56,727</u>	<u>56,727</u>	<u>0</u>	<u>(0.06)</u>	<u>\$0</u>
2020	680,723	611,780	(68,943)	(0.06)	\$28
2021	687,311	687,311	0	(0.13)	\$0
2022	694,002	694,002	0	-	\$0
2023	700,796	700,796	0	-	\$0
2024	707,697	707,697	0	-	\$0
2025	714,705	714,705	0	-	\$0
2026	721,821	721,821	0	-	\$0
2027	757,912	757,912	0	-	\$0
2028	795,808	795,808	0	-	\$0
2029	835,598	835,598	0	-	\$0

COLUMN NOTES:

- (2) SEE SCHEDULE 1, PAGE 1, COLUMN (2).
- (3) ACTUAL MWHs DELIVERED THROUGH SEP 2013. ASSUMED TO EQUAL EST. MWH DELIVERED THEREAFTER.
- (4) COLUMN (3) - COLUMN (2).
- (5) SEE SCHEDULE 1, PAGE 1, COLUMN (8), ROUNDED.
- (6) [COLUMN (3) X COLUMN (5) - COLUMN (2) X SCHEDULE 1 PAGE 1, COLUMN (8)] / 100.

RECONCILIATION ADJUSTMENT CALCULATION
NEWPORT ELECTRIC COMPANY

MONTAUP ELECTRIC COMPANY VARIABLE COST ADJUSTMENT (\$000)

YEAR	ESTIMATED BASE VARIABLE COMPONENT	ACTUAL NUCLEAR DECOM. COSTS	ACTUAL POWER CONTRACTS OBLIGATIONS	ACTUAL POWER CONTRACTS MARKET VALUE	ACTUAL POWER CONTRACT BUYOUTS	ACTUAL UNIT SALES CONTRACTS REVENUE	ACTUAL UNIT SALES CONTRACTS MARKET VALUE	ACTUAL AMORT OF ITC	TRANSMISSION IN SUPPORT OF REMOTE GENERATING UNITS	ACTUAL PAYMENTS IN LIEU OF PROPERTY TAXES	ACTUAL EMPLOYEE REVENUES SEVERANCE AND RETRAINING COSTS	ACTUAL DAMAGES COSTS, OR NET RECOVERIES FROM CLAIMS	ACTUAL PBR FOR NUKE UNITS REMAINING AFTER MARKET VALUATION	MONTAUP ACTUAL TOTAL VARIABLE COMPONENT
(1)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
2000	\$57,814	\$5,971	\$0	\$0	\$43,286	(\$39)	(\$29)	(\$583)	\$142	\$0	\$0	(\$177)	(\$3,388)	\$45,240
2001	\$61,219	\$7,355	\$0	\$0	\$47,725	\$0	\$0	(\$146)	\$23	\$0	\$0	(\$6,508)	(\$64)	\$48,385
2002	\$60,831	\$4,462	\$0	\$0	\$55,730	\$0	\$0	\$0	\$0	\$0	\$395 (a)	(\$1,409) (b)	(\$55)	\$59,122
2003	\$46,047	\$5,736	\$0	\$0	\$37,673	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,068) (c)	\$0	\$36,341
2004	\$43,053	\$6,891	\$0	\$0	\$31,506	\$0	\$0	\$0	\$0	\$0	\$0	(\$108)	\$0	\$38,289
2005	\$46,448	\$10,206	\$0	\$0	\$41,169	\$0	\$0	\$0	\$0	(\$4,435) (d)	\$0	(\$177)	\$0	\$46,764
2006	\$44,214	\$10,215	\$0	\$0	\$33,427	\$0	\$0	\$0	\$0	\$0	\$0	\$32	(\$176) (e)	\$43,497
2007	\$30,573	\$5,382	\$0	\$0	\$18,629	\$0	\$0	\$0	\$0	\$0	\$0	\$94	(\$34)	\$24,071
2008	\$20,514	\$4,041	\$0	\$0	\$9,040	\$0	\$0	\$0	\$0	\$0	\$0	\$113	(\$34)	\$13,160
2009	\$20,081	\$2,537	\$0	\$0	\$9,586	\$0	\$0	\$0	\$0	\$0	\$0	\$218	(\$22)	\$12,319
2010	\$9,153	\$2,680	\$0	\$0	\$1,804	\$0	\$0	\$0	\$0	\$0	\$0	\$52	\$0	\$4,536
2011	\$3,169	\$2,726	\$0	\$0	\$1,341	\$0	\$0	\$0	\$0	\$0	\$0	\$23	(\$118)	\$3,972
2012	\$2,874	\$2,595	\$0	\$0	\$946	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$0	\$3,548
2013	\$2,581	(\$1,320)	\$0	\$0	\$1,370	\$0	\$0	\$0	\$0	\$0	\$0	\$15	\$0	\$66
2014	\$2,505	(\$11,253)	\$0	\$0	\$268	\$0	\$0	\$0	\$0	\$0	\$0	(\$15)	(\$193)	(\$11,192)
2015	\$2,432	(\$666)	\$0	\$0	(\$1,263)	\$0	\$0	\$0	\$0	\$0	\$0	(\$46)	(\$17)	(\$1,992)
2016	\$2,360	(\$3,215)	\$0	\$0	(\$2,304)	\$0	\$0	\$0	\$0	\$0	\$0	(\$43)	(\$17)	(\$5,579)
2017	\$1,986	\$39	\$0	\$0	(\$3,140)	\$0	\$0	\$0	\$0	\$0	\$0	(\$5)	(\$21)	(\$3,127)
2018	\$1,927	\$21	\$0	\$0	(\$3,683)	\$0	\$0	\$0	\$0	\$0	\$0	\$31	(\$71)	(\$3,702)
Jan-19	\$156	\$0	\$0	\$0	(\$347)	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$0	(\$346)
Feb-19	\$156	\$0	\$0	\$0	(\$347)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$347)
Mar-19	\$156	\$1	\$0	\$0	(\$292)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$291)
Apr-19	\$156	\$0	\$0	\$0	(\$297)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$40)	(\$338)
May-19	\$156	\$1	\$0	\$0	(\$335)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$334)
Jun-19	\$156	\$2	\$0	\$0	(\$327)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$325)
Jul-19	\$156	\$2	\$0	\$0	(\$248)	\$0	\$0	\$0	\$0	\$0	\$0	\$7	\$0	(\$238)
Aug-19	\$156	\$1	\$0	\$0	(\$369)	\$0	\$0	\$0	\$0	\$0	\$0	(\$5)	\$0	(\$373)
Sep-19	\$156	\$0	\$0	\$0	(\$339)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$339)
Oct-19	\$156	\$0	\$0	\$0	(\$343)	\$0	\$0	\$0	\$0	\$0	\$0	\$3	\$0	(\$341)
Nov-19	\$156	\$0	\$0	\$0	(\$252)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$252)
Dec-19	<u>\$156</u>	<u>(\$1,083)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$271)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$1,354)</u>
2019	\$1,869	(\$1,076)	\$0	\$0	(\$3,767)	\$0	\$0	\$0	\$0	\$0	\$0	\$6	(\$40)	(\$4,877)
Jan-20	\$132	\$0	\$0	\$0	(\$246)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$246)
Feb-20	\$132	\$0	\$0	\$0	(\$284)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$284)
Mar-20	\$132	\$1	\$0	\$0	(\$240)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$239)
Apr-20	\$132	\$1	\$0	\$0	(\$246)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$245)
May-20	\$132	\$16	\$0	\$0	(\$225)	\$0	\$0	\$0	\$0	\$0	\$0	(\$200)	(\$94)	(\$503)
Jun-20	\$132	(\$9)	\$0	\$0	(\$240)	\$0	\$0	\$0	\$0	\$0	\$0	\$187	\$0	(\$62)
Jul-20	\$132	\$2	\$0	\$0	(\$181)	\$0	\$0	\$0	\$0	\$0	\$0	(\$87)	\$0	(\$266)
Aug-20	\$132	\$0	\$0	\$0	(\$267)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$267)
Sep-20	\$132	\$0	\$0	\$0	(\$260)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$260)
Oct-20	\$132	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Nov-20	\$132	\$0	\$0	\$0	\$132	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Dec-20	<u>\$132</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$132</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$132</u>
2020	\$1,584	\$10	\$0	\$0	(\$1,794)	\$0	\$0	\$0	\$0	\$0	\$0	(\$100)	(\$94)	(\$1,977)
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2026	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2027	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2028	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

- (a) Represents Montaup's share of Millstone 3 employee severance costs.
(b) Includes Montaup's portion of proceeds from the sale of Vermont Yankee (\$1,367,000), offset by operating expenses \$46,052.
(c) Includes Montaup's proceeds from the sale of land in Somerset, MA.
(d) 2005 interest on USGenNE settlement proceeds.
(e) relates to insurance credits associated with prior ownership interest in Millstone 3.

COLUMN NOTES:

- (7) SEE SCHEDULE 1, PAGE 15, COLUMN (16).
(8) ACTUAL THROUGH SEP 2014. ASSUMED TO EQUAL THE ESTIMATED VARIABLE COMPONENTS ILLUSTRATED ON SCHEDULE 1, PAGE 15, THEREAFTER.
(11) ACTUAL THROUGH SEP 2014. ASSUMED TO EQUAL THE ESTIMATED VARIABLE COMPONENTS ILLUSTRATED ON SCHEDULE 1, PAGE 15, THEREAFTER.
(18) MONTHLY AMOUNTS INCLUDE AMORTIZATION OF NET PROCEEDS FROM MONTAUP'S SALE OF ITS INTEREST IN SEABROOK.
AND, EFFECTIVE AUGUST 2002, INCLUDES ONGOING OVERHEAD AND ADMINISTRATIVE COSTS ASSOCIATED WITH VYNPC.
(19) ACTUAL THROUGH DEC 2003 PER AGREEMENT.
(20) COLUMN (8) + COLUMN (9) - COLUMN (10) + COLUMN (11) + COLUMN (12) - COLUMN (13) + COLUMN (14) + COLUMN (15) + COLUMN (16) + COLUMN (17) + COLUMN (18) + COLUMN (19).

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RECONCILIATION ADJUSTMENT
NEWPORT ELECTRIC COMPANY
(\$000)

YEAR	DELTA VARIABLE COMP.	NEWPORT SHARE DELTA VAR. COMP.	EXCESS ADIT	NEWPORT ANNUAL RECON. ADJ. EXCESS/ (SHORTFALL)
(1)	(21)	(22)	(23)	(24)
2000	(\$12,574)	(\$1,490)	\$0	\$2,308
2001	(\$12,834)	(\$1,521)	\$0	\$2,166
2002	(\$1,709)	(\$202)	\$0	\$714
2003	(\$9,706)	(\$1,150)	\$0	\$2,060
2004	(\$4,764)	(\$565)	\$0	\$1,412
2005	\$316	\$37	\$0	\$613
2006	(\$717)	(\$85)	\$0	\$357
2007	(\$6,502)	(\$771)	\$0	\$892
2008	(\$7,354)	(\$871)	\$0	\$1,180
2009	(\$7,763)	(\$920)	\$0	\$1,058
2010	(\$4,617)	(\$547)	\$0	\$740
2011	\$803	\$95	\$0	(\$90)
2012	\$674	\$80	\$0	(\$110)
2013	(\$2,515)	(\$298)	\$0	\$308
2014	(\$13,697)	(\$1,623)	\$0	\$1,633
2015	(\$4,424)	(\$524)	\$0	\$650
2016	(\$7,939)	(\$941)	\$0	\$925
2017	(\$5,113)	(\$606)	\$0	\$630
2018	(\$5,629)	(\$667)	\$181	\$562
Jan-19	(\$502)	(\$60)	\$0	\$51
Feb-19	(\$503)	(\$60)	\$0	\$64
Mar-19	(\$446)	(\$53)	\$0	\$59
Apr-19	(\$493)	(\$58)	\$0	\$69
May-19	(\$490)	(\$58)	\$0	\$68
Jun-19	(\$480)	(\$57)	\$0	\$72
Jul-19	(\$394)	(\$47)	\$0	\$54
Aug-19	(\$528)	(\$63)	\$0	\$54
Sep-19	(\$495)	(\$59)	\$0	\$55
Oct-19	(\$496)	(\$59)	\$0	\$71
Nov-19	(\$408)	(\$48)	\$0	\$64
Dec-19	<u>(\$1,510)</u>	<u>(\$179)</u>	<u>\$0</u>	<u>\$187</u>
2019	(\$6,746)	(\$799)	\$0	\$868
Jan-20	(\$378)	(\$45)	\$0	\$35
Feb-20	(\$416)	(\$49)	\$0	\$54
Mar-20	(\$371)	(\$44)	\$0	\$51
Apr-20	(\$377)	(\$45)	\$0	\$53
May-20	(\$635)	(\$75)	\$0	\$85
Jun-20	(\$194)	(\$23)	\$0	\$33
Jul-20	(\$398)	(\$47)	\$0	\$51
Aug-20	(\$399)	(\$47)	\$0	\$42
Sep-20	(\$392)	(\$46)	\$0	\$46
Oct-20	\$0	\$0	\$0	\$0
Nov-20	\$0	\$0	\$0	\$0
Dec-20	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2020	(\$3,561)	(\$422)	\$0	\$450
2021	\$0	\$0	\$0	\$0
2022	\$0	\$0	\$0	\$0
2023	\$0	\$0	\$0	\$0
2024	\$0	\$0	\$0	\$0
2025	\$0	\$0	\$0	\$0
2026	\$0	\$0	\$0	\$0
2027	\$0	\$0	\$0	\$0
2028	\$0	\$0	\$0	\$0
2029	\$0	\$0	\$0	\$0

COLUMN NOTES:

(21) COLUMN (20) - COLUMN (7).

(22) COLUMN (21) * 11.85%.

(23) EXCESS ADIT ASSOCIATED WITH THE CHANGE IN THE FEDERAL

CORPORATE INCOME TAX RATE FROM 35% TO 21% EFFECTIVE JAN 1, 2018

(24) COLUMN (6) - COLUMN (22) - COLUMN (23).

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RECONCILIATION ADJUSTMENT CALCULATION
NEWPORT ELECTRIC COMPANY SHARE

ADJUSTMENTS TO MONTAUP ELECTRIC COMPANY COSTS					NEWPORT ELECTRIC COMPANY ACCOUNT						
YEAR	DEFERRAL OF CONTRACT TERMINATION DATE	CREDIT FOR DIFF. BETWEEN 9.20% ROE & 11.4% ROE	BUYOUT SAVINGS	VARIABLE RECONCIL. ADJUSTMENT	DEFERRAL OF CONTRACT TERM. DATE	CREDIT FOR DIFF. BETWEEN 9.20% ROE & 11.4% ROE	BUYOUT SAVINGS	ANNUAL SHORTFALL/ (EXCESS)	ANNUAL PRE-TAX RETURN ON BALANCE	COLLECTION OF PRIOR YR BAL. INCL. INTEREST	END OF YR. ACCOUNT BALANCE
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
2000	\$0	\$0	\$0	(\$2,308)	\$0	\$0	\$0	(\$2,308)	(\$413)	(\$3,744)	(\$2,720)
2001	\$0	\$0	\$0	(\$2,166)	\$0	\$0	\$0	(\$2,166)	(\$348)	(\$2,844)	(\$2,391)
2002	\$0	\$0	\$0	(\$714)	\$0	\$0	\$0	(\$714)	(\$192)	(\$2,149)	(\$1,148)
2003	\$0	\$0	\$0	(\$2,060)	\$0	\$0	\$0	(\$2,060)	(\$214)	(\$619)	(\$2,803)
2004	\$0	\$0	\$0	(\$1,412)	\$0	\$0	\$0	(\$1,412)	(\$335)	(\$1,996)	(\$2,554)
2005	\$0	\$0	\$0	(\$613)	\$0	\$0	\$0	(\$613)	(\$179)	(\$2,364)	(\$983)
2006	\$0	\$0	\$0	(\$357)	\$0	\$0	\$0	(\$357)	(\$105)	(\$898)	(\$547)
2007	\$0	\$0	\$0	(\$892)	\$0	\$0	\$0	(\$892)	(\$78)	(\$576)	(\$941)
2008	\$0	\$0	\$0	(\$1,180)	\$0	\$0	\$0	(\$1,180)	(\$159)	(\$662)	(\$1,619)
2009	\$0	\$0	\$0	(\$1,058)	\$0	\$0	\$0	(\$1,058)	(\$188)	(\$1,449)	(\$1,416)
2010	\$0	\$0	\$0	(\$740)	\$0	\$0	\$0	(\$740)	(\$155)	(\$1,256)	(\$1,055)
2011	\$0	\$0	\$0	\$90	\$0	\$0	\$0	\$90	(\$69)	(\$930)	(\$104)
2012	\$0	\$0	\$0	\$110	\$0	\$0	\$0	\$110	\$4	(\$100)	\$109
2013	\$0	\$0	\$0	(\$308)	\$0	\$0	\$0	(\$308)	(\$1)	\$112	(\$311)
2014	\$0	\$0	\$0	(\$1,633)	\$0	\$0	\$0	(\$1,633)	(\$131)	(\$167)	(\$1,907)
2015	\$0	\$0	\$0	(\$650)	\$0	\$0	\$0	(\$650)	(\$172)	(\$1,881)	(\$848)
2016	\$0	\$0	\$0	(\$925)	\$0	\$0	\$0	(\$925)	(\$98)	(\$736)	(\$1,135)
2017	\$0	\$0	\$0	(\$630)	\$0	\$0	\$0	(\$630)	(\$145)	(\$620)	(\$1,290)
2018	\$0	\$0	\$0	(\$562)	\$0	\$0	\$0	(\$562)	(\$121)	(\$1,137)	(\$835)
Jan-2019	\$0	\$0	\$0	(\$51)	\$0	\$0	\$0	(\$51)	(\$7)	(\$75)	(\$819)
Feb-2019	\$0	\$0	\$0	(\$64)	\$0	\$0	\$0	(\$64)	(\$7)	(\$75)	(\$815)
Mar-2019	\$0	\$0	\$0	(\$59)	\$0	\$0	\$0	(\$59)	(\$7)	(\$75)	(\$807)
Apr-2019	\$0	\$0	\$0	(\$69)	\$0	\$0	\$0	(\$69)	(\$7)	(\$75)	(\$808)
May-2019	\$0	\$0	\$0	(\$68)	\$0	\$0	\$0	(\$68)	(\$7)	(\$75)	(\$809)
Jun-2019	\$0	\$0	\$0	(\$72)	\$0	\$0	\$0	(\$72)	(\$7)	(\$75)	(\$813)
Jul-2019	\$0	\$0	\$0	(\$54)	\$0	\$0	\$0	(\$54)	(\$7)	(\$75)	(\$799)
Aug-2019	\$0	\$0	\$0	(\$54)	\$0	\$0	\$0	(\$54)	(\$7)	(\$75)	(\$785)
Sep-2019	\$0	\$0	\$0	(\$55)	\$0	\$0	\$0	(\$55)	(\$7)	(\$75)	(\$772)
Oct-2019	\$0	\$0	\$0	(\$71)	\$0	\$0	\$0	(\$71)	(\$7)	(\$75)	(\$774)
Nov-2019	\$0	\$0	\$0	(\$64)	\$0	\$0	\$0	(\$64)	(\$7)	(\$75)	(\$770)
Dec-2019	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$187)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$187)</u>	<u>(\$7)</u>	<u>(\$75)</u>	<u>(\$889)</u>
2019	\$0	\$0	\$0	(\$868)	\$0	\$0	\$0	(\$868)	(\$84)	(\$898)	(\$889)
Jan-2020	\$0	\$0	\$0	(\$35)	\$0	\$0	\$0	(\$35)	(\$8)	(\$50)	(\$882)
Feb-2020	\$0	\$0	\$0	(\$54)	\$0	\$0	\$0	(\$54)	(\$8)	(\$50)	(\$894)
Mar-2020	\$0	\$0	\$0	(\$51)	\$0	\$0	\$0	(\$51)	(\$8)	(\$50)	(\$903)
Apr-2020	\$0	\$0	\$0	(\$53)	\$0	\$0	\$0	(\$53)	(\$8)	(\$50)	(\$914)
May-2020	\$0	\$0	\$0	(\$85)	\$0	\$0	\$0	(\$85)	(\$8)	(\$50)	(\$958)
Jun-2020	\$0	\$0	\$0	(\$33)	\$0	\$0	\$0	(\$33)	(\$8)	(\$50)	(\$950)
Jul-2020	\$0	\$0	\$0	(\$51)	\$0	\$0	\$0	(\$51)	(\$8)	(\$50)	(\$960)
Aug-2020	\$0	\$0	\$0	(\$42)	\$0	\$0	\$0	(\$42)	(\$8)	(\$50)	(\$961)
Sep-2020	\$0	\$0	\$0	(\$46)	\$0	\$0	\$0	(\$46)	(\$8)	(\$50)	(\$965)
Oct-2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8)	(\$50)	(\$924)
Nov-2020	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$8)	(\$50)	(\$882)
Dec-2020	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$7)</u>	<u>(\$50)</u>	<u>(\$840)</u>
2020	\$0	\$0	\$0	(\$450)	\$0	\$0	\$0	(\$450)	(\$96)	(\$594)	(\$840)
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$44)	(\$884)	\$0
2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0
2024	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
2025	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0
2026	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
2027	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0
2028	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0

COLUMN NOTES:

- (2) ACTUAL
- (3) ACTUAL
- (4) ACTUAL
- (5) SEE SCHEDULE 2, PG. 1C, COLUMN (24) X -1.
- (6) COLUMN (2) x 11.85%
- (7) COLUMN (3) x 11.85%
- (8) COLUMN (4) x 11.85%
- (9) SUM OF COLUMNS (5) THROUGH (8).
- (10) COLUMN (12) PRIOR YEAR / 2 X RETURN @ BTWACC.
- (12) PRIOR YEAR COLUMN (12) + CURRENT YEAR COLUMN (9) AND (10) - COLUMN (11).

Attachment 1 NWPT

ATTACHMENT 1
SCHEDULE 1
RECONCILIATION

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEWPORT ELECTRIC CORPORATION CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1) PERIOD	REVENUE			COSTS			RECONCILIATION		
	ACTUAL MWH DELIVERED	TRANSITION CHARGE BILLED	CTC REVENUE (1) x (2)	ACTUAL FIXED COMPONENT (SCHEDULE 2)	ACTUAL VARIABLE COMPONENT (SCHEDULE 3)	ACTUAL TOTAL CHARGES (5) + (6)	Monthly Under/(Over) Recovery (7) - (4)	Return	Cumulative Under/(Over) Recovery Prior Mth (10) + (8) + (9)
2006	606,827	0.74	\$4,609		\$5,154	\$5,150	\$541	(\$105)	(\$547)
2007	615,661	0.96	\$5,839	\$2,670	\$2,852	\$5,523	(\$316)	(\$78)	(\$941)
2008	630,991	0.63	\$4,088	\$2,011	\$1,559	\$3,570	(\$518)	(\$159)	(\$1,619)
2009	631,078	0.63	\$3,976	\$2,907	\$1,460	\$4,367	\$391	(\$188)	(\$1,416)
2010	639,377	(0.03)	\$22	\$0	\$538	\$538	\$516	(\$155)	(\$1,055)
2011	632,791	(0.09)	(\$549)	\$0	\$471	\$471	\$1,020	(\$69)	(\$104)
2012	620,513	0.04	\$210	\$0	\$420	\$420	\$210	\$4	\$109
2013	624,065	0.07	\$427	\$0	\$8	\$8	(\$419)	(\$1)	(\$311)
2014	614,489	0.02	\$139	\$0	(\$1,326)	(\$1,326)	(\$1,465)	(\$131)	(\$1,907)
2015	618,203	(0.25)	(\$1,467)	\$0	(\$236)	(\$236)	\$1,231	(\$172)	(\$848)
2016	600,916	(0.07)	(\$472)	\$0	(\$661)	(\$661)	(\$189)	(\$98)	(\$1,135)
2017	595,783	(0.06)	(\$361)	\$0	(\$371)	(\$371)	(\$10)	(\$145)	(\$1,290)
2018	613,492	(0.14)	(\$834)	\$0	(\$258)	(\$258)	\$575	(\$121)	(\$835)
Jan	52,929	Prorated	(\$65)	\$0	(\$41)	(\$41)	\$24	(\$7)	(\$819)
Feb	51,461	(0.10)	(\$51)	\$0	(\$41)	(\$41)	\$10	(\$7)	(\$815)
Mar	50,032	(0.10)	(\$50)	\$0	(\$34)	(\$34)	\$16	(\$7)	(\$807)
Apr	45,469	(0.10)	(\$45)	\$0	(\$40)	(\$40)	\$5	(\$7)	(\$808)
May	46,305	(0.10)	(\$46)	\$0	(\$40)	(\$40)	\$7	(\$7)	(\$809)
Jun	41,669	(0.10)	(\$42)	\$0	(\$38)	(\$38)	\$3	(\$7)	(\$813)
Jul	48,838	(0.10)	(\$49)	\$0	(\$28)	(\$28)	\$21	(\$7)	(\$799)
Aug	65,259	(0.10)	(\$65)	\$0	(\$44)	(\$44)	\$21	(\$7)	(\$785)
Sep	59,796	(0.10)	(\$60)	\$0	(\$40)	(\$40)	\$20	(\$7)	(\$772)
Oct	44,595	(0.10)	(\$45)	\$0	(\$40)	(\$40)	\$4	(\$7)	(\$774)
Nov	41,134	(0.10)	(\$41)	\$0	(\$30)	(\$30)	\$11	(\$7)	(\$770)
Dec	48,662	(0.10)	(\$49)	\$0	(\$160)	(\$160)	(\$112)	(\$7)	(\$889)
2019	596,148	(0.10)	(\$608)	\$0	(\$578)	(\$578)	\$30	(\$84)	(\$889)
Jan	52,885	Prorated	(\$44)	\$0	(\$29)	(\$29)	\$15	(\$8)	(\$882)
Feb	49,148	(0.06)	(\$29)	\$0	(\$34)	(\$34)	(\$4)	(\$8)	(\$894)
Mar	44,153	(0.06)	(\$26)	\$0	(\$28)	(\$28)	(\$2)	(\$8)	(\$903)
Apr	43,130	(0.06)	(\$26)	\$0	(\$29)	(\$29)	(\$3)	(\$8)	(\$914)
May	39,735	(0.06)	(\$24)	\$0	(\$60)	(\$60)	(\$36)	(\$8)	(\$958)
Jun	40,192	(0.06)	(\$24)	\$0	(\$7)	(\$7)	\$17	(\$8)	(\$950)
Jul	50,050	(0.06)	(\$30)	\$0	(\$32)	(\$32)	(\$2)	(\$8)	(\$960)
Aug	64,784	(0.06)	(\$39)	\$0	(\$32)	(\$32)	\$7	(\$8)	(\$961)
Sep	57,521	(0.06)	(\$35)	\$0	(\$31)	(\$31)	\$4	(\$8)	(\$965)
Oct	56,727	(0.06)	(\$34)	\$0	\$16	\$16	\$50	(\$8)	(\$924)
Nov	56,727	(0.06)	(\$34)	\$0	\$16	\$16	\$50	(\$8)	(\$882)
Dec	56,727	(0.06)	(\$34)	\$0	\$16	\$16	\$50	(\$7)	(\$840)
2020	611,780	(0.06)	(\$379)	\$0	(\$234)	(\$234)	\$144	(\$96)	(\$840)
2021	687,311	(0.13)	(\$884)	\$0	\$0	\$0	\$884	(\$44)	\$0
2022	694,002	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	700,796	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	707,697	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025	714,705	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2026	721,821	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2027	757,912	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2028	795,808	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2029	835,598	0.00	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Col (9) 12.162% through March 2014; 12.332% from April 2014 through December 2017; 10.458% as of January 2018

ATTACHMENT 1
SCHEDULE 2
FIXED COMPONENT

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEWPORT ELECTRIC CORPORATION CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	GENERATION-RELATED INVESTMENTS AND REGULATORY ASSETS						FAS 106			LESS: RESIDUAL VALUE CREDIT			TOTAL FIXED COMPONENT	NEWPORT SHARE
	DEFERRED													
PERIOD	BALANCE OF FIXED COMPONENT	TAXES 39.225%	NET BALANCE	ANNUAL AVERAGE BALANCE	RETURN 12.162%	AMORT. (1)	BALANCE	INTEREST 6.75%	AMORT.	BALANCE	RETURN 12.162%	AMORT.		
2006	\$88,989	\$29,404	\$59,585	\$61,149	\$7,437	\$4,674	(\$653)	(\$44)	(\$187)	\$27,704	\$3,369	\$8,546	(\$36)	(\$4)
2007	\$60,403	\$19,959	\$40,444	\$50,014	\$6,083	\$28,586	(\$467)	(\$31)	(\$187)	\$20,679	\$2,515	\$9,401	\$22,535	\$2,670
2008	\$35,208	\$11,634	\$23,574	\$32,009	\$3,893	\$25,195	(\$280)	(\$19)	(\$187)	\$12,952	\$1,575	\$10,341	\$16,967	\$2,011
2009	(\$0)	(\$0)	(\$0)	\$11,787	\$1,434	\$35,208	(\$93)	(\$6)	(\$187)	\$4,452	\$541	\$11,374	\$24,533	\$2,907

Notes:

(1) Annual amortization amounts were established when the components of the CTC calculation were revised at the time of the USGenNE settlement agreement.

ATTACHMENT 1
SCHEDULE 3
VARIABLE COMPONENT

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEWPORT ELECTRIC CORPORATION CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1) PERIOD	(2) TOTAL DECOMM COSTS (SCHEDULE 4)	(3) TOTAL PURCHASED POWER COSTS (SCHEDULE 5)	(4) TOTAL OTHER VARIABLE COSTS (SCHEDULE 6)	(5) TOTAL VARIABLE COSTS (2)+(3)+(4)	(6) NEWPORT SHARE 11.85%	(7) EXCESS ADIT	(8) NEWPORT VARIABLE COSTS (6)+(7)
2006	\$10,215	\$33,427	(\$144)	\$43,497	\$5,154	\$0	\$5,154
2007	\$5,382	\$18,629	\$59	\$24,071	\$2,852	\$0	\$2,852
2008	\$4,041	\$9,040	\$79	\$13,160	\$1,559	\$0	\$1,559
2009	\$2,537	\$9,586	\$196	\$12,319	\$1,460	\$0	\$1,460
2010	\$2,680	\$1,804	\$52	\$4,536	\$538	\$0	\$538
2011	\$2,726	\$1,341	(\$95)	\$3,972	\$471	\$0	\$471
2012	\$2,595	\$946	\$7	\$3,548	\$420	\$0	\$420
2013	(\$1,320)	\$1,370	\$15	\$66	\$8	\$0	\$8
2014	(\$11,253)	\$268	(\$207)	(\$11,192)	(\$1,326)	\$0	(\$1,326)
2015	(\$666)	(\$1,263)	(\$63)	(\$1,992)	(\$236)	\$0	(\$236)
2016	(\$3,215)	(\$2,304)	(\$60)	(\$5,579)	(\$661)	\$0	(\$661)
2017	\$39	(\$3,140)	(\$26)	(\$3,127)	(\$371)	\$0	(\$371)
2018	\$21	(\$3,683)	(\$40)	(\$3,702)	(\$439)	\$181	(\$258)
Jan	\$0	(\$347)	\$1	(\$346)	(\$41)	\$0	(\$41)
Feb	\$0	(\$347)	\$0	(\$347)	(\$41)	\$0	(\$41)
Mar	\$1	(\$292)	\$0	(\$291)	(\$34)	\$0	(\$34)
Apr	\$0	(\$297)	(\$40)	(\$338)	(\$40)	\$0	(\$40)
May	\$1	(\$335)	\$0	(\$334)	(\$40)	\$0	(\$40)
Jun	\$2	(\$327)	\$0	(\$325)	(\$38)	\$0	(\$38)
Jul	\$2	(\$248)	\$7	(\$238)	(\$28)	\$0	(\$28)
Aug	\$1	(\$369)	(\$5)	(\$373)	(\$44)	\$0	(\$44)
Sep	\$0	(\$339)	\$0	(\$339)	(\$40)	\$0	(\$40)
Oct	\$0	(\$343)	\$3	(\$341)	(\$40)	\$0	(\$40)
Nov	\$0	(\$252)	\$0	(\$252)	(\$30)	\$0	(\$30)
Dec	<u>(\$1,083)</u>	<u>(\$271)</u>	<u>\$0</u>	<u>(\$1,354)</u>	<u>(\$160)</u>	<u>\$0</u>	<u>(\$160)</u>
2019	(\$1,076)	(\$3,767)	(\$34)	(\$4,877)	(\$578)	\$0	(\$578)
Jan	\$0	(\$246)	\$0	(\$246)	(\$29)	\$0	(\$29)
Feb	\$0	(\$284)	\$0	(\$284)	(\$34)	\$0	(\$34)
Mar	\$1	(\$240)	\$0	(\$239)	(\$28)	\$0	(\$28)
Apr	\$1	(\$246)	\$0	(\$245)	(\$29)	\$0	(\$29)
May	\$16	(\$225)	(\$294)	(\$503)	(\$60)	\$0	(\$60)
Jun	(\$9)	(\$240)	\$187	(\$62)	(\$7)	\$0	(\$7)
Jul	\$2	(\$181)	(\$87)	(\$266)	(\$32)	\$0	(\$32)
Aug	\$0	(\$267)	\$0	(\$267)	(\$32)	\$0	(\$32)
Sep	\$0	(\$260)	\$0	(\$260)	(\$31)	\$0	(\$31)
Oct	\$0	\$132	\$0	\$132	\$16	\$0	\$16
Nov	\$0	\$132	\$0	\$132	\$16	\$0	\$16
Dec	<u>\$0</u>	<u>\$132</u>	<u>\$0</u>	<u>\$132</u>	<u>\$16</u>	<u>\$0</u>	<u>\$16</u>
2020	\$10	(\$1,794)	(\$194)	(\$1,977)	(\$234)	\$0	(\$234)
2021	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2022	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2024	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2025	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2026	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2027	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2028	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2029	\$0	\$0	\$0	\$0	\$0	\$0	\$0

ATTACHMENT 1
SCHEDULE 4
DECOMMISSIONING

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEWPORT ELECTRIC CORPORATION CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	CONNECTICUT YANKEE			MAINE YANKEE			YANKEE ATOMIC			OTHER	TOTAL DECOMMISSIONING COSTS		
PERIOD	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ACTUAL	ESTIMATE	ACTUAL	VARIANCE
													OVER(UNDER)
2006	\$5,627	\$5,448	(\$179)	\$2,394	\$2,479	\$85	\$586	\$2,208	\$1,622	\$79	\$8,608	\$10,215	\$1,607
2007	\$4,993	\$2,364	(\$2,629)	\$2,315	\$2,332	\$16	\$586	\$526	(\$60)	\$161 (a)	\$7,895	\$5,382	(\$2,512)
2008	\$4,185	\$1,771	(\$2,414)	\$2,070	\$1,694	(\$376)	\$586	\$529	(\$58)	\$47 (b)	\$6,841	\$4,041	(\$2,800)
2009	\$4,185	\$1,709	(\$2,476)	\$1,333	\$249	(\$1,084)	\$586	\$529	(\$58)	\$50 (c)	\$6,104	\$2,537	(\$3,568)
2010	\$4,185	\$1,875	(\$2,311)	\$1,126	\$277	(\$849)	\$590	\$529	(\$61)	\$0	\$5,901	\$2,680	(\$3,221)
2011	\$0	\$1,926	\$1,926	\$0	\$270	\$270	\$0	\$529	\$529	\$0	\$0	\$2,726	\$2,726
2012	\$0	\$1,810	\$1,810	\$0	\$256	\$256	\$0	\$529	\$529	\$0	\$0	\$2,595	\$2,595
2013	\$0	(\$779)	(\$779)	\$0	(\$873)	(\$873)	\$0	\$333	\$333	\$0	\$0	(\$1,320)	(\$1,320)
2014	\$0	(\$5,597)	(\$5,597)	\$0	(\$2,501)	(\$2,501)	\$0	(\$3,156)	(\$3,156)	\$0	\$0	(\$11,253)	(\$11,253)
2015	\$0	\$113	\$113	\$0	(\$779)	(\$779)	\$0	\$0	\$0	\$0	\$0	(\$666)	(\$666)
2016	\$0	(\$843)	(\$843)	\$0	(\$2,373)	(\$2,373)	\$0	\$0	\$0	\$0	\$0	(\$3,215)	(\$3,215)
2017	\$0	\$18	\$18	\$0	\$20	\$20	\$0	\$0	\$0	\$0	\$0	\$39	\$39
2018	\$0	\$1	\$1	\$0	\$14	\$14	\$0	\$6	\$6	\$0	\$0	\$21	\$21
Jan	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar	\$0	\$0	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$1
Apr	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1
Jun	\$0	\$1	\$1	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$2	\$2
Jul	\$0	\$1	\$1	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$2	\$2
Aug	\$0	\$0	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$1
Sep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$840)</u>	<u>(\$840)</u>	<u>\$0</u>	<u>(\$243)</u>	<u>(\$243)</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$1,083)</u>	<u>(\$1,083)</u>
2019	\$0	\$3	\$3	\$0	(\$835)	(\$835)	\$0	(\$243)	(\$243)	\$0	\$0	(\$1,076)	(\$1,076)
Jan	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$0	\$0	\$1	\$1
Apr	\$0	\$0	\$0	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$1	\$1
May	\$0	\$1	\$1	\$0	\$5	\$5	\$0	\$11	\$11	\$0	\$0	\$16	\$16
Jun	\$0	\$1	\$1	\$0	\$1	\$1	\$0	(\$11)	(\$11)	\$0	\$0	(\$9)	(\$9)
Jul	\$0	\$1	\$1	\$0	\$1	\$1	\$0	\$0	\$0	\$0	\$0	\$2	\$2
Aug	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
2020	\$0	\$2	\$2	\$0	\$7	\$7	\$0	\$1	\$1	\$0	\$0	\$10	\$10

Notes:

- (1) Estimate Columns (2), (5), and (8) reflect Ferc approved settlement agreements for each site at the time of the USGenNE bankruptcy settlement, as stated in Docket No. ER06-334-000.
- (2) Actual Columns (3), (6), and (9) reflect actual and accrued monthly invoices.
- (3) Column (11) represents Millstone 3 (through December 2007) and Vermont Yankee (through September 2007) DOE site decontamination and decommissioning fees.
- (a) includes assessment from the Massachusetts Emergency Management Agency pursuant to DTE orders 05-59 and 06-85, issued on May 23, 2006 and February 20, 2007 respectively.
- (b) represents assessment from the Massachusetts Emergency Management Agency pursuant to DTE order 07-86, issued April 8, 2008.
- (c) represents assessment from the Massachusetts Emergency Management Agency pursuant to DTE order 09-06, issued on June 2, 2009.

ATTACHMENT 1
SCHEDULE 5
PURCHASED POWER SUMMARY
PAGE 1 OF 4

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEWPORT ELECTRIC CORPORATION CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1) PERIOD	(2) TOTAL PILGRIM		(3) TRIGGER PAYMENTS		(4) HYDRO QUEBEC		(5) TOTAL PUR PWR
	Sch. 5	Pg.2 Col. (9)	Sch. 5	Pg.3 Col. (15)	Sch. 5	Pg.4 Col. (9)	(2)+(3)+(4)
2006		\$15,171		\$17,862		\$393	\$33,427
2007		\$715		\$19,161		(\$1,248)	\$18,629
2008		(\$230)		\$10,247		(\$978)	\$9,040
2009		(\$170)		\$10,639		(\$883)	\$9,586
2010		(\$55)		\$3,586		(\$1,727)	\$1,804
2011		\$0		\$2,521		(\$1,179)	\$1,341
2012		\$0		\$2,521		(\$1,575)	\$946
2013		\$0		\$2,521		(\$1,150)	\$1,370
2014		\$0		\$1,470		(\$1,202)	\$268
2015		\$0		\$0		(\$1,263)	(\$1,263)
2016		\$0		\$0		(\$2,304)	(\$2,304)
2017		\$0		\$0		(\$3,140)	(\$3,140)
2018		\$0		\$0		(\$3,683)	(\$3,683)
Jan		\$0		\$0		(\$347)	(\$347)
Feb		\$0		\$0		(\$347)	(\$347)
Mar		\$0		\$0		(\$292)	(\$292)
Apr		\$0		\$0		(\$297)	(\$297)
May		\$0		\$0		(\$335)	(\$335)
Jun		\$0		\$0		(\$327)	(\$327)
Jul		\$0		\$0		(\$248)	(\$248)
Aug		\$0		\$0		(\$369)	(\$369)
Sep		\$0		\$0		(\$339)	(\$339)
Oct		\$0		\$0		(\$343)	(\$343)
Nov		\$0		\$0		(\$252)	(\$252)
Dec		<u>\$0</u>		<u>\$0</u>		<u>(\$271)</u>	<u>(\$271)</u>
2019		\$0		\$0		(\$3,767)	(\$3,767)
Jan		\$0		\$0		(\$246)	(\$246)
Feb		\$0		\$0		(\$284)	(\$284)
Mar		\$0		\$0		(\$240)	(\$240)
Apr		\$0		\$0		(\$246)	(\$246)
May		\$0		\$0		(\$225)	(\$225)
Jun		\$0		\$0		(\$240)	(\$240)
Jul		\$0		\$0		(\$181)	(\$181)
Aug		\$0		\$0		(\$267)	(\$267)
Sep		\$0		\$0		(\$260)	(\$260)
Oct		\$0		\$0		\$132	\$132
Nov		\$0		\$0		\$132	\$132
Dec		<u>\$0</u>		<u>\$0</u>		<u>\$132</u>	<u>\$132</u>
2020		\$0		\$0		(\$1,794)	(\$1,794)

ATTACHMENT 1
SCHEDULE 5
PURCHASED POWER
PILGRIM
PAGE 2 OF 4

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEWPORT ELECTRIC CORPORATION CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1) PERIOD	(2) CONTRACT BUY OUT PAYMENT			(5) VARIABLE COSTS			(8) TOTAL PILGRIM		
	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE
2006	\$14,090	\$14,090	\$0	\$429	\$1,081	\$652	\$14,519	\$15,171	\$652
2007	\$0	\$0	\$0	\$429	\$715	\$286	\$429	\$715	\$286
2008	\$0	\$0	\$0	\$429	(\$230)	(\$659)	\$429	(\$230)	(\$659)
2009	\$0	\$0	\$0	\$429	(\$170)	(\$599)	\$429	(\$170)	(\$599)
2010	\$0	\$0	\$0	\$429	(\$55)	(\$484)	\$429	(\$55)	(\$484)
2011	\$0	\$0	\$0	\$429	\$0	(\$429)	\$429	\$0	(\$429)
2012	\$0	\$0	\$0	\$215	\$0	(\$215)	\$215	\$0	(\$215)
2013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

(1) Columns (2), (3), and (5) represent amounts per the Ferc approved CTC settlement agreement, Docket No. ER97-2800-000.

(2) Column (6) represents the residual Company liability for costs associated with the Pilgrim buy-out agreement, primarily property taxes.

ATTACHMENT 1
SCHEDULE 5
PURCHASED POWER
TRIGGER PAYMENTS
PAGE 3 OF 4

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEWPORT ELECTRIC CORPORATION CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
PERIOD	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE	ESTIMATE	ACTUAL	VARIANCE
		OSP2			MCNEIL			NEA			BLACKSTONE HYDRO			TOTAL	
2006	\$10,440	\$10,440	\$0	\$6,419	\$6,419	\$0	\$356	\$356	\$0	\$647	\$647	\$0	\$17,862	\$17,862	\$0
2007	\$10,440	\$10,440	\$0	\$7,543	\$7,543	\$0	\$419	\$419	\$0	\$760	\$760	\$0	\$19,161	\$19,161	\$0
2008	\$0	\$0	\$0	\$8,863	\$8,863	\$0	\$492	\$492	\$0	\$893	\$893	\$0	\$10,247	\$10,247	\$0
2009	\$0	\$0	\$0	\$9,234	\$9,234	\$0	\$355	\$355	\$0	\$1,049	\$1,049	\$0	\$10,639	\$10,639	\$0
2010	\$0	\$0	\$0	\$0	\$2,521	\$2,521	\$0	\$0	\$0	\$0	\$1,066	\$1,066	\$0	\$3,586	\$3,586
2011	\$0	\$0	\$0	\$0	\$2,521	\$2,521	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,521	\$2,521
2012	\$0	\$0	\$0	\$0	\$2,521	\$2,521	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,521	\$2,521
2013	\$0	\$0	\$0	\$0	\$2,521	\$2,521	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,521	\$2,521
2014	\$0	\$0	\$0	\$0	\$1,470	\$1,470	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,470	\$1,470
2015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

Economic buy-out payments are recovered with return (equal to the overall CTC rate of return) and amortized over a period which results in no increase in CTC rates from those assuming the contract buy-out was not executed.

ATTACHMENT 1
SCHEDULE 5
PURCHASED POWER
HYDRO QUEBEC
PAGE 4 OF 4

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEWPORT ELECTRIC CORPORATION CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
HYDRO QUEBEC									
PERIOD	REVENUE			EXPENSE			VARIANCE		
	ESTIMATED	ACTUAL	ABOVE MARKET	ESTIMATED	ACTUAL	ABOVE MARKET	ESTIMATED	ACTUAL	ABOVE MARKET
2006	(\$358)	(\$1,694)	(\$1,336)	\$3,583	\$2,087	(\$1,496)	\$3,225	\$393	(\$2,832)
2007	(\$343)	(\$3,201)	(\$2,857)	\$3,431	\$1,953	(\$1,478)	\$3,088	(\$1,248)	(\$4,336)
2008	(\$333)	(\$2,882)	(\$2,549)	\$3,330	\$1,905	(\$1,425)	\$2,997	(\$978)	(\$3,975)
2009	(\$323)	(\$2,804)	(\$2,481)	\$3,232	\$1,922	(\$1,311)	\$2,909	(\$883)	(\$3,792)
2010	(\$314)	(\$3,675)	(\$3,362)	\$3,137	\$1,948	(\$1,189)	\$2,823	(\$1,727)	(\$4,550)
2011	(\$304)	(\$3,000)	(\$2,696)	\$3,044	\$1,821	(\$1,224)	\$2,740	(\$1,179)	(\$3,919)
2012	(\$295)	(\$3,283)	(\$2,987)	\$2,954	\$1,708	(\$1,246)	\$2,659	(\$1,575)	(\$4,234)
2013	(\$287)	(\$2,935)	(\$2,649)	\$2,868	\$1,785	(\$1,083)	\$2,581	(\$1,150)	(\$3,731)
2014	(\$278)	(\$3,010)	(\$2,732)	\$2,783	\$1,808	(\$976)	\$2,505	(\$1,202)	(\$3,707)
2015	(\$270)	(\$3,111)	(\$2,841)	\$2,702	\$1,848	(\$854)	\$2,432	(\$1,263)	(\$3,695)
2016	(\$262)	(\$3,333)	(\$3,071)	\$2,622	\$1,029	(\$1,593)	\$2,360	(\$2,304)	(\$4,664)
2017	(\$221)	(\$4,511)	(\$4,291)	\$2,207	\$1,371	(\$836)	\$1,986	(\$3,140)	(\$5,126)
2018	(\$214)	(\$5,558)	(\$5,344)	\$2,141	\$1,875	(\$266)	\$1,927	(\$3,683)	(\$5,610)
Jan	(\$17)	(\$461)	(\$444)	\$173	\$114	(\$59)	\$156	(\$347)	(\$503)
Feb	(\$17)	(\$448)	(\$431)	\$173	\$101	(\$72)	\$156	(\$347)	(\$503)
Mar	(\$17)	(\$430)	(\$412)	\$173	\$138	(\$35)	\$156	(\$292)	(\$448)
Apr	(\$17)	(\$439)	(\$421)	\$173	\$142	(\$31)	\$156	(\$297)	(\$453)
May	(\$17)	(\$452)	(\$435)	\$173	\$117	(\$56)	\$156	(\$335)	(\$491)
Jun	(\$17)	(\$455)	(\$437)	\$173	\$128	(\$45)	\$156	(\$327)	(\$482)
Jul	(\$17)	(\$402)	(\$385)	\$173	\$154	(\$19)	\$156	(\$248)	(\$404)
Aug	(\$17)	(\$483)	(\$465)	\$173	\$114	(\$59)	\$156	(\$369)	(\$524)
Sep	(\$17)	(\$482)	(\$465)	\$173	\$143	(\$30)	\$156	(\$339)	(\$495)
Oct	(\$17)	(\$483)	(\$466)	\$173	\$140	(\$33)	\$156	(\$343)	(\$499)
Nov	(\$17)	(\$403)	(\$386)	\$173	\$151	(\$22)	\$156	(\$252)	(\$408)
Dec	<u>(\$17)</u>	<u>(\$399)</u>	<u>(\$381)</u>	<u>\$173</u>	<u>\$128</u>	<u>(\$45)</u>	<u>\$156</u>	<u>(\$271)</u>	<u>(\$427)</u>
2019	(\$208)	(\$5,337)	(\$5,129)	\$2,077	\$1,570	(\$507)	\$1,869	(\$3,767)	(\$5,636)
Jan	(\$15)	(\$393)	(\$378)	\$147	\$146	(\$0)	\$132	(\$246)	(\$378)
Feb	(\$15)	(\$389)	(\$375)	\$147	\$106	(\$41)	\$132	(\$284)	(\$416)
Mar	(\$15)	(\$391)	(\$376)	\$147	\$151	\$4	\$132	(\$240)	(\$372)
Apr	(\$15)	(\$400)	(\$385)	\$147	\$154	\$7	\$132	(\$246)	(\$378)
May	(\$15)	(\$394)	(\$379)	\$147	\$168	\$22	\$132	(\$225)	(\$357)
Jun	(\$15)	(\$401)	(\$386)	\$147	\$161	\$14	\$132	(\$240)	(\$372)
Jul	(\$15)	(\$330)	(\$315)	\$147	\$148	\$2	\$132	(\$181)	(\$313)
Aug	(\$15)	(\$398)	(\$383)	\$147	\$131	(\$16)	\$132	(\$267)	(\$399)
Sep	(\$15)	(\$397)	(\$383)	\$147	\$137	(\$9)	\$132	(\$260)	(\$392)
Oct	(\$15)	(\$15)	\$0	\$147	\$147	\$0	\$132	\$132	\$0
Nov	(\$15)	(\$15)	\$0	\$147	\$147	\$0	\$132	\$132	\$0
Dec	<u>(\$15)</u>	<u>(\$15)</u>	<u>\$0</u>	<u>\$147</u>	<u>\$147</u>	<u>\$0</u>	<u>\$132</u>	<u>\$132</u>	<u>\$0</u>
2020	(\$176)	(\$3,536)	(\$3,360)	\$1,760	\$1,742	(\$18)	\$1,584	(\$1,794)	(\$3,378)

ATTACHMENT 1
SCHEDULE 6
OTHER

MONTAUP ELECTRIC COMPANY d/b/a NATIONAL GRID
RECONCILIATION FOR THE FORMER NEWPORT ELECTRIC CORPORATION CTC CALCULATION
OCTOBER 1, 2019 THROUGH SEPTEMBER 30, 2020

(1)	(2)	(3)	(4)	(5)	(6)	(7)
PERIOD	NUCLEAR PBR ACTUAL	AMORT. OF SEABROOK NET PROCEEDS	VYNPC COSTS	OTHER ACTUAL	TOTAL OTHER (2)+(3)+(4)+(5)	NEWPORT SHARE 11.85%
2006	(\$176)	(\$21)	\$53	\$0	(\$144)	(\$17)
2007	(\$34)	\$46	\$48	\$0	\$59	\$7
2008	(\$34)	\$113	\$0	\$0	\$79	\$9
2009	(\$22)	\$179	\$39	\$0	\$196	\$23
2010	\$0	\$0	\$52	\$0	\$52	\$6
2011	(\$118)	\$0	\$23	\$0	(\$95)	(\$11)
2012	\$0	\$0	\$7	\$0	\$7	\$1
2013	\$0	\$0	\$15	\$0	\$15	\$2
2014	(\$193)	\$0	(\$15)	\$0	(\$207)	(\$25)
2015	(\$17)	\$0	(\$46)	\$0	(\$63)	(\$7)
2016	(\$17)	\$0	(\$43)	\$0	(\$60)	(\$7)
2017	(\$21)	\$0	(\$5)	\$0	(\$26)	(\$3)
2018	(\$71)	\$0	\$31	\$0	(\$40)	(\$5)
Jan	\$0	\$0	\$1	\$0	\$1	\$0
Feb	\$0	\$0	\$0	\$0	\$0	\$0
Mar	\$0	\$0	\$0	\$0	\$0	\$0
Apr	(\$40)	\$0	\$0	\$0	(\$40)	(\$5)
May	\$0	\$0	\$0	\$0	\$0	\$0
Jun	\$0	\$0	\$0	\$0	\$0	\$0
Jul	\$0	\$0	\$7	\$0	\$7	\$1
Aug	\$0	\$0	(\$5)	\$0	(\$5)	(\$1)
Sep	\$0	\$0	\$0	\$0	\$0	\$0
Oct	\$0	\$0	\$3	\$0	\$3	\$0
Nov	\$0	\$0	\$0	\$0	\$0	\$0
Dec	\$0	\$0	\$0	\$0	\$0	\$0
2019	(\$40)	\$0	\$6	\$0	(\$34)	(\$4)
Jan	\$0	\$0	\$0	\$0	\$0	\$0
Feb	\$0	\$0	\$0	\$0	\$0	\$0
Mar	\$0	\$0	\$0	\$0	\$0	\$0
Apr	\$0	\$0	\$0	\$0	\$0	\$0
May	(\$94)	\$0	(\$200)	\$0	(\$294)	(\$35)
Jun	\$0	\$0	\$187	\$0	\$187	\$22
Jul	\$0	\$0	(\$87)	\$0	(\$87)	(\$10)
Aug	\$0	\$0	\$0	\$0	\$0	\$0
Sep	\$0	\$0	\$0	\$0	\$0	\$0
Oct	\$0	\$0	\$0	\$0	\$0	\$0
Nov	\$0	\$0	\$0	\$0	\$0	\$0
Dec	\$0	\$0	\$0	\$0	\$0	\$0
2020	(\$94)	\$0	(\$100)	\$0	(\$194)	(\$23)

Notes:

- (2) Amounts represent insurance credits associated with Montaup's prior ownership interest in Millstone 3.
- (3) Amounts represent the net residual value adjustment (with return) related to the sale of Montaup's ownership interest in Seabrook.
- (4) Amounts represent administrative costs incurred by the Vermont Yankee Nuclear Power Corporation as agreed to in the terms of the sale of the Vermont Yankee unit. In each year, the month of March reflects an insurance reimbursement.
- (6) Amounts represent the sum of columns (2) through (5).

PUC 1-31

Request:

Please explain the fluctuations throughout the year between SOS revenue and SOS expense on Bates page 51 columns (b) & (c).

Response:

As explained in the Company's response to PUC 1-1, there are many variables that influence billed revenues and billed expenses.

SOS Revenues

Revenues for SOS/LRS are billed on a billing cycle basis, which means that most customers are billed based on actual meter reads for service that can span two calendar months. The actual kWhs delivered varies from month to month based on customers' electricity needs, typically driven by seasonal needs when viewed across the year, with winter usage and summer usage (typically July and August) having higher deliveries than spring and fall when the weather is more moderate. Additionally, adjustments to individual bills ("cancel/rebills") can cause fluctuations in any month's aggregate billed revenues.

All Residential Group customers and Commercial Group customers that choose the fixed rate option are billed for SOS/LRS at a fixed rate, which changes semi-annually on April 1 and October 1. The "winter" SOS/LRS fixed rates are generally higher than the "summer" LRS/SOS rates, which will result in higher revenue in winter months than summer months. Commercial Group customers that choose the variable rate option as well as all Industrial Group customers are billed at the variable rates for SOS/LRS. While the variable rates change monthly throughout the year, a similar trend exists as with the fixed rates under the fixed rate option in that "winter" rates are generally higher than "summer" rates. While "summer" rates are generally lower, increased usage from seasonal summer weather in July and August results in higher revenue in those months, driven by air conditioning use.

SOS Expense

LRS/SOS expenses are billed to the Company by its suppliers, who have executed Full Requirements Service ("FRS") agreements with the Company to provide an agreed-upon percentage of required customer load, per customer Group, at a final winning bid price. These agreements are for physical power delivery. Beginning in FRS agreements for service required starting April 2019, the Company has been amending its FRS agreements to exclude Capacity Charges. Capacity charges are therefore billed to the Company at actual clearing prices, instead

PUC 1-31, page 2

of an all-in final bid price consisting of physical power delivery and estimated capacity charges. The Company does, however, estimate capacity costs for each procurement group and procurement period. The difference between the estimated capacity costs and actual capacity costs can result in a variance between billed revenue and associated expense.

The Company's FRS SOS/LRS suppliers invoice the company for services delivered based on initial meter reads, which are agreed upon between the suppliers and the Company's Meter Data Services group. These initial reads can be, and often are adjusted in later months via a resettlement process. These resettlements can cause additional fluctuations in monthly total expense amounts per procurement group.

Additionally, the Company procures 10% of load for the Residential and Commercial Groups from the ISO-NE Spot Market. A weighted percentage (10%) of spot market energy purchases, at an estimated price, is used to formulate SOS/LRS rates for the Residential and Commercial customer groups. Differences between actual monthly spot prices and the estimates used to formulate rates can cause fluctuations between SOS/LRS expense, and billed revenues.

PUC 1-32

Request:

Referencing Bates page 51, please explain why the year starts off with a substantial under recovery and remain that way until the end of the year? (Stated another way, why is the SOS expense more than double the SOS revenue in January, and why is the SOS expense \$0 in December?)

Response:

Bates Page 51 (Page 1 of Schedule NG-2) presents revenue in Column (b) on an "as-billed" basis, which is indicated by the footnote for Line (1) (Reflects revenues based on kWhs delivered after January 1).

The Company bills on a cycle basis throughout the month such that a portion of revenue billed in any month are attributable to kWh deliveries in the prior month and the current month. Expenses on Page 1 of Schedule NG-2, however, are incurred on a calendar month basis. Therefore, the balance at the end of any month in this schedule prior to the ending balance after January 2021 billing for December 2020 kWh deliveries, revenue will not reflect kWh delivered in that month but billed in the following month (i.e., unbilled revenue). In order to reconcile revenue and expenses for the calendar year, revenue at the beginning of the year are prorated to reflect only revenue associated with kWh delivered in January. Similarly, at the end of the year, the reconciliation shows a prorated portion of January 2021 revenue associated with December 2020 kWh deliveries, as indicated by the footnote for Line (13).

In the Company's quarterly Standard Offer Service Reconciliation Reports submitted to the PUC 30 days after the end of each calendar quarter, the Company provided an additional column that takes into consideration unbilled revenue in the month-end balance. To illustrate this, the Company is providing Attachment PUC 1-32 in which the Company has added an additional column to Page 1 of Schedule NG-2 to similar to what it presents in its quarterly Standard Offer Service Reconciliation Reports to show that the estimated under-recovery at the end of each month during the reconciliation period isn't what is reflected in Column (e), but rather what is reflected in Column (f) of Attachment PUC 1-32.

The Narragansett Electric Company
STANDARD OFFER SERVICE RECONCILIATION
For the Period January 1, 2020 through December 31, 2020
BASE RECONCILIATION - ALL CLASSES

		Beginning Balance (a)	SOS Revenue (b)	SOS Expense (c)	Monthly Over/(Under) (d)	Ending Balance (e)	Over/(Under) Ending Balance w/ Unbilled Revenue (f)
(1)	Jan-20	\$0	\$17,048,734	\$39,897,469	(\$22,848,735)	(\$22,848,735)	(\$5,164,389)
(2)	Feb-20	(\$22,848,735)	\$32,153,357	\$36,757,305	(\$4,603,948)	(\$27,452,683)	(\$10,372,666)
(3)	Mar-20	(\$27,452,683)	\$31,054,577	\$27,976,144	\$3,078,433	(\$24,374,250)	(\$9,686,884)
(4)	Apr-20	(\$24,374,250)	\$26,704,302	\$22,371,798	\$4,332,504	(\$20,041,746)	(\$8,902,369)
(5)	May-20	(\$20,041,746)	\$20,253,414	\$20,702,059	(\$448,645)	(\$20,490,391)	(\$9,079,402)
(6)	Jun-20	(\$20,490,391)	\$20,747,254	\$20,920,484	(\$173,230)	(\$20,663,621)	(\$4,602,836)
(7)	Jul-20	(\$20,663,621)	\$29,201,428	\$29,386,765	(\$185,337)	(\$20,848,958)	(\$1,679,608)
(8)	Aug-20	(\$20,848,958)	\$34,853,365	\$27,550,726	\$7,302,639	(\$13,546,319)	\$333,211
(9)	Sep-20	(\$13,546,319)	\$25,235,510	\$21,015,787	\$4,219,723	(\$9,326,596)	\$2,782,741
(10)	Oct-20	(\$9,326,596)	\$22,016,977	\$19,799,317	\$2,217,660	(\$7,108,936)	\$5,844,370
(11)	Nov-20	(\$7,108,936)	\$23,551,467	\$22,359,242	\$1,192,225	(\$5,916,711)	\$9,273,721
(12)	Dec-20	(\$5,916,711)	\$27,618,968	\$30,740,250	(\$3,121,282)	(\$9,037,993)	\$9,852,489
(13)	Jan-21	(\$9,037,993)	\$18,890,482		\$18,890,482	\$9,852,489	
	Subtotal	\$0	\$329,329,835	\$319,477,346	\$9,852,489	\$9,852,489	\$0
(14)	Remaining Balance from Over(Under) Recovery incurred during 2018						(\$177,268)
(15)	Total Net Unbilled SOS Billing Adjustments						(\$198,406)
(16)	Total Adjustments						(\$375,674)
(17)	Ending Balance Prior to Application of Interest						\$9,476,815
(18)	Interest						\$107,483
(19)	Ending Balance Including Interest						\$9,584,298
(1)	Reflects revenues based on kWhs delivered after January 1						
(13)	Reflects revenues based on kWhs delivered prior to January 1						
(14)	Sum of Final values on Page 8, 9 and 10, Columns (g), Section 1						
(15)	NG-8, Line (13), Column (c)						
(16)	Line (14) + Line (15)						
(17)	Sum of final balance , Column (e) and Line (16)						
(18)	[(Beginning balance + Ending balance) ÷ 2] x (2.91% x 2/12) + (2.14% x 10/12)]						
(19)	Line (17) + Line (18)						
(a)	Beginning balance, sum of beginning balance, Pages 2 and 3; Column (e) from previous row						
(b)	Pages 2, 3 and 4, Column (b)						
(c)	Pages 2, 3 and 4, Column (c)						
(d)	Column (b) - Column (c)						
(e)	Column (a) + Column (c)						
(f)	Column (e) + 55% of following month Column (b)						

PUC 1-33

Request:

Referencing Bates page 57 columns (e) & (f), please explain the variations within each rate class between estimated capacity and actual capacity throughout the year.

Response:

Please see the Company's response to PUC 1-2 (c).

PUC 1-34

Request:

Referencing Bates page 68, Line 3 Column (a), please provide a summary of the items that comprise the "Estimate of Other Administrative Costs."

Response:

Schedule NG-4, Page 3 (Bates Page 68), Line (3) shows the Estimate of Other Administrative Costs to be incurred during Calendar Year 2021 related to Last Resort Service. The footnote for Line (3) refers to Schedule NG-5, Pages 6 through 8, Column (i), Line (14), which are the actual administrative costs incurred during Calendar Year 2020 related to the following costs, as outlined in the direct testimony of Adam S. Crary and Timothy R. Roughan, on Bates Page 12, lines 18 through 20:

"procurement of LRS, including requests for bids, contract negotiation, and execution and contract administration; notifying LRS customers of the rates for LRS; updating rate changes in the Company's billing system"

Attachment PUC 1-34 summarizes these costs. Costs incurred during the current reconciliation period are then used to estimate costs incurred during the next reconciliation period for Last Resort Service Administrative Costs, in this case, Calendar Year 2021. The costs consist predominantly of labor costs of employees who perform the functions listed above and a small amount of materials and travel and related expenses.

[illegible]

PUC 1-35

Request:

Referencing Bates page 259, please explain how the forecast range for RNS rates (\$119.51/KW-YR to \$138.37/KW-YR) are calculated and the assumptions that are used to formulate the range.

Response:

The ISO-NE RNS Rate ("RNS Rate") recovers the aggregate revenue requirement for certain PTF facilities owned by the New England Transmission Owners ("NETOs"). The rate is reset each year effective June 1 and is calculated by dividing the aggregated forecasted revenue requirement of the region by the prior year's regional network load. Increases in the RNS Rate may be driven, but not limited to, by an increase in the aggregated revenue requirement and/or decrease in the regional network load.

The RNS rate periods do not align completely with the annual retail rate periods. The RNS rate periods are effective June 1 thru May 31 of the following year, where the retail rate periods run from April through the following March. Based on this misalignment, April and May of the retail rate period will utilize the actual RNS rate currently in effect at the time of filing, and the months of June through March will utilize a forecasted RNS rate.

For the retail rate period of April 2020 through March 2021, the actual effective RNS rate of \$111.94/KW-YR was used for April and May 2020, whereas the forecasted RNS rate of \$119.51/KW-YR was used for June 2020 through March 2021.

The \$119.51/KW-YR rate was the forecasted rate for the RNS rate period of June 1, 2020 through May 31, 2021. This was calculated by taking the \$111.94/KW-YR RNS rate, effective June 1, 2019, and factoring in a \$7.57/KW-YR forecast. The \$7.57/KW-YR forecast was derived by taking the forecasted \$148 million revenue requirement based on \$1,076 million plant additions expected in Calendar Year 2020 and dividing by the most recent Regional Network Load ("RNL") from 2018. This was presented to the NEPOOL Reliability Committee / Transmission Committee's Summer Meeting on July 16-17, 2020 and is reflected in Attachment PUC 1-35-1 on Slide 5 as part of the NETO's 5-Year forecast.

For the retail rate period of April 2021 through March 2022, the actual effective RNS rate of \$129.26/KW-YR was used for April and May 2021, whereas the forecasted RNS rate of \$138.37/KW-YR was used for June 2021 through March 2022.

The \$138.37/KW-YR rate is the forecasted rate for the RNS rate period of June 1, 2021 through May 31, 2021. This was calculated by taking the \$129.26/KW-YR RNS rate, effective June 1,

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2020, and factoring in a \$9.11/KW-YR forecast. The \$9.11/KW-YR forecast was derived by taking the forecasted \$169 million revenue requirement based on \$1,263 million plant additions expected in Calendar Year 2021 and dividing by the most recent RNL from 2019. This was presented to the NEPOOL Reliability Committee / Transmission Committee's Summer Meeting on August 19-20, 2020 and is reflected in Attachment PUC 1-35-2 on Slide 5 as part of the NETO's 5-Year forecast.

RNS Rates: 2019 – 2023 PTF Forecast

PTO AC – Rates Working Group – Presentation

NEPOOL Reliability Committee/Transmission Committee – Summer Meeting

July 16 & 17, 2019

2019 Forecast Comparison - Summary

- Three factors contribute to a variance:
 - Capital additions in-service and CWIP
 - Carrying charge factors
 - Average 12CP RNS loads
- Actual June 1, 2019 RNS rate forecast reflects:
 - Updated PTF additions in-service and CWIP
 - Based on 2018 carrying charge factors
 - Based on 2018 average 12CP RNS load
 - These updates resulted in a \$0.67 kW/yr. decrease in the RNS rate relative to what was projected for 2019 last year.

2019 Forecast Comparison - Detail

		2019 Forecast (Provided at the 2018 RC/TC Summer Meeting)		June 1, 2019 Billed RNS Rate		
(A)		(B)	(C)	(D)	(E)	(F)
Participating Transmission Owner		2019 Projected PTF Additions (including CWIP) (\$ in Millions)	Forecasted RNS Revenue Requirements (\$ in Millions)	2019 Projected PTF Additions (including CWIP) (\$ in Millions)	Forecasted RNS Revenue Requirements (\$ in Millions)	Variance Impact (\$/kW-Yr)
1	Central Maine Power	\$ 65	\$ 9	\$ 20	\$ 3	\$ (0.34)
2	CTMEEC	-	-	-	-	-
3	Emera Maine	4	0	5	1	0.06
4	Eversource (CL&P)	107	14	273	38	1.23
5	Eversource (PSNH)	160	25	105	17	(0.41)
6	Eversource (NSTAR West)	29	4	74	11	0.36
7	Eversource (NSTAR East)	353	42	245	30	(0.62)
8	Maine Electric Power Company	24	3	7	1	(0.10)
9	National Grid	201	27	44	7	(1.05)
10	NHT	12	2	13	3	0.05
11	United Illuminating	0	0	16	3	0.15
12	VT Transco	28	5	35	5	-
13	All Other PTOs	-	-	4	-	-
14	Total	\$ 983	\$ 131	\$ 841	\$ 118	
15	RNS Rate Incremental Impact (\$/kW-Yr)	\$6.74		\$6.05		\$ (0.67)

Note: Figures may differ slightly due to rounding.

2020 - 2023 Forecast - Disclaimer

The 2020-2023 forecast herein provides an indicative RNS rate trend; it should be used for illustrative purposes only.

The estimated data utilized by the PTO AC to develop this forecast of RNS rates is based upon estimated capital additions provided to the Committee by all the New England Transmission Owners. Estimates for 2020 capital additions will be finalized during the normal course of update to the RNS rate effective June 1, 2020 and will reflect more current information.

The PTO AC acknowledges that this 2020-2023 forecast is based on a number of assumptions and variables including, among others, estimated project need, design, scope, labor & materials costs, inflation, site & permitting approvals, transmission in-service dates, estimated carrying charges & coincident peak network loads. It is therefore expected that such estimates and assumptions will change over time as more current data become available.

In addition, the 2020-2023 forecast reflects gross costs and does not include assumptions pertaining to savings (e.g., associated with congestion, unlocked capacity, etc.) or prior year true-up adjustments.

2020 - 2023 Forecast - Summary

(A)		(B) 2020	(C) 2021	(D) 2022	(E) 2023
(1)	Estimated Additions In-Service and CWIP (\$ in Millions)	\$ 1,076	\$ 930	\$ 1,036	\$ 704
(2)	Forecasted Revenue Requirement (\$ in Millions)	\$ 148	\$ 125	\$ 145	\$ 94
(3)	Estimated RNS Rate Impact (\$/kW-Yr)	\$ 8	\$ 6	\$ 7	\$ 5
(4)	Estimated RNS Rate Forecast (\$/kW-Yr)	\$ 120	\$ 126	\$ 133	\$ 138
(5)	Estimated RNS Rate Forecast (\$/kWh)	\$ 0.019	\$ 0.020	\$ 0.021	\$ 0.022
	Assumes a 54.1% ⁽¹⁾ Load Factor				

⁽¹⁾ ISO-NE Internal Market Monitor 2018 Annual Markets Report

Forecast is preliminary and for illustrative purposes only. Estimates are consistent with the March 2019 RSP and do not reflect revised ISO forecasts. Figures may differ slightly due to rounding.

2020 – 2023 Forecast Components

(A) Participating Transmission Owner		(B) 2020-2023 Projected PTF Additions (including CWIP) (\$ in Millions)	(C) Key Drivers - Major Projects
1	Central Maine Power	\$ 136	NERC Alert, Waterville-Winslow Reinforcement, Transmission Line Asset Condition
2	Emera Maine	\$ 5	Primarily Orrington 115 kV System Upgrades
3	Eversource (CL&P)	\$ 614	GHCC New SW Htfd Cable, Manchest SS Exp, 1342 Rebuild, Cos Cob SS Exp, Transmission Structure Refurb & Replace
4	Eversource (PSNH)	\$ 563	Seacoast Reliability Project, Transmission Structure Refurb & Replace
5	Eversource (NSTAR West)	\$ 287	Pittsfield Greenfield Group II projects, Transmission Structure Refurb & Replace
6	Eversource (NSTAR East)	\$ 899	Greater Boston, New Bourne SS, Kingston SS Rebuild, Reconductor 349 X&Y, New Mid Cape Line, Transmission Structure Refurb & Replace
7	Holyoke G&E	\$ 3	Holyoke 17L Substation Replacement and Transmission pole replacements
8	MEPCO	\$ 38	Section 392, Danger Structure Replacement
9	National Grid	\$ 734	SEMA/RI, Greater Boston, Line Maintenance, Asset Condition, NPCC Pilot Scheme Upgrade
10	NHT	\$ 60	Asset Condition #85,86,87 - GIS Bus & Breaker Replacements
11	United Illuminating	\$ 262	Baird to Housatonic River Crossing 88006A - 89006B 115 kV Line Upgrades; Old Town 115/13.8 kV Substation Rebuild; Congress 115 kV Substation Flood Wall; Grand Avenue - Mill River 115 kV Substation Flood Wall; Singer 345kV Substation Flood Wall; Pequonnock 115kV Substation rebuild with a new substation adjacent to the existing one
12	VT Transco	\$ 145	Structure replacement and substation refurbishment
13	Total	\$ 3,746	

Note: Figures may differ slightly due to rounding.

RNS Rates: 2020 – 2024 PTF Forecast

PTO AC – Rates Working Group – Presentation

NEPOOL Reliability Committee/Transmission Committee – Summer Meeting

August 18, 2020

2020 Forecast Comparison - Summary

- Three factors contribute to a variance:
 - Capital additions in-service and CWIP
 - Carrying charge factors
 - Average 12CP RNS loads
- Actual June 1, 2020 RNS rate forecast reflects:
 - Updated PTF additions in-service and CWIP
 - Based on 2019 carrying charge factors
 - Based on 2019 average 12CP RNS load
 - These updates caused a \$0.36 kW/yr. increase in the RNS rate relative to what was projected for 2020 last year.

2020 Forecast Comparison - Detail

		2020 Forecast (Provided at the 2019 RC/TC Summer Meeting)		June 1, 2020 Billed RNS Rate		
(A) Participating Transmission Owner		(B) 2020 Projected PTF Additions (including CWIP) (\$ in Millions)	(C) Forecasted RNS Revenue Requirements (\$ in Millions)	(D) 2020 Projected PTF Additions (including CWIP) (\$ in Millions)	(E) Forecasted RNS Revenue Requirements (\$ in Millions)	(F) Variance Impact (\$/kW-Yr)
1	Central Maine Power	\$ 46	\$ 6	\$ 38	\$ 5	\$ (0.06)
2	CTMEEC	-	-	-	-	-
3	Emera Maine	3	-	3	-	-
4	Eversource (CL&P)	161	21	286	41	1.13
5	Eversource (PSNH)	167	26	185	29	0.22
6	Eversource (NSTAR West)	58	8	84	12	0.24
7	Eversource (NSTAR East)	255	29	173	21	(0.36)
8	Maine Electric Power Company	33	5	16	3	(0.10)
9	National Grid	215	30	151	22	(0.38)
10	NHT	30	5	27	5	0.01
11	United Illuminating	69	12	29	5	(0.35)
12	VT Transco	37	6	35	5	(0.04)
13	All Other PTOs	2	-	4	1	0.05
14	Total	\$ 1,076	\$ 148	\$ 1,031	\$ 148	
15	RNS Rate Incremental Impact (\$/kW-Yr)	\$7.61		\$7.99		\$ 0.36

Note: Figures may differ slightly due to rounding.

2021 - 2024 Forecast - Disclaimer

The 2021-2024 forecast herein provides an indicative RNS rate trend; it should be used for illustrative purposes only.

The estimated data utilized by the PTO AC to develop this forecast of RNS rates is based upon estimated capital additions provided to the Committee by all the New England Transmission Owners. Estimates for 2021 capital additions will be finalized during the normal course of update to the RNS rate effective June 1, 2021 and will reflect more current information.

The PTO AC acknowledges that this 2021-2024 forecast is based on a number of assumptions and variables including, among others, estimated project need, design, scope, labor & materials costs, inflation, site & permitting approvals, transmission in-service dates, estimated carrying charges & coincident peak network loads. It is therefore expected that such estimates and assumptions will change over time as more current data become available.

In addition, the 2021-2024 forecast reflects gross costs and does not include assumptions pertaining to savings (e.g., associated with congestion, unlocked capacity, etc.) or prior year true-up adjustments.

2021 - 2024 Forecast - Summary

(A)		(B)	(C)	(D)	(E)
		2021	2022	2023	2024
(1)	Estimated Additions In-Service and CWIP (\$ in Millions)	\$ 1,263	\$ 1,229	\$ 1,159	\$ 1,522
(2)	Forecasted Revenue Requirement (\$ in Millions)	\$ 169	\$ 167	\$ 153	\$ 204
(3)	Estimated RNS Rate Impact (\$/kW-Yr)	\$ 9	\$ 9	\$ 8	\$ 11
(4)	Estimated RNS Rate Forecast (\$/kW-Yr)	\$ 138	\$ 147	\$ 156	\$ 167
(5)	Estimated RNS Rate Forecast (\$/kWh)	\$ 0.022	\$ 0.023	\$ 0.024	\$ 0.026
	Assumes a 55.8% ⁽¹⁾ Load Factor				

⁽¹⁾ ISO-NE Internal Market Monitor 2019 Annual Markets Report

Forecast is preliminary and for illustrative purposes only. Estimates are consistent with the March 2020 RSP and do not reflect revised ISO forecasts. Figures may differ slightly due to rounding.

2021 – 2024 Forecast Components

	(A)	(B)	(C)
	Participating Transmission Owner	2021-2024 Projected PTF Additions (including CWIP) (\$ in Millions)	Key Drivers - Major Projects
1	Central Maine Power	\$ 263	NERC Alert Priority III, MPRP Mid-Coast, BES - Portland Area
2	CTMEEC	\$ 5	Line 1280 115-kV Wood Pole and Shield Wire Replacement, Line 1410 115-kV Wood Pole and Shield Wire Replacement
3	Eversource (CL&P)	\$ 921	GHCC New SW Htfd Cable, Manchester SS, 1768 Line Lattice Tower Repl, Structure Refurb & Replace, Transmission Structure Refurb & Replace, EA CT Planning Projects, Card 4x Transformer
4	Eversource (PSNH)	\$ 692	Seacoast Reliability Project, Structure Refurb & Replace, Transmission Structure Refurb & Replace, NH 2029 Study Projects
5	Eversource (NSTAR West)	\$ 334	Pittsfield Greenfield Group II projects, Structure Refurb & Replace, Transmission Structure Refurb & Replace
6	Eversource (NSTAR East)	\$ 1,175	Greater Boston, New Bourne SS, Kingston Station Rebuild, Mystic - Golden Hills Reliab, Sta 131 E. Boston, Structure Refurb & Replace, Transmission Structure Refurb & Replace
7	Holyoke G&E	\$ 1	Replacement of a Section of the 1894 Line relay fiber optic cable
8	MEPCO	\$ 127	Lines 396/3001 Rebuild, Strategic Rebuild
9	National Grid	\$ 1,133	Line Maintenance, NPCC Pilot Scheme Upgrade, SEMA/RI, Asset Condition, Greater Boston, 315 Line Refurbishment
10	NHT	\$ 37	Asset Condition Project IDs 86 and 87 - GIS Bus & Breaker Replacements
11	United Illuminating	\$ 333	Baird to Housatonic River Crossing 88006A - 89006B 115 kV Line Upgrades; Old Town 115/13.8 kV Substation Rebuild; Pequonnock 115kV Substation rebuild with a new substation adjacent to the existing one
12	VT Transco	\$ 152	Structure replacement and substation refurbishment
13	Total	\$ 5,173	

Note: Figures may differ slightly due to rounding.

PUC 1-36

Request:

Referring to the Transmission Service Reconciliation schedules included in the annual retail rate filings from 2017 (Docket 4691) through 2021, please confirm whether the schedules indicate that there was an end-of-year over-collection in each of the years as follows:

<u>Year</u>	<u>End-of-Year Over-collection</u>
2016:	\$6,793,450
2017:	\$3,852,203
2018:	\$20,821,511
2019:	\$14,673,506
2020:	\$2,185,792

If there were overcollections, please explain why the Company had over-collections for each of the years when an over-collection occurred.

Response:

The Company confirms the over-recovery amounts above for the years 2016-2020, as filed in Docket Nos. 4691, 4805, 4930, 5005, and 5127, respectively.

An analysis detailing the components of the over-recovery of transmission expense in each year is provided in Attachment 1-36.

Lines (1) through (7) of page 1 summarize the components of each year's over-recovery.

Line (1) identifies the years in which actual transmission expenses were lower than forecasted transmission expenses (ranging from 5.8% to 8.3% in every year but 2020, in which actual transmission expense were higher than forecasted transmission expenses by 0.9%).

Line (2) identifies the years in which actual billed revenue was lower than forecasted revenue (in CYs 2019, 2017, and 2016) and the years in which actual billed revenue was higher than forecasted revenue (in CYs 2020 and 2018).

Line (3) – At the time of each year's Annual Retail Rate Filing, December transmission expenses are not yet available. As a result, the Company estimates the month's expense, and then performs a "true-up" in the following calendar year reconciliation. Line (4) shows the impact of this true-up on the reconciliation balance.

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Line (4) identifies the impact of the final remaining balance of the amount the PUC approved to be credited to customers from a prior year's reconciliation of transmission expense and revenue after the crediting to customers has completed. These remaining balances can reflect either an over-crediting or under-crediting of amounts and are shown in the Company's current period reconciliation's as an adjustment.

Line (5) identifies the amount of carrying charge calculated at the Customer Deposit Rate on the annual average reconciliation balance.

Line (6) – Each Annual Retail Rate filing calculates recovery of Transmission Expenses over a Fiscal Year (April 1 through March 31). Rates are proposed to recover these expenses over the same period. The allocation of the forecasted revenue over the months of the recovery period will not be the same as the allocation of the forecasted transmission expenses over the period. If forecasted and actual transmission revenue and expenses were equal for the reconciliation period and the reconciliation period was the Fiscal Year, there would not be any over or under-recovery of transmission expenses by the end of the year. However, the reconciliation period is the calendar year. As a result of (1) the reconciliation is performed on a calendar year basis and (2) the forecasted revenue and expense are not the same in each month, there will be a difference between forecasted expense and forecasted revenue during a calendar year reconciliation period which will contribute to an over or under-recovery because recovery is on a Fiscal Year basis. The calculation and demonstration of this timing difference is provided on pages 2 and 3 of the attachment. Line (6) also provides the contribution of this timing difference to the ending reconciliation balance.

Lines (8) through (10) summarize the difference between forecasted transmission expense for the period and actual transmission expense and Lines (11) through (27) provide further detail of this difference by category of cost charged to the Company.

Lines (28) through (30) show the calculation of the difference between forecasted and billed transmission revenue.

Lines (31) through (33) show the calculation of the timing difference described above for Line (6).

Analysis of Annual Over-Recovery of Transmission Expenses

		2020		2019		2018		2017		2016	
		Amount	Contribution to Over-Recovery	Amount	Contribution to Over-Recovery	Amount	Contribution to Over-Recovery	Amount	Contribution to Over-Recovery	Amount	Contribution to Over-Recovery
<u>Components of Over-Recovery of Transmission Expense</u>											
(1)	Actual Expense (Higher)/Lower than Forecasted Expense	(\$1,825,400)	-84%	\$11,660,930	79%	\$15,840,976	76%	\$17,382,385	451%	\$11,523,758	170%
(2)	Actual Revenue Higher/(Lower) than Forecasted Revenue	\$2,841,326	130%	(\$865,962)	-6%	\$5,425,403	26%	(\$4,171,820)	-108%	(\$3,266,487)	-48%
(3)	True-Up of Prior Year Estimated Expense - Actual (Higher)/Lower than Estimate	(\$1,215,253)	-56%	\$3,009,235	21%	(\$1,747,573)	-8%	(\$5,430,184)	-141%	\$724,100	11%
(4)	Prior Period Adjustment Factor Final Ending Balance	\$231,396	11%	\$61,498	0%	\$93,026	0%	(\$442,704)	-11%	(\$395,177)	-6%
(5)	Interest During Reconciliation Period	\$10,884	0%	\$245,287	2%	\$212,039	1%	\$9,189	0%	\$82,038	1%
(6)	Timing Difference Between Monthly Forecasted Revenue and Expense	<u>\$2,142,839</u>	<u>98%</u>	<u>\$562,518</u>	<u>4%</u>	<u>\$997,639</u>	<u>5%</u>	<u>(\$3,494,664)</u>	<u>-91%</u>	<u>(\$1,874,782)</u>	<u>-28%</u>
(7)	Total Over-Recovery of Transmission Expense	\$2,185,792	100%	\$14,673,506	100%	\$20,821,511	100%	\$3,852,203	100%	\$6,793,450	100%
<u>Actual Expense (Higher)/Lower than Forecasted Expense on Line (1)</u>											
		% Variance		% Variance		% Variance		% Variance		% Variance	
(8)	Forecast	\$197,447,018		\$199,831,707		\$207,595,818		\$208,376,800		\$175,107,598	
(9)	Actual	<u>\$199,272,418</u>		<u>\$188,170,777</u>		<u>\$191,754,842</u>		<u>\$190,994,415</u>		<u>\$163,583,840</u>	
(10)	Actual Expense (Higher)/Lower than Forecasted Expense	(\$1,825,400)	-0.9%	\$11,660,930	5.8%	\$15,840,976	7.6%	\$17,382,385	8.3%	\$11,523,758	6.6%
<u>Breakdown of Expense Variance</u>											
		Contribution to Expense Variance		Contribution to Expense Variance		Contribution to Expense Variance		Contribution to Expense Variance		Contribution to Expense Variance	
(11)	NEP Local	(\$3,455,219)	189%	(\$5,070,378)	-43%	\$7,451,618	47%	\$3,173,721	18%	\$8,393,792	73%
(12)	ISO-NE Regional										
(13)	PTF RNS & Sch 1	\$995,598	-55%	\$15,327,315	131%	\$5,935,580	37%	\$6,711,707	39%	\$9,364,788	81%
(14)	Scheduling & Dispatch Sch 1	(\$27,233)	1%	\$178,335	2%	\$142,130	1%	\$65,148	0%	\$146,944	1%
(15)	Forward Capacity Market	\$0	0%	\$0	0%	\$0	0%	\$0	0%	\$0	0%
(16)	Reactive Power Sch 2	(\$75,326)	4%	\$13,240	0%	\$30,363	0%	\$56,876	0%	\$49,844	0%
(17)	System Restoration Sch 16	(\$476,009)	26%	(\$456,486)	-4%	(\$49,388)	0%	\$147,498	1%	\$4,984	0%
(18)	Refund	\$0	0%	\$0	0%	\$0	0%	\$0	0%	\$0	0%
(19)	ISO-NE Admin										
(20)	Sch & Disp Adm Svc Sch 1	\$61,583	-3%	\$117,889	1%	\$19,599	0%	\$117,002	1%	(\$23,537)	0%
(21)	Energy Admin Svc Sch 2	\$6	0%	\$0	0%	\$0	0%	\$0	0%	\$0	0%
(22)	Reliability Adm Svc Sch 3	\$101,034	-6%	\$12,594	0%	(\$11,241)	0%	\$7,253	0%	(\$34,621)	0%
(23)	NESCO Sch 5	\$884	0%	\$5,121	0%	\$326	0%	(\$8,322)	0%	(\$6,972)	0%
(24)	BITS Surcharge Sch 21	\$1,034,206	-57%	\$1,486,386	13%	\$2,301,007	15%	\$7,002,669	40%	(\$6,558,431)	-57%
(25)	Load Response Charges	\$0	0%	\$0	0%	(\$952)	0%	(\$2,579)	0%	(\$5,793)	0%
(26)	Misc.	<u>\$15,071</u>	<u>-1%</u>	<u>\$46,909</u>	<u>0%</u>	<u>\$21,933</u>	<u>0%</u>	<u>\$111,412</u>	<u>1%</u>	<u>\$192,760</u>	<u>2%</u>
(27)	Total Actual Expense (Higher)/Lower than Forecasted Expense	(\$1,825,404)	100%	\$11,660,927	100%	\$15,840,975	100%	\$17,382,385	100%	\$11,523,758	100%
<u>Actual Revenue Higher/(Lower) than Forecasted Revenue on Line (2)</u>											
		% Variance		% Variance		% Variance		% Variance		% Variance	
(28)	Forecast	\$199,589,857		\$200,394,225		\$208,593,457		\$204,882,136		\$173,232,816	
(29)	Actual	<u>\$202,431,183</u>		<u>\$199,528,263</u>		<u>\$214,018,860</u>		<u>\$200,710,316</u>		<u>\$169,966,329</u>	
(30)	Actual Revenue Higher/(Lower) than Forecasted Revenue	\$2,841,326	1.4%	(\$865,962)	-0.4%	\$5,425,403	2.6%	(\$4,171,820)	-2.0%	(\$3,266,487)	-1.9%
<u>Timing Difference on Line (6)</u>											
(31)	Forecasted Expense During Calendar Year	\$197,447,018		\$199,831,707		\$207,595,818		\$208,376,800		\$175,107,598	
(32)	Forecasted Revenue During Calendar Year	<u>\$199,589,857</u>		<u>\$200,394,225</u>		<u>\$208,593,457</u>		<u>\$204,882,136</u>		<u>\$173,232,816</u>	
(33)	Timing Difference Between Monthly Forecasted Revenue and Expense	\$2,142,839		\$562,518		\$997,639		(\$3,494,664)		(\$1,874,782)	

	<u>Docket</u>	<u>Month/Period</u>	<u>Forecasted Expense</u>	<u>Forecasted Revenue</u>	<u>Timing Difference</u>
	(a)	(b)	(c)	(d)	(e)
(1)	4554	Apr-2015	\$8,099,660	\$12,260,747	\$4,161,087
(2)	4554	May-2015	\$10,607,630	\$11,284,420	\$676,790
(3)	4554	Jun-2015	\$13,116,627	\$11,943,673	(\$1,172,954)
(4)	4554	Jul-2015	\$16,267,281	\$13,919,473	(\$2,347,808)
(5)	4554	Aug-2015	\$14,918,025	\$15,869,127	\$951,102
(6)	4554	Sep-2015	\$16,581,947	\$14,573,750	(\$2,008,197)
(7)	4554	Oct-2015	\$11,753,548	\$12,052,008	\$298,460
(8)	4554	Nov-2015	\$12,226,910	\$11,199,401	(\$1,027,509)
(9)	4554	Dec-2015	\$12,914,533	\$12,847,591	(\$66,942)
(10)	4554	Jan-2016	\$13,617,526	\$14,125,268	\$507,742
(11)	4554	Feb-2016	\$13,156,805	\$13,439,337	\$282,532
(12)	4554	Mar-2016	\$13,232,250	\$12,935,945	(\$296,305)
(13)	4599	Apr-2016	\$11,709,666	\$13,685,810	\$1,976,144
(14)	4599	May-2016	\$12,794,753	\$12,203,033	(\$591,720)
(15)	4599	Jun-2016	\$15,979,280	\$13,826,641	(\$2,152,639)
(16)	4599	Jul-2016	\$18,508,928	\$16,684,515	(\$1,824,413)
(17)	4599	Aug-2016	\$19,017,408	\$17,969,036	(\$1,048,372)
(18)	4599	Sep-2016	\$18,435,462	\$16,817,748	(\$1,617,714)
(19)	4599	Oct-2016	\$12,669,260	\$13,935,919	\$1,266,659
(20)	4599	Nov-2016	\$13,146,007	\$13,229,563	\$83,556
(21)	4599	Dec-2016	\$12,840,253	\$14,380,002	\$1,539,749
(22)	4599	Jan-2017	\$14,693,090	\$15,114,960	\$421,870
(23)	4599	Feb-2017	\$14,568,317	\$15,609,885	\$1,041,568
(24)	4599	Mar-2017	\$13,789,011	\$14,645,079	\$856,068
(25)	4691	Apr-2017	\$23,936,356	\$16,271,561	(\$7,664,795)
(26)	4691	May-2017	\$16,165,955	\$15,009,752	(\$1,156,203)
(27)	4691	Jun-2017	\$17,489,801	\$16,846,778	(\$643,023)
(28)	4691	Jul-2017	\$20,408,732	\$19,618,514	(\$790,218)
(29)	4691	Aug-2017	\$21,874,275	\$21,560,264	(\$314,011)
(30)	4691	Sep-2017	\$20,255,663	\$19,689,294	(\$566,369)
(31)	4691	Oct-2017	\$14,201,605	\$16,440,634	\$2,239,029
(32)	4691	Nov-2017	\$14,906,500	\$16,124,733	\$1,218,233
(33)	4691	Dec-2017	\$16,087,495	\$17,950,679	\$1,863,184
(34)	4691	Jan-2018	\$16,027,511	\$18,187,712	\$2,160,201
(35)	4691	Feb-2018	\$16,359,105	\$17,690,996	\$1,331,891
(36)	4691	Mar-2018	\$15,009,035	\$17,288,655	\$2,279,620
(37)	4805	Apr-2018	\$13,943,005	\$16,042,695	\$2,099,690
(38)	4805	May-2018	\$17,141,962	\$15,020,455	(\$2,121,507)
(39)	4805	Jun-2018	\$21,543,267	\$16,586,047	(\$4,957,221)
(40)	4805	Jul-2018	\$21,383,277	\$19,526,510	(\$1,856,767)
(41)	4805	Aug-2018	\$19,818,359	\$20,666,201	\$847,842
(42)	4805	Sep-2018	\$18,827,364	\$19,017,521	\$190,156
(43)	4805	Oct-2018	\$15,094,850	\$16,166,939	\$1,072,088
(44)	4805	Nov-2018	\$15,060,673	\$15,216,950	\$156,277
(45)	4805	Dec-2018	\$17,387,406	\$17,182,777	(\$204,629)

	<u>Docket</u>	<u>Month/Period</u>	<u>Forecasted Expense</u>	<u>Forecasted Revenue</u>	<u>Timing Difference</u>
	(a)	(b)	(c)	(d)	(e)
(46)	4805	Jan-2019	\$17,005,826	\$18,588,621	\$1,582,794
(47)	4805	Feb-2019	\$15,621,793	\$17,399,015	\$1,777,222
(48)	4805	Mar-2019	\$15,255,326	\$16,650,129	\$1,394,803
(49)	4930	Apr-2019	\$13,107,166	\$15,075,695	\$1,968,529
(50)	4930	May-2019	\$14,473,665	\$14,810,192	\$336,527
(51)	4930	Jun-2019	\$15,812,047	\$15,384,919	(\$427,128)
(52)	4930	Jul-2019	\$20,507,309	\$18,914,660	(\$1,592,649)
(53)	4930	Aug-2019	\$21,905,171	\$20,254,173	(\$1,650,998)
(54)	4930	Sep-2019	\$21,688,762	\$17,887,130	(\$3,801,632)
(55)	4930	Oct-2019	\$15,258,658	\$14,735,932	(\$522,726)
(56)	4930	Nov-2019	\$14,431,338	\$14,302,771	(\$128,567)
(57)	4930	Dec-2019	\$14,764,645	\$16,390,988	\$1,626,343
(58)	4930	Jan-2020	\$16,390,002	\$17,770,865	\$1,380,863
(59)	4930	Feb-2020	\$14,919,427	\$16,372,475	\$1,453,048
(60)	4930	Mar-2020	\$14,540,013	\$15,857,293	\$1,317,280
(61)	5005	Apr-2020	\$13,065,371	\$15,919,106	\$2,853,735
(62)	5005	May-2020	\$13,431,020	\$14,153,334	\$722,314
(63)	5005	Jun-2020	\$18,715,672	\$15,180,203	(\$3,535,469)
(64)	5005	Jul-2020	\$21,288,866	\$19,627,370	(\$1,661,496)
(65)	5005	Aug-2020	\$21,106,402	\$19,515,626	(\$1,590,776)
(66)	5005	Sep-2020	\$16,622,997	\$18,165,854	\$1,542,857
(67)	5005	Oct-2020	\$15,566,931	\$15,332,646	(\$234,285)
(68)	5005	Nov-2020	\$15,530,903	\$14,927,277	(\$603,625)
(69)	5005	Dec-2020	\$16,269,413	\$16,767,808	\$498,395
(70)	5005	Jan-2021	\$17,160,589	\$18,127,399	\$966,809
(71)	5005	Feb-2021	\$16,162,802	\$16,791,001	\$628,198
(72)	5005	Mar-2021	\$15,476,618	\$15,840,685	\$364,067
(73)	4554	Apr 15 - Mar 16	\$156,492,743	\$156,450,741	(\$42,002) *
(74)	4599	Apr 16 - Mar 17	\$178,151,435	\$178,102,190	(\$49,245) *
(75)	4691	Apr 17 - Mar 18	\$212,722,033	\$212,679,573	(\$42,460) *
(76)	4805	Apr 18 - Mar 19	\$208,083,113	\$208,063,860	(\$19,253) *
(77)	4930	Apr 19 - Mar 20	\$197,798,203	\$197,757,094	(\$41,109) *
(78)	5005	Apr 20 - Mar 21	\$200,397,586	\$200,348,308	(\$49,278) *
(79)		Total	\$1,153,645,113	\$1,153,401,766	(\$243,347) *
(80)		CY 2016	\$175,107,598	\$173,232,816	(\$1,874,782)
(81)		CY 2017	\$208,376,800	\$204,882,136	(\$3,494,664)
(82)		CY 2018	\$207,595,818	\$208,593,457	\$997,639
(83)		CY 2019	\$199,831,707	\$200,394,225	\$562,518
(84)		CY 2020	\$197,447,018	\$199,589,857	\$2,142,839

* Variance due to truncation of rates in rate design

PUC 1-37

Request:

Please provide a calculation of the Narragansett Electric Company's earned return on equity for its FERC-jurisdictional transmission business for the years 2017 through 2019. If calendar year data calculations are not readily available, the response may provide the calculations on a fiscal year basis. Please provide the same for 2020 after the Company has determined the earnings in its ordinary financial reporting schedule, but indicate in the first response the approximate date the Company anticipates the 2020 earnings will be available.

Response:

Please see the response to PUC 1-37 in Attachment 1-37. This summary provides the calculation for Narragansett Electric Company's FERC-jurisdictional transmission business return on equity on line 27 on a fiscal year basis (April 1 – March 31) starting from FY2017 to FY2020. Earnings data for FY2021 is expected to be available on May 1st, 2021, which is posted on the "Results and Events" page of National Grid's website for National Grid Investors: (<https://www.nationalgrid.com/investors/events/results-centre>).

Narragansett Electric Transmission Return on Equity Calculations
Data Provided for FY 2017 - FY2020

Line #	NECO-T			
	FY2017*	FY2018*	FY2019*	FY2020*
1 Regulatory GAAP operating profit	76	81	71	70
2 <i>Service penalties</i>	-	-	-	-
3 <i>Unremunerated costs (political contributions etc)</i>	-	-	-	-
4 <i>Costs to achieve</i>	-	-	-	-
5 <i>Below the line items</i>	-	-	(1)	-
6 <i>COVID-19</i>	-	-	-	0
7 <i>Deferred Tax Add Back</i>	-	-	-	-
8 <i>Other</i>	(6)	(15)	0	2
9 <i>Adjustments to align with regulatory contracts, net</i>	(6)	(15)	(1)	2
10 Regulatory operating profit	70	66	70	72
11				
12 <i>Regulatory interest charge (see below)</i>	(14)	(14)	(18)	(17)
13 <i>Pre-tax profit</i>	55	52	52	56
14 <i>Regulatory tax charge</i>	(19)	(16)	(11)	(12)
15 <i>ADIT return (net)</i>	-	-	-	-
16 <i>Other</i>	-	-	-	(2)
17 Regulatory earnings	36	36	41	42
18				
19 <i>Rate base, start of year</i>	608	697	721	-
20 <i>Rate base, end of year</i>	697	718	744	74
21 <i>Simple average rate base</i>	653	708	733	37
22 <i>Adjustments</i>	(22)	(88)	(5)	729
23 <i>Average rate base for RoE purposes</i>	631	620	728	766
24 <i>Adjudicated equity ratio</i>	50.0%	50.0%	50.0%	50.0%
25 <i>Average equity base</i>	316	310	364	383
26				
27 Return on equity	11.4%	11.5%	11.3%	11.1%
28 Group RoE contribution	0.4%	0.4%	0.4%	0.3%
29				
30 <i>Average debt for RoE purposes</i>	316	310	364	383
31 <i>Long term debt rate</i>	4.50%	4.55%	5.02%	4.34%
32 <i>Regulatory interest charge</i>	(14)	(14)	(18)	(17)
33 <i>Regulatory tax rate</i>	35.00%	31.50%	21.00%	21.00%

Footnotes

FY2017 contains the following months: April 2016 -
* March 2017
FY2018 contains the following months: April 2017 -
* March 2018
FY2019 contains the following months: April 2018 -
* March 2019
FY2020 contains the following months: April 2019 -
* March 2020
FY2021 earnings release date is May 1st. It will
contain the following periods: April 2020 - March
* 2021
FY Results can be found in the following path:
<https://www.nationalgrid.com/investors/events/results-centre>

PUC 1-38

Request:

Referring to Schedule MVA-2, page 2, please create a schedule in a similar format, with three columns for the transmission rate years April 2016 - March 2017 through April 2020 – March 2021. The columns should be: Column (A): Forecasted Transmission Expenses from the applicable February Retail Filing pertaining to the given year; Column (B): Actual Transmission Expenses Incurred; Column (C): Difference between Forecast and Actual [col. A less col. B], and Column (D): Base Transmission Reconciliation Balance at the end of the applicable rate period. For the actual expenses in year 2020-21, use the actual expense given in line 14, column (B) from Schedule MVA-2, unless the Company has a more up-to-date forecast for the months of December 2020 through March 2021.

Response:

Please see Attachment PUC 1-38, where transmission rate years April 2016 – March 2017 through April 2020 – March 2021 are broken out by Annual Retail Rate Forecast periods 2020 through 2017 respectively. For each forecast period, please see below on how each column is derived:

Column (A): Forecasted Transmission Expenses are sourced from previously filed forecast dockets: (i) April 2020 – March 2021 rate year taken from R.I.P.U.C. Docket No. 5005, (ii) April 2019 – March 2020 rate year taken from R.I.P.U.C. Docket No. 4930, (iii) April 2018 – March 2019 rate year taken from R.I.P.U.C. Docket No. 4805, and (iv) April 2017 – March 2018 rate year taken from R.I.P.U.C. Docket No. 4691.

Column (B): Actual Transmission Expenses are sourced from monthly ISO-NE and New England Power actual invoices.

Column (C): Column (A) less Column (B).

Column (D): Total over/(under) base transmission reconciliation balance for each applicable period is shown on line 15 of each forecast period.

The Narragansett Electric Company
Summary of Transmission Expenses
RIPUC Docket No. 5005: 2020 Annual Retail Rate Forecast

Line #		(A) February 2020 Retail Filing	(B) Actual Expenses (a)	(C) = (A) - (B) Forecast vs Actual Expenses	(D) = Base Transmission Reconciliation Balance per Calendar Year (b) (c)
	NEP Local Charges				
1	Non-PTF Demand Charges	\$ 35,745,041	34,607,555	\$ 1,137,486	
2	Other NEP Charges	446,593	554,924	\$ (108,330)	
3	BITS Surcharge	18,961,716	18,278,084	\$ 683,632	
4	Subtotal	\$ 55,153,350	\$ 53,440,562	\$ 1,712,788	
	ISO-NE Regional Charges				
5	PTF Demand Charge	\$ 138,120,231	143,074,097	\$ (4,953,866)	
6	Scheduling & Dispatch	1,856,498	1,935,910	\$ (79,412)	
7	Black Start	1,307,372	1,538,842	\$ (231,470)	
8	Reactive Power	\$ 1,184,217	\$ 1,244,922	\$ (60,705)	
9	Subtotal	\$ 142,468,318	\$ 147,793,771	\$ (5,325,453)	
	ISO-NE Administrative Charges				
10	Schedule 1 - Scheduling & Dispatch	\$ 2,443,976	2,419,511	\$ 24,465	
11	Schedule 3 - Reliability Administration Service	208,627	133,860	\$ 74,767	
12	Schedule 5 - NESCOE	123,314	122,179	\$ 1,135	
13	Subtotal	\$ 2,775,917	\$ 2,675,551	\$ 100,366	
14	Total Expenses	\$ 200,397,586	\$ 203,909,884	\$ (3,512,299)	
15	Total Over/(Under) Reconciliation for Applicable Period				\$ 2,185,792

Note

- (a) Actual expenses represent actual incurred expenses from April 2020 thru November 2020, and forecasted expenses from the January 2020 Retail Filing for the months of December 2020 thru March 2021
- (b) Base Transmission Reconciliation represents the calendar year January 2021 over/(under) balance as represented in Attachment PUC 1-36
- (c) Base Transmission Reconciliation Balance does not include January expenses and includes prior period over/(under) recovery as well as interest on the ending balance

The Narragansett Electric Company
Summary of Transmission Expenses
RIPUC Docket No. 4930: 2019 Annual Retail Rate Forecast

Line #		(A) February 2019 Retail Filing	(B) Actual Expenses (a)	(C) = (A) - (B) Forecast vs Actual Expenses	(D) = Base Transmission Reconciliation Balance per Calendar Year (b) (c)
	NEP Local Charges				
1	Non-PTF Demand Charges	\$ 25,946,640	35,507,395	\$ (9,560,755)	
2	Other NEP Charges	360,615	742,452	\$ (381,837)	
3	BITS Surcharge	20,272,480	19,012,270	\$ 1,260,210	
4	Subtotal	\$ 46,579,735	\$ 55,262,117	\$ (8,682,382)	
	ISO-NE Regional Charges				
5	PTF Demand Charge	\$ 144,304,593	126,191,597	\$ 18,112,996	
6	Scheduling & Dispatch	1,971,263	1,798,675	\$ 172,588	
7	Black Start	877,984	1,487,216	\$ (609,232)	
8	Reactive Power	\$ 1,296,001	\$ 1,274,366	\$ 21,635	
9	Subtotal	\$ 148,449,841	\$ 130,751,853	\$ 17,697,988	
	ISO-NE Administrative Charges				
10	Schedule 1 - Scheduling & Dispatch	\$ 2,461,473	2,321,234	\$ 140,240	
11	Schedule 3 - Reliability Administration Service	201,233	160,145	\$ 41,088	
12	Schedule 5 - NESCOE	105,915	101,409	\$ 4,506	
13	Subtotal	\$ 2,768,621	\$ 2,582,788	\$ 185,833	
14	Total Expenses	\$ 197,798,197	\$ 188,596,758	\$ 9,201,439	
15	Total Over/(Under) Reconciliation for Applicable Period				\$ 14,673,506

Note

- (a) Actual expenses represent actual incurred expenses from April 2019 thru March 2020
- (b) Base Transmission Reconciliation represents the calendar year January 2020 over/(under) balance as represented in Attachment PUC 1-36
- (c) Base Transmission Reconciliation Balance does not include January expenses and includes prior period over/(under) recovery as well as interest on the ending balance

The Narragansett Electric Company
Summary of Transmission Expenses
RIPUC Docket No. 4805: 2018 Annual Retail Rate Forecast

Line #		(A) February 2018 Retail Filing	(B) Actual Expenses (a)	(C) = (A) - (B) Forecast vs Actual Expenses	(D) = Base Transmission Reconciliation Balance per Calendar Year (b) (c)
NEP Local Charges					
1	Non-PTF Demand Charges	\$ 32,871,310	25,334,487	\$ 7,536,823	
2	Other NEP Charges	273,453	318,604	\$ (45,152)	
3	BITS Surcharge	21,925,423	19,627,973	\$ 2,297,450	
4	Subtotal	\$ 55,070,186	\$ 45,281,065	\$ 9,789,121	
ISO-NE Regional Charges					
5	PTF Demand Charge	\$ 145,847,743	137,510,034	\$ 8,337,709	
6	Scheduling & Dispatch	2,225,931	2,010,958	\$ 214,973	
7	Black Start	776,594	966,508	\$ (189,914)	
8	Reactive Power	\$ 1,249,058	\$ 1,237,066	\$ 11,992	
9	Subtotal	\$ 150,099,326	\$ 141,724,565	\$ 8,374,761	
ISO-NE Administrative Charges					
10	Schedule 1 - Scheduling & Dispatch	\$ 2,625,632	2,608,218	\$ 17,414	
11	Schedule 3 - Reliability Administration Service	192,185	206,330	\$ (14,145)	
12	Schedule 5 - NESCOE	95,784	98,779	\$ (2,995)	
13	Subtotal	\$ 2,913,601	\$ 2,913,328	\$ 273	
14	Total Expenses	\$ 208,083,113	\$ 189,918,958	\$ 18,164,155	
15	Total Over/(Under) Reconciliation for Applicable Period				\$ 20,821,511

Note

- (a) Actual expenses represent actual incurred expenses from April 2018 thru March 2019
- (b) Base Transmission Reconciliation represents the calendar year January 2019 over/(under) balance as represented in Attachment PUC 1-36
- (c) Base Transmission Reconciliation Balance does not include January expenses and includes prior period over/(under) recovery as well as interest on the ending balance

The Narragansett Electric Company
Summary of Transmission Expenses
RIPUC Docket No. 4691: 2017 Annual Retail Rate Forecast

Line #		(A) February 2017 Retail Filing	(B) Actual Expenses (a)	(C) = (A) - (B) Forecast vs Actual Expenses	(D) = Base Transmission Reconciliation Balance per Calendar Year (b) (c)
NEP Local Charges					
1	Non-PTF Demand Charges	\$ 31,259,601	28,424,549	\$ 2,835,052	
2	Other NEP Charges	496,093	263,996	\$ 232,097	
3	BITS Surcharge	32,680,356	20,388,466	\$ 12,291,890	
4	Subtotal	\$ 64,436,050	\$ 49,077,011	\$ 15,359,039	
ISO-NE Regional Charges					
5	PTF Demand Charge	\$ 140,564,339	136,989,167	\$ 3,575,172	
6	Scheduling & Dispatch	2,308,148	2,232,632	\$ 75,516	
7	Black Start	969,522	788,224	\$ 181,298	
8	Reactive Power	\$ 1,371,053	\$ 1,251,341	\$ 119,712	
9	Subtotal	\$ 145,213,062	\$ 141,261,364	\$ 3,951,698	
ISO-NE Administrative Charges					
10	Schedule 1 - Scheduling & Dispatch	\$ 2,778,212	2,744,549	\$ 33,663	
11	Schedule 3 - Reliability Administration Service	190,145	192,364	\$ (2,219)	
12	Schedule 5 - NESCOE	104,564	99,607	\$ 4,957	
13	Subtotal	\$ 3,072,921	\$ 3,036,519	\$ 36,402	
14	Total Expenses	\$ 212,722,033	\$ 193,374,894	\$ 19,347,139	
15	Total Over/(Under) Reconciliation for Applicable Period				\$ 3,852,203

Note

- (a) Actual expenses represent actual incurred expenses from April 2017 thru March 2018
- (b) Base Transmission Reconciliation represents the calendar year January 2018 over/(under) balance as represented in Attachment PUC 1-36
- (c) Base Transmission Reconciliation Balance does not include January expenses and includes prior period over/(under) recovery as well as interest on the ending balance